



MEETING AGENDA – JULY 26, 2016

BOARD ROOM
4000 EAST RIVER ROAD NE
ROCHESTER, MN 55906

4:00 PM

Call to Order

1. **Approval of Agenda**
2. **Approval of Minutes**

Public Utility Board - Regular Meeting - Jun 28, 2016 4:00 PM

3. **Approval of Accounts Payable**

A/P Board listing

NEW BUSINESS

Open Comment Period

(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)

4. **Consideration Of Bids**

1. Medium Voltage Cable
Resolution: Medium Voltage Cable

5. **Regular Agenda**

1. Extension of the Opower agreement for the Home Energy Reports
Resolution: Extension of the Opower agreement for the Home Energy Reports
2. EPA Authorized Representative Change
Resolution: EPA Authorized Representative Change
3. Westside Energy Station (WES) Project Generator Interconnection Agreement – Facilities Interconnection
Resolution: Westside Energy Station Project- Generator Interconnection Agreement – Facilities Interconnection
4. NERC CIP Security Compliance and Management Program (Low Impact Facilities)
Resolution: NERC CIP Security and Compliance Program (Low Impact Facilities)

6. **General Managers Report**

7. **Division Reports & Metrics**

8. **Other Business**

9. **Adjourn**

The agenda and board packet for Utility Board meetings are available on-line at www.rpu.org and <http://rochestercitymn.iqm2.com/Citizens/Default.aspx>



MEETING MINUTES – JUNE 28, 2016

BOARD ROOM
4000 EAST RIVER ROAD NE
ROCHESTER, MN 55906

4:00 PM

Call to Order

| Attendee Name | Title | Status | Arrived |
|------------------------|-----------------|---------|---------|
| Michael Wojcik | Board Member | Present | |
| Dave Reichert | Board President | Present | |
| Mark Browning | Board Member | Present | |
| Melissa Graner Johnson | Board Member | Present | |
| Tim Haskin | Board Member | Present | |
| Terry Adkins | City Attorney | Present | |

1. Approval of Agenda

Motion to: approve the agenda as presented.

| | |
|------------------|---|
| RESULT: | ADOPTED [UNANIMOUS] |
| MOVER: | Michael Wojcik, Board Member |
| SECONDER: | Melissa Graner Johnson, Board Member |
| AYES: | Wojcik, Reichert, Browning, Johnson, Haskin |

2. Approval of Minutes

Public Utility Board - Regular Meeting - May 31, 2016 4:00 PM

| | |
|------------------|---|
| RESULT: | ACCEPTED [UNANIMOUS] |
| MOVER: | Michael Wojcik, Board Member |
| SECONDER: | Mark Browning, Board Member |
| AYES: | Wojcik, Reichert, Browning, Johnson, Haskin |

3. Approval of Accounts Payable

a/p board listing

| | |
|------------------|---|
| RESULT: | APPROVED [UNANIMOUS] |
| MOVER: | Michael Wojcik, Board Member |
| SECONDER: | Mark Browning, Board Member |
| AYES: | Wojcik, Reichert, Browning, Johnson, Haskin |

NEW BUSINESS

Open Comment Period

(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)

Present Reichert opened up the meeting for public comment. No one came forward to speak.

4. Consideration Of Bids

5. Regular Agenda

1. Application for Service(s) Policy

Mary Tompkins, Manager of Customer Service, reviewed the revised policy.

Melissa Graner Johnson moved to approve the revised policy with a few minor changes.

Resolution: Application for Service(s) Policy

The Board approved the policy with the requested changes with final approval by the General Manager and City Attorney and the resolution reading as follows:

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the

Application for Service(s) Policy

with final review by the General Manager and City Attorney.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of June, 2016.

| | |
|------------------|---|
| RESULT: | ADOPTED [UNANIMOUS] |
| MOVER: | Melissa Graner Johnson, Board Member |
| SECONDER: | Michael Wojcik, Board Member |
| AYES: | Wojcik, Reichert, Browning, Johnson, Haskin |

2. Dental Plan MOU IBEW Outside & Office Clerical Groups 2017-2019

Linda Hillenbrand, City Human Resources Director, summarized the proposed Dental plan MOU.

Greg Sanders is the RPU Union representative who was on the team that worked on changes to the plan.

Resolution: Dental Plan MOU IBEW Outside & Office Clerical Groups 2017-2019

The Board approved the resolution reading as follows:

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the

2017-2019 Dental Plan MOU IBEW Outside and Office Clerical Groups

for the City of Rochester.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of June, 2016.

| | |
|------------------|---|
| RESULT: | ADOPTED [UNANIMOUS] |
| MOVER: | Michael Wojcik, Board Member |
| SECONDER: | Mark Browning, Board Member |
| AYES: | Wojcik, Reichert, Browning, Johnson, Haskin |

3. 2015 Renewable Energy Objective

Jeremy Sutton, Manager of Portfolio Optimization, gave the board an update on our renewable energy objectives.

Minutes Acceptance: Minutes of Jun 28, 2016 4:00 PM (Approval of Minutes)

4. Energy Action Plan

Wally Schlink, Director of Power Resources, provided the background on the proposed Energy Action Plan. The final draft that will go to City Council and be put into the City's Comprehensive Plan.

Staff recommends the plan to be accepted and placed on file.

Resolution: Energy Action Plan

The Board approved the resolution reading as follows:

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to accept and place on file the

Energy Action Plan

identified as Rochester EAP Draft March 2016 Rev 4-27-2016.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of June, 2016.

| | |
|------------------|---|
| RESULT: | ADOPTED [UNANIMOUS] |
| MOVER: | Michael Wojcik, Board Member |
| SECONDER: | Tim Haskin, Board Member |
| AYES: | Wojcik, Reichert, Browning, Johnson, Haskin |

6. Informational

Agency Agreement Amendment

Mark Kotschevar, General Manager, summarized the Southern Minnesota Municipal Power Agency (SMMPA) Agency Agreement. Thanks to City Attorney, Terry Adkins for providing the red lined version. The Board discussed the advantages of having an outside firm look at the Amendment and identify the impacts to RPU.

The final agreement will be brought back to a future board meeting.

| | |
|----------------|------------------|
| RESULT: | NO ACTION |
|----------------|------------------|

7. General Managers Report

Mark Kotschevar gave his General Managers report:

- Steve Nyhus is the new Director of Compliance and Public Affairs
- Mark and Wally attended the APPA National Conference, topics included:
 - Bond market
 - Cyber security
 - Succession planning
- 7/1-7/11 Mark will attend the Climate Smart Cities program in Germany along with Mitzi Baker from the Planning Department and Kim Norton.

8. Division Reports & Metrics

9. Other Business

10. Adjourn

Minutes Acceptance: Minutes of Jun 28, 2016 4:00 PM (Approval of Minutes)

Motion to: adjourn the meeting.

| | |
|------------------|---|
| RESULT: | ADOPTED [UNANIMOUS] |
| MOVER: | Michael Wojcik, Board Member |
| SECONDER: | Tim Haskin, Board Member |
| AYES: | Wojcik, Reichert, Browning, Johnson, Haskin |

The agenda and board packet for Utility Board meetings are available on-line at www.rpu.org and <http://rochestercitymn.ig2.com/Citizens/Default.aspx>

Submitted by:

Secretary

Approved by the Board

Board President

Date

Minutes Acceptance: Minutes of Jun 28, 2016 4:00 PM (Approval of Minutes)

ACCOUNTS PAYABLE

Meeting Date: 7/26/2016

SUBJECT: A/P Board listing

PREPARED BY: Terri Engle

Please approve

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 06/15/2016 To 07/14/2016
Consolidated & Summarized Below 1,000

| | | | |
|----|-------------------------------------|--|---------------|
| 1 | <u>Greater than 50,000 :</u> | | |
| 2 | | | |
| 3 | SOUTHERN MN MUNICIPAL POWER A | June Charges | 8,624,731.66 |
| 4 | ELCOR CONSTRUCTION INC | Douglas Trail Site Improvement | 610,057.38 |
| 5 | MN DEPT OF REVENUE | May Sales and Use Tax + June Prepaid | 482,729.93 |
| 6 | MN DEPT OF REVENUE | June Prepaid | 410,000.00 |
| 7 | N HARRIS COMPUTER CORP | Cayenta CIS & B License | 390,266.89 |
| 8 | WESTSIDE ENERGY PARTNERS | Westside Energy Station EPC | 347,161.00 |
| 9 | XCEL ENERGY CORP | CapX LaCrosse CMA | 293,144.66 |
| 10 | WARTSILA NORTH AMERICA | Reciprocating Engines | 247,386.37 |
| 11 | THE ENERGY AUTHORITY INC | June MISO Transmission | 192,450.99 |
| 12 | CB & I INC. | St. Bridget's Water Tower | 158,590.00 |
| 13 | CONSTELLATION NEWENERGY-GAS D | Gas at SLP May 2016 | 144,659.82 |
| 14 | SPARTA CONSULTING INC | 2016 SAP Application Support | 101,120.00 |
| 15 | SCHEELS | CIP Conserve & Save Rebates | 83,838.11 |
| 16 | CHAMPION COATINGS INC | Interior Wet Area Coating #87 | 80,000.00 |
| 17 | BORDER STATES ELECTRIC SUPPLY | Meter, FM9S 2-Way 3-Register | 77,185.34 |
| 18 | ROCHESTER ATHLETIC CLUB | CIP Conserve & Save Rebates | 65,736.00 |
| 19 | N HARRIS COMPUTER CORP | Uniface Software License | 59,015.31 |
| 20 | N HARRIS COMPUTER CORP | Cayenta Mobile Work Mgmt License | 53,437.50 |
| 21 | | | |
| 22 | | Price Range Total: | 12,421,510.96 |
| 23 | | | |
| 24 | <u>5,000 to 50,000 :</u> | | |
| 25 | DAKOTA SUPPLY GROUP | Switch, PM, Air, 3PH, 2-600SW/2-200F PSE | 49,928.00 |
| 26 | BILLTRUST dba | Credit Card/Billing/Mailing/IVR Services | 43,151.57 |
| 27 | SPRINGSTED INC | Prof services-RPU Temp Bond 2016A | 42,653.81 |
| 28 | CORPORATE RISK SOLUTIONS INC | NERC CIP V5 On-Site Support | 42,231.83 |
| 29 | MN POLLUTION CONTROL AGENCY | WES Air Emmission Permit Fee-additional | 41,325.00 |
| 30 | N HARRIS COMPUTER CORP | IBM Cognos Reporting/BI License | 37,406.25 |
| 31 | GOODWILL EASTERSEALS | CIP Conserve & Save Rebates | 34,597.21 |
| 32 | STUART C IRBY CO INC | Wire, AL, 15kV, 1/0 Solid, 1/C, Jacketed | 34,015.65 |
| 33 | PEOPLES ENERGY COOPERATIVE (P | Compensation June 2016 | 31,502.77 |
| 34 | WRIGHT TREE SERVICE INC | 2016 Hourly Tree Trimming~ | 31,457.31 |
| 35 | CONSTELLATION NEWENERGY-GAS D | Gas at Cascade Creek May 2016 | 29,285.79 |
| 36 | STUART C IRBY CO INC | Wire, AL, 15kV, 1/0 Solid, 1/C, Jacketed | 26,746.20 |
| 37 | N HARRIS COMPUTER CORP | Cayenta Customer Self Service License | 26,718.75 |
| 38 | BORDER STATES ELECTRIC SUPPLY | Meter, FM9S 2-Way 5-Register TOU W/KYZ | 26,582.38 |
| 39 | WRIGHT TREE SERVICE INC | 803A Line Clearance~ | 24,216.59 |
| 40 | MN DEPT OF COMMERCE | Q1 FY 2017 Indirect Assessment | 22,381.60 |
| 41 | ULTEIG ENGINEERS INC | Douglas Trail Substation Design EPIC | 22,092.00 |
| 42 | SPECTRUM REACH | Service Assured | 21,886.50 |
| 43 | THE ENERGY AUTHORITY INC | June Resource Fee | 21,678.75 |
| 44 | N HARRIS COMPUTER CORP | Cayenta GIS Connector License | 21,375.00 |
| 45 | PUBLIC POWER ENERGY SERVICES | Phase 1 Feasibility Study MN Pipeline De | 19,914.00 |
| 46 | THE JAMES LEFFEL & CO. | Hydro Unit 2 Reassembly | 18,547.68 |
| 47 | MINNESOTA ENERGY RESOURCES CO | Monthly Billing SLP | 18,118.95 |
| 48 | BADGER METER INC (P) | HRE Badger M-25 100W Itron ERT Integral | 17,922.00 |
| 49 | TELVENT USA LLC | Additional ArcFM GIS Software Licenses | 17,313.75 |
| 50 | BARR ENGINEERING COMPANY (P) | Engineering Svs for Hydro Unit 2 Repair | 17,113.61 |
| 51 | BORDER STATES ELECTRIC SUPPLY | Meter, FM9S 2-Way 3-Register W/KYZ | 17,088.67 |
| 52 | USIC LOCATING SERVICES INC | 2016 Locating Services | 16,889.47 |
| 53 | U S ALLIANCE GROUP | May fees | 16,200.39 |
| 54 | N HARRIS COMPUTER CORP | Planet Press License | 16,031.24 |
| 55 | TRIPWIRE INC | TW Consulting Services | 15,750.00 |

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 06/15/2016 To 07/14/2016
Consolidated & Summarized Below 1,000

| | | | |
|----|-------------------------------|---|-----------|
| 56 | VISION COMPANIES LLC (P) | Org. Strategy | 14,700.00 |
| 57 | FRASER CONSTRUCTION INC | Foundation Work Q6036 | 14,451.00 |
| 58 | CRYSTEEL TRUCK EQUIPMENT INC | Dump Body install | 14,433.89 |
| 59 | VIKING ELECTRIC SUPPLY INC | Photocontrol, 120V-305V | 13,680.00 |
| 60 | WESCO DISTRIBUTION INC | Pedestal, Secondary, (Plastic) 10 x 11 | 13,529.00 |
| 61 | ULTEIG ENGINEERS INC | Q6 Relocation for 55 St Ext @ Broadway | 13,116.50 |
| 62 | BLUESPIRE STRATEGIC MARKETING | 2016 RPU Plugged In Contract | 12,541.00 |
| 63 | McGRANN SHEA CARNIVAL STRAUGH | Q2 2016File# 14157-0004 | 12,500.00 |
| 64 | CENTURYLINK | 2016 Monthly Telecommunications | 12,230.95 |
| 65 | GDS ASSOCIATES INC | Prof. Serv. for FERC filing | 12,207.50 |
| 66 | BURNS & MCDONNELL INC | Prof Serv-Review Broadband Evaluation | 12,000.00 |
| 67 | ST MARYS UNIV MN CASCADE MEAD | 2016 Annual Lease at Cascade Meadows | 11,000.00 |
| 68 | BARR ENGINEERING COMPANY (P) | Water Sustainability Study Phase 3B | 10,879.00 |
| 69 | STUART C IRBY CO INC | Trans, PM, 1ph, 25kVA, 13.8/8, 240/120 | 10,230.00 |
| 70 | DOYLE CONNER CO INC (P) | SC Pavement Rehab Project Work Area C & F | 10,185.40 |
| 71 | BORDER STATES ELECTRIC SUPPLY | Conduit, HDPE, 4.00, Empty, SDR 13.5 | 9,875.00 |
| 72 | DAKOTA SUPPLY GROUP | Luminaire, 108W LED, PC 120-277V, Gray | 9,781.20 |
| 73 | IBM | CIP Conserve & Save Rebates | 8,788.00 |
| 74 | VIKING ELECTRIC SUPPLY INC | Conduit, HDPE, 4.00, Empty, SDR 13.5 | 8,676.48 |
| 75 | AMERICAN ENGINEERING TESTING | Douglas Trail Quality Testing | 8,588.50 |
| 76 | CRESCENT ELECTRIC SUPPLY CO | Wire, ACSR, 1/0, 6/1, XLP, Almond | 8,526.00 |
| 77 | DOYLE CONNOR CO | CIP Conserve & Save Rebates | 8,005.00 |
| 78 | ALL SYSTEMS INSTALLATION INC | System Ops wiring - Stage 3 | 7,409.64 |
| 79 | CHS ROCHESTER | June Fuel | 7,409.02 |
| 80 | BURNS & MCDONNELL INC | Facility Study MISO J485 | 7,379.88 |
| 81 | SENECA FOODS | CIP Conserve & Save Rebates | 7,377.12 |
| 82 | STUART C IRBY CO INC | Metal Sec. Encl, 3ph, 30"x67"x22" 200Amp | 7,212.50 |
| 83 | DELL COMPUTER CORPORATION (P) | Wyse 5030 zero client | 7,011.00 |
| 84 | WRIGHT TREE SERVICE INC | 911H Hourly Tree Removal~ | 6,612.93 |
| 85 | POWER SYSTEMS ENGINEERING INC | 2015 Core Downtown Electric Study Scope | 6,470.00 |
| 86 | CITY OF ROCHESTER | April-June City Atty Services | 6,250.00 |
| 87 | RED SOLE IT CONSULTING dba | AlienVault Support | 6,000.00 |
| 88 | MASTEC NORTH AMERICA INC | Cutover new Q6 / fdr 815 | 5,917.00 |
| 89 | DAKOTA SUPPLY GROUP | Meter, FM2S CL200 240V AMR | 5,912.33 |
| 90 | ARNOLDS SUPPLY & KLEENIT CO (| 2016 SC Monthly Cleaning Services | 5,887.74 |
| 91 | BORDER STATES ELECTRIC SUPPLY | Clamp, DE, U-Bolt, 2-2/0 ACSR, 1-3/0 | 5,694.00 |
| 92 | ZOHO CORPORATION | ManageEngine Maint and Support | 5,532.03 |
| 93 | VERIZON WIRELESS | 2016 Cell & iPad Monthly Service | 5,178.87 |
| 94 | GRAYBAR ELECTRIC COMPANY INC | Term, Exp, 4" AL Bus, 4 Hole CF Welded | 5,124.00 |
| 95 | INNOVATIVE OFFICE SOLUTIONS L | Conference Room Chairs | 5,051.20 |
| 96 | AFFILIATED GROUP INC | 2016 Delinquent Acct Calling Services | 5,000.00 |

98 **Price Range Total:** 1,190,476.40

100 **1,000 to 5,000 :**

| | | | |
|-----|-------------------------------|---------------------------------------|----------|
| 102 | WELLS FARGO BANK ACCT ANALYSI | 2016 Banking Services | 4,996.70 |
| 103 | BAKER TILLY VIRCHOW KRAUSE LL | 2015 FERC Review | 4,877.00 |
| 104 | ARNOLDS SUPPLY & KLEENIT CO (| 2016 Mowing Services Well Houses | 4,740.00 |
| 105 | VIKING ELECTRIC SUPPLY INC | Wire, Copper, 600V, 500 MCM Str, XLP | 4,734.20 |
| 106 | BADGER METER INC (P) | Meter, Bare 5/8x3/4" Badger Disc | 4,696.80 |
| 107 | SENECA FOODS CORP | CIP Conserve & Save Rebates | 4,590.00 |
| 108 | SHI INTERNATIONAL CORP (P) | 2016 K Box Enterprise Support & Maint | 4,558.69 |
| 109 | THE JAMES LEFFEL & CO. | Hydro Unit 2 Repairs | 4,552.88 |
| 110 | STENCIL GROUP | CIP Conserve & Save Rebates | 4,500.71 |
| 111 | PW POWER SYSTEMS INC | Gas Control Valve Software | 4,400.00 |

7/21/2016 4:40:00

Attachment: AP Board CRMO (5938 : A/P Board listing)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 06/15/2016 To 07/14/2016
Consolidated & Summarized Below 1,000

| | | | |
|-----|-------------------------------|--|----------|
| 112 | HEINS GLENN | CIP Conserve & Save Rebates | 4,385.00 |
| 113 | LEXMARK ENTERPRISE SOFTWARE U | NERC CIP Implementation | 4,375.00 |
| 114 | S L CONTRACTING INC | Sidewalk restoration after main break | 4,314.00 |
| 115 | MN DEPT OF NATURAL RESOURCES | MN DNR Contract 64964 stream gauging | 4,300.00 |
| 116 | TWIN CITY SECURITY INC | Security Services Apr-Oct 2016 | 4,232.24 |
| 117 | MEYER BORGMAN & JOHNSON INC | Engineering electrical duct relocation | 4,230.00 |
| 118 | FRIEDMAN PAUL | CIP Conserve & Save Rebates | 4,200.00 |
| 119 | BORDER STATES ELECTRIC SUPPLY | Arrester, 106kV, Station, W/ Ring, Poly | 4,141.83 |
| 120 | ROCA CLIMBING AND FITNESS | CIP Conserve & Save Rebates | 4,024.00 |
| 121 | THE BOULDERS OF ROCHESTER | CIP Conserve & Save Rebates | 4,000.00 |
| 122 | BORDER STATES ELECTRIC SUPPLY | Meter, FM45S 2-Way 3-Register W/KYZ | 3,797.48 |
| 123 | D P C INDUSTRIES INC | 2016 Chlorine, 150 lb Cyl | 3,767.50 |
| 124 | CHS ROCHESTER | June Fuel | 3,579.17 |
| 125 | BAIER GERALD | 2015-2016 Sweeping Services Jan-December | 3,495.89 |
| 126 | STUART C IRBY CO INC | Trans, OH, 1ph, 50kVA, 13.8/8, 120/240 | 3,456.00 |
| 127 | BORDER STATES ELECTRIC SUPPLY | Bracket, Equip Mtg, 3ph, 48", 6 Mtgs | 3,402.30 |
| 128 | MIDWEST SAFETY COUNSELORS, IN | Safety Prof. for Douglas Trail Sub | 3,286.48 |
| 129 | RESCO | Elbow, 15kV, 600A, NLB,750 AL Compr Str | 3,265.92 |
| 130 | VIKING ELECTRIC SUPPLY INC | Cable Pulling Lube | 3,243.00 |
| 131 | MINNESOTA ENERGY RESOURCES CO | Gas at Cascade Creek - May | 3,230.92 |
| 132 | QUANTITATIVE MARKET INTELLIGE | 2016 Qtlly Customer Satisfaction Survey | 3,206.25 |
| 133 | WSB & ASSOCIATES | A&E services driveway design | 3,200.00 |
| 134 | TEREX UTILITIES INC | Auger & tooth | 3,142.12 |
| 135 | CRESCENT ELECTRIC SUPPLY CO | Wire, AAC, 1590, Coreopsis | 3,136.00 |
| 136 | KWIK TRIP | CIP Conserve & Save Rebates | 3,130.00 |
| 137 | STUART C IRBY CO INC | Wire, ACSR, 1/0, 6/1, Raven | 3,120.00 |
| 138 | WESCO DISTRIBUTION INC | Rubber Cover Up | 2,965.08 |
| 139 | WESCO DISTRIBUTION INC | Insul, Post, Poly 5.0 BCD/5.0 BCD, 161kV | 2,897.11 |
| 140 | WESCO DISTRIBUTION INC | Arrester, 10kV, Dist, OH MOV | 2,830.00 |
| 141 | BROWNE WT | CIP Conserve & Save Rebates | 2,800.00 |
| 142 | SHELLUM CURT | CIP Conserve & Save Rebates | 2,800.00 |
| 143 | PITNEY BOWES GLOBAL FINANCIAL | Insertor and Mailing System Lease | 2,759.65 |
| 144 | DUCK HOLLY | CIP Conserve & Save Rebates | 2,750.00 |
| 145 | DELL COMPUTER CORPORATION (P) | Flat Panel Monitor, 22" | 2,745.38 |
| 146 | D P C INDUSTRIES INC | 2016 Carus 8500 Aqua Mag F35 | 2,613.40 |
| 147 | IHEART MEDIA dba | Service Assured - Ad spots | 2,613.00 |
| 148 | UNITED RENTALS INC | Skid steer, 2.4-2.7K | 2,550.03 |
| 149 | WESCO DISTRIBUTION INC | Arrester, 10kV, Dist, Parking Stand | 2,547.00 |
| 150 | VIKING ELECTRIC SUPPLY INC | Battery powered cutter | 2,535.08 |
| 151 | S L CONTRACTING INC | driveway restoration from main break | 2,520.00 |
| 152 | MASTEC NORTH AMERICA INC | 55th Street NW Construction | 2,436.96 |
| 153 | VIKING ELECTRIC SUPPLY INC | Wire, AL, 600V, #2-#4 ACSR NEU Tri | 2,404.69 |
| 154 | FCX PERFORMANCE INC | 8" Butterfly valve | 2,390.00 |
| 155 | ACCURATE CALIBRATION SERVICES | calibration of test bench & testers | 2,200.00 |
| 156 | ARNOLDS SUPPLY & KLEENIT CO (| 2016 Mowing Services Substations | 2,167.43 |
| 157 | ARNOLDS SUPPLY & KLEENIT CO (| 2016 SC Alternates and Hydro | 2,132.16 |
| 158 | TRIPWIRE INC | Travel for TW Consulting Services | 2,112.22 |
| 159 | WESCO DISTRIBUTION INC | Full body harness buck fit Buckingham 2X | 2,060.82 |
| 160 | NETWORKFLEET INC | 2016 Monthly Charge - GPS Fleet Tracking | 2,024.10 |
| 161 | D P C INDUSTRIES INC | 2016 Hydrofluorosilicic Acid - Delivered | 1,983.04 |
| 162 | WESCO DISTRIBUTION INC | CT, Bar Type, 600/5 600V High Accuracy | 1,979.40 |
| 163 | CDW GOVERNMENT INC | Projection screen, 130" | 1,942.24 |
| 164 | PAYMENT REMITTANCE CENTER | D Larson,Registration, Trng for Energy M | 1,895.00 |
| 165 | J J KELLER & ASSOCIATES INC | Keller On Demand-online training videos/ | 1,895.00 |
| 166 | BORDER STATES ELECTRIC SUPPLY | Lock, Trans. Security | 1,891.69 |
| 167 | S L CONTRACTING INC | Pour back dr over curb - 835 fox ln sw | 1,800.00 |

ROCHESTER PUBLIC UTILITIES

A/P Board Listing By Dollar Range

For 06/15/2016 To 07/14/2016

Consolidated & Summarized Below 1,000

| | | | |
|-----|-------------------------------|--|------------|
| 168 | MANAHAN MACHINE SHOP INC | Repair & Reinforce Trailer Frame | 1,792.48 |
| 169 | STEVE BENNING ELECTRIC | Wiring heat sensor Wellhouse 41 | 1,781.00 |
| 170 | ALDEN POOL & MUNICIPAL SUPPLY | Cylinder scale | 1,750.00 |
| 171 | BADGER METER INC (P) | Mag meter, 6" | 1,741.00 |
| 172 | TRIPWIRE INC | TW Enterprise for File Systems- Support | 1,734.65 |
| 173 | SPARTA CONSULTING INC | 2016 SAP Application Support Travel | 1,733.31 |
| 174 | PAYMENT REMITTANCE CENTER | Travel, Germany, Flight | 1,729.06 |
| 175 | EXPRESS SERVICES INC | Marketing Temp Staff (2) | 1,704.00 |
| 176 | ACTON MOBILE dba | Trailer charge (set-up/take down) | 1,689.28 |
| 177 | U S POSTMASTER | Replenish Postage Due Acct | 1,679.43 |
| 178 | RESCO | Crossarm, Deadend, 8' | 1,656.00 |
| 179 | EXPRESS SERVICES INC | Seasonal staff grounds 2016 | 1,636.40 |
| 180 | ONLINE INFORMATION SERVICES I | 2016 Utility Exchange Report | 1,624.65 |
| 181 | NALCO COMPANY | Nalco, N356 (SLP) | 1,598.08 |
| 182 | WESCO DISTRIBUTION INC | CT, XL Window 2000/5 600V High Accuracy | 1,586.13 |
| 183 | CDW GOVERNMENT INC | LCD projector | 1,576.74 |
| 184 | WESCO DISTRIBUTION INC | Pole Repair Cartridges/Nozzle | 1,560.54 |
| 185 | RESCO | Arrester, 10kV, Dist, Riser MOV | 1,542.50 |
| 186 | S L CONTRACTING INC | Restore curb from PRV installations | 1,517.00 |
| 187 | WORKS COMPUTING INC | Warranty 1 year-IT Hardware for HP Memory kits | 1,510.91 |
| 188 | MN PIPE & EQUIPMENT | WB67 Breakoff Flange Kit, K528 | 1,510.00 |
| 189 | VISION COMPANIES LLC (P) | Consulting Services | 1,500.00 |
| 190 | DELL MARKETING LP | Graphics card | 1,499.80 |
| 191 | PAYMENT REMITTANCE CENTER | Travel, Intl Dist Energy Assc, Registrat | 1,480.00 |
| 192 | WESCO DISTRIBUTION INC | Lanyard Stretch Buckyard | 1,470.84 |
| 193 | CONSOLIDATED COMMUNICATIONS d | 2014-2017 Collocation Agreement | 1,442.50 |
| 194 | WESCO DISTRIBUTION INC | Full body harness Buckingham | 1,412.40 |
| 195 | WESCO DISTRIBUTION INC | Fiber Optic, Splice Tray, SM12 | 1,388.20 |
| 196 | TECH SAFETY LINES | Self Rescue Kit, w/ 65' Line | 1,328.35 |
| 197 | PREMIER SECURITY INC. | Security Services Douglas Trail Sub | 1,282.50 |
| 198 | CITY OF ROCHESTER | WC admin fees April | 1,282.00 |
| 199 | STUART C IRBY CO INC | 2016 Rubber Goods Testing & Replacement | 1,247.66 |
| 200 | CONSOLIDATED COMMUNICATIONS d | 2014-2017 Monthly Data Services | 1,222.75 |
| 201 | MASTEC NORTH AMERICA INC | 55 st & 59 Ave NW - directional bore | 1,215.00 |
| 202 | WESCO DISTRIBUTION INC | Conn, Fire-On Stirrup, 336.4, ACSR | 1,200.00 |
| 203 | PAYMENT REMITTANCE CENTER | Travel, Intl Dist Ener Assc, Reg SJacks | 1,195.00 |
| 204 | PAYMENT REMITTANCE CENTER | D Sturm, Registration, Itron 2016 Conf, | 1,195.00 |
| 205 | MASTEC NORTH AMERICA INC | Refeed 2222 32 ave nw | 1,187.00 |
| 206 | KLAMERUS DOUG | Travel, AWWA Conf-Chicago, Lodging | 1,174.00 |
| 207 | BORDER STATES ELECTRIC SUPPLY | Label, Trans. Safety, Outside | 1,147.84 |
| 208 | BOHNER BRIAN | Customer Refunds 300000580474 | 1,138.86 |
| 209 | WESCO DISTRIBUTION INC | CT, Pad Mount 500/5 600V High Accuracy | 1,115.78 |
| 210 | WELLS CAMERON | CIP Conserve & Save Rebates | 1,062.50 |
| 211 | ROCHESTER ARMORED CAR CO INC | 2016 Pick Up Services | 1,041.89 |
| 212 | ELECTRIC SCIENTIFIC CO INC | Semi-annual Maint Inspec, Tech Labor,Pul | 1,004.57 |
| 213 | | | |
| 214 | | Price Range Total: | 278,436.16 |
| 215 | | | |
| 216 | <u>0 to 1,000 :</u> | | |
| 217 | REBATES | Summarized transactions: 232 | 43,370.80 |
| 218 | EXPRESS SERVICES INC | Summarized transactions: 25 | 17,063.70 |
| 219 | BORDER STATES ELECTRIC SUPPLY | Summarized transactions: 40 | 11,903.89 |
| 220 | PAYMENT REMITTANCE CENTER | Summarized transactions: 54 | 8,236.44 |
| 221 | Customer Refunds (CIS) | Summarized transactions: 69 | 7,901.96 |
| 222 | STUART C IRBY CO INC | Summarized transactions: 28 | 6,875.72 |
| 223 | MN PIPE & EQUIPMENT | Summarized transactions: 26 | 5,846.96 |

Attachment: AP Board CRMO (5938 : A/P Board listing)

7/21/2016

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 06/15/2016 To 07/14/2016
Consolidated & Summarized Below 1,000

| | | | |
|-----|-------------------------------|-----------------------------|----------|
| 224 | WESCO DISTRIBUTION INC | Summarized transactions: 22 | 5,763.30 |
| 225 | BADGER METER INC (P) | Summarized transactions: 46 | 3,729.62 |
| 226 | VIKING ELECTRIC SUPPLY INC | Summarized transactions: 19 | 3,486.63 |
| 227 | RESCO | Summarized transactions: 11 | 3,255.74 |
| 228 | TRIPWIRE INC | Summarized transactions: 15 | 2,898.05 |
| 229 | INNOVATIVE OFFICE SOLUTIONS L | Summarized transactions: 33 | 2,895.24 |
| 230 | METRO SALES INC | Summarized transactions: 9 | 2,887.39 |
| 231 | CINTAS CORP | Summarized transactions: 65 | 2,842.23 |
| 232 | NAPA AUTO PARTS (P) | Summarized transactions: 40 | 2,831.16 |
| 233 | ARNOLDS SUPPLY & KLEENIT CO (| Summarized transactions: 11 | 2,435.74 |
| 234 | ROCH PLUMBING & HEATING CO IN | Summarized transactions: 6 | 2,337.12 |
| 235 | BOLTON AND MENK (P) | Summarized transactions: 3 | 2,295.00 |
| 236 | CENTURYLINK | Summarized transactions: 8 | 2,269.95 |
| 237 | CITY OF ROCHESTER | Summarized transactions: 7 | 1,945.91 |
| 238 | AMAZON.COM | Summarized transactions: 10 | 1,840.28 |
| 239 | SCHLINK WALTER | Summarized transactions: 6 | 1,793.91 |
| 240 | EO JOHNSON CO INC | Summarized transactions: 8 | 1,738.36 |
| 241 | U S A SAFETY SUPPLY | Summarized transactions: 6 | 1,729.62 |
| 242 | GRAINGER INC | Summarized transactions: 27 | 1,591.54 |
| 243 | STEVE BENNING ELECTRIC | Summarized transactions: 2 | 1,547.31 |
| 244 | ZEE MEDICAL SERVICE INC (P) | Summarized transactions: 4 | 1,496.11 |
| 245 | UNITED RENTALS INC | Summarized transactions: 7 | 1,417.92 |
| 246 | GRAYBAR ELECTRIC COMPANY INC | Summarized transactions: 13 | 1,414.71 |
| 247 | KOTSCHVAR MARK | Summarized transactions: 4 | 1,413.22 |
| 248 | AUTOMATIONDIRECT.COM | Summarized transactions: 3 | 1,386.00 |
| 249 | MIDWEST SAFETY COUNSELORS, IN | Summarized transactions: 2 | 1,381.32 |
| 250 | CRESCENT ELECTRIC SUPPLY CO | Summarized transactions: 12 | 1,370.14 |
| 251 | HALO BRANDED SOLUTIONS | Summarized transactions: 4 | 1,361.00 |
| 252 | CRYSTEEL TRUCK EQUIPMENT INC | Summarized transactions: 3 | 1,232.80 |
| 253 | DZUBAY TONY | Summarized transactions: 4 | 1,205.87 |
| 254 | FIRST CLASS PLUMBING & HEATIN | Summarized transactions: 7 | 1,141.85 |
| 255 | KLAMERUS DOUG | Summarized transactions: 6 | 1,097.35 |
| 256 | BECKLEYS OFFICE PRODUCTS INC | Summarized transactions: 2 | 1,026.00 |
| 257 | AUGER TECHNOLOGIES INC | Summarized transactions: 1 | 995.01 |
| 258 | CDW GOVERNMENT INC | Summarized transactions: 11 | 988.44 |
| 259 | SPECTRUM REACH | Summarized transactions: 1 | 977.00 |
| 260 | LAWSON PRODUCTS INC (P) | Summarized transactions: 6 | 963.25 |
| 261 | CLAREY'S SAFETY EQUIPMENT dba | Summarized transactions: 6 | 944.68 |
| 262 | SCHAD TRACY SIGNS INC | Summarized transactions: 1 | 940.50 |
| 263 | TSP INC | Summarized transactions: 2 | 939.24 |
| 264 | SUTTON JEREMY | Summarized transactions: 3 | 933.21 |
| 265 | MIDCONTINENT ISO INC | Summarized transactions: 1 | 931.08 |
| 266 | TOTAL TOOL SUPPLY INC (P) | Summarized transactions: 4 | 930.32 |
| 267 | OPEN ACCESS TECHNOLOGY | Summarized transactions: 1 | 906.05 |
| 268 | PAULS LOCK & KEY SHOP INC | Summarized transactions: 4 | 900.00 |
| 269 | HACH COMPANY | Summarized transactions: 8 | 893.59 |
| 270 | KEACH TODD | Summarized transactions: 4 | 851.67 |
| 271 | ON SITE SANITATION INC | Summarized transactions: 3 | 848.90 |
| 272 | TWIN CITY SECURITY INC | Summarized transactions: 1 | 846.45 |
| 273 | THOMPSON GARAGE DOOR CO INC | Summarized transactions: 1 | 828.28 |
| 274 | THOMAS TOOL & SUPPLY INC | Summarized transactions: 7 | 826.01 |
| 275 | POLLARDWATER | Summarized transactions: 2 | 825.82 |
| 276 | WORKS COMPUTING INC | Summarized transactions: 2 | 819.65 |
| 277 | VIKING ELECTRIC SUPPLY INC | Summarized transactions: 10 | 817.71 |
| 278 | ROCH SIGN SERVICE INC | Summarized transactions: 2 | 747.33 |
| 279 | CONSOLIDATED COMM ENTERPRISE | Summarized transactions: 1 | 735.52 |

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 06/15/2016 To 07/14/2016
Consolidated & Summarized Below 1,000

| | | | |
|-----|-------------------------------|-----------------------------|--------|
| 280 | REBATES | Summarized transactions: 22 | 725.00 |
| 281 | AUTHORIZE.NET | Summarized transactions: 1 | 722.80 |
| 282 | HATHAWAY TREE SERVICE INC | Summarized transactions: 1 | 700.00 |
| 283 | SOMA CONSTRUCTION INC | Summarized transactions: 1 | 686.00 |
| 284 | DELL COMPUTER CORPORATION (P) | Summarized transactions: 2 | 670.75 |
| 285 | WRIGHTS SMALL ENGINE SERVICE | Summarized transactions: 2 | 668.73 |
| 286 | MADSEN BRIAN | Summarized transactions: 1 | 663.69 |
| 287 | DAVIES PRINTING COMPANY INC | Summarized transactions: 2 | 647.92 |
| 288 | CPMI INC | Summarized transactions: 1 | 640.00 |
| 289 | NALCO COMPANY | Summarized transactions: 7 | 633.20 |
| 290 | NORTHERN / BLUETARP FINANCIAL | Summarized transactions: 4 | 586.66 |
| 291 | ELPERT MONTE | Summarized transactions: 3 | 579.25 |
| 292 | GLOBAL EQUIPMENT COMPANY | Summarized transactions: 3 | 554.68 |
| 293 | A T & T | Summarized transactions: 1 | 548.07 |
| 294 | ALL SYSTEMS INSTALLATION INC | Summarized transactions: 1 | 540.00 |
| 295 | THERMOMETRICS CORPORATION | Summarized transactions: 4 | 532.52 |
| 296 | FASTENAL COMPANY | Summarized transactions: 10 | 525.44 |
| 297 | MSC INDUSTRIAL SUPPLY CO INC | Summarized transactions: 6 | 517.57 |
| 298 | BEST BUY BUSINESS ADVANTAGE d | Summarized transactions: 12 | 516.61 |
| 299 | GUNDERSON BRADLEY | Summarized transactions: 6 | 515.18 |
| 300 | MCMASTER CARR SUPPLY COMPANY | Summarized transactions: 23 | 505.35 |
| 301 | SCHMIDT GOODMAN OFFICE PRODUC | Summarized transactions: 2 | 501.85 |
| 302 | WRIGHT TREE SERVICE INC | Summarized transactions: 1 | 498.55 |
| 303 | SARGENTS LANDSCAPE NURSERY IN | Summarized transactions: 3 | 496.50 |
| 304 | SMS SYSTEMS MAINTENANCE SERVI | Summarized transactions: 1 | 493.34 |
| 305 | WERNER ELECTRIC SUPPLY | Summarized transactions: 6 | 489.76 |
| 306 | STEFFL TIM | Summarized transactions: 2 | 484.50 |
| 307 | GARCIA GRAPHICS INC | Summarized transactions: 7 | 480.16 |
| 308 | SEWN PRODUCTS | Summarized transactions: 4 | 470.64 |
| 309 | MENARDS ROCHESTER NORTH | Summarized transactions: 5 | 469.65 |
| 310 | G A ERNST & ASSOCIATES INC | Summarized transactions: 2 | 460.00 |
| 311 | TONNA MECHANICAL INC | Summarized transactions: 1 | 455.00 |
| 312 | CINTAS CORP | Summarized transactions: 3 | 453.09 |
| 313 | ALTO CONSULTING & TRAINING IN | Summarized transactions: 1 | 450.00 |
| 314 | INSTITUTE FOR ENVIRONMENTAL | Summarized transactions: 2 | 436.34 |
| 315 | ESSENTRA COMPONENTS dba | Summarized transactions: 2 | 432.62 |
| 316 | BOBCAT OF ROCHESTER | Summarized transactions: 1 | 419.59 |
| 317 | SMARTSIGN | Summarized transactions: 1 | 416.17 |
| 318 | AMERICAN PAYMENT CENTER | Summarized transactions: 1 | 413.00 |
| 319 | NORTHERN / BLUETARP FINANCIAL | Summarized transactions: 3 | 405.39 |
| 320 | CONNEY SAFETY PRODUCTS LLC | Summarized transactions: 4 | 403.61 |
| 321 | SKYWATCH SERVICES dba | Summarized transactions: 1 | 400.00 |
| 322 | FORBROOK LANDSCAPING SERVICES | Summarized transactions: 1 | 397.00 |
| 323 | TOTAL RESTAURANT SUPPLY | Summarized transactions: 2 | 376.36 |
| 324 | MISSISSIPPI WELDERS SUPPLY CO | Summarized transactions: 2 | 368.54 |
| 325 | CHARTER COMMUNICATIONS HOLDIN | Summarized transactions: 4 | 368.40 |
| 326 | FCX PERFORMANCE INC | Summarized transactions: 1 | 367.84 |
| 327 | STEVE BENNING ELECTRIC | Summarized transactions: 1 | 364.89 |
| 328 | JETTER CLEAN INC | Summarized transactions: 2 | 362.03 |
| 329 | CORPORATE WEB SERVICES INC | Summarized transactions: 1 | 350.85 |
| 330 | REINDERS INC | Summarized transactions: 2 | 347.09 |
| 331 | T S E INTERNATIONAL INC | Summarized transactions: 1 | 345.00 |
| 332 | TEREX UTILITIES INC | Summarized transactions: 3 | 343.07 |
| 333 | DELL MARKETING LP | Summarized transactions: 3 | 342.37 |
| 334 | DAKOTA SUPPLY GROUP | Summarized transactions: 6 | 340.36 |
| 335 | JACKSON SIDNEY | Summarized transactions: 4 | 336.05 |

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 06/15/2016 To 07/14/2016
Consolidated & Summarized Below 1,000

| | | | |
|-----|-------------------------------|----------------------------|--------|
| 336 | CENTURYLINK | Summarized transactions: 1 | 325.95 |
| 337 | ADKINS TERRY L | Summarized transactions: 1 | 321.20 |
| 338 | DAKOTA RIGGERS | Summarized transactions: 2 | 315.49 |
| 339 | MCMASTER CARR SUPPLY COMPANY | Summarized transactions: 2 | 305.22 |
| 340 | PW POWER SYSTEMS INC | Summarized transactions: 1 | 302.50 |
| 341 | MENARDS ROCHESTER NORTH | Summarized transactions: 4 | 300.31 |
| 342 | ROGER EINCK PLUMBING LLC | Summarized transactions: 1 | 292.00 |
| 343 | KLUG JERROD | Summarized transactions: 2 | 290.58 |
| 344 | JENNINGS, STROUSS & SALMON PL | Summarized transactions: 1 | 288.00 |
| 345 | MINNESOTA ENERGY RESOURCES CO | Summarized transactions: 3 | 286.37 |
| 346 | ADAMSON MOTORS INC | Summarized transactions: 3 | 280.34 |
| 347 | KOSHIRE LARRY J | Summarized transactions: 3 | 279.10 |
| 348 | EDEL OIL SERVICE INC | Summarized transactions: 1 | 270.00 |
| 349 | K T T C TV INC | Summarized transactions: 1 | 250.00 |
| 350 | CHAMPION COATINGS INC | Summarized transactions: 1 | 250.00 |
| 351 | CANON SOLUTIONS AMERICA INC | Summarized transactions: 2 | 238.73 |
| 352 | SAFELITE FULFILLMENT INC | Summarized transactions: 1 | 223.06 |
| 353 | FASTENAL COMPANY | Summarized transactions: 6 | 218.45 |
| 354 | OLM COUNTY PROPERTY RECORDS | Summarized transactions: 4 | 215.00 |
| 355 | LARSON GUSTAVE A COMPANY INC | Summarized transactions: 1 | 213.73 |
| 356 | NU-TELECOM dba | Summarized transactions: 1 | 209.58 |
| 357 | STATUS INSTRUMENTS INC | Summarized transactions: 2 | 207.56 |
| 358 | AMERICAN ENGINEERING TESTING | Summarized transactions: 1 | 200.00 |
| 359 | DAKOTA SUPPLY GROUP | Summarized transactions: 2 | 188.35 |
| 360 | MENARDS ROCHESTER SOUTH | Summarized transactions: 3 | 184.18 |
| 361 | WINKELS ELECTRIC INC | Summarized transactions: 1 | 176.25 |
| 362 | BJELLAND DUANE | Summarized transactions: 2 | 169.12 |
| 363 | NICKELS SCOTT | Summarized transactions: 1 | 166.00 |
| 364 | HOGAN PETER | Summarized transactions: 2 | 165.12 |
| 365 | VANCO SERVICES LLC | Summarized transactions: 2 | 156.70 |
| 366 | JOHNSON PRINTING CO INC | Summarized transactions: 2 | 154.97 |
| 367 | GOVERNMENT FINANCE OFFICERS A | Summarized transactions: 3 | 150.00 |
| 368 | VERIFIED CREDENTIALS INC | Summarized transactions: 1 | 150.00 |
| 369 | LEKATZ CARTER | Summarized transactions: 1 | 142.50 |
| 370 | BOLDT JILL | Summarized transactions: 1 | 142.50 |
| 371 | R D O - POWERPLAN OIB | Summarized transactions: 1 | 138.88 |
| 372 | LANGUAGE LINE SERVICES INC | Summarized transactions: 1 | 134.91 |
| 373 | MISSISSIPPI WELDERS SUPPLY CO | Summarized transactions: 3 | 130.85 |
| 374 | FEDEX | Summarized transactions: 8 | 128.01 |
| 375 | MONSON STEVE | Summarized transactions: 1 | 125.00 |
| 376 | BLOM BRYAN | Summarized transactions: 1 | 120.00 |
| 377 | CARQUEST AUTO PARTS | Summarized transactions: 6 | 117.75 |
| 378 | TRUCKIN' AMERICA | Summarized transactions: 1 | 106.82 |
| 379 | T E C INDUSTRIAL INC | Summarized transactions: 3 | 98.14 |
| 380 | RENTAL DEPOT INC | Summarized transactions: 2 | 97.79 |
| 381 | OLM COUNTY PROPERTY RECORDS | Summarized transactions: 2 | 96.00 |
| 382 | MENARDS ROCHESTER SOUTH | Summarized transactions: 4 | 94.64 |
| 383 | ARROW ACE HARDWARE-ST PETER | Summarized transactions: 3 | 91.23 |
| 384 | SLEEPY EYE TELEPHONE CO | Summarized transactions: 1 | 84.76 |
| 385 | ENPRO INC | Summarized transactions: 2 | 80.44 |
| 386 | TOWNE MELANI | Summarized transactions: 1 | 80.16 |
| 387 | AL'S SPECIALTY SERVICE INC | Summarized transactions: 2 | 80.15 |
| 388 | VERIZON WIRELESS | Summarized transactions: 1 | 79.22 |
| 389 | UNIVERSAL MARINE & RV | Summarized transactions: 2 | 78.98 |
| 390 | CLEMENTS CHEVROLET CADILLAC S | Summarized transactions: 2 | 78.19 |
| 391 | AFFILIATED GROUP INC | Summarized transactions: 1 | 78.00 |

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 06/15/2016 To 07/14/2016
Consolidated & Summarized Below 1,000

| | | | |
|-----|-------------------------------|----------------------------|---------------|
| 392 | INSTY PRINTS ROCHESTER (P) | Summarized transactions: 2 | 75.17 |
| 393 | POST BULLETIN CO | Summarized transactions: 1 | 71.28 |
| 394 | ANDERTON RANDY | Summarized transactions: 2 | 70.54 |
| 395 | ALTERNATIVE TECHNOLOGIES INC | Summarized transactions: 1 | 65.00 |
| 396 | LOWER PHOTOGRAPHY & STUDIO db | Summarized transactions: 2 | 64.73 |
| 397 | FERGUSON ENTERPRISES INC #165 | Summarized transactions: 2 | 64.31 |
| 398 | FIRST STUDENT INC | Summarized transactions: 1 | 64.10 |
| 399 | CULLIGAN OF ROCHESTER INC | Summarized transactions: 2 | 63.10 |
| 400 | TAUZELL JOHN | Summarized transactions: 2 | 50.00 |
| 401 | SCHARF AUTO SUPPLY INC | Summarized transactions: 5 | 50.00 |
| 402 | FEDEX | Summarized transactions: 2 | 48.87 |
| 403 | THRONDSOON OIL & LP GAS CO | Summarized transactions: 4 | 40.20 |
| 404 | D P C INDUSTRIES INC | Summarized transactions: 2 | 36.90 |
| 405 | OLM COUNTY CENTRAL FINANCE | Summarized transactions: 1 | 36.75 |
| 406 | HOSPITALITY FROM THE NEW HEAR | Summarized transactions: 1 | 32.06 |
| 407 | BOWMANS SAFE & LOCK SHOP LTD | Summarized transactions: 2 | 32.06 |
| 408 | OTA | Summarized transactions: 1 | 30.25 |
| 409 | A T & T MOBILITY | Summarized transactions: 1 | 29.76 |
| 410 | MN DEPT OF NATURAL RESOUCES | Summarized transactions: 1 | 28.00 |
| 411 | UNITED PARCEL SERVICE | Summarized transactions: 2 | 26.60 |
| 412 | MINNESOTA ENERGY RESOURCES CO | Summarized transactions: 1 | 25.37 |
| 413 | C & N UPHOLSTERY | Summarized transactions: 1 | 25.00 |
| 414 | DOUBLETREE HOTEL - BGDS HOTEL | Summarized transactions: 1 | 20.00 |
| 415 | TOKAY SOFTWARE | Summarized transactions: 1 | 19.00 |
| 416 | HELMBRECHT DAN | Summarized transactions: 1 | 19.00 |
| 417 | JOHNSON STEVE | Summarized transactions: 1 | 19.00 |
| 418 | TECH SAFETY LINES | Summarized transactions: 1 | 17.77 |
| 419 | T E C INDUSTRIAL INC | Summarized transactions: 1 | 16.00 |
| 420 | ALTEC INDUSTRIES INC | Summarized transactions: 2 | 12.23 |
| 421 | MCHUGH JESSICA | Summarized transactions: 1 | 11.00 |
| 422 | ROCH AREA BUILDERS INC | Summarized transactions: 1 | 11.00 |
| 423 | ARROW ACE HARDWARE-ST PETER | Summarized transactions: 1 | 6.99 |
| 424 | | | |
| 425 | | | 229,197.42 |
| 426 | | | |
| 427 | | | 14,119,620.94 |

Attachment: AP Board CRMO (5938 : A/P Board listing)

FOR BOARD ACTION

Agenda Item # (ID # 5909)

Meeting Date: 7/26/2016

SUBJECT: Medium Voltage Cable

PREPARED BY: Steve Cook

ITEM DESCRIPTION:

Bids were received on July 12th for six types of medium voltage cable. The solicitation sought a contract term of five years with an option to extend an additional five years. Bidders were allowed to choose their own price adjustment method for metals and non-metals based on nationally published indices provided supporting documentation was provided with their bid to be used for the life of the contract. The solicitation restricted the non-metals price adjustments to annually, not to exceed 3% per year.

Bids were evaluated using the projected purchase value for the first three years and assumed that metals prices remained constant at the base rate listed in the solicitation. Non-metals price adjustments were included in the evaluation based on the method provided by the bidder.

Freight is included in the bid amounts and the evaluated totals for all cable types are below:

| Vendor | Evaluated for Award | Evaluated for Comparison Purposes |
|-------------------------------|---------------------|-----------------------------------|
| Stuart Irby - Okonite | \$1,970,176.22 | |
| Border States - General Cable | Not evaluated | 2,120,234.40 |
| Wesco - Southwire | Not evaluated | 1,986,870.65 |
| Wesco - Kerite | Not evaluated | Not evaluated |

Border States Industries, Inc. submitted a bid with inaccurate metals composition and no non-metals price adjustment data and Wesco Distribution, Inc. failed to submit any metals composition and non-metals price adjustments that met the terms of the solicitation. Wesco's Kerite option failed to include a price for one of the six cables as required. For these reasons, staff is seeking to determine those bids non-responsive.

The missing data was provided by both Border States and Wesco, after bid opening, which allowed staff to at least use the data for comparison purposes. The lack of response appeared to be a result of the manufacturer's failure to provide the data to the distributor in time.

Staff is confident that Irby's bid is very competitive and they have performed well in the past.

There is no separate line item budget for the cost of cable as this is an inventory item with costs budgeted within separate projects that use this material.

FOR BOARD ACTION

Agenda Item # (ID # 5909)

Meeting Date: 7/26/2016

UTILITY BOARD ACTION REQUESTED:

Reject the bids from Border States Industries, Inc. and Wesco Distribution, Inc. as nonconforming to the bid specifications and approve a resolution authorizing the Mayor and City Clerk to execute a multi-year contract to Stuart C. Irby Co. for the purchase of medium voltage cable per the bid specifications, subject to the annual approval of the RPU budget.



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to reject the bids from Border States Industries, Inc. and Wesco Distribution, Inc. and approve a multi-year contract with Stuart C. Irby Co. subject to the terms of the solicitation and the annual approval of the RPU budget for:

Medium Voltage Cable

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26th day of July, 2016.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 5928)

Meeting Date: 7/26/2016

SUBJECT: Extension of the Opower agreement for the Home Energy Reports

PREPARED BY: Stephanie Humphrey

ITEM DESCRIPTION:

As a pilot program to 25,000 customers, from May 2010 to April 2012, Opower's Home Energy Reports saved RPU customers a total of 7,039,417 kWh. Because this is a very cost effective CIP (Conservation Improvement Program) program, in May 2012, we extended our existing contract to include a full implementation of the Home Energy Reports to approximately 40,000 RPU customers.

From May 2012 to May 2016, our customers saved 30,763,008 kWh as a result of receiving the Home Energy Reports. Our overall savings total for the program is 37,856,607 kWh.

To keep the momentum going with all of our eligible customers, we are proposing a two year extension to our existing contract for \$812,000; \$400,000 for Program Year 8 and \$412,000 for Program Year 9. This will continue to leverage our required CIP spending for 2017 and 2018 and directly helps our residential customers with energy savings along with RPU achieving our conservation goals.

The City Attorney has reviewed the change order.

UTILITY BOARD ACTION REQUESTED:

The Board is requested to approve the Opower Change Order, which is an extension to the existing contract signed in December 2009, and request the Mayor and the City Clerk to execute the Agreement for Opower, Inc. not to exceed \$400,000 in 2017 and \$412,000 in 2018 (pending Board/Council approval of the 2017 and 2018 Operating Budgets).



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the Opower Change Order between OPOWER, Inc. and the City of Rochester acting through its Public Utility Board, and request the Mayor and the City Clerk to execute the addendum for

Extension of the Opower agreement for the Home Energy Reports

The amount of the purchase order agreement not to exceed \$400,000 in 2017 and \$412,000 in 2018 (pending Board/Council approval of the 2017 and 2018 Operating Budgets).

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26th day of July, 2016.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 5930)

Meeting Date: 7/26/2016

SUBJECT: EPA Authorized Representative Change

PREPARED BY: Steve Nyhus

ITEM DESCRIPTION:

RPU and the City executed an Agreement for Authorized Representatives of Affected Facilities on August 28, 2013. This Agreement designated Walter Schlink and Bill Cook as the designated and alternate representatives, respectively, to represent RPU on Certificates of Representation and other documents required by federal and state regulatory agencies. For example, permitting reports that must be submitted to the EPA or the MPCA must be signed by an authorized representative, and this Agreement provides the required authorization for those submittals to take place.

With the retirement of Bill Cook, Steven Nyhus is now RPU's Director of Compliance and Public Affairs and is recommended to take on the role of designated representative. Walter Schlink would remain as an alternate representative.

UTILITY BOARD ACTION REQUESTED:

Request approval for execution of the attached Agreement for Authorized Representatives of Affected Facilities by the General Manager and Directors identified therein, and submission of same to the City with a request for signature by the Mayor and City Clerk.

**AGREEMENT FOR
AUTHORIZED REPRESENTATIVES OF AFFECTED FACILITIES**

This agreement ("Agreement") made and entered this _____ day of _____, 2016, by and between the City of Rochester, a Minnesota municipal corporation, its successors and assigns, acting through its Public Utility Board ("Rochester Public Utilities" or "RPU"), and Steven W. Nyhus and Walter D. Schlink being sometimes hereinafter referred to singly as a "Party" and collectively as "Parties".

WHEREAS, Various Federal and State environmental programs require submittals and certifications by representatives of the owners of affected facilities; and

WHEREAS, Rochester Public Utilities owns and operates such affected facilities; and

WHEREAS, Rochester Public Utilities wishes to designate Steven W. Nyhus and Walter D. Schlink as representatives; and

WHEREAS, such designation may result in significant personal liability being placed on those individuals carrying out those responsibilities; and

WHEREAS, the individual employees would not receive specific remuneration for these responsibilities

NOW THEREFORE, the Parties mutually covenant and agree as follows:

**ARTICLE I
CERTAIN DEFINITIONS**

The terms shall have the following meanings for all purposes of this Agreement.

- 1.1 ADR shall mean Alternate Designated Representative as defined in 40 CFR Parts 72, 97, and 98.
- 1.2 Affected Facility shall mean a facility subject to Federal or State environmental regulation.
- 1.3 Representative shall mean a person who has been designated and has agreed to act on behalf of RPU under the provisions of this Agreement.
- 1.4 Certificate of Representation shall mean required documentation of DR and ADR submitted in a format as prescribed by the Administrator of the U.S. Environmental Protection Agency.
- 1.5 DR shall mean Designated Representative as defined in 40 CFR Parts 72, 97, and 98.
- 1.6 General Manager shall mean the person employed by RPU in the position of General Manager.
- 1.7 40 CFR 72 shall mean Title 40 of the Code of Federal Regulations Part 72.
- 1.8 40 CFR 97 shall mean Title 40 of the Code of Federal Regulations Part 97.
- 1.9 40 CFR 98 shall mean Title 40 of the Code of Federal Regulations Part 98.

ARTICLE II
DESIGNATION OF REPRESENTATION

2.1 The following RPU employees are henceforth designated to represent RPU in conformance with the requirements of applicable Federal regulations.

Designated Representative – Steven W. Nyhus

Alternate Designated Representative - Walter D. Schlink

2.2 Federal and State regulations utilize other titles in referring to the person representing the organization such as:

- Responsible Official
- Company Official
- Authorized Representative
- Principal Executive Officer
- Authorized agent
- Authorized personnel

The following RPU Employees are designated to represent RPU under the aforementioned or similar titles:

- Steven W. Nyhus
- Walter D. Schlink

ARTICLE III RESPONSIBILITIES OF THE REPRESENTATIVES

3.1 The Representatives shall act on behalf of RPU under the authorization and responsibilities prescribed by this Agreement. Such authority shall include, but is not limited to:

- 3.1.1 Execution of the Certificate of Representation.
- 3.1.2 Legally binding the owner and operator of affected facilities in all matters pertaining to the Federal and State regulations.
- 3.1.3 Certifying, under penalty of law, those submittals required by Federal and State regulations.
- 3.1.4 Directing the operating personnel of RPU's affected units to operate such units in conformance with Federal and State regulations, notwithstanding the authority delegated in their job descriptions.
- 3.1.5 Functioning as the authorized representative. With prior approval of the General Manager, committing RPU to certain allowance transactions (purchase, sell, transfer or otherwise dispose of allowances) necessary to comply with Acid Rain Program requirements or deemed prudent for RPU's operations. The financial consequences of such commitments shall be the responsibility of RPU.

ARTICLE IV
RESPONSIBILITIES OF RPU

- 4.1 RPU shall indemnify and hold harmless such appointed persons which are acting, or have acted in the past, on behalf of RPU under the provisions of this Agreement, against liability for civil forfeitures or penalties and for any fines resulting from criminal prosecutions, provided such prosecutions are not the result of willful misconduct of the appointed persons.
- 4.2 RPU shall pay directly the cost of all reasonable legal and expert witness fees incurred by such appointed persons in defending themselves against charges brought within the ambit of Paragraph 4.1.
- 4.3 In the event that such appointed persons are incarcerated or detained from normal employment upon conviction of violating any laws to which their appointment has subjected them (under circumstances not involving willful misconduct of the appointees), RPU shall pay their normal employment wages and benefits during the full period of their incarceration. Upon an appointee's release from incarceration, RPU shall continue to make such payments until the appointee is offered or finds comparable employment. In the event RPU desires to dispute all or any part of the lost income charges submitted by an appointee, RPU shall nevertheless pay the full amount of the charges within 30 days and give notification in writing within 60 days from the date of the submittal stating the grounds on which the charges are disputed and the amount in dispute.
- 4.4 The assurance provided by this Agreement shall be in addition to any indemnity otherwise authorized for the appointees as employees of RPU.

ARTICLE V
TERM OF AGREEMENT

- 5.1 This Agreement shall become effective on the date entered above and shall remain binding upon RPU and any current or future signatory appointee.
- 5.2 RPU, acting through its General Manager, may terminate this Agreement with an appointee immediately by giving written notice to the appointee. Such termination does not diminish RPU's assurances under Article IV above.
- 5.3 Except for the assurances provided under Article IV above, the covenants of this Agreement shall cease to be applicable to an appointee upon an appointee's cessation of active, full-time employment.

ARTICLE VI
MISCELLANEOUS

- 6.1 This Agreement shall be governed by and construed in accordance with the laws of the State of Minnesota.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be duly executed as of the date first set forth above.

CITY OF ROCHESTER

Its Mayor

AUTHORIZED REPRESENTATIVE

Steven W. Nyhus

Its City Clerk

AUTHORIZED REPRESENTATIVE

Walter D. Schlink

ROCHESTER PUBLIC UTILITIES

Its General Manager

Attachment: Authorized Representative Agreement 2016 (5930 : EPA Authorized Representative Change)



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to designate Mr. Steven Nyhus and Mr. Walter Schlink as Authorized Representatives of Affected Facilities as outlined in the attached Agreement for Authorized Representatives of Affected Facilities, and that the Mayor and the City Clerk are to execute the agreement.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26th day of July, 2016.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 5933)

Meeting Date: 7/26/2016

SUBJECT: Westside Energy Station Project- Generator Interconnection Agreement – Facilities Interconnection

PREPARED BY: Wally Schlink

ITEM DESCRIPTION:

The process for interconnecting a generating facility to the bulk power system is through a Generator Interconnection Agreement (GIA) facilitated with the Midcontinent Independent System Operator (MISO). The process has 2 primary steps; step 1 is creating and analyzing the model that indicates what system impacts may be caused by the interconnection and step 2 is the facilities study to determine the actual physical infrastructure that is required to interconnect the generator with the bulk electric system and the cost of that infrastructure. In MISO's eyes the participants; the generator interconnection applicant and the transmission operator (TO), are 2 separate and independent entities. Even in our case where RPU has both roles that independent approach is still applied to comply with the FERC guidelines for interconnection.

RPU contracted with Burns & McDonnell to perform the Facilities Interconnection Study and we have received the results of that study which have been submitted to MISO and will be presented to the GIA applicant which will then be developed into a final interconnection agreement. At every step MISO stands between the GIA applicant and the TO. The process will be governed by the MISO Business Practices and tariffs. The estimate to perform the interconnection work is \$2,386,600 which includes network upgrades, transmission owner's interconnection facilities, RPU direct costs and a 10% contingency.

The GIA is one of the 2 critical path items on the WES project schedule that determines the timing of the Notice To Proceed to be issued to Wärtsilä and Westside Energy partner that the project schedule is based upon. That date is September 1, 2016.

BUDGET: This is a budgeted item in the approved WES project budget.

UTILITY BOARD ACTION REQUESTED:

Approve a Generator Interconnection Agreement between the Midcontinent Independent System Operator and the City of Rochester Minnesota. Approve the expenditure of \$2,386,600 for the facilities infrastructure required to perform the interconnection. All these activities are contingent on the approval of the General Manager and Rochester City Attorney.



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a Generator Interconnection Agreement with the Midcontinent Independent System Operator (MISO) and the City of Rochester and authorize the Mayor and the City Clerk to execute the agreement for:

Westside Energy Station Project- Generator Interconnection Agreement- Facilities Interconnection

and approve the expenditure of TWO MILLION THREE HUNDRED EIGHTY SIX THOUSAND SIX HUNDRED AND 00/100 DOLLARS (\$2,386,600.00) for the facilities infrastructure required to perform the interconnection. All of these activities contingent on approval of the General Manager and Rochester City Attorney and allow for change orders in compliance with Board Policy Statement, Section 6.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26th day of July, 2016.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 5935)

Meeting Date: 7/26/2016

SUBJECT: NERC CIP Security Compliance and Management Program (Low Impact Facilities)

PREPARED BY: Scott Nickels

ITEM DESCRIPTION:

RPU is required to comply with the North American Electric Reliability Corporation (NERC) Critical Infrastructure Protection (CIP) standards as we maintain Electric Control Centers and operate Bulk Electric System (BES) equipment. The NERC CIP standards outline requirements for electronic and physical security of critical BES facilities. RPU recently achieved compliance with Version 5 of the NERC CIP standards for Medium Impact facilities. The next NERC CIP focus will be on Low Impact facilities.

Over the past year, Corporate Risk Solutions, Inc. (CRSI) assisted RPU staff with successfully creating and implementing its NERC CIP V5 Security Compliance and Management Program. Based on CRSI's performance on the CIP V5 project and their familiarity with our assets, staff recommends utilizing CRSI to assist RPU staff in creating and implementing a Security Compliance and Management Program for Low Impact facilities. The Scope of Work total is \$138,971.24 and will be split into 2 Phases. Phase 1 is to create the program documents required to meet Low Impact compliance by April 1, 2017. Phase 2 is to create required physical and network security implementation plans for Low Impact facilities to meet NERC CIP compliance by April 1, 2018. The SOW will be governed by the approved Professional Services Agreement dated February 26, 2015.

Funds for NERC CIP compliance were included in the 2016 operating budget and will be included in the 2017 budget as well.

As with other NERC Compliance Standards, RPU is subject to penalties for non-compliance that can amount to as much as \$1,000,000 per day, per incident. NERC CIP requirements for Low Impact Facilities are enforceable on April 1, 2017 for program documents and April 1, 2018 for physical and network security requirements.

UTILITY BOARD ACTION REQUESTED:

Staff recommends that the Board approve a Purchase Order with Corporate Risk Solutions, Inc, for NERC CIP Consulting Services for Low Impact Facilities in the amount of \$138,971.24.



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a Purchase Order with Corporate Risk Solutions, Inc, for

NERC CIP Consulting Services for Low Impact Facilities

The amount of the Purchase Order to be ONE HUNDRED THIRTY-EIGHT THOUSAND, NINE HUNDRED SEVENTY-ONE AND 24/100 DOLLARS (\$138,971.24).

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26th day of July, 2016.

President

Secretary