

ROCHESTER PUBLIC UTILITIES  
RULES COVERING COGENERATION  
AND SMALL POWER PRODUCTION

SCHEDULE 1

	2018	2017	
<b>RESIDENTIAL</b>			
Total revenues	\$ 53,451,091.91	\$ 49,179,997.56	
Less fixed revenues (customer charge)	<u>\$ 11,600,571.68</u>	<u>\$ 10,962,678.10</u>	
Net revenues	<u>\$ 41,850,520.23</u>	<u>\$ 38,217,319.46</u>	
kWh	<u>362,233,522</u>	<u>339,824,837</u>	
<b>Average retail energy rate</b>	<b><u>\$ 0.11553</u></b>	<b><u>\$ 0.11246</u></b>	2.73%
<b>COMMERCIAL</b>			
<b>SGS</b>			
Total revenues	\$ 19,243,940.03	\$ 18,331,246.89	
Less fixed revenues (customer charge)	<u>\$ 2,149,931.26</u>	<u>\$ 2,055,976.48</u>	
Net revenues	<u>\$ 17,094,008.77</u>	<u>\$ 16,275,270.41</u>	
kWh	<u>144,802,173</u>	<u>141,607,019</u>	
<b>Average retail energy rate</b>	<b><u>\$ 0.11805</u></b>	<b><u>\$ 0.11493</u></b>	2.71%
<b>MGS</b>			
Total revenues	\$ 42,804,362.07	\$ 40,443,144.74	
Less fixed revenues (customer charge)	<u>-</u>	<u>-</u>	
Net revenues	<u>\$ 42,804,362.07</u>	<u>\$ 40,443,144.74</u>	
kWh	<u>382,765,063</u>	<u>368,519,563</u>	
<b>Average retail energy rate</b>	<b><u>\$ 0.11183</u></b>	<b><u>\$ 0.10974</u></b>	1.90%
<b>LGS</b>			
Total revenues	\$ 17,793,553.05	\$ 13,914,844.24	
Less fixed revenues (customer charge)	<u>-</u>	<u>-</u>	
Net revenues	<u>\$ 17,793,553.05</u>	<u>\$ 13,914,844.24</u>	
kWh	<u>173,405,661</u>	<u>135,638,339</u>	
<b>Average retail energy rate</b>	<b><u>\$ 0.10261</u></b>	<b><u>\$ 0.10259</u></b>	.02%
<b>INDUSTRIAL</b>			
Total revenues	\$ 13,505,760.82	\$ 18,971,303.65	
Less fixed revenues (customer charge)	<u>-</u>	<u>-</u>	
Net revenues	<u>\$ 13,505,760.82</u>	<u>\$ 18,971,303.65</u>	
kWh	<u>127,341,395</u>	<u>187,571,789</u>	
<b>Average retail energy rate</b>	<b><u>\$ 0.10606</u></b>	<b><u>\$ 0.10114</u></b>	4.86%