

During the September 30, 2025 review by the Board of the 2026 and 2027 recommended budget for the Electric Utility, management recommended that the Board approve a 6.0% overall general rate increase for 2026 and 2027. The impact of this change for the average residential customer per month is approximately \$5.78 per month in 2026 and \$6.12 per month in 2027.

The RPU Board reviewed the 2026 and 2027 recommended Water Utility budget on September 30, 2025. The recommended budget included a 9.0% general revenue increase in both 2026 and 2027. The water cost of service study and proposed water rates assume historically normal customer growth. The impact of the recommended general rate increase on the average residential customer is approximately \$2.01 per month in 2026 and \$2.18 per month in 2027.

Management is seeking the Board's approval to post the proposed rate schedule according to the Board's rate setting policy. The Board invites public comment up to and including the upcoming October 28, 2025 Board meeting. Approval will be requested during the October 28, 2025 Board meeting.

Please contact Raquel Hellman at 507-280-1534 or email at rhellman@rpu.org.

Proposed 2026 and 2027 Electric Rate Tariff changes

6% Annual Rate Increase

		2025	2026	2027
Residential Rate RES	Customer Charge	\$ 23.44	\$ 25.00	\$ 26.60
	Non-Summer Energy (kWh)	\$ 0.12068	\$ 0.12895	\$ 0.13778
	Summer Energy (kWh)	\$ 0.14415	\$ 0.15404	\$ 0.16460
Residential Dual Fuel Rate RES-DF	Customer Charge	\$ 23.44	\$ 25.00	\$ 26.60
	Energy Charge (kWh)	\$ 0.09007	\$ 0.09625	\$ 0.10285
Residential High Efficiency HVAC Rate RESELGEO	Customer Charge	\$ 23.44	\$ 25.00	\$ 26.60
	Non-Summer Energy first 600kWh	\$ 0.12068	\$ 0.12895	\$ 0.13778
	Non-Summer Energy over 600 kWh	\$ 0.10113	\$ 0.10806	\$ 0.11546
	Summer Energy (kWh)	\$ 0.14415	\$ 0.15404	\$ 0.16460
Residential Time of Use RES-TOU	Customer Charge	\$ 23.44	\$ 25.00	\$ 26.60
	Non-Summer Energy			
	Super-peak / kWh	\$ 0.15650	\$ 0.16724	\$ 0.17872
	On-peak / kWh	\$ 0.15650	\$ 0.16724	\$ 0.17872
	Off-peak / kWh	\$ 0.07932	\$ 0.08477	\$ 0.09058
	Summer Energy			
	Super-peak / kWh	\$ 0.32404	\$ 0.34626	\$ 0.36999
	On-peak / kWh	\$ 0.19273	\$ 0.20595	\$ 0.22007
	Off-peak / kWh	\$ 0.07932	\$ 0.08477	\$ 0.09058
Small General Service SGS	Customer Charge	\$ 29.00	\$ 27.00	\$ 26.60
	Non-Summer Energy Charge / kWh	\$ 0.12196	\$ 0.13194	\$ 0.14273
	Summer Energy Charge / kWh	\$ 0.15697	\$ 0.16980	\$ 0.18367
Small General Service High Efficiency HVAC GSHEF	Customer Charge	\$ 29.00	\$ 27.00	\$ 26.60
	Non-Summer Energy Charge / kWh	\$ 0.10175	\$ 0.11008	\$ 0.11908
	Summer Energy Charge / kWh	\$ 0.15699	\$ 0.16983	\$ 0.18372

Small General Service Time of Use SGS-TOU	Customer Charge	\$ 29.00	\$ 27.00	\$ 26.60
	Non-Summer Energy			
	On-peak / kWh	\$ 0.21135	\$ 0.22863	\$ 0.24732
	Off-peak / kWh	\$ 0.07256	\$ 0.07849	\$ 0.08489
	Summer Energy / kWh			
	On-peak / kWh	\$ 0.26379	\$ 0.28535	\$ 0.30866
	Off-peak / kWh	\$ 0.07690	\$ 0.08319	\$ 0.08998
Medium General Services MGS	Non-Summer Demand Charge / kW	\$ 19.30	\$ 20.25	\$ 21.24
	Non-Summer Energy Charge / kWh	\$ 0.06434	\$ 0.06883	\$ 0.07362
	Summer Demand Charge / kW	\$ 26.03	\$ 27.31	\$ 28.64
	Summer Energy Charge / kWh	\$ 0.06434	\$ 0.06883	\$ 0.07362
Medium General Services High Efficiency MGS-HEF	Non-Summer Demand Charge / kW	\$ 17.86	\$ 18.73	\$ 19.64
	Non-Summer Energy Charge / kWh	\$ 0.05379	\$ 0.05756	\$ 0.06158
	Summer Demand Charge / kW	\$ 22.33	\$ 23.43	\$ 24.57
	Summer Energy Charge / kWh	\$ 0.06698	\$ 0.07165	\$ 0.07663
Medium General Service Time of Use MGS-TOU	Non-Summer On-peak Demand / kW	\$ 19.30	\$ 20.25	\$ 21.24
	Non-Summer Off-peak Demand / kW	\$ 2.09	\$ 2.20	\$ 2.31
	Non-Summer Energy Charge / kWh	\$ 0.06643	\$ 0.07107	\$ 0.07602
	Summer On-peak demand / kW	\$ 26.03	\$ 27.31	\$ 28.64
	Summer Off-peak demand / kW	\$ 2.09	\$ 2.20	\$ 2.31
	Summer Energy Charge / kWh	\$ 0.06643	\$ 0.07107	\$ 0.07602
Large General Service LGS	Demand Charge / kW	\$ 22.22	\$ 22.66	\$ 23.10
	Energy Charge / kWh	\$ 0.06434	\$ 0.06883	\$ 0.07362
Large General Service Time of Use LGS-TOU	Non-Summer On-peak Demand / kW	\$ 19.30	\$ 20.25	\$ 21.24
	Non-Summer Off-peak Demand / kW	\$ 2.09	\$ 2.20	\$ 2.31
	Non-Summer Energy Charge / kWh	\$ 0.06643	\$ 0.07107	\$ 0.07602
	Summer On-peak demand / kW	\$ 26.03	\$ 27.31	\$ 28.64
	Summer Off-peak demand / kW	\$ 2.09	\$ 2.20	\$ 2.31
	Summer Energy Charge / kWh	\$ 0.06643	\$ 0.07107	\$ 0.07602
Large Industrial LIS	Demand Charge / kW	\$ 21.83	\$ 22.88	\$ 23.98
	Energy charge / kWh	\$ 0.05911	\$ 0.06195	\$ 0.06492
Medium General Service Interruptible Rate	Demand Charge / kW	\$ 14.57	\$ 15.67	\$ 16.86
Large General Service Interruptible Rate	Demand Charge / kW	\$ 13.34	\$ 14.53	\$ 15.83
Large Industrial Service Interruptible Rate	Demand Charge / kW	\$ 13.15	\$ 14.34	\$ 15.64
Electric Vehicle Charging Time of Use (EV TOU)	Customer Charge	\$ 8.65	\$ 9.23	\$ 9.85
	Non-Summer On-peak Energy / kWh	\$ 0.19570	\$ 0.20913	\$ 0.22347
	Non-Summer Off-peak Energy / kWh	\$ 0.07932	\$ 0.08477	\$ 0.09058
	Summer On-peak / kWh	\$ 0.27094	\$ 0.28953	\$ 0.30938
	Summer Off-peak / kWh	\$ 0.07932	\$ 0.08477	\$ 0.09058
City Street Lights	LED RPU Owned (All Sizes)	\$ 0.62369	\$ 0.66579	\$ 0.71074

	LED (All Sizes)	\$ 0.48421	\$ 0.53142	\$ 0.58322
Traffic Signals	Fixed Charge	\$ 36.97	\$ 38.62	\$ 40.35
	Energy Charge / kWh	\$ 0.11470	\$ 0.11988	\$ 0.12529
Unmetered Devices	Fixed Charge	\$ 12.16	\$ 12.89	\$ 13.66
	Energy Charge / kWh	\$ 0.12449	\$ 0.13196	\$ 0.13988
Security Lighting	Mercury Vapor (MV) Lights			
	175 Watt MV (Closed)	\$ 11.59	\$ 12.28	\$ 13.02
	250 Watt MV (Closed)	\$ 14.16	\$ 15.01	\$ 15.91
	400 Watt MV (Closed)	\$ 20.11	\$ 21.32	\$ 22.60
	High Pressure Sodium (HPS) Lights			
	70 Watt HPS (Closed)	\$ 10.08	\$ 10.68	\$ 11.32
	100 Watt HPS(Closed)	\$ 12.01	\$ 12.73	\$ 13.49
	150 Watt HPS (Roadway) (Closed)	\$ 13.51	\$ 14.32	\$ 15.17
	250 Watt HPS (Closed)	\$ 16.82	\$ 17.82	\$ 18.89
	400 Watt HPS(Closed)	\$ 22.05	\$ 23.37	\$ 24.77
	Light Emitting Diode (LED) Lights			
	LED Area Light	\$ 12.01	\$ 12.73	\$ 13.49
	LED Roadway Light	\$ 16.82	\$ 17.82	\$ 18.89
Line Extensions	Residential	\$ 1,150.00	\$ 1,400.00	\$ 1,485.00
	Up to 25 kVa	\$ 1,400.00	\$ 1,680.00	\$ 1,780.00
	25 kVa up to 10,000 kVa	Total cost of Standard Service less a credit of \$63/ kVa of installed transformer capacity.		
	Above 10,000 kVa	Negotiated		
Solar Interconnection	Administrative Fee < 40 kVa	\$ 400.00	\$ 425.00	\$ 450.00
	Administrative Fee > 40 kVa	Negotiated	Negotiated	Negotiated
Clean Air Rider		\$ 0.00192	TBD	TBD
Cogeneration Standby Charge	per kW AC	\$ --	\$ 9.01	\$ 9.55
Grid Access Charge				
Residential	per kW AC	\$ --	\$ 2.40	\$ 2.54
Small General Service	per kW AC	\$ --	\$ 2.31	\$ 2.45
Convenience Fee (per card payment on Utility bill)				
	Residential	\$ 2.95		
	Commercial	\$ 15.95		

Proposed 2026 and 2027 Water Rate Tariff**9% Annual Rate Increase**

Meter Charge	Meter Size	2025	2026	2027
	5/8"	\$ 11.86	\$ 12.75	\$ 13.71
	3/4"	\$ 15.49	\$ 16.65	\$ 17.90
	1"	\$ 22.50	\$ 24.19	\$ 26.00
	1-1/2"	\$ 40.41	\$ 43.44	\$ 46.70
	2"	\$ 61.94	\$ 66.59	\$ 71.58
	3"	\$ 112.45	\$ 120.88	\$ 129.95
	4"	\$ 184.44	\$ 198.27	\$ 213.14
	6"	\$ 364.84	\$ 392.20	\$ 421.62
	8"	\$ 649.18	\$ 697.87	\$ 750.21
Commodity Charge				
Residential	0-7 /CCF	\$ 1.053	\$ 1.166	\$ 1.291
	7.01-12 /CCF	\$ 1.156	\$ 1.301	\$ 1.464
	12.01 and over /CCF	\$ 1.312	\$ 1.486	\$ 1.683
Commercial	/CCF	\$ 1.053	\$ 1.172	\$ 1.304
Industrial	/CCF	\$ 1.053	\$ 1.172	\$ 1.304
Interdepartmental	/CCF	\$ 1.053	\$ 1.172	\$ 1.304
Irrigation Meter (All Classes)	/CCF	\$ 1.312	\$ 1.486	\$ 1.683
Fire Hydrant Facilities charges	Residential	\$ 1.11	\$ 1.15	\$ 1.19
	Commercial Industrial	\$ 4.60	\$ 4.77	\$ 4.93
State Mandated Clean Water Fee	All Customers	\$.81	\$ 1.27	\$ 1.27
Small Cell Rental Fees	Telecom per Premise	\$278.10	\$286.44	\$295.04
Convenience Fee (per card payment on Utility bill)				
	Residential	\$ 2.95		
	Commercial	\$ 15.95		