Please contact Tony Benson at 507-280-1534 or email at tbenson@rpu.org. Proposed 2024 and 2025 Electric Rate Tariff changes 2023 2024 2025 **Customer Charge** 23.44 Residential Rate RES \$ 20.50 22.44 \$ \$ 0.11547 Non Summer Energy (KWH) \$ 0.11203 \$ 0.12068 Summer Energy (KWH) \$ 0.13382 \$ 0.13792 \$0.14415 \$ 0.08362 \$ 0.08618 \$ 0.09007 Residential Dual Fuel Rate RES-DF Energy Charge (KWH) **Customer Charge** Residential High Efficiency 20.50 22.44 \$ 23.44

Non Summer Energy first 600 KWH

Non Summer Energy over 600 KWH

Non-Summer Energy Charge / KWH

Non-Summer Energy Charge/ KWH

Non-Summer Demand Charge / KW

Non-Summer Energy Charge / KWH

Summer Energy Charge / KWH

Summer Energy Charge / KWH

Summer Energy (KWH)

**Customer Charge** 

Non-Summer Energy: Super Peak / KWH

On-peak / KWH

Off-peak / KWH

Summer Energy: Super-peak / KWH

On-peak / KWH

Off-peak / KWH

**Customer Charge** 

**Customer Charge** 

**Customer Charge** 

Non-Summer Energy:

On-peak / KWH

Off-peak / KWH

Off-peak / KWH

Summer Demand Charge

Non-Summer:

Non-Summer:

Summer:

Summer:

Summer Energy Charge /KWH

Demand Charge / KW

Energy Charge / KWH

Demand Charge / KW

Energy Charge / KWH

On-peak Demand / KW

Off-peak Demand / KW

Energy Charge / KWH

On-peak demand / KW

Off-peak demand / KW

Energy Charge / KWH

Demand Charge / KW

Energy Charge / KWH Demand Charge / KW

Energy charge / KWH

Demand Charge / KW

Demand Charge/ KW

Demand Charge/KW

**Customer Charge** 

Non-Summer Energy:

Off-peak / KWH

Mercury Vapor (All Sizes)

LED RPU Owned (All Sizes)

High Pressure Sodium (All Sizes)

Metal Halide (All Sizes)

LED (All Sizes)

Fixed Charge

Fixed Charge

Energy Charge/ Kwh

Mercury Vapor (MV) Lights

175 Watt MV (Closed) 250 Watt MV (Closed)

400 Watt MV (Closed)

70 Watt HPS (Closed)

100 Watt HPS(Closed)

250 Watt HPS (Closed)

400 Watt HPS(Closed)

LED Roadway Light

LED Area Light

25 kVa up to 50 kVa

50 kVa up to 75 kVa

in 2024 and 2025)

Credit per / KW

Meter Size

5/8"

3/4"

1-1/2

1"

2'

3"

4"

6"

8"

Residential 0-7 /CCF

7.01-12 /CCF

Commercial /CCF

Industrial /CCF

Residential

12.01 and over /CCF

Interdepartmental /CCF

Commercial Industrial

Irrigation Meter (All Classes) /CCF

Service rates will be available for loads over 25KW and less than 1,000 KW.

Proposed 2024 and 2025 Water Rate Tariff

75 kVa up to 10,000 kVa

(25 kVa up to 10,000 kVa

Administrative Fee < 40 kVa

Administrative Fee > 40 kVa

Effective January 2024 all Small General Service rates will be available for loads less than 25 KW, Medium General

Residential

Up to 25 kVa

Light Emitting Diode (LED) Lights

High Pressure Sodium (HPS) Lights

150 Watt HPS (Roadway) (Closed)

**Energy Charge** 

On-peak Energy / KWH

Off-peak Energy /KWH Summer Energy Charge: On-peak / KWH

Summer Energy / KWH: On-peak / KWH

0.11203

0.13382

\$ 20.50

\$ 0.14529

\$ 0.14529

\$ 0.07364

\$ 0.30082

\$ 0.17892

\$ 0.07364

\$ 35.00

\$ 35.00

\$ 35.00

\$ 0.10790

\$ 0.13887

\$ 0.09002

\$ 0.13889

\$ 0.18698

\$ 0.06419

\$ 0.23337

\$ 0.06803

\$ 0.05875

\$ 0.05875

\$ 18.19

\$ 24.54

\$ 16.83

\$ 0.04912

\$21.052

\$ 0.06116

\$ 18.19

\$ 24.54

\$1.972

\$ 0.06066

\$ 21.42 \$ 0.05875

\$ 20.50

0.0555

\$ 13.211

\$11.873

\$11.720

\$ 6.34

\$ 0.18168

\$ 0.25153

\$ 0.7364

\$ 0.23830

\$ 0.25273

\$ 0.57113

\$ 0.42691

\$ 0.23830

\$ 0.10811

\$ 0.11734

\$ 34.85

\$ 11.46

\$ 10.92

\$ 13.35

\$ 18.96

\$ 9.50

\$ 11.32

\$ 12.73

\$ 15.85

\$ 20.78

\$ 11.32

\$ 15.85

\$ 900.00

\$ 1,100.00

\$ 2,500.00

\$ 4,500.00

\$ 1.972

\$ 0.06066

\$

\$ 0.09388 \$ 0.11547

\$ 0.09676

\$ 0.13792

\$ 22.44

\$ 0.14975

\$ 0.14975

\$ 0.07590

\$ 0.31005

\$ 0.18441

\$ 0.07590

\$ 32 00

\$ 0.11484

\$ 0.14780

\$ 32.00

\$ 0.09581

\$ 0.14782

\$ 32 00

\$0.19901

\$ 0.06832

\$ 0.24838

\$ 0.07241

\$ 18.74

\$ 25.28

\$ 17.34

\$ 21.68

\$ 18.74

\$ 2.03

\$ 0.06348

\$ 25.28

\$ 0.06348

\$ 21.92

\$ 21.16

\$ 13.87

\$ 12.59

\$ 12.40

\$ 8.28

\$ 0.18725

\$ 0.25924

\$ 0.07590

\$ 0.24545

\$ 0.26031

\$ 0.59683

\$ 0.45466

\$ 0.24545

\$ 35.90

\$ 11.80

\$ 11.25

\$ 13.75

\$ 19.53

\$ 9.79

\$ 11.66

\$ 13.11

\$ 16.33

\$ 21.40

\$ 11.66

\$ 16.33

\$ 1,150.00

\$ 1,400.00

\$ 400.00

Negotiated

\$ 0.00179

\$-0.50

2024

10.54

\$ 14.17

\$ 21.18

\$ 39.09

\$ 60.62

\$ 111.13

\$ 183.12

\$ 363.54

\$ 647.86

\$ 0.998

\$ 1.096

\$ 1 244

\$ 0.998

\$ 0.998

\$ 0.998

\$ 1.244

\$ 1.06

\$ 4.36

Total cost of Standard Service

transformer capacity.

\$ -0-

\$ -0-

\$ 0.00180

\$ -0.35

2023

9.22

12.85

\$ 109.81

\$ 181.80

\$ 362.20

\$ 646.54

\$ 0.946

\$ 1.039 \$ 1.179

\$ 0.946

\$ 0.946

\$ 0.946

\$1.179

\$ 1.00

\$ 4.13

\$ 19.86

\$ 37.77

\$ 59.30

less a credit of \$63/ kVa of installed

\$ 0.12086

\$ 0.11135

\$ 0.05728

\$ 0.06148

\$ 2.03

\$ 0.06400

\$ 0.05140

\$ 0.06148

\$ 0.06148

\$ 0.12068

\$ 0.10113

\$ 0.14415

\$ 23.44

\$ 0.15650

\$ 0.15650

\$0.07932

\$ 0.32404

\$0.19273

\$0.07932

\$ 29.00

\$ 0.12196

\$0.15697

\$ 29.00

\$ 0.10175

\$ 0.15699

\$ 29.00

\$ 0.21135

\$ 0.07256

\$0.26379 \$ 0.07690

\$ 19.30

\$ 26.03

\$ 17.86

\$ 22.33

\$ 19.30

\$ 2.09

\$ 26.03

\$ 2.09

\$ 0.06643

\$ 22.22

\$ 21.83

\$ 14.57

\$ 13.34

\$13.15

\$8.65

\$0.19570

\$0.27094

\$ 0.07932

\$ 0.25281 \$ 0.26812

\$ 0.62369 \$ 0.48421

\$ 0.25281

\$ 36.97

\$ 12.16

\$ 11.59

\$ 14.16

\$ 20.11

\$ 10.08

\$ 12.01

\$ 13.51

\$ 16.82

\$ 22.05

\$ 12.01

\$ 16.82

\$1,150.00

\$ 1,400.00

\$ 400.00

Negotiated

TBD

\$-0.50

2025

11.86

\$ 112.45

\$ 184.44

\$ 364.84

\$ 649.18

\$ 1.053

\$ 1.156

\$ 1.312

\$ 1.053

\$ 1.053

\$ 1.053

\$1.312

\$ 1 11

\$ 4.60

\$ 15.49

\$ 22.50 40.41

\$

\$ 61.94

\$ 0.11470

\$ 0.12449

\$ 0.05911

\$ 0.06434

\$ 0.06643

\$0.05379

\$ 0.06698

\$ 0.06434

\$ 0.06434

During the August 8, 2023 budget review by the Board of the 2024 and 2025 recommended budget for the Electric Utility, management recommended that the Board approve a 3.2 percent overall general rate increase plus an Advanced Metering Infrastructure related customer charge of \$1.94 for 2024 and a general rate increase of 4.0 percent in 2025. The impact of this change for the average residential customer per month is approximately

The RPU Board reviewed the 2024 and 2025 recommended Water Utility budget on August 8, 2023. The recommended budget included a 5.5% general revenue increase plus an additional \$1.32 per month customer charge related to the Advanced Metering Infrastructure project in both 2024 and 2025. The water cost of service study and proposed water rates assume historically normal customer growth. The impact of the recommended general rate increase on the average residential customer is approximately \$1.65 per month in 2024 and \$1.67 per month in 2025.

Management is seeking the Board's approval to post the proposed rate schedule according to the Board's rate setting policy. The Board invites public comment up to and including the upcoming October 24, 2023 Board meeting. Approval

Residential Time of Use RES-TOU Small General Service SGS

**Small General Service** 

**Small General Service** 

Time of Use SGS-TOU

High Efficiency HVAC GSHEF

Medium General Services MGS

**Medium General Services** 

High Efficiency MGS-HEF

**Medium General Service** 

Large General Service LGS

Large Industrial LIS

Interruptible Rate

Interruptible Rate

Interruptible Rate

City Street Lights

**Traffic Signals** 

**Unmetered Devices** 

**Security Lighting** 

Line Extensions

Solar Interconnection

**Transformer Ownership Credit** 

5.5% Annual Rate Increase

Clean Air Rider

**Meter Charge** 

**Commodity Charge** 

Fire Hydrant Facilities Charges

**Medium General Service** 

Large General Service

Large Industrial Service

**Electric Vehicle Charging** 

Time of Use (EV TOU)

Time of Use MGS-TOU

**HVAC Rate RESELGEO** 

\$4.12/month in 2024 and \$4.30/month in 2025.

will be requested during the October 24, 2023 Board meeting.