

# CONSERVE & \$AVE™

## COMMERCIAL BATTERY-POWERED LAWN MOWER REBATE APPLICATION

• Commercial Time-of-Use Rate Enrollment Required •

### SECTION A. CUSTOMER INFORMATION (please print)

Account Name \_\_\_\_\_ Doing Business As (if different from Account Name) \_\_\_\_\_

Installation Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip Code \_\_\_\_\_

Mailing Address (if different from above) (rebate check will be mailed here) \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_ Zip Code \_\_\_\_\_

Account Number \_\_\_\_\_

**Send us a rebate check.      Apply rebate to our account.**  
(Rebates \$75 and under will be applied to your account. If a box is not checked a bill credit will automatically be issued.)

**Type of Business:**    Church      Government      Grocery      Health      Industrial      Lodging  
Multi-family      Office      Restaurant      Retail      School      Other \_\_\_\_\_

**How did you hear about CONSERVE & SAVE™?**    Billboard      Chamber of Commerce      Contractor      Newspaper      Radio  
Retailer/Vendor      Social Media      TV      Utility Newsletter      Utility Representative      Utility Web Site      Other \_\_\_\_\_

### SECTION B. CONTACT INFORMATION (please print)/CUSTOMER SIGNATURE

**ATTENTION:** ALL INVOICES OR RECEIPTS AND ALL SPECIFICATION SHEETS MUST BE INCLUDED WITH YOUR FULLY-COMPLETED AND SIGNED APPLICATION OR APPLICATION WILL BE RETURNED.

Contact Name (rebate check will be mailed to contact) \_\_\_\_\_ Daytime Phone Number \_\_\_\_\_

Email \_\_\_\_\_

I certify that all the information in the application (including any associated worksheets) is correct to the best of my knowledge. I have read and agree to the Terms and Conditions on the back of this application booklet. I understand that if any equipment in conjunction with this application is ordered, purchased, or installed before approval from The Utility is received, the proposed project may not qualify for a rebate.

Customer's Signature \_\_\_\_\_ Date \_\_\_\_\_

Check here if you DO NOT give us permission to use your business name in advertising our CONSERVE & SAVE™ programs.



#### OFFICE USE ONLY

☐ Gas    ☐ Electric    ☐ Water

**Total Rebate Amount:**

Date Received \_\_\_\_\_ Date Processed \_\_\_\_\_

\$

Appliance/Equipment \_\_\_\_\_

ID \_\_\_\_\_ Verified By \_\_\_\_\_ FILE NAME: \_\_\_\_\_

## SECTION C. REBATE INFORMATION

- Eligibility:**
1. Mower must be new and battery-powered with a battery voltage of at least 36 volts and be charged in RPU service territory.
  2. Corded and robotic mowers do not qualify for a rebate.
  3. Customer must enroll in or continue to participate in one of RPU's Commercial Time-of-Use (TOU) Rates for a minimum of 12 months.
  4. Rebate available to commercial customers only.

### Commercial Time-of-Use (TOU) Rate Enrollment Status:

I would like to enroll in one of RPU's Commercial TOU Rates.

I am currently enrolled in one of RPU's Commercial TOU Rates.


| Mower | Mower Type<br>(select one) | Battery<br>Voltage <sup>1</sup> | Manufacturer | Model | Date<br>Purchased | Mower Cost | Rebate<br>(see Table 1) |
|-------|----------------------------|---------------------------------|--------------|-------|-------------------|------------|-------------------------|
| #1    | Push/Walk-behind<br>Riding |                                 |              |       |                   |            |                         |
| #2    | Push/Walk-behind<br>Riding |                                 |              |       |                   |            |                         |
| #3    | Push/Walk-behind<br>Riding |                                 |              |       |                   |            |                         |

<sup>1</sup> Mower/battery voltage must be at least 36 volts.

**Table 1 – Rebates**

| Description  | Rebate                           |
|--|----------------------------------|
| Commercial battery-powered push/walk-behind lawn mower | 50% of mower cost, up to \$800   |
| Commercial battery-powered riding lawn mower           | 50% of mower cost, up to \$1,300 |

## SECTION D. TERMS & CONDITIONS

 **SIGNATURE:** *The Commercial TOU Rate provides you with the opportunity to lower your charging costs depending upon when you charge your lawn mower(s). However, if you charge your mower during on-peak hours of 10 a.m. to 10 p.m. your costs may be higher while on this rate. To signify you understand and agree to the important terms associated with this lawn mower rebate, please type your initials for each item and type your first and last names into the Customer Signature box below:*

\_\_\_\_\_ I have read and understand the attached COMMERCIAL RATE SCHEDULES.

\_\_\_\_\_ I may need to alter the timing of my electric usage to experience lower energy bills while on this rate.

\_\_\_\_\_ I know charging my lawn mower battery between 10pm and 10am will reduce my charging costs.

\_\_\_\_\_ I know no refunds will be given if the rate results in a higher bill. I can decide to leave the TOU rate at any time with a 45-day notice; however, I will not be allowed back on.

\_\_\_\_\_ **I understand if I come off the TOU rate within one year, the bill credit I received will be charged back to my bill.**

**Customer Signature:** \_\_\_\_\_

**Date:** \_\_\_\_\_

### Use this checklist to complete the steps to receive your rebates:

1. Include a final, detailed copy of the original sales receipt or invoice showing the customer name, date of sale, manufacturer name, model number, and date of purchase. Reconditioned or refurbished equipment is not eligible.
2. Due to limited funding, this rebate offer can be withdrawn at any time without notice. Applications will be processed on a first-come, first-served basis. A limited supply of Time-of-Use meters are available.
3. Information contained in this rebate application may be shared with the Minnesota Department of Commerce and our co-op partners.
4. The Utility reserves the right to inspect the customer's facility through on-site visits before and after new equipment installation to verify rebate eligibility. The Utility reminds you to follow all local permitting and building code ordinances. **Allow 6-8 weeks for processing.**
5. Submit completed forms and required documentation to: **Apply by Mail:**

Rochester Public Utilities  
Attn: Rebate Processing  
4000 E River Rd NE  
Rochester, MN 55906-2813

**Apply Online:** [www.rpu.org](http://www.rpu.org)

**Apply by Email:** [rebates@rpu.org](mailto:rebates@rpu.org)

## SECTION E. RATE SCHEDULE: GENERAL SERVICE – TIME-OF-USE

### RATE SCHEDULE: GENERAL SERVICE - TIME-OF-USE

#### AVAILABILITY:

At all locations for loads of less than 25 kW where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished. RPU reserves the right to limit both the number of customers and the amount of load taken under this rate schedule.

#### APPLICATION:

To commercial, industrial, governmental, and other types of General Service customers with all service taken at one point and measured through one meter. All electrical requirements at one location shall be taken under this rate schedule. Not applicable to temporary or standby service.

#### CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

#### RATE:

|                         | 2024    | 2025    |
|-------------------------|---------|---------|
| <b>Customer Charge:</b> | \$32.00 | \$29.00 |

#### Energy Charge:

##### Non-Summer Energy:

|                       |         |         |
|-----------------------|---------|---------|
| On-peak Energy / kWh  | 19.901¢ | 21.135¢ |
| Off-peak Energy / kWh | 6.832¢  | 7.256¢  |

##### Summer Energy:

|                       |         |         |
|-----------------------|---------|---------|
| On-peak Energy / kWh  | 24.838¢ | 26.379¢ |
| Off-peak Energy / kWh | 7.241¢  | 7.690¢  |

**Definition of Season:** Summer months are June through September.  
Non-summer months are January through May and October through December.

**Definition of On-Peak Energy:** All energy used by the customer between the hours of 10:00 a.m. and 10:00 p.m. Monday through Friday.

**Definition of Off-Peak Energy:** All energy used by the customer that is not on-peak energy.

**\*Customer Charge:** Customer charge per month plus any additional meter charge for costs above RPU's standard GS meter costs.

#### POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

**MINIMUM BILL PER MONTH:** Customer charge per month.

**PAYMENT:** Payments are due on or before the due date.

#### CONDITIONS OF DELIVERY:

1. Service under this rate will be made available at the option of the general service customer, subject to the availability of the necessary time-of-use metering equipment.
2. Customers converting to the GS-TOU rate from the General Service (GS) rate shall make a one-time payment to RPU for any conversion cost above the normal cost to install GS-TOU metering.
3. A customer may switch back to the GS rate providing the customer gives RPU at least 60 days' notice and agrees to pay any metering conversion costs.
4. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
5. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected, or operated in parallel, with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
6. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Energy furnished under this rate shall not be resold.
8. This tariff requires the use of metering technology capable of being read using automated equipment.

Approved by Rochester Public Utility Board: October 24, 2023 • Effective Date: January 1, 2024

## SECTION F. RATE SCHEDULE: MINIMUM GENERAL SERVICE – TIME-OF-USE

### RATE SCHEDULE: MINIMUM GENERAL SERVICE - TIME-OF-USE

#### AVAILABILITY:

At all locations for loads where the demand is at least 25 kW or more for three or more billing periods in a given calendar year, but less than 1,000 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished. RPU reserves the right to limit both the number of customers and the amount of load taken under this rate schedule.

#### APPLICATION:

To commercial, industrial, and governmental customers with all service taken at one point and measured through one meter. All electrical requirements at one location shall be taken under this rate schedule. Not applicable to temporary or standby service.

#### CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

#### RATE:

**Meter Charge:** Any additional meter charge for costs above RPU's standard MGS meter costs.

|                           | 2024    | 2025    |
|---------------------------|---------|---------|
| <b>Non-Summer Energy:</b> |         |         |
| On-peak Demand / kWh      | \$18.74 | \$19.30 |
| Off-peak Demand / kWh     | \$ 2.03 | \$ 2.09 |
| Energy Charge / kWh       | 6.348¢  | 6.643¢  |
| <b>Summer Energy:</b>     |         |         |
| On-peak Demand / kWh      | \$25.28 | \$26.03 |
| Off-peak Demand / kWh     | \$ 2.03 | \$ 2.09 |
| Energy Charge / kWh       | 6.348¢  | 6.643¢  |

#### Definition of Season:

Summer months are June through September.  
Non-summer months are January through May and October through December.

#### Definition of On-Peak Demand:

The maximum kW used by the customer in any fifteen-minute period between the hours of 10:00 a.m. and 10:00 p.m. Monday through Friday.

#### Definition of Off-Peak Demand:

The maximum kW used by the customer in any fifteen-minute period during the off-peak period.

#### POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

#### POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

#### PRIMARY METER DISCOUNT:

Customers approved for metering at 13.8 kV will receive a discount of 1.25% on base rate charges for measured demand and energy.

#### TRANSFORMER OWNERSHIP CREDIT:

Customers owning transformers will receive a credit on each month's measured demand.

|                       | 2024   | 2025   |
|-----------------------|--------|--------|
| <b>Credit per kW:</b> | \$0.50 | \$0.50 |

#### DETERMINATION OF DEMAND:

The on-peak billing demand shall be the greater of the measured on-peak demand for the billing period adjusted for power factor, or 50% of the ratcheted on-peak demand. The ratcheted on-peak demand is the maximum measured on-peak demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

The off-peak billing demand shall be the measured off-peak demand for the billing period adjusted for power factor less the on-peak billing demand for the billing period.

The total billing demand shall be the sum of the on-peak billing demand and the off-peak billing demand.

**MINIMUM BILL PER MONTH:** The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used plus any meter charge.

**PAYMENT:** Payments are due on or before the due date.

#### CONDITIONS OF DELIVERY:

1. Service under this rate will be made available at the option of the medium general service customer, subject to the availability of the necessary TOU metering equipment.
2. Customers converting to the MGS-TOU rate from the MGS rate shall make a one-time payment to RPU for any conversion cost above the normal cost to install MGS-TOU metering.
3. A customer may switch back to the MGS rate providing the customer gives RPU at least 60 days' notice and agrees to pay any metering conversion costs.
4. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
5. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
6. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Energy furnished under this rate shall not be resold.

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