

Public Utility Board Agenda
Rochester Boards & Commissions - Public Utility Board
August 26, 2025
4:00 p.m.

Attending and Viewing the Meeting

This is a special budget review meeting of the Rochester Public Utility Board.

Attend in-person at 4000 E River Rd NE, RPU Community Room, Rochester, MN or via MS Teams.

Meeting ID: 271 500 996 834

Passcode: 6QtnpN

Call in audio only number: 347-352-4853 Conference ID: 410 206 837#

A recording is made available after the meeting at the City's website.

Call to Order/Roll Call

- 1. Approval of Agenda
- 2. Safety Moment
- 3. Consent Agenda
 - 3.A. Minutes of the Rochester Public Utility Board Meeting of August 5, 2025.

Approve the minutes and video of the August 5, 2025, meeting of the Rochester Public Utility (RPU) Board.

3.B. Review of Accounts Payable

Review the list of consolidated and summarized transactions for 07/10/2025 to 08/10/2025 in the total amount of \$17,247,235.69.

3.C. Authorize the MISO Tranche 1 Transmission Project

Authorize staff to proceed with the MISO Tranche 1 Transmission Project.

4. Consideration of Bids

4.A. Authorization for the Expenditure and Award of Bid for the Willow Heights Tower #94 Interior Rehabilitation and Painting - Project #2025-10

Adopt a resolution to accept the bid, including all bid alternates, from Central Tank Coatings, Inc. in the amount of \$234,725, plus a 10% contingency, for a total of \$258,197.50. Also, authorize the RPU Project Manager to perform the acts to execute the project.

Open Public Comment Period

This agenda section is for the purpose of allowing citizens to address the Utility Board. People wishing to provide public comment may appear in person or provide written commentary in advance by email to

publiccomment@rpu.org. Virtual participation is currently not available. Comments are limited to 2 minutes, total comment period limited to 20 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.

5. Regular Agenda

5.A. Budget Amendment for the 2025 Electric Utility Budget Related to the Distribution Transformer Allocation

Authorize a 2025 budget amendment to convert projected expenses for distribution transformers in the five-year proforma into a multi-year capital allocation for an expenditure of up to \$3,666,237 for distribution transformers for the period of 2025 through 2029.

5.B. Budget Amendment for the 2025 Electric Utility Budget for the Cascade Creek GT1 Recovery Plan

Authorize staff to proceed with detailed inspection, disassembly, and engineering work for the potential recovery of Cascade Creek GT1, with a total exploration project cost not to exceed \$2,000,000. Also delegate authorization to the RPU project manager to proceed with the work after budget approval is received.

5.C. Authorization for Mount Simon Station Development Activities

Authorize staff to proceed with project design and development activities on the Mount Simon Station, including procurement of long lead time equipment, substation upgrades, interconnection study costs, engineering design of the facility, and the legal services required to contract for the design and development activities. The total spend requested to be authorized is \$11,350,000. Also, delegate authorization to the Rochester Public Utilities project manager to proceed with the subject work.

5.D. Authorization for Renewable Energy Power Purchase Agreements

Authorize the Rochester Public Utilities General Manager and the Rochester City Attorney to negotiate and finalize the Wind Energy Purchase Agreements with North Hills Wind Project, LLC, Restore Renewables, LLC and Restore Renewables II, LLC, with up to 245 MW of wind-based projects, for recommended approval by the Rochester Common Council. Also, that the above-referenced power purchase agreements shall be recommended for approval by the Rochester Common Council forthwith.

6. Informational

6.A. 2025 Water Utility Cost-of-Service Study

The Board will be asked to accept the 2025 Water Utility Cost-of-Service Study and place it on file.

6.B. 2026 / 2027 New and Amended Rate Structure Recommendations

No formal action will be requested, however an indication of the Board's support for these new and amended rate structure recommendations will be requested.

6.C. Proposed 2026 Board Meeting Dates

Review and receive comments on the proposed 2026 Board meeting dates.

7. Board Policy Review

7.A. Board Policy 30: Life Support Equipment and Disconnections

For review and discussion.

7.B. RPU Index of Board Policies

Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

8. General Managers Report

8.A. General Manager's Report

Informational only. No action required.

9. Division Reports & Metrics

9.A. Division Reports and Metrics for August 2025

Review the reports from each of RPU's divisions: Safety, Water Division, Power Delivery, Power Resources, Customer Relations, Information Technology, and Corporate Services.

10.Other Business

11.Adjournment



Minutes of the Rochester Public Utility Board Meeting of August 5, 2025.

MEETING DATE: ORIGINATING DEPT:

August 26, 2025 Rochester Public Utilities

AGENDA SECTION: PRESENTER:

Consent Agenda Tim McCollough, General

Manager

Action Requested:

Approve the minutes and video of the August 5, 2025, meeting of the Rochester Public Utility (RPU) Board.

Report Narrative:

Official minutes of the RPU Board are published in accordance with Open Meeting Law, capturing the official record of the RPU Board.

Policy Considerations & DEI Impact:

Minutes and video of the appointed boards of the City provide access and transparency to RPU systems, processes, and decision making.

Prior Legislative Actions & Community Engagement:

Minutes of the previous RPU Board meeting are generated monthly.

Fiscal & Resource Impact:

No fiscal impact of publishing minutes.

Prepared By:

Erin Henry-Loftus

Attachments:

20250805 Public Utility Board Minutes



CITY OF ROCHESTER, MINNESOTA Public Utility Board MINUTES

Attending and Viewing the Meeting

Call to Order/Roll Call

Meeting started at 4:00 p.m.

Attendee Name	Status
Melissa Graner Johnson	Present
Brett Gorden	Present
Patrick Keane	Present
Malachi McNeilus	Present
Wendy L Turri	Present

1) Approval of Agenda

Motion to approve the agenda.

MOVER: Patrick Keane SECONDER: Wendy L Turri

AYES: None

RESULT: APPROVED [UNANIMOUS]

2) <u>Consent</u>

2.A) Minutes of the Rochester Public Utility Board Meeting of July 22, 2025.

Official Act: Approve the minutes and video of the July 22, 2025, meeting of the Rochester Public Utility (RPU) Board.

Cover Page >>>

20250722 Public Utility Board Minutes >>>

2.B) Authorize Entering the MISO ERAS (Expedited Resource Addition Study) Interconnection Study Queue for the Mt. Simon Generation Facility.

Official Act: Authorize entering the MISO ERAS (Expedited Resource Addition Study) interconnection study queue for the Mt. Simon generation facility.

<u>Director of Power Resources Bill Bullock, presented to the Board.</u>

RERRA Verification Template707492

Motion to approve consent items (2.A-2.B).

MOVER: Melissa Graner Johnson

SECONDER: Patrick Keane

AYES: None

RESULT: APPROVED [UNANIMOUS]

Open Public Comment Period

Sign-Up Sheet >>>

Tony Poirier addressed the Board.

Public Comment Email From Dave Amundson

3) <u>Informational</u>

3.A) Recommended 2026-2027 Water and Electric Utility Budgets

Official Act: No action required. Staff will present and receive input on the recommended water and electric utility budgets.

Final budget approval will be requested during the October 28, 2025, Board meeting, followed by a request for final Council approval on December 1, 2025.

Cover Page >>>

20250805 RPU Board 2026-2027 Recommended Budget Presentation.pdf >>>

General Manager Tim McCollough addressed the Board.

<u>Director of Corporate Services Peter Hogan presented to the Board.</u>

Controller Judy Anderson presented to the Board.

<u>Director of Corporate Services Peter Hogan presented the Board.</u>

General Manager Tim McCollough presented to the Board.

4) Other Business

None.

5) <u>Adjournment</u>

Meeting adjourned at 5:16 p.m.

Motion to adjourn.

MOVER: Patrick Keane SECONDER: Brett Gorden

AYES: None

RESULT: APPROVED [UNANIMOUS]

Board President		
Secretary		
Date		



Review of Accounts Payable

MEETING DATE: ORIGINATING DEPT:

August 26, 2025 Rochester Public Utilities

AGENDA SECTION: PRESENTER:

Consent Agenda Tim McCollough, General

Manager

Action Requested:

Review the list of consolidated and summarized transactions for 07/10/2025 to 08/10/2025 in the total amount of \$17,247,235.69.

Report Narrative:

Reference the detailed Rochester Public Utilities A/P Board Listing by Dollar Range Report (attached).

Policy Considerations & DEI Impact:

This item is in compliance with Minnesota statute 412.271 requiring all claims to be reviewed by boards and councils.

Fiscal & Resource Impact:

This is for payment of previously approved amounts, through budget or other Board action.

Prepared By:

Erin Henry-Loftus

Attachments:

AP Current Month Board List

A/P Board Listing By Dollar Range

For 07/10/2025 To 08/10/2025

Consolidated & Summarized Below 1,000

Greater than 50,000:

	001171150111111111111111111111111111111	L L CAMARA RIII	10.070.171.00
1	SOUTHERN MN MUNICIPAL POWER A	July SMMPA Bill	10,072,154.33
2	VEIT & CO INC (CONSTRUCTION)	June Marion Rd Duct Bank Parks	2,012,669.51
3	MN DEPT OF REVENUE	June Sales & Use Tax	892,867.66
4	CONSTELLATION NEWENERGY-GAS D	June Gas - WES	304,670.67
5	MOTOR SERVICES HUGO STAMP (MS	Turbo Cartridge,1EA("A"Bank),1EA("B"Bank)-WES	241,264.73
6	UTIL-ASSIST INC	AMI Systems Integrator	232,337.33
7	THE ENERGY AUTHORITY	July Transmission	217,503.26
8	CONSTELLATION NEWENERGY-GAS D	June Gas - SLP	188,187.70
9	CONSTELLATION NEWENERGY-GAS D	June Gas - CC	147,272.00
10	ECHO SOLAR 2022 HOLDCO LLC	May Solar Power	136,770.78
11	SAUBER MANUFACTURING CO	1EA-Three Reel Stringing Trailer -31'L x 102	134,763.00
12	ASPLUNDH TREE EXPERT LLC (P)	2025 Hourly Tree Trimming	129,698.96
13	ECHO SOLAR 2022 HOLDCO LLC	June Solar Power	119,531.77
14	MARCO TECHNOLOGIES LLC (P)	Community Room AV Upgrade - Equipment/Install	109,411.11
15	RESCO	2EA-Trans, PM, 3ph, 1000kVA, 13.8/8, 480	91,685.34
16	THERMO BOND BUILDINGS LLC	Fiber Relocation@Silver Lake	91,068.13
17	A & A ELECT & UNDERGROUND CON	2025 Directional Boring	87,145.25
18	WESTERN DIGITAL TECHNOLOGIES	CIP-Custom (C&I)-Incentives/Rebates	71,985.78
19	N HARRIS COMPUTER CORP	Cayenta AMI Integration SOW - Phase 2	71,221.50
20	BURNS & MCDONNELL INC (P)	May & June Srvs Electric Utility Financial Model	65,280.09
21	PAYMENTUS CORPORATION	July 2025 Electronic Bill Payment Services	61,403.52
22	NORTH COUNTRY CHEVROLET BUICK	1EA-2024 GMC Crew Cab 3500 V761	55,562.60
23			
24		Price Range Total:	15,534,455.02
25			
26	5,000 to 50,000 :		
27			
27 28	CITY OF ROCHESTER	Street Opening Restorations	48,290.01
	CITY OF ROCHESTER CLEAN HARBORS ENVIRONMENTAL S	Street Opening Restorations Harzardous Material Cleanup at GT1	48,290.01 46,807.65
28			
28 29	CLEAN HARBORS ENVIRONMENTAL S	Harzardous Material Cleanup at GT1	46,807.65
28 29 30	CLEAN HARBORS ENVIRONMENTAL S MINNESOTA ENERGY RESOURCES CO	Harzardous Material Cleanup at GT1 June Gas Services - WES	46,807.65 45,340.19
28 29 30 31	CLEAN HARBORS ENVIRONMENTAL S MINNESOTA ENERGY RESOURCES CO DOXIM UTILITEC LLC PARAGON DEVELOPMENT SYSTEMS,	Harzardous Material Cleanup at GT1 June Gas Services - WES July 2025 Bill Print and Mail Services HPE Maintenance Renewal	46,807.65 45,340.19 39,487.09 34,957.34
28 29 30 31 32	CLEAN HARBORS ENVIRONMENTAL S MINNESOTA ENERGY RESOURCES CO DOXIM UTILITEC LLC	Harzardous Material Cleanup at GT1 June Gas Services - WES July 2025 Bill Print and Mail Services	46,807.65 45,340.19 39,487.09 34,957.34 32,995.27
28 29 30 31 32 33	CLEAN HARBORS ENVIRONMENTAL S MINNESOTA ENERGY RESOURCES CO DOXIM UTILITEC LLC PARAGON DEVELOPMENT SYSTEMS, PEOPLES ENERGY COOPERATIVE (P ALLIED VALVE INC	Harzardous Material Cleanup at GT1 June Gas Services - WES July 2025 Bill Print and Mail Services HPE Maintenance Renewal July Compensable 1EA-Safety Valve,2.5" 900# RFx6" 150#RF	46,807.65 45,340.19 39,487.09 34,957.34 32,995.27 32,938.88
28 29 30 31 32 33 34	CLEAN HARBORS ENVIRONMENTAL S MINNESOTA ENERGY RESOURCES CO DOXIM UTILITEC LLC PARAGON DEVELOPMENT SYSTEMS, PEOPLES ENERGY COOPERATIVE (P	Harzardous Material Cleanup at GT1 June Gas Services - WES July 2025 Bill Print and Mail Services HPE Maintenance Renewal July Compensable 1EA-Safety Valve,2.5" 900# RFx6" 150#RF Lead Service Line Replacement - Phase 1	46,807.65 45,340.19 39,487.09 34,957.34 32,995.27 32,938.88 32,833.63
28 29 30 31 32 33 34 35	CLEAN HARBORS ENVIRONMENTAL S MINNESOTA ENERGY RESOURCES CO DOXIM UTILITEC LLC PARAGON DEVELOPMENT SYSTEMS, PEOPLES ENERGY COOPERATIVE (P ALLIED VALVE INC SHORT ELLIOTT HENDRICKSON INC IRBY UTILITIES dba	Harzardous Material Cleanup at GT1 June Gas Services - WES July 2025 Bill Print and Mail Services HPE Maintenance Renewal July Compensable 1EA-Safety Valve,2.5" 900# RFx6" 150#RF Lead Service Line Replacement - Phase 1 1EA-Trans, PM, 3ph, 225kVA, 13.8/8, 208	46,807.65 45,340.19 39,487.09 34,957.34 32,995.27 32,938.88 32,833.63 31,929.00
28 29 30 31 32 33 34 35 36	CLEAN HARBORS ENVIRONMENTAL S MINNESOTA ENERGY RESOURCES CO DOXIM UTILITEC LLC PARAGON DEVELOPMENT SYSTEMS, PEOPLES ENERGY COOPERATIVE (P ALLIED VALVE INC SHORT ELLIOTT HENDRICKSON INC	Harzardous Material Cleanup at GT1 June Gas Services - WES July 2025 Bill Print and Mail Services HPE Maintenance Renewal July Compensable 1EA-Safety Valve,2.5" 900# RFx6" 150#RF Lead Service Line Replacement - Phase 1 1EA-Trans, PM, 3ph, 225kVA, 13.8/8, 208 1EA-Bushing,161KV,Trans HV,MAR.RD.SUB 19	46,807.65 45,340.19 39,487.09 34,957.34 32,995.27 32,938.88 32,833.63 31,929.00 27,587.78
28 29 30 31 32 33 34 35 36 37	CLEAN HARBORS ENVIRONMENTAL S MINNESOTA ENERGY RESOURCES CO DOXIM UTILITEC LLC PARAGON DEVELOPMENT SYSTEMS, PEOPLES ENERGY COOPERATIVE (P ALLIED VALVE INC SHORT ELLIOTT HENDRICKSON INC IRBY UTILITIES dba BORDER STATES ELECTRIC SUPPLY IRBY UTILITIES dba	Harzardous Material Cleanup at GT1 June Gas Services - WES July 2025 Bill Print and Mail Services HPE Maintenance Renewal July Compensable 1EA-Safety Valve,2.5" 900# RFx6" 150#RF Lead Service Line Replacement - Phase 1 1EA-Trans, PM, 3ph, 225kVA, 13.8/8, 208 1EA-Bushing,161KV,Trans HV,MAR.RD.SUB 19 1EA-Trans, PM, 3ph, 112.5kVA,13.8/8,208	46,807.65 45,340.19 39,487.09 34,957.34 32,995.27 32,938.88 32,833.63 31,929.00 27,587.78 23,394.00
28 29 30 31 32 33 34 35 36 37 38 39	CLEAN HARBORS ENVIRONMENTAL S MINNESOTA ENERGY RESOURCES CO DOXIM UTILITEC LLC PARAGON DEVELOPMENT SYSTEMS, PEOPLES ENERGY COOPERATIVE (P ALLIED VALVE INC SHORT ELLIOTT HENDRICKSON INC IRBY UTILITIES dba BORDER STATES ELECTRIC SUPPLY	Harzardous Material Cleanup at GT1 June Gas Services - WES July 2025 Bill Print and Mail Services HPE Maintenance Renewal July Compensable 1EA-Safety Valve,2.5" 900# RFx6" 150#RF Lead Service Line Replacement - Phase 1 1EA-Trans, PM, 3ph, 225kVA, 13.8/8, 208 1EA-Bushing,161KV,Trans HV,MAR.RD.SUB 19 1EA-Trans, PM, 3ph, 112.5kVA,13.8/8,208 July Fuel	46,807.65 45,340.19 39,487.09 34,957.34 32,995.27 32,938.88 32,833.63 31,929.00 27,587.78 23,394.00 23,152.73
28 29 30 31 32 33 34 35 36 37 38 39 40	CLEAN HARBORS ENVIRONMENTAL S MINNESOTA ENERGY RESOURCES CO DOXIM UTILITEC LLC PARAGON DEVELOPMENT SYSTEMS, PEOPLES ENERGY COOPERATIVE (P ALLIED VALVE INC SHORT ELLIOTT HENDRICKSON INC IRBY UTILITIES dba BORDER STATES ELECTRIC SUPPLY IRBY UTILITIES dba US BANK-VOYAGER SMART ENERGY SYSTEMS LLC	Harzardous Material Cleanup at GT1 June Gas Services - WES July 2025 Bill Print and Mail Services HPE Maintenance Renewal July Compensable 1EA-Safety Valve,2.5" 900# RFx6" 150#RF Lead Service Line Replacement - Phase 1 1EA-Trans, PM, 3ph, 225kVA, 13.8/8, 208 1EA-Bushing,161KV,Trans HV,MAR.RD.SUB 19 1EA-Trans, PM, 3ph, 112.5kVA,13.8/8,208 July Fuel 2022-25 Smart Customer Subscription	46,807.65 45,340.19 39,487.09 34,957.34 32,995.27 32,938.88 32,833.63 31,929.00 27,587.78 23,394.00 23,152.73 22,800.00
28 29 30 31 32 33 34 35 36 37 38 39	CLEAN HARBORS ENVIRONMENTAL S MINNESOTA ENERGY RESOURCES CO DOXIM UTILITEC LLC PARAGON DEVELOPMENT SYSTEMS, PEOPLES ENERGY COOPERATIVE (P ALLIED VALVE INC SHORT ELLIOTT HENDRICKSON INC IRBY UTILITIES dba BORDER STATES ELECTRIC SUPPLY IRBY UTILITIES dba US BANK-VOYAGER	Harzardous Material Cleanup at GT1 June Gas Services - WES July 2025 Bill Print and Mail Services HPE Maintenance Renewal July Compensable 1EA-Safety Valve,2.5" 900# RFx6" 150#RF Lead Service Line Replacement - Phase 1 1EA-Trans, PM, 3ph, 225kVA, 13.8/8, 208 1EA-Bushing,161KV,Trans HV,MAR.RD.SUB 19 1EA-Trans, PM, 3ph, 112.5kVA,13.8/8,208 July Fuel 2022-25 Smart Customer Subscription Annual Bond Rating Agency Fee 7/1/25-6/3/25	46,807.65 45,340.19 39,487.09 34,957.34 32,995.27 32,938.88 32,833.63 31,929.00 27,587.78 23,394.00 23,152.73 22,800.00 22,500.00
28 29 30 31 32 33 34 35 36 37 38 39 40 41	CLEAN HARBORS ENVIRONMENTAL S MINNESOTA ENERGY RESOURCES CO DOXIM UTILITEC LLC PARAGON DEVELOPMENT SYSTEMS, PEOPLES ENERGY COOPERATIVE (P ALLIED VALVE INC SHORT ELLIOTT HENDRICKSON INC IRBY UTILITIES dba BORDER STATES ELECTRIC SUPPLY IRBY UTILITIES dba US BANK-VOYAGER SMART ENERGY SYSTEMS LLC MOODYS INVESTORS SERVICE INC WHITLOCK CONSULTING GROUP LLC	Harzardous Material Cleanup at GT1 June Gas Services - WES July 2025 Bill Print and Mail Services HPE Maintenance Renewal July Compensable 1EA-Safety Valve,2.5" 900# RFx6" 150#RF Lead Service Line Replacement - Phase 1 1EA-Trans, PM, 3ph, 225kVA, 13.8/8, 208 1EA-Bushing,161KV,Trans HV,MAR.RD.SUB 19 1EA-Trans, PM, 3ph, 112.5kVA,13.8/8,208 July Fuel 2022-25 Smart Customer Subscription Annual Bond Rating Agency Fee 7/1/25-6/3/25 AMI & MDM Implementation Services	46,807.65 45,340.19 39,487.09 34,957.34 32,995.27 32,938.88 32,833.63 31,929.00 27,587.78 23,394.00 23,152.73 22,800.00 22,500.00 21,445.88
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	CLEAN HARBORS ENVIRONMENTAL S MINNESOTA ENERGY RESOURCES CO DOXIM UTILITEC LLC PARAGON DEVELOPMENT SYSTEMS, PEOPLES ENERGY COOPERATIVE (P ALLIED VALVE INC SHORT ELLIOTT HENDRICKSON INC IRBY UTILITIES dba BORDER STATES ELECTRIC SUPPLY IRBY UTILITIES dba US BANK-VOYAGER SMART ENERGY SYSTEMS LLC MOODYS INVESTORS SERVICE INC	Harzardous Material Cleanup at GT1 June Gas Services - WES July 2025 Bill Print and Mail Services HPE Maintenance Renewal July Compensable 1EA-Safety Valve,2.5" 900# RFx6" 150#RF Lead Service Line Replacement - Phase 1 1EA-Trans, PM, 3ph, 225kVA, 13.8/8, 208 1EA-Bushing,161KV,Trans HV,MAR.RD.SUB 19 1EA-Trans, PM, 3ph, 112.5kVA,13.8/8,208 July Fuel 2022-25 Smart Customer Subscription Annual Bond Rating Agency Fee 7/1/25-6/3/25	46,807.65 45,340.19 39,487.09 34,957.34 32,995.27 32,938.88 32,833.63 31,929.00 27,587.78 23,394.00 23,152.73 22,800.00 22,500.00 21,445.88 21,428.55
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	CLEAN HARBORS ENVIRONMENTAL S MINNESOTA ENERGY RESOURCES CO DOXIM UTILITEC LLC PARAGON DEVELOPMENT SYSTEMS, PEOPLES ENERGY COOPERATIVE (P ALLIED VALVE INC SHORT ELLIOTT HENDRICKSON INC IRBY UTILITIES dba BORDER STATES ELECTRIC SUPPLY IRBY UTILITIES dba US BANK-VOYAGER SMART ENERGY SYSTEMS LLC MOODYS INVESTORS SERVICE INC WHITLOCK CONSULTING GROUP LLC B & B TRANSFORMER INC ITRON INC	Harzardous Material Cleanup at GT1 June Gas Services - WES July 2025 Bill Print and Mail Services HPE Maintenance Renewal July Compensable 1EA-Safety Valve,2.5" 900# RFx6" 150#RF Lead Service Line Replacement - Phase 1 1EA-Trans, PM, 3ph, 225kVA, 13.8/8, 208 1EA-Bushing,161KV,Trans HV,MAR.RD.SUB 19 1EA-Trans, PM, 3ph, 112.5kVA,13.8/8,208 July Fuel 2022-25 Smart Customer Subscription Annual Bond Rating Agency Fee 7/1/25-6/3/25 AMI & MDM Implementation Services 1EA-Trans, PM, 3ph, 300kVA, 13.8/8, 208	46,807.65 45,340.19 39,487.09 34,957.34 32,995.27 32,938.88 32,833.63 31,929.00 27,587.78 23,394.00 23,152.73 22,800.00 22,500.00 21,445.88 21,428.55 20,971.00
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28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	CLEAN HARBORS ENVIRONMENTAL S MINNESOTA ENERGY RESOURCES CO DOXIM UTILITEC LLC PARAGON DEVELOPMENT SYSTEMS, PEOPLES ENERGY COOPERATIVE (P ALLIED VALVE INC SHORT ELLIOTT HENDRICKSON INC IRBY UTILITIES dba BORDER STATES ELECTRIC SUPPLY IRBY UTILITIES dba US BANK-VOYAGER SMART ENERGY SYSTEMS LLC MOODYS INVESTORS SERVICE INC WHITLOCK CONSULTING GROUP LLC B & B TRANSFORMER INC ITRON INC PREMIER ELECTRICAL CORP dba HAWK & SON'S STEEL ERECTION	Harzardous Material Cleanup at GT1 June Gas Services - WES July 2025 Bill Print and Mail Services HPE Maintenance Renewal July Compensable 1EA-Safety Valve,2.5" 900# RFx6" 150#RF Lead Service Line Replacement - Phase 1 1EA-Trans, PM, 3ph, 225kVA, 13.8/8, 208 1EA-Bushing,161KV,Trans HV,MAR.RD.SUB 19 1EA-Trans, PM, 3ph, 112.5kVA,13.8/8,208 July Fuel 2022-25 Smart Customer Subscription Annual Bond Rating Agency Fee 7/1/25-6/3/25 AMI & MDM Implementation Services 1EA-Trans, PM, 3ph, 300kVA, 13.8/8, 208 AMI Professional Services Install Fiber Between Bus 10/11 & Franklin Hydro Crane Beam Removal	46,807.65 45,340.19 39,487.09 34,957.34 32,995.27 32,938.88 32,833.63 31,929.00 27,587.78 23,394.00 23,152.73 22,800.00 22,500.00 21,445.88 21,428.55 20,971.00 20,547.00 19,650.00
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	CLEAN HARBORS ENVIRONMENTAL S MINNESOTA ENERGY RESOURCES CO DOXIM UTILITEC LLC PARAGON DEVELOPMENT SYSTEMS, PEOPLES ENERGY COOPERATIVE (P ALLIED VALVE INC SHORT ELLIOTT HENDRICKSON INC IRBY UTILITIES dba BORDER STATES ELECTRIC SUPPLY IRBY UTILITIES dba US BANK-VOYAGER SMART ENERGY SYSTEMS LLC MOODYS INVESTORS SERVICE INC WHITLOCK CONSULTING GROUP LLC B & B TRANSFORMER INC ITRON INC PREMIER ELECTRICAL CORP dba HAWK & SON'S STEEL ERECTION ENGSTROM CONSULTING, LLC	Harzardous Material Cleanup at GT1 June Gas Services - WES July 2025 Bill Print and Mail Services HPE Maintenance Renewal July Compensable 1EA-Safety Valve,2.5" 900# RFx6" 150#RF Lead Service Line Replacement - Phase 1 1EA-Trans, PM, 3ph, 225kVA, 13.8/8, 208 1EA-Bushing,161KV,Trans HV,MAR.RD.SUB 19 1EA-Trans, PM, 3ph, 112.5kVA,13.8/8,208 July Fuel 2022-25 Smart Customer Subscription Annual Bond Rating Agency Fee 7/1/25-6/3/25 AMI & MDM Implementation Services 1EA-Trans, PM, 3ph, 300kVA, 13.8/8, 208 AMI Professional Services Install Fiber Between Bus 10/11 & Franklin Hydro Crane Beam Removal Cloud Integration Services-Azure	46,807.65 45,340.19 39,487.09 34,957.34 32,995.27 32,938.88 32,833.63 31,929.00 27,587.78 23,394.00 23,152.73 22,800.00 22,500.00 21,445.88 21,428.55 20,971.00 20,547.00 19,650.00 18,915.00
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	CLEAN HARBORS ENVIRONMENTAL S MINNESOTA ENERGY RESOURCES CO DOXIM UTILITEC LLC PARAGON DEVELOPMENT SYSTEMS, PEOPLES ENERGY COOPERATIVE (P ALLIED VALVE INC SHORT ELLIOTT HENDRICKSON INC IRBY UTILITIES dba BORDER STATES ELECTRIC SUPPLY IRBY UTILITIES dba US BANK-VOYAGER SMART ENERGY SYSTEMS LLC MOODYS INVESTORS SERVICE INC WHITLOCK CONSULTING GROUP LLC B & B TRANSFORMER INC ITRON INC PREMIER ELECTRICAL CORP dba HAWK & SON'S STEEL ERECTION	Harzardous Material Cleanup at GT1 June Gas Services - WES July 2025 Bill Print and Mail Services HPE Maintenance Renewal July Compensable 1EA-Safety Valve,2.5" 900# RFx6" 150#RF Lead Service Line Replacement - Phase 1 1EA-Trans, PM, 3ph, 225kVA, 13.8/8, 208 1EA-Bushing,161KV,Trans HV,MAR.RD.SUB 19 1EA-Trans, PM, 3ph, 112.5kVA,13.8/8,208 July Fuel 2022-25 Smart Customer Subscription Annual Bond Rating Agency Fee 7/1/25-6/3/25 AMI & MDM Implementation Services 1EA-Trans, PM, 3ph, 300kVA, 13.8/8, 208 AMI Professional Services Install Fiber Between Bus 10/11 & Franklin Hydro Crane Beam Removal	46,807.65 45,340.19 39,487.09 34,957.34 32,995.27 32,938.88 32,833.63 31,929.00 27,587.78 23,394.00 23,152.73 22,800.00 22,500.00 21,445.88 21,428.55 20,971.00 20,547.00 19,650.00

A/P Board Listing By Dollar Range

For 07/10/2025 To 08/10/2025

Consolidated & Summarized Below 1,000

	IDDV LITH ITIES 45-	4054 Matal Can Final 2nd 2011 v C711 v 2011	40,400,00
50	IRBY UTILITIES dba	10EA-Metal Sec. Encl,3ph,30" x 67" x 22"	16,400.00
51	WILLDAN ENERGY SOLUTIONS INC	Energy Consulting - Loom Apartments	16,384.20
52	WILLDAN ENERGY SOLUTIONS INC	Energy Consulting: Gerrard-Mayflower	16,186.80
53	SMARTSHEET INC	Business Plan plus Pro Support Licenses	15,660.00
54	BADGER DAYLIGHTING CORP	Hydro-Vacuum Services for Lead Water Ser 2025 Chlorine Gas	15,450.00
55	HAWKINS INC		14,772.67
56	BASELOAD POWER	2EA-Fuse, Ferraz Shawmut 250V AC 1000A	14,740.28
57	WILLDAN ENERGY SOLUTIONS INC	Energy Consulting: Olmsted Cty Graham Park	14,280.00
58	WILLDAN ENERGY SOLUTIONS INC	Energy Consulting: Rochester Parks/Forestry Rel	14,280.00
59 60	WILLDAN ENERGY SOLUTIONS INC AGILEBITS INC	Energy Consulting - Skyline Flats 1Password Cloud-Based Software	13,818.00
60		SAW-Service Repair	13,806.00
61	KATS EXCAVATING LLC MIDCONTINENT ISO INC	•	13,800.00 12,713.79
62	WILLDAN ENERGY SOLUTIONS INC	July MISO Billing Energy Consulting: Lowertown Apartments	12,713.79
63			
64	WILLDAN ENERGY SOLUTIONS INC	Energy Consulting: Sherman Tower	12,222.00
65 66	CENTURYLINK (P) ADVANTAGE DIST LLC (P)	2025 Monthly Telecommunications 5327GAL-Urea 32, WES	12,192.33 11,453.05
66	` ,	1EA-RTAC,SEL Comm 3350,Automation Controller	
67	SCHWEITZER ENGINEERING LABORA		11,053.73
68	ADVANTAGE DIST LLC (P) RVNA TECHNOLOGIES LLC	5051GAL-Urea 32, WES June Vena Support Services	10,859.65 10,555.00
69	ADVANCED TURBINE SUPPORT LLC	·	10,335.00
70 71	BURNS & MCDONNELL INC (P)	GT2 Borescope - Advanced Turbine Support Data Governance Plan and Strategy	
71	EPLUS TECHNOLOGY INC	E911 Anywhere Cloud Service	10,284.32 10,164.71
72 72	SCHUMACHER EXCAVATING INC.	2025 Hydro Service Road Maintenance	10,104.71
73	GREAT PLAINS STRUCTURES	Dome Flashing Inspection/Repairs@Morris Hills	9,957.00
74 75	KATAMA TECHNOLOGIES INC	Project Managment for AMI and MDM	9,818.67
75 76	OLMSTED LAND GROUP LLC	CIP-Lighting (C&I)-Incentives/Rebates	9,712.68
76 77	E3 SPARK PLUGS dba	36EA-Spark Plug, WES	9,700.20
78	WILLDAN ENERGY SOLUTIONS INC	Energy Consulting: Trotter Haven	9,567.60
79	NALCO COMPANY LLC	1DRM-Rinse, Resin	9,392.71
80	SHI INTERNATIONAL CORP (P)	Smartnet Auth Serv,Yr 3 Mntce	9,312.45
81	STOEL RIVES LLP	GNP - Legal Counsel	9,254.25
82	SORENSEN & SORENSEN PAINTING	IBM T2 Painting	9,000.00
83	SOLID WASTE OLMSTED COUNTY	June Electricity Purchased by RPU	8,920.59
84	ETHOSENERGY POWER PLANT SERVI	Preliminary Investigation of Unit Condit	8,665.54
85	HAWKINS INC	715GAL-2025 Carus 8500	8,541.89
86	KATS EXCAVATING LLC	SAW-Service Repair(Lead Replacement)	8,400.00
87	N HARRIS COMPUTER CORP	SmartWorks AMI Integration	8,193.00
88	BASELOAD POWER	8EA-Diode, R7S02012XX Pancake	8,001.52
89	ELEMENTAL AIR LLC	Emissions Testing on GT2.	7,976.00
90	PATRIOT CONSULTING TECHNOLOGY	Microsoft Sentinel-DefenderSolution-Threat Hunting	7,614.84
91	PYE-BARKER FIRE & SAFETY LLC	GT2 CO2 Odorizer, Stainless Steel Assembly	7,199.10
92	VERIZON WIRELESS	2025 Cell & IPad Monthly Service	7,093.25
93	FARRELL EQUIPMENT (P)	12-Ton Crimper Kit; KITC Die Kit	6,946.85
94	WILLDAN ENERGY SOLUTIONS INC	Energy Consulting: Sherman Low Rise	6,925.80
95	ADVANCED BUSINESS SYSTEMS INC	Annual Maintenance 8/14/25-8/13/26	6,859.24
96	BENIKE CONST	Customer Refund	6,500.00
97	US BANK PURCHASING CARD	Microsoft Data Analytics	6,181.15
98	TWIN CITY SECURITY INC	2025 Security Services	5,982.88
99	VIRTUAL PEAKER INC	Distributed Energy Platform Services	5,868.00
100	HAWKINS INC	11469.5LB-2025 Hydrofluosilicic Acid	5,855.18
101	EPLUS TECHNOLOGY INC	REDSKY E911 Anywhere Cloud Service ELIN	5,794.20
.01		. 122 5.11 25 117 my mioro oloud oorvioo EEnv	5,701.20

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A/P Board Listing By Dollar Range

For 07/10/2025 To 08/10/2025

Consolidated & Summarized Below 1,000

102	OLMSTED COUNTY PUBLIC WORKS	CIP-Lighting (C&I)-Incentives/Rebates	5,730.00
103	GLOBAL RENTAL COMPANY INC	Buckyard Bucket Rental - AT48MW	5,610.94
104	CONCORDIA WIRELESS	Escrow Refund-PO 12118-T-Mobile #97	5,522.50
105	LAKE STATES ENVIRONMENTAL LTD	Asbetos Refresher Training Sessions	5,475.00
106	SOMA CONSTRUCTION INC	Rock for Water Main Repairs	5,464.05
107	STRUCTURAL CONNECTION INC	GT1 HVAC Structural Design	5,445.00
108	KATS EXCAVATING LLC	SAW-Service Repair (House Side)	5,400.00
109			
110		Price Range Total:	1,198,467.98
111			
112	<u>1,000 to 5,000 :</u>		
113			
114	BOLTON AND MENK (P)	Oversight/Inspection-Willow Heights Tower	4,920.00
115	KEMPS LLC	CIP-Motors (C&I)-Incentives/Rebates	4,660.00
116	KATS EXCAVATING LLC	SAW-Service Repair (House Side)	4,500.00
117	ROCHESTER CDJR LLC	CIP-Cooling Eq. (C&I)-Incentives/Rebates	4,434.40
118	WESCO DISTRIBUTION INC	50EA-Arrester, 10kV, Dist, Elbow MOV	4,411.00
119	MALLOY ELECTRIC dba	1EA-VFD, ABB Inc ACS580-01-052A-4	4,354.58
120	POWERMATION DIVISION	1EA-VFD, ABB Inc ACS580 40 HP 380-480	4,354.58
121	METROPOLITAN MECHANCIAL CONTR	2025-2026 HVAC Preventative Maintenance	4,334.00
122	IRBY UTILITIES dba	32EA-Pedestal, Base, Secondary, w/o Cove	4,320.00
123	MINNESOTA ENERGY RESOURCES CO	June Gas Services - SLP	4,261.01
124	WESCO DISTRIBUTION INC	12237FT-Wire, ACSR, 1/0, 6/1, Raven	4,049.54
125	QUADIENT FINANCE USA INC	Postage	4,000.00
126	CRESCENT ELECTRIC SUPPLY CO	3600FT-Wire, AL, 600V, #2-#4 ACSR NEU	3,959.08
127	MITSUBISHI POWER AERO LLC (P)	1EA-Plug, Igniter-Gas Turbine	3,904.12
128	CONSOLIDATED COMMUNICATIONS d	July Network and Co-Location Services	3,898.04
129	HARRIS ROCHESTER INC (HIMEC)	HVAC System Inspection and Repairs	3,895.50
130	VISION METERING LLC	120EA-Meter,2S AMR (Refurbished)	3,847.50
131	ADVANTAGE DIST LLC (P)	Shop Supplies	3,842.34
132	KATAMA TECHNOLOGIES INC	AMI Consulting	3,768.30
133	LARSON AMY	Travel,ESRI Conf,San Diego,CA-Lodging	3,662.90
134	ONLINE INFORMATION SERVICES I	July 2025 Utility Exchange Report	3,556.07
135	HAWK & SON'S INC	Building Set/Crane Service -SLP	3,506.00
136	WHKS & CO	Design Services for Ponderosa Pines Booster	3,490.60
137	BORDER STATES ELECTRIC SUPPLY	10EA-Grd Sleeve,3ph Encl,18" x 67" x 23"	3,413.20
138	O'REILLY AUTO PARTS	Turbo Charger	3,409.31
139	WARNING LITES OF MN INC (P)	Warning Lites Rental 4/21-5/20/25-Rental	3,292.82
140	IRBY UTILITIES dba	2025 Rubber Goods Testing & Replacement	3,239.99
141	WESCO DISTRIBUTION INC	25EA-Crossarm, Wood, 10' HD	3,205.75
142	WILLIAM E YOUNG COMPANY	1EA-Pressure Trasmitter,Rosemount 3051S	3,162.87
143	BARR ENGINEERING COMPANY (P)	General Groundwater Consulting - 6/14-7/11/25	3,115.10
144	MINNESOTA ENERGY RESOURCES CO	June Gas Services - CC	3,080.66
145	WINTHROP & WEINSTINE P.A.	June Legal Services-Legislative Advocacy	3,000.00
146	SARGENTS LANDSCAPE NURSERY IN	Landscaping Well 29	2,941.55
147	CITY OF ROCHESTER	Work Comp Premium Installment#3	2,937.84
148	SARGENTS LANDSCAPE NURSERY IN	Landscaping Tower 98	2,935.76
149	SARGENTS LANDSCAPE NURSERY IN	Landscaping Well 28	2,905.49
150	US BANK PURCHASING CARD	E.H-Loftus-Travel, EA Ignite Conference-Registration	2,895.00
151	US BANK PURCHASING CARD	J.Keltgen-Travel,SANS,Lk Buena Vista,FL-Lodging	2,874.41
152	GOPHER STATE ONE CALL	July Completed Tickets	2,822.85

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A/P Board Listing By Dollar Range

For 07/10/2025 To 08/10/2025

Consolidated & Summarized Below 1,000

450	ECAN COMPANY	CCCT Cata Banair	2 046 00
153	EGAN COMPANY LRS OF MINNESOTA LLC	CCCT Gate Repair 2025 Waste Removal (SC)	2,816.98 2,802.91
154 155	CORE & MAIN LP (P)	Anodes for Main Breaks	2,722.62
156	BORDER STATES ELECTRIC SUPPLY	60EA-Elbow, 15kV, 200A, LB,1/0 Sol,175-2	2,687.40
157	WINKELS ELECTRIC INC	SAE-Replaced Meter Socket-Overhead Elec	2,635.55
158	PIEPHO MOVING AND STORAGE	CIP-Lighting (C&I)-Incentives/Rebates	2,619.00
159	SCHWEITZER ENGINEERING LABORA	2EA-Relay, SEL-2440 DPAC,110VAC,32DI	2,617.24
160	BSB PROPERTIES LLC	CIP-Lighting (C&I)-Incentives/Rebates	2,551.50
161	REDS ELECTRIC LLC	SAE-Bypass Meter Socket	2,500.00
162	HYBRID MECHANICAL (P)	SLP Unit #2 Feedwater Control Valve Install	2,460.00
163	GRAYBAR ELECTRIC COMPANY INC	3000FT-Conduit, HDPE, 2" Orange W/Blue Stripe	2,397.90
164	WESCO DISTRIBUTION INC	600EA-Conn, CRP SL, #4-2/0 CU only	2,376.00
165	CITY OF ROCHESTER	Medical Services	2,360.00
166	WARTSILA NORTH AMERICA	1EA-Turbo Install Kit, Napier, WES	2,334.01
167	CONCAST INC	10EA-Bollard,Yellow,Concrete Filled,7.5"	2,327.74
168	FORBROOK LANDSCAPING SERVICES	Landscaping Services, Site #30	2,307.68
169	TECH SAFETY LINES	2EA-Kit, Self Rescue, 65' Line	2,306.36
170	US BANK PURCHASING CARD	A.Pruett,Travel,Key Accts CertProg,Reg,SClara CA	2,300.00
171	SMIDT CONSTRUCTION	IBM Substation Trim and Flashing	2,286.00
172	BOLTON AND MENK (P)	TMOB Airport Anchor	2,255.00
173	WARNING LITES OF MN INC (P)	Safety Warning Lites Rental	2,190.14
174	MERIT CONTRACTING INC (P)	Hydro Roof Repair	2,162.56
175	MOHLER ELLIOT	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,088.00
176	IRBY UTILITIES dba	6EA-Grd Sleeve, 1ph Trans, 37" x 43" x 1	2,070.00
177	BOLTON AND MENK (P)	AT&T Meadow Park #86 Mod	2,050.00
178	BORDER STATES ELECTRIC SUPPLY	4EA-Tran, Pad Extension Vertical, 1500A	2,032.00
179	FCX PERFORMANCE INC	3EA-Switch, Press, GT2,Gen,60PSIG	2,031.69
180	KASEMAN BREANN	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,013.00
181	RAIN CALEB	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,002.00
182	HATHAWAY TREE SERVICE INC	Brush Dump	2,000.00
183	PFM SWAP ADVISORS LLC	Potential Hedge for Engine Procurement	2,000.00
184	MENARDS INC	CIP-Lighting (C&I)-Incentives/Rebates	1,978.75
185	AUTOMATIONDIRECT.COM	10EA-PLC,205,16ch 110VAC Stat Input Card	1,960.00
186	BORDER STATES ELECTRIC SUPPLY	60EA-Deadend Recept, 15kv, 200A, NLB	1,944.60
187	ERC WIPING PRODUCTS INC	20BOX-Rags, Terrycloth, (SC)	1,923.75
188	DAKOTA SUPPLY GROUP-ACH	250FT-Conduit, 3", Corrugated PVC	1,911.48
189	ROCHESTER SWEEPING SERVICE LL	Work Done at Rec Center/Roch Area Foundation	1,900.00
190	US BANK PURCHASING CARD	T.Burbank,Travel,Pow Sys Skills,Reg,Madison,WI	1,895.00
191	WELLS FARGO BANK	CIP-Lighting (C&I)-Incentives/Rebates	1,852.50
192	FRANKLIN ENERGY SERVICES LLC	Q2-2025 4U2 Low Income Program Expenses	1,838.99
193	MN ELECTRICAL ASSOC INC	Onsite Training, NEC Code Update Course	1,800.00
194	FIRST SUPPLY (P)	25SET-Bronze Swivel Connection, 1"	1,800.00
195	BORDER STATES ELECTRIC SUPPLY	40EA-Elbow, 15kV, 200A, LB,1/0 Sol,175-2	1,791.60
196	GDS ASSOCIATES INC	2025 NERC Compliance Program Training	1,787.50
197	FORBROOK LANDSCAPING SERVICES	Landscaping Services, Site #39	1,776.34
198	WARTSILA NORTH AMERICA	2EA-Press Sensor, Lube Oil Filter Inlet	1,767.30
199	POMPS TIRE SERVICE INC	Tires (6)	1,708.55
200	DILO COMPANY INC	1EA-Hose, 10mm/32' DN8 Wire Braded, DILO	1,686.90
201	BORDER STATES ELECTRIC SUPPLY	49EA-Terminator, Stress Cone, 1/0-4/0, C	1,647.87
202	FORBROOK LANDSCAPING SERVICES	Landscaping Services, Site #26	1,645.00
203	BORDER STATES ELECTRIC SUPPLY	100EA-Clamp, Parallel, #8-1/0 ACSR, 1/0 Landscaping Services, Site #13	1,614.00 1,556.34
204	FORBROOK LANDSCAPING SERVICES	Lanuscaping Services, Site #13	1,000.04

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Consolidated & Summarized Below 1,000

205	MIDACLEMILELLO	CID Cooling Eq. (CSI) Incentives/Polyates	1 502 60
205	MIRACLE MILE LLC MARTENSON CYNTHIA J	CIP-Cooling Eq. (C&I)-Incentives/Rebates CIP-AirSrc Heat Pumps-Incentives/Rebates	1,503.60 1,500.00
206 207	HOWLAND DONALD	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,500.00
208	EWEN JOHN F	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,500.00
209	ZENNER PAULETTE	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,500.00
210	OLSEN RICK ELDON	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,500.00
211	MICHEL BRADLEY	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,500.00
212	FORSCH ARLEN	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,500.00
213	CANGIALOSI THOMAS	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,500.00
214	BROERS PATRICK	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,500.00
215	WHITE CAP LP (P)	10EA-Hardhat,Full Brim,Type II,Class E	1,482.78
216	FORBROOK LANDSCAPING SERVICES	Landscaping Services, Site #27	1,471.34
217	FORBROOK LANDSCAPING SERVICES	Landscaping Services, Site #5	1,470.12
218	G A ERNST & ASSOCIATES INC	NEC Audits & Lightbulbs	1,443.50
219	VIKING ELECTRIC SUPPLY (P)	570FT-Conduit, 4", PVC Sch 40	1,434.11
220	WESCO DISTRIBUTION INC	100EA-Clamp, Hot Tap, 2/0 - #8	1,415.00
221	WESCO DISTRIBUTION INC	25EA-Arrester, 10kV, Dist, Riser MOV	1,388.00
222	AIRGAS SAFETY INC	6EA-Lanyard, ARC Rated Shock Absorbent	1,387.41
223	VIKING ELECTRIC SUPPLY (P)	380FT-Conduit, 5", PVC Sch 40, 10'	1,350.44
224	BURNS & MCDONNELL INC (P)	Greenfield Solar Option	1,349.75
225	ARNOLDS A KLEEN-TECH COMPANY	10CAS-Bonded Wipers (SC)	1,335.94
226	BORDER STATES ELECTRIC SUPPLY	72EA-Conn, Ped, 500, 6-Tap, Covered	1,335.60
227	SHI INTERNATIONAL CORP (P)	Microsoft Copilot: 7 Months	1,323.00
228	HICKS ELECTRIC INC	SAE-Repair Service-Storm Damage	1,311.92
229	RESCO	12EA-Terminator Cover, For CS Terminator	1,264.29
230	CUSTOM COMMUNICATIONS INC	4EA-Alarm, Control Panel, 8-Zone	1,256.00
231	UNITED RENTALS INC	Forklift Rental	1,253.42
232	MARCO TECHNOLOGIES LLC (P)	Community Room Tech Refresh	1,252.82
233	KEMPS LLC	CIP-VSDs-Incntivs/Rebates	1,245.00
234	OPEN ACCESS TECHNOLOGY	August Tag Agent webSmartTag User IDs(10)	1,241.31
235	POWERMATION DIVISION	1EA-VFD ABB INC, ACS580 5 HP180-276 VAC	1,239.74
236	US BANK PURCHASING CARD	Battery Charger	1,239.33
237	VAN METER INC dba	PLC Module	1,215.14
238	ROCHESTER CHEVROLET CADILLAC	Front Bumper & Parts	1,208.97
239	FISHER AARON	Travel,AVO Conf,Dallas,TX-Lodging	1,206.15
240	NATIONWIDE DI WATER SOLUTIONS	4EA-DI Vessels, Mixed Bed, CC	1,200.00
241	RESCO	10EA-Bracket, Equip Mtg, 3ph, 48", 6 Mtg	1,170.90
242	BORDER STATES ELECTRIC SUPPLY	5000FT-Wire, 18/3 StrCu, CMR/CL3R	1,169.85
243	CITY OF ROCHESTER	Verified Credentials	1,168.30
244	MAYO FNDTN	CIP-Custom (C&I)-Incentives/Rebates	1,153.98
245	US BANK PURCHASING CARD	T.Blomstrom,Travel,ACE Conf,Denver,CO-Lodging	1,152.88
246	ALLIED VALVE INC	Diagnostic Testing, Steam Supply Valve	1,150.00
247	GRAINGER INC	1EA-Lifeline, 3M DBI-SALA, Self-Retraction	1,143.65
248	CRESCENT ELECTRIC SUPPLY CO	5EA-Elbow, 3", Steel, 36 Radius, 90Deg	1,127.01
249	BORDER STATES ELECTRIC SUPPLY	30EA-Strain Rod, FG, 78", Clev/Roller	1,116.60
250	WHKS & CO	TH14 Casing Crossing-Water	1,105.00
251	BORDER STATES ELECTRIC SUPPLY	30EA-Terminator, Stress Cone Bracket	1,099.80
252	XCEL ENERGY CORP	CapX2020-La Crosse Shared Cost Q2	1,081.90
253	US BANK PURCHASING CARD	Travel, M. Spindler-Krage, APPA, New Orleans, LA	1,081.60
254	WINKELS ELECTRIC INC	SAE-Repair Overhead Lines Storm Damage	1,078.59
255	MACQUEEN EQUIPMENT	Pressure Washer Nozzles (4) 12EA-Mast Arm, 30" x 1-1/4"	1,026.00
256	WESCO DISTRIBUTION INC	IZEA-IVIdat AIIII, JU X I-1/4	1,019.59

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257	BORDER STATES ELECTRIC SUPPLY	56EA-Conn,Trans, 500, 6-Tap, Covered	1,019.20
258	US BANK PURCHASING CARD	Utility Permits	1,000.00
259	ROCHESTER CDJR LLC	CIP-VSDs-Incntivs/Rebates	1,000.00
260	JOHN SENJEM	Well Sealing Cost Share Reimbursement-J.Senjem	1,000.00
261			0044444
262		Price Range Total:	324,441.44
263			
264	<u>0 to 1,000 :</u>		
265			
266	US BANK PURCHASING CARD	Summarized transactions: 75	15,185.28
267	CUSTOMER REFUNDS (CIS)	Summarized transactions: 92	8,701.91
268	FIRST CLASS PLUMBING & HEATIN	Summarized transactions: 19	8,243.31
269	REBATES	Summarized transactions: 35	6,860.75
270	WESCO DISTRIBUTION INC	Summarized transactions: 19	6,516.46
271	BORDER STATES ELECTRIC SUPPLY	Summarized transactions: 18	6,318.76
272	IRBY UTILITIES dba	Summarized transactions: 34	4,539.33
273	CITY OF ROCHESTER	Summarized transactions: 9	4,437.06
274	CITY LAUNDERING COMPANY	Summarized transactions: 20	4,202.09
275	WINKELS ELECTRIC INC	Summarized transactions: 5	3,843.85
276	LAWSON PRODUCTS INC (P)	Summarized transactions: 17	3,297.97
277	DAKOTA SUPPLY GROUP-ACH	Summarized transactions: 22	3,262.90
278	CORE & MAIN LP (P)	Summarized transactions: 9	3,196.62
279	RESCO	Summarized transactions: 16	2,985.06
280	MARCO TECHNOLOGIES LLC (P)	Summarized transactions: 12	2,907.65
281	LRS OF MINNESOTA LLC	Summarized transactions: 38	2,817.83
282	BOLTON AND MENK (P)	Summarized transactions: 5	2,796.00
283	AUTOMATIONDIRECT.COM	Summarized transactions: 5	2,456.00
284	GARCIA GRAPHICS INC	Summarized transactions: 10	2,410.00
285	MN ELECTRICAL ASSOC INC	Summarized transactions: 5	2,200.00
286	MENARDS ROCHESTER NORTH	Summarized transactions: 19	2,149.12
287	CENTURYLINK (P)	Summarized transactions: 9	2,146.85
288	WARNING LITES OF MN INC (P)	Summarized transactions: 6	2,115.84
289	AIRGAS SAFETY INC	Summarized transactions: 24	2,085.60
290	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 9	2,007.50
291	HALL SHAUN	Summarized transactions: 4	1,752.01
292	SCHWEITZER ENGINEERING LABORA	Summarized transactions: 15	1,724.63
293	RONCO ENGINEERING SALES INC	Summarized transactions: 10	1,697.95
294	NAPA AUTO PARTS dba	Summarized transactions: 45	1,687.23
295	HACH COMPANY	Summarized transactions: 3	1,653.60
296	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 31	1,620.41
297	WARTSILA NORTH AMERICA	Summarized transactions: 8	1,539.31
298	FORBROOK LANDSCAPING SERVICES	Summarized transactions: 2	1,520.83
299	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 18	1,479.33
300	VIKING ELECTRIC SUPPLY (P)	Summarized transactions: 37	1,465.56
301	BOB THE BUG MAN LLC	Summarized transactions: 2	1,462.05
302	CENTURYLINK	Summarized transactions: 2	1,435.48
303	CUSTOM COMMUNICATIONS INC	Summarized transactions: 6	1,351.86
304	INNOVATIVE OFFICE SOLUTIONS L	Summarized transactions: 6	1,284.87
305	FISHER AARON	Summarized transactions: 5	1,223.48
306	MITSUBISHI POWER AERO LLC (P)	Summarized transactions: 9	1,195.41
307	HICKS ELECTRIC INC	Summarized transactions: 2	1,144.07

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A/P Board Listing By Dollar Range

For 07/10/2025 To 08/10/2025

Consolidated & Summarized Below 1,000

200	GRAINGER INC	Summarized transactions: 7	1,121.84
308	PSI ENGINEERING LLC dba OTC I	Summarized transactions: 7 Summarized transactions: 2	1,101.37
309 310	CLARK CONCRETE INC	Summarized transactions: 2	1,084.00
311	CAMPBELL SEVEY INC	Summarized transactions: 2	971.89
312	DAVIES PRINTING COMPANY INC	Summarized transactions: 2	966.68
313	SARGENTS LANDSCAPE NURSERY IN	Summarized transactions: 3	950.26
314	WIESER PRECAST STEPS INC (P)	Summarized transactions: 1	950.00
315	VAN METER INC dba	Summarized transactions: 9	937.68
316	FRONTIER PRECISION INC	Summarized transactions: 1	904.16
317	RDO EQUIPMENT COMPANY (P)	Summarized transactions: 3	902.86
318	AT&T	Summarized transactions: 1	877.99
319	DM CREATIVE LLC	Summarized transactions: 1	860.00
320	TOWNSQUARE MEDIA - ROCHESTER	Summarized transactions: 1	860.00
321	CORPORATE WEB SERVICES INC	Summarized transactions: 1	848.06
322	CITY LAUNDERING COMPANY	Summarized transactions: 4	839.76
323	METRO SALES INC	Summarized transactions: 3	839.26
324	N HARRIS COMPUTER CORP	Summarized transactions: 1	833.01
325	AMERICAN BUSINESS FORMS INC	Summarized transactions: 3	814.67
326	KUTAK ROCK LLP	Summarized transactions: 1	800.00
327	MEGAN SCHUELLER	Summarized transactions: 1	800.00
328	ROCHESTER SWEEPING SERVICE LL	Summarized transactions: 1	750.00
329	BARR ENGINEERING COMPANY (P)	Summarized transactions: 1	750.00
330	ROCHESTER CHEVROLET CADILLAC	Summarized transactions: 8	723.18
331	HAWKINS INC	Summarized transactions: 3	720.00
332	ROBERTSON ASSET GROUP	Summarized transactions: 2	705.98
333	HARRIS ROCHESTER INC (HIMEC)	Summarized transactions: 1	685.42
334	WHKS & CO	Summarized transactions: 2	679.50
335	FEDEX SHIPPING	Summarized transactions: 15	678.59
336	JOHN HENRY FOSTER MN INC (P)	Summarized transactions: 4	675.19
337	TOWNE MELANI	Summarized transactions: 1	672.97
338	NORTHERN / TREVI PAY	Summarized transactions: 10	631.31
339	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 5	630.53
340	FORD METRO INC	Summarized transactions: 1	627.13
341	LARSON AMY	Summarized transactions: 2	618.77
342	MSC INDUSTRIAL SUPPLY CO INC	Summarized transactions: 4	616.22
343	VEIT DISPOSAL SYSTEMS dba	Summarized transactions: 1	610.00
344	HAWKINS INC	Summarized transactions: 3	608.92
345	ACCURATE CALIBRATION SERVICES	Summarized transactions: 1	600.00
346	CONCAST INC	Summarized transactions: 3	591.64
347	T E C INDUSTRIAL INC	Summarized transactions: 6	589.42
348	MEG CORP	Summarized transactions: 1	585.00
349	STELLAR INDUSTRIAL SUPPLY INC	Summarized transactions: 10	581.42
350	SUNBELT RENTALS	Summarized transactions: 1	575.00
351	ASPLUNDH TREE EXPERT LLC (P)	Summarized transactions: 6	563.15
352	O'REILLY AUTO PARTS	Summarized transactions: 6	555.53
353	FASTENAL COMPANY	Summarized transactions: 7	536.74
354	H2O INNOVATION USA INC (P)	Summarized transactions: 3	533.81
355	BRAY SALES	Summarized transactions: 3	528.15
356	GOODIN COMPANY	Summarized transactions: 4	526.45
357	CLAREY'S SAFETY EQUIPMENT dba	Summarized transactions: 1	523.69
358	WILLIAM E YOUNG COMPANY	Summarized transactions: 3	521.45
359	WIRKUS MIKE	Summarized transactions: 2	511.00

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A/P Board Listing By Dollar Range

For 07/10/2025 To 08/10/2025

Consolidated & Summarized Below 1,000

360	NORTH CENTRAL INTERNATIONAL L	Summarized transactions: 3	501.13
361	GRAYBAR ELECTRIC COMPANY INC	Summarized transactions: 5	495.03
362	VERIZON WIRELESS	Summarized transactions: 2	491.30
363	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 3	472.41
364	MALLOY ELECTRIC dba	Summarized transactions: 2	469.23
365	FARRELL EQUIPMENT (P)	Summarized transactions: 2	464.91
366	J & S REPAIR	Summarized transactions: 2	464.74
367	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 9	460.07
368	A & A ELECT & UNDERGROUND CON	Summarized transactions: 1	458.12
369	UNITED RENTALS INC	Summarized transactions: 3	452.73
370	FLUITEK CORP	Summarized transactions: 4	450.89
371	NORTH COUNTRY CHEVROLET BUICK	Summarized transactions: 1	422.00
372	PULVER MOTOR SERVICE	Summarized transactions: 1	400.00
373	BADGER METER INC (P)	Summarized transactions: 5	389.19
374	ALLIED VALVE INC	Summarized transactions: 1	385.26
375	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 2	369.05
376	MCNEILUS STEEL INC	Summarized transactions: 1	368.58
377	ARNOLDS A KLEEN-TECH COMPANY	Summarized transactions: 9	358.88
378	HOGAN PETER	Summarized transactions: 1	355.00
379	NETWORK SERVICES COMPANY	Summarized transactions: 1	353.63
380	TRUCKIN' AMERICA	Summarized transactions: 1	342.00
381	TMS JOHNSON INC	Summarized transactions: 1	325.00
382	SERVPRO OF ROCHESTER INC	Summarized transactions: 2	324.38
383	MCCOLLOUGH TIM	Summarized transactions: 2	316.25
384	ABRASIVES INCORPORATED	Summarized transactions: 4	303.37
385	MENARDS ROCHESTER SOUTH	Summarized transactions: 6	302.80
386	MANAHAN MACHINE SHOP INC	Summarized transactions: 3	300.65
387	SHI INTERNATIONAL CORP (P)	Summarized transactions: 1	269.33
388	PROLINE DISTRIBUTORS	Summarized transactions: 5	263.47
389	FIRST SUPPLY (P)	Summarized transactions: 5	254.50
390	POWERMATION DIVISION	Summarized transactions: 2	246.61
391	GRAINGER INC	Summarized transactions: 2	244.68
392	VANCO SERVICES LLC	Summarized transactions: 1	241.28
393	POWER SYSTEMS ENGINEERING INC	Summarized transactions: 1	225.00
394	BUCHOLZ MICHAEL	Summarized transactions: 3	224.65
395	WABASHA IMPLEMENT	Summarized transactions: 1	224.60
	NUVERA	Summarized transactions: 1	224.00
396 397	DAKOTA SUPPLY GROUP-ACH	Summarized transactions: 6	218.69
	B & B TRANSFORMER INC	Summarized transactions: 0 Summarized transactions: 1	216.45
398	CORE & MAIN LP (P)		
399	OLSEN CHAIN & CABLE CO INC	Summarized transactions: 2 Summarized transactions: 4	214.75
400	GOPHER SEPTIC SERVICE INC		207.27
401		Summarized transactions: 1	200.00
402	CONLIN THOMAS	Summarized transactions: 1	199.68
403	VISION METERING LLC	Summarized transactions: 1	197.72
404	DZUBAY TONY	Summarized transactions: 1	193.69
405	DIGIKEY CORPORATION	Summarized transactions: 4	190.46
406	SUN CONTROL OF MINNESOTA	Summarized transactions: 1	187.03
407	DILO COMPANY INC	Summarized transactions: 2	182.24
408	USA BLUE BOOK dba	Summarized transactions: 2	180.27
409	CHARTER COMMUNICATIONS	Summarized transactions: 1	172.06
410	BASELOAD POWER	Summarized transactions: 2	164.84
411	DAVIES PRINTING COMPANY INC	Summarized transactions: 2	153.90

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A/P Board Listing By Dollar Range

For 07/10/2025 To 08/10/2025

Consolidated & Summarized Below 1,000

		Price Range Total:	189,871.25
447	WHITE CAP LP (P)	Summarized transactions: 1	17.36
446	DAVE SYVERSON TRUCK CENTER IN	Summarized transactions: 1	17.53
445	TECH SAFETY LINES	Summarized transactions: 1	20.48
444	ERC WIPING PRODUCTS INC	Summarized transactions: 1	22.50
443	MACQUEEN EQUIPMENT	Summarized transactions: 1	22.73
442	NALCO COMPANY LLC	Summarized transactions: 9	33.59
441	BATTERIES PLUS	Summarized transactions: 2	36.26
440	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 2	38.97
439	POWER DYNAMICS INC dba	Summarized transactions: 4	42.34
438	PAAPE ENERGY SERVICE INC	Summarized transactions: 1	48.50
437	BATTERIES PLUS	Summarized transactions: 1	51.70
436	SHERWIN WILLIAMS CO #3526	Summarized transactions: 6	53.24
435	GLOBAL RENTAL COMPANY INC	Summarized transactions: 1	65.62
434	BECKLEYS OFFICE PRODUCTS INC	Summarized transactions: 1	71.00
433	CHOSEN VALLEY TESTING	Summarized transactions: 1	72.00
432	EARLS SMALL ENGINE REPAIR INC	Summarized transactions: 3	73.02
431	WIESE USA INC	Summarized transactions: 1	75.00
430	ON SITE SANITATION INC	Summarized transactions: 1	80.16
429	FARRELL EQUIPMENT (P)	Summarized transactions: 1	81.25
428	AUTO VALUE	Summarized transactions: 2	84.39
427	SLEEPY EYE TELEPHONE CO	Summarized transactions: 1	84.76
426	PARAGON DEVELOPMENT SYSTEMS,	Summarized transactions: 1	95.00
425	BORDER STATES ELECTRIC SUPPLY	Summarized transactions: 1	100.60
424	ADVANTAGE DIST LLC (P)	Summarized transactions: 1	102.28
423	SANCO ENTERPRISES	Summarized transactions: 4	104.27
422	SOMA CONSTRUCTION INC	Summarized transactions: 4	106.93
421	BARRY SCREEN PRINT CO dba	Summarized transactions: 3	106.95
420	WATER SYSTEMS COMPANY	Summarized transactions: 2	111.30
419	FERGUSON ENTERPRISES	Summarized transactions: 3	118.76
418	PROPERTY RECORDS OLMSTED COUN	Summarized transactions: 2	121.00
417	DELMAR COMPANY	Summarized transactions: 3	123.72
416	SHERWIN WILLIAMS CO #3526	Summarized transactions: 2	125.69
415	REINDERS INC	Summarized transactions: 2	135.78
414	USA BLUE BOOK dba	Summarized transactions: 2	145.36
413	SNAP ON INDUSTRIAL	Summarized transactions: 2	145.81
412	NORTHERN / TREVI PAY	Summarized transactions: 2	152.40

Grand Total: 17,247,235.69

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Authorize the MISO Tranche 1 Transmission Project

MEETING DATE: ORIGINATING DEPT:

August 26, 2025 Rochester Public Utilities

AGENDA SECTION: PRESENTER:

Consent Agenda Director of Power Delivery,

Scott Nickels

Action Requested:

Authorize staff to proceed with the MISO Tranche 1 Transmission Project.

Report Narrative:

The Midcontinent Independent System Operator (MISO), of which RPU is a transmission owning member, has developed a long range transmission plan for the Midwest Subregion, At the November 2022 and January 2025 Public Utility Board meetings, staff provided informational presentations that discussed the MISO long range transmission planning objectives, outlined the identified Tranche 1 Bulk Electric System expansion projects, explained RPU's estimated ownership percentage opportunity, detailed the project schedule, and provided an analysis of the financial benefits to RPU of transmission ownership.

Authorizing the project at this stage will allow for all future expenditures to be capitalized. To date, expenses related to the project have been funded from the approved budget as operating expenses.

Future Utility Board actions for this project will include:

- Approval of the 2026-2027 budget which includes a multi-year capital item for this project.
- Authorization for project execution relating to the budget expenditure and execution of project agreements.

Prior Legislative Actions & Community Engagement:

MISO Tranche 1 Transmission Project, Utility Board Informational Presentation: Project Status Update 1/21/25

Federal Energy Regulatory Commission, Incentive Rate Filing Approval for RPU's proposed investment: 12/31/24

MISO Tranche 1 Transmission Project, Utility Board Informational Presentation: Project Participation Justification 11/29/22

Fiscal & Resource Impact:

The MISO Tranche 1 transmission projects have been classified as Multi-Value Projects (MVP) by MISO. MVP projects are 100% cost shared by load serving entities across the MISO Midwest subregion. MISO Tariff Attachment FF allows transmission owners of MVP transmission projects a 10.52% return on equity for qualified MVP expenses. RPU ownership in an MVP transmission project will generate revenue to offset RPU's load serving MWh share of MISO Tranche 1 project portfolio cost.

Prepared By: Scott Nickels

Attachments:

20250826_Resolution_-_MISO_Tranche_1_Transmission_Project_Authorization_to_Preceed



RESOLUTION

BE IT RESOLVED by the Pu	blic Utility Board of the City	of Rochester to authorize staff
to proceed with the MISO Tra	nche 1 Transmission Proje	ect.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF

ROCHESTER, MINNESOTA, THIS 26th DAY OF AUGUST, 2025.

PRESIDENT		
SECRETARY	 	



Authorization for the Expenditure and Award of Bid for the Willow Heights Tower #94 Interior Rehabilitation and Painting - Project #2025-10

MEETING DATE: ORIGINATING DEPT:

August 26, 2025 Rochester Public Utilities

AGENDA SECTION: PRESENTER:

Consideration of Bids Luke Payne, Manager of

Engineering and

Construction - Water

Action Requested:

Adopt a resolution to accept the bid, including all bid alternates, from Central Tank Coatings, Inc. in the amount of \$234,725, plus a 10% contingency, for a total of \$258,197.50. Also, authorize the RPU Project Manager to perform the acts to execute the project.

Report Narrative:

Bids were received for the partial rehabilitation and interior painting of the 300,000 gallon Willow Heights High Level Tower #94, located at 3811 10th Avenue SW. The project includes blasting and repainting of the interior wet portions along with partial rehabilitation and repainting of the interior dry portions of the tower. Bid alternates include replacement of the expansion joint, installation of a "mud" valve, restoration of the inlet/outlet pipe, repair damaged ring wall grout, and new sample taps in the pit.

The interior wet portion of the tower was last painted in 2012 and was originally rescheduled for repainting in 2027. However, during interior washing of the tower numerous coating failures were identified. The tower was inspected in 2024, and the interior wet coating condition was identified in fair to poor condition, with areas of inner-coat delamination. In March of this year the tower developed a leak on the bottom of the bowl where the fill tube enters the tank. The repair required welding a new steel ring around the penetration to provide a watertight seal. Tank coatings require temperatures above freezing to properly cure, so the tower was put back into service to meet the water demands in the Willow Heights High Level Pressure Zone.

The cost is less than the \$315,000 budgeted for the project and recoating the interior of the tank is critical to prevent corrosion at the repair site and ensure longevity of the tower. Staff recommends the Board proceed with award to the apparent low bidder, including all bid alternates. Work is scheduled to be substantially complete by October 15, 2025.

Fiscal & Resource Impact:

The 2025 RPU Budget includes a \$375,000 allocation for Storage Facility Painting and Cleaning, with \$315,000 identified for this project. A summary of bids is provided below:

Contractor	Raco Rid	Altornato Rid	Total
Contractor	Dase Diu	Allemale blu	<u>i Otai</u>

Central Tank Coatings, Inc.	\$196,925	\$37,800	\$234,725
Champion Tank Services LLC	\$241,000	\$33,500	\$274,500
L.C. United Painting Co, Inc.	\$264,000	\$63,000	\$327,000
TanksCo, Inc.	\$275,800	\$27,000	\$302,800
TMI Coatings, LLC	\$310,900	\$47,000	\$357,900
Viking Painting, LLC	\$250,250	\$24,100	\$274,350

Prepared By: Luke Payne

Attachments:

20250826_Resolution_Expenditure and Award of Bid - Will Heights Tower 94 - Project 2025-10



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to accept the bid, including all bid alternates, from Central Tank Coatings, Inc. in the amount of \$234,725, plus a 10% contingency, for a total of \$258,197.50.

BE IT FURTHER RESOLVED by the Public Utility Board of the City of Rochester to authorize the Rochester Public Utilities (RPU) Project Manager to perform the acts to execute the project.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF ROCHESTER, MINNESOTA, THIS 26th DAY OF AUGUST 2025.

PRESIDENT		
SECRETARY		



Budget Amendment for the 2025 Electric Utility Budget Related to the Distribution Transformer Allocation

MEETING DATE: ORIGINATING DEPT:

August 26, 2025 Rochester Public Utilities

AGENDA SECTION: PRESENTER:

Regular Agenda Peter Hogan, Director of

Corporate Services

Action Requested:

Authorize a 2025 budget amendment to convert projected expenses for distribution transformers in the five-year proforma into a multi-year capital allocation for an expenditure of up to \$3,666,237 for distribution transformers for the period of 2025 through 2029.

Report Narrative:

The 2025 Electric Utility budget includes a capital allocation of \$859,797 for distribution transformers planned for purchase and deployment in 2025. Projected allocations for 2026–2029 are \$777,778, \$732,072, \$681,734, and \$614,846, respectively.

Due to supply chain constraints and lead times that can extend up to three years, RPU must place orders now for transformers needed in future years, beyond the typical two-year budget horizon. Historically, this has been accomplished by transferring budgeted funds from other allocations or requesting capital contingency funds.

Similar to the January 2024 Board-approved adjustment for the fleet vehicle allocation, which addressed the same lead-time challenge, management is requesting that the Board authorize converting the 2025 distribution transformer allocation into a multi-year capital allocation. This change would allow the utility to commit funds and place orders for transformers now, with delivery scheduled in future years.

This adjustment provides clear authorization to purchase long-lead-time equipment and commit to future expenditures beyond the current budget term.

If approved by the Board, management will seek Council concurrence to designate the 2025 distribution transformer allocation as a multi-year capital authorization.

Prior Legislative Actions & Community Engagement:

The 2025 electric utility budget was approved by the Board and City Council in 2024.

Fiscal & Resource Impact:

The distribution transformer allocation is funded through rates.

This action has no impact on the total approved 2025 budget or rates.

Prepared By: Peter Hogan

Attachments:

20250826 Resolution - 2025-2029 Distribution Transformer Allocation



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to authorize a 2025 budget amendment to convert projected expenses for distribution transformers in the five-year proforma into a multi-year capital allocation for an expenditure of up to \$3,666,237 for distribution transformers for the period of 2025 through 2029.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF

ROCHESTER, MINNESOTA, THIS 26th DAY OF August 2025.

PRESIDENT	
SECRETARY	



Budget Amendment for the 2025 Electric Utility Budget for the Cascade Creek GT1 Recovery Plan

MEETING DATE: ORIGINATING DEPT:

August 26, 2025 Rochester Public Utilities

AGENDA SECTION: PRESENTER:

Regular Agenda Tony Dzubay, Manager of

Power Resources

Action Requested:

Authorize staff to proceed with detailed inspection, disassembly, and engineering work for the potential recovery of Cascade Creek GT1, with a total exploration project cost not to exceed \$2,000,000. Also delegate authorization to the RPU project manager to proceed with the work after budget approval is received.

Report Narrative:

On the evening of June 1, 2025, a fire at Cascade Creek GT1 disabled the unit and caused significant damage. Initial assumptions included the possibility that the asset would be a catastrophic loss. Further exploration work now indicates that the main turbine and other primary components are likely recoverable, potentially allowing the unit to return to service at a cost well below that of a new generation asset.

This authorization covers the necessary disassembly, component inspection, engineering assessment, and procurement scoping required to confirm the feasibility, cost, and schedule for a full restoration of capacity.

The total cost of this exploration phase is not to exceed \$2 million. This authorization covers the necessary disassembly, component inspection, engineering assessment, and procurement scoping required to confirm the feasibility, cost, and schedule for full restoration. The total cost of this exploration phase is not to exceed \$2,000,000.

Background

GT1 is an important part of RPU's capacity portfolio, with current accredited capacity under MISO rules. The unit has been a key contributor to system reliability and a hedge against high wholesale energy prices.

While the fire damage is significant, early evaluations now suggest that refurbishment and repackaging of GT1 could be completed for less than \$10,000,000, much less than the \$60,000,000 included in the 2026–2027 recommended capital budget for a full site rebuild and new firm capacity installation.

Before committing to a full restoration or replacement project, staff must complete a detailed teardown, testing, and engineering review to verify that GT1's main components can be restored and to produce a refined project scope, budget, and schedule.

Proceeding with this exploration phase will:

- Confirm the technical viability of restoring GT1.
- Provide accurate cost and schedule estimates for a full restoration.
- Avoid committing to a major asset replacement until all lower-cost options are evaluated.
- Support timely decision-making to restore capacity before future peak seasons.

This authorization is timely, as the unit is currently in a forced outage, and further delays in decision-making create an additional risk of accreditation loss. It is recommended to make this budget amendment in 2025 and not wait until the approval of the 2026-2027 budget, which would not be complete and have funds available until January 1, 2026.

If the exploration confirms restoration feasibility, staff will return to the Board for a separate authorization to proceed with the full refurbishment project.

Policy Considerations & DEI Impact:

The firm dispatchable capacity from GT1 is important to RPU's Power Supply Resource Plan, as more intermittent renewable resources are added to the portfolio. Refurbishing the unit is the least cost option, with most of the costs likely covered by insurance.

Prior Legislative Actions & Community Engagement:

Staff made a GT1 Property Loss Presentation at the June 24, 2025, Public Utility Board meeting.

Staff also had an incident review with the Rochester Fire Department on July 29, 2025.

Fiscal & Resource Impact:

2025 Budget: This cost was not anticipated in the 2025 budget. This budget amendment, if approved, will also require a city council approval. Assuming support from the RPU Board, the team is prepared to bring this request to the City Council on September 8. The funding source for the expenditure will be cash reserves.

Exploration Phase Cost: Not to exceed \$2,000,000.

Potential Long-Term Savings: Avoidance or deferral of \$60,000,000 for a new firm capacity installation.

Insurance Claim Funds: Refurbishment costs are expected to be determined as a result of this work and are expected to fall well below the insured value of GT1. This cost is substantially lower than any other alternative to replace the capacity with new firm dispatchable or energy storage projects.

Prepared By:

Bill Bullock

Attachments:

20250826 Resolution Cascade Creek GT1 Recovery Plan



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to authorize a 2025 budget amendment for \$2,000,000 be sent to the City Council for approval.

BE IT FURTHER RESOLVED by the Public Utility Board of the City of Rochester to delegate authorization to the RPU project manager to proceed with the work after budget approval is received.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF

ROCHESTER, MINNESOTA, THIS 26th DAY OF AUGUST 2025.

PRESIDENT		
SECRETARY		



Authorization for Mount Simon Station Development Activities

MEETING DATE: ORIGINATING DEPT:

August 26, 2025 Rochester Public Utilities

AGENDA SECTION: PRESENTER:

Regular Agenda Director of Power

Resources, Bill Bullock

Action Requested:

Authorize staff to proceed with project design and development activities on the Mount Simon Station, including procurement of long lead time equipment, substation upgrades, interconnection study costs, engineering design of the facility, and the legal services required to contract for the design and development activities. The total spend requested to be authorized is \$11,350,000. Also, delegate authorization to the Rochester Public Utilities project manager to proceed with the subject work.

Report Narrative:

Staff requests Board authorization to proceed with the further project development phases of the Mount Simon Station power generation facility. This authorization is intended to move the project through the remaining project development phases up to the point of Notice to Proceed.

It will provide the flexibility to make timely decisions and commitments needed to keep the project on schedule and competitive, including:

- Procuring the generator step-up transformer, which has long lead times and limited manufacturing capacity
- Completing the interconnection application process in the MISO ERAS/DPP queue with tight deadlines
- Finalizing equipment and construction specifications including site and facility design
- Completing the procurement process for the EPC contracting project delivery model
- Securing all required air and site permits to prevent future schedule delays

Delays in these activities related to needed board actions with fixed meeting timeframes could result in missed interconnection windows, higher equipment costs, or a multi-year schedule slip.

Approval includes authorization to expend funds for these activities and to delegate all contracting, procurement, and related approvals to the designated RPU project manager to streamline the project execution.

The Mount Simon Station is a Minnesota Statutes Chapter 453 qualifying project directly related to the development of new power generation capacity, which is essential to meeting RPU's long-term reliability and resource adequacy needs.

Other future Board actions currently expected are:

• Approval of the 2026–2027 budget, which includes an expansion of the Mount Simon Station

multi-year capital budget to \$175 million

- Authorization of MISO interconnection upgrade costs, if any
- Recommendation for City Council to issue revenue bonds in 2026-2027 for the Mount Simon Station
- Authorization of the EPC contract and issuance of Notice to Proceed
- Celebrating project completion at commercial operation in 2028 or 2029

Policy Considerations & DEI Impact:

The firm dispatchable capacity from Mount Simon is important to RPU's Power Supply Resource Plan, as more intermittent renewable resources are added to the portfolio. The unit will provide nearly 16% of RPU's estimated summer capacity obligation in 2030.

Minnesota Statutes Chapter 453 gives cities that own electric utilities the authority to plan, acquire, construct, and operate electric generation and transmission facilities. Either jointly through a municipal power agency or individually as a city by resolution.

The City of Rochester has elected to exercise these powers individually as a city for transmission and generation related activities. Under this authority, the RPU Board may approve and direct staff to proceed with the generation facility procurement and development activities for the Mount Simon Station generation project, consistent with the powers granted under Section 453. This includes the ability to enter contracts, acquire equipment, and take other necessary actions to advance the project.

Prior Legislative Actions & Community Engagement:

The Mount Simon Station project was included in the Budget approval presented at the October 29, 2024 Utility Board meeting. The \$120 million multi-year capital project cost that was approved in 2024 has since been updated based on indicative pricing received at \$175 million. The 2026-2027 budget recommendation includes an expansion of this budget from Mount Simon Station from \$120 million to \$175 million.

Staff presented prime mover selection and received authorization to negotiate a final contract with Solar Turbines, a Caterpillar subsidiary, for three (3) Titan 130 PG turbine and generator units on May 20, 2025.

The Mount Simon Station air permitting professional services contract authorization was included in the Consent Agenda of the Rochester Public Utility Board on July 22, 2025.

Fiscal & Resource Impact:

With the approval of this recommendation, the total authorized funding for the Mount Simon Station will be \$51,350,000. This is the combined total of the previously approved \$40,000,000 for prime movers with the current request for up to \$11,350,000 in near-term development activities.

The accredited capacity from Mount Simon Station will support RPU in meeting its resource adequacy obligations and mitigating market price risk in future years. The total project cost is currently estimated at \$175 million.

Generator Step Up Transformer \$ 3,800,000 Long lead time

Substation Equipment \$ 1,000,000 Long lead time (New item)

Interconnection Agreement/Study \$ 1,500,000 ERAS Queue

Engineering Design \$4,800,000 Required to Bid Construction

<u>Legal/Contracts</u> \$ 250,000 Review of Contracts

Total \$11,350,000

Authorizing these funds now will help keep the project on schedule and aligned with RPU's strategic

generation goals.

The \$11.35 million will be funded from cash reserves and the \$50M capital project reserved that was authorized by the board in 2024. Mt Simon Station is an approved and budgeted multi-year capital project that is in the RPU five year pro forma that ultimately will be funded by a bond issuance, the proceeds of which will be used to complete the estimated \$175 million project.

Prepared By:

Bill Bullock

Attachments:

20250826_Resolution_Mount_Simon Development Expenditures



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to authorize staff, to proceed with project design and development activities on the Mount Simon Station, including procurement of long lead time equipment, substation upgrades, interconnection study costs, engineering design of the facility and the legal services required to contract for the design and development activities. The total spend authorized is \$11,350,000.

BE IT FURTHER RESOLVED by the Public Utility Board of the City of Rochester to delegate authorization to the Rochester Public Utilities project Manager to proceed with the subject work.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF

ROCHESTER, MINNESOTA, THIS 26th DAY OF AUGUST 2025.

PRESIDENT		
SECRETARY	 	



Authorization for Renewable Energy Power Purchase Agreements

MEETING DATE: ORIGINATING DEPT:

August 26, 2025 Rochester Public Utilities

AGENDA SECTION: PRESENTER:

Regular Agenda Director of Power

Resources, Bill Bullock

Action Requested:

Authorize the Rochester Public Utilities General Manager and the Rochester City Attorney to negotiate and finalize the Wind Energy Purchase Agreements with North Hills Wind Project, LLC, Restore Renewables, LLC and Restore Renewables II, LLC, with up to 245 MW of wind-based projects, for recommended approval by the Rochester Common Council. Also, that the above-referenced power purchase agreements shall be recommended for approval by the Rochester Common Council forthwith.

Report Narrative:

Background

RPU has set a resource plan goal of 100% net renewable energy aligned with the expiration of the SMMPA contract in 2030. Since the initial goal was set, the federal policy toward renewables has shifted significantly. The eligibility for tax credits has been sharply curtailed so only projects that are in advanced stages of development have a chance to qualify. The impact of this policy change is a smaller pool of projects, and the surviving projects have a short runway in order to secure the tax credits that offset project costs by 30% or more. Since the tax credits are now sunsetting by 2028, the ability to secure contracts requires executing power purchase agreements ahead of our initial goal and before the SMMPA contract term ends. This exposes RPU to additional costs and places upward pressure on rates. However, securing the contracts is important to ensure RPU can comply with the Minnesota Carbon Free Standard and RPU's renewable goals as well as securing a long term energy cost hedge with long term supply contracts for predictably priced wind energy.

Staff ran a Request for Information (RFI) process at the end of 2024 and received several responses from wind, solar, and energy storage developers. Staff identified several lower risk, lower priced projects that could serve as foundational elements of a decarbonized power supply portfolio.

Staff has since done economic modeling, discussed terms, and is now reviewing contracts with these renewable project developers. Of the projects evaluated - staff have identified three (3) projects with two (2) developers that are the most promising to help meet RPU's goals.

The first is a 180 MW wind project in lowa that will provide more than half of RPU's projected energy needs in 2030. This project is a new build and has an interconnection agreement, permits, and approval of the developer's board. The project location provides nodal pricing that is relatively close to RPU's MISO market node.

The second and third projects are a 20 MW wind project and 40 MW wind project in southeast

Minnesota. These projects are existing and coming off their contracts so that output is available in stages between now and 2028.

Staff is seeking authorization to negotiate terms with direction from the General Manager and City Attorney to secure these contracts within cost and risk profiles that support the most recent long-term budget scenarios.

Policy Considerations & DEI Impact:

The Power Purchase Agreements (PPAs) are a key part of the strategy to decarbonize RPU's power supply. The renewable energy certificates included with the power in these agreements will be key to compliance with the Minnesota Carbon Free Standard and RPU's goals.

Prior Legislative Actions & Community Engagement:

Staff presented the updates to the 20-year financial projection and the power supply resource plan update in the July 22, 2025, Utility Board Meeting, which outlined the costs of different scenarios.

Fiscal & Resource Impact:

These projects account for together account for approximately 75% of RPU's projected annual energy purchases. The agreements will supplant SMMPA supply in 2030 on termination of the SMMPA contract and retirement of the Sherco 3. Federal Policy changes could increase the price of these agreements, particularly if the pending changes to IRS rules make safe harboring of tax credits not possible.

These projects would provide a compliance path with both the Minnesota Carbon Free Standard and the RPU 100% net renewable goals. The latter would require contracting additional renewable energy sources before 2038 as opposed to 2041 for the former.

Prepared By:

Bill Bullock

Attachments:

20250826 Resolution Renewable Energy Purpchase Power Agreements



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, that the Rochester Public Utilities General Manager and the Rochester City Attorney are hereby authorized to negotiate and finalize the Wind Energy Purchase Agreements with North Hills Wind Project, LLC, Restore Renewables, LLC and Restore Renewables II, LLC with up to 245 MW of wind-based projects, for recommended approval by the Rochester Common Council.

BE IT FURTHER RESOLVED by the Public Utility Board of the City of Rochester that the above referenced power purchase agreements shall be recommended for approval by the Rochester Common Council forthwith.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF

ROCHESTER, MINNESOTA, THIS 26th DAY OF AUGUST 2025.

PRESIDENT		
SECRETARY	 	



REQUEST FOR ACTION

2025 Water Utility Cost-of-Service Study

MEETING DATE: ORIGINATING DEPT:

August 26, 2025 Rochester Public Utilities

AGENDA SECTION: PRESENTER:

Informational Peter Hogan, Director of Corporate Services / Alex

Craven - 1898&Co.

Action Requested:

The Board will be asked to accept the 2025 Water Utility Cost-of-Service Study and place it on file.

Report Narrative:

Rochester Home Rule Charter Chapter 15.05, Subd. 3 states, "The public utility board may adopt, amend, and rescind such rules and regulations as it may deem necessary for the control, management, and operation of the public utilities under its jurisdiction. The board shall, with the concurrence of the common council, fix the rates to be charged for the availability and use of the public utility commodities and services under its jurisdiction. Rates shall be reasonable and compensatory so as to cover all of the costs of the respective public utility and shall be uniform for all consumers within the same class, but different rates may be established for different classifications by the board. Rates within the city corporate limits may be less but shall be no greater than rates for the same classification outside the city limits."

Based on the Charter, the RPU Board has further developed a board policy for determining rates. The main objective of the policy is, "to recover, through the application of rates and charges for utility services, revenues which are sufficient to meet the financial obligations of each independent utility enterprise. Further, the Board intends to apply rates and charges which are equitable and financially sustainable among customer or classes of customers based on the Utility Basis of rate-making principles."

The Utility Basis of ratemaking is designed to provide financial sustainability and stability by aligning variable and fixed costs with the variable and fixed revenues, while generating sufficient revenues to fund operations, debt service, working capital, contingency reserves and the replacement of long-term assets.

By policy, the Utility is to conduct a cost-of-service study at least every three years.

Management will discuss the attached summary of the cost-of-service results at the Board meeting

Based on meeting the financial targets identified in the current 2026 / 2027 recommended Water Utility budget, management is anticipating a general rate adjustment of 9.0% per year for 2026 and 2027. Following completion of the comprehensive water system study in 2026, further analysis will be conducted on the growth-related investments in new wells, storage and oversized or transmission water

mains. Specific rates by customer class are informed by this study and will be included as part of the budget rate tariff recommendation on September 30, 2025.

Fiscal & Resource Impact:
The cost-of-service study informs the budget rate tariff recommendations to align rates with costs basis and reduce subsidies between and within rate classes.

Prepared By:

Peter Hogan

Attachments:

2025 07 30 Final_Water Rates Presentation for 8.26.25

Water Cost-of-Service & Rate Design Study

Board Presentation

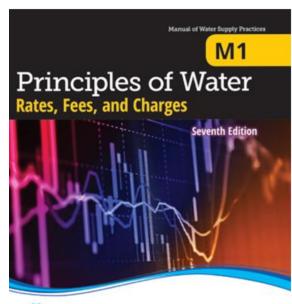
8/26/2025

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OVERVIEW

- 1.Background Information
- 2.Study Approach
- 3. Recommendations
- 4. Discussion & Questions





Background Information

National Trends in Household Water Costs

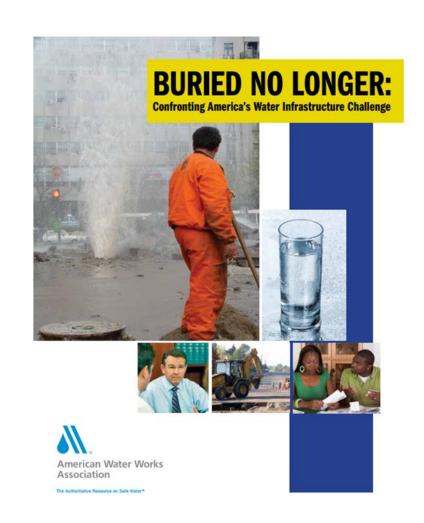
Survey or Publication	Period	Historical Increase per Year
Water & Sewer Index, BLS	2000 - 2024	4.8%
AWWA Rate Survey - Water	1996 - 2018	5.1%
RPU Historic Increases	2013 - 2025	3.6%
CPI-U (General Inflation)	2000 - 2024	2.5%

In recent history, household water costs have increased nearly 2x household inflation

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Common Factors Contributing to Utility Rate Increases

- General trend in lower use per account can pressure variable revenue streams
- Inflation on operating and capital/construction costs
- More stringent water quality regulations
- Aging infrastructure requires renewal and replacement

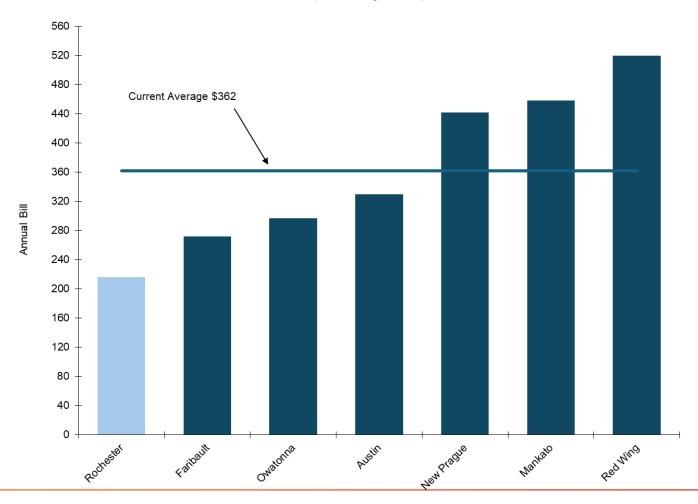




Regional Residential Water Bill Comparison



(Jan '24 through Dec '24)

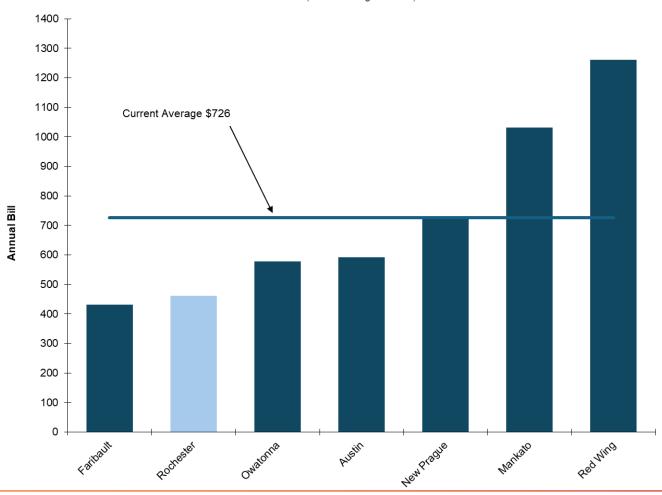


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Regional Commercial Water Bill Comparison



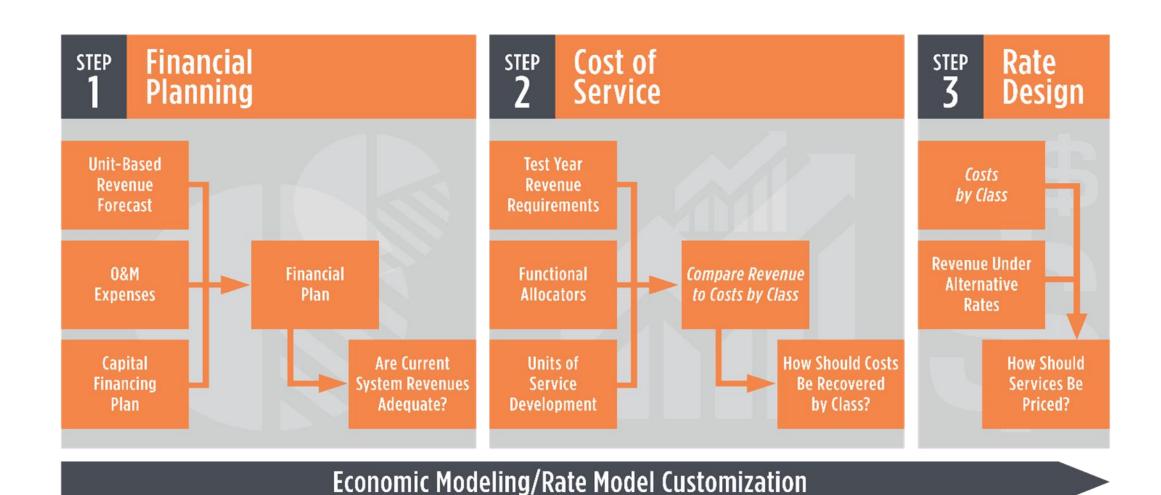
(Jan '24 through Dec '24)



1898 to

Study Approach

STUDY APPROACH





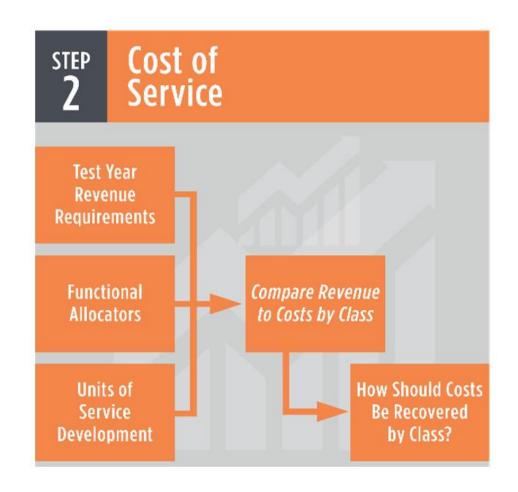
FINANCIAL FORECAST

- Developed and reviewed financial plan with RPU management using the following key inputs
 - Unit based revenue forecast (accounts, volume, existing rates)
 - Budgeted operating and capital expenses
 - Achieved targeted operating margins and cash balances

Year	Proposed Increase
2026	9%
2027	9%
2028	7 %
2029	7 %
2030	5%

COST OF SERVICE ANALYSIS

- Reflects financial planning from Step 1
- Allocated operating and capital costs to functions
- Develop units and unit cost of service
- Allocate unit costs to classes



COST OF SERVICE ANALYSIS (TEST YEAR 2026)

	Γ											
			Test Year 2026									
			Total									
		Revenue	Allocated	Indicated	Indicated							
Line		Under Existing	Cost of	Increase /	Increase /							
No.	<u>Description</u>	<u>Rates</u>	<u>Service</u>	(Decrease)	(Decrease)							
		\$	\$	\$	%							
1	Residential	8,475,100	8,850,800	375,700	4.4%							
2	Commercial	3,982,000	4,697,100	715,100	18.0%							
3	Industrial	668,200	797,600	129,400	19.4%							
4	Interdepartmental (RPU	32,100	35,300	3,200	10.0%							
5	Public Fire Protection	699,800	723,900	24,100	3.4%							
6	Total	13,857,200	15,104,700	1,247,500	9.0%							

COST OF SERVICE ANALYSIS (FORECASTED AVERAGE)

	F									
			2026 - 2030							
			Total							
		Revenue	Allocated	Indicated	Annual					
Line		Under Existing	Cost of	Increase /	Increase /					
No.	<u>Description</u>	<u>Rates</u>	<u>Service</u>	(Decrease)	(Decrease)					
		\$	\$	\$	%					
1	Residential	8,749,500	11,895,900	3,146,400	6.3%					
2	Commercial	4,111,000	6,515,400	2,404,400	9.6%					
3	Industrial	668,200	1,078,600	410,400	10.1%					
4	Interdepartmental (RPU	32,100	47,800	15,700	8.3%					
5	Public Fire Protection	722,400	863,100	140,700	3.6%					
6	Total	14,283,200	20,400,800	6,117,600	7.4%					

Recommendations

RPU RATE DESIGN BOARD POLICY

 Financial Stability - Alignment of fixed and variable cost with fixed and variable rates

No subsidization between Rate Classes

Reduce subsidization within Rate Classes

Rates that promote conservation and reduce costs

RATE DESIGN: APPROACH

- 1. Increased the volume charges more than the customer charges (in line with COS results)
- 2. Increased the Commercial & Industrial volumetric rates more than Residential (to achieve better class cost of service alignment)
- 3. Achieving impacts to customer bills within 2% of system wide revenue increase each year
- 4. Maintaining fixed revenue generation commensurate with fixed cost structure

EXISTING & PROPOSED RATES

		Existing			Proposed		_
Line	,	2025	2026	2027	2028	2029	2030
No.		<u>Rates</u>	<u>Rates</u>	Rates	Rates	Rates	Rates
		\$	\$	\$	\$	\$	\$
	Customer Charge by Meter size						
1	5/8"	11.86	12.75	13.71	14.51	15.36	16.00
2	3/4"	15.49	16.65	17.90	18.94	20.04	20.88
3	1"	22.50	24.19	26.00	27.52	29.13	30.34
4	1.5"	40.41	43.44	46.70	49.42	52.30	54.48
5	2"	61.94	66.59	71.58	75.76	80.18	83.52
6	3"	112.45	120.88	129.95	137.53	145.55	151.61
7	4"	184.44	198.27	213.14	225.57	238.73	248.68
8	6"	364.84	392.20	421.62	446.21	472.24	491.92
9	8"	649.18	697.87	750.21	793.97	840.28	875.29
	Volume Charge per 100 Cubic Feet Residential						
10	First 7 CCF	1.053	1.166	1.291	1.399	1.516	1.607
11	Next 5 CCF	1.156	1.301	1.464	1.606	1.762	1.884
12	Over 12 CCF	1.312	1.486	1.683	1.856	2.047	2.198
13	Commercial	1.053	1.172	1.304	1.419	1.544	1.641
14	Industrial	1.053	1.172	1.304	1.419	1.544	1.641
15	Inderdepartmental	1.053	1.172	1.304	1.419	1.544	1.641
	Fire Charge						
16	Residential	1.11	1.15	1.19	1.22	1.25	1.27
17	Commercial	4.60	4.77	4.93	5.06	5.18	5.26
18	Industrial	4.60	4.77	4.93	5.06	5.18	5.26
19	Interdepartmental (RPU)	4.60	4.77	4.93	5.06	5.18	5.26
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RESIDENTIAL RATES

				Monthly Bill Under											
				Ex	kisting					Pro	oposed				
Line		Billable	Meter		2025		2026		2027		2028		2029		2030
No.	<u>Customer Class</u>	<u>Flow</u>	<u>Size</u>	<u>I</u>	Rates	<u> </u>	Rates	1	Rates	<u> </u>	Rates	<u>I</u>	Rates	<u> </u>	Rates
		CCF	Inches												
	Residential Customer														
1	Low User	3.0	5/8"	\$	15.02	\$	16.25	\$	17.58	\$	18.71	\$	19.91	\$	20.82
2	Average User	6.0	5/8"	\$	18.18	\$	19.75	\$	21.46	\$	22.90	\$	24.46	\$	25.64
3	High User	12.0	5/8"	\$	25.01	\$	27.42	\$	30.07	\$	32.33	\$	34.78	\$	36.67
	Change in Bills (\$)														
4	Low User	3.0	5/8"			\$	1.23	\$	1.34	\$	1.12	\$	1.20	\$	0.91
5	Average User	6.0	5/8"			\$	1.57	\$	1.71	\$	1.45	\$	1.55	\$	1.19
6	High User	12.0	5/8"			\$	2.41	\$	2.65	\$	2.27	\$	2.45	\$	1.89
	Change in Bills (%)														
7	Low User	3.0	5/8"				8.2%		8.2%		6.4%		6.4%		4.6%
8	Average User	6.0	5/8"				8.6%		8.7%		6.7%		6.8%		4.8%
9	High User	12.0	5/8"				9.6%		9.7%		7.5%		7.6%		5.4%

COMMERCIAL RATES

					Monthly Bill Under									
				Е	xisting					Pr	oposed			
Line		Billable	Meter		2025		2026		2027		2028	2029		2030
No.	<u>Customer Class</u>	<u>Flow</u>	<u>Size</u>		<u>Rates</u>		<u>Rates</u>		<u>Rates</u>		<u>Rates</u>	<u>Rates</u>		<u>Rates</u>
		CCF	Inches											
	Commercial Customer													
1	Low User	24.0	1"	\$	47.77	\$	52.32	\$	57.30	\$	61.58	\$ 66.19	\$	69.72
2	Average User	48.0	1"	\$	73.04	\$	80.45	\$	88.59	\$	95.63	\$ 103.24	\$	109.11
3	High User	96.0	1"	\$	123.59	\$	136.70	\$	151.18	\$	163.74	\$ 177.35	\$	187.88
	Change in Bills (\$)													
4	Low User	24.0	1"			\$	4.55	\$	4.98	\$	4.28	\$ 4.61	\$	3.54
5	Average User	48.0	1"			\$	7.40	\$	8.15	\$	7.04	\$ 7.61	\$	5.87
6	High User	96.0	1"			\$	13.11	\$	14.48	\$	12.56	\$ 13.61	\$	10.52
	Change in Bills (%)													
7	Low User	24.0	1"				9.5%		9.5%		7.5%	7.5%		5.3%
8	Average User	48.0	1"				10.1%		10.1%		7.9%	8.0%		5.7%
9	High User	96.0	1"				10.6%		10.6%		8.3%	8.3%		5.9%

INDUSTRIAL RATES

				Monthly Bill Under						
				Existing			Proposed			
Line		Billable	Meter	2025	2026	2027	2028	2029	2030	
No.	<u>Customer Class</u>	<u>Flow</u>	<u>Size</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	
		CCF	Inches							
	Industrial Customer									
1	Low User	1,050.0	8"	\$1,470.49	\$1,622.80	\$1,790.82	\$1,936.16	\$2,093.44	\$2,214.97	
2	Average User	2,100.0	8"	\$2,576.14	\$2,853.40	\$3,160.02	\$3,426.11	\$3,714.64	\$3,938.02	
3	High User	4,200.0	8"	\$4,787.44	\$5,314.60	\$5,898.42	\$6,406.01	\$6,957.04	\$7,384.12	
	Change in Bills (\$)									
4	Low User	1,050.0	8"		\$ 152.31	\$ 168.02	\$ 145.34	\$ 157.28	\$ 121.53	
5	Average User	2,100.0	8"		\$ 277.26	\$ 306.62	\$ 266.09	\$ 288.53	\$ 223.38	
6	High User	4,200.0	8"		\$ 527.16	\$ 583.82	\$ 507.59	\$ 551.03	\$ 427.08	
	Change in Bills (%)									
7	Low User	1,050.0	8"		10.4%	10.4%	8.1%	8.1%	5.8%	
8	Average User	2,100.0	8"		10.8%	10.7%	8.4%	8.4%	6.0%	
9	High User	4,200.0	8"		11.0%	11.0%	8.6%	8.6%	6.1%	





REQUEST FOR ACTION

2026 / 2027 New and Amended Rate Structure Recommendations

MEETING DATE: ORIGINATING DEPT:

August 26, 2025 Rochester Public Utilities

AGENDA SECTION: PRESENTER:

Informational Director of Corporate Services, Peter Hogan

Action Requested:

No formal action will be requested, however an indication of the Board's support for these new and amended rate structure recommendations will be requested.

Report Narrative:

Cogeneration Standby Charge

With the increasing adoption of on-site cogeneration by commercial and industrial customers, RPU must ensure that its rate structures fairly allocate costs and continue to support reliable service for all customers.

Commercial customers with behind-the-meter cogeneration often meet much of their own energy needs but still rely on RPU to supply their full power demand during outages, maintenance periods on the cogeneration equipment, or other system disruptions. As a result, RPU must maintain generation capacity, infrastructure, and operational readiness to serve their full load at any time.

Because these customers use less energy day-to-day once the co-generation facility is operational, traditional energy and demand-based rates do not recover enough revenue to cover the fixed costs of serving them. Without adjustments, this creates a cost shift to other customers.

The proposed **cogeneration standby charge** is designed to be a fair, cost-of-service based rate, structured to recover the fixed costs associated with being the "provider of last resort" for commercial and industrial customers who have their own cogeneration facilities that would run at a high capacity factor and largely offset energy and demand. The charge is designed to be proportional to the risk and cost exposure of serving the customer during cogeneration outages or periods of low output. If this concept is supported by RPU Board consensus, the team will finalize the rate definitions before the introduction of the rate later this Fall and before City Council final adoption of the budget, rates and fees in December.

The recommended standby charge would apply only to new (or revised) large cogeneration interconnection applications that are approved after the implementation of the **cogeneration standby charge**.

During the discussion with the ad hoc group it was mentioned that this approach of implementing a **cogeneration standby charge** is conceptually similar to the **grid access charge** that was implemented in our tariff in 2025 and takes effect in 2026, which recovers fixed costs from customers who reduce their

net energy purchases usage via small distributed generation systems but still depend on the grid for reliability and backup power during times of low distributed generation output.

The difference in naming exists because these charges are designed and structured to be applied differently to specific types of distributed generation assets:

- **grid access charge**: applies only to small distributed generation facilities, less than 40kW, and is used primarily for net-metered solar installations.
- **cogeneration standby charge:** would apply only to large, dispatchable customer-owned cogeneration designed to operate with a high capacity factor. These types of generators are typically used in commercial or industrial facilities that also have process heat or steam needs.

While the rate design mechanism is grounded in the same principle of recovering standby service costs so other customers are not subsidizing self-generating customers, the rate design and terminology differ to match the operational characteristics and cost impacts of the specific generation type.

Recommendation

 Management recommends that the Board support the addition of a cogeneration standby charge as a necessary addition to our rate structure. In doing so, we would reduce cost shifts and reinforce equity and reliability as we transition to more distributed energy and customer owned distributed generation.

Power Cost Adjustment (PCA) Standard Rate Adjustment

The Power Cost Adjustment (PCA) is a billing mechanism used by electric utilities, including RPU, to account for fluctuations in the cost of purchasing or generating electricity. It ensures that utilities can recover actual power supply costs without needing to frequently revise base rates.

The PCA serves several purposes:

- Cost Recovery: Recovers differences between projected and actual power supply costs.
- Rate Stability: Keeps base rates stable by isolating cost volatility.
- *Transparency:* Clearly shows customers how market changes affect bills.
- Regulatory Compliance: Ensures PCA rates adjustments remain cost-based and revenueneutral.

The PCA is applied as a per-kilowatt-hour (kWh) charge or credit on customer bills. It is calculated monthly based on the actual cost of power supply, less the forecast or base cost embedded in the standard rate. The current PCA standard rate is 7.285 cents/ kWh.

From 2026 through 2028, SMMPA anticipates reductions in wholesale power costs of 6%, 10%, and 10%, respectively. These reductions are tied to the retirement of debt on the Sherco 3 coal facility, scheduled to retire in 2030. Management recommends adjusting the PCA standard rate to retain the value of this cost reduction. The retained funds will help offset increased debt service associated with RPU's 2027 bond issuance (estimated to be \$240.7 million) to support the Power Supply Resource Plan. If SMMPA modifies the debt service return schedule, management will seek approval for corresponding adjustments to the PCA standard rate.

Currently, PCA actual costs include:

- energy, capacity, and transmission purchases from SMMPA
- direct market purchases from MISO
- bilateral energy or capacity purchases

However, the PCA currently excludes revenue and variable costs from RPU-owned generation and capacity sales. With the anticipated end of the SMMPA contract and expansion of RPU's owned generation and power purchase agreements, management recommends revising the PCA actual cost calculation to include:

- RPU owned generation revenues
- RPU variable operating costs
- RPU short-term (less than 5 years) capacity sales

This approach better reflects the hedging value of our generation assets during periods of high market pricing.

Finally, management recommends retaining the existing \$4.5 million wholesale generation gross margin by adjusting the PCA standard rate accordingly. Assuming there is no change in the actual gross margin, this action is designed to be rate natural for our customers.

Recommendation:

- Authorize adjustments to the PCA standard rate to retain projected SMMPA cost reductions due to the retirement of debt on Sherco 3.
- Approve revisions to the PCA cost calculation methodology to include generation-related revenues, variable operating costs, and short-term (less than 5 year term) capacity sales agreements.
- Support retaining the current wholesale generation gross margin (\$4.5 million) through an adjustment to the PCA standard rate.

If the Board is supportive of these above recommendations, management will include these changes in the 2026 / 2027 recommended rate tariff.

Future RPU Board actions will be:

- Authorize public notification at the September 30, 2025 meeting
- Approve the proposed rate tariff at the October 28, 2025, meeting.

If approved, management will submit the recommended rate tariff to the Council on December 1, 2025, for their concurrence.

Policy Considerations & DEI Impact:

Implementation of a cogeneration standby charge.

Adjustment of the power cost adjustment standard rate.

Prior Legislative Actions & Community Engagement:

Review of the standby charge and PCA adjustment recommendations with the ad hoc group on July 23, 2025.

Review of the 2026 / 2027 recommended water and electric utility financial budget on August 5, 2025.

Fiscal & Resource Impact:

The cogeneration standby charge is designed to reduce a cost shift to customers without on-site cogeneration.

The adjustment of the power cost adjustment standard rate is designed to retain current gross margin due to wholesale power sales, and redirect the reduction in wholesale power cost due to the retirement of debt on Sherco 3 to partially offset new debt service needed to support the power resource plan.

Prepared By:

Peter Hogan

Attachments:



REQUEST FOR ACTION

Proposed 2026 Board Meeting Dates

MEETING DATE: ORIGINATING DEPT:

August 26, 2025 Rochester Public Utilities

AGENDA SECTION: PRESENTER:

Informational General Manager, Tim

McCollough

Action Requested:

Review and receive comments on the proposed 2026 Board meeting dates.

Report Narrative:

Attached is a list of proposed Board meeting dates for 2026. These proposed dates can be adjusted if they present conflicts for the Board members. Following discussion and approval, these dates will be posted on the RPU website and City calendar. A reminder that these are proposed and if unforeseen conflicts arise during the year, the Board can adjust the dates as necessary with proper notice.

Prepared By:

Erin Henry-Loftus

Attachments:

2026 PROPOSED UTILITY BOARD MEETING DATES

Rochester Public Utilities

4000 East River Road NE Rochester, MN 55906-2813 Phone: 507-280-1500 Fax: 507-280-1542

PUBLIC UTILITY BOARD MEETING DATES FOR 2026

January 27

*February 17

Conflict with APPA Legislative Rally February 23-25

March 31

April 28

*May 19

Conflict with the Memorial Day holiday

*June 23

Conflict with APPA National Conference June 26 – July 1

July 28

August 4

Budget Study Session

August 25

September 29

October 27

November 24

December 29

Utility Board meetings are regularly scheduled on the last Tuesday of the month (see calendar for exceptions) at 4:00 p.m. at the RPU Service Center (see address above). Special meetings are scheduled as needed. Call (507) 280-1602 to confirm.

*Indicates a meeting date other than the last Tuesday of the month due to a conflict.





REQUEST FOR ACTION

Board Policy 30: Life Support Equipment and Disconnections

MEETING DATE: ORIGINATING DEPT:

August 26, 2025 Rochester Public Utilities

AGENDA SECTION: PRESENTER:

Board Policy Review Patty Hanson, Director of

Customer Relations

Action Requested:

For review and discussion.

Report Narrative:

Attached is the clean and redlined version of the Life Support policy edits reviewed by the Board's ad hoc group on July 21, 2025. It incorporates all recommended edits from that meeting.

Policy 30 (formerly *Life Support Equipment and Disconnections*, now Life Support Designation) has been updated to:

- Align with current Minnesota Statute 216B.098, Subd. 5.
- Clarify customer responsibilities and documentation timelines.
- Ensure consistent application of payment arrangement requirements.
- Strengthen RPU's procedures for identifying and supporting medically vulnerable customers.
- Align with procedural changes to provide earlier notifications of upcoming renewals to give customers more time to complete medical certification updates for renewals.
- Increase transparency on renewal timelines, payment expectations, and outage preparedness.

Key Change:

The prior policy and procedures did not fully comply with state law because it allowed Life Support designated customers to maintain protection without requiring a payment arrangement. This has resulted in some protected accounts accruing large balances with no path to disconnection. Under the updated policy, Life Support designation does not mean permanent disconnection protection, it means that specific statutory safeguards must be met before disconnection is allowed.

Statutory Requirement:

If a household has medically necessary equipment certified by a licensed medical provider, RPU cannot disconnect service while the certification is active and the customer is complying with a mutually acceptable payment arrangement that reflects their financial situation. If the customer refuses or fails to maintain the arrangement, medical protection ends, and disconnection may proceed in accordance with all standard notices and seasonal protections (e.g., Cold Weather Rule).

Implementation Timing:

This change is being implemented ahead of the Cold Weather Protection season, giving staff time to proactively contact Life Support customers, particularly those with high or long-overdue balances. This proactive contact will be focused on explaining the updated requirements, assisting them with setting up

payment arrangements, connecting them to financial assistance, and helping ensure ongoing compliance. The earlier renewal notifications will also help customers avoid lapses in their medical certification and maintain protection where eligible. This early engagement will better position both customers and RPU when seasonal protections end.

Prepared By:

Patty Hanson

Attachments:

30 Life Support Policy - Redlined Version30 Life Support Policy - Clean Version

Rochester Public Utility Board Policy



POLICY 30: Life Support <u>Designation</u> Equipment and <u>Disconnects</u>

POLICY OBJECTIVE:

The purpose of this policy is to define the Life Support Program, a means for identifying life support customers, and outline the responsibilities of the customer and Rochester Public Utilities (RPU) in regard to the electric service.

This policy is designed to ensure that any customer who clearly communicates that a resident at their service address relies on life-sustaining, medically necessary equipment that requires electricity will either remain connected or be reconnected, regardless of whether they are facing involuntary disconnection.

POLICY STATEMENT:

OneSafety, a core value of RPU's Core Values is RPU, represents our commitment to Protect Every Individual. This includesprotecting every individual including customers who relydepend on medically necessary electricity for life-sustaining medical equipment to survive. Electric service is critical to _. To support these customers and any disruption of service regardless of how short, may threaten _, RPU will assign a Life Support Designation to their health or safety account, offer flexible payment plans, and provide third-party contact options.

RPU, as required by In alignment with Minnesota Statute 216B.098, will provide electricity to customers with medically necessary equipment. To be recognized as a RPU Life Support account, Subd. 5, the following is required by the customer must complete to receive the Life Support Program Designation:

A customer faced with an involuntary disconnection must submit a Life Support Designation application and have their a completed Life Support Medical Certification (LSMC) form signed by a licensed medical doctor, licensed physician assistant, or advanced practice registered nurse, or a registered nurse (but only to the extent of verifying the current diagnosis made by a licensed medical doctor) complete the Life Support Medical Certification Form. (per MN Stat. § 148.171) or ensure RPU Customer Care receives a verbal certification from one of the above professionals, followed by a written LSMC form within five business days.

Through RPU's Life Support Program:

RPU will provide program information to medical suppliers and local medical centers so that they may share the information with their customers. Application forms will be provided to make the process easier for the customers

The Life Support Medical Certification Form must be submitted on an annual basis to continue participation in the life support program. Upon receiving completed forms confirmation may be required.

RPU will rely on the advice of the medical personnel to determine what constitutes medically necessary equipment.

RPU reserves the right to verify the legitimacy of the certification by the medical professional.

Rochester Public Utility Board Policy



Life support customers will be offered information on automatic payment plans and the option to provide third party contact information. If the negotiated payment arrangement is not followed or if the end of annual time period is approaching, an RPU representative will contact the customer. The RPU representative will offer help to the customer to address the arrears or submit a new form. If needed, the customer will be offered resources and support to follow the payment arrangements or negotiate a new arrangement.

- Customers who are not at risk of involuntary disconnection may submit their documentation at any time.
- All LSMC forms must be renewed every six months. However, RPU may extend the renewal period to 12 months at its discretion. Customers will receive advance notice, and RPU will work with them to ensure timely renewal.
- The Life Support Designation does not exempt a customer from payment. Customers must establish a reasonable payment arrangement that considers their financial situation and any extenuating circumstances.
- Failure to provide the required documentation or failure to keep payment arrangements may result in involuntary disconnection of service.

It is important to note that completion of the LSMC form does not prioritize a customer's reconnection during an outage. If the customer using the equipment cannot be without power for any reason, RPU strongly recommends having a backup plan in place.

RELEVANT LEGAL AUTHORITY:	Minnesota Statute Sections Chapter Minnesota Statute Section 148.171 Medically Necessary Equipment	216B.098, Subdivision 5.
EFFECTIVE DATE OF POLICY:	September 30, 2014	
DATE OF POLICY REVIEW:	Month, Day, Year	
POLICY APPROVAL:		
Board Pres	sident	Date

Rochester Public Utility Board Policy



POLICY 30: Life Support Designation

POLICY OBJECTIVE:

This policy is designed to ensure that any customer who clearly communicates that a resident at their service address relies on life-sustaining, medically necessary equipment that requires electricity will either remain connected or be reconnected, regardless of whether they are facing involuntary disconnection.

POLICY STATEMENT:

Safety, a core value of RPU, represents our commitment to protecting every individual including customers who depend on electricity for life-sustaining medical equipment. To support these customers, RPU will assign a Life Support Designation to their account, offer flexible payment plans, and provide third-party contact options.

In alignment with Minnesota Statute 216B.098 Subd. 5, the following is required by the customer to receive the Life Support Designation:

- A customer faced with an involuntary disconnection must submit a Life Support Designation
 application and a completed Life Support Medical Certification (LSMC) form signed by a
 licensed medical doctor, physician assistant, or advanced practice registered nurse (per MN Stat.
 § 148.171) or ensure RPU Customer Care receives a verbal certification from one of the above
 professionals, followed by a written LSMC form within five business days.
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RELEVANT LEGAL AUTHORITY:	Minnesota Statute Section216B.098, Subdivision 5. Minnesota Statute 148.171 Medically Necessary Equipment
EFFECTIVE DATE OF POLICY:	September 30, 2014
DATE OF POLICY REVIEW:	Month, Day, Year
POLICY APPROVAL: Board Pres	sident Date

	REVISION DATE	DAYS SINCE LAST REVIEW	MONTHS SINCE LAST REVIEW	FOCUS AREA / STAFF LIAISON	ANTICIPATED REVISION	TARGET COMPLETION
BOARD POLICY 4. Missis an Otto to mount	04/05/00	000	0.7	Dalian / Tim MaCallanumb	TIME PERIOD	DATE
1. Mission Statement	04/25/23	823	27	Policy / Tim McCollough		
2. Board Responsibilities and Functions 2. Board Relationship with the Common Council	09/26/23	669	22	Policy / Tim McCollough		
3. Board Relationship with the Common Council	11/26/24	242	8	Policy / Tim McCollough		
4. Board Organization	03/27/18	2678	88	Policy / Tim McCollough		
5. Board Procedures C. Delegration of Authority/Deletionship with Management	04/30/24	452	15	Policy / Tim McCollough		
6. Delegation of Authority/Relationship with Management	07/22/25	4	0	Policy / Tim McCollough		
7. Member Attendance at Conferences and Meetings	12/18/18	2412	79	Policy / Tim McCollough		
8. Board Member Expenses	12/18/18	2412	79	Policy / Tim McCollough		
9. Conflict of Interest	DELETED	N/A	N/A	N/A		
10. Alcohol and Illegal Drugs	DELETED	N/A	N/A	N/A	0.4.0000	00/04/00
11. Worker Safety	03/27/12	4869	160	Policy / Tim McCollough	Q1 2026	03/31/26
CUSTOMER	2.112.211.2					
12. Customer Relations	04/30/19	2279	75 	Ops & Admin /Patty Hanson		
13. Public Information and Outreach	04/30/19	2279	75	Communications / Patty Hanson		
14. Application for Service	07/01/16	3312	109	Communications / Patty Hanson	Q2 2026	06/30/26
15. Electric Utility Line Extension Policy	03/28/17	3042	100	Finance / Peter Hogan	Q3 2026	09/29/26
16. Billing, Credit and Collections Policy	04/26/22	1187	39	Finance / Peter Hogan		
17. Electric Service Availability	10/29/19	2097	69	Ops & Admin / Scott Nickels		
18. Water and Electric Metering	05/20/25	67	2	Ops & Admin / Scott Nickels		
19. Adjustment of Utility Services Billed	06/29/21	1488	49	Finance / Peter Hogan		
20. Rates	07/25/17	2923	96	Finance / Peter Hogan	Q4 2025	12/16/25
21. Involuntary Disconnection	03/25/25	123	4	Communications / Peter Hogan		
ADMINISTRATIVE						
22. Acquisition and Disposal of Interest in Real Property	12/19/17	2776	91	Ops & Admin / Scott Nickels		
23. Electric Utility Cash Reserve Policy	01/28/20	2006	66	Finance / Peter Hogan		
24. Water Utility Cash Reserve Policy	01/28/20	2006	66	Finance / Peter Hogan		
25. Charitable Contributions	06/25/19	2223	73	Communications / Peter Hogan		
26. Utility Compliance	10/24/17	2832	93	Communications / Bill Bullock		
27. Payment in Lieu of Taxes (Formerly Contribution in Lieu of Taxes)	08/06/24	354	12	Finance / Peter Hogan		
28. Joint-Use of Infrastructure and Land Rights	03/30/21	1579	52	Ops & Admin / Scott Nickels		
29. Customer Data Management Policy	07/30/24	361	12	Communications / Peter Hogan		
30. Life Support	09/24/19	2132	70	Communications /Patty Hanson	Q3 2025	09/30/25
31. Electric Utility Undergrounding Policy	06/25/24	396	13	Ops & Admin / Scott Nickels		
Red - Currently being worked on						
Green - Will be scheduled for revision						
Orange - Policy is up for review by ad hoc group						
Marked for deletion						



REQUEST FOR ACTION

General Manager's Report

MEETING DATE: ORIGINATING DEPT:

August 26, 2025 **Rochester Public Utilities**

AGENDA SECTION: PRESENTER:

General Managers Report Timothy McCollough, **General Manager**

Action Requested:

Informational only. No action required.

Report Narrative:

General Manager's Report for August 26, 2025.

Prepared By: Tim McCollough

Attachments:

August 2025 General Manager's Report

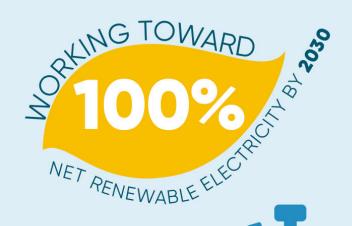


General Manager's Report August 2025

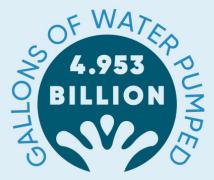
VISION We will set the standard for service.

MISSION We provide the highest quality services and products for our customers. With our experience and resources, we enrich people's lives, help businesses prosper, and promote the community's welfare.





















WE PLEDGE, WE DELIVER™







MAYOR
APPOINTED
BOARD MEMBERS















RELIABILITY

Leaders in Service and System Reliability



RATES

Provide Value and Long-Term Financial Stability



RESPONSIBILITY

Stewards of the Resources We Impact



RELATIONSHIPS

Empowered and Customer-Focused Employees



REPUTATION

Engaged with Our Community





CARE FOR THE ENVIRONMENT.





TAKE OWNERSHIP.

RESPECT EVERYONE.







LEAVE A POSITIVE IMPRESSION.









CONTINUE IMPROVING.

Meeting Reports & Current Activity

Monthly Highlights

SMMPA Board Meeting Report

MMUA Summer Conference Report

Silver Lake Dam Modification Project Update

Budget Discussion with City Council Update





Monthly Updates | August 2025



Final Safe City Nights of the Year:

RPU hosted a booth at the final Safe City Nights event of the summer. Staff attended all four events this season, enjoying the opportunity to connect with community members and share information about RPU programs and services.



RPU hosted attendees of the EPA Region 5 Source Water Protection Meeting at Well 16, sharing its history, current use as a monitoring well, and an overview of Rochester's water system.

Monitoring wells at the site provide valuable groundwater quality and quantity data to help evaluate potential future water sources.



ASHRAE Golf Tournament:

RPU sponsored a hole and assisted at the American Society of Heating, Refrigerating, and Air-Conditioning Engineers (ASHRAE) Golf Tournament. RPU partners with ASHRAE on many programs that promote sustainability, energy efficiency, and innovation, and the event was a great opportunity to support their mission and connect with industry professionals.

Lead Service Line Replacement Outreach – Slatterly Park:

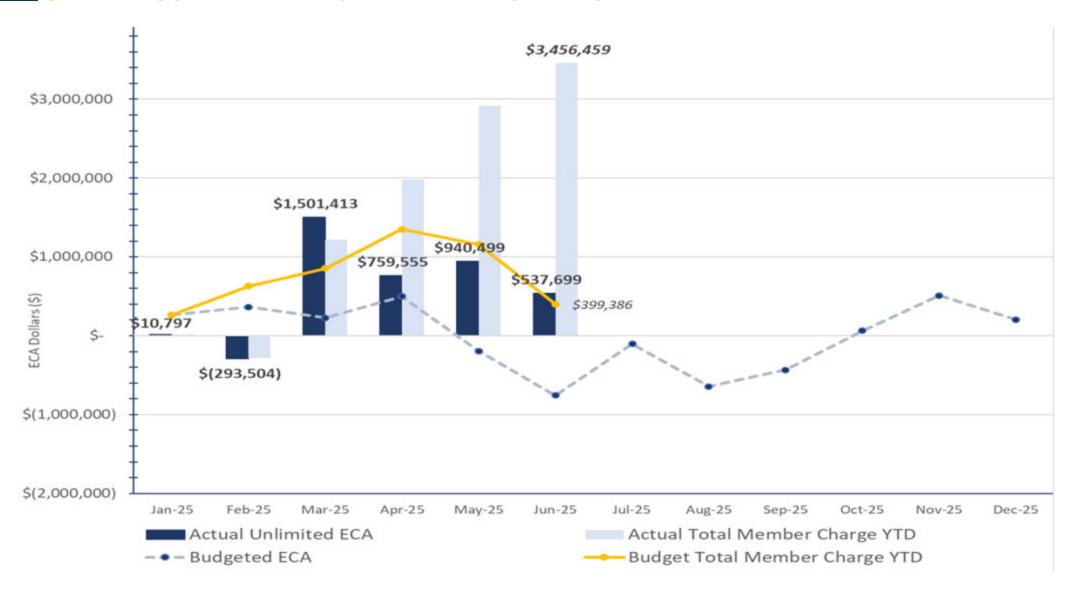
RPU water department staff attended the Slatterly Park Neighborhood Meeting and Potluck to share information about the Lead Service Line Replacement Program. Many residents in the neighborhood are eligible for replacement, and in-person outreach helps explain the program and its benefits.

SMMPA | Board Meeting Report



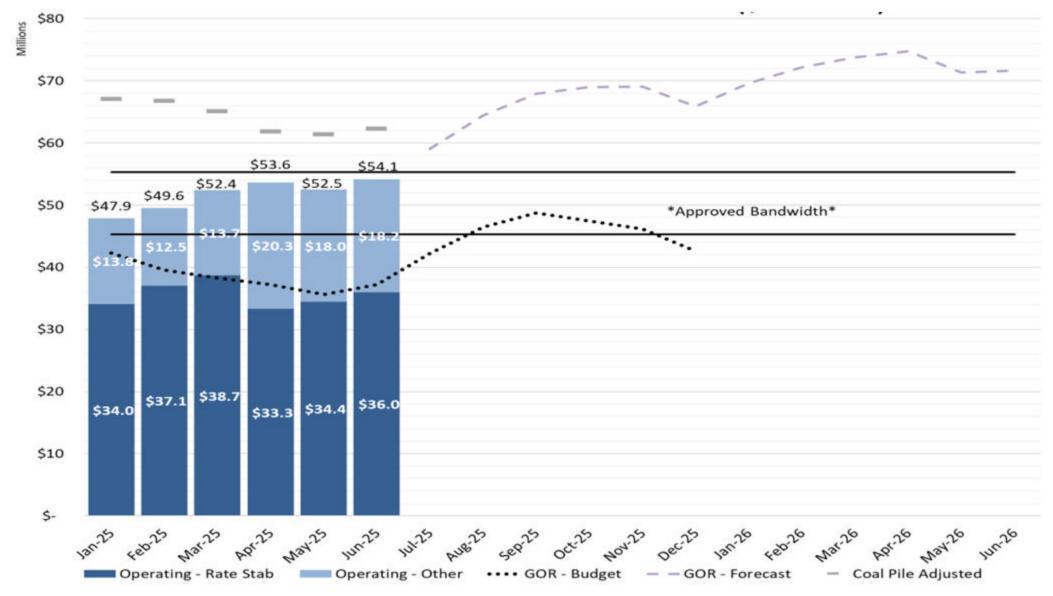


SMMPA Energy Cost Adjustment (ECA)





SMMPA General Operating Reserves





SMMPA Capital Financing Policy Revision Approval

Background

- Capital Financing Policy is one of three strategic financial policies that work together to provide decision-making guidance
- Updated on a three-year cycle (last updated in 2022)
- Market conditions and industry trends have changed
- Opportunity to update document to create flexibility and opportunity for SMMPA
- •Revisions recommended by Chris Lover & Joe Visalli (PFM)
- PFM led discussion with SMMPA Finance & Audit Committee

Proposed Changes – Capitalized Interest (Page 5)

- Capitalized interest is often used for large projects, where the in-service date is well after the initial funding requirements
- Allows payments to be deferred until the project is complete, operating, and generating revenues
- Policy addition to match expected commercial operation date of the asset to the capitalized interest period, factoring in potential construct.... delays



SMMPA Legislative & Regulatory Activity

EPA Issues Reconsideration of 2009 Endangerment Finding

- Resulting from the 2007 Supreme Court decision in Massachusetts v. EPA, the EPA's endangerment finding determined that six greenhouse gases (GHGs) including carbon dioxide, methane, and nitrous oxide pose a threat to public health and welfare and provided the legal basis for regulating GHG emissions under the Clean Air Act.
- The Trump administration has proposed to repeal the 2009 endangerment finding, arguing that the EPA lacked the legal authority to determine that GHGs endanger public health and welfare.

Low Income Home Energy Assistance Program (LIHEAP)

- The Senate appropriations committee recently approved the HHS Appropriations Act on a 26-3 vote.
- The bill includes a slight increase in LIHEAP funding, which is promising as the administration's HHS budget request proposed eliminating the program.
- However, reports from Washington are that the LIHEAP staff have now been permanently fired, leaving questions about how the program will be administered when the new fiscal year starts on October 1.

FEMA Reform Proposals

- H.R. 4669, the Fixing Emergency Management for Americans (FEMA)
 Act of 2025, was introduced in the House on July 24 and APPA and
 SMMPA will watch the legislation closely.
- The bill includes a promising provision that generally directs FEMA to reimburse utilities (and others) no later than 120 days after requests are submitted.
- The bill would also establish FEMA, currently under Homeland Security, as a cabinet-level agency.

MN Public Utilities Commission Carbon Free Standard (CFS) Rulemaking

- On July 17, the PUC held a lengthy hearing on rulemaking for the CFS.
- The PUC passed an order that contained the following:
 - Compliance with the CFS may be demonstrated with RECs registered with M-RETs.
- The percentage of annual net market purchases that are carbon-free will be based on the average annual fuel mix associated with the MISO North, Zones 1-7.



MMUA | Summer Conference Report





MMUA Summer Conference Report | Highlights

- Facility Tours: RPU provided transportation for attendees to tour the Government Center's closed-loop heat exchanger geothermal system and facilitated tours of RPU's Service Center and the West Side Energy Station.
- Conference Presentations: As part of the Monday pre-conference workshops, I joined Brian Lindamod of Questline and Brian Taylor of CDE Lightband to present *AI and Municipalities*. On Tuesday, as part of the Governance Learning Track, I presented *Electricity 101: How it Works and How it Doesn't*.
- **St. Cloud Next Year:** St. Cloud will be hosting the MMUA Summer Conference next year. Please mark your calendars for August 17-19 if interested.
- **MMUA Dues Formula Change:** A resolution was passed to change the forward dues formula. The total revenue driver was removed and only a MWh charge by member population tier was implemented with a cap.

Dues for Regular members shall be based on the five-year average of product sold during the calendar years 2019 to 2023 according to the US Energy Information Administration.

Level 7: Cities with a population more than 100,000 shall pay \$0.2298100 per megawatthour (MWh) sold up to a maximum of \$80,000.

- The old formula was as follows.
 - (4) If your city's population is more than 5,500 and your sales are in excess of 750,000 megawatt-hours, your dues are calculated at the rate of \$.2066165 per megawatt-hour up to a maximum of \$68,340, plus .005262% of electric revenue less revenue from sales to any customer that has been granted an exemption from the CIP program.





Silver Lake Dam Modification Project | History

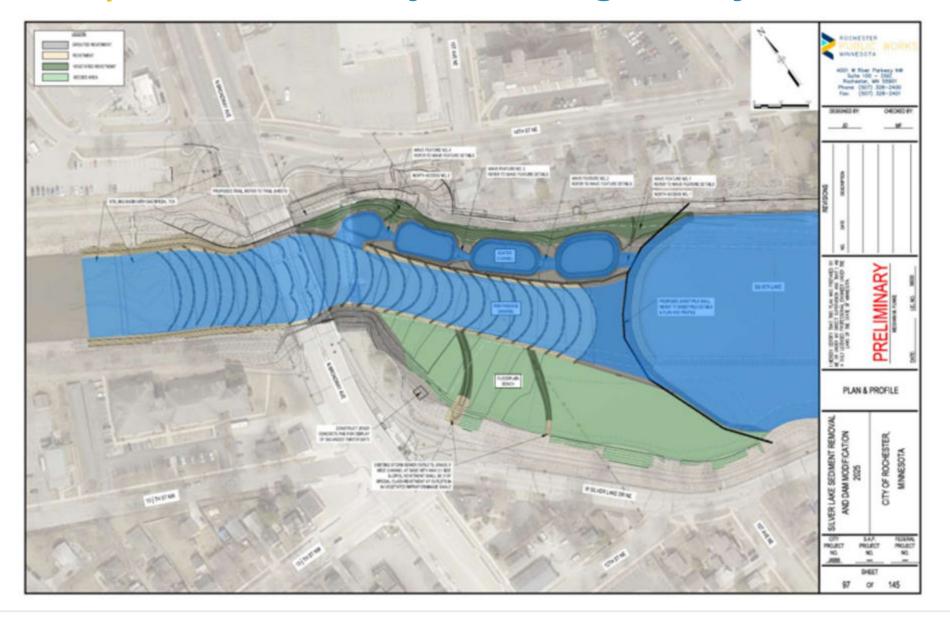
- Silver Lake Dam Modification Project
 - The main goals of this project are to (1) reduce long-term operation and maintenance costs associated with the existing dam, (2) improve safety and accessibility, (3) provide environmental improvements such as improved aquatic life habitat, and (4) enhance recreational opportunities.
- On June 17, City Council approved completing 100% design on the dam modification project and to negotiate the receipt of the State of MN Outdoor Heritage Fund Silver Lake Dam Fish Passage Grant (\$2.368M).
- RPU has committed to contribute towards the project based on previous Board direction. The November 2020 RPU Board decision dedicated \$1.24M toward the project effort with the understanding the no future costs for the dam would be the responsibility of RPU rate payers. The 2019 cost estimate this amount is based upon is in 2019 non-escalated dollars with no contingency. The original 2024/2025 budget includes \$1.24M for dam maintenance. The revised 2025 budget will include \$760k in 2026 and change this to a multi-year project. By approving the 2025 budget in the Fall of 2025, the RPU contribution will expand from \$1.24M previously approved to a \$2M contribution based on updated cost assumptions. A 5-year routine inspection on the dam is scheduled to be completed later in 2024.







Silver Lake Dam | Modification Project – Design led by Public Works





Silver Lake Dam | Modification Project – Costs & Funding Sources

	2020 BONDING REQUEST	2023 UPDATE	2025 ESTIMATE
NORTHSHORE TRAIL	\$1,852,000	\$2,100,000	\$2,612,000
DREDGING	\$5,180,000	\$5,700,000	\$5,100,000
DAM MODIFICATION	\$4,070,00	\$4,500,000	\$7,188,000
BRIDGE PIER			\$200,000
TOTALS	\$11,102,000	\$12,300,000	\$15,100,000

- Cost Impacts
- Trail-maintaining ADA Compliance, grading within City lands and the need for retaining walls, 10-yr storm protection,
- Dam Modification- Area west of Broadway not compliant with DNR requirements from spillway scour requires additional rock rapids and impact basin, limitations on locally sourced rocks, additional work with East Shoreline additional work

North Trail - DNR Grant, Park Matching Funds, 1989 Flood Control Reserves

Dredging - 1989 Flood Control Reserves, 2023 Flood Control Funds,

Stormwater

Dam Modification - RPU, Lessard-Sams Outdoor Heritage Council Grant, 1989

Flood Control Reserves

Bridge Pier - Trail system CIP funds, Park Funds or 1989 Flood Control Funds

- · Continue to look for ways to reduce costs
- · Package project components in the request for bid to aid in removing portions



Silver Lake Dam | Modification Project – Next Steps for Public Works

- Obtain Final 404/408 Permit from USACE- Currently Under Review
- Obtain Final DNR Permit Currently Under Review
- Obtain MPCA Permit Required with the 404 Permit Currently Under Review
- Historic Preservation Commission Review Meeting after SHPO review of the 408 permit submittals
- Finalize Preliminary Funding Sources Based on the Engineer's Estimate
- Advertise for Bids
- Finalize Funding Recommendation and Bring Bids to Council for Approval





Budget, Renewables, & RE Goal Scenarios | Decision Timeline

	August	September	October	November	December
RPU Board Other Board & Commission Meetings Potential? or Scheduled Community Engagement Opportunities	 5 RPU Special Budget 2026-2027 RPU Proposed Budget 11 Commence GreatBlue Customer Research 26 KROC Interview 26 RPU Authorize Renewable PPAs Review RE Goal & Rate Scenarios 27 North Star Chapter of the Sierra Club 	9 Chamber LGAC Review RE Goal & Rate Scenarios 10 Sustainability & Resiliency Commission Review RE Goal & Rate Scenarios 30 RPU Present GreatBlue Customer Research Select RE Goal & Rate Scenario Approve 26/27 Rate Notifications Legislative Priorities	1 Local Chapter of the Center for the American Experiment 28 RPU Approve & Recommend to Council 2026-2027 Budget, Rates & Tariffs	25 RPU	16 RPU
City Council Meetings SS = Study Session)	4 18 SS 18 25 SS 26/27 Budget (RPU)	 3 SS 26/27 Budget 8 Authorize Renewable PPAs 15 SS 26/27 Budget 22 Adopt Prelim Budget & CIP 29 SS Resource Plan REGoals & Rate Scenarios 	6 13 SS 20 27 SS Legislative Priorities	3 10 SS Final Budget Review (if needed) 17 24 SS	1 Adoption of Budget Confirmation of Mayoral RPU Board Appointment 8 15, 22., 29 No Meetings

GreatBlue Customer Research on Alternate RE Scenarios | Final Survey

Prior to this survey, were you aware that RPU set a goal in 2019 to deliver 100% net renewable electricity by the year 2030?

Yes

No

This next section of the survey will focus on your awareness of and perceptions toward RPU's goal to provide 100% net renewable electricity. When answering the following questions, please keep in mind the following definition of net renewable energy:

100% net renewable energy means all electricity used over a year is matched by renewable generation, though not necessarily hour by hour or day by day. Other energy sources will still be used during periods of low renewable output to ensure reliability, as long as total use is offset annually with renewable energy credits or the equivalent.

How much do you support or oppose RPU's goal of providing 100% net renewable electricity by 2030?

Strongly Support

Somewhat Support

Somewhat Oppose

Strongly Oppose

In 2023, Minnesota passed the Carbon-Free Standard, establishing legally binding carbon-free electricity goals for all utilities, including Rochester Public Utilities. For municipal utilities like RPU, the law requires:

- 60% carbon-free electricity by 2030
- 90% by 2035
- 100% by 2040

Like RPU's existing net renewable energy goals, these targets are measured by matching annual electricity use with carbon-free energy generation. While both sets of goals aim for 100% clean electricity, RPU's original plan targets 100% by 2030, and the state's law steps up more gradually and targets 100% by 2040.

Before this survey, were you aware that Minnesota established the Carbon Free Standard?

Yes

No



This customer research is scheduled to start Aug 11 and results will be complete by Sep 2.

www.rpu.org

GreatBlue Customer Research on Alternate RE Scenarios | Final Survey

We'd like your input. Which renewable energy goal do you prefer RPU to pursue?

Since RPU's goal was originally established, rising energy costs and changes to federal tax laws have significantly increased the costs of both renewable and non-renewable power generation. As a result, RPU is evaluating whether to stay the course toward the original 2030 goal or to adjust the timeline by aligning with the State of Minnesota's Carbon-Free Standard, which requires 100% carbon-free electricity by 2040.

Current goal – 100% net renewable by 2030

This option aims to achieve 100% net renewable electricity by 2030 through a more accelerated transition. It would result in an estimated annual customer rate increase of about 6% through 2030, totaling approximately a 34% increase by that year. This pathway would reduce greenhouse gas emissions from RPU's power supply by roughly 90% by 2030, delivering earlier climate benefits and supporting stronger environmental leadership. Both renewable energy goals are anticipated to maintain the same high level of reliable service.

Alternative goal – 100% net renewable by 2040

This option follows a more gradual transition aligned with Minnesota's carbon-free standard. It would achieve 60% net renewable electricity by 2030, 90% by 2035, and 100% by 2040. Customer rates would increase by an estimated 4% annually through 2030, totaling around a 22% increase by that year. This pathway would reduce greenhouse gas emissions by about 70% by 2030, offering a balance of steady progress with lower near-term cost increases. Both renewable energy goals are anticipated to maintain the same high level of reliable service.

I prefer the Current Goal - 100% net renewable energy by 2030

I prefer the Alternative Goal - 100% net renewable energy by 2040 aligned with the MN Carbon Free Standard



Financial | External Funding Opportunities Update

TITLE	DESCRIPTION	AMOUNT	STATUS
Rural and Municipal Utility Advanced Cybersecurity Grant (RMUC)	Grant to extend IT security monitoring at substations.	\$236,000	Awarded – 2023 Materials Received
Board of Water and Soil Resources (BWSR) Pollinator Pilot	Board of Water and Soil Resources (BWSR) pollinator funding opportunities for utilities.	\$110,000	Awarded – 2024 1 st year Work Complete Reimbursements
MN Department of Commerce Energy Benchmarking Grant	Grant for municipal utilities to implement the building energy benchmarking legislation from the 2023 session.	\$321,631	Awarded – 2024 Reimbursements
MN Electric Grid Resilience Grants Program	The MN EGRG Program created by the State Legislature (Minn. Law Chapter 60—H.F.No. 2310. Article 12. Sec. 72.), is designed for eligible electric utilities to increase their electric grid resiliency by preparing for, adapting to, or minimizing the consequences of extreme weather or malicious physical or cyber-attacks. A total of \$5.3M is available; the maximum award to eligible entities is \$250k. There is no match required for the funds. Three project concepts were submitted in November 2024: Lake Zumbro Hydroelectric Dam Backup Communications (\$26k) Substation Videocamera Infrastructure (\$99k) Substation Thermal Camera Infrastructure (\$250k)	\$100,000 (of \$375,000 requested) Substation Thermal Camera Infrastructure Item was Funded at 40% of request	Awarded – 2025
Lead Service Line Replacement Program via Public Facilities Authority	Rochester Public Utilities has submitted a 2025 Lead Service Line Replacement Program projects on the Intended Use Plan (IUP) Drinking Water State Revolving Fund for construction in 2025.	\$1,021,000 (of \$26M that will be requested by 2028)	Awarded - 2025
Inflation Reduction Act (IRA) Direct Pay Tax Credits	Direct pay tax incentives now available to tax-exempt entities through up front investment tax credits or through production tax credits on renewable and other projects (batteries). Tax Credits Sunset	\$ TBD	Exploring opportunities with the Power Supply Plan



What's Ahead

Wed, Sep 10	SMMPA Board Meeting	McCollough	Redwood Falls, MN
Mon, Sep 22	SMMPA Budget & Rates Workshop	McCollough	Owatonna, MN
Mon, Sep 29	City Council SS – Resource Plan	McCollough, Bullock	RPU
Tue, Sep 30	RPU Board Meeting	Board – All, McCollough	RPU
Sun, Oct 5 – Fri, Oct 10	APPA Public Power Week		Nationwide
Sun, Oct 12 – Wed, Oct 15	APPA Legal & Regulatory Conference	McCollough (as SMMPA)	San Diego, CA
Thu, Oct 16 – Fri, Oct 17	SMMPA Annual Meeting	Keane, Board – TBD, McCollough	Bloomington, MN
Tue, Oct 28	RPU Board Meeting	Board – All, McCollough	RPU
Wed, Nov 12	SMMPA Board Meeting (@ WES)	Board – TBD, McCollough	Rochester, MN
Thu, Nov 20 - Fri, Nov 21	SMMPA Board Retreat	McCollough	Prior Lake, MN
Tue, Nov 25	RPU Board Meeting	Board – All, McCollough	RPU
Mon, Dec 1	City Council – Budget & Board Appt.	McCollough	Council Chambers
Wed, Dec 3 – Thu, Dec 4	MRO Q4 Board Meeting	McCollough	St. Paul / Virtual
Wed, Dec 10	SMMPA Board Meeting	McCollough	St. Peter, MN
Tue, Dec 16			



Rochester Public Utilities | 4000 East River Road NE, Rochester, MN, 55906

www.rpu.org

QUESTIONS



REQUEST FOR ACTION

Division Reports and Metrics for August 2025

MEETING DATE: ORIGINATING DEPT:

August 26, 2025 Rochester Public Utilities

AGENDA SECTION: PRESENTER:

Division Reports & Metrics General Manager, Tim

McCollough

Action Requested:

Review the reports from each of RPU's divisions: Safety, Water Division, Power Delivery, Power Resources, Customer Relations, Information Technology, and Corporate Services.

Report Narrative:

Each division of RPU reports monthly on its metrics and activities to the Board.

Prepared By:

Erin Henry-Loftus

Attachments:

August Division Report



AUGUST 2025

DIVISION REPORTS AND METRICS

SAFETY
WATER DIVISION
POWER DELIVERY
POWER RESOURCES
CUSTOMER RELATIONS
INFORMATION TECHNOLOGY
CORPORATE SERVICES

SAFETY:

TRAINING	Total Required Enrollments	Completions as of 7/31/2025	Percent Complete
July 2025	506	506	100%
Calendar Year to 7/31/2025	4242	4242	100%

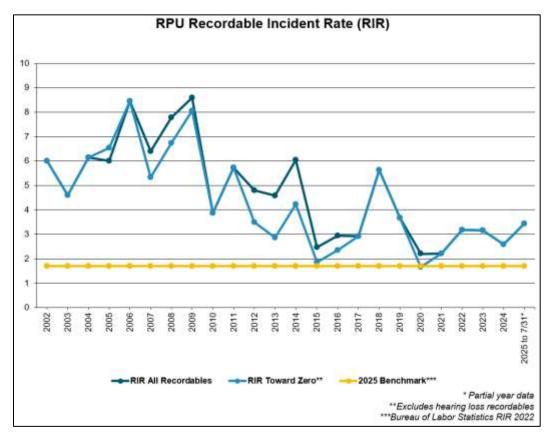
SAFETY TEAMS	Total Members	Members Attending	Percent Attending
July 2025	23	16	69.6%
Calendar Year to 7/31/2025	193	162	83.9%

INCIDENTS	Reports Submitted	OSHA Cases ¹	RPU RIR ²	BLS RIR ³
July 2025	1	1		
Calendar Year to 7/31/2025	7	4	3.43	1.7

- 1 Deemed to meet OSHA criteria as a recordable case by RPU Safety Manager, subject to change
- ² Recordable Incident Rate Number of OSHA Recordable Cases per 100 employees.
- Bureau of Labor Statistics nonfatal illnesses and injuries in the utility sector



23 of RPU's 24 departments are recordable injury free in 2025 232 of RPU's 236 teammates are recordable injury free in 2025.



2025 OSHA RECORDABLE CASE DETAIL

Work Area	Incident Date	Description	Primary Reason it's a Recordable	Corrective Action
T&D	3/29/2025	Laceration to head while participating in line worker's rodeo	Medical treatment beyond first aid	Researching head protection options
T&D	4/23/2025	Airborne particles blew into eye (L) behind safety glasses requiring medical intervention to remove.	Medical treatment beyond first aid	Reviewed eye protection options
T&D	5/31/2025	Pain in elbow (R) while pulling/stripping cable.	Restricted duty	Researching additional tools for this task
T&D	7/20/2025	Pain in lower back due to lifting armored cable from truck.	Restricted duty	Task will be performed by 2 people or using powered lift

SAFETY INITIATIVES:

- 1. APPA RP3 safety items were compiled and uploaded to the application form.
- 2. Training in the use of a fall protection self-rescue device was completed for all Power Resources staff.
- 3. Review of safety manual section 100 was initiated at all July safety team meetings.

WATER

WATER UTILITY:

1. Water Outage Calculations for the month and year to date(July 2025 Data)

a. Reliability=99.99878676% Year-to-date Reliability =99.99848499%

b. 246 Customers Affected by Outages Year-to-date Customers Affected by Outages = 1,720

c. 382.2 Customer Outage Hours Year-to-date Customer Outage Hours = 3,263.9

d. SAIDI= 0.5 min

e. CAIDI= 93.2 min

Year-to-date SAIDI = 4.6 min

Year-to-date CAIDI = 113.9 min

 Performed 1,946 Gopher State water utility locates during the month for a total of 9,472 for the year.

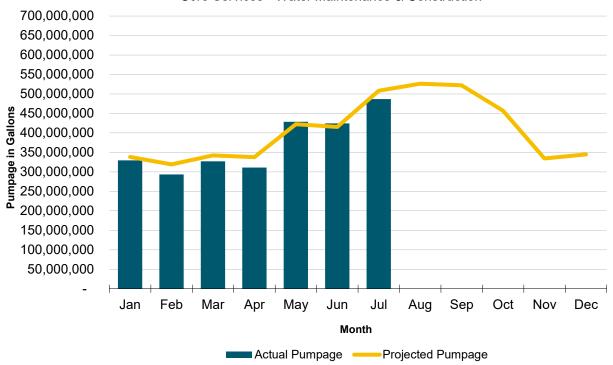
There are currently 124 Water ERTs that were unable to be read in the system. We are experiencing approximately 19 new non-reads per week. The stockroom has the following products available:

500W ERTS: 5,238 available, 33,375 on order Ultrasonic meters, 5/8" x $\frac{1}{2}$ ": 5,558 available, 3,074 on order Ultrasonic meters, 5/8" x $\frac{3}{4}$ ": 5,047 available, 17,941 on order

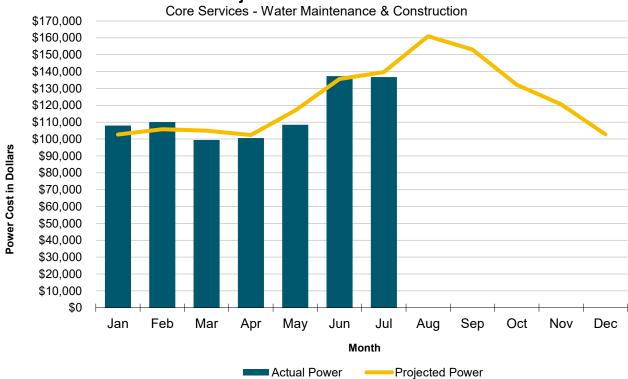
- Repaired water distribution system failures or maintenance at the following locations during the month:
 - 2709 57th St NW (Water Main Break) 7/3
 - 7123 LC Dr SW (Water Main Break) 7/14
 - 4420 Manchester Ln NW (Water Main Break) 7/16
 - 1424 Woodland Dr SW (Water Main Break) 7/22
 - 860 26th St SE (Water Main Break) 7/24
 - 944 23rd St SE (Water Main Break) 7/24
 - 1950 Waterford PI SW (Leaky Valve) 7/28

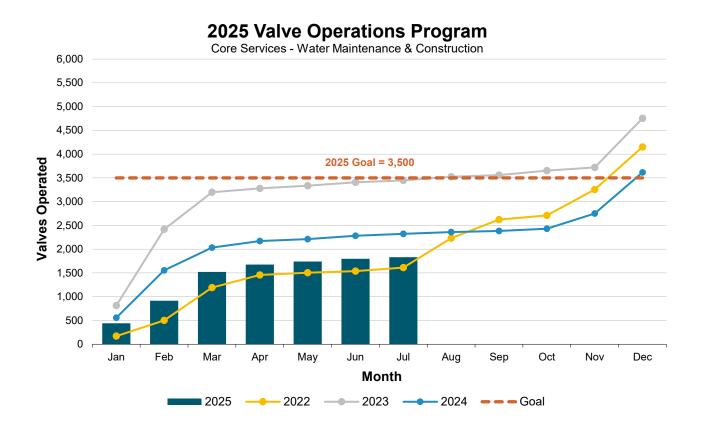
Actual vs. Projected Pumpage: 2025

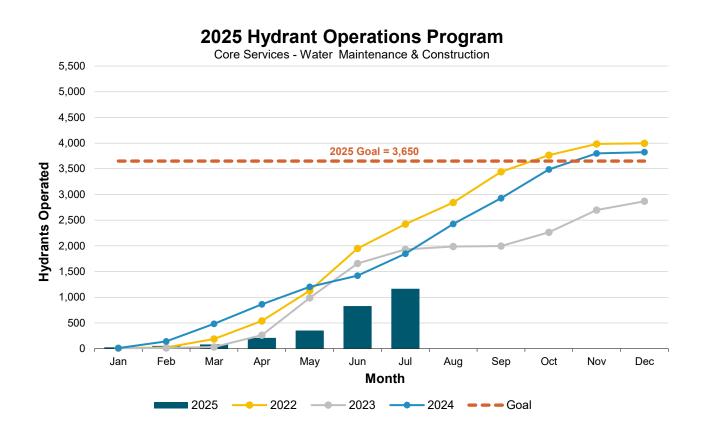
Core Services - Water Maintenance & Construction



Actual vs. Projected Power Cost for Wells: 2025







ELECTRIC UTILITY:

1. Electric Outage Calculations for the month and year to date (July 2025 Data)

a. Reliability= 99.99333% Year-to-date Reliability = 99.99630%

b. 3,019 Customers Affected by Outages Year-to-date Customers Affected by Outages = 13,380

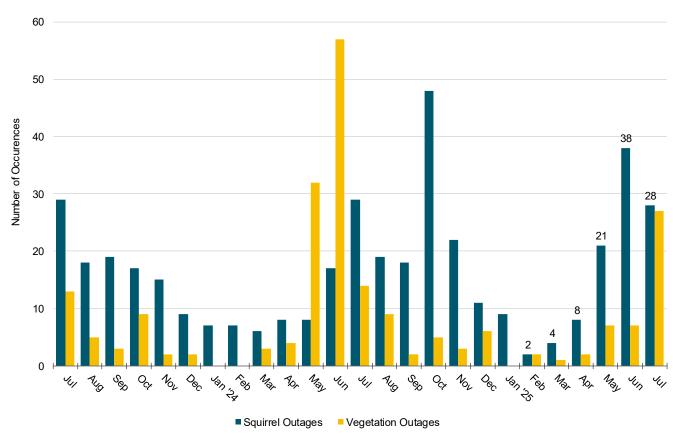
c. SAIDI= 2.98 min Year-to-date SAIDI = 11.45 min

d. CAIDI= 57.07 min Year-to-date CAIDI = 57.16 min

2. Electric Utility Operations – T&D, Engineering, System Ops, GIS, Tech Services:

- GIS published a new Power Outage map for the RPU website. The new map went live 7/18/2025. The new map added information on estimated restoration time, current number of outages, total affected customers, number of active crews, and high-level outage area overlays.
- The AMI project successfully completed the functional testing of the overall solution in July.
 The System Integration Testing (SIT) will be the next phase of the project that will begin in August.
- The Marion Road duct construction is nearing completion. The remaining work is in the Slatterly Park area on the east side of the pedestrian bridge. The new pedestrian bridge has been installed. The remaining duct construction is scheduled to be completed in August. Conductor installation will begin later in the fall or winter 2025.

Number of Outages by Select Cause Code



Summary of individual electrical outages (greater than 200 customers – July 2025 data)

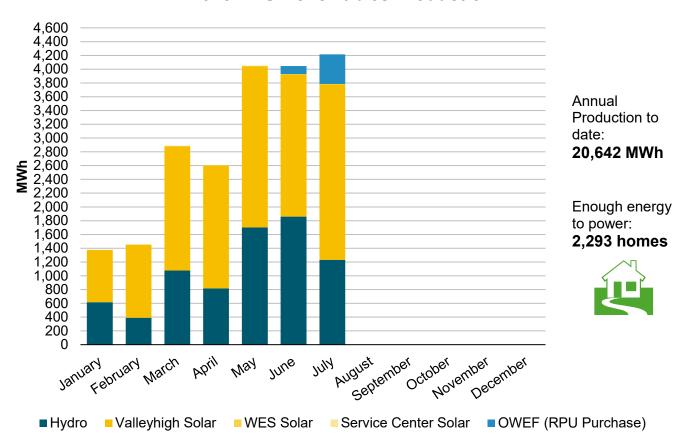
POWER DELIVERY

# Customers	Date	Duration	Cause
1,689	7/20/25	36m	Animals - Squirrel
321	7/28/25	30m	Animals - Squirrel
238	7/28/25	6h 52m	Vegetation

Summary of aggregated incident types (greater than 200 customers – July 2025 data)

# Customers	Total # of Incidents	Cause
2,356	28	Animals - Squirrel
1,318	27	Vegetation
220	5	Underground Equipment

2025 RPU Renewables Production



POWER RESOURCES

WHOLESALE OPERATIONS:

- 1. INSERT
 - a. Ancillary Service Market Supplemental Reserves
 - i. Cleared DA

- 2. WES 27 days
- ii. Deployment YTD
 - 1. GT2 0
 - 2. WES -1
- b. Dispatched by MISO

i.	GT1	0 times	YTD	12 times
ii.	GT2	 29 times 	YTD	67 times
iii.	WES	 31 times 	YTD	132 times

c. Hours of Operation

i.	GT1	0 hours	YTD	67 hours
ii.	GT2	 245 hours 	YTD	480 hours
iii.	WES	 357 hours 	YTD	1107 hours

d. Electricity Generated

i.	GT1	0 MWh	YTD	1386 MWh
ii.	GT2	8773 MWh	YTD	16052 MWh
iii.	WES	11604 MWh	YTD	34173 MWh

e. Forced Outage

i.	GT1	 744 hours 	YTD	1586 hours
ii.	GT2	0 hours	YTD	417 hours
iii.	WES	0 hours	YTD	398 hours

MISO market Real-Time Price averaged \$ 55.89 /MWh and Day Ahead Price averaged \$ 58.06 /MWh.

STAKEHOLDER ENGAGEMENT, FORUMS, AND MEETINGS:

- 1. Marketing & Energy Services was honored to participate in and present at the We Share Solar workshop held in Rochester on August 7. This workshop provides training for public school educators on a specialized curriculum designed to teach students about solar energy. As part of the program, students also assemble solar power systems that are later shipped to communities facing energy access challenges abroad. The event was attended by nine Rochester Public Schools teachers, along with several educators from surrounding communities.
- Marketing & Energy Services attended the Drive Electric MN Steering Committee meeting on August 14, where discussions focused on the 2025 membership campaign, steering committee recruitment, and the annual membership meeting.
- 3. Marketing & Energy Services is actively working with the State of Minnesota advisory committee in the development of the Technical Resource Manual (TRM) 5.0. Led by the Department of Commerce with Cadmus and Franklin Energy support, the manual documents are energy conservation measures and technical calculations, supporting data, and guidelines for determining cost and energy savings for each measure.
- 4. Two Commercial Energy Advisors completed the APPA Key Accounts Certificate Program during the week of August 4. The training was hosted at Silicon Valley Power's headquarters in Santa Clara, CA. The program focused on developing and implementing a Key Accounts Program, while also introducing tools and strategies to streamline and enhance account management practices.

EVENTS/OPPORTUNITIES FOR CUSTOMERS:

- 1. Customer Care and Collections continue to make outreach calls to customers with past due balances on their accounts. The intent is to be proactive and connect these customers with outside resources for financial assistance. In August, a total of 1,093 customers were contacted.
- 2. RPU participated in the Rochester Police Department's Safe City Nights event on August 12 at Franklin Elementary. Marketing & Energy Services staff shared information on water programs, while Water staff showcased a line truck and answered attendee questions.
- 3. Marketing & Energy Services sponsored a hole at the annual ASHRAE golf event at Willow Creek Golf Course on August 7. The group handed out program information and had the opportunity to meet with many of RPU's customers and trade allies.

COMMUNICATIONS:

- 1. Raquel attended a City/County Crisis Communications Meeting focused on improving interagency coordination during emergency situations. We reviewed real-life scenarios, including the recent GT1 fire, and discussed strategies to enhance collaboration and mutual support among local agencies during crises.
- 2. Raquel attended the RPU and Rochester Fire Department collaboration meeting at the Emergency Operations Center. The meeting served as a follow-up to the GT1 fire and also addressed future plans for emergency response, joint training, interdepartmental collaboration, and improved communications.

INFORMATION TECHNOLOGY

INFORMATION SERVICES:

- Grant signing for \$100k from MN Dept. of Commerce for a thermal camera project at substations through the <u>Electric Grid Resilience Program</u>
- Completed Service Center SAN Chassis replacement
- Cybersecurity:
 - a. Staff received 5 different Ninjio cybersecurity awareness training videos; with an average staff completion percentage of 38.78%
 - b. Attack Simulation Training is increasing the number of accurately reported phishing messages (from a baseline of 8% to 52%)

CORPORATE SERVICES

BUSINESS SERVICES:

• Jill Boldt has accepted the Manager of Business Services position. Jill has had extensive experience in business services and most recently has been the acting IT Supervisor.

PURCHASING AND MATERIALS MANAGEMENT:

- Brady Meyer has accepted the Assistant Buyer position which was open due to the current assistant buyer accepting a Buyer position.
- A request for proposal (RFP) is currently open for interior rehabilitation and painting of the Willow Heights water tower.
- Currently updating information for our annual insurance renewal. The recommendation will be brought to the October Board meeting.
- A letter of agreement has been signed for the purchase of the solar turbines for the Mt Simon energy station.

FINANCE AND ACCOUNTING:

- Continue discovery sessions with the citywide team to identify an enterprise resource planning (ERP) software solution to address the need to upgrade or replace both the current SAP and JD Edwards solutions that are used by RPU and the City respectively. Following selection and approval by the Board and Council, we anticipate implementation starting in 2026 and being deployed by the end of 2027.
- The Water Cost of Service (COS) study has been completed and will be presented to the Board on August 26, 2025. The COS study informs rate recommendations for each customer class in order to reduce subsidies within and between customer classes.
- The recommended 2026 / 2027 electric and water budgets were reviewed with the Board on August 5, 2025. The recommended budget and related budget book will be included in the Council study session presentation on August 25, 2025

FINANCIAL RESULTS:

Note: Budget numbers are compared to the Board approved 2025 budget. The 2025 budget has been updated to reflect 2024 projects that were not completed in 2024

June 2025

	(Curr	ent Mont	h				Year to Date			
(In Thousands)	Actual	E	Budget	Va	riance	- 1	Actual	E	Budget	Va	riance
Revenue - Electric	\$ 18,700	5	16,763	5	1,937	5	89,439	5	85,816	\$	3,623
Revenue - Water	1,285		1,180		105		6,745		6,359		386
Change in Net Position - Electric	4,747		1,263		3,484		16,155		7,580		8,575
Change in Net Position - Water	1,282		67		1,215		3,362		628		2,734

ROCHESTER PUBLIC UTILITIES

INDEX

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DATE: June 2025
TO:

From: Judith Anderson (507) 292-1217

Controller

SUBJ: RPU - Financial Statements

RPU - ELECTRIC UTILITY Financial Reports

REPORT TITLE:

Statement of Net Position - Condensed Statement of Revenues, Expenses & Changes in Net Position YTD

Statement of Cash Flows YTD

Production and Sales Statistics - YTD

GRAPH - Capital Expenditures

GRAPH - Major Maintenance Expenditures

GRAPH - Cash & Temporary Investments

GRAPH - Changes in Net Position

GRAPH - Bonds

RPU - WATER UTILITY Financial Reports

REPORT TITLE:

Statement of Net Position - Condensed

Statement of Revenues, Expenses

& Changes in Net Position YTD

Statement of Cash Flows YTD

Production and Sales Statistics - YTD

GRAPH - Capital Expenditures

GRAPH - Major Maintenance Expenditures

GRAPH - Cash & Temporary Investments

GRAPH - Changes in Net Position

END OF BOARD PACKET FINANCIALS

ROCHESTER PUBLIC UTILITIES STATEMENT OF NET POSITION ELECTRIC UTILITY

2

June 30,2025

6		,				
7		June 2025	June 2024	Difference	% Diff.	May 2025
8	ASSETS					
9	CURRENT ASSETS					
10	CASH & INVESTMENTS					
11	Unreserved Cash & Investments	18,147,419	54,350,040	(36,202,620)	(66.6)	16,237,705
12	BOARD RESERVED CASH & INVESTMENTS	2 200 407	4 004 507	(704 440)	(45.0)	2 200 407
13 14	Clean Air Rider Reserve Working Funds Reserve	3,890,467 23,031,000	4,621,587 22,807,000	(731,119) 224,000	(15.8) 1.0	3,890,467 23,031,000
15	Special Capital & Major Maintnce Reserve	54,795,344	4,295,344	50,500,000	1,175.7	54,795,344
16	Contingency Reserve	13,333,000	12,680,000	653,000	5.1	13,333,000
17	General Capital & Major Maintnce Reserve Total Reserved Cash & Investments	23,795,723	20,697,628	3,098,095	15.0	23,796,246
18 19	Total Cash & Investments	<u>118,845,535</u> 136,992,954	65,101,559 119,451,599	53,743,976 17,541,355	82.6 14.7	118,846,058 135,083,763
20	Receivables & Accrued Utility Revenues	27,215,338	33,433,368	(6,218,030)	(18.6)	22,635,955
21	Inventory	8,076,934	11,308,027	(3,231,093)	(28.6)	8,305,381
22	Other Current Assets	2,835,056	2,297,997	537,058	23.4	3,151,971
23 24	RESTRICTED ASSETS Restricted Cash and Equivalents	5,143,072	5,006,339	136,733	2.7	4,002,500
25	Total Current Assets	180,263,354	171,497,330	8,766,024	5.1	173.179.570
26	NON-CURRENT ASSETS	100,200,001	,,	0,7 00,02 1	0	,
27	RESTRICTED ASSETS					
28	RESTRICTED CASH & INVESTMENTS					
29	Debt Service Reserve	12,607,742	12,733,201	(125,459)	(1.0)	12,607,185
30	Funds Held in Trust	<u>49</u> 12.607.791	49	- (405.450)	- (4.0)	49
31 32	Total Restricted Cash & Investments Total Restricted Assets	12,607,791	12,733,249	(125,459) (125,459)	(1.0)	12,607,233 12,607,233
33	CAPITAL ASSETS	12,007,731	12,700,240	(120,400)	(1.0)	12,007,200
34	NON-DEPRECIABLE ASSETS					
35	Land and Land Rights	12,373,693	11,351,222	1,022,471	9.0	12,373,693
36	Construction Work in Progress	52,140,878	46,971,784	5,169,095	11.0	48,588,602
37	Total Non-depreciable Assets DEPRECIABLE ASSETS	64,514,571	58,323,006	6,191,566	10.6	60,962,294
38 39	Utility Plant in Service, Net	249,608,608	238,987,678	10,620,929	4.4	250,222,680
40	Steam Assets, Net	147,279	441,836	(294,557)	(66.7)	171,825
41	Subscription-Based IT Arrangements, Net	1,747,052	1,923,923	(176,871)	(9.2)	1,801,350
42	Total Depreciable Assets	251,502,939	241,353,438	10,149,501	4.2	252,195,854
43	Net Capital Assets	316,017,510	299,676,443	16,341,067	5.5	313,158,149
44	Other Non-Current Assets	18,248,380	10,849,852	7,398,528	68.2	17,591,626
45	Total Non-Current Assets	346,873,680	323,259,544	23,614,136	7.3	343,357,008
46	TOTAL ASSETS DEFERRED OUTFLOWS OF RESOURCES	527,137,035	494,756,874	32,380,160	6.5	516,536,578
47 48	DEFERRED OUTFLOWS OF RESOURCES	2,657,704	3,519,464	(861,760)	(24.5)	2,706,760
49	TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE	529,794,738	498,276,338	31,518,400	6.3	519,243,338
50	LIABILITIES					, .,
51	CURRENT LIABILITIES					
52	Accounts Payable	17,894,005	13,731,013	4,162,992	30.3	13,138,862
53	Due to other funds	3,715,346	3,698,108	17,238	0.5	3,689,447
54	Customer Deposits	2,569,287	2,462,548	106,739	4.3	2,539,235
55 56	Compensated absences Accrued Salaries & Wages	2,563,605 1,137,981	2,447,703 1,059,454	115,902 78,527	4.7 7.4	2,598,850 1,047,596
57	Interest Payable	473,489	497,172	(23,683)	(4.8)	-
58	Current Portion of Long Term Debt	8,005,000	7,730,000	275,000	3.6	8,005,000
59 60	Misc Other Current Liabilities Total Current Liabilities	263,851 36,622,564	383,717 32,009,716	(119,866) 4,612,849	(31.2) 14.4	263,516 31,282,507
61	NON-CURRENT LIABILITIES	30,022,004	32,003,710	4,012,040	14.4	31,202,007
62	Compensated absences	1,475,472	1,571,763	(96,290)	(6.1)	1,461,689
63	Other Non-Current Liabilities	8,661,220	13,148,567	(4,487,347)	(34.1)	8,661,220
64 65	Unearned Revenues Long-Term Debt	1,419,326 140,017,904	1,374,641 149,086,718	44,685 (9,068,814)	3.3 (6.1)	1,342,682 140,102,828
66	Misc Other Non-Current Liabilities	974,079	783,623	190,456	24.3	974,079
67	Total Non-Current Liabilities	152,548,001	165,965,311	(13,417,310)	(8.1)	152,542,498
68	TOTAL LIABILITIES DEFERRED INFLOWS OF RESOURCES	189,170,566	197,975,027	(8,804,461)	(4.4)	183,825,005
69 70	DEFERRED INFLOWS OF RESOURCES DEFERRED INFLOWS OF RESOURCES	13,521,568	12,999,648	521,920	4	13,062,609
70 71	NET POSITION	13,321,300	12,555,040	JZ 1,9ZU	4	13,002,009
72	Net Investment in Capital Assets	180,040,643	155,255,122	24,785,521	16.0	177,583,812
73	Total Restricted Net Position	4,669,632	4,509,215	160,417	3.6	4,002,548
74	Unrestricted Net Position	142,392,329	127,537,326	14,855,003	11.6	140,769,363
75	TOTAL NET POSITION	327,102,604	287,301,663	39,800,941	13.9	322,355,724
76	TOTAL LIAB, DEFERRED INFLOWS, NET POSITION	529,794,738	498,276,338	31,518,400	6.3	519,243,338

ROCHESTER PUBLIC UTILITIES

Statement of Revenues, Expenses & Changes in Net Position

ELECTRIC UTILITY

June, 2025

YEAR TO DATE

7		Actual YTD	Original Budget YTD	Actual to Original Budget	<u>% Var.</u>	Last Yr <u>Actual</u> <u>YTD</u>
8	SALES REVENUE					
9	Retail Revenue					
10	Electric - Residential Service	32,376,054	31,229,946	1,146,107	3.7	29,407,171
11	Electric - General & Industrial Service	47,705,647	46,314,100	1,391,547	3.0	46,083,290
12 13	Electric - Public Street & Highway Light Electric - Rental Light Revenue	811,127 109,008	833,237 115,599	(22,110) (6,591)	(2.7) (5.7)	768,766 104,941
14	Electric - Interdepartmentl Service	668,524	657,467	11,056	1.7	616,226
15	Electric - Power Cost Adjustment	310,959	(965,574)	1,276,532	132.2	1,827,189
16	Electric - Clean Air Rider	1,035,374	1,957,970	(922,596)	(47.1)	966,397
17	Electric - Total Retail Revenue	83,016,693	80,142,747	2,873,946	3.6	79,773,980
18	Wholesale Electric Revenue	, ,	, ,	, ,		, ,
19	Energy & Fuel Reimbursement	2,474,437	1,957,773	516,664	26.4	1,034,413
20	Capacity & Demand	1,529,305	926,697	602,609	65.0	691,193
21	Total Wholesale Electric Revenue	4,003,743	2,884,470	1,119,273	38.8	1,725,606
22	Steam Sales Revenue	2,418,980	2,788,708	(369,727)	(13.3)	2,003,373
23	TOTAL SALES REVENUE	89,439,416	85,815,924	3,623,492	4.2	83,502,959
24	COST OF REVENUE					
25	Purchased Power	47,926,544	47,146,889	779,655	1.7	48,047,130
26	Generation Fuel, Chemicals & Utilities	2,588,001	2,926,810	(338,809)	(11.6)	1,511,815
27	TOTAL COST OF REVENUE	50,514,545	50,073,699	440,846	0.9	49,558,945
28	GROSS MARGIN					
29	Retail	35,090,149	32,995,858	2,094,291	6.3	31,726,850
30	Wholesale	3,834,722	2,746,368	1,088,355	39.6	2,217,165
31	TOTAL GROSS MARGIN	38,924,871	35,742,225	3,182,646	8.9	33,944,015
32	FIXED EXPENSES					
33	Utilities Expense	256,327	240,263	16,064	6.7	227,688
34	Depreciation & Amortization	8,574,481	9,245,191	(670,710)	(7.3)	7,833,222
35	Salaries & Benefits	11,452,777	13,338,596	(1,885,819)	(14.1)	12,470,526
36	Materials, Supplies & Services	5,195,926	6,676,820	(1,480,894)	(22.2)	5,132,326
37	Inter-Utility Allocations	(881,466)	(883,020)	1,554	0.2	(1,075,037)
38	TOTAL FIXED EXPENSES	24,598,045	28,617,850	(4,019,805)	(14.0)	24,588,724
39	Other Operating Revenue	5,356,745	5,280,514	76,232	1.4	4,759,549
40	NET OPERATING INCOME (LOSS)	19,683,571	12,404,889	7,278,683	58.7	14,114,840
41	NON-OPERATING REVENUE / (EXPENSE)					
42	Investment Income (Loss)	2,316,274	1,734,218	582,055	33.6	2,151,110
43	Interest Expense	(2,441,035)	(2,462,139)	21,104	0.9	(2,541,297)
44	Amortization of Debt Issue Costs	(44,312)	(44,310)	(2)	(0.0)	(47,149)
45	Miscellaneous - Net	14,962	(3,175)	18,137	571.2	(56,614)
46	TOTAL NON-OPERATING REV (EXP)	(154 111)	(775,406)	621,295	80.1	(493,950)
40	INCOME (LOSS) BEFORE TRANSFERS / CAPITAL	(154,111)	(775,400)	021,293	00.1	(493,930)
47	CONTRIBUTIONS	19,529,460	11,629,483	7,899,977	67.9	13,620,891
48	Transfers Out	(5,406,496)	(5,356,445)	(50,051)	(0.9)	(4,729,185)
49	Capital Contributions	2,031,785	1,304,500	727,285	55.8	3,067,218
50	Special Items	0				0
51	CHANGE IN NET POSITION	16,154,750	7,577,538	8,577,212	113	11,958,924
52	Net Position, Beginning	310,947,854				275,342,740
52	NET POSITION, ENDING	327,102,604				287,301,663
53		<u>-</u> _				
54 55	Debt Coverage Ratio		Rolling 12 Months	Planned for Curr Year		

4.68

4.19

Debt Coverage Ratio

55

114

1	ROCHESTER PUBLIC UTILITIES
2	STATEMENT OF CASH FLOWS
3	ELECTRIC UTILITY
4	FOR
5	JUNE, 2025
6	YEAR-TO-DATE

7		Actual YTD	Last Yr Actual YTD
8	CASH FLOWS FROM OPERATING ACTIVITIES		
9	Cash Received From Customers	87,935,360	86,061,012
10 11	Cash Received From Wholesale & Steam Customer Cash Paid for:	5,725,293	3,883,860
12	Purchased Power	(46,843,586)	(47,429,907)
13	Operations and Maintenance	(11,445,761)	(17,306,841)
14 15	Fuel Payment in Lieu of Taxes	(2,214,475) (5,282,475)	(1,446,037) (4,646,870)
16	Net Cash Provided by(Used in) Utility		
17	Operating Activities	27,874,356	19,115,217
18	Sewer, Storm Water, Sales Tax & MN Water Fee Collecti	one	
19	Receipts from Customers	23,784,777	23,334,179
20	Remittances to Government Agencies	(23,493,334)	(22,895,187)
21	Net Cash Provided by(Used in) Non-Utility		
22	Operating Activities	291,443	438,992
23 24	NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES	28,165,799	19,554,209
25	CASH FLOWS FROM CAPITAL & RELATED		
26	FINANCING ACTIVITIES		
27	Additions to Utility Plant & Other Assets	(15,873,887)	(11,517,050)
28 29	Payments related to Service Territory Acquisition Proceeds on Long-Term Debt	(81,565)	(81,821)
30	Net Bond/Loan Receipts	-	-
31	Cash Paid for Interest & Commissions	(2,850,473)	(2,997,814)
32 33	NET CASH PROVIDED BY(USED IN) CAPITAL & RELATED ACTIVITIES	(18,805,925)	(14,596,685)
		,	,
34	CASH FLOWS FROM INVESTING ACTIVITIES		
35	Interest Earnings on Investments	1,393,492	1,359,118
36 37	Construction Fund (Deposits)Draws Bond Reserve Account	- (4,143,737)	- (4,014,101)
38	Escrow/Trust Account Activity	-	
39 40	NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES	(2,750,245)	(2,654,983)
40	INVESTING ACTIVITIES	(2,730,243)	(2,004,900)
41	Net Increase(Decrease) in Cash & Investments	6,609,629	2,302,541
42	Cash & Investments, Beginning of Period	130,383,324	117,149,059
43	CASH & INVESTMENTS, END OF PERIOD	136,992,953	119,451,600
44	Externally Restricted Funds	17,750,863	17,739,588
15	Grand Total	154,743,816	137,191,188

07/24/2025

ROCHESTER PUBLIC UTILITIES PRODUCTION & SALES STATISTICS ELECTRIC UTILITY

1

3

JUNE, 2025

YEAR-TO-DATE

5		Υ	YEAR-TO-DA	ATE			
6							Last Yr
7			Actual YTD	Budget YTD	Variance	% Var.	Actual YTD
8			Actual 11D	<u>Duager 11D</u>			Actual 11D
9	ENERGY SUPPLY (kWh)	(primarily calenda	r month)				
10	Net Generation						
11	IBM Diesel Generators		12,074	-	12,074	-	12,329
12	Lake Zumbro Hydro		6,461,780	6,452,230	9,550	0.1	5,566,842
13	Cascade Creek Gas Turbine		8,665,095	12,348,440	(3,683,345)	(29.8)	5,991,738
14	Westside Energy Station		22,568,350	16,627,359	5,940,991	35.7	10,798,550
15	Total Net Generation		37,707,299	35,428,029	2,279,270	6.4	22,369,459
16	Other Power Supply						
17	Firm Purchases		559,337,476	559,193,854	143,622	0.0	555,332,692
18	Non-Firm Purchases		1,649,517	916,968	732,549	79.9	1,004,217
19	LRP Received		-	-	-	-	-
20	Total Other Power Supply		560,986,993	560,110,822	876,171	0.2	556,336,909
21	TOTAL ENERGY SUPPLY		598,694,292	595,538,851	3,155,441	0.5	578,706,368
22	ENERGY USES (kWh)	(primarily billing p	period)				
22 23	ENERGY USES (kWh) Retail Sales	(primarily billing p	period)				
			period) 178,651,494	175,301,432	3,350,062	1.9	168,994,651
23	Retail Sales	# Custs	•	175,301,432 368,356,508	3,350,062 (6,375,793)	1.9 (1.7)	168,994,651 366,251,424
23 24	Retail Sales Electric - Residential Service	# Custs 55,607	178,651,494				
23 24 25 26 27	Retail Sales Electric - Residential Service Electric - General Service & Industrial Electric - Street & Highway Lighting Electric - Rental Lights	# Custs 55,607 5,226 3 n/a	178,651,494 361,980,715 1,718,169 334,477	368,356,508 1,768,210 341,386	(6,375,793) (50,041) (6,909)	(1.7) (2.8) (2.0)	366,251,424 1,717,670 355,618
23 24 25 26	Retail Sales Electric - Residential Service Electric - General Service & Industrial Electric - Street & Highway Lighting	# Custs 55,607 5,226 3	178,651,494 361,980,715 1,718,169	368,356,508 1,768,210	(6,375,793) (50,041)	(1.7) (2.8)	366,251,424 1,717,670
23 24 25 26 27	Retail Sales Electric - Residential Service Electric - General Service & Industrial Electric - Street & Highway Lighting Electric - Rental Lights	# Custs 55,607 5,226 3 n/a	178,651,494 361,980,715 1,718,169 334,477	368,356,508 1,768,210 341,386	(6,375,793) (50,041) (6,909)	(1.7) (2.8) (2.0)	366,251,424 1,717,670 355,618
23 24 25 26 27 28	Retail Sales Electric - Residential Service Electric - General Service & Industrial Electric - Street & Highway Lighting Electric - Rental Lights Electric - Interdptmntl Service	# Custs 55,607 5,226 3 n/a 1	178,651,494 361,980,715 1,718,169 334,477	368,356,508 1,768,210 341,386	(6,375,793) (50,041) (6,909)	(1.7) (2.8) (2.0)	366,251,424 1,717,670 355,618
23 24 25 26 27 28 29	Retail Sales Electric - Residential Service Electric - General Service & Industrial Electric - Street & Highway Lighting Electric - Rental Lights Electric - Interdptmntl Service Total Customers	# Custs 55,607 5,226 3 n/a 1	178,651,494 361,980,715 1,718,169 334,477 4,190,743	368,356,508 1,768,210 341,386 4,035,791	(6,375,793) (50,041) (6,909) 154,952	(1.7) (2.8) (2.0) 3.8	366,251,424 1,717,670 355,618 3,777,295
23 24 25 26 27 28 29	Retail Sales Electric - Residential Service Electric - General Service & Industrial Electric - Street & Highway Lighting Electric - Rental Lights Electric - Interdptmntl Service Total Customers Total Retail Sales	# Custs 55,607 5,226 3 n/a 1	178,651,494 361,980,715 1,718,169 334,477 4,190,743 546,875,598	368,356,508 1,768,210 341,386 4,035,791 549,803,327	(6,375,793) (50,041) (6,909) 154,952 (2,927,729)	(1.7) (2.8) (2.0) 3.8	366,251,424 1,717,670 355,618 3,777,295 541,096,658
23 24 25 26 27 28 29 30 31	Retail Sales Electric - Residential Service Electric - General Service & Industrial Electric - Street & Highway Lighting Electric - Rental Lights Electric - Interdptmntl Service Total Customers Total Retail Sales Wholesale Sales	# Custs 55,607 5,226 3 n/a 1	178,651,494 361,980,715 1,718,169 334,477 4,190,743 546,875,598 31,322,665	368,356,508 1,768,210 341,386 4,035,791 549,803,327 28,975,798	(6,375,793) (50,041) (6,909) 154,952 (2,927,729) 2,346,867	(1.7) (2.8) (2.0) 3.8 (0.5) 8.1	366,251,424 1,717,670 355,618 3,777,295 541,096,658 16,857,858
23 24 25 26 27 28 29 30 31	Retail Sales Electric - Residential Service Electric - General Service & Industrial Electric - Street & Highway Lighting Electric - Rental Lights Electric - Interdptmntl Service Total Customers Total Retail Sales Wholesale Sales Company Use	# Custs 55,607 5,226 3 n/a 1	178,651,494 361,980,715 1,718,169 334,477 4,190,743 546,875,598 31,322,665 2,916,984	368,356,508 1,768,210 341,386 4,035,791 549,803,327 28,975,798 4,021,749 582,800,874	(6,375,793) (50,041) (6,909) 154,952 (2,927,729) 2,346,867 (1,104,765)	(1.7) (2.8) (2.0) 3.8 (0.5) 8.1 (27.5)	366,251,424 1,717,670 355,618 3,777,295 541,096,658 16,857,858 2,804,516
23 24 25 26 27 28 29 30 31 32 33	Retail Sales Electric - Residential Service Electric - General Service & Industrial Electric - Street & Highway Lighting Electric - Rental Lights Electric - Interdptmntl Service Total Customers Total Retail Sales Wholesale Sales Company Use TOTAL ENERGY USES	# Custs 55,607 5,226 3 n/a 1	178,651,494 361,980,715 1,718,169 334,477 4,190,743 546,875,598 31,322,665 2,916,984 581,115,247 33,898,845	368,356,508 1,768,210 341,386 4,035,791 549,803,327 28,975,798 4,021,749 582,800,874	(6,375,793) (50,041) (6,909) 154,952 (2,927,729) 2,346,867 (1,104,765)	(1.7) (2.8) (2.0) 3.8 (0.5) 8.1 (27.5)	366,251,424 1,717,670 355,618 3,777,295 541,096,658 16,857,858 2,804,516

07/24/2025 **ROCHESTER PUBLIC UTILITIES** 1 PRODUCTION & SALES STATISTICS (continued) 2 **ELECTRIC UTILITY** 3 **JUNE, 2025** 4 YEAR-TO-DATE 5 Last Yr 6 Variance % Var. 7 **Actual YTD Budget YTD Actual YTD** 8 **FUEL USAGE** 9 (calendar month) 10 **Gas Burned** SLP 246,199 MCF 314,940 MCF (68,741) (21.8) 243,363 MCF 11 12 Cascade 87,355 MCF 143,057 MCF (55,702)(38.9)60,617 MCF 180,395 49,039 13 Westside MCF 131,356 MCF 37.3 83,875 MCF Total Gas Burned 513,949 MCF 589,353 MCF (75,404) (12.8)387,855 MCF 14 Oil Burned 15

- GAL

- GAL

GAL

40,121

41,083

962

7,983 GAL

993 GAL

8,976 GAL

GAL

GAL

40,121

41,083

962 GAL

16

17

18

Cascade

Total Oil Burned

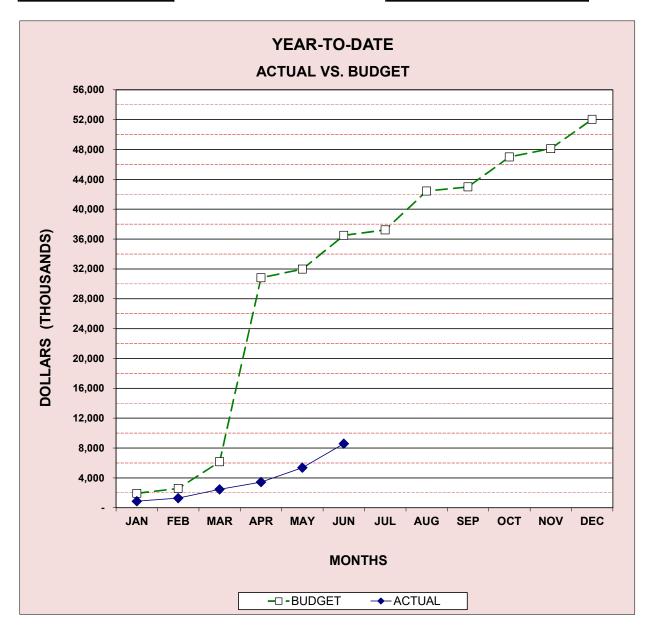
IBM

CAPITAL EXPENDITURES ELECTRIC

Current Year

ANNUAL BUDGET 52,040,102
ACTUAL YTD 8,591,895
% OF BUDGET 16.5

Prior Years Ending Dec 31st							
<u>2024</u>	2023	2022					
47,781,947	38,932,416	24,799,405					
14,618,891	13,858,241	10,976,457					
30.6	35.6	44.3					



MAJOR MAINTENANCE EXPENDITURES ELECTRIC

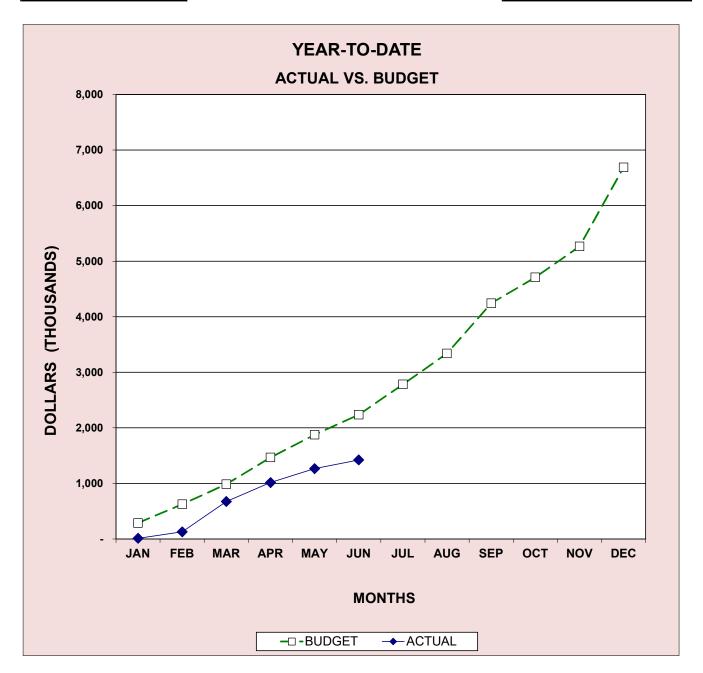
 Current Year

 ANNUAL BUDGET
 6,688,678

 ACTUAL YTD
 1,423,384

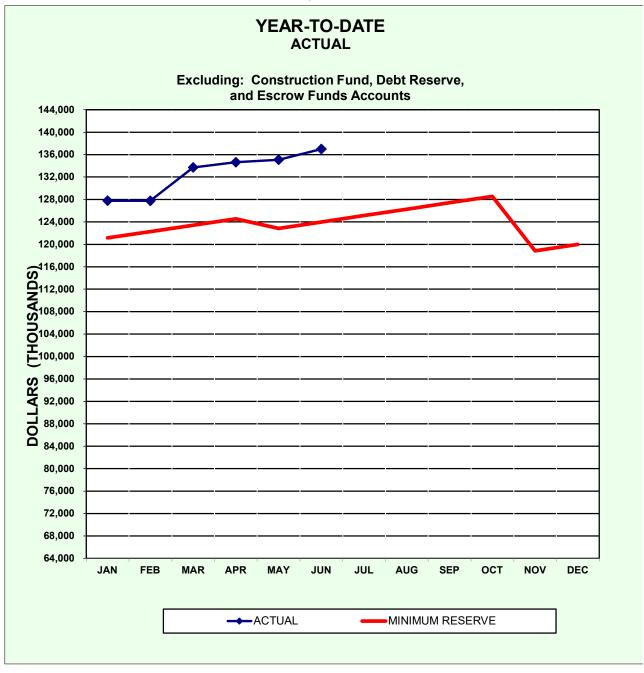
 % OF BUDGET
 21.3

Prior Years Ending Dec 31st							
<u>2024</u>	2023	2022					
5,173,960	4,855,403	8,589,452					
2,693,598	3,807,729	6,479,286					
52.1	78.4	75.4					

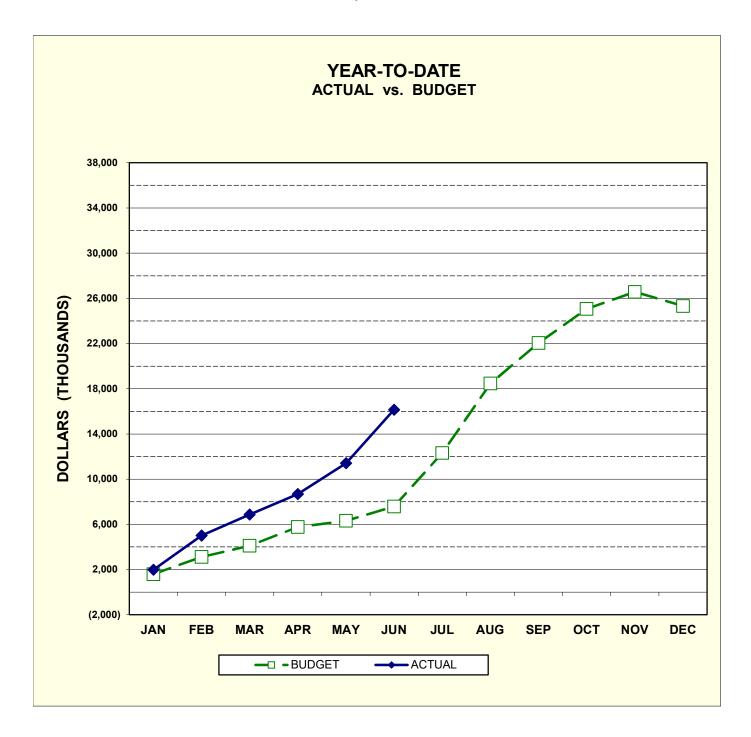


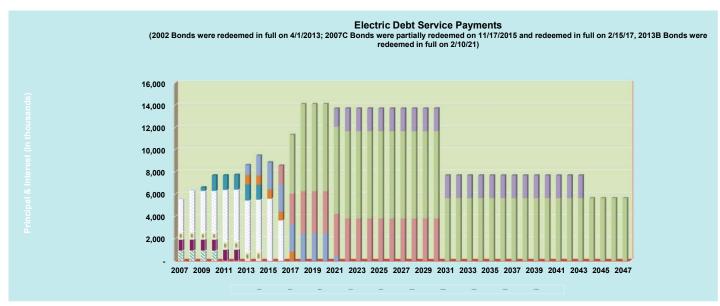
CASH AND TEMPORARY INVESTMENTS

ELECTRIC

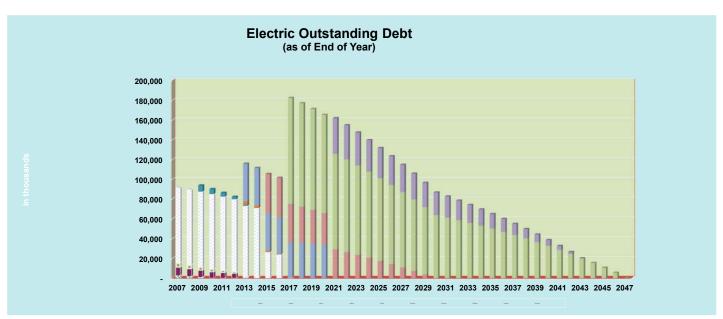


CHANGE IN NET POSITION ELECTRIC





6/30/2025



ROCHESTER PUBLIC UTILITIES STATEMENT OF NET POSITION WATER UTILITY

June 30,2025

ь

2

March Marc	٠						
CURRENT ASSETS	7		<u>June 2025</u>	<u>June 2024</u>	<u>Difference</u>	% Diff.	May 2025
CASH & INVESTIRENTS							
1	9						
BOARD RESERVED CASH & INVESTMENTS 1,345,000 1,283,000 62,000 65 1,345,000 1,000							
41 Working Funds Reserve 1,345,000 28,000 6.5 1,345,000 16 Confingency Reserve 1,952,000 1,849,000 103,000 5.6 1,952,000 16 Total Reserved Cash & Investments 1,648,800 1,934,109 21,272 1.3 15,355,000 17 Total Cash & Investments 1,048,628 8,937,000 8,937,000 155,595 174 928,387,120 18 Receivables & Accurate Utility Revenues 279,193 375,155 (95,902) (25,6) 274,158 19 Vinerior Utility Revenues 17,565,506 17,299,921 265,585 1,5 16,634,826 20 Contrournal Assets 17,565,506 17,299,921 265,585 1,5 16,634,826 21 Total Current Assets 17,565,506 17,299,921 265,585 1,5 16,634,826 22 Total Current Assets 13,510,826 1,5 2,533,828 2,6 14,056,834 24 Captal Assets 13,510,826 1,5 2,853,828 2,5			7,516,880	6,963,159	553,721	8.0	6,705,132
44 Capital & Major Maintenance Reserve 5.33 0,000 5.95 0,000 (526,000) 9.9 5.33 0,000 55 Contingency Reserve 1.95 0,000 1.84 0,000 4.91 1,000 3.8 8.80 0,000 16 Total Reserved Cash & Investments 8.83 0,000 1.593 1,132 1.13 1.533 1,323 18 Receivables & Accused Utility Revenues 1.06 1,468 80 1.593 1,132 1.12 1.13 1.533 1,312 20 Other Current Assets 8.49 03 375,155 (85,565) 1.7 9.7 1.0 2.7 1.0 1.0 9.7 1.0 2.0 2.7 1.0 2.0 2.7 1.0 2							
1.00 1.00					. ,		, ,
Total Reserved Cash & Investments		, ,	-,,	-,,	. , ,	` '	
Total Cash & Investments							
Receivables & Accured Utility Revenues 1.05 4.529 888.577 15.5859 17.4 928.387 18.5859 17.4 928.387 18.5859 17.58590 17							
Pincentory 197, 197, 197, 197, 197, 197, 197, 197,							
20			,,.		/		,
Total Current Assets							
CAPITAL ASSETS NON-DEPRECIABLE ASSETS							
Non-Depreciable Assers T42,667			17,565,506	17,299,921	265,585	1.5	16,634,826
Land and Land Rights							
Construction Work in Progress	23	NON-DEPRECIABLE ASSETS					
Total Non-depreciable Assets 14,253,493 11,399,665 2,853,828 25.0 14,058,981	24	Land and Land Rights	742,667	742,667	-	-	742,667
	25	Construction Work in Progress	13,510,826	10,656,998	2,853,828	26.8	13,316,314
28 Utility Plant in Service, Net 105,344,476 100,841,617 4,502,859 4.5 104,839,306 29 Net Capital Assets 119,597,969 112,241,282 7,356,687 6.6 118,898,268 30 Other Non-Current Assets 17,749,879 19,332,284 (1,562,405) 6.2 17,749,879 31 Total Non-Current Assets 137,347,848 131,573,566 5,774,283 4.4 136,648,165 32 TOTAL ASSETS 154,913,354 148,873,486 6,039,868 4.1 153,282,992 34 DEFERRED OUTFLOWS OF RESOURCES 174,216 281,738 (107,522) (38.2) 178,402 35 LIABILITIES 174,216 281,738 (107,522) (38.2) 178,402 36 Accounts Payable 875,370 493,278 382,091 77.5 410,898 39 Due to Other Funds 1 1 2 1 1 2 1 1 2 1 1 3 2 9 16 5	26	Total Non-depreciable Assets	14,253,493	11,399,665	2,853,828	25.0	14,058,981
Net Capital Assets	27	DEPRECIABLE ASSETS					
30 Other Non-Current Assets 17,749,879 19,332,284 (1,582,405) (8.2) 17,749,879 31 Total Non-Current Assets 137,347,848 131,573,566 5,774,283 4.4 136,648,165 32 TOTAL ASSETS 154,913,354 148,873,486 6,039,868 4.1 153,282,992 34 DEFERRED OUTFLOWS OF RESOURCES 174,216 281,738 (107,522) (38.2) 178,402 35 TOTAL ASSETS + DEFERRED OUTLFOW RESOURCE 155,087,671 149,155,225 5,932,346 4.0 153,461,393 36 LIABILITIES CURRENT LIABILITIES 382,091 77.5 410,898 37 Due to Other Funds 1 2 9,106 5.9 161,653 49 Customer Deposits 162,308 153,202 9,106 5.9 161,653 41 Compensated Absences 343,947 292,069 51,878 17.8 343,413 42 Accourte Salaries & Wages 142,310 100,611 35,699 33.4 125,557	28	Utility Plant in Service, Net	105,344,476_	100,841,617	4,502,859	4.5	104,839,306
Total Non-Current Assets 137,347,848 131,573,566 5,774,283 4.4 136,648,165	29	Net Capital Assets	119,597,969	112,241,282	7,356,687	6.6	118,898,286
Total Assets 154,913,354 148,873,486 6,039,868 4.1 153,282,992	30	Other Non-Current Assets	17,749,879	19,332,284	(1,582,405)	(8.2)	17,749,879
DEFERRED OUTFLOWS OF RESOURCES 174,216 281,738 (107,522) (38.2) 178,402 (38.2)	31	Total Non-Current Assets	137,347,848	131,573,566	5,774,283	4.4	136,648,165
DEFERRED OUTFLOWS OF RESOURCES 174,216 281,738 (107,522) (38.2) 178,402 178,402 (38.2) 178,402 (38.2) 178,402 (38.2) 178,402 (38.2) 178,402 (38.2) 178,402 (38.2) 178,402 (38.2) 178,402 (38.2) 178,402 (38.2) 178,402 (38.2) 178	32	TOTAL ASSETS	154,913,354	148,873,486	6,039,868	4.1	153,282,992
Total Assets + Deferred Outlew Resource 155,087,571 149,155,225 5,932,346 4.0 153,461,393	33	DEFERRED OUTFLOWS OF RESOURCES					
CURRENT LIABILITIES	34	DEFERRED OUTFLOWS OF RESOURCES	174,216	281,738	(107,522)	(38.2)	178,402
CURRENT LIABILITIES 38 Accounts Payable 875,370 493,278 382,091 77.5 410,898 39 Due to Other Funds -	35	TOTAL ASSETS + DEFERRED OUTLFOW RESOURCE	155,087,571	149,155,225	5,932,346	4.0	153,461,393
38 Accounts Payable 875,370 493,278 382,091 77.5 410,898 39 Due to Other Funds - <th>36</th> <th>LIABILITIES</th> <th></th> <th></th> <th></th> <th></th> <th></th>	36	LIABILITIES					
39 Due to Other Funds 1	37	CURRENT LIABILITIES					
40 Customer Deposits 162,308 153,202 9,106 5.9 161,653 41 Compensated Absences 343,947 292,069 51,878 17.8 343,413 42 Accrued Salaries & Wages 142,310 106,641 35,669 33.4 125,557 43 Total Current Liabilities 1,523,934 1,045,190 478,744 45.8 1,041,521 44 NON-CURRENT LIABILITIES Compensated Absences 147,721 109,195 38,526 35.3 145,144 46 Other Non-Current Liabilities 1,003,559 1,665,588 (662,030) (39.7) 1,003,559 47 Total Non-Current Liabilities 1,151,279 1,774,783 (623,504) (35.1) 1,148,703 48 TOTAL LIABILITIES 2,675,214 2,819,973 (144,759) (5.1) 2,190,224 49 DEFERRED INFLOWS OF RESOURCES 17,036,830 18,948,541 (1,911,711) (10.1) 17,177,505 51 NET POSITION 119,597,969 112,241,282 7,356,687	38	Accounts Payable	875,370	493,278	382,091	77.5	410,898
41 Compensated Absences 343,947 292,069 51,878 17.8 343,413 42 Accrued Salaries & Wages 142,310 106,641 35,669 33.4 125,557 43 Total Current Liabilities 1,523,934 1,045,190 478,744 45.8 1,041,521 44 NON-CURRENT LIABILITIES 8 147,721 109,195 38,526 35.3 145,144 46 Other Non-Current Liabilities 1,003,559 1,665,588 (662,030) (39.7) 1,003,559 47 Total Non-Current Liabilities 1,151,279 1,774,783 (623,504) (35.1) 1,148,703 48 TOTAL LIABILITIES 2,675,214 2,819,973 (144,759) (5.1) 2,190,224 49 DEFERRED INFLOWS OF RESOURCES 17,036,830 18,948,541 (1,911,711) (10.1) 17,177,505 50 DEFERRED INFLOWS OF RESOURCES 17,036,830 18,948,541 (1,911,711) (10.1) 17,177,505 51 NET POSITION 119,597,969 112,241,282 <t< th=""><th>39</th><th>Due to Other Funds</th><th>_</th><th><u>-</u></th><th>-</th><th>-</th><th>-</th></t<>	39	Due to Other Funds	_	<u>-</u>	-	-	-
42 Accrued Salaries & Wages 142,310 106,641 35,669 33.4 125,557 43 Total Current Liabilities 1,523,934 1,045,190 478,744 45.8 1,041,521 44 NON-CURRENT LIABILITIES **** **** **** **** **** **** \$38,526 35.3 145,144 46 Other Non-Current Liabilities 1,003,559 1,665,588 (662,030) (39.7) 1,003,559 47 Total Non-Current Liabilities 1,151,279 1,774,783 (623,504) (35.1) 1,148,703 48 TOTAL LIABILITIES 2,675,214 2,819,973 (144,759) (5.1) 2,190,224 49 DEFERRED INFLOWS OF RESOURCES 17,036,830 18,948,541 (1,911,711) (10.1) 17,177,505 50 DEFERRED INFLOWS OF RESOURCES 17,036,830 18,948,541 (1,911,711) (10.1) 17,177,505 51 NET POSITION 119,597,969 112,241,282 7,356,687 6.6 118,898,286 52 Virestricted Net	40	Customer Deposits	162,308	153,202	9,106	5.9	161,653
43 Total Current Liabilities 1,523,934 1,045,190 478,744 45.8 1,041,521 44 NON-CURRENT LIABILITIES 147,721 109,195 38,526 35.3 145,144 46 Other Non-Current Liabilities 1,003,559 1,665,588 (662,030) (39.7) 1,003,559 47 Total Non-Current Liabilities 1,151,279 1,774,783 (623,504) (35.1) 1,148,703 48 TOTAL LIABILITIES 2,675,214 2,819,973 (144,759) (5.1) 2,190,224 49 DEFERRED INFLOWS OF RESOURCES 17,036,830 18,948,541 (1,911,711) (10.1) 17,177,505 50 DEFERRED INFLOWS OF RESOURCES 17,036,830 18,948,541 (1,911,711) (10.1) 17,177,505 51 NET POSITION 119,597,969 112,241,282 7,356,687 6.6 118,898,286 52 Net Investment in Capital Assets 119,597,969 112,241,282 7,356,687 6.6 118,898,286 53 Unrrestricted Net Assets (Deficit) 15,777,558 <th>41</th> <th>Compensated Absences</th> <th>343,947</th> <th>292,069</th> <th>51,878</th> <th>17.8</th> <th>343,413</th>	41	Compensated Absences	343,947	292,069	51,878	17.8	343,413
44 NON-CURRENT LIABILITIES 45 Compensated Absences 147,721 109,195 38,526 35.3 145,144 46 Other Non-Current Liabilities 1,003,559 1,665,588 (662,030) (39.7) 1,003,559 47 Total Non-Current Liabilities 1,151,279 1,774,783 (623,504) (35.1) 1,148,703 48 TOTAL LIABILITIES 2,675,214 2,819,973 (144,759) (5.1) 2,190,224 49 DEFERRED INFLOWS OF RESOURCES 17,036,830 18,948,541 (1,911,711) (10.1) 17,177,505 50 NET POSITION Net Investment in Capital Assets 119,597,969 112,241,282 7,356,687 6.6 118,898,286 52 Net Investment in Capital Assets (Deficit) 15,777,558 15,145,429 632,129 4.2 15,195,378 53 Unrestricted Net Assets (Deficit) 135,375,527 127,386,711 7,988,816 6.3 134,093,665	42	Accrued Salaries & Wages	142,310	106,641	35,669	33.4	125,557
45 Compensated Absences 147,721 109,195 38,526 35.3 145,144 46 Other Non-Current Liabilities 1,003,559 1,665,588 (662,030) (39.7) 1,003,559 47 Total Non-Current Liabilities 1,151,279 1,774,783 (623,504) (35.1) 1,148,703 48 TOTAL LIABILITIES 2,675,214 2,819,973 (144,759) (5.1) 2,190,224 49 DEFERRED INFLOWS OF RESOURCES 17,036,830 18,948,541 (1,911,711) (10.1) 17,177,505 50 DEFERRED INFLOWS OF RESOURCES 17,036,830 18,948,541 (1,911,711) (10.1) 17,177,505 51 NET POSITION 119,597,969 112,241,282 7,356,687 6.6 118,898,286 52 Net Investment in Capital Assets 119,597,969 112,241,282 7,356,687 6.6 118,898,286 53 Unrrestricted Net Assets (Deficit) 15,177,558 15,145,429 632,129 4.2 15,195,378 54 TOTAL NET POSITION 135,375,527 127,	43	Total Current Liabilities	1,523,934	1,045,190	478,744	45.8	1,041,521
46 Other Non-Current Liabilities 1,003,559 1,665,588 (662,030) (39.7) 1,003,559 47 Total Non-Current Liabilities 1,151,279 1,774,783 (623,504) (35.1) 1,148,703 48 TOTAL LIABILITIES 2,675,214 2,819,973 (144,759) (5.1) 2,190,224 49 DEFERRED INFLOWS OF RESOURCES 17,036,830 18,948,541 (1,911,711) (10.1) 17,177,505 50 NET POSITION NET POSITION 119,597,969 112,241,282 7,356,687 6.6 118,898,286 52 Net Investment in Capital Assets 119,5777,558 15,145,429 632,129 4.2 15,195,378 53 Unrestricted Net Assets (Deficit) 135,375,527 127,386,711 7,988,816 6.3 134,093,665	44	NON-CURRENT LIABILITIES					
47 Total Non-Current Liabilities 1,151,279 1,774,783 (623,504) (35.1) 1,148,703 48 TOTAL LIABILITIES 2,675,214 2,819,973 (144,759) (5.1) 2,190,224 49 DEFERRED INFLOWS OF RESOURCES 17,036,830 18,948,541 (1,911,711) (10.1) 17,177,505 50 NET POSITION NET POSITION 119,597,969 112,241,282 7,356,687 6.6 118,898,286 52 Net Investment in Capital Assets 15,1777,558 15,145,429 632,129 4.2 15,195,378 53 Unrestricted Net Assets (Deficit) 15,777,558 15,145,429 632,129 4.2 15,195,378 54 TOTAL NET POSITION 135,375,527 127,386,711 7,988,816 6.3 134,093,665		•					
48 TOTAL LIABILITIES 2,675,214 2,819,973 (144,759) (5.1) 2,190,224 49 DEFERRED INFLOWS OF RESOURCES 17,036,830 18,948,541 (1,911,711) (10.1) 17,177,505 50 NET POSITION V							
DEFERRED INFLOWS OF RESOURCES 50 DEFERRED INFLOWS OF RESOURCES 17,036,830 18,948,541 (1,911,711) (10.1) 17,177,505 51 NET POSITION 119,597,969 112,241,282 7,356,687 6.6 118,898,286 53 Unrestricted Net Assets (Deficit) 15,177,558 15,145,429 632,129 4.2 15,195,378 54 TOTAL NET POSITION 135,375,527 127,386,711 7,988,816 6.3 134,093,665	47	Total Non-Current Liabilities	1,151,279	1,774,783	(623,504)	(35.1)	1,148,703
50 DEFERRED INFLOWS OF RESOURCES 17,036,830 18,948,541 (1,911,711) (10.1) 17,177,505 51 NET POSITION 119,597,969 112,241,282 7,356,687 6.6 118,898,286 52 Net Investricted Net Assets (Deficit) 15,777,558 15,145,429 632,129 4.2 15,195,378 54 TOTAL NET POSITION 135,375,527 127,386,711 7,988,816 6.3 134,093,665	48	TOTAL LIABILITIES	2,675,214	2,819,973	(144,759)	(5.1)	2,190,224
51 NET POSITION 52 Net Investment in Capital Assets 119,597,969 112,241,282 7,356,687 6.6 118,898,286 53 Unrestricted Net Assets (Deficit) 15,777,558 15,145,429 632,129 4.2 15,195,378 54 TOTAL NET POSITION 135,375,527 127,386,711 7,988,816 6.3 134,093,665	49	DEFERRED INFLOWS OF RESOURCES					
51 NET POSITION 52 Net Investment in Capital Assets 119,597,969 112,241,282 7,356,687 6.6 118,898,286 53 Unrestricted Net Assets (Deficit) 15,777,558 15,145,429 632,129 4.2 15,195,378 54 TOTAL NET POSITION 135,375,527 127,386,711 7,988,816 6.3 134,093,665	50	DEFERRED INFLOWS OF RESOURCES	17,036,830	18,948,541	(1,911,711)	(10.1)	17,177,505
52 Net Investment in Capital Assets 119,597,969 112,241,282 7,356,687 6.6 118,898,286 53 Unrestricted Net Assets (Deficit) 15,777,558 15,145,429 632,129 4.2 15,195,378 54 TOTAL NET POSITION 135,375,527 127,386,711 7,988,816 6.3 134,093,665	51	NET POSITION					
53 Unrestricted Net Assets (Deficit) 15,777,558 15,145,429 632,129 4.2 15,195,378 54 TOTAL NET POSITION 135,375,527 127,386,711 7,988,816 6.3 134,093,665	52	Net Investment in Capital Assets	119,597,969	112,241,282	7,356,687	6.6	118,898,286
55 TOTAL LIAB, DEFERRED INFLOWS, NET POSITION 155,087,571 149,155,225 5,932,346 4.0 153,461,393	54		135,375,527	127,386,711	7,988,816	6.3	134,093,665
	55	TOTAL LIAB, DEFERRED INFLOWS, NET POSITION	155,087,571	149,155,225	5,932,346	4.0	153,461,393

7/23/2025

2

3

5

ROCHESTER PUBLIC UTILITIES

Statement of Revenues, Expenses & Changes in Net Position

WATER UTILITY

June, 2025

YEAR TO DATE

7		Actual YTD	<u>Original</u> Budget YTD	Actual to Original Budget	% Var.	Last Yr Actual YTD
8	RETAIL REVENUE	<u> </u>	<u>Buuget 11B</u>	Oliginal Buugev	70 / 111	
9	Water - Residential Service	4,163,478	4,234,006	(70,529)	(1.7)	3,664,972
10	Water - Commercial Service	1,841,383	1,398,244	443,139	31.7	1,694,177
11	Water - Industrial Service	378,076	370,215	7,862	2.1	342,130
12	Water - Public Fire Protection	345,780	345,812	(31)	(0.0)	326,592
13	Water - Interdepartmental Service	16,400	10,276	6,123	59.6	13,403
14	TOTAL RETAIL REVENUE	6,745,117	6,358,553	386,563	6.1	6,041,275
15	COST OF REVENUE					
16	Utilities Expense	666,883	605,492	61,391	10.1	625,001
17	Water Treatment Chemicals/Demin Water	113,654	126,310	(12,656)	(10.0)	120,324
18	Billing Fees	376,568	408,763	(32,195)	(7.9)	394,090
19	TOTAL COST OF REVENUE	1,157,105	1,140,565	16,540	1.5	1,139,415
20	GROSS MARGIN	5,588,012	5,217,988	370,023	7.1	4,901,860
21	FIXED EXPENSES					
22	Depreciation & Amortization	1,526,093	1,695,230	(169,137)	(10.0)	1,457,944
23	Salaries & Benefits	1,138,488	1,856,337	(717,849)	(38.7)	1,423,854
24	Materials, Supplies & Services	634,448	1,379,989	(745,541)	(54.0)	739,549
25	Inter-Utility Allocations	881,466	883,020	(1,554)	(0.2)	1,075,037
26	TOTAL FIXED EXPENSES	4,180,495	5,814,576	(1,634,081)	(28.1)	4,696,384
27	Other Operating Revenue	1,036,854	1,054,680	(17,826)	(1.7)	1,045,169
28	NET OPERATING INCOME (LOSS)	2,444,371	458,093	1,986,278	433.6	1,250,645
29	NON-OPERATING REVENUE / (EXPENSE)					
30	Investment Income (Loss)	475,585	358,947	116,638	32.5	409,893
31	Interest Expense	(128)	(13,482)	13,354	99.1	(229)
32	Miscellaneous - Net	<u> </u>	53,408	(53,408)	(100.0)	(11,533)
33	TOTAL NON-OPERATING REV (EXP)	475,457	398,873	76,584	19.2	398,131
	INCOME (LOSS) BEFORE TRANSFERS / CAPITAL		-			
34	CONTRIBUTIONS	2,919,828	856,966	2,062,862	240.7	1,648,776
35	Transfers Out	(227,213)	(228,674)	1,461	0.6	(207,748)
36	Capital Contributions	669,879		669,879	-	(944)
	CHANCE IN NET DOCITION	0.000.404		0 =0 / 000	40= 0	4 440 004
37	CHANGE IN NET POSITION	3,362,494	628,292	2,734,202	435.2	1,440,084
38	Net Position, Beginning	132,013,033				125,946,627
39	NET POSITION, ENDING	135,375,527				127,386,711

1	ROCHESTER PUBLIC UTILITIES
2	STATEMENT OF CASH FLOWS
3	WATER UTILITY
4	FOR
5	JUNE , 2025
6	YEAR-TO-DATE

7		Actual YTD	Last Yr Actual YTD
8	CASH FLOWS FROM OPERATING ACTIVITIES		
9	Cash Received From Customers	9,164,734	7,932,608
10 11	Cash Paid for: Operations and Maintenance	(4,464,219)	(4,407,387)
12	Payment in Lieu of Taxes	(212,377)	(198,618)
13 14	Net Cash Provided by(Used in) Utility Operating Activities	4,488,138	3,326,603
17	Operating Activities	4,400,100	0,020,000
15	Sales Tax & MN Water Fee Collections		
16	Receipts from Customers	206,672	306,252
17	Remittances to Government Agencies	(258,376)	(304,143)
18	Net Cash Provided by(Used in) Non-Utility		
19	Operating Activities	(51,704)	2,109
20	NET CASH PROVIDED BY(USED IN)		
21	OPERATING ACTIVITIES	4,436,434	3,328,712
22	CASH FLOWS FROM CAPITAL & RELATED		
23	FINANCING ACTIVITIES		
24	Additions to Utility Plant & Other Assets	(4,283,773)	(2,577,970)
25	Payment on Long-Term Debt	-	-
26 27	Net Loan Receipts Cash Paid for Interest & Commissions	-	-
28	NET CASH PROVIDED BY(USED IN)		
29	CAPITAL & RELATED ACTIVITIES	(4,283,773)	(2,577,970)
30	CASH FLOWS FROM INVESTING ACTIVITIES		
31	Interest Earnings on Investments	475,457	409,664
32	NET CASH PROVIDED BY(USED IN)		
33	INVESTING ACTIVITIES	475,457	409,664
34	Net Increase(Decrease) in Cash & Investments	628,118	1,160,406
35	Cash & Investments, Beginning of Period	15,518,760	14,773,753
36	CASH & INVESTMENTS, END OF PERIOD	16,146,878	15,934,159
•		, ,	

07/24/2025 ROCHESTER PUBLIC UTILITIES 1 **PRODUCTION & SALES STATISTICS** 2 WATER UTILITY 3 **JUNE, 2025** 4 YEAR-TO-DATE 5 Last Yr 6 7 % Var. **Actual YTD Actual YTD Budget YTD** Variance 8 (ccf) (ccf) (ccf) **PUMPAGE** 9 (primarily calendar month) TOTAL PUMPAGE 10 2,826,407 2,880,820 (54,413) (1.9)2,713,460 **RETAIL SALES** (primarily billing period) 11 # Custs 12 Water - Residential Service 38,185 1,307,254 1,342,753 (35,499)(2.6)1,220,276 13 Water - Commercial Service 4,035 1,062,502 1,083,339 (20,837)(1.9)1,022,305 14 Water - Industrial Service 22 332,638 324,786 7,852 2.4 315,079 Water - Interdptmntl Service 11,570 5,888 5,682 96.5 9,352 15 1 16 **Total Customers** 42,243 **TOTAL RETAIL SALES** 2,713,964 2,756,766 17 (42,802)(1.6)2,567,012

268,195

4.3%

18

Lost & Unaccntd For Last 12 Months

CAPITAL EXPENDITURES WATER

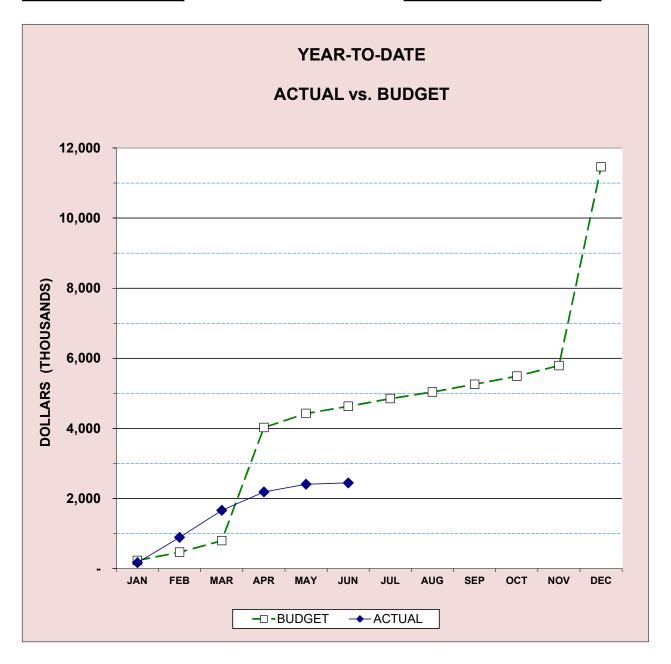
 Current Year

 ANNUAL BUDGET
 11,462,270

 ACTUAL YTD
 2,447,210

 % OF BUDGET
 21.4

Prior Years Ending Dec 31st							
<u>2024</u>	2023	2022					
10,905,500	6,508,342	4,878,440					
3,806,769	3,203,906	4,878,440 2,696,538					
34.9	49.2	55.3					



MAJOR MAINTENANCE EXPENDITURES WATER

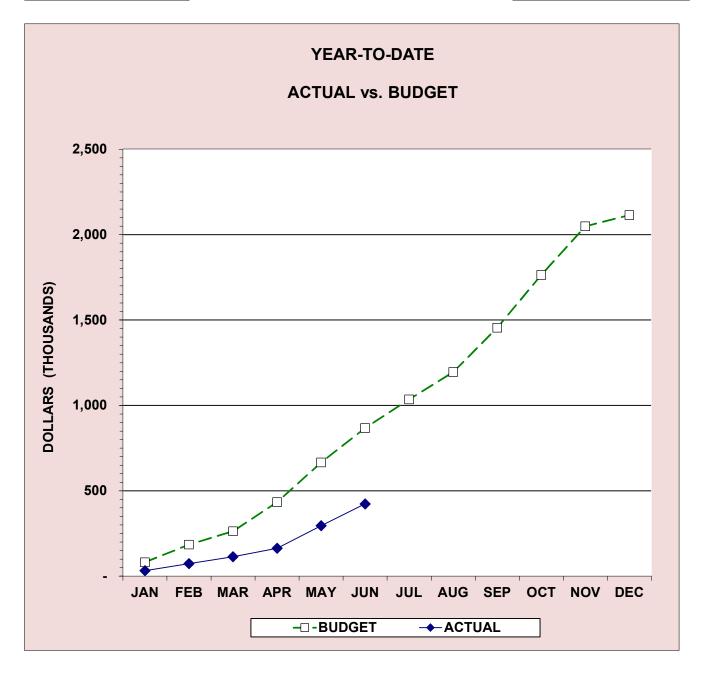
 Current Year

 ANNUAL BUDGET
 2,114,504

 ACTUAL YTD
 423,643

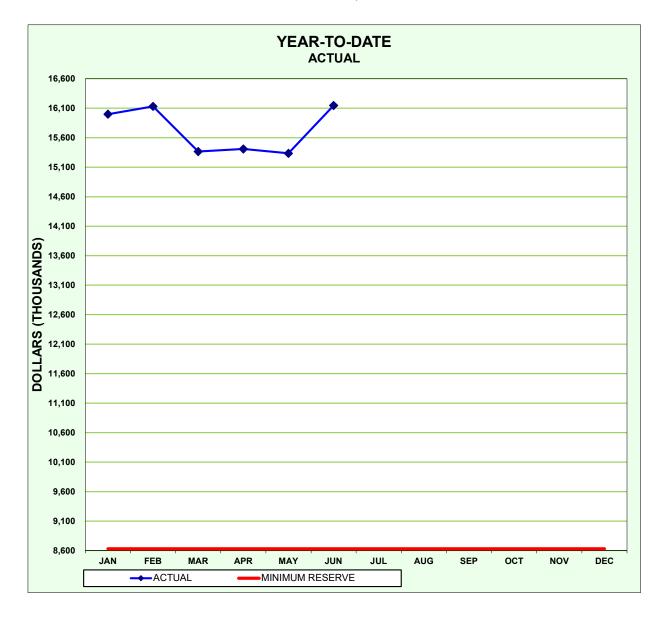
 % OF BUDGET
 20.0

Prior Years Ending Dec 31st						
2024	2023	<u>2022</u>				
907,895	796,090	1,015,476				
501,892	396,411	447,519				
55.3	49.8	44.1				

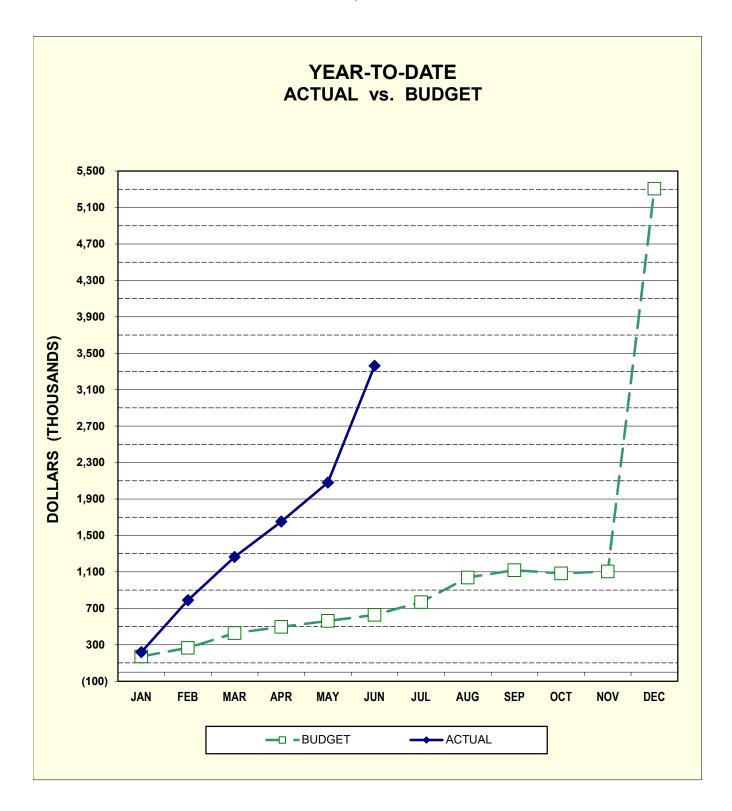


CASH AND TEMPORARY INVESTMENTS

WATER



CHANGE IN NET POSITION WATER





TO: Bill Bullock, Director of Power Resources

FROM: Tina Livingston, Senior Financial Analyst

SUBJECT: LOAD FORECAST SUMMARY FOR 2025

	SYSTEM ENERGY			PEAK SYSTEM DATA		
MONTH	ACTUAL	FORECAST	% DIFF	ACTUAL	FORECAST	% DIFF
_	MWH	MWH		MW	MW	
JAN	102,113	104,514	-2.3%	174.2	177.1	-1.7%
FEB	90,757	91,061	-0.3%	170.6	160.2	6.5%
MAR	89,560	91,482	-2.1%	149.8	150.1	-0.2%
APR	84,375	82,871	1.8%	151.6	146.8	3.3%
MAY	91,538	88,541	3.4%	202.5	205.9	-1.6%
JUN	107,916	108,094	-0.2%	254.5	257.7	-1.2%
JUL	128,004	126,100	1.5%	260.0	284.2	-8.5%
AUG					253.4	
SEP					252.6	
OCT					165.0	
NOV					146.6	
DEC					169.4	
YTD	694,264	692,663	0.2			

HISTORICAL SYSTEM PEAK 294.8 MW 08/23/2023

% DIFF = (ACTUAL / FORECAST X 100) - 100

MWH = MEGAWATT HOUR = 1000 KILOWATT HOURS

MW = MEGAWATT = 1000 KILOWATTS

