



Public Utility Board Agenda
Rochester Boards & Commissions - Public Utility Board
March 25, 2025
4:00 p.m.

Attending and Viewing the Meeting

Attend in-person at 4000 E River Rd NE, RPU Community Room, Rochester, MN or via [MS Teams](#).

Call in audio only number: 347-352-4853 Conference ID: 605 888 779#

A recording is made available after the meeting at the [City's website](#).

Call to Order/Roll Call

- 1. Approval of Agenda**
- 2. Safety Moment**
- 3. Consent Agenda**

3.A. Minutes of the Rochester Public Utility Board Meeting of February 18, 2025.

Approve the minutes and video of the February 18, 2025, meeting of the Rochester Public Utility (RPU) Board.

3.B. Review of Accounts Payable

Review the list of consolidated and summarized transactions for 02/11/2025 to 03/11/2025 in the total amount of \$11,572,476.72.

3.C. Board Policy 21. Involuntary Disconnection

Approve the revised Involuntary Disconnection policy.

3.D. Distributed Energy Resource Annual Report

Approve the 2024 RPU Distributed Energy Resource Report.

3.E. Distributed Energy Resource Tariff Schedule Update

Approve the Distributed Energy Resource Tariff Schedules

Open Public Comment Period

This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 2 minutes, total comment period limited to 20 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.

4. Regular Agenda

4.A. Establish a Special Capital Project Fund for PFAS Monitoring or Mitigation

Approve a resolution designating all per- and polyflouroalkyls substance (PFAS) settlement proceeds received by the Water Utility, for costs to monitor or mitigate PFAS elements.

4.B. Reimbursement Authorization for the Power Supply Resource Plan and the Advanced Metering Infrastructure Projects

Approve the reimbursement resolutions for the Electric and Water Utilities and authorize management to request a declaration from the City Finance Director for each Utility.

4.C. The Mayo Clinic Bold Forward Unbound MOU with RPU (Electric)

Approve a Resolution delegating authority to the General Manager and City Attorney to execute a Memorandum of Understanding (MOU) with the Mayo Clinic to support the Bold Forward Unbound initiative.

5. Informational

5.A. 2024 Customer Relations Operations Report

No action required. Informational only.

6. Board Policy Review

6.A. RPU Index of Board Policies

Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

7. General Managers Report

7.A. General Manager's Report for March 2025

8. Division Reports & Metrics

8.A. Division Reports and Metrics for March 2025

Review the reports from each of RPU's divisions: Safety, Water Division, Power Delivery, Power Resources, Customer Relations, Corporate Services, and Information Technology.

9. Other Business

10. Adjournment



REQUEST FOR ACTION

Minutes of the Rochester Public Utility Board Meeting
of February 18, 2025.

MEETING DATE:

March 25, 2025

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Consent Agenda

PRESENTER:

Tim McCollough

Action Requested:

Approve the minutes and video of the February 18, 2025, meeting of the Rochester Public Utility (RPU) Board.

Report Narrative:

Official minutes of the RPU Board are published in accordance with Open Meeting Law, capturing the official record of the RPU Board.

Policy Considerations & DEI Impact:

Minutes and video of the appointed boards of the City provide access and transparency to RPU systems, processes, and decision making.

Prior Legislative Actions & Community Engagement:

Minutes of the previous RPU Board meeting are generated monthly.

Fiscal & Resource Impact:

No fiscal impact of publishing minutes.

Prepared By:

Erin Henry-Loftus

Attachments:

[20250218 Public Utility Board Meeting Minutes](#)



**CITY OF ROCHESTER, MINNESOTA
Public Utility Board MINUTES**

Attending and Viewing the Meeting

Call to Order/Roll Call

Meeting started at 4:00 p.m.

Attendee Name	Status
Melissa Graner Johnson	Present
Brett Gorden	Present
Patrick Keane	Present
Malachi McNeilus	Present
Wendy L Turri	Present

1) Approval of Agenda

Motion to approve the agenda.

MOVER: Patrick Keane
SECONDER: Brett Gorden
AYES: None
RESULT: **APPROVED [UNANIMOUS]**

2) Safety Moment

Safety Manager, Bob Cooke, presented to the Board.

3) Consent Agenda

3.A) Minutes of the Rochester Public Utility Board Meeting of January 21, 2025.

Official Act: Approve the minutes and video of the January 21, 2025, meeting of the Rochester Public Utility (RPU) Board.

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[20250121 Public Utility Board Meeting Minutes](#) 

3.B) Review of Accounts Payable

Official Act: Review the list of consolidated and summarized transactions for 01/10/2025 to 02/10/2025 in the total amount of \$11,029,996.02.


[Cover Page](#) 

[AP Board List Current Month](#) 

3.C) Contract Award: GIS Electric Utility Network Conversion Project - UDC

Official Act: Adopt a resolution authorizing the proposal with UDC in the amount of \$267,221 to migrate RPU's electric GIS data to the Utility Network data model. Approval of this action authorizes the RPU Project Manager to perform the acts to execute the project.

[Cover Page](#) 

[20250218 Resolution - Contract Award - ESRI ArcGIS Utility Network Electric Data Migration Project.pdf](#) 

3.D) [Master Professional Services Agreement for the Lead Service Line Replacement Program](#)

Official Act: Adopt a resolution approving a Master Professional Services Agreement and Statement of Work with Short Elliot Hendrickson Inc. in the amount of \$1,233,910 for 2025 and 2026 Program Management of the Lead Service Line Replacement Program.

Director of Water, Todd Blomstrom, answered questions for the Board.

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[Statement of Work - RPU Lead Service Line Replacement Program](#) 

[Master Service Agreement - SEH Inc](#) 

[20250218 Resolution Approving MPSA SEH](#) 

Motion to approve the consent items in block (3.A. - 3.D.).

MOVER: Patrick Keane
SECONDER: Malachi McNeilus
AYES: None
RESULT: **APPROVED [UNANIMOUS]**

Open Public Comment Period

None.

4) Regular Agenda

None.

5) Informational

Director of Power Resources, Bill Bullock, presented to the Board.

5.A) Resource Plan: Mt. Simon Station Prime Mover Update

Official Act: Informational only.

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6) Board Policy Review

6.A) RPU Index of Board Policies

Official Act: Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

[Cover Page](#) 

[Rochester Public Utilities Index of Board Policies](#) 

6.B) [Board Policy 21: Involuntary Disconnection](#)

Official Act: Review and receive comments on the policy. No Board action requested.

Director of Corporate Services, Peter Hogan, presented to the Board.

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[21 Involuntary Disconnection 2.18.2025 - Redlined Working Copy](#) 

[21 Involuntary Disconnection 1.10.2025 - Clean Working Copy](#) 

7) **[General Managers Report](#)**

General Manager, Tim McCollough, presented to the Board.

7.A) General Manager's Report for February 2025

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[February 2025 General Managers Report](#) 

Due to a scrivener's error on slide 6 of the GM report, a corrected PDF has been uploaded with the addition of the following words to the second bullet point: Hampton Corners.

[February 2025 General Manager's Strategic Measures Update](#) 

[February 2025 General Manager's Major Projects Update.](#) 

8) **[Division Reports & Metrics](#)**

8.A) Division Reports and Metrics - February 2025

Official Act: Review the reports from each of RPU's divisions: Safety, Water Division, Power Delivery, Power Resources, Customer Relations, and Corporate Services.

Due to the early February board meeting, the financial summary for January will be presented in the March Board Packet.

[Cover Page](#) 

[February Division Report](#) 

9) **[Other Business](#)**

None.

10) **[Adjournment](#)**

10) Adjournment

Malachi McNeilus
Wendy L Turri
None
APPROVED [UNANIMOUS]

Board President

Secretary

Date _____



REQUEST FOR ACTION

Review of Accounts Payable

MEETING DATE:

March 25, 2025

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Consent Agenda

PRESENTER:

Tim McCollough

Action Requested:

Review the list of consolidated and summarized transactions for 02/11/2025 to 03/11/2025 in the total amount of \$11,572,476.72.

Report Narrative:

Reference the detailed Rochester Public Utilities A/P Board Listing by Dollar Range Report (attached).

Policy Considerations & DEI Impact:

This item is in compliance with Minnesota statute 412.271 requiring all claims to be reviewed by boards and councils.

Fiscal & Resource Impact:

This is for payment of previously approved amounts, through budget or other Board action.

Prepared By:

Erin Henry-Loftus

Attachments:

[AP Board Listing](#)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 02/11/2025 To 03/11/2025
Consolidated & Summarized Below 1,000

Greater than 50,000 :

1	SOUTHERN MN MUNICIPAL POWER A	February SMMPA Bill	7,213,988.69
2	MN DEPT OF REVENUE	January Sales and Use Tax	865,845.98
3	ITRON INC	2880EA-Meter, Diehl-Hydrus, V2, Ultra, 1	376,012.80
4	CONSTELLATION NEWENERGY-GAS D	January Gas - SLP	299,616.34
5	ITRON INC	1920EA-Meter, Diehl-Hydrus, V2, 3/4"(57)	230,707.20
6	ITRON INC	393EA-Meter, Diehl, Ultra Hydrus, 1.5", M1	203,467.89
7	HTP ENERGY	35,034GAL-Fuel Oil, Gas Turbine	103,086.55
8	ITRON INC	AMI Professional Services	96,219.00
9	TRENCH LTD	7EA-CVT, Outdoor, 161kV 1400/800:1 Meter	77,175.00
10	DOXIM UTILITEC LLC	January & February Bill Print and Mail Services	71,760.27
11	NORTH COUNTRY CHEVROLET BUICK	2025 Chev Suburban LT	66,815.50
12	PAYMENTUS CORPORATION	January Electronic Bill Payment Services	63,762.20
13	ASPLUNDH TREE EXPERT LLC (P)	2025 Hourly Tree Trimming	62,417.59
14	ITRON INC	720EA-Meter, Gen 5, 12S, CL200, 120V	58,632.05
15	BURNS & MCDONNELL INC (P)	Greenfield Solar Option	57,496.60
16	TEREX UTILITIES INC	V743 Aerial bucket truck remounting	54,317.48
17	BURNS & MCDONNELL INC (P)	Greenfield Battery Option	52,876.70
18	VEIT & CO INC (CONSTRUCTION)	Marion Rd Duct Bank Parks	52,059.75
19			
20		Price Range Total:	10,006,257.59
21			

5,000 to 50,000 :

22			
23			
24	BURNS & MCDONNELL INC (P)	Battery Storage RFI	49,982.29
25	L & S ELECTRIC INC (P)	Hydro Controls Project	45,671.00
26	KEY BUILDERS INC	Garage Doors for SLP Building	43,892.00
27	BURNS & MCDONNELL INC (P)	Solar RFI	39,255.25
28	CONSTELLATION NEWENERGY-GAS D	January Gas - WES	38,290.75
29	UTIL-ASSIST INC	AMI Systems Integrator	37,917.33
30	IRBY UTILITIES dba	1EA-Trans, PM, 3ph, 300kVA, 13.8/8, 480	35,049.00
31	PEOPLES ENERGY COOPERATIVE (P)	February Compensable	33,049.50
32	BORDER STATES ELECTRIC SUPPLY	1EA-Cabinet, Primary Meter 300Amp	30,981.74
33	MN DEPT OF COMMERCE	Q4 2025 Indirect Assessment	30,916.89
34	CITY OF ROCHESTER	CIP-VSDs-Incentivs/Rebates	26,372.61
35	ZIEGLER INC	1YR-2021-26 CSA Maintenance-IBM Gensets	25,861.92
36	DAVIES PRINTING COMPANY INC	2025 Plugged In Printing Services	25,536.72
37	BORDER STATES ELECTRIC SUPPLY	50EA-Splice, 15kV, 500-750 MCM, C.S.	24,944.50
38	WHITLOCK CONSULTING GROUP LLC	AMI & MDM Implementation Services	21,445.88
39	N HARRIS COMPUTER CORP	Cayenta AMI Integration - Phase 1	20,773.83
40	CHRIST COMMUNITY CHURCH	CIP-Cooling Eq. (C&I)-Incentives/Rebates	20,629.50
41	CUB STORES HOLDING LLC	CIP-Cooling Eq. (C&I)-Incentives/Rebates	19,394.00
42	US BANK-VOYAGER	February Fuel	18,746.23
43	BELL LUMBER & POLE COMPANY	6EA-Pole, 55ft, WRC, CL H1	18,376.50
44	ULTEIG OPERATIONS LLC	Transformer Load Thermal Sweep Study	17,400.00
45	ITRON INC	240EA-Meter, Gen 5, 2S, CL200, 240V	17,162.42
46	ITRON INC	1EA-Communication Tester-Software License	15,400.00
47	ATLAS COPCO COMPRESSORS LLC	1EA-Air Compressor, GT2, GA18P	14,629.58
48	THOMPSON GARAGE DOOR CO INC	Garage Doors for SLP Building	13,831.76
49	SPENCER FANE LLP	AMI Contract Legal Review	13,755.00

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 02/11/2025 To 03/11/2025
Consolidated & Summarized Below 1,000

50	MALLOY ELECTRIC dba	1EA-VFD, 200/150HP, 460V, Well 37	13,716.05
51	ePLUS GROUP INC.	Cisco Flex Subscription License 3 YR	13,528.00
52	CENTURYLINK (P)	2025 Monthly Telecommunications	12,679.79
53	OSI - OPEN SYSTEMS INTERNATIO	2025-2026 OpenAAR Addition	12,351.54
54	DAKOTA SUPPLY GROUP-ACH	4000FT-Conduit, HDPE, 5", SDR 13.5, Empt	12,080.00
55	KATAMA TECHNOLOGIES INC	AMI Consulting	11,940.05
56	ROCHESTER CDJR LLC	CIP-Lighting (C&I)-Incentives/Rebates	11,542.00
57	KRAMER CONTRACTING LLC	Willow Heights Construction #95	11,091.76
58	SPENCER FANE LLP	2030 Resource Plan	11,033.00
59	STOEL RIVES LLP	GNP Legal Services	10,680.30
60	MALLOY ELECTRIC dba	1EA-150 HP ABB ACS580-01 Drive -Well #36	10,540.72
61	VERIZON WIRELESS	2025 Cell & Ipad Monthly Service	10,318.24
62	IRBY UTILITIES dba	3EA-Trans, PM, 1ph, 50kVA, 13.8/8, 240	10,077.00
63	PDS	2025 ParkPlace Maintenance Agreement	10,075.65
64	BORDER STATES ELECTRIC SUPPLY	6EA-Junction, LB, 200A, 5 Pos, w/Strap	9,944.76
65	VISION METERING LLC	360EA-Meter,2S AMR (Refurbished)	9,618.75
66	TRUCKIN' AMERICA	1EA-Truck Topper w/Ladder Rack (V747)	9,087.00
67	CENTER FOR ENERGY AND ENVIRON	Multi-Family Program w/MERC-Low Income	8,858.00
68	EFN ROCHESTER PROPERTIES LLC	CIP-Lighting (C&I)-Incentives/Rebates	8,661.99
69	WELLS FARGO BANK ACCT ANALYSI	January Banking Service & 2025 Box Fee	8,263.07
70	EXPRESS SERVICES INC	2025 Temp Staff Marketing (1)	7,639.60
71	CUB STORES HOLDING LLC	CIP-VSDs-Incntivs/Rebates	7,627.00
72	HM CRAGG CO	10EA-EC-13M flooded lead acid 2 volt, 52	7,607.10
73	REALTY GROWTH MANAGEMENT INC	CIP-Cooling Eq. (C&I)-Incentives/Rebates	7,280.95
74	CHRIST COMMUNITY CHURCH	CIP-Lighting (C&I)-Incentives/Rebates	6,936.48
75	DELL MARKETING LP	15EA-Dell, Thin Client Optiplex, 3000	6,651.69
76	HSI WORKPLACE COMPLIANCE SOLU	NERC Online CEH Bundle of 200 Hours	6,412.50
77	VISION METERING LLC	120EA-Meter,12S AMR (Refurbished)	6,412.50
78	ASPEN INC	Aspen Relay Database Unlimited Version	6,324.83
79	EPLUS TECHNOLOGY INC	20EA-CISCO GLC-TE-Acessorio 1000 Base	6,294.40
80	WHITE SPACE LLC NEIGHBORLY CR	2025 Plugged In Design	6,000.00
81	TWIN CITY SECURITY INC	2025 Security Services	5,982.88
82	MINNESOTA ENERGY RESOURCES CO	Natural Gas - CSC	5,959.11
83	AMARIL UNIFORM COMPANY	36EA-Shirt, FR, Hi-Vis	5,713.20
84	CRESCENT ELECTRIC SUPPLY CO	10000FT-Wire, Copper, 600V, 12-2 Solid	5,655.83
85	40TH ST WAREHOUSE LLC	CIP-Lighting (C&I)-Incentives/Rebates	5,599.20
86	HAWKINS INC	4EA-Hydro Vacuum Regulator, 300 Series	5,240.00
87	WHKS & CO	Silver Lake Power Plant Survey	5,044.90
88	IRBY UTILITIES dba	24EA-Fuselink, 100E, SMU-20	5,040.00
89	FLOURISH CONSULTING LLC	Consulting Services-Employee Development	5,000.00
90			
91		Price Range Total:	1,039,776.04
92			
93	<u>1,000 to 5,000 :</u>		
94			
95	EPLUS TECHNOLOGY INC	Professional Services	4,977.50
96	AMARIL UNIFORM COMPANY	36EA-Shirt, FR, Hi-Vis	4,968.00
97	READY MIX CONCRETE COMPANY LL	Temp Concrete for Water Main Break	4,909.25
98	KATS EXCAVATING LLC	SA-W-Curb Stop Replacement	4,900.00
99	IRBY UTILITIES dba	2EA-Trans, PM, 1ph, 25kVA, 13.8/8, 240	4,840.00
100	MINNESOTA ENERGY RESOURCES CO	January Gas - WES	4,491.79

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 02/11/2025 To 03/11/2025
Consolidated & Summarized Below 1,000

101	MINNESOTA ENERGY RESOURCES CO	January Gas - SLP	4,388.99
102	US BANK PURCHASING CARD	Gas Detectors (5)	4,187.35
103	N HARRIS COMPUTER CORP	SmartWorks AMI Integration	4,096.50
104	SZARKA LAWRENCE	CIP-AirSrc Heat Pumps-Incentives/Rebates	4,046.00
105	SHORT ELLIOTT HENDRICKSON INC	Silver Lake Substation Foundation Building	4,032.00
106	QUADIENT INC	Postage	4,000.00
107	HAWKINS INC	8EA-Chlorine Inlet Cap Assy. VRH-469-501	4,000.00
108	ADVANTAGE DIST LLC (P)	Oil	3,964.39
109	CONSOLIDATED COMMUNICATIONS d	February Network and Co-Location Services	3,898.04
110	N HARRIS COMPUTER CORP	JIRA CBI-16952-Grid Access Fee	3,890.25
111	BORENE LAW FIRM P.A.	Legal Services File 4570	3,807.68
112	CALVARY EVANGELICAL FREE CHUR	CIP-Lighting (C&I)-Incentives/Rebates	3,755.00
113	SHORT ELLIOTT HENDRICKSON INC	2025 Manhole Project	3,675.00
114	PROCESS SENSING TECHNOLOGIES	2EA-Sensor, Dewpoint Exchange, Air Dryer	3,612.38
115	SOMA CONSTRUCTION INC	Rock - Water Main Break Repairs	3,605.39
116	WESCO DISTRIBUTION INC	10EA-Switch, Air, Line Tap, 1ph, 900A	3,574.00
117	WESCO DISTRIBUTION INC	27EA-Saw, FG Square Pole, 1-1/4" x 6'	3,492.18
118	BRIDGEPORT MAGNETICS GROUP IN	2EA-Trident 20K-M Control Box Assy	3,394.00
119	BORDER STATES ELECTRIC SUPPLY	1EA-Relay,Beckwith M-2001D Tap Change CT	3,384.62
120	USIC HOLDINGS INC	February Locating Services	3,334.28
121	FIRST CLASS PLUMBING & HEATIN	Backflow Testing on Hydrant Meters	3,180.00
122	WARNING LITES OF MN INC (P)	Warning Lites-Job# 008829	3,155.80
123	DAKOTA SUPPLY GROUP-ACH	760FT-Conduit, 5", PVC Sch 40, 10'	3,103.61
124	REALTY GROWTH MANAGEMENT INC	CIP-Lighting (C&I)-Incentives/Rebates	3,011.36
125	WINTHROP & WEINSTINE P.A.	Legal Services - January 2025	3,000.00
126	EPLUS TECHNOLOGY INC	8EA-Nexus NEBS AC 650W PSU - Port Side	2,966.00
127	SUNBELT RENTALS	1JOB-Telehandler Rental for Mayo FDR 192	2,864.94
128	BORENE LAW FIRM P.A.	January Legal Services-File 4570	2,861.76
129	LRS OF MINNESOTA LLC	2025 Waste Removal (SC)	2,819.95
130	US BANK PURCHASING CARD	Server Management	2,816.33
131	KFI ENGINEERS	Engineering Services UPS	2,780.00
132	KRANZ JEFFREY A	Travel,Doble Conf,Orlando,FL-Lodging	2,766.42
133	MINNESOTA ENERGY RESOURCES CO	Westside Building Gas	2,704.94
134	HAWKINS INC	4EA-Auto Switchover Module 771, 100ppd m	2,640.00
135	BORDER STATES ELECTRIC SUPPLY	25PKG-Label, Transformer Safety, Outside	2,625.12
136	EAGLES CLUB ROCHESTER	Annual Damage Prevention Seminar	2,620.00
137	BORDER STATES ELECTRIC SUPPLY	60EA-Elbow, 15kV, 200A, LB,1/0 Sol,175-2	2,608.80
138	WESCO DISTRIBUTION INC	4EA-Fiberglass, Hot-Stick, Telescopic, 4	2,530.37
139	KOSTER COLTON	Climbing Equipment-Fall Arrest,Positioning	2,520.00
140	MEGGER (P)	1JOB-Megger MRCT Repair	2,500.00
141	DAKOTA SUPPLY GROUP-ACH	500FT-Wire, #2 Str. Copperweld, Covered	2,500.00
142	AE2S	Consulting Svcs. Mayo Unbound Modeling	2,500.00
143	SAIGON FAR EAST ORIENTAL	Customer Refunds 28035	2,460.37
144	RESCO	6EA-Fuse, 0.5E, EJ-1, 15.5KV, Mtg. Size	2,264.83
145	KWIK TRIP #433	CIP-Lighting (C&I)-Incentives/Rebates	2,258.86
146	G A ERNST & ASSOCIATES INC	20 NEC Standard Audits & 56 LED Lightbulbs	2,258.00
147	BAKER TILLY US, LLP	GASB 96 Post-Adoption Support	2,250.00
148	DSW SHOE WAREHOUSE INC	CIP-Lighting (C&I)-Incentives/Rebates	2,248.80
149	READY MIX CONCRETE COMPANY LL	Winter Service-8 Yds	2,227.00
150	BARR ENGINEERING COMPANY (P)	General Groundwater Consulting Services	2,224.00
151	EPLUS TECHNOLOGY INC	16EA-NEXUS 9K Single Fan, Port Side	2,158.08
152	VIKING ELECTRIC SUPPLY (P)	5EA-Lanyard, 3M DBI-SALA ShockWave,6ft	2,157.35

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 02/11/2025 To 03/11/2025
Consolidated & Summarized Below 1,000

153	BORDER STATES ELECTRIC SUPPLY	20EA-Deadend Recept, 15kV, 600A, NLB	2,150.20
154	MITSUBISHI ELECTRIC POWER PRO	1EA-Kit;I/O Board;1100	2,120.00
155	VERIZON CONNECT NWF INC	February 2025 - GPS Fleet Tracking	2,117.14
156	PIZEL TRAVIS J	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,093.00
157	BORDER STATES ELECTRIC SUPPLY	10EA-Junction, LB, 200A, 4 Pos, w/Strap	2,062.80
158	EFN ROCHESTER PROPERTIES LLC	CIP-Cooling Eq. (C&I)-Incentives/Rebates	2,061.00
159	RELIABLE EQUIPMENT & SERVICES	1EA-Hydraulic Pump,3 Sub	2,050.00
160	WITT STEVEN R	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,028.00
161	LIEBOW TRUSTEE MARK	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,025.00
162	GORMAN BRIAN	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,023.00
163	LEBRECHT RHONDA	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,023.00
164	ASHRANI ANEEL	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,021.00
165	KOSKI NICOLE	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,018.00
166	NAHKALA BRADY	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,013.00
167	TIEMAN TANNA	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,013.00
168	SCHNEIDER LEE	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,013.00
169	GAKH OLEKSANDR	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,013.00
170	JOHNSON JAMES G	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,008.00
171	KELLEY BRANDON	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,008.00
172	RUEBER THOMAS L	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,008.00
173	MAJERUS TRUSTEE STEVEN J	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,008.00
174	BOOKS OLIVER	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,008.00
175	PFISTER GREGORY L	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,003.00
176	MN DEPT OF NATURAL RESOUCES	Crossing Fee-4 Crossings	2,000.00
177	WYTASKE THOMAS	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,000.00
178	GREAT RIVER ENERGY	Grid North Partners-Vision Team Expenses	1,999.20
179	FIRST SUPPLY (P)	1EA-Pump, Chlorine Booster,Main Level	1,999.00
180	AMERICAN BUSINESS FORMS INC	Employee Recognition Gift	1,963.83
181	VIRTUAL PEAKER INC	Distributed Energy Platform Services	1,959.00
182	IRBY UTILITIES dba	2025 Rubber Goods Testing & Replacement	1,943.05
183	AMARIL UNIFORM COMPANY	12EA-Shirt, FR, Hi-Vis	1,904.40
184	BORDER STATES ELECTRIC SUPPLY	5EA-Fiberglass Shotgun 8.5'	1,806.56
185	CITY OF ROCHESTER	CIP-Motors (C&I)-Incentives/Rebates	1,800.00
186	BORDER STATES ELECTRIC SUPPLY	6EA-Cutout Door, 8A ELF, 15KV	1,776.90
187	HAWKINS INC	3EA-Valve, Fluoride & Diaphragm Kit	1,767.00
188	ATLAS COPCO COMPRESSORS LLC	Parts Replacement Plan (5 yrs)	1,701.45
189	POMPS TIRE SERVICE INC	Tires (6)	1,700.60
190	MCCOLLOUGH TIM	Travel,APPA Legislative Rally,DC,Lodging	1,692.88
191	MCNEILUS MALACHI	Travel,APPA Legislative Rally,DC,Lodging	1,692.88
192	PETSMART	CIP-Lighting (C&I)-Incentives/Rebates	1,691.00
193	EPLUS TECHNOLOGY INC	4EA-NEXUS AC 350W PSU Port Side Intake	1,679.20
194	IRBY UTILITIES dba	24PR-Glove, Leather Protector 9.5	1,665.97
195	WARTSILA NORTH AMERICA	2EA-Wastegate Exhaust Bellows, WES	1,663.56
196	HYLAND SOFTWARE INC	Consulting Services For Perceptive Content	1,659.30
197	US BANK PURCHASING CARD	Travel,M.McNeilus,AWWA ACE Conf-Regis	1,635.00
198	SANDBERG SUSAN J	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,620.00
199	ONLINE INFORMATION SERVICES I	February 2025 Utility Exchange Report	1,602.68
200	AMARIL UNIFORM COMPANY	12EA-Shirt, FR, Hi-Vis	1,587.00
201	AIRGAS SAFETY INC	120PR-Gloves, Cut Resistant, XL (SC)	1,571.06
202	US BANK PURCHASING CARD	SQLBI-Power BI & DAX Training	1,554.40
203	DAKOTA SUPPLY GROUP-ACH	380FT-Conduit, 5", PVC Sch 40, 10'	1,551.08
204	ALTEC INDUSTRIES INC	Outrigger Pads	1,544.13

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
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205	AMARIL UNIFORM COMPANY	12EA-Shirt, FR, Hi-Vis	1,518.00
206	FLOURISH CONSULTING LLC	Employee Development	1,500.00
207	DAVIES PRINTING COMPANY INC	25BOX-Envelope, #10, Security Window	1,475.00
208	AMERICAN BUSINESS FORMS INC	RPU Pens for Customer Care, Events,Give-Aways	1,471.67
209	CORE & MAIN LP (P)	Copper & Unions	1,433.83
210	US BANK PURCHASING CARD	Travel,T.Blomstrom,AWWA ACE Conf-Registration	1,420.00
211	AMARIL UNIFORM COMPANY	12EA-Shirt, FR, Hi-Vis	1,380.00
212	ARNOLDS A KLEEN-TECH COMPANY	10CAS-Bonded Wipers (SC)	1,335.94
213	HAWKINS INC	4EA-Kit, Poly & Bleach Fitting	1,308.00
214	US BANK PURCHASING CARD	Travel,W.Turri,AWWA ACE Conf-Registration	1,290.00
215	TRINITY EVANGELICAL LUTHERAN	CIP-Cooling Eq. (C&I)-Incentives/Rebates	1,288.00
216	DELL MARKETING LP	6EA-Monitor, Computer, 27", Dell QHD	1,281.28
217	DAKOTA SUPPLY GROUP-ACH	900FT-Wire,#6 Solid,Copperweld,Covered	1,260.00
218	US BANK PURCHASING CARD	APPA Rodeo Reg-L.M, C.P, T.M, C.G, J.K	1,245.00
219	OPEN ACCESS TECHNOLOGY	March Tag Agent/webSmartTag User Ids	1,241.31
220	US BANK PURCHASING CARD	Travel,T.McCollough,AWWA ACE Conf-Registration	1,225.00
221	AMARIL UNIFORM COMPANY	Embroidery	1,211.04
222	TRINITY EVANGELICAL LUTHERAN	CIP-Motors (C&I)-Incentives/Rebates	1,200.00
223	CORPORATE WEB SERVICES INC	2025 Website Services	1,198.06
224	LAACK JOSHUA	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,177.00
225	CORE & MAIN LP (P)	20EA-Valve Box Extension, Mid,18"	1,157.60
226	RESCO	4EA-Fiberglass Shotgun Stick 4'	1,156.17
227	ROCHESTER ARMORED CAR CO INC	2025 Pick Up Services	1,152.68
228	RESCO	3EA-Fuse PT, 1E EJ-1 15.5KV, MTG. SIZE B	1,132.42
229	BORDER STATES ELECTRIC SUPPLY	25EA-Arrester, 10kV, Dist, OH MOV	1,131.25
230	AMERICAN BUSINESS FORMS INC	2025 Home Show-RPU Shirts for Volunteers	1,104.46
231	PEOPLES ENERGY COOPERATIVE	January Electricity-Chester Substation	1,103.08
232	AMARIL UNIFORM COMPANY	10EA-Shirt, FR, Hi-Vis	1,100.00
233	CRESCENT ELECTRIC SUPPLY CO	600EA-Ty-Wraps, 34" (SC)	1,068.32
234	CIRCUIT BREAKER SALES LLC	1EA-Close Coil Assembly	1,042.03
235	MIRACLE MILE LLC	CIP-Cooling Eq. (C&I)-Incentives/Rebates	1,032.15
236	RESCO	20EA-Bushing Insert, 15kV, 200A, LB	1,030.00
237	VONWALD KENDRA L	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,026.00
238	WHKS & CO	TH14 & CSAH 44 Conduit Crossing-Electric	1,020.00
239	GGG, INC.	Easement	1,000.00
240	MIDCONTINENT ISO INC	MISO 2025 Membership Fee	1,000.00
241			
242		Price Range Total:	330,140.84
243			
244	<u>0 to 1,000 :</u>		
245			
246	US BANK PURCHASING CARD	Summarized transactions: 94	20,157.24
247	REBATES	Summarized transactions: 47	13,008.15
248	FIRST CLASS PLUMBING & HEATIN	Summarized transactions: 20	10,750.10
249	AMARIL UNIFORM COMPANY	Summarized transactions: 39	9,916.70
250	CUSTOMER REFUNDS (CIS)	Summarized transactions: 65	7,599.21
251	WESCO DISTRIBUTION INC	Summarized transactions: 21	6,424.79
252	VIKING ELECTRIC SUPPLY (P)	Summarized transactions: 59	4,709.56
253	IRBY UTILITIES dba	Summarized transactions: 36	4,540.44
254	BORDER STATES ELECTRIC SUPPLY	Summarized transactions: 16	4,341.76
255	CITY LAUNDERING COMPANY	Summarized transactions: 20	4,323.37

ROCHESTER PUBLIC UTILITIES
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256	HAWKINS INC	Summarized transactions: 14	3,629.16
257	CORE & MAIN LP (P)	Summarized transactions: 12	2,926.44
258	STELLAR INDUSTRIAL SUPPLY INC	Summarized transactions: 14	2,217.15
259	OLSON JEFF	Summarized transactions: 8	2,134.62
260	LAWSON PRODUCTS INC (P)	Summarized transactions: 18	2,011.55
261	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 5	1,972.39
262	MCCOLLOUGH TIM	Summarized transactions: 12	1,911.03
263	BOLTON AND MENK (P)	Summarized transactions: 3	1,845.00
264	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 23	1,803.67
265	AIRGAS SAFETY INC	Summarized transactions: 21	1,782.61
266	READY MIX CONCRETE COMPANY LL	Summarized transactions: 2	1,779.50
267	POLLOCK SAM	Summarized transactions: 5	1,776.52
268	EPLUS TECHNOLOGY INC	Summarized transactions: 8	1,772.44
269	CENTURYLINK (P)	Summarized transactions: 6	1,629.24
270	AMERICAN BUSINESS FORMS INC	Summarized transactions: 10	1,627.74
271	WARTSILA NORTH AMERICA	Summarized transactions: 15	1,600.20
272	ARNOLDS A KLEEN-TECH COMPANY	Summarized transactions: 17	1,562.23
273	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 19	1,493.14
274	RESCO	Summarized transactions: 12	1,452.92
275	HACH COMPANY	Summarized transactions: 4	1,425.20
276	WARNING LITES OF MN INC (P)	Summarized transactions: 2	1,411.41
277	BRIDGEPORT MAGNETICS GROUP IN	Summarized transactions: 4	1,365.99
278	INNOVATIVE OFFICE SOLUTIONS L	Summarized transactions: 8	1,348.49
279	MCNEILUS MALACHI	Summarized transactions: 4	1,299.05
280	NAPA AUTO PARTS dba	Summarized transactions: 47	1,279.08
281	MN DEPT OF NATURAL RESOUCES	Summarized transactions: 2	1,231.00
282	KRANZ JEFFREY A	Summarized transactions: 6	1,215.79
283	HARRIS ROCHESTER INC (HIMEC)	Summarized transactions: 2	1,215.64
284	G A ERNST & ASSOCIATES INC	Summarized transactions: 3	1,173.00
285	ITRON INC	Summarized transactions: 3	1,162.74
286	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 19	1,146.99
287	PROCESS SENSING TECHNOLOGIES	Summarized transactions: 4	1,140.64
288	FIRST SUPPLY (P)	Summarized transactions: 4	1,116.48
289	ERC WIPING PRODUCTS INC	Summarized transactions: 3	1,089.31
290	DAKOTA SUPPLY GROUP-ACH	Summarized transactions: 14	1,025.91
291	GOODIN COMPANY	Summarized transactions: 5	1,015.83
292	TRUCKIN' AMERICA	Summarized transactions: 2	1,006.16
293	MENARDS ROCHESTER NORTH	Summarized transactions: 15	988.32
294	FASTENAL COMPANY	Summarized transactions: 7	987.11
295	USA BLUE BOOK dba	Summarized transactions: 4	968.32
296	EXPRESS SERVICES INC	Summarized transactions: 1	965.60
297	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 9	964.57
298	NETWORK SERVICES COMPANY	Summarized transactions: 3	960.27
299	CDW GOVERNMENT INC	Summarized transactions: 2	947.92
300	THE ENERGY AUTHORITY INC	Summarized transactions: 1	913.94
301	POMPS TIRE SERVICE INC	Summarized transactions: 3	897.96
302	KELE INC	Summarized transactions: 2	882.36
303	HM CRAGG CO	Summarized transactions: 3	873.50
304	BATTERIES PLUS	Summarized transactions: 2	864.72
305	UNITED RENTALS INC	Summarized transactions: 2	845.78
306	LRS OF MINNESOTA LLC	Summarized transactions: 2	839.17
307	CITY LAUNDERING COMPANY	Summarized transactions: 4	830.28

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308	VAN METER INC dba	Summarized transactions: 18	830.27
309	NARDINI FIRE EQUIPMENT CO INC	Summarized transactions: 1	823.47
310	MIDCONTINENT ISO INC	Summarized transactions: 1	822.56
311	AT&T	Summarized transactions: 1	820.12
312	ELECTRICAL TRAINING ALLIANCE	Summarized transactions: 4	799.78
313	JOHNSTONE SUPPLY	Summarized transactions: 3	794.53
314	GRAYBAR ELECTRIC COMPANY INC	Summarized transactions: 16	776.98
315	TEMP PRO INC	Summarized transactions: 3	757.47
316	ATLAS COPCO COMPRESSORS LLC	Summarized transactions: 1	736.38
317	CENTURYLINK	Summarized transactions: 1	718.08
318	CONSTELLATION NEWENERGY-GAS D	Summarized transactions: 1	708.77
319	POMPEII PAINTING INC	Summarized transactions: 1	689.00
320	POWER SYSTEMS ENGINEERING INC	Summarized transactions: 1	676.00
321	VEIT DISPOSAL SYSTEMS dba	Summarized transactions: 1	650.00
322	FERGUSON ENTERPRISES	Summarized transactions: 2	630.07
323	MALLOY ELECTRIC dba	Summarized transactions: 2	628.84
324	CORPORATE WEB SERVICES INC	Summarized transactions: 1	602.84
325	ROCH REGIONAL SCIENCE FAIR	Summarized transactions: 1	600.00
326	HAWKINS INC	Summarized transactions: 4	582.42
327	VISION METERING LLC	Summarized transactions: 1	561.09
328	GARCIA GRAPHICS INC	Summarized transactions: 5	553.50
329	MSC INDUSTRIAL SUPPLY CO INC	Summarized transactions: 6	527.83
330	SMARTSHEET INC	Summarized transactions: 1	509.13
331	PROLINE DISTRIBUTORS	Summarized transactions: 9	514.43
332	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 2	500.30
333	GATEWAY	Summarized transactions: 1	500.00
334	SANDERS GREG	Summarized transactions: 3	481.04
335	SCHUMACHER EXCAVATING INC.	Summarized transactions: 1	480.00
336	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 2	470.48
337	AUTOMATIONDIRECT.COM	Summarized transactions: 2	469.26
338	TEREX UTILITIES INC	Summarized transactions: 4	468.87
339	ALTEC INDUSTRIES INC	Summarized transactions: 5	433.75
340	COPPER CREEK SIGN SHOP	Summarized transactions: 7	431.43
341	CANNON ELECTRIC MOTOR dba	Summarized transactions: 1	431.14
342	ROCH SAND & GRAVEL INC	Summarized transactions: 1	414.00
343	ORACULI	Summarized transactions: 1	400.00
344	PATRICK JACK	Summarized transactions: 1	400.00
345	NATIONAL GROUNDWATER ASSN INC	Summarized transactions: 1	395.00
346	RONCO ENGINEERING SALES INC	Summarized transactions: 5	394.24
347	MEGGER (P)	Summarized transactions: 5	390.99
348	RONCO ENGINEERING SALES INC	Summarized transactions: 4	383.93
349	MIRATECH GROUP LLC	Summarized transactions: 3	383.88
350	HOGAN PETER	Summarized transactions: 1	380.00
351	BURNS & MCDONNELL INC (P)	Summarized transactions: 1	371.95
352	T E C INDUSTRIAL INC	Summarized transactions: 2	358.48
353	DIGIKEY CORPORATION	Summarized transactions: 2	345.79
354	DELL MARKETING LP	Summarized transactions: 7	342.87
355	FLEETPRIDE INC	Summarized transactions: 2	336.45
356	TMS JOHNSON INC	Summarized transactions: 2	335.00
357	ZIEGLER INC	Summarized transactions: 1	315.98
358	FEDEX SHIPPING	Summarized transactions: 15	313.64
359	ROBERTSON ASSET GROUP	Summarized transactions: 1	312.34

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360	GOPHER STATE ONE CALL	Summarized transactions: 2	305.10
361	COMMUNITY EDUCATION	Summarized transactions: 1	300.00
362	GLOBAL INDUSTRIAL (P)	Summarized transactions: 4	294.90
363	N HARRIS COMPUTER CORP	Summarized transactions: 2	288.47
364	MN VALLEY TESTING LABS INC	Summarized transactions: 1	260.00
365	BLOMSTROM TODD	Summarized transactions: 1	259.00
366	ROCHESTER CHEVROLET CADILLAC	Summarized transactions: 1	257.59
367	USA BLUE BOOK dba	Summarized transactions: 2	251.01
368	CUSTOM COMMUNICATIONS INC	Summarized transactions: 1	238.50
369	T E C INDUSTRIAL INC	Summarized transactions: 5	227.89
370	PROPERTY RECORDS OLMSTED COUN	Summarized transactions: 1	225.00
371	NUVERA	Summarized transactions: 1	221.78
372	VANCO SERVICES LLC	Summarized transactions: 1	219.43
373	MITSUBISHI ELECTRIC POWER PRO	Summarized transactions: 2	214.39
374	WATER SYSTEMS COMPANY	Summarized transactions: 2	208.50
375	BORENE LAW FIRM P.A.	Summarized transactions: 2	204.80
376	MENARDS ROCHESTER SOUTH	Summarized transactions: 6	200.21
377	SOLAR CONNECTION INC	Summarized transactions: 1	200.00
378	MN DEPT OF LABOR & INDUSTRY	Summarized transactions: 1	200.00
379	PROPERTY RECORDS OLMSTED COUN	Summarized transactions: 3	196.00
380	SHI INTERNATIONAL CORP (P)	Summarized transactions: 1	195.39
381	STAR ENERGY SERVICES LLC	Summarized transactions: 1	188.00
382	THOMPSON GARAGE DOOR CO INC	Summarized transactions: 1	180.62
383	HANNA INSTRUMENTS INC	Summarized transactions: 7	176.66
384	DAVE SYVERSON TRUCK CENTER IN	Summarized transactions: 2	172.35
385	ESSENTRA COMPONENTS dba	Summarized transactions: 2	170.49
386	SLEEPY EYE TELEPHONE CO	Summarized transactions: 2	169.52
387	SPENCER FANE LLP	Summarized transactions: 1	165.00
388	ROCH AREA BUILDERS INC	Summarized transactions: 1	160.00
389	JOHN HENRY FOSTER MN INC (P)	Summarized transactions: 3	159.94
390	NICKELS SCOTT	Summarized transactions: 2	153.32
391	CROSSCOUNTRY FREIGHT SOLUTION	Summarized transactions: 1	152.08
392	WHALEN MICHAEL LINDSEY	Summarized transactions: 1	150.00
393	MN DEPT OF HEALTH - ENVIRO HE	Summarized transactions: 1	150.00
394	JOHN HENRY FOSTER MN INC (P)	Summarized transactions: 8	144.96
395	SOUND AND MEDIA SOLUTIONS	Summarized transactions: 1	144.28
396	NALCO COMPANY LLC	Summarized transactions: 2	141.38
397	PROTECH SKILLS INSTITUTE	Summarized transactions: 1	138.60
398	PFC EQUIPMENT INC (P)	Summarized transactions: 4	133.69
399	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 2	132.81
400	NORTH CENTRAL INTERNATIONAL L	Summarized transactions: 1	129.60
401	SHERWIN WILLIAMS CO #3526	Summarized transactions: 1	127.40
402	KEACH TODD	Summarized transactions: 3	124.97
403	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 3	123.95
404	BOB THE BUG MAN LLC	Summarized transactions: 2	118.94
405	OVERHEAD DOOR CO OF OLMSTED C	Summarized transactions: 1	117.03
406	VERIZON WIRELESS	Summarized transactions: 1	109.85
407	DAVIES PRINTING COMPANY INC	Summarized transactions: 1	101.41
408	REBATES	Summarized transactions: 2	100.00
409	WHITEWATER CDJR OF ST CHARLES	Summarized transactions: 2	98.49
410	J & S REPAIR	Summarized transactions: 2	96.15
411	PAYNE LUKE	Summarized transactions: 1	96.00

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412	MOTION INDUSTRIES INC	Summarized transactions: 3	95.59
413	MINOGUE PETER	Summarized transactions: 1	93.00
414	GRENZ HENRY	Summarized transactions: 1	93.00
415	TOTAL RESTAURANT SUPPLY	Summarized transactions: 3	89.73
416	CITY OF ROCHESTER	Summarized transactions: 1	88.00
417	FARRELL EQUIPMENT (P)	Summarized transactions: 1	86.49
418	GRAINGER INC	Summarized transactions: 3	78.80
419	PAAPE ENERGY SERVICE INC	Summarized transactions: 1	77.00
420	NORTH AMERICAN ELECTRIC RELIA	Summarized transactions: 1	76.06
421	EARLS SMALL ENGINE REPAIR INC	Summarized transactions: 3	64.74
422	PAULS LOCK & KEY SHOP INC	Summarized transactions: 1	61.20
423	ULINE	Summarized transactions: 2	58.33
424	FLAGSOURCE dba	Summarized transactions: 1	54.38
425	GOODIN COMPANY	Summarized transactions: 2	52.49
426	CIRCUIT BREAKER SALES LLC	Summarized transactions: 1	47.29
427	CHS ROCHESTER	Summarized transactions: 3	46.80
428	BATTERIES PLUS	Summarized transactions: 2	44.29
429	MARCO INC	Summarized transactions: 1	38.00
430	MN DEPT OF HEALTH	Summarized transactions: 1	32.00
431	RELIABLE EQUIPMENT & SERVICES	Summarized transactions: 1	23.34
432	WINKELS NICK	Summarized transactions: 1	20.00
433	ENVIRONMENTAL RESOURCES OLMST	Summarized transactions: 1	20.00
434	CLAREY'S SAFETY EQUIPMENT dba	Summarized transactions: 1	14.50
			196,302.25
			11,572,476.72



REQUEST FOR ACTION

Board Policy 21. Involuntary Disconnection

MEETING DATE:

March 25, 2025

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Consent Agenda

PRESENTER:

Peter Hogan

Action Requested:

Approve the revised Involuntary Disconnection policy.

Report Narrative:

Attached is a clean version of the Involuntary Disconnection policy that was presented to the Board for review at last month's board meeting. There were no suggested edits from that February meeting and is now ready for formal approval.

Prior Legislative Actions & Community Engagement:

The Board concurred with the edits at the February 18 Rochester Public Utility Board meeting.

Prepared By:

Peter Hogan

Attachments:

[21 Involuntary Disconnection 20250325](#)

[20250325 Involuntary Disconnection Policy - Resolution](#)

POLICY 21: Involuntary Disconnection

POLICY OBJECTIVE:

The Board's objective is to ensure that residential customer accounts are protected during cold weather periods, extreme heat conditions, and military service, as prescribed in Minnesota Statutes §§ 216B.097, 216B.0975, and 325E.028.

POLICY STATEMENT:

1. Service Disconnections

Service disconnections will follow RPU's Billing, Credit, and Collections Policy.

RPU is committed to supporting customers in accordance with the Customer Relations Policy. Management will exercise discretion to ensure the disconnect process is carried out consistently across all customer classes.

2. Cold Weather Rule

Minnesota Statutes, Section 216B.097 states that RPU must reconnect the utility service of a residential customer during the period between October 1 and April 30, if the disconnection affects the primary heat source for the residential unit and all of the conditions described in the statute are met. For the purposes of this policy, "disconnection" includes a service or load limiter or any device that limits or interrupts electric service in any way. This protection does not prohibit RPU from disconnecting service but requires several steps to be taken before disconnection.

A. Application: Notice to Residential Customer

RPU will not disconnect or will reconnect the utility service of a residential customer if the disconnection affects the primary heat source for the residential unit and all of the following conditions are met:

1. The household income of the customer is at or below 50 percent of the state median household income. RPU may verify income on forms it provides or obtain verification of income from the local energy assistance provider. A customer is deemed to meet the income requirements of this clause if the customer receives any form of public assistance, including energy assistance, that uses an income eligibility threshold set at or below 50 percent of the state median household income.
2. A customer enters into and makes reasonably timely payments under a payment agreement that considers the financial resources of the household. "Reasonably timely payment" means payment within five working days of agreed-upon due dates.
3. A customer receives referrals to energy assistance, weatherization, conservation, or other programs likely to reduce the customer's energy bills.

4. RPU will notify all residential customers between August 15 and October 1 each year of the provisions of this policy and Minnesota Statute Section 216B.097.

B. Notice to Residential Customer Facing Involuntary Disconnection

1. Before disconnecting service to a residential customer during the period between October 1 and April 30, RPU will provide the following information to a customer:
 - a) a notice of proposed disconnection;
 - b) a statement explaining the customer's rights and responsibilities;
 - c) a list of local energy assistance providers;
 - d) a form on which to declare inability to pay; and
 - e) a statement explaining available time payment plans and other opportunities to secure continued utility service.
2. At the same time that notice is given under paragraph one (1), RPU must also give written or electronic notice of proposed disconnection(s) to the local energy assistance provider and the Minnesota Department of Commerce.

C. Restrictions, if Involuntary Disconnection is Necessary

1. If a residential customer must be involuntarily disconnected between October 1 and April 30 for failure to comply with Section 2A of this policy, the disconnection will not occur:
 - a) on a Friday,
 - b) on a weekend, holiday, or the day before a holiday,
 - c) when RPU offices are closed, or
 - d) after the close of business.
 - e) when the forecast low temperature on the day of disconnect is projected to be lower than 32 degrees Fahrenheit.
 - f) during the months of November, December, January or February.
2. Further, the disconnection will not occur until at least 30 days after the notice required in section 2B of this policy, has been mailed to the customer, or 15 days after the notice has been personally delivered to the customer.
3. The customer will not be disconnected until RPU attempts to confirm whether the residential unit is occupied, which RPU may accomplish by:
 - a) visiting the residential unit;
 - b) examining energy usage data obtained through AMI to determine whether there is energy usage over at least a 24-hour period that indicates occupancy.
4. RPU will not disconnect a residential customer who is in compliance with Minnesota Statute Section 216B.098, Subd. 5 in regards to medically necessary equipment. Please refer to RPU's Life Support Policy for additional information.
5. If prior to disconnection, a customer appeals a notice of involuntary disconnection, as provided within RPU's Billing, Credit, and Collections Policy, RPU will not disconnect until the appeal is resolved.

3. Disconnection During Extreme Heat Conditions

Minnesota Statute, Section 216B.0975 states that RPU may not disconnect a residential service when an excessive heat watch, heat advisory, or excessive heat warning has been issued by the National Weather Service.

4. Permissible Service Disconnection with Notice

Per guidance from Minnesota Administrative Rule 7820.1000, RPU will perform disconnections of service with notice to any customer for any reason stated below:

- a. for failure of the customer to pay a bill for utility service;
- b. for failure of the customer to meet the utility's deposit and credit requirements;
- c. for customer's violation of any of the utility's rules;
- d. for failure of the customer to provide the utility reasonable access to its equipment and property;
- e. or for other situations listed in Minnesota statutes and rules.

5. Permissible Service Disconnection without Notice

Per guidance from Minnesota Administrative Rule 7820.1100, RPU will perform disconnections for service without notice to any customer for any reason stated below:

- a. in the event of an unauthorized use of or tampering with the utility's equipment;
- b. in the event of a condition determined to be hazardous to the customer, to other customers of the utility, to the utility's equipment, or to the public.

6. Appeals Process

A residential customer has the right to dispute or appeal in the event RPU and the residential customer are unable to agree on the establishment, reasonableness, or modification of a payment schedule as stated in the Disputes and Appeals section in RPU's Billing, Credit and Collections Policy. RPU will not disconnect service while a payment schedule is pending appeal.

RELEVANT LEGAL AUTHORITY:	Minnesota Statute, Section 216B.097 Minnesota Statute, Section 216B.0975 Minnesota Statute, Section 216B.098, Subd. 5 Minnesota Statute, Section 325E.028 Minnesota Administrative Rule 7820.1000 Minnesota Administrative Rule 7820.1100
EFFECTIVE DATE OF POLICY:	September 10, 1991
DATE OF POLICY REVIEW:	March 25, 2025

POLICY APPROVAL:

Board President

Date



R E S O L U T I O N

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve the revised Involuntary Disconnection policy.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF
ROCHESTER, MINNESOTA, THIS 25th DAY OF MARCH 2025.

PRESIDENT

SECRETARY



REQUEST FOR ACTION

Distributed Energy Resource Annual Report

MEETING DATE:

March 25, 2025

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Consent Agenda

PRESENTER:

Josh Mason

Action Requested:

Approve the 2024 RPU Distributed Energy Resource Report.

Report Narrative:

RPU's board adopted "Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities," updated 10/25/2022, require an annual report to the utility's governing body.

The rules are consistent across all municipal utilities in Minnesota and are the local implementation of State Statute and the Public Utility Commission Rules that govern investor-owned utilities.

"Part E. REPORTING REQUIREMENTS

The utility shall report to the governing body for its review and approval an annual report including information in subparts 1-3. The utility shall also comply with other federal and state reporting of distributed generation to federal and state agencies expressly required by statute.

Subpart 1. Summary of average retail utility energy rate. A summary of the qualifying facilities that are currently served under average retail utility energy rate.

Subpart 2. Other qualifying facilities. A summary of the qualifying facilities that are not currently served under average retail utility energy rate.

Subpart 3. Wheeling. A summary of the wheeling undertaken with respect to qualifying facilities."

The 2024 RPU Distributed Energy Resource Report is attached.

Prepared By:

Dirk Bierbaum

Attachments:

[RPU Distributed Generation Board Report 2024](#)

[20250325_Resolution_-_2024_RPU_Distributed_Energy_Resource_Report](#)

2024 RPU Distributed Energy Resource Report

Summary of Average Retail Utility Rate (Net Metered)

Residential (Year End)

Customer Count	621
Total Nameplate Capacity	4,942 kW
Annual Net Export (kWh)	1,451,657 kWh

Commercial (Year End)

Customer Count	28
Total Nameplate Capacity	740 kW
Annual Net Export (kWh)	66,525 kWh

Other Qualifying Facilities

Residential (Year End)

Customer Count	0
Total Nameplate Capacity	0 kW

Commercial (Year End)

Customer Count	10
Total Nameplate Capacity	1,505 kW
Annual Net Export (kWh)	107,078 kWh

Utility Scale (Year End)

Count	2
Total Nameplate Capacity	10,000 kW

Wheeling

There are no customers in this category.



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve the 2024 RPU Distributed Energy Resource Report.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF
ROCHESTER, MINNESOTA, THIS 25th DAY OF March 2025.

PRESIDENT

SECRETARY



REQUEST FOR ACTION

Distributed Energy Resource Tariff Schedule Update

MEETING DATE:

March 25, 2025

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Consent Agenda

PRESENTER:

Dirk Bierbaum

Action Requested:

Approve the Distributed Energy Resource Tariff Schedules

Report Narrative:

RPU's board adopted "Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities," updated 10/25/2022, require annual updating and approval of the distributed generation tariffs.

These rules are consistent across all municipal utilities in Minnesota and are the local implementation of State Statute and the Public Utility Commission Rules that govern investor-owned utilities.

"Part C. FILING REQUIREMENTS

The utility shall file for annual review and approval by the governing body, a cogeneration and small power production tariff containing schedules 1 – 3

SCHEDULE 1.

Schedule 1 shall contain the calculation of the average retail utility energy rates for each utility customer class.

SCHEDULE 2.

Schedule 2 shall contain the rates at which the utility purchases energy and capacity. If the utility has more than one wholesale supplier, schedule 2 shall contain the rates of that supplier from which purchases may first be avoided.

SCHEDULE 3.

Schedule 3 shall contain or indicate by reference to a publicly available document the utility's interconnection process, or "distributed generation tariff" adopted in compliance with Minnesota Statutes Section 216B.1611, subd. 3(2), including standard contract forms to be used with customers interconnecting qualifying facilities as well as general technical interconnection and interoperability requirements."

Schedules 1 and 2 have updates for 2025.

Schedule 3 contains no changes.

Prepared By:

Dirk Bierbaum

Attachments:

[Schedule1_RPU_2025](#)

[Schedule2_RPU_2025](#)

[Schedule3_RPU_2025](#)

[20250325_Resolution_-_Distributed_Energy_Resource_Tariff_Schedules](#)

SCHEDULE 1 – RULES GOVERNING COGENERATION AND SMALL POWER PRODUCTION

	2024 (rates used in 2025)	2023 (rates used in 2024)	
RESIDENTIAL			
Total revenues	\$ 66,161,624.04	\$ 63,527,467.42	
Less fixed revenues (customer charge)	\$ 14,783,294.10	\$ 13,274,087.42	
Net revenues	\$ 51,378,329.94	\$ 50,253,380.00	
kWh	369,450,757	376,655,543	
Average retail energy rate	\$ 0.13907	\$ 0.13342	4.23%
COMMERCIAL			
SGS			
Total revenues	\$ 11,885,985.77	\$ 11,611,777.24	
Less fixed revenues (customer charge)	\$ 1,677,955.13	\$ 1,843,096.12	
Net revenues	\$ 10,208,030.64	\$ 9,768,681.12	
kWh	71,582,853	73,864,861	
Average retail energy rate	\$ 0.14260	\$ 0.13225	7.83%
MGS			
Total revenues	\$ 54,485,901.70	\$ 52,007,530.01	
Less fixed revenues (customer charge)	\$ 23,606,251.13	\$ 22,798,142.43	
Net revenues	\$ 30,879,650.57	\$ 29,209,387.58	
kWh	401,948,724	404,695,568	
Average retail energy rate	\$ 0.07682	\$ 0.07218	6.44%
LGS			
Total revenues	\$ 21,807,787.36	\$ 20,722,536.09	
Less fixed revenues (customer charge)	\$ 7,537,139.76	\$ 7,423,841.15	
Net revenues	\$ 14,270,647.60	\$ 13,298,694.94	
kWh	187,220,478	185,878,673	
Average retail energy rate	\$ 0.07622	\$ 0.07155	6.54%
INDUSTRIAL			
Total revenues	\$ 11,687,191.40	\$ 11,044,299.29	
Less fixed revenues (customer charge)	\$ 5,090,975.65	\$ 4,601,635.01	
Net revenues	\$ 6,596,215.75	\$ 6,442,934.28	
kWh	90,802,097	93,382,661	
Average retail energy rate	\$ 0.07264	\$ 0.06899	5.29%

SCHEDULE 2 – AVERAGE INCREMENTAL COST

Estimated Marginal Energy Costs (\$/MWh)						
		2025	2026	2027	2028	2029
Summer	On Peak	42.20	43.97	47.29	48.58	50.18
	Off Peak	25.13	26.83	26.25	28.57	29.86
	All Hours	32.98	34.71	35.93	37.78	39.21
Winter	On Peak	38.73	44.69	47.81	47.81	48.44
	Off Peak	28.94	33.73	37.73	39.35	41.85
	All Hours	33.44	38.77	42.37	43.53	45.97
Annual	On Peak	40.46	44.33	47.55	48.51	50.49
	Off Peak	27.04	30.28	31.99	33.96	35.85
	All Hours	33.21	36.74	39.15	40.65	42.59
Annual # hours on-peak:						

Description of season and on-peak and off-peak periods	
Summer:	April through September
Winter:	October through March
On-peak period:	6 am to 10 pm Monday through Friday except holiday (New Years, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Christmas Day)
Off-peak period:	All other hours

Estimated Marginal Energy Costs

The estimated system average incremental energy costs are calculated by seasonal peak and off-peak periods for each of the next five years. For each seasonal period, system incremental energy costs are averaged during system daily peak hours, system daily off-peak hours, and all hours in the season. The energy costs are increased by a factor equal to 50 percent of the line losses.

The energy needs of Rochester Public Utilities are served through its membership in Southern Minnesota Municipal Power Agency (SMMPA). SMMPA, in turn, is a member of the Midcontinent ISO (MISO). As a result, the municipal's incremental energy cost is equivalent to the MISO hourly Locational Marginal Price (LMP). Actual hourly LMP will vary significantly based on several parameters such as weather, energy demand, and generation availability. The table above represents a forecast of the MISO hourly LMP values averaged over each specific time period at the MISO Minnesota Hub.

Capacity Payment for Firm Power (Net annual avoided capacity cost)

A capacity payment will be made for energy delivered by the qualifying facility to the utility with at least a 65 percent on-peak capacity factor in the month. The capacity factor is based upon the qualifying facility's maximum on-peak metered capacity delivered to the utility during the month. The capacity component applies only to deliveries during on-peak hours.

Capacity Payment (\$/kWh)	
	2025
Capacity Value per kWh (on-peak hours)	\$0.002
Capacity Value per kWh (all hours)	\$0.001

SCHEDULE 3

Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities, List of documents

The following documents are publically available and document Rochester Public Utilities electric interconnection process for Distributed Energy Resources. This is not a list of all documents related and required for interconnection but the major ones.

- 1) Minnesota Municipal Interconnection Process (M-MIP) Booklet #1 – Process Overview
- 2) Minnesota Municipal Interconnection Process (M-MIP) Booklet #2 – Simplified Process
- 3) Minnesota Municipal Interconnection Process (M-MIP) Booklet #3 – Fast Track Process
- 4) Minnesota Municipal Interconnection Process (M-MIP) Booklet #4 – Study Process
- 5) Pre-Application Report
- 6) Interconnection Application
- 7) Minnesota Municipal Interconnection Process (M-MIP) - System Impact Study Agreement
- 8) Minnesota Municipal Interconnection Process (M-MIP) – Facilities Study Agreement
- 9) Minnesota Municipal Interconnection Process (M-MIP) – Transmission System Impact Study Agreement
- 10) Minnesota Municipal Interconnection Process - Minnesota Municipal Interconnection Agreement
- 11) Schedule 1, 2, and 3
- 12) Rochester Public Utilities - Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities
- 13) Rochester Public Utilities - Technical Specification Manual (TSM)
- 14) State of Minnesota - Technical Interconnection & Interoperability Requirements (TIRR)



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve the Distributed Energy Resource Tariff Schedules.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF
ROCHESTER, MINNESOTA, THIS 25th DAY OF March 2025.

PRESIDENT

SECRETARY



REQUEST FOR ACTION

Establish a Special Capital Project Fund for PFAS Monitoring or Mitigation

MEETING DATE:

March 25, 2025

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Regular Agenda

PRESENTER:

Peter Hogan, Todd Blomstrom

Action Requested:

Approve a resolution designating all per- and polyfluoroalkyls substance (PFAS) settlement proceeds received by the Water Utility, for costs to monitor or mitigate PFAS elements.

Report Narrative:

The RPU Water Utility Cash Reserve Policy includes a provision for Special Capital and Major Maintenance Reserves. The purpose of the special capital and major maintenance reserve is to defray all or a portion of a future capital or major maintenance or external expenditure that is not externally financed.

Public water systems across the United States have pursued a product liability class action lawsuit involving impacts from per- and polyfluoroalkyl substances (PFAS) due to their potential contamination of source water and health risks. Collective legal action has focused on four chemical manufacturers, including 3M, DuPont, Tyco, and BASF. RPU is among several thousand other public water systems involved in this litigation. Total settlements from these lawsuits are anticipated to be approximately \$12 billion, allocated to individual water systems based on an Adjusted Base Score determined by the potential presence of PFAS substances and impacts to individual water supplies. Settlements have been announced for the 3M and DuPont lawsuits with the associated Adjusted Base Scores expected to be released soon. PFAS compounds have been detected in 17 of the 31 water supply wells for RPU. One RPU water supply well was previously decommissioned due to PFAS concentrations exceeding the EPA's maximum contaminant levels.

The intent of this action is to have the Board designate any settlement proceeds for the purpose of paying expenses incurred by the Water Utility for monitoring or mitigation of PFAS substances. Upon approval, this designation will be reflected on the Statement of Assets (Balance Sheet) of the Water Utility within the Special Capital and Major Maintenance Reserves. The reserve will be relieved as the funds are spent.

Priorities & Foundational Principles:

Environmental Stewardship

Prior Legislative Actions & Community Engagement:

None

Prepared By:

Peter Hogan

Attachments:

[20250325_Resolution_-_Speical Capital Project Fund PFAs Monitoring or Mitigation](#)



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve the designation of all per- and polyfluoroalkyls (PFAS) funds received by the Water Utility through settlement or judgment award to a Special Capital Reserve.

BE IT FURTHER RESOLVED by the Public Utility Board of the City of Rochester that these funds may be used for the purpose of monitoring or mitigating PFAS elements.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF

ROCHESTER, MINNESOTA, THIS 25th DAY OF March 2025.

PRESIDENT

SECRETARY



REQUEST FOR ACTION

Reimbursement Authorization for the Power Supply Resource Plan and the Advanced Metering Infrastructure Projects

MEETING DATE:

March 25, 2025

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Regular Agenda

PRESENTER:

Peter Hogan

Action Requested:

Approve the reimbursement resolutions for the Electric and Water Utilities and authorize management to request a declaration from the City Finance Director for each Utility.

Report Narrative:

The Internal Revenue Service regulations generally require that the City of Rochester, acting through its Utility Board make a declaration of its official intent to reimburse itself for capital expenditures out of the proceeds of a subsequent bond issue within 60 days after the payment of the expenditures. The City Council has delegated the declaration authority to Brian Anderson, City Finance Director.

With the upcoming construction projects related to the Power Supply Resource Plan, anticipated investment in transmission and short-term borrowing to Advanced Metering Infrastructure project in the Water Utility, we are requesting the Board declare its intent to reimburse costs incurred prior to issuing the bonds. The maximum amount requested to be declared for the reimbursement under the IRS regulations is \$457,800,000 for the Electric Utility and up to \$6,000,000 for the Water Utility. This does not mean that the stated amounts will be financed, it allows RPU to seek reimbursement for project related expenditures from a future bond issuance. A request for debt issuance will come at a later date and will require the Utility Board and City Council approval.

Prior Legislative Actions & Community Engagement:

None

Prepared By:

Peter Hogan

Attachments:

[2025_03_25_Reimbursement_Resolution_AMI_Water_Utility](#)

[2025 03 25 Reimbursement Resolution Power Supply Resource Plan](#)

RESOLUTION RELATING TO THE FINANCING OF ADVANCED METERING INFRASTRUCTURE PROJECTS; ESTABLISHING COMPLIANCE WITH REIMBURSEMENT BOND REGULATIONS UNDER THE INTERNAL REVENUE CODE

BE IT RESOLVED by the Utility Board of the City of Rochester, that the Common Council of the said City is requested to approve, as follows:

1. Recitals.

(a) The Internal Revenue Service has issued Section 1.150-2 of the Income Tax Regulations (the "Regulations") dealing with the issuance of bonds, all or a portion of the proceeds of which are to be used to reimburse the Utility for project expenditures made by the Utility prior to the date of issuance.

(b) The Regulations generally require that the Utility make a declaration of its official intent to reimburse itself for such prior expenditures out of the proceeds of a subsequently issued series of bonds within 60 days after payment of the expenditures, that the bonds be issued and the reimbursement allocation be made from the proceeds of such bonds within the reimbursement period (as defined in the Regulations), and that the expenditures reimbursed be capital expenditures or costs of issuance of the bonds.

(c) The Utility desires to comply with requirements of the Regulations with respect to certain projects hereinafter identified.

2. Official Intent Declaration.

(a) The Utility proposes to research, design, construct and or acquire, commission and equip the replacement of water meters with advance water metering infrastructure, and to make original expenditures with respect thereto prior to the issuance of reimbursement bonds, and reasonably expects to issue reimbursement bonds, in one or more series, at one time or from time to time, for the project up to the amount of \$6,000,000 plus issuance costs.

Other than (i) de minimis amounts permitted to be reimbursed pursuant to Section 1.150-2(f)(1) of the Regulations or (ii) expenditures constituting preliminary expenditures as defined in Section 1.150-2(f)(2) of the Regulations, the Utility will not seek reimbursement for any original expenditures with respect to the foregoing projects paid more than 60 days prior to the date of adoption of this resolution. All original expenditures for which reimbursement is sought will be capital expenditures or costs of issuance of the reimbursement bonds.

3. Budgetary Matters. As of the date hereof, there are no Utility funds reserved, pledged, allocated on a long term basis or otherwise set aside (or reasonably expected to be reserved, pledged, allocated on a long term basis or otherwise set aside) to provide permanent financing for the original expenditures related to the projects, other than pursuant to the issuance of the reimbursement bonds. Consequently, it is not expected that the issuance of the reimbursement bonds will result in the creation of any replacement proceeds.

4. Reimbursement Allocations. The Utilities financial officer shall be responsible for making the "reimbursement allocations" described in the Regulations, being generally the transfer of the appropriate amount of proceeds of the reimbursement bonds to reimburse the source of temporary financing used by the Utility to make payment of the original expenditures relating to the projects. Each reimbursement allocation shall be made within 30 days of the date of issuance of the reimbursement bonds, shall be evidenced by an entry on the official books and records of the Utility maintained for the reimbursement bonds and shall specifically identify the original expenditures being reimbursed.

Adopted this 25th day of March, 2025.

City of Rochester - Director of Finance

Date

RPU - Board President

Date

RPU - Board Secretary

Date

RESOLUTION RELATING TO THE FINANCING OF POWER SUPPLY RESOURCE PLAN
GENERATION, SUBSTATION, DISTRIBUTION AND TRANSMISSION PROJECTS;
ESTABLISHING COMPLIANCE WITH REIMBURSEMENT BOND REGULATIONS UNDER THE
INTERNAL REVENUE CODE

BE IT RESOLVED by the Utility Board of the City of Rochester, that the Common Council of the said City is requested to approve, as follows:

1. Recitals.

(a) The Internal Revenue Service has issued Section 1.150-2 of the Income Tax Regulations (the "Regulations") dealing with the issuance of bonds, all or a portion of the proceeds of which are to be used to reimburse the Utility for project expenditures made by the Utility prior to the date of issuance.

(b) The Regulations generally require that the Utility make a declaration of its official intent to reimburse itself for such prior expenditures out of the proceeds of a subsequently issued series of bonds within 60 days after payment of the expenditures, that the bonds be issued and the reimbursement allocation be made from the proceeds of such bonds within the reimbursement period (as defined in the Regulations), and that the expenditures reimbursed be capital expenditures or costs of issuance of the bonds.

(c) The Utility desires to comply with requirements of the Regulations with respect to certain projects hereinafter identified.

2. Official Intent Declaration.

(a) The Utility proposes to research, design, construct and or acquire, commission and equip wind, solar, and firm dispatchable power generation facilities, battery storage, substations, distribution and transmission projects, including without limitation the Mount Simon Energy Station project, and to make original expenditures with respect thereto prior to the issuance of reimbursement bonds, and reasonably expects to issue reimbursement bonds, in one or more series, at one time or from time to time, for the project up to the amount of \$457,800,000 plus issuance costs.

Other than (i) de minimis amounts permitted to be reimbursed pursuant to Section 1.150-2(f)(1) of the Regulations or (ii) expenditures constituting preliminary expenditures as defined in Section 1.150-2(f)(2) of the Regulations, the Utility will not seek reimbursement for any original expenditures with respect to the foregoing projects paid more than 60 days prior to the date of adoption of this resolution. All original expenditures for which reimbursement is sought will be capital expenditures or costs of issuance of the reimbursement bonds.

3. Budgetary Matters. As of the date hereof, there are no Utility funds reserved, pledged, allocated on a long term basis or otherwise set aside (or reasonably expected to be reserved, pledged, allocated on a long term basis or otherwise set aside) to provide permanent financing for the original expenditures related to the projects, other than pursuant to the issuance of the reimbursement bonds. Consequently, it is not expected that

the issuance of the reimbursement bonds will result in the creation of any replacement proceeds.

4. Reimbursement Allocations. The Utilities financial officer shall be responsible for making the "reimbursement allocations" described in the Regulations, being generally the transfer of the appropriate amount of proceeds of the reimbursement bonds to reimburse the source of temporary financing used by the Utility to make payment of the original expenditures relating to the projects. Each reimbursement allocation shall be made within 30 days of the date of issuance of the reimbursement bonds, shall be evidenced by an entry on the official books and records of the Utility maintained for the reimbursement bonds and shall specifically identify the original expenditures being reimbursed.

Adopted this 25th day of March, 2025.

City of Rochester - Director of Finance

Date

RPU - Board President

Date

RPU - Board Secretary

Date



REQUEST FOR ACTION

The Mayo Clinic Bold Forward Unbound MOU with RPU (Electric)

MEETING DATE:

March 25, 2025

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Regular Agenda

PRESENTER:

Randy Anderton, Manager of Engineering

Action Requested:

Approve a Resolution delegating authority to the General Manager and City Attorney to execute a Memorandum of Understanding (MOU) with the Mayo Clinic to support the Bold Forward Unbound initiative.

Report Narrative:

As part of the Mayo Clinic Bold Forward Unbound project, there is a need to relocate and reroute a significant amount of infrastructure. The Mayo Clinic will be paying for the infrastructure relocations. This infrastructure will be contributed to the utility to own and operate after construction.

The agreement covers the reimbursement, inspection, and review of any design, to make sure it is in compliance with our Rules and Regulations. During this construction, RPU may at its own expense, decide to install additional infrastructure for future use for RPU customers.

Management is working with the City Attorney to review and finalize the MOU.

Prepared By:

Randy Anderton

Attachments:

[20250325_Resolution_-Mayo Clinic Bold Forward Unbound MOU with RPU - Electric](#)

[Mayo Bold Forward MOU - FINAL DRAFT \(2024_12_30\)](#)

RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve a resolution authorizing management to enter into a Memorandum of Understanding (MOU) defining cost reimbursements and project responsibilities with the Mayo Clinic to support the Bold Forward Unbound initiative, subject to final review and approval of the General Manager and City Attorney.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF
ROCHESTER, MINNESOTA, THIS 25th DAY OF March 2025.

PRESIDENT

SECRETARY

Mayo Clinic Bold Forward Unbound MOU with RPU (Electric)

Background

In early 2023, Mayo Clinic (Mayo) staff began to inform Rochester Public Utilities (RPU) of a substantial project initiative that they were considering in the vicinity of their Damon Parking Ramp. Mayo began discussing with RPU potential electrical re-configurations that would allow them to eliminate their existing Bus 6 at Damon Ramp and the possibility of RPU temporarily reconfiguring parts of their system to provide support to Mayo St. Marys and Franklin that are currently tied to Bus 6 within the Damon Ramp.

Mayo staff and a variety of Mayo's engineering consultants began to meet with RPU staff on a routine basis in July of 2023 to explore alternatives that would allow Mayo to eliminate Bus 6 with the demolition of the Damon Ramp. Mayo also began discussing the implications of RPU's existing underground manhole and duct systems currently located in either side of the Damon Ramp in 3rd and 4th Avenues. The location of these existing facilities are in conflict with future construction that Mayo intends to do in and around the Damon Ramp area. Mayo communicated their desire to have the RPU facilities on 3rd and 4th Av on each side of Damon Ramp to either be relocated or removed. Mayo and RPU began to discuss re-routing options and locations of new duct and manhole routings that would not interfere with Mayo's Bold Forward plans and initiatives. At the time of this MOU, Mayo intends to relocate an existing RPU duct system in an area which they anticipate to be vacated, from a section of 4th Av to a new location within that same section of 4th Av. Mayo also plans to replace a section of RPU duct system within an anticipated vacated section of 3rd Av area, with a new duct system located primarily within this same 4th Av area. Mayo intends to install a significant new duct route between the Prospect Utility Plant and their new switchgear on Lot 26, which will be a replacement for their original Bus 6. As part of the duct route between Prospect Utility Plant and the Lot 26 switchgear, Mayo will be installing a separate duct bank for most of this route to allow RPU to supply electrical energy directly to the Lot 26 switchgear from RPU's Crosstown Substation.

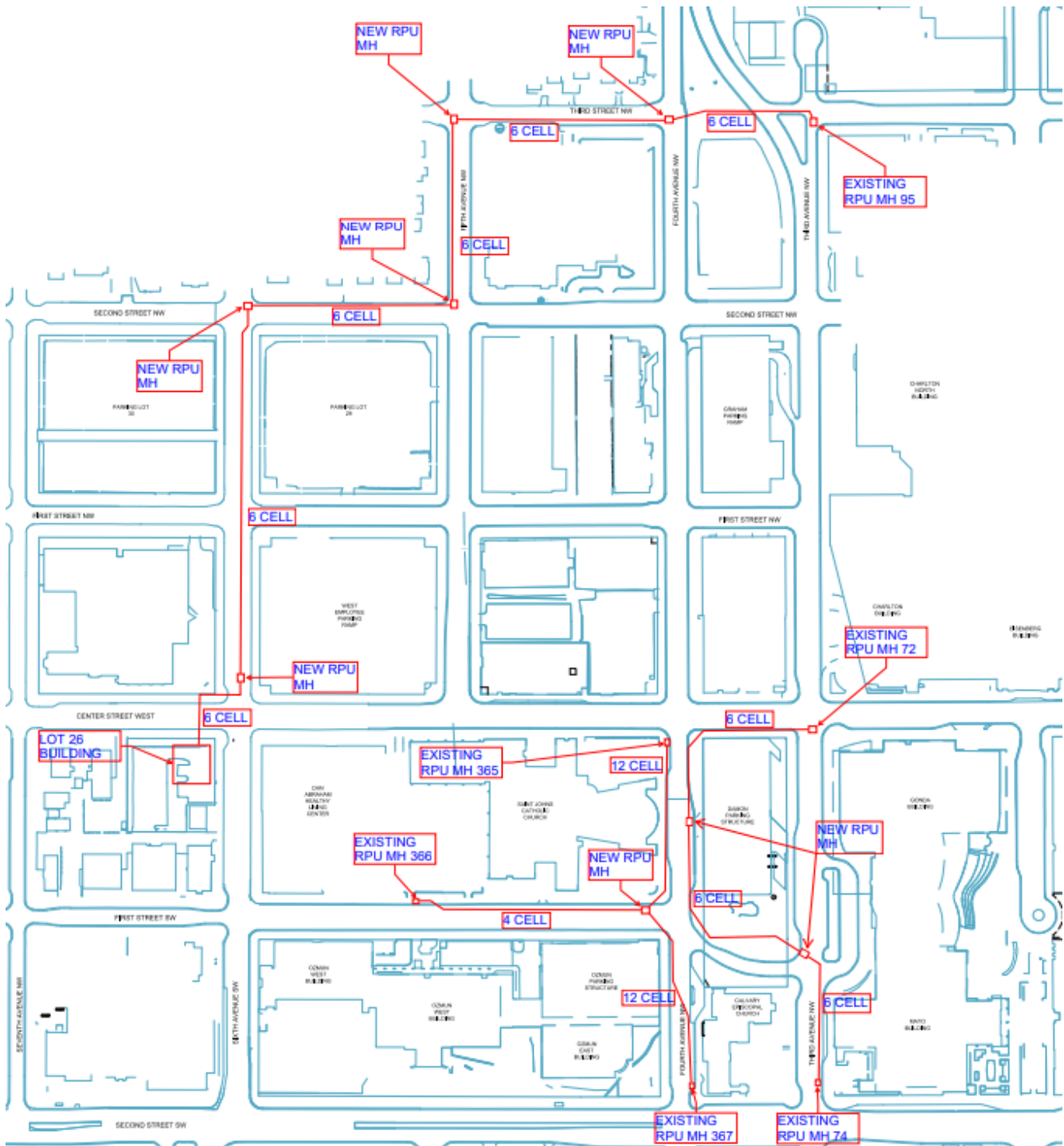
Terms of Agreement

Electrical re-configuration of RPU facilities dedicated for service to Mayo will be necessary for Mayo to eliminate their existing Bus 6 electrical connection point in the Damon Ramp and build their new medical facilities. The current proposed new duct routes are reflected in Appendix A. Mayo also might request RPU to relocate other RPU facilities that are not dedicated to serve Mayo only load. The below terms cover both of these scenarios.

- The relocation routes and designs shall be approved jointly by RPU and Mayo.
- 100% of the costs to perform this work will be borne by Mayo, whether RPU performs the work or Mayo performs the work. These costs include design, materials, labor, equipment, and overheads.
- If Mayo performs the construction, Mayo agrees to fund any inspection services that RPU deems necessary.

- If RPU performs the work, then all costs shall include the fully loaded labor and material costs of RPU and their contractors and consultants.
 - There will be situations where it will be in the best interests of both Mayo and RPU for Mayo to self-perform some of the design work and construction work. These situations will be jointly agreed to by both Mayo and RPU.
 - All newly constructed RPU facilities dedicated for serving Mayo facilities will be retained under RPU ownership and operational control and will be treated as contributed assets by RPU.
 - Due to the accelerated timeline of this project RPU may have to order material and equipment prior to completion of scoping and design. RPU will order necessary materials based upon POs from Mayo or other equivalent commitments by Mayo. In the case that special material is ordered and not used, the cost of the special material will be borne by Mayo.
 - The point of ownership transfer of the RPU feeder cables will be at the cable terminations within the Mayo switchgear.
 - A future O&M agreement will be developed between RPU and Mayo to address any future O&M responsibilities of these newly installed facilities.
 - The costs to install electrical or communication facilities into the newly constructed ducts, as required by Mayo, will be addressed by PO or other agreements in the future.
-
- If RPU wishes to coordinate with Mayo-funded electrical relocation projects and install RPU facilities in addition to those required for relocations, the mutually agreed to incremental costs of the additional RPU facilities will be borne by RPU.
 - This agreement will also cover all present and future projects associated with Mayo's multi-year Bold Forward plan that were not envisioned at the time of the signing of this agreement.
 - This agreement will terminate at the end of the construction of Mayo's Bold Forward Unbound project at a date to be determined in the future that Mayo and RPU mutually agree to. If a date is not agreed to, this agreement will terminate on 12/31/2032.
 - Appendix A reflects the areas and details of duct routes that were known at the time of the signing of this agreement that Mayo will pay for and install. These duct and manhole assets will become an RPU contributed asset which will be under RPU's ownership and control.

Appendix A



CITY OF ROCHESTER

By:_____

Kim Norton, Mayor

Attest:_____

Kelly Geistler, City Clerk

Approved

As to Form:_____

Michael Spindler-Krage, City Attorney

ROCHESTER PUBLIC UTILITIES

By:_____

Tim McCollough, General Manager

Date:_____

MAYO CLINIC, a Minnesota
nonprofit corporation

By:_____

Date:_____



REQUEST FOR ACTION

2024 Customer Relations Operations Report

MEETING DATE:

March 25, 2025

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Informational

PRESENTER:

Customer Relations Team

Action Requested:

No action required. Informational only.

Report Narrative:

The Customer Relations team will present a summary of the attached 2024 Customer Relations Operations Report in the Board Meeting. The report highlights major accomplishments and performance metrics that reflect the work of the Customer Relations Division for 2024. No action requested, informational only.

Prepared By:

Patty Hanson

Attachments:

[2024 Customer Relations Operations Report Final March 2025](#)



2024 CUSTOMER RELATIONS OPERATIONS REPORT

MARCH 2025

PREPARED BY:

Patty Hanson, Director of Customer Relations

Raquel Hellman, Communications Coordinator

Josh Mason, Manager of Marketing & Energy Services

Mikki Valere, Manager of Customer Care

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Executive Summary

The Customer Relations division at Rochester Public Utilities (RPU) is dedicated to delivering exceptional customer service, promoting energy conservation, and enhancing community engagement. The division provides accessible and responsive support for billing inquiries, service requests, and financial assistance while also guiding customers through energy efficiency programs and demand response initiatives. Through proactive outreach, digital communication, and multilingual support, RPU empowers customers with the knowledge and resources needed to manage their energy and water consumption effectively. By integrating innovation, sustainability, and service excellence, the division strengthens RPU's commitment to the strategic 5 R's of Reliability, Rates, Responsibility, Relationships, and Reputation.

In 2024, the Marketing and Energy Services department advanced energy conservation, electrification, renewable energy adoption, and customer engagement while meeting state efficiency goals. Through Conserve & Save™ rebate programs, RPU achieved 17.7 million kWh in energy savings and distributed \$1.79 million back to our customers. Since 2002, over 93 MW have been saved, equivalent to the approximate capacity of two Westside Energy Stations. Water efficiency programs saved 3,995,641 gallons, comparable to two RPU water towers. Community outreach and education remained a priority, with initiatives such as the Arbor Day Celebration engaging 2,500 plus students and low-income programs like *4U2* and *Energy Sustainability for our Elderly* providing vital support to those in need. Marketing and Energy Services remains committed to fostering a more sustainable and energy-efficient future by empowering the community through education, innovation, and meaningful conservation efforts that align with RPU's mission.

The Customer Care department provided exceptional service in 2024, handling 66,408 inbound customer calls and 15,149 outreach calls for financial assistance. The team processed 8,172 new move-ins, 19,230 service transfers, and 52,239 payments totaling \$21.25 million, ensuring smooth operations. To improve accessibility, RPU expanded multilingual support, by adding Chinese, Vietnamese, Arabic, and Somali as kiosk self-service options. As of December 2024, 96 customers were enrolled in *Neighbors Chipping In* strengthening RPU's community assistance. Through responsive service and inclusive programs, RPU continues to enhance customer engagement and community resilience.

Throughout 2024, the Communications department ensured transparent, timely engagement with customers via digital outreach, newsletters, and real-time updates. The *Plugged In* newsletter was sent to approximately 53,000 households per issue, reaching a total around 321,000 households annually across six issues. Meanwhile, the RPU.org website recorded 510,000 views and 156,000 active users accessed key resources. Social media presence expanded with the reestablishment of @rpuoutages on Twitter/X, improving outage communications. Customer surveys reflected strong satisfaction, with an overall score of 6.4 out of 7 and an NPS (net promoter score) of 59.1 (Excellent). Community outreach remained a priority, driving awareness of rebate programs, budget billing, and efficiency initiatives. Through clear, proactive communication, RPU continues to enhance customer engagement and service excellence.

In 2025, the Customer Relations division will focus on enhancing customer engagement, expanding energy efficiency programs, and improving communication channels to better serve the community. Key initiatives include launching a new customer portal to improve account management and accessibility, advancing the EnergyStar® Benchmarking program to help commercial customers track energy performance, and conducting a commercial survey to better understand business needs. The division will also support sustainability efforts through the Pollinator Project, reinforcing RPU's commitment to environmental stewardship. To strengthen outreach, *Plugged In* will undergo a redesign to improve readability and engagement, and an employee newsletter will be introduced to enhance internal communications. Additionally, a crisis communication plan will be developed to ensure timely and effective messaging during service disruptions. These projects will help RPU deliver exceptional service, drive sustainability, and strengthen our connection with the community in 2025 and beyond.

Marketing and Energy Services Department

RPU received the "Smart Energy Provider" designation once again in the fall of 2024 from the American Public Power Association (APPA). This designation is valid from 2022 to 2027.



Demand Side Management (DSM) essentially means helping our customers understand the benefits of energy efficiency by encouraging their participation in our conservation programs. The main driver behind DSM is a state mandate requiring RPU to reduce energy sales by 1.5% each year. This mandate has been in place since the Next Generation Act of 2005 and was updated with the ECO Act in 2021.

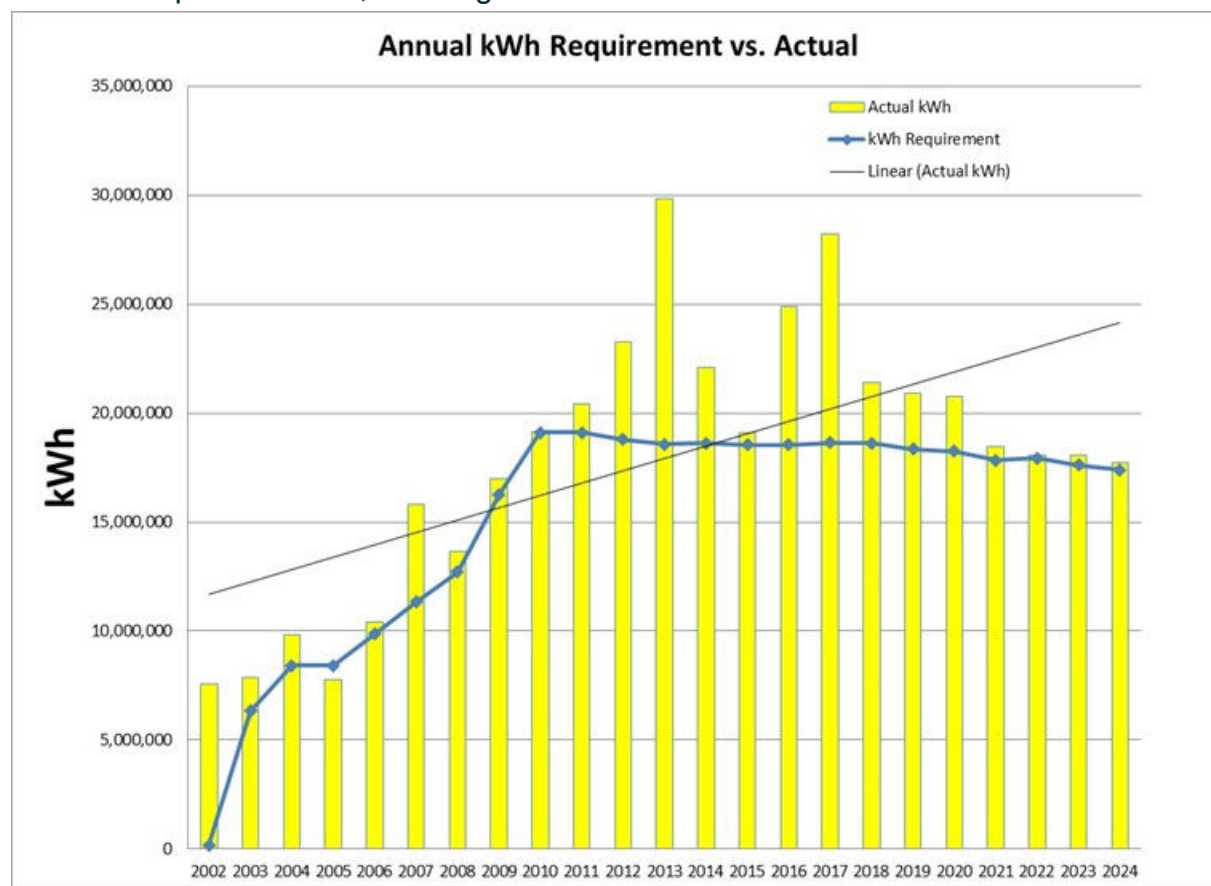
The Marketing and Energy Services department is responsible for achieving this state goal, along with other operational objectives. The team consists of seven full-time employees and two contract staff.

Team Structure

- Three Commercial Energy Advisors – 5,000 customers
- Two Residential Energy Advisors – 60,000 customers
- Two Marketing Support Staff – 12,000 rebates annually
- One Project Engineer (new in 2025) – overseeing more than 45 programs
- One Marketing and Energy Services Manager

Since 2002, RPU has made significant strides in energy conservation, successfully saving a total of 412,183,677 kilowatt-hours (kWh). In addition to this impressive achievement, RPU has invested a total of \$51,770,719 in its Conserve & Save™ programs to date, which are designed to help customers reduce their energy consumption. These program funds have not only helped customers lower their energy usage and costs, but they have also contributed to the overall well-being of the community. By focusing on energy efficiency and conservation, RPU has ensured that the money spent on these programs has stayed within the local economy, directly benefiting customers and supporting community growth.

Chart 1: Represents 412,183 megawatt-hours saved since 2002 – 2024.



Beyond the immediate benefits to customers and the community, these efforts have also played a critical role in RPU's long-term energy resource planning. By encouraging energy savings, RPU is able to reduce the demand on its energy supply, helping to defer the need for additional infrastructure investment and lowering overall energy costs. The reduction in demand also contributes to a cleaner, more sustainable energy future by lessening the environmental impact associated with energy production. Overall, the Conserve & Save™ programs not only provide direct financial and environmental benefits but also help with meeting future energy resource needs.

Chart 2: Represents an 18% in energy savings.

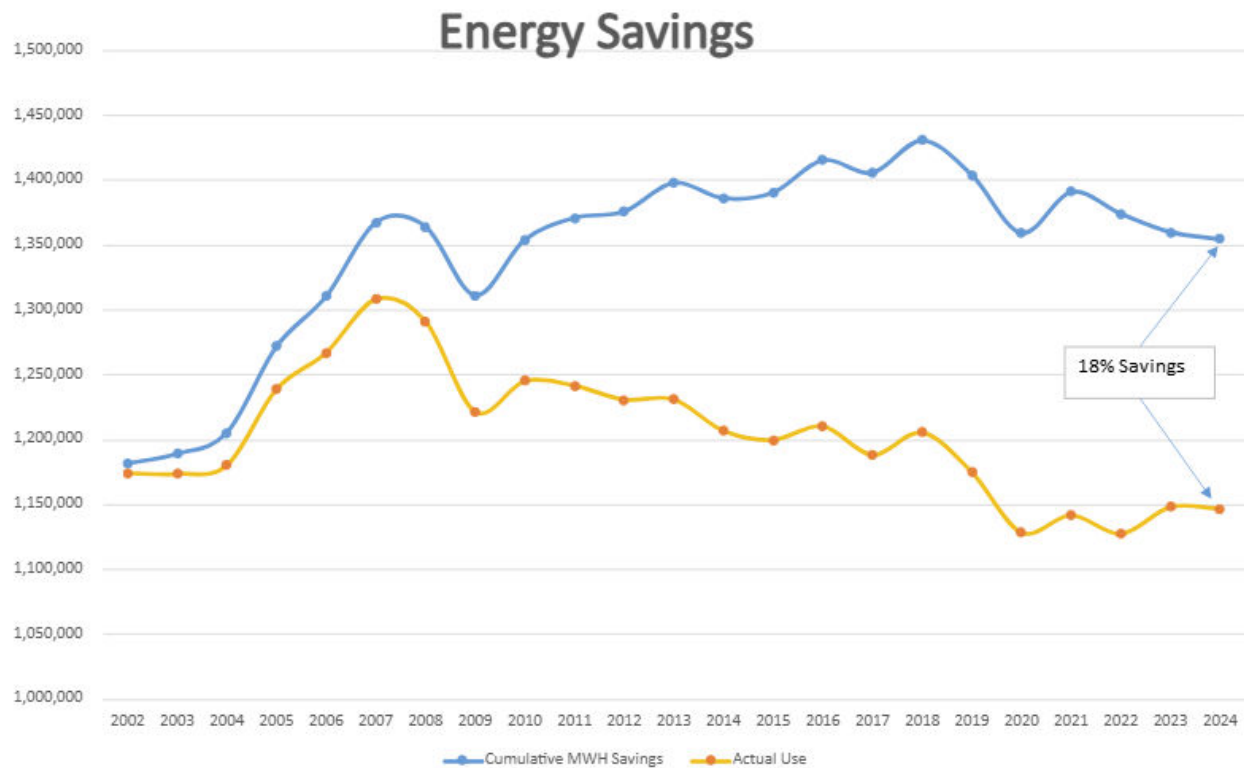
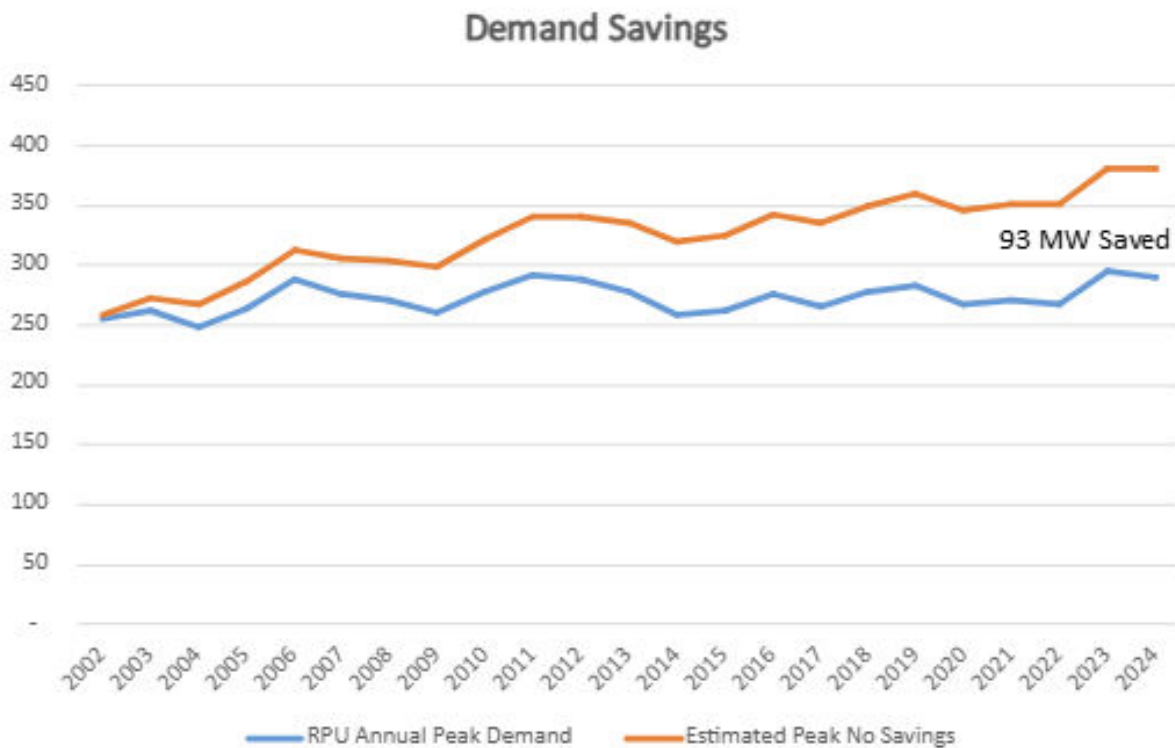


Chart 3: Represents 93 MW of peak demand saved since 2002.





Conserve & Save™ Programs

Our 2024 ECO Act goal was 17,383,939 kWh saved, equivalent to powering 1,932 homes for one year.

2024 Overall ECO Act Goal Results

- 17,725,598 kWh saved representing 1.55% reduction in energy sales.
- \$1,793,035 paid in electric rebates, \$2,522,700 in total.
- CO2 reduction of 17,726 tons.

Table 1: 2024 ECO Act Results

2024 CUMULATIVE kWh SAVINGS																
2024 Goal = 17,383,939 kWh																
RESIDENTIAL			COMMERCIAL			KEY ACCOUNT			LOAD MANAGEMENT				TOTAL			
									Residential Load Mgmt		Residential Load Mgmt		Commercial Load Mgmt		Commercial Load Mgmt	
	kW	kWh	% to Goal	kW	kWh	% to Goal	kW	kWh	% to Goal	kW*	kWh*	kW*	kWh*	kW	kWh	% to Goal
January	4	52,285	2.1%	87	698,552	13.0%	199	1,745,829	18.9%	355	5,152	4	41	648	2,501,860	14.4%
February	39	549,873	20.1%	122	1,194,613	22.2%	477	3,710,263	40.3%	710	10,304	8	83	1,356	5,465,136	31.4%
March	57	768,331	28.2%	168	1,455,102	27.0%	754	4,590,096	49.8%	1,065	15,457	11	124	2,055	6,829,109	39.3%
April	109	1,214,784	44.4%	216	1,794,437	33.3%	850	6,270,054	68.1%	1,420	20,609	15	165	2,610	9,300,050	53.5%
May	132	1,370,277	50.2%	236	1,903,913	35.3%	895	6,558,400	71.2%	1,775	25,761	19	207	3,057	9,858,558	56.7%
June	172	1,577,508	57.8%	246	2,071,744	38.4%	911	6,624,365	71.9%	2,130	30,913	23	248	3,483	10,304,779	59.3%
July	206	1,624,705	59.7%	273	2,203,096	40.9%	1,076	7,040,195	76.4%	2,484	36,066	27	289	4,067	10,904,351	62.7%
August	230	1,860,571	68.4%	329	2,447,217	45.4%	1,175	7,729,923	83.9%	2,839	41,218	31	331	4,604	12,079,260	69.5%
September	264	2,061,717	75.8%	475	3,206,600	59.5%	1,512	9,915,984	107.6%	3,194	46,370	34	372	5,480	15,231,043	87.6%
October	288	2,255,671	82.9%	486	3,317,559	61.6%	1,512	9,869,080	107.1%	3,549	51,522	38	414	5,874	15,494,245	89.1%
November	294	2,329,581	85.8%	489	3,368,981	62.5%	1,512	9,919,520	107.7%	3,904	56,675	42	455	6,242	15,675,212	90.2%
December	334	2,614,339	96.2%	524	3,539,443	65.7%	1,925	11,509,493	124.9%	4,259	61,827	46	496	7,088	17,725,598	102.0%
*These are the 2024 actual savings divided by 12 months.																
2024 KWH GOALS																
RESIDENTIAL		16%													2,781,430	
COMMERCIAL		31%													5,389,021	
KEY ACCOUNT		53%													9,213,488	
TOTAL		100%													17,383,939	

Cost-effectiveness ensures that every dollar spent on each of our programs yields the greatest possible reduction in energy consumption. By using our funds wisely, our programs can achieve significant long-term energy savings, reducing our overall environmental impacts. In 2024, our cost per kilowatt-hour saved was \$0.14, trending downward from 2023.

Table 2: Spending per kW and kWh Saved

ECO Act SPENDING PER kW AND kWh SAVED					
YTD - As of December 31, 2024					
TOTAL					
Year	Total kW Savings	Total kWh Savings	Total ECO Act Dollars Spent	\$/kW	\$/kWh
2002	4,743	7,562,201	\$ 1,115,327	\$ 235.15	\$ 0.15
2003	5,956	7,859,697	\$ 1,327,321	\$ 222.84	\$ 0.17
2004	7,189	9,827,569	\$ 1,167,760	\$ 162.44	\$ 0.12
2005	4,399	7,743,700	\$ 1,213,517	\$ 275.89	\$ 0.16
2006	2,210	10,417,072	\$ 1,377,074	\$ 623.00	\$ 0.13
2007	4,440	15,819,295	\$ 1,995,606	\$ 449.43	\$ 0.13
2008	4,332	13,665,636	\$ 1,698,407	\$ 392.03	\$ 0.12
2009	5,125	16,994,220	\$ 2,303,375	\$ 449.45	\$ 0.14
2010	5,339	19,126,719	\$ 3,088,665	\$ 578.51	\$ 0.16
2011	4,865	20,420,120	\$ 2,908,226	\$ 597.77	\$ 0.14
2012	3,735	23,248,077	\$ 3,249,817	\$ 855.68	\$ 0.15
*2013	4,418	29,842,896	\$ 2,491,109	\$ 563.91	\$ 0.09
2014	3,670	22,102,056	\$ 2,424,762	\$ 660.79	\$ 0.11
**2015	2,541	19,082,072	\$ 2,679,250	\$ 1,054.53	\$ 0.14
2016	3,098	24,852,024	\$ 2,867,278	\$ 925.66	\$ 0.12
2017	3,886	28,233,263	\$ 3,306,510	\$ 850.92	\$ 0.12
2018	3,067	21,410,695	\$ 2,533,195	\$ 825.94	\$ 0.12
2019	3,454	20,901,828	\$ 2,784,253	\$ 805.99	\$ 0.13
2020	2,946	20,728,466	\$ 2,356,558	\$ 799.89	\$ 0.11
2021	2,362	18,498,796	\$ 2,127,116	\$ 900.59	\$ 0.11
2022	2,498	18,066,623	\$ 2,114,136	\$ 846.40	\$ 0.12
2023	2,552	18,079,410	\$ 2,755,549	\$ 1,079.78	\$ 0.15
2024	7,088	17,725,598	\$ 2,522,700	\$ 355.90	\$ 0.14
Average				\$ 630.98	\$ 0.13

RESIDENTIAL

2024 Residential Conserve & Save™ Rebates

EnergyStar® Appliance Rebates

Clothes Washers	\$25-\$65
Clothes washers – Dryer Combo	up to \$65
Dehumidifiers*	\$15-\$25
Dishwashers	\$25-\$40
Freezers*	\$25
Heat Pump Clothes Dryers	\$25
Refrigerators*	\$25
Room Air Conditioners*	\$25
*Bonus Recycling	up to \$15, for recycling of working units

Lighting Rebates

Energy Star® and DesignLights® LED Light Fixtures	50% of fixture or package cost, not to exceed \$20 per fixture
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Electric HVAC and Water Heating Equipment

Central Air Conditioners	Starting at \$100
ECM Circulator Pumps	\$50-\$600, not to exceed 50% of the cost
Furnace Fane Motor	\$50
Air Source Heat Pumps	Starting at \$100
Smart Thermostats	\$50-\$100, for electric heat systems
Heat Pump Water Heaters (for electric-only retrofit or new construction)	\$60-\$400, not to exceed 50% of the cost
Central AC & ASHP Tune-Up	\$25 every two years

New in 2024 Battery-Powered Lawn Equipment Rebates (must enroll in TOU rate to qualify)

Push Lawn Mower	\$50 bill credit
Riding Lawn Mower	\$100 bill credit

2024 Residential Rebate Results

- 11,852 rebates were processed.
- 2,676,166 kWh saved and 344 kW saved.
- \$1,069,166 program dollars spent on rebates to customers and promotional and program costs.

Residential Spending per kWh and kW Saved

Even though the cost per kWh saved for residential energy conservation programs is higher at \$0.40, there are still significant benefits to focusing on residential energy conservation. These benefits can have long-term positive impacts on households, communities, the economy, and the environment.

1. The residential sector accounts for a significant portion of total energy consumption and targeted energy-saving measures such as replacing old appliances with energy-efficient ones or promoting smart thermostats which can lead to long-term reductions in household energy use. These savings can accumulate overtime, making the initial investment worthwhile for both customers, the broader community, and RPU.
2. Our programs educate homeowners on energy-efficient practices like reducing standby power, optimizing heating and cooling systems, or managing electricity usage during peak hours. The behavioral changes instilled in our customers can lead to significant cumulative energy savings and more sustainable energy practices across generations.
3. Our programs are accessible and beneficial to a wide range of community members, including low and middle-income households that might not have the financial resources to invest in energy-efficient upgrades without assistance.
4. Over time, our customers will see lower energy consumption through participation.

Table 3: Annual Residential Spending per kW and kWh Saved

Year	Total kW Savings	Total kWh Savings	Total CIP Dollars Spent	\$/kW	\$/kWh
2009	2,678	2,438,175	\$ 848,406	\$ 316.87	\$ 0.35
2010	2,707	2,649,466	\$ 1,343,950	\$ 496.47	\$ 0.51
2011	2,566	2,611,279	\$ 1,377,803	\$ 536.98	\$ 0.53
2012	1,871	4,024,147	\$ 1,594,252	\$ 835.79	\$ 0.57
2013	2,104	2,865,322	\$ 1,180,832	\$ 561.23	\$ 0.52
2014	1,553	2,607,488	\$ 1,182,953	\$ 761.72	\$ 0.45
2015	450	4,379,313	\$ 1,511,951	\$ 3,363.40	\$ 0.35
2016	469	5,276,136	\$ 1,153,187	\$ 2,460.45	\$ 0.22
2017	866	6,204,542	\$ 1,327,944	\$ 1,532.86	\$ 0.21
2018	760	2,944,475	\$ 909,876	\$ 1,197.87	\$ 0.31
2019	1,008	3,630,602	\$ 988,947	\$ 980.97	\$ 0.27
2020	731	3,210,783	\$ 763,145	\$ 1,044.47	\$ 0.24
2021	538	2,506,653	\$ 683,274	\$ 1,270.22	\$ 0.27
2022	461	2,923,154	\$ 718,946	\$ 1,560.94	\$ 0.25
2023	745	4,774,495	\$ 1,427,204	\$ 1,914.80	\$ 0.30
2024	334	2,676,166	\$ 1,069,166	\$ 3,200.57	\$ 0.40
Average				\$ 1,377.23	\$ 0.36

Table 4: Annual Residential Rebate Count by Type

RESIDENTIAL REBATES						
TYPE	2019	2020	2021	2022	2023	2024
AC Tune-Up	499	644	422	313	322	272
Air Source Heat Pump	169	19	89	18	370	193
Central Air Conditioner	721	651	719	601	530	322
Clothes Washer/Dryer Combo	N/A	N/A	N/A	N/A	N/A	9
Clothes Washer	682	998	328	307	420	368
Custom Electric	1	1	68	4	0	0
Dehumidifier	237	131	98	104	94	84
Dishwasher	786	1,389	497	659	1,016	718
ECM Circulator Pump	N/A	N/A	N/A	N/A	2	0
Electric Vehicle	N/A	N/A	N/A	N/A	28	94
Freezer	30	25	25	28	19	27
Furnace Fan Motor**	801	365	5	7	7	8
Ground Source Heat Pump	4	1	3	1	2	1
Heat Pump Clothes Dryer	N/A	N/A	N/A	N/A	8	6
Heat Pump Water Heater	N/A	1	2	0	4	4
Lawn Mower	N/A	N/A	N/A	N/A	N/A	23
LED Bulb	9,578	11,650	4,224	2,759	6,070	1,327
LED Holiday Lighting	2,827	2,094	2,407	1,735	2,015	1,684
LED Light Fixture	7,403	4,362	3,650	2,930	8,433	5,803
Refrigerator	451	1,097	433	534	881	906
Room Air Conditioner	11	6	4	40	6	1
Solar Electric	13	24	50	100	100	N/A
Thermostat	N/A	2	2	3	11	2
TOTAL	24,213	23,460	13,026	10,143	20,338	11,852

Residential Low-Income Programs

RPU offers three income-based programs that contribute towards our state mandated spending requirement of 0.2% of residential sales on low-income programs, as well as to our overall kWh savings requirement. All three programs are in partnership with the gas utility, Minnesota Energy Resources. Our 2024 spending requirement was \$117,148.

Energy Sustainability for our Elderly

Energy Sustainability for our Elderly is a program designed to weatherize and update the equipment efficiencies in the homes of our low-income elderly residents to improve their health, safety, independent living, and reduce energy burden.



- In 2024, we had 8 households participate and saved a total of 771 kWh.

4U2

4U2 is a program designed to help eligible low-income households improve their home's energy efficiencies while reducing overall energy costs.

- In 2024, we had 15 households participate and saved a total of 20,722 kWh.



Multifamily Energy Savings Program

Multifamily Energy Savings Program (low-income portion) is a program designed to target specifically low-income multi-family units.

- In 2024, 387 units participated for a kWh savings of 24,722.

Other Programs

Neighborhood Energy Challenge

In partnership with Minnesota Energy Resources and the Center for Energy and Environment (CEE), this program provides energy efficiency education for homeowners, as well as discounted energy audits.

2010–2024 Neighborhood Energy Challenge (NEC):

- Held 82 community workshops.
- 2,728 households in attendance.
- 2,350 energy audits completed.
- 18.9 kW and 423,569 kWh saved.



Results for 2024:

- 60 audits performed (4 low-income).
- 0.86 kW and 7,353 kWh saved.

- 219 9-watt LEDs were a direct install.

Multifamily Energy Savings Program

In partnership with Minnesota Energy Resources, this program provides a free energy assessment to qualifying multifamily buildings, a customized energy report with recommendations and direct installation of LED bulbs (if applicable).

- In 2024, 487 units participated for a total savings of 4.96 kW and 42,175 kWh saved.

Holiday Light Recycling

RPU collected holiday lights from customers from November 1, 2024-January 31, 2025.

- In 2024, we recycled 3,876 pounds of holiday lights.
- From 2011-2024, 36,960 pounds have been recycled.

Residential Community Events / Partnerships

Neighbors Chipping In

This program is designed to provide financial aid to families in need of assistance with their utility bill. It is a volunteer program where customers agree to have their monthly utility bill “rounded up” to the next whole dollar amount or they have the option of selecting a monthly amount (e.g. \$1, \$5, \$10) in addition to their utility bill.

- As of December 2024, 96 customers were enrolled in the program.



RPU Pollinator Project

RPU was awarded a grant for \$110,000 from the State of Minnesota's Board of Water and Soil Resources (BWSR) department to implement two habitat-friendly pollinator corridors in Rochester.

2024 Results

- RPU received the grant in June 2024.
- We hired Prairie Restoration to complete site prep and seeding in the Fall 2024.
- Valleyhigh Solar received the MN Friendly Pollinator Habitat designation from BWSR.

Arbor Day Celebration

RPU's 22nd Annual Arbor Celebration took place on Friday, April 26, 2024, with close to 2,500 children, teachers, and chaperones attending from grades 3-5. Additionally, there were over 1,000 trees given away to the public.



Partners In Planting

In partnership with Jim Whiting Nursery and Garden, Sargent's Gardens, and Maier Tree & Lawn, we offered our customers \$10 and \$20 coupons for the purchase of shade trees and/or tree care service.



Community Education

RPU hosted a Community Education class called *Solar Energy for Your Home or Business* on February 24 and October 12, 2024; 26 people in total attended.

Safe City Nights

RPU participated in the Rochester Police Department's Safe City Nights events held at six different locations, two in June, two in July and two in August. Water and line crews joined the Marketing and Energy Services staff to show off trucks and equipment.

EarthFest Expo

RPU sponsored a booth at the EarthFest Expo on Saturday, May 4, 2024



Annual Rochester Area Builders Home Show

Shared and staffed a booth with other City departments on February 2-4, 2024.

Electrify Rochester Event

Educational materials on Conserve & Save™ programs and electric vehicle initiatives were available at the Electrify Rochester booth held on July 6, 2024.

Downtown Dazzle Parade

We decorated a line truck in recycled LED lighting and participated in the first Dazzle parade on Saturday, December 7, 2024. Line crewmen drove the truck while staff walked alongside and passed out candy.



COMMERCIAL

2024 Commercial Conserve & Save™ Rebates

AC Tune and Clean	\$40-\$60
Air Source Heat Pumps	starting at \$800
Battery Powered Lawn Mowers	50% of the cost up to \$1,300
Compressed Air Equipment	based on perimeters
Compressed Air Leak Correction	up to \$9 per corrected HP (horsepower)
Chillers	based on per ton, FLV and IPLV Eff.
Cooling	based on tons and Eff. Rating
Custom	based on savings at \$0.045 kWh saved
Variable Speed Drives	based on size or HP
Electric Chiller Tune Up	based on type, capacity, tons, and hours
Energy Audit/Engineering Study	25% of cost, pre-approval above \$250
Food Service	based on perimeters
Guest Room Energy Management	up to \$65 per controlled guest room
Ground Source Heat Pumps	based on perimeters
HVAC Fans & Clean Water Pumps	based on perimeters
Heat Pump Thermostats	50% cost, up to \$50
Lighting	based on perimeters
Motors	based on perimeters
Refrigeration	based on perimeters
Water Source Heat Pumps	based on system, tons, and Eff.

2024 Commercial Results

- 307 rebates were processed.
- 15,048,936 kWh saved and 2,249 kW saved.
- \$1,453,534 program dollars spent.

Commercial Spending per kWh and kW Saved

Commercial rebate programs account for reaching 85% of our goal and are cost-effective at \$.10 per kWh saved.

Table 5: Annual Commercial Spending per kW and kWh Saved

Year	Total kW Savings	Total kWh Savings	Total ECO Act Dollars Spent		\$/kW	\$/kWh
2009	2,447	14,367,289	\$ 1,454,968	\$	594.49	\$ 0.10
2010	2,632	16,477,253	\$ 1,744,715	\$	662.85	\$ 0.11
2011	2,299	13,758,429	\$ 1,530,423	\$	665.60	\$ 0.11
2012	1,864	15,465,044	\$ 1,655,565	\$	884.66	\$ 0.11
2013	2,314	24,489,724	\$ 1,310,277	\$	566.35	\$ 0.05
2014	2,117	16,892,145	\$ 1,241,809	\$	586.72	\$ 0.07
2015	2,091	14,702,759	\$ 1,167,299	\$	558.20	\$ 0.08
2016	2,629	19,575,888	\$ 1,714,091	\$	652.03	\$ 0.09
2017	3,020	22,028,721	\$ 1,978,567	\$	655.26	\$ 0.09
2018	2,307	18,466,221	\$ 1,623,319	\$	703.51	\$ 0.09
2019	2,446	17,271,226	\$ 1,795,306	\$	733.88	\$ 0.10
2020	2,215	17,517,683	\$ 1,593,413	\$	719.23	\$ 0.09
2021	1,824	15,992,144	\$ 1,443,841	\$	791.58	\$ 0.09
2022	2,037	14,488,524	\$ 1,395,190	\$	684.86	\$ 0.10
2023	1,807	13,304,915	\$ 1,328,345	\$	735.28	\$ 0.10
2024	2,449	15,049,432	\$ 1,453,534	\$	593.44	\$ 0.10
Average				\$	674.25	\$ 0.09

Table 6: Annual Commercial Rebate Counts by Type

TYPES OF COMMERCIAL REBATES						
	2019	2020	2021	2022	2023	2024
Anti-Sweat Heater Controls	0	0	0	0	0	0
BOC		3	0	0	0	0
Compressed Air Leak Correction	0	1	3	0	1	6
Cooling Equipment	19	21	14	15	23	39
Custom	13	15	12	16	12	6
Data Center Equipment						
EC Tune		3	0	0	0	0
ECM Refrigeration Motors	0	0				
Food Service Equipment	4	2	4	3	5	5
Guest Room Energy Management	1	0	0	0	0	0
Heat Pumps	2	1	8	5	5	12
HVAC Tune-Up		9	8	1	4	20
Lighting	227	242	168	142	161	170
Motors	7	15	3	7	10	14
Motors & Drives						
Refrigeration			2	1	1	0
Retro-commissioning				1	0	3
VendingMiser®	0	0	0	0	0	0
VSDs	11	9	18	17	20	31
Whole Building Program				2	0	1
Solar Electric	0	0				
TOTAL	284	321	240	210	242	307

NUMBER OF REBATES PER SEGMENT						
	2019	2020	2021	2022	2023	2024
Commercial	180	208	153	113	111	172
Key Account	104	113	88	97	131	135
TOTAL	284	321	241	210	242	307

Other Commercial Programs

Partnering In Energy Solutions Program

We provide energy efficiency project on-bill financing to Conserve & Save™ participating commercial customers, as well as green financing.

- 52 customers have participated in energy efficiency projects - we have financed over \$1,067,285 and recorded over 6.3 million in kWh savings from 2003-2024.

Energy Design Assistance and Modeling (EDA)

This program was designed to maximize commercial customers' rebate potential on their new construction building or addition or certain building remodel projects that include a full renovation and equipment replacements.

- An EDA application link is now available on RPU's website, allowing customers to learn more about the program and apply.
- There are seven multifamily projects and four large commercial projects currently in the EDA process, each with varying completion dates spanning from 2021-2024.

Retro-Commissioning

Retro-commissioning (RCx) is an operational energy study of commercial facilities that leads to improvement in efficiency and maintenance measures.

- Three large retro-commissioning projects were completed in 2024.
- To date, we have identified over 200 buildings that may qualify for the turnkey RCx program.

Benchmarking/Energy Star® Portfolio Manager

MN Statute 216C.331 requires commercial customers, 50,000 square feet and up, to upload their usage data into the EnergyStar®'s Portfolio Manager platform.

- State grant funding was awarded to RPU in 2024 in the amount of \$321,631 to cover the costs of implementing the MyMeter software, a benchmarking solution, and to hire a limited term full time employee (FTE) to help stand up the program.
- MyMeter software integration started in October 2024 and went live on February 28, 2025.

Commercial Community Outreach

Annual Trade Ally and Commercial Customer Meeting

The purpose of this meeting, in partnership with Minnesota Energy Resources, is to acknowledge and show trade allies and commercial customers' appreciation for participating in our programs and helping us collectively achieve our ECO Act goals. Also, to communicate the new year's program updates. The 2024 meeting took place on Wednesday, January 22, with approximately 90 in attendance.



Annual ASHRAE Golf Event

Our relationships with trade allies are critical to our success. This event is an opportunity to meet with contractors and customers. The 2024 event took place on August 1, with over 100 trades allies and commercial customers on site.

Annual Chamber's Steam Summit

This is a yearly opportunity for the commercial team alongside other departments to showcase career opportunities within the utility. Hundreds of local students attend the event and visit booths to learn about the different industries. The 2024 event was held on November 12, and the line crew provided an electric line safety demonstration.



Demand Response (DR) Programs

RPU offers two types of demand response programs (a.k.a. load management).

1. The AC switch program called Partners is an old, 1990 version of the Emetcon system. This system sends the control signal to connected devices via power line carrier (PLC) technology. When the system is activated, RPU estimates an actual peak reduction of ~2,300 kW out of a potential 9,677 kW.
2. Bring your Own Device (smart thermostat program) sends out a call to adjust thermostats by a couple of degrees.

Demand Response Program Results

Savings from these two DR programs are included in our overall kW and kWh savings provided in Table 1: 2024 ECO Act Results.

- Total DR participants were 9,389 at year-end.
- 62,323 kWh and 4,304 kW saved (savings based on TRM (MN Technical Reference Manual) allowable savings per unit).
- \$194,386 program dollars were spent.

Table 7: 2024 Load Management Totals

2024 Load Management Totals			
	Residential	Commercial	TOTAL
Number of Partners Load Management Devices/Participants	7,831	116	7,947
Number of BYOD Devices/Participants	1,558	-	1,558
Credits/Incentive Dollars Paid Out	\$184,053.67	\$10,342.71	\$194,396.38
kWh Savings	61,827	496	62,323
kW Savings	4,259	46	4,305

RENEWABLES

Electric Vehicles

Electric Vehicle Time-of-Use (TOU) Enrollment Rebate

- Whole House TOU.
- Separately Metered EV Service TOU.
- In 2024, a total of 109 customers were enrolled.



Renewable Energy Credit (REC) Purchase Program

Allows customers to purchase Renewable Energy Credits

- 100 participants and 707 RECs sold in 2024.
- We have sold 10,431 RECs since the 2011 program inception.



Solar Rebates and Interconnections

- There were 117 interconnected solar systems in 2024.
- Solar PV installations to date total 7,217 kW:
 - 620 Residential – 4,919 kW installed.
 - 38 Commercial – 2,245 kW installed.

WATER

2024 Water Conserve & Save™ Programs

*Rainy days mean
more than just puddles...*

**THEY CAN ALSO
SAVE YOU MONEY!**

Go to www.rpu.org and look for our rebates on
Rain Barrels and Weather-Based Irrigation Controllers.



  **CONSERVE & \$AVE™**

With the implementation of water conservation-tiered rates in 2010, water rebate programs were created to help customers improve water efficiency with appliances and equipment. Since 2010, the program has saved 99,323,339 gallons and paid out \$692,001 in rebate dollars at an average cost of \$0.0076 per gallon saved.

Table 8: Annual Water Gallons Saved and Dollars Spent

TOTAL					
Year	Rebates Received	Total Gallons	Total Dollars Spent		\$/Gallon
2010	1,855	9,809,681.00	\$	61,367.00	\$ 0.0063
2011	1,970	10,157,238.00	\$	61,563.00	\$ 0.0061
2012	1,651	9,267,122.00	\$	59,762.00	\$ 0.0064
2013	1,931	9,475,286.00	\$	54,689.00	\$ 0.0058
2014	1,589	8,815,985.00	\$	52,627.00	\$ 0.0060
2015	1,773	7,479,211.00	\$	61,170.00	\$ 0.0082
2016	969	2,768,111.00	\$	33,867.00	\$ 0.0122
2017	2,300	4,210,375.00	\$	81,471.00	\$ 0.0194
2018	1,561	5,936,561.00	\$	48,241.00	\$ 0.0081
2019	1,684	9,139,366.00	\$	44,459.00	\$ 0.0049
2020	1,664	7,291,903.00	\$	43,078.00	\$ 0.0059
2021	854	4,595,913.00	\$	23,172.00	\$ 0.0050
2022	575	3,045,481.00	\$	16,140.00	\$ 0.0053
2023	1,419	3,335,465.00	\$	33,158.00	\$ 0.0099
2024	626	3,995,641.00	\$	17,236.00	\$ 0.0043
	22,421	99,323,339.00	\$	692,001.00	\$ 0.0076
Average cost per gallon saved					

2024 Water Conserve & Save™ Rebates

EnergyStar® Appliance Rebates

Clothes Washers	\$25
Clothes Washers/Dryer All-In-One	\$65

WaterSense® Equipment Rebates

High-Efficiency Toilets	\$25
Flushometer – Value Commercial	\$50
Weather-Based Irrigations	50% of cost, not to exceed \$75 per
Controllers	controller
Rain Barrels	\$10

2024 Water Results

The 2024 goal was 3.5 million gallons saved.

- 626 rebates were processed.
- 3.9 million gallons were saved, exceeding our goal by .14%.
- \$17,236 program dollars were spent.

Table 9: 2024 Water Rebate Counts by Type

2024 CUMULATIVE NUMBER OF WATER REBATES													
TYPE	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
Clothes Washer/Dryer Combo	0	0	0	1	1	1	1	1	1	8	8	8	
Clothes Washers	0	24	53	265	290	299	310	315	323	334	340	364	
Flushometer-Valve Toilets	0	0	0	0	0	0	0	0	0	0	0	0	
High Efficiency Toilets	3	4	16	23	202	204	212	212	214	215	218	225	
Rain Barrels	0	0	0	0	0	1	2	2	4	4	4	4	
Weather-Based Irrigation Controllers	0	0	3	3	3	7	10	16	21	22	22	25	
TOTAL	3	28	72	292	496	512	535	546	563	583	592	626	

Customer Care Department Core Goals & Responsibilities

Respond to Inquiries & Complaints

Our Customer Care Advisors play a crucial role in addressing customer inquiries, problems, and complaints in a professional and empathetic manner. It's essential to ensure that customers feel heard and valued, whether the issue is related to service interruptions, billing errors, or general inquiries about utility usage. Timely and effective communication is key to resolving concerns and preventing escalation. A thorough understanding of our policies and procedures allows Advisors to address complaints with confidence and clarity, often providing solutions that both satisfy the customer and align with RPU's operational capabilities.

Service Applications & Requests

Processing utility service applications and field requests efficiently is vital to maintaining a smooth service flow. Customer Care is responsible for ensuring that new service requests are processed in a timely manner, whether it's setting up new accounts, managing transfer requests, or handling service disconnections. They must ensure that the required documentation is collected, and each application is processed following established protocols to guarantee accurate service request execution.

Billing & Payment Support

An essential function of Customer Care is to offer clear and comprehensive explanations of billing, credit, and collection procedures. Advisors help customers understand their bills, explain payment options, and resolve any discrepancies. By providing guidance on payment plans and offering alternatives for customers facing financial hardship, we ensure that utility services remain accessible to everyone.

Account Management

Account management involves the creation, maintenance, and evaluation of customer accounts. This includes reviewing customer usage, payment history, and service requests. Monitoring accounts for payment delinquencies is also a key responsibility, as is offering flexible payment plans for those struggling with outstanding balances. Advisors also review credit histories to determine deposit requirements for new accounts and take appropriate action when irregular consumption patterns or potential issues are identified.

Cash Management

Efficient cash management is critical to maintaining the financial health of RPU. Customer payments are processed promptly, and payment batches are prepared for daily deposits. Advisors are responsible for ensuring that all payments are accurately applied to customer accounts. This requires a keen eye for detail, as discrepancies must be resolved swiftly to maintain accurate records and ensure smooth financial operations.

Team Structure

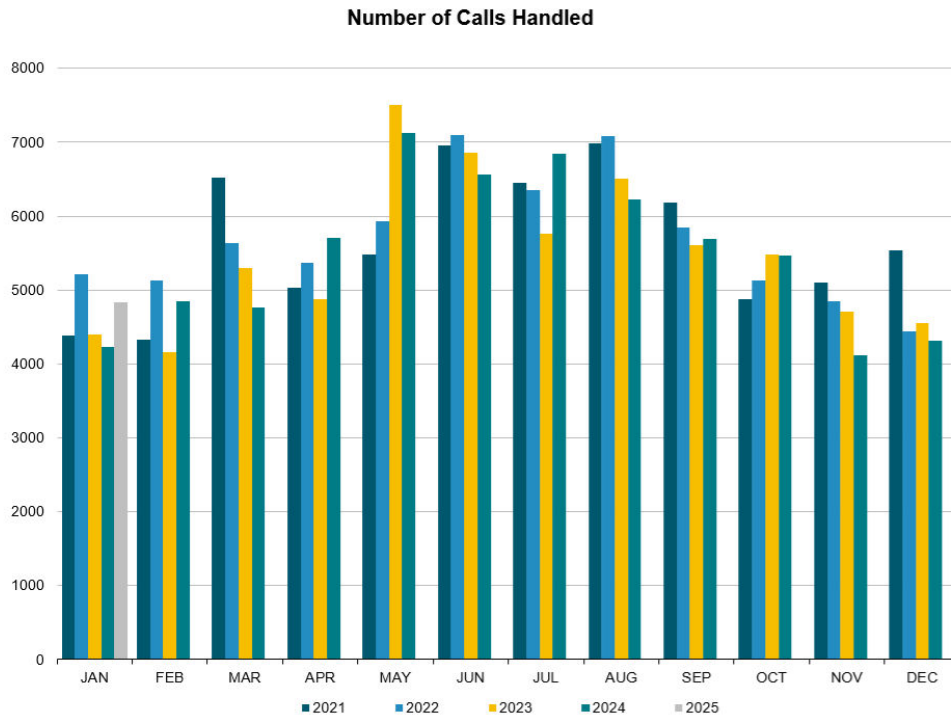
- Nine Customer Care Advisors
- One Customer Care Lead
- One Manager of Customer Care

Customer Care Results for 2024

Customer Calls Received

- 66,408 inbound calls were handled by the team.

Chart 4: Annual Customer Calls Received

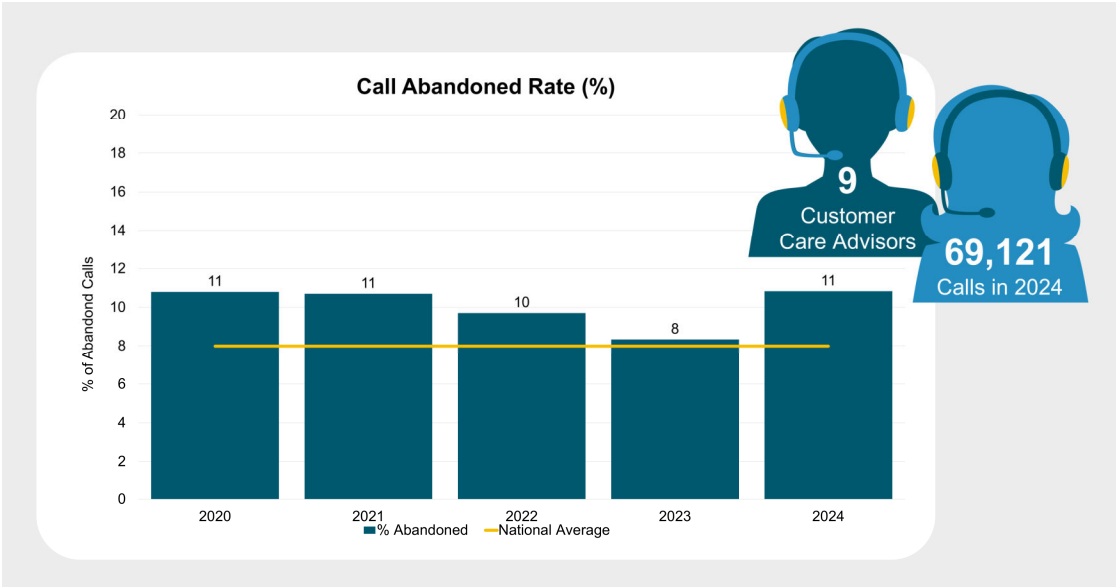


Outreach Calls Made

- 15,149 proactive outreach calls were made to customers in need of financial resources.

Call Abandon Rate

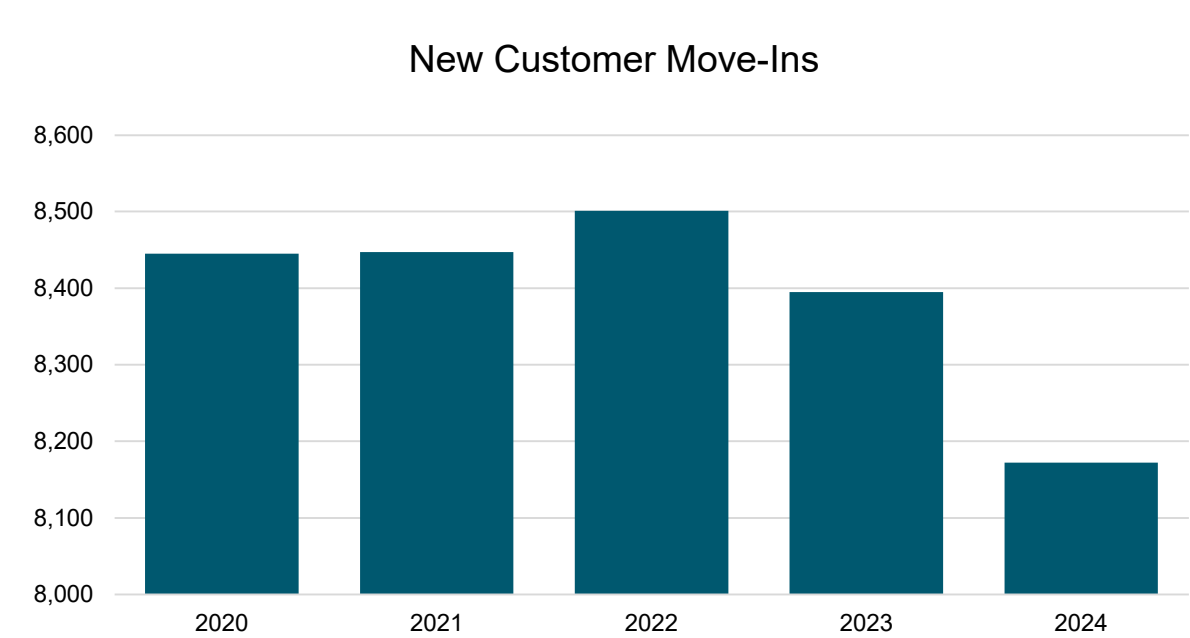
- 11% of the calls received were abandoned.



New Customer Move-Ins

- 8,172 new customers were welcomed to RPU.

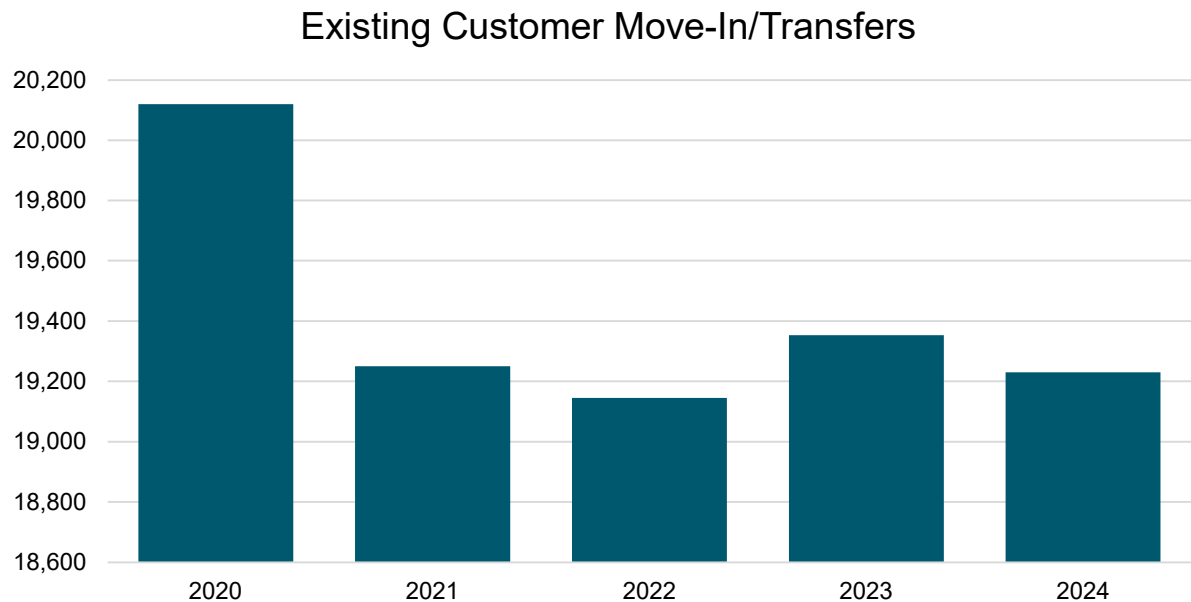
Chart 5: Annual New Customer Move-Ins



Existing Customer Move-In / Transfers

- 19,230 transfers for existing customers were completed.

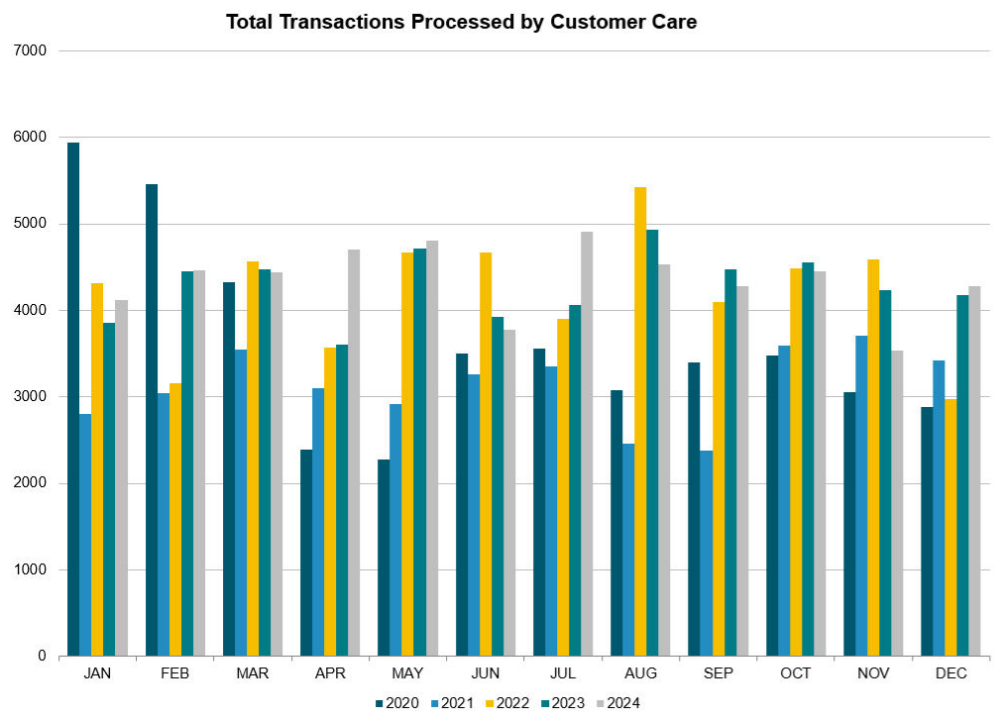
Chart 6: Annual Existing Customer Move-In / Transfers



Total Payment Transactions Handled

- 52,239 payment transactions were processed, totaling \$21,255,114.

Chart 7: Annual Total Payment Transactions Handled



Language Line Access

- 5,445 minutes of multilingual support was recorded via the language line.

Payment Kiosk

Our payment kiosk offers a convenient and secure way for customers to make payments. This allows for quick self-service transactions, reducing wait times and increasing efficiency. Benefits include 24/7 accessibility, ease of use, and the ability to process payments without needing assistance from an Advisor. Additionally, the kiosk can handle various payment methods such as cash, check, credit and debit cards.

2024 Payment Kiosk Results

- Total Transactions: 1,288.
- Total Dollars: \$226,535.87.
 - Cash: \$103,763.
 - Check: \$25,412.86.
 - Credit Card: \$97,360.01.

Kiosk Language Options

We expanded our kiosk language options to include four additional languages. In addition to English and Spanish, we added Chinese, Vietnamese, Arabic, and Somali.

Usage by language:

- English: 2,758.
- Spanish: 448.
- Arabic: 17.
- Chinese: 9.
- Somali: 3.
- Vietnamese: 0.

Language Pay Differential Program

- One of our Customer Care Advisors was certified to listen, speak, and translate Arabic.

Communications Department Core Goals & Responsibilities

External Communications

Effective external communications are essential for maintaining a strong relationship with the public and stakeholders. This includes the creation of press releases, engaging content for the *Plugged In* newsletter, and regular updates through social media platforms and RPU's website. Press releases are used to share important news, updates, or changes regarding the utility's services, while newsletters provide customers with valuable information on energy efficiency, new programs, and community initiatives. Social media and website updates serve as immediate channels to communicate news, upcoming events, or disruptions, fostering transparency and trust with the public.

Internal Communications

Internally, communication plays a key role in keeping staff informed, aligned, and motivated. Regular internal newsletters and intranet content help ensure that all employees are updated on company-wide initiatives, important policy changes, and internal milestones. All-staff emails are often used for time-sensitive announcements or critical information that impacts the entire organization. Maintaining a steady flow of information helps build a cohesive work culture, ensures employees are on the same page, and encourages engagement across all departments.

Outage Communications

During service disruptions, clear and timely outage communications are vital. Real-time service disruption alerts and restoration updates help customers stay informed about the status of outages, expected restoration times, and any necessary safety measures. Whether through automated messages, email alerts, or social media updates, providing consistent and accurate information reduces frustration and helps customers plan accordingly. Effective outage communication is key to maintaining customer satisfaction, even in difficult situations.

Media Relations

Strong media relations are essential for managing public perception and handling inquiries from news outlets. Responding to media inquiries promptly and issuing official statements ensures accurate information is shared with the public. Additionally, coordinating interviews with key spokespeople allows RPU to provide expert insights and clarify complex issues. By fostering positive relationships with journalists and media organizations, we can ensure our messages reach a broad audience, building credibility and trust.

Crisis Communications

In times of crisis, the role of the Public Information Officer (PIO) becomes crucial. Acting as the primary spokesperson, the PIO manages media briefings, drafts crisis messaging, and ensures timely and accurate public updates. Crisis communications require careful attention to detail, providing clear, consistent information to the public while minimizing confusion and maintaining trust. Whether responding to natural disasters, accidents, or other emergencies, effective crisis management can significantly reduce the impact of the event and help restore normal operations quickly.

Community Engagement

Community engagement is a key component of maintaining a positive public image and fostering goodwill. Public outreach and educational initiatives help customers better understand their utility services and how they can take advantage of energy-saving programs. Stakeholder communications ensure that local leaders, advocacy groups, and other key partners are informed and involved in RPU's efforts. By actively engaging with the community, RPU builds lasting relationships that extend beyond just service provision and contribute to the overall well-being of the area.

Brand Standards

Maintaining consistent brand standards is crucial for building a recognizable and trusted public image. Ensuring uniformity in messaging, visual identity, and tone across all platforms helps establish a professional, cohesive brand that customers can rely on and positively associate with. Whether through digital communications, print materials, or public appearances, adhering to brand standards helps RPU project a unified image and reinforces our values and commitment to quality service. This consistency fosters trust and loyalty among customers and strengthens our reputation in the community.

Team Structure

- One Communications Coordinator

2024 Communications Results

- Reestablished [@rpuoutages](https://twitter.com/rpuoutages) (Twitter/X)

Plugged In Newsletter

RPU's bi-monthly customer newsletter has been in print since 2010, expanding our digital presence with the November/December issue in 2023.

2024 Results

- 53,443 households were on our mailing list at year-end.
- Approximately, 320,658 households received *Plugged In* in 2024.
- 1,019 customer signed up via the digital signup and QR code scan for the digital version of *Plugged In*.

RPU's Website

www.rpu.org

2024 Results

- Total views: 510,000.
- Active users: 156,000.

Top five viewed webpages:

1. Home page: 226,000.
2. Lake Zumbro water level: 88,000.
3. Report an outage: 36,000.
4. Residential rebate programs: 16,000.
5. Contact us: 14,000.

RPU Residential Customer Satisfaction Survey

Quarterly, RPU seeks residential customer feedback on satisfaction with RPU services, communication, programs, and community engagement.

2024 Fourth Quarter Results

- Overall Satisfaction: High at 6.4 out of 7, with an 83.3% Net Satisfaction Score.
Scored highest: reliability and customer service; "value for money" scores lowest.

Chart 8: 4th Quarter Satisfaction

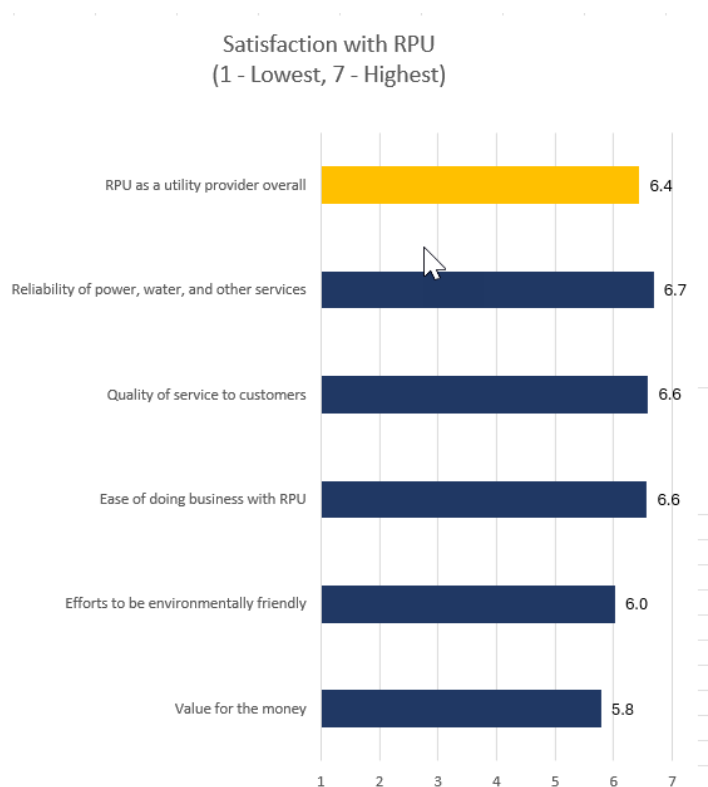
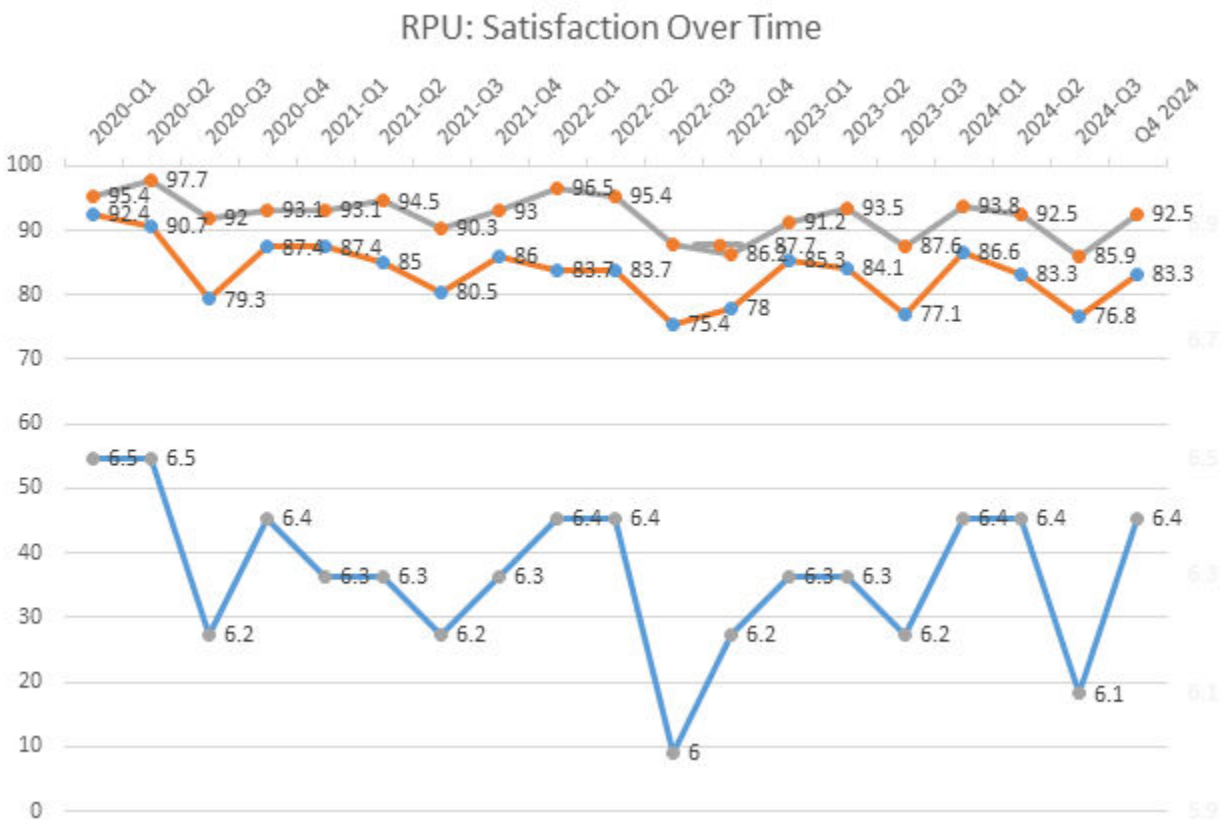


Chart 9 below shows the percentage of people who rated their overall satisfaction with RPU as ‘Completely,’ Mostly’ or ‘Somewhat Satisfied’. It also includes the average overall Satisfaction and Net Satisfaction Scores (NSS) from 2020 until now.

In Q4 2024, the satisfaction score was 6.4 out of a 7-point scale and the overall satisfaction score was 92.5%. All scores were relatively stable since 2020, as shown in the Chart 9 below.

Using the satisfaction results from the ‘RPU as a utility provider overall’ factor, the Net Satisfaction Score was calculated. A Net Satisfaction Score (NSS) is calculated similarly to Net Promoter Score. The percentage of those who respond as most satisfied are subtracted from the percentage that respond as the least satisfied. Scores can range from -100 to 100 and a score of 50 or above is considered a very good score. Our NSS score was 83.3%.

Chart 9: Annual Satisfaction Over Time



Grey = Satisfaction (percent)

Blue = Overall Satisfaction (number 0-7)

Orange= Net Satisfaction Score (percent)

Chart 10: NPS Over Time

- Net Promoter Score (NPS): Increased to 59.1 (Excellent), likely influenced by high senior participation and strong customer service.

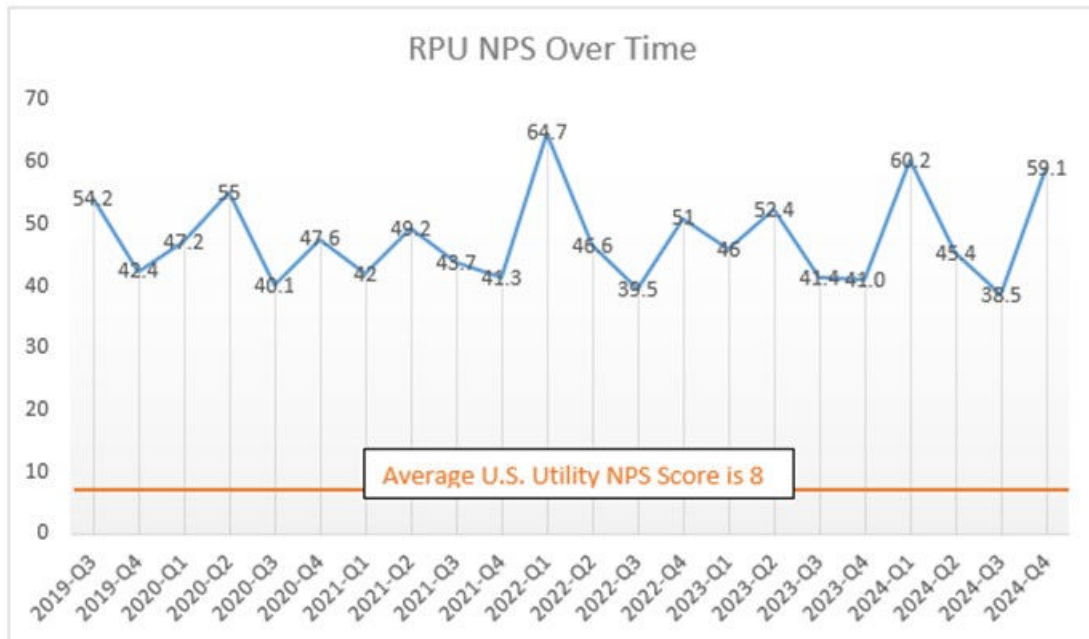


Chart 11: Solar Interest via Satisfaction Survey

- Solar Interest: low participation of solar customers sampled (1.1%), but 12 customers requested more information.

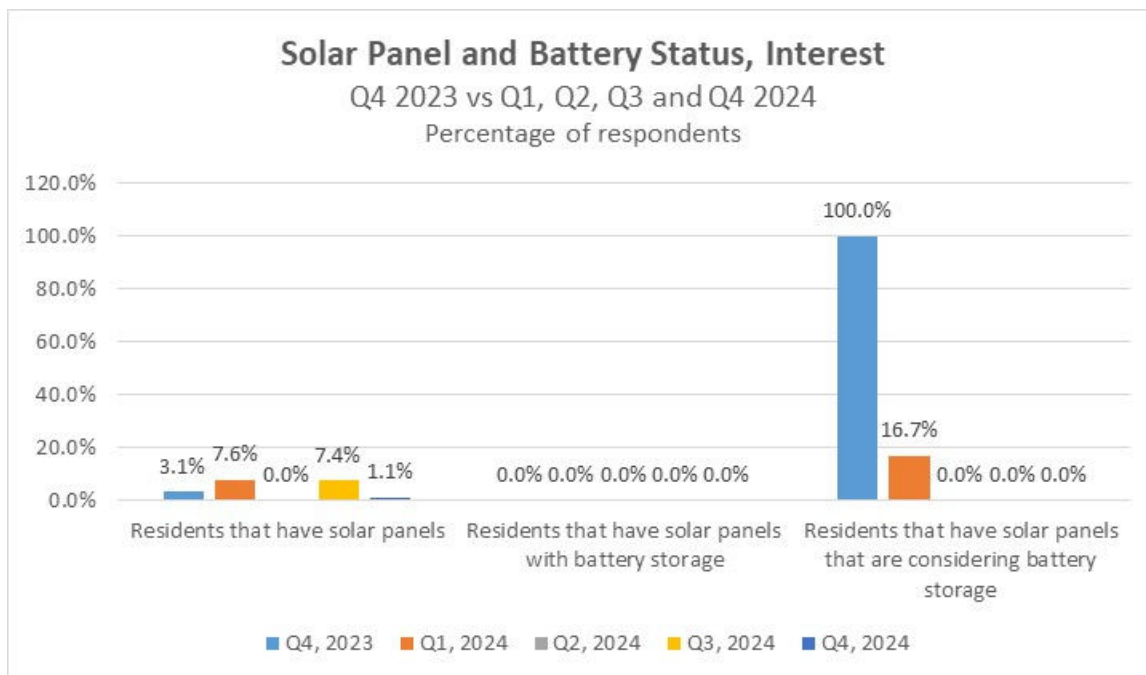


Chart 12: Community Outreach

- Community Outreach: High awareness and satisfaction (8.0 out of 10), with efficiency rebates and budget billing being the most recognized initiatives and programs.

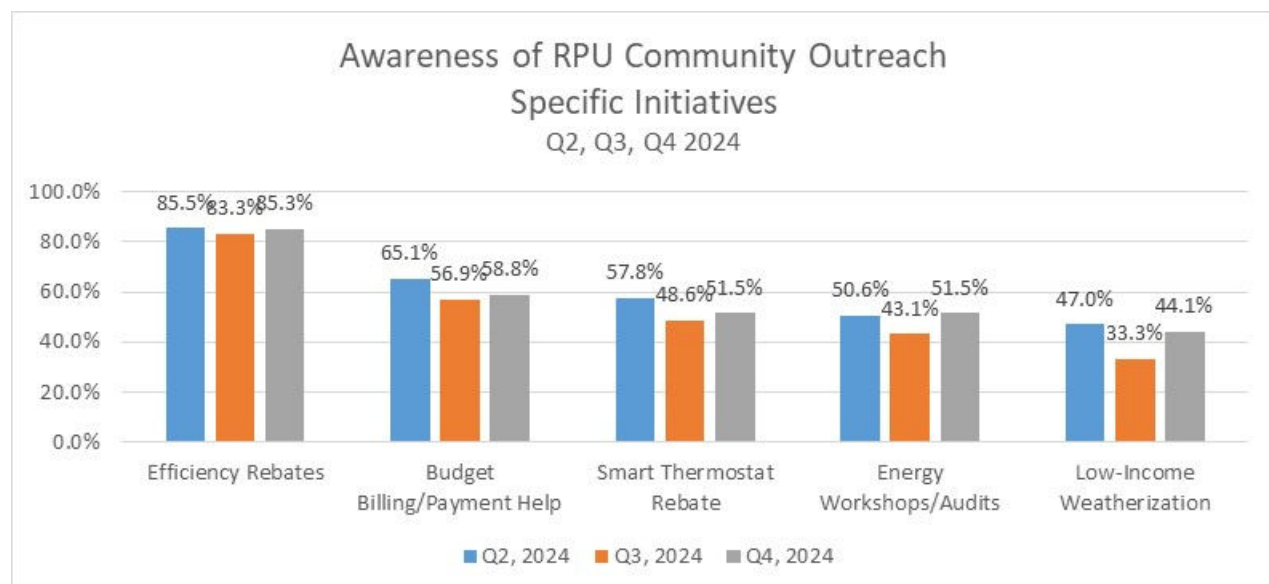
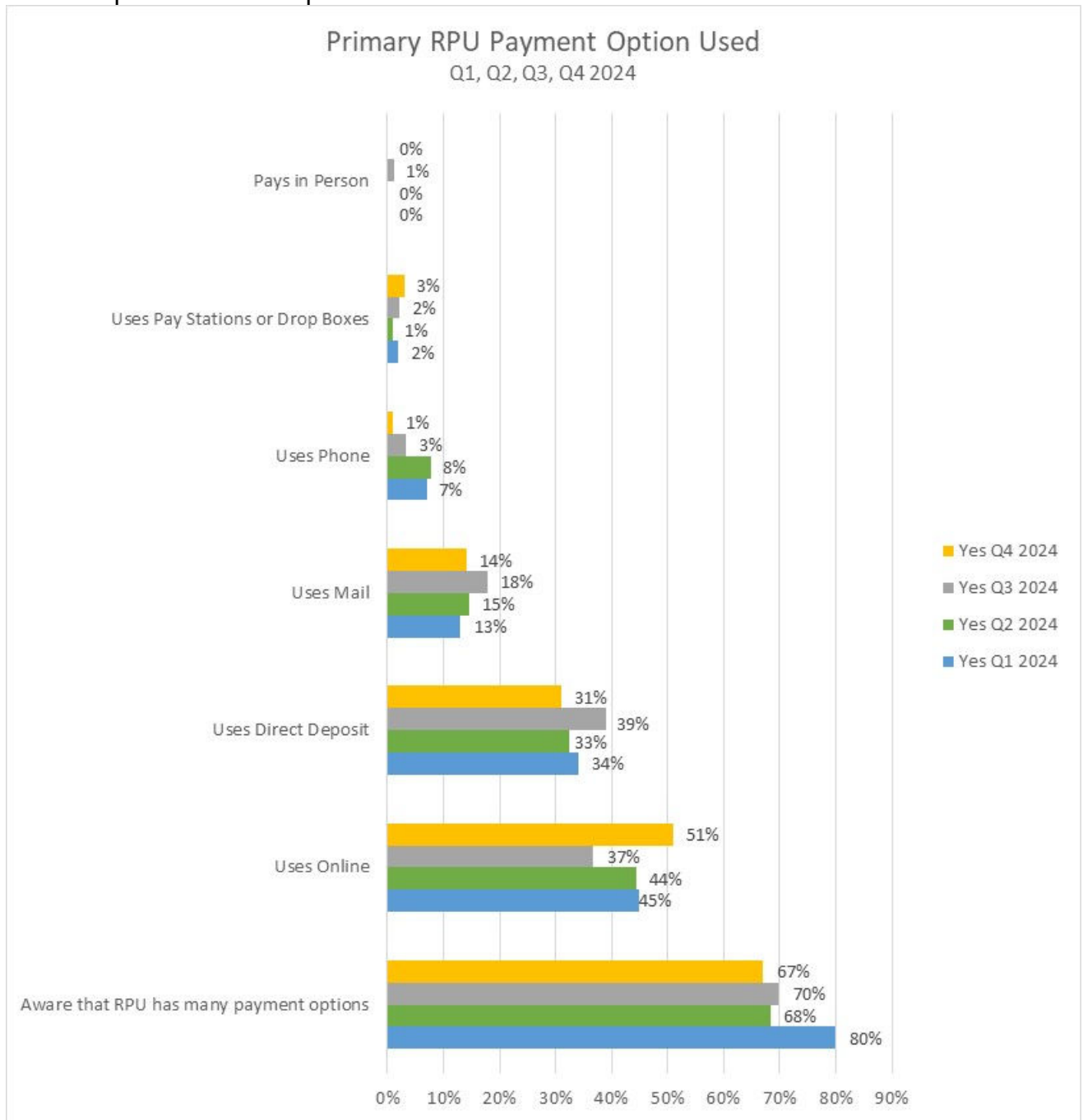


Chart 13: Payment Preferences

- Payment Preferences: 67% were aware of payment options; online and direct deposit were most preferred.



Summary

In 2024, RPU's Customer Relations division demonstrated a steadfast commitment to exceptional customer service, energy conservation, and community engagement. Through accessible support, proactive outreach, and innovative programs, RPU empowered customers with the resources needed to manage their energy use effectively.

The Marketing & Energy Services department played a crucial role in advancing sustainability by achieving significant energy and water savings while promoting community education and outreach. Similarly, the Customer Care department upheld service excellence by handling thousands of customer interactions, expanding multilingual accessibility, and strengthening financial assistance programs. The Communications department reinforced RPU's commitment to transparency and engagement through digital platforms, newsletters, and real-time updates, ensuring customers remained informed and connected.

By integrating innovation, sustainability, and service excellence across all three departments, the Customer Relations division continues to uphold the strategic 5 R's—Reliability, Rates, Responsibility, Relationships, and Reputation—while fostering a more resilient and customer-focused future.

Looking Ahead to 2025

In 2025, the Customer Relations division will enhance customer engagement, expand energy efficiency programs, and improve communication channels to better serve the community. Key initiatives include launching a new customer portal for improved account management, advancing our commercial energy benchmarking program for commercial energy tracking, and conducting a survey to better understand business needs. Sustainability efforts will continue with the Pollinator Project, while outreach improvements include a redesigned *Plugged In* newsletter and a new employee newsletter for internal communication. Additionally, a crisis communication plan will be developed to ensure timely messaging during service disruptions. These efforts will strengthen RPU's service, reputation, and community connection in the year ahead.



REQUEST FOR ACTION

RPU Index of Board Policies

MEETING DATE:

March 25, 2025

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Board Policy Review

PRESENTER:

General Manager, Tim
McCollough

Action Requested:

Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

Report Narrative:

RPU Board policies are updated throughout the year as needed.

Prepared By:

Erin Henry-Loftus

Attachments:

[Rochester Public Utilities Index of Board Policies](#)

	REVISION DATE	DAYS SINCE LAST REVIEW	MONTHS SINCE LAST REVIEW	FOCUS AREA / STAFF LIAISON	ANTICIPATED REVISION TIME PERIOD	TARGET COMPLETION DATE
BOARD POLICY	REVISION DATE	DAYS SINCE LAST REVIEW	MONTHS SINCE LAST REVIEW	FOCUS AREA / STAFF LIAISON	ANTICIPATED REVISION TIME PERIOD	TARGET COMPLETION DATE
1. Mission Statement	04/25/23	681	22	Policy / Tim McCollough		
2. Board Responsibilities and Functions	09/26/23	527	17	Policy / Tim McCollough		
3. Board Relationship with the Common Council	11/26/24	100	3	Policy / Tim McCollough		
4. Board Organization	03/27/18	2536	83	Policy / Tim McCollough		
5. Board Procedures	04/30/24	310	10	Policy / Tim McCollough		
6. Delegation of Authority/Relationship with Management	11/28/23	464	15	Policy / Tim McCollough		
7. Member Attendance at Conferences and Meetings	12/18/18	2270	75	Policy / Tim McCollough		
8. Board Member Expenses	12/18/18	2270	75	Policy / Tim McCollough		
9. Conflict of Interest	DELETED	N/A	N/A	N/A		
10. Alcohol and Illegal Drugs	DELETED	N/A	N/A	N/A		
11. Worker Safety	03/27/12	4727	155	Policy / Tim McCollough		
CUSTOMER						
12. Customer Relations	04/30/19	2137	70	Ops & Admin /Patty Hanson		
13. Public Information and Outreach	04/30/19	2137	70	Communications / Patty Hanson		
14. Application for Service	07/01/16	3170	104	Communications / Patty Hanson	Q4 2025	11/25/25
15. Electric Utility Line Extension Policy	03/28/17	2900	95	Finance / Peter Hogan		
16. Billing, Credit and Collections Policy	04/26/22	1045	34	Finance / Peter Hogan	Q3 2025	08/26/25
17. Electric Service Availability	10/29/19	1955	64	Ops & Admin / Scott Nickels		
18. Water and Electric Metering	06/26/18	2445	80	Ops & Admin / Scott Nickels	Q2 2025	05/20/25
19. Adjustment of Utility Services Billed	06/29/21	1346	44	Finance / Peter Hogan		
20. Rates	07/25/17	2781	91	Finance / Peter Hogan		
21. Involuntary Disconnection	09/28/21	1255	41	Communications / Peter Hogan	Q1 2025	03/25/25
ADMINISTRATIVE						
22. Acquisition and Disposal of Interest in Real Property	12/19/17	2634	87	Ops & Admin / Scott Nickels		
23. Electric Utility Cash Reserve Policy	01/28/20	1864	61	Finance / Peter Hogan		
24. Water Utility Cash Reserve Policy	01/28/20	1864	61	Finance / Peter Hogan		
25. Charitable Contributions	06/25/19	2081	68	Communications / Peter Hogan		
26. Utility Compliance	10/24/17	2690	88	Communications / Bill Bullock		
27. Payment in Lieu of Taxes (Formerly Contribution in Lieu of Taxes)	08/06/24	212	7	Finance / Peter Hogan		
28. Joint-Use of Infrastructure and Land Rights	03/30/21	1437	47	Ops & Admin / Scott Nickels		
29. Customer Data Management Policy	07/30/24	219	7	Communications / Peter Hogan		
30. Life Support	09/24/19	1990	65	Communications /Patty Hanson	Q3 2025	07/29/25
31. Electric Utility Undergrounding Policy	05/21/24	289	10	Ops & Admin / Scott Nickels		
Red - Currently being worked on						
Green - Will be scheduled for revision						
Orange - Policy is up for review by the ad hoc group						
Marked for deletion						



REQUEST FOR ACTION

General Manager's Report for March 2025

MEETING DATE:

March 25, 2025

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

General Managers Report

PRESENTER:

Prepared By:

Tim McCollough

Attachments:

[March 2025 General Manager's Report.pdf](#)

[March 2025 General Manager's Major Projects Update.pdf](#)



General Manager's Report

March 2025

VISION | We will set the standard for service.

MISSION | We provide the highest quality services and products for our customers. With our experience and resources, we enrich people's lives, help businesses prosper, and promote the community's welfare.

WORKING TOWARD
100%
NET RENEWABLE ELECTRICITY BY 2030

APPROXIMATELY
60k
ELECTRIC
CUSTOMERS

GALLONS OF WATER PUMPED
**4.953
BILLION**

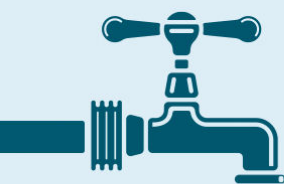
**131
YEARS**

2023 ASA/
99.994%
RELIABILITY



**223
EMPLOYEES**

ROCHESTER
PUBLIC UTILITIES
WE PLEDGE, WE DELIVER™



42K
WATER
CUSTOMERS

1  **COUNCIL APPOINTED
COUNCILMEMBER
BOARD MEMBER**



4 **MAYOR
APPOINTED
BOARD MEMBERS**

#1
BEST TASTING WATER



RELIABILITY



RATES



RESPONSIBILITY



RELATIONSHIPS



REPUTATION

THE FIVE R'S



RELIABILITY

Leaders in Service and System Reliability



RATES

Provide Value and Long-Term Financial Stability



RESPONSIBILITY

Stewards of the Resources We Impact



RELATIONSHIPS

Empowered and Customer-Focused Employees



REPUTATION

Engaged with Our Community





CARE FOR THE ENVIRONMENT.



PROTECT EACH OTHER.

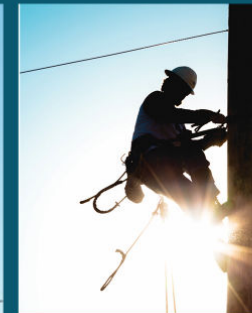


RESPECT EVERYONE.



TAKE OWNERSHIP.

LEAVE A POSITIVE IMPRESSION.



CONTINUE IMPROVING.

Meeting Reports & Current Activity

- **Monthly Highlights**
- **SMMPA Board Meeting Report**
- **Legislative & Regulatory Report**
- **The Energy Authority (TEA) Symposium Report**
- **Direct Load Control (DLC) System Retirement Decision**
- **Vacation**
- **Major Projects Status Updates (Separate File)**



Monthly Updates | March 2025



- **Minnesota Governor's Workplace Safety Award** - RPU has received the Minnesota Governor's Workplace Safety Award for 2024. The Silver Achievement Award recognizes the team's dedication to workplace injury prevention, with an incident rate that exceeds the 50th percentile of both the state and national averages for the utility industry.
- **Minnesota's Large Commercial Energy Benchmarking Requirement** - The MyMeter benchmarking software went into production on Friday, February 28, meeting our go-live date of March 1. This was in conjunction with the State launching their promotional campaign to commercial customers. Caleb Scheel led the project, working with Jared Krull in IT, MyMeter, and Cayenta on configuration, system design, testing, and training. The State has asked Caleb to provide a demo of our system and process as part of the State's outreach training in May.

- **Chuck Olufson Celebrates 40 Years with RPU** - IT System Administrator Chuck Olufson marked his 40th anniversary with RPU. Since joining in 1985, Chuck has been instrumental in enhancing RPU's billing system, network, and cybersecurity. Today, he continues to provide vital support for firewalls and applications, ensuring the security of RPU's systems and data. His dedication and expertise have made a lasting impact.



Monthly Updates | March 2025

- **Rochester Regional STEM Fair Judging** - RPU's Supervisor of Engineering Tom Conlin and Water Operations and Environmental Affairs Supervisor Todd Osweiler recently served as judges at the Rochester Regional STEM Fair. Each year, RPU presents its Electric and Water Awards to outstanding middle and high school projects in areas like energy efficiency, electricity, water conservation, and groundwater protection.



- **Blast to the Future Career Exploration Event** - RPU linemen Chase Holtorf and Landon Meier participated in the Blast to the Future career exploration event at the Boys & Girls Club, where they led an engaging Electricity Safety Demonstration. This event provided a fantastic opportunity for kids to learn about electrical safety and explore potential careers in the utility industry.



SMPA | Board Meeting Report



SMPMA Board Report | Member Managed Wholesale Rate Smoothing

- **Debt Service Retirement and 2026 and Beyond Wholesale Rate Strategy**

- Sherco 3 debt service retires in 2026. There is a need to reduce revenues to the agency in line with the reduced debt service cost. This creates a challenge to smooth rates equitably amongst the agency members. Options proposed:
 - **Power Bill Pre-payment Program** – restore 1988 pre-payment program to allow members to have prepayment funds on deposit and invested at the agency to do individual rate smoothing.

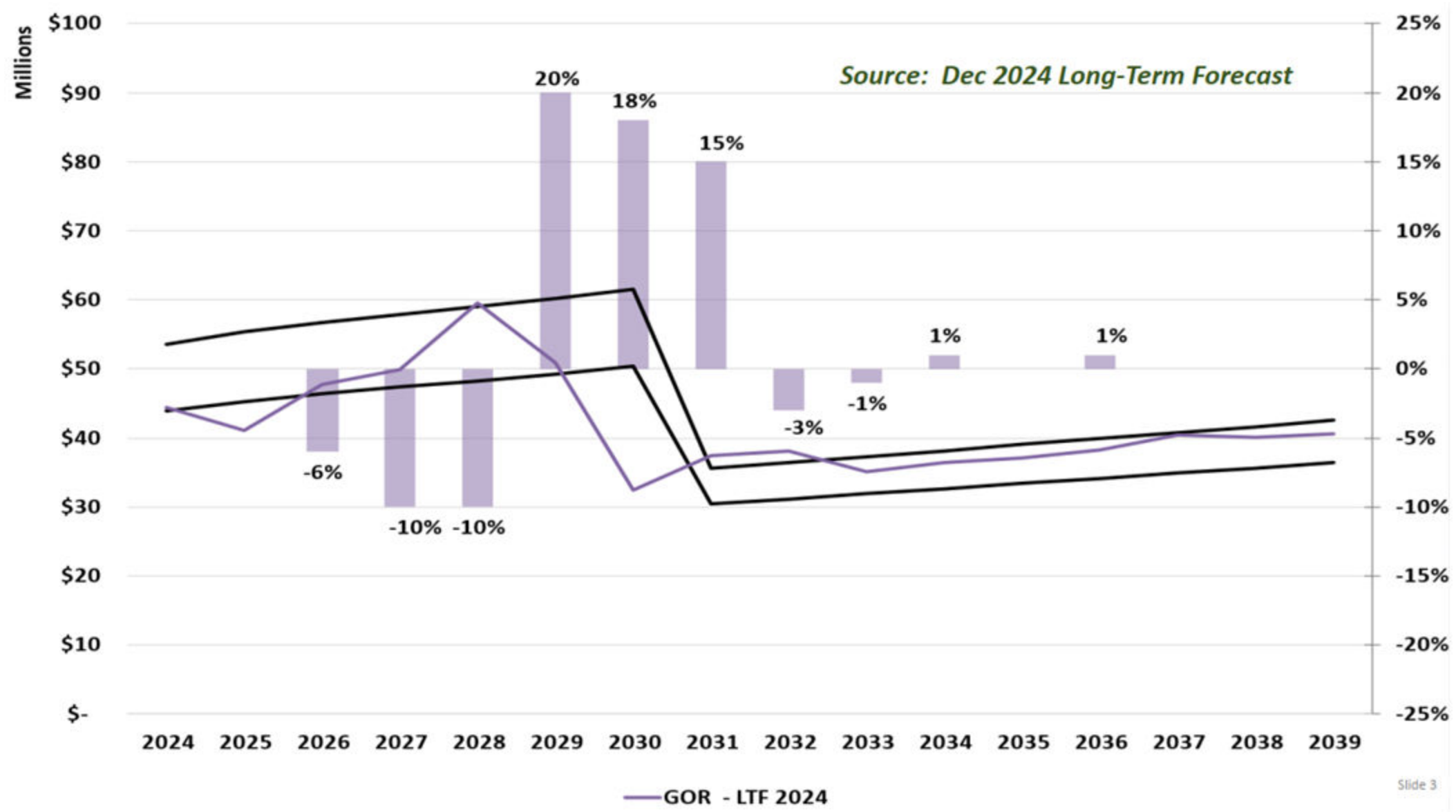
- **Member Managed Wholesale Rate Smoothing** – adjust rates annually within the General Operating Reserve (GOR) bandwidth and cost of service.

SMPMA Board Consensus

- **Agency Managed Wholesale Rate Smoothing** – maintain 2025 rates for several years and intentionally build a rate smoothing cash reserve fund. Refund RPU's portion of the rate smoothing fund annually.



SMMPA Board Report | Long Term Rate Forecast



Legislative & Regulatory | State of Minnesota Update

- **Regulatory Actions to Monitor**

- **[Oppose]** [Docket 23-151](#) **Changes to the Renewable Energy Standard and the Newly Created Carbon-Free Standard** [*Department of Commerce Opinion*] - The department of commerce submitted an opinion on the Carbon Free Standard (CFS) adopted by the Legislature in 2023 that recommends an hourly matching compliance mechanism for Environmental Attribute Certificates.

- **Legislative Actions to Monitor**

- **[Oppose]** [SF 434](#) **Right of First Refusal (ROFR) Repeal** [*Matthews, Lucero*] - No hearing scheduled. Relating to energy; Eliminating certain incumbent electric transmission owner rights; repealing Minnesota Statutes 2024, section 216B.246.
- **[Monitor]** [SF 572](#) [HF 9](#) **Hydro, Nuclear, Fossil Demolition, Energy Sales Tax Expansion** [*Swedinski, Niska*] - Hearing 2/11/2025. Hydroelectric capacity that qualifies as an eligible energy technology under the renewable energy standard modified; electric utility requirements relating to energy, solar, or carbon-free standards delayed under certain conditions; and sales tax exemption for residential heating fuels and electricity expanded. **Potential impact to Silver Lake Plant decommissioning.**
- **[Monitor]** [SF 486](#) [HF 771](#) **Supplemental Energy Assistance Appropriation** [*Dibble, Hoffman*] - No hearing scheduled. Relating to energy; appropriating money for supplemental energy assistance; requiring an annual report; proposing coding for new law in Minnesota Statutes, chapter 216C.
- **[Monitor]** [SF 1142](#) [HF 845](#) **Various Provisions Modifying Net Metering** [*Rarick, Hoffman, Swedinski, Baker*] – Passed out of House committee on a partisan vote. Senate has referred bill to the committee.
- **[Strong Support]** [SF 2049](#) [HF 1760](#) **RPU Advanced Metering Sales Tax Exemption** [*Nelson, Boldon, Smith, Liebling*] – Waiting on committee hearing. May go straight to omnibus tax bill.



Legislative & Regulatory | APPA Legislative Rally



The Energy Authority (TEA) Symposium | Conference Report



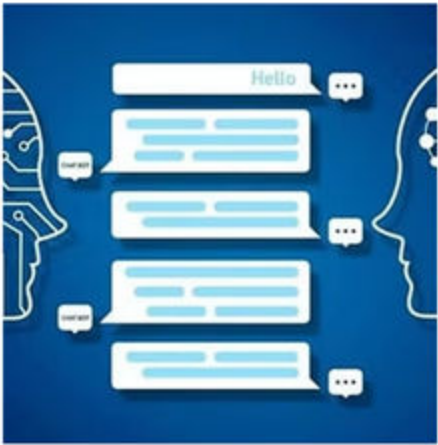
HACKATHON FOCUS AREAS



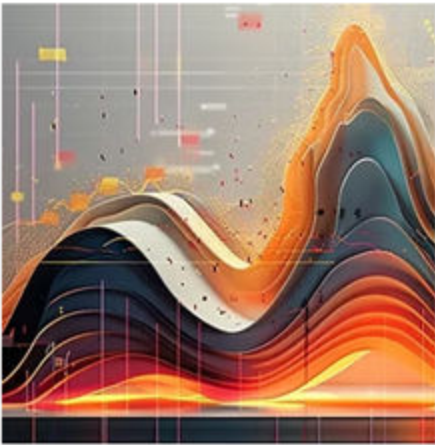
GENERATIVE AI



AGENTIC AI



NATURAL LANGUAGE PROCESSING (NLP)



PREDICTIVE AI



Direct Load Control (DLC) | Retirement Decision

- We have just under 8,000 legacy load control switches deployed on air conditioners and water heaters on customer properties.
- In 2023 we launched the Virtual Peaker smart thermostat program and now have approximately 1,500 active customers in our new demand response program.
- In late 2023 we completed a capability test on the legacy system as saw no noticeable response from the legacy devices in our load signal. This system at its peak was capable of about 8 MW of load control by cycling off a/c units during peak conditions.
- Last month we decided to fully retire the system in 2025 as it is no longer functional. This will involve moving customers off the incentive rate before the summer season in 2025 and developing a marketing plan for transitioning customers to our new program. There has been a \$3 per month credit for the five summer load months for a total annual benefit of \$15 per year.
- Plans for the marketing to these customers and the collection of the legacy devices are being worked into our 2026/2027 budget assumptions.
- Communications will be going out to impacted customers soon to announce the retirement of the program.



Vacation | National Park Tour of the Everglades



Financial | External Funding Opportunities Update

TITLE	DESCRIPTION	AMOUNT	STATUS
<u>Rural and Municipal Utility Advanced Cybersecurity Grant (RMUC)</u>	Grant to extend IT security monitoring at substations.	\$236,000	Awarded – 2023 Materials Received
<u>Board of Water and Soil Resources (BWSR) Pollinator Pilot</u>	Board of Water and Soil Resources (BWSR) pollinator funding opportunities for utilities.	\$110,000	Awarded – 2024 1 st year Work Complete Reimbursements
<u>MN Department of Commerce Energy Benchmarking Grant</u>	Grant for municipal utilities to implement the building energy benchmarking legislation from the 2023 session.	\$321,631	Awarded – 2024 Reimbursements
<u>FEMA & MN Emergency Funds</u>	Received notice that the estimates again fell below the Federal \$750k threshold	\$108,750	Awarded – 2025 Reimbursements
<u>MN Electric Grid Resilience Grants Program</u>	<p>The MN EGRG Program created by the State Legislature (Minn. Law Chapter 60—H.F.No. 2310. Article 12. Sec. 72.), is designed for eligible electric utilities to increase their electric grid resiliency by preparing for, adapting to, or minimizing the consequences of extreme weather or malicious physical or cyber-attacks.</p> <p>A total of \$5.3M is available; the maximum award to eligible entities is \$250k. There is no match required for the funds. Three project concepts were submitted in November 2024:</p> <ul style="list-style-type: none"> • Lake Zumbro Hydroelectric Dam Backup Communications (\$26k) • Substation Videocamera Infrastructure (\$99k) • Substation Thermal Camera Infrastructure (\$250k) 	\$100,000 (of \$375,000 requested)	Awarded – 2025
<u>Lead Service Line Replacement Program via Public Facilities Authority</u>	Rochester Public Utilities has submitted a 2025 Lead Service Line Replacement Program projects on the Intended Use Plan (IUP) Drinking Water State Revolving Fund for construction in 2025.	\$1,021,000 (of \$26M that will be requested by 2028)	Awarded - 2025
<u>Inflation Reduction Act (IRA) Direct Pay Tax Credits</u>	Direct pay tax incentives now available to tax-exempt entities through up front investment tax credits or through production tax credits on renewable and other projects (batteries)	\$90,000,000	Exploring opportunities with the Power Supply Plan



What's Ahead

Sun, Mar 30 – Tue, Apr 1	TAPS Group Spring Conference	McCollough	Washington, DC
Tue, Apr 8	SMMPA Board Meeting	McCollough	Mora, MN
Fri, Apr 25	RPU Arbor Day Celebration	Board – TBD	Rochester, MN
Tue, Apr 29	RPU Board Meeting	Board – All, McCollough	RPU
Wed, May 14	SMMPA Board Meeting	McCollough	New Prague, MN
Tue, May 20	**RPU Board Meeting**	Board – All, McCollough	RPU
Sun, Jun 8 – Wed, Jun 11	APPA National Conference	McNeilus, Hogan	New Orleans, LA
Sun, Jun 8 – Wed, Jun 11	AWWA National Conference	Turri, McCollough, Blomstrom	Denver, CO
Wed, Jun 11 – Thu, Jun 12	MRO Quarterly Board Meeting	McCollough	St. Paul, MN
Tue, Jun 24	RPU Board Meeting	Board – All, McCollough	RPU
Wed, Jul 9	SMMPA Board Meeting	McCollough	Preston, MN
Tue, Jul 29	RPU Board Meeting	Board – All, McCollough	RPU
Tue, Aug 5	RPU Special Board Meeting - Budget	Board – All, McCollough	RPU
Wed, Aug 13	SMMPA Board Meeting	McCollough	Princeton, MN
Mon, Aug 18 – Wed, Aug 20	MMUA Summer Conference	Board – TBD, McCollough	Rochester, MN



QUESTIONS



Major Projects Update

March 2025

VISION | We will set the standard for service.

MISSION | We provide the highest quality services and products for our customers. With our experience and resources, we enrich people's lives, help businesses prosper, and promote the community's welfare.

MAJOR PROJECTS UPDATE

UPDATED % BUDGET % COMPLETE

On-Track	<u>Marion Road Substation & Associated Projects</u>	Dec 17, 2024	90	90
On-Track	<u>Advanced Metering Infrastructure (AMI) Project</u>	Dec 17, 2024	99.5	0
On-Track	<u>Mount Simon Station</u>	Feb 18, 2025	0.66	0.5
On-Track	<u>Booster Pump #95</u>	Oct 29, 2024	26	30
Planning	<u>Grid North Partners (GNP) MISO Tranche 1 – LRTP 4</u>	May 21, 2024		
On-Track	<u>GIS Utility Network Conversion</u>	Jun 25, 2024	38	50
On-Track	<u>BSWR Pollinator Utility Transmission Easement Pilot</u>	Jul 30, 2024	0	0
Updated --> On-Track	<u>MN Energy Benchmarking</u>	Mar 25, 2025	77	99
On-Track	<u>Power Supply Resource Plan</u>	Sep 24, 2024	88	65
On-Track	<u>Customer Portal Replacement Project</u>	Jan 21, 2025	0	0
On-Track	<u>Lead Service Line Replacement Project</u>	Jan 21, 2025	5	5

Bold. Forward. Unbound.



Marion Road Substation & Associated Projects



Duct Bank Under Construction

Project Overview

PROJECT SUMMARY:

This project has three major segments (Substation, Transmission, and Conduit Systems). All three segments have experienced challenges partially due to supply and labor shortages following COVID19. The Substation and Transmission are complete with all major equipment on site and installed. The conduit system route is approximately 2 miles long and there is approximately 1/3 of a mile remaining to be installed.

ACCOMPLISHMENTS:

- ✓ Substation is substantially complete and tested and RPU is serving local load from this substation
- ✓ All of the transmission work is complete
- ✓ Duct bank is approximately 80% complete
- ✓ MnDOT permit issued for HWY 14E crossing

PROJECT DASHBOARD

PROJECT STATUS



PROJECT TITLE

Marion Road Substation & Associated Projects

PROJECT MANAGER

Steven Cook & Neil Stiller

EXECUTIVE SPONSOR

Scott Nickels

DATE

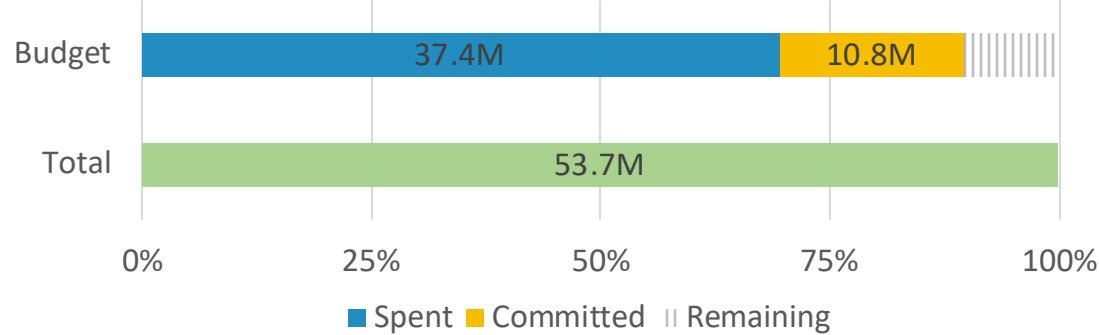
December 17, 2024



SCHEDULE

Project Start Date	2018
Baseline Finish Date	January 2025
Estimated Finish Date	October 2025

FINANCIALS



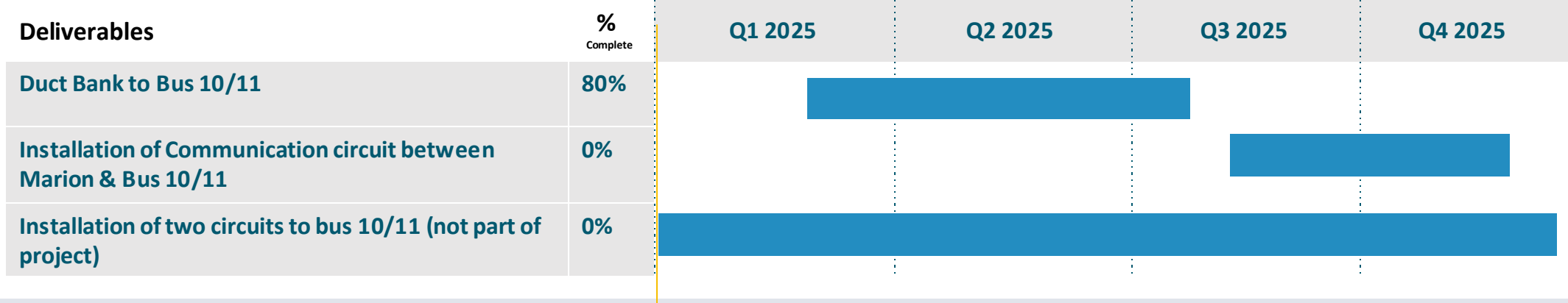
% BUDGET

90%

% COMPLETE

90%

EXECUTION TIMELINE



KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
D1	Cultural Heritage Site	Med	Budget/Schedule	Open
D2	Soldiers Field & Slatterly Park Construction Coordination	Min	Budget/Schedule	Open

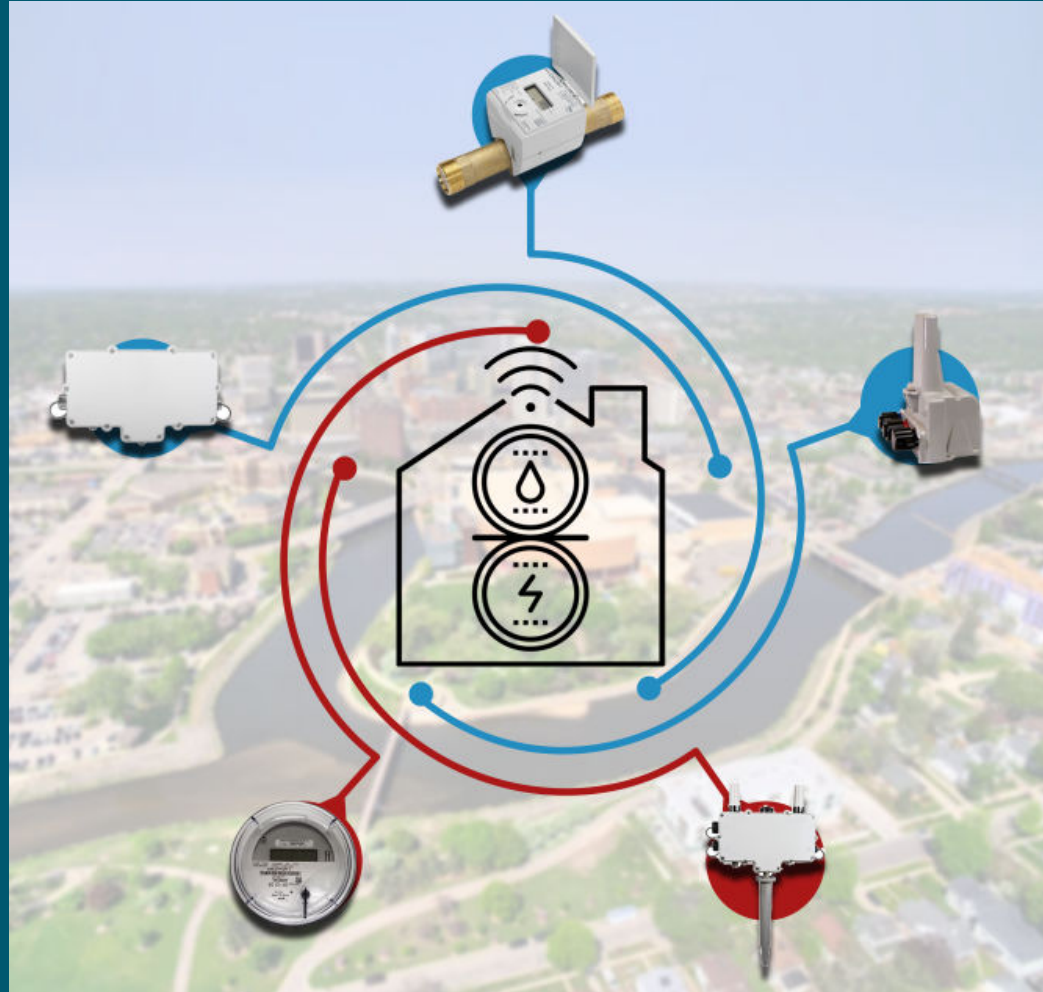
UPCOMING MAJOR MILESTONES

Aug 2025 Substantial Completion of Duct Bank

PROJECT STATUS DESCRIPTION

The last phase of the duct bank project is under construction and while there are still risks associated with the Cultural Heritage site they appear to be manageable without a reroute at this time. There is \$5.5M of remaining budget to cover contingencies.

Advanced Metering Infrastructure Project



Project Overview

PROJECT SUMMARY:

The project involves three main parts - Advanced Metering Infrastructure (AMI), Meter Data Management (MDM), and the joint effort of RPU personnel and the Meter Installation Vendor (MIV) to replace 60,000 electric and 40,000 water endpoints. The replacement will take place over a period of three years, starting in the fall of 2025.

ACCOMPLISHMENTS:

- ✓ RFPs have been completed for AMI, MDM, and MIV.
- ✓ Product demonstrations have been held.
- ✓ A preferred best in breed solution has been selected.
- ✓ Multiple contract negotiations are nearing completion.
- ✓ A project timeline has been established.

PROJECT DASHBOARD

PROJECT STATUS



PROJECT TITLE

Advanced Metering Infrastructure Project

PROJECT MANAGER

Util-Assist

EXECUTIVE SPONSOR

Scott Nickels

DATE

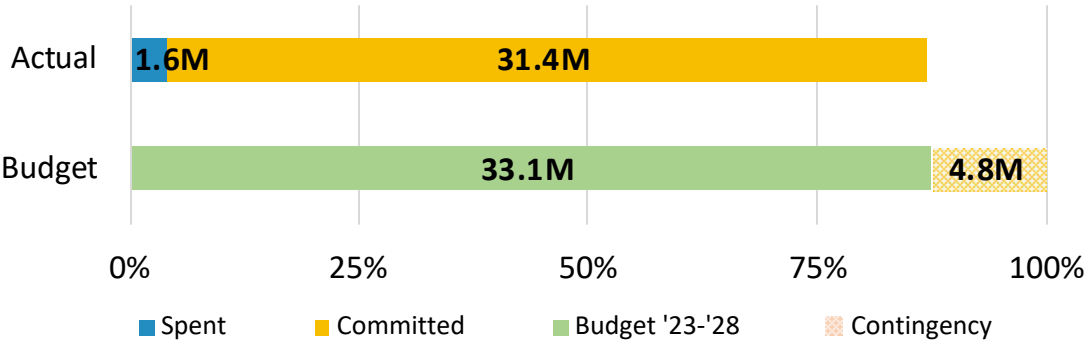
December 17, 2024



SCHEDULE

Project Start Date	October 2023
Baseline Finish Date	December 2028
Estimated Finish Date	December 2028

FINANCIALS



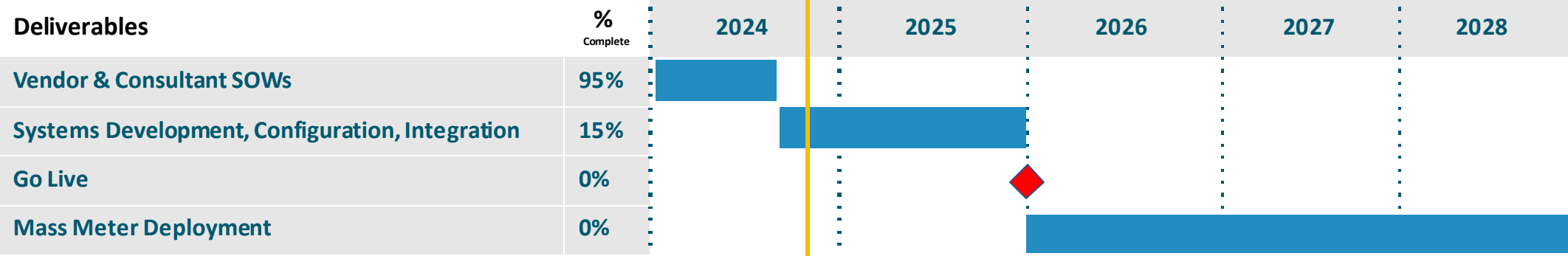
% BUDGET

99.5 %

% COMPLETE

0 %

EXECUTION TIMELINE



KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Meter Delivery	Low	Schedule/Budget	Open
2	System Integrations	Low	Schedule/Budget	Open
3	Water Meter Deployment - Residence Entrance	Medium	Schedule/Budget	Open

UPCOMING MAJOR MILESTONES

- December 2024:**
- Business requirement workshops
 - Meter lab setup and begin FAT
 - Complete Cayenta PSA and phase 2 SOW for Wesco
- January 2024:**
- Continuation of business requirement workshops

PROJECT STATUS DESCRIPTION

As of the end of November, 60% of the business requirements workshops have been completed. These workshops will remain the team’s focus over the coming months, with the business requirements phase scheduled to conclude on February 7. The RPU team is finalizing the meter lab setup, which is expected to be operational by the week of December 9. This will enable first article testing (FAT) to begin, running from December 16 through the end of February, with a two-week break over the holidays. On the contracting front, MIV SOW, RPU’s legal counsel, has completed their review, and a follow-up negotiation session with all parties is scheduled for December 12, to move the agreement closer to finalization. CIS PSA, RPU’s legal team, has made progress and is awaiting updates from Cayenta on the remaining topics to finalize. The goal is to complete both agreements by the end of December, allowing them to be signed in January. Looking ahead, Cayenta is preparing the Phase 2 SOW for the SI Project. This document is due in February and will be governed under the new PSA.

Mount Simon Station



Project Overview

PROJECT SUMMARY:

The project will provide up to 50 MW firm dispatchable capacity in time for the expiration of the SMMPA contract in 2030. The project will be sited adjacent to the Westside Plant. Prime Mover selection is prerequisite to most project execution activities. Budget will be updated when prime movers are selected, and preliminary design is complete.

ACCOMPLISHMENTS:

- ✓ Applied for interconnection to the MISO transmission system.
- ✓ Issued an RFP for prime movers – reciprocating engines and gas turbines.
- ✓ Bid Evaluation currently being completed.
- ✓ Prime Mover Selection in March 2025

PROJECT DASHBOARD

PROJECT STATUS



PROJECT MANAGER

Tony Dzubay

EXECUTIVE SPONSOR

Bill Bullock

DATE

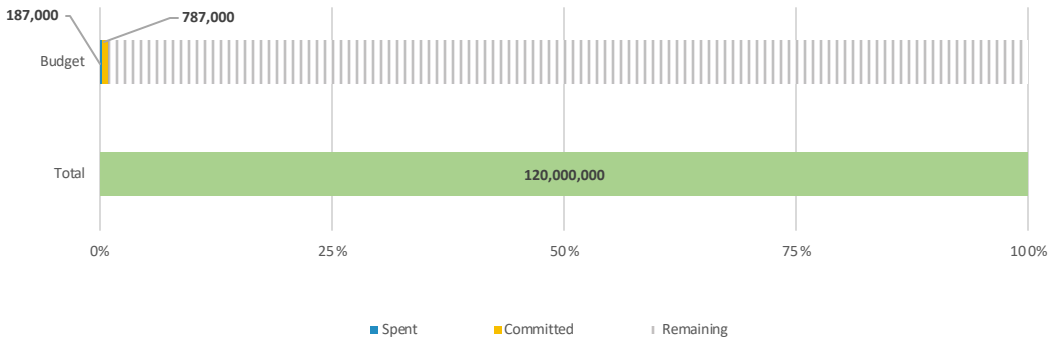
07/30/2024



SCHEDULE

Project Start Date	February 2024
Baseline Finish Date	October 2029
Estimated Finish Date	December 2029

FINANCIALS



% BUDGET

0.66%

% COMPLETE

0.5%

EXECUTION TIMELINE

Deliverables	% Complete	Q1 2025	Q2 2025	Q3 2025	Q4 2025
Prime Mover Specification, Selection - Procurement	65%				
Preliminary Engineering Major Equipment	5%				
Air Permitting	<1%				
Procurement – Equipment/Design Build	0%				

KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Interconnection / Permitting	High	Scope/Budget	Open
2	Equipment Delivery	High	Schedule/Budget	Open
3	Tariffs	Medium	Budget	Open

UPCOMING MAJOR MILESTONES

- March 2025** Issue PO for Prime Mover
- May 2025** Begin Air Permit Application
- August 2025** Design Build Package

PROJECT STATUS DESCRIPTION

The project is at the very initial stage. Prime Mover selection is key to proceeding with project activities.

#95 Booster Project



Project Overview

PROJECT SUMMARY:

The project adds an additional supply to the Willow Heights High Level pressure zone. The proposed booster station provides redundancy to the #31 Boosters in the event of a failure at that site. The booster station is located at the site of our #95 Willow Reservoir and will be constructed on top of the existing valve vault.

PROJECT GOALS:

Provide a redundant feed to the Willow Heights High Level Pressure Zone.

ACCOMPLISHMENTS:

- ✓ Design and Permitting Complete
- ✓ Water Main Installed and Tested
- ✓ Contract Awarded

PROJECT DASHBOARD

PROJECT STATUS



PROJECT TITLE

#95 Booster Project

PROJECT MANAGER

Luke Payne

EXECUTIVE SPONSOR

Scott Nickels

DATE

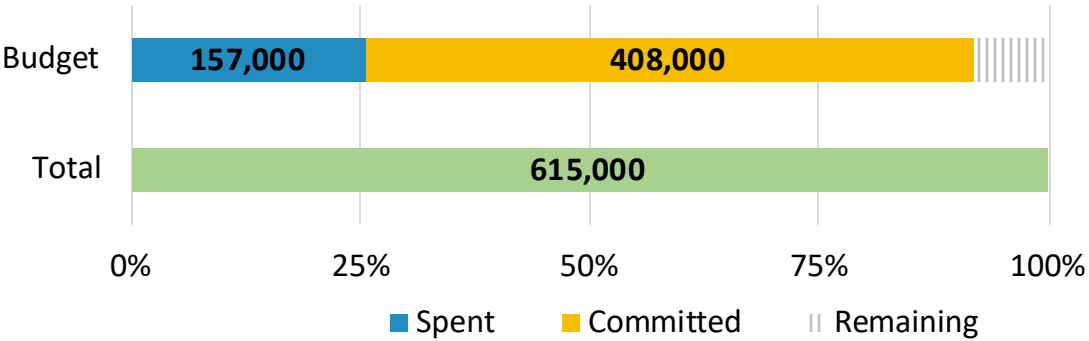
October 29, 2024



SCHEDULE

Project Start Date	April 2022
Baseline Finish Date	May 2025
Estimated Finish Date	May 2025

FINANCIALS



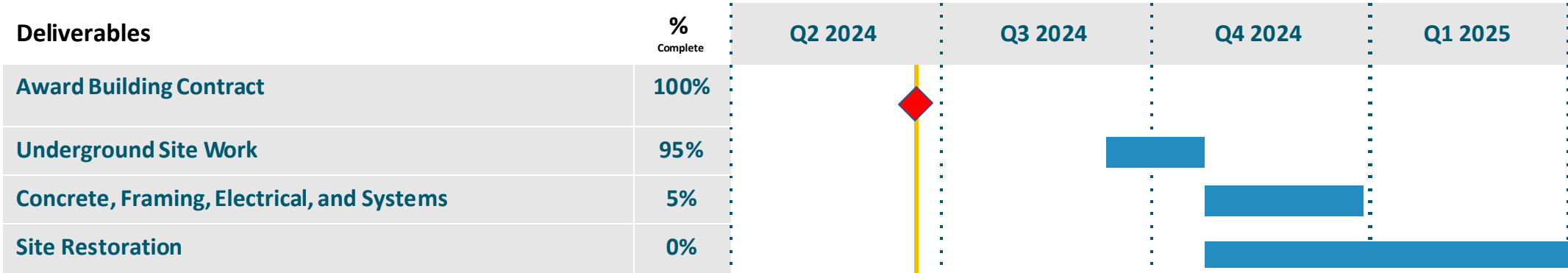
% BUDGET

26%

% COMPLETE

30%

EXECUTION TIMELINE



KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Electrical Equipment Lead Time	Medium	Schedule	Open
2	Construction Delays (Weather)	Medium	Schedule/Budget	Open
3	Performance of New Contractor	Medium	Schedule	Open

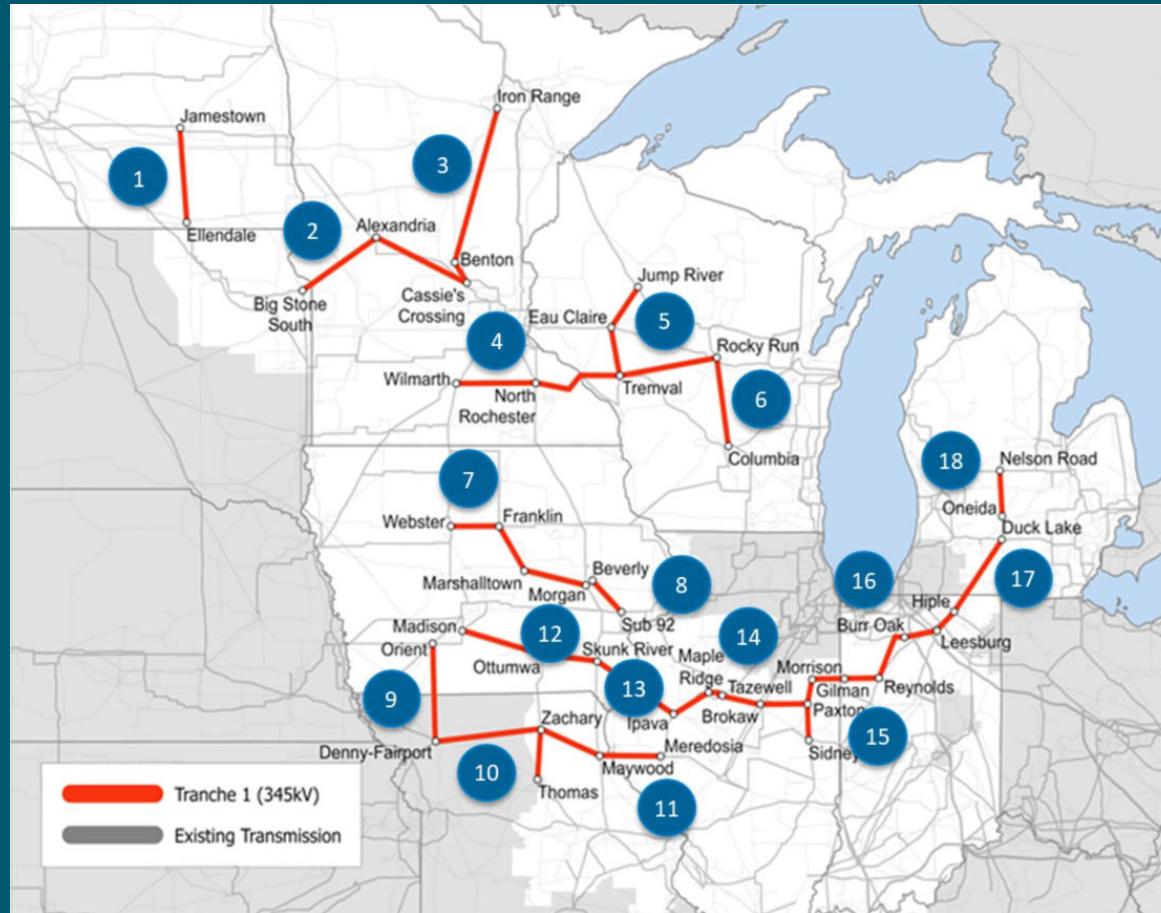
UPCOMING MAJOR MILESTONES

- October 2024 Complete Concrete and Framing
- December 2024 Project Substantially Complete
- Spring 2025 Final Site Restoration

PROJECT STATUS DESCRIPTION

Building should be dried-in and secure in the next two weeks. Project scheduled to be substantially complete by the end of 2024, with site restoration to be completed in the spring.

Grid North Partners (GNP) MISO Tranche 1 – LRTP 4



Description: MISO Tranche 1 map. RPU will be participating in the #4 (LRTP 4) project.



Project Overview

PROJECT SUMMARY:

RPU will be partnering with Xcel Energy, SMMMPA, and Dairyland Power Cooperative in the construction and ownership of a portion of Line #4 (LRTP 4) on the map. The companies are working at finalizing preliminary agreements that will describe investment levels, ownership, and other items. This will then lead into formal agreements that each utility will execute. RPU anticipates that its investment in this project will be near \$30M, but this amount has not been finalized yet.

ACCOMPLISHMENTS:

- ✓ RPU expressed interest in partnering in the LRTP 4 project with the other GNP utilities.
- ✓ Meetings have been held that have laid much groundwork for RPU's participation level.
- ✓ An MOU amongst the parties is being finalized
- ✓ Preliminary discussion have been had to begin laying the foundation for the official project agreements.

GIS Utility Network Implementation



Project Overview

PROJECT SUMMARY:

This project is a data conversion project migrating the water and electric GIS data to a new data model. The previous data model is 20+ years old and isn't compatible with the latest generation of GIS applications. Successful completion of this project will ensure RPU's GIS remains relevant and extend capabilities as new GIS applications are released in the future.

ACCOMPLISHMENTS:

- ✓ UDC completed a data readiness study in 2022 identifying potential errors/gaps in the data conversion for both water and electric utilities
- ✓ UDC assisted the GIS Team with the conversion of water utility GIS data January – May of 2024

PROJECT DASHBOARD

PROJECT STATUS



PROJECT TITLE

GIS Utility Network Implementation

PROJECT MANAGER

Ryan Moore

EXECUTIVE SPONSOR

Scott Nickels

DATE OF UPDATE

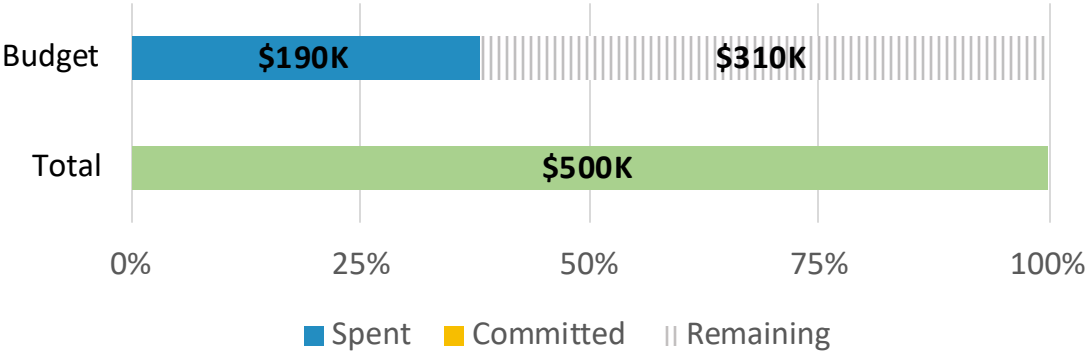
June 25, 2024



SCHEDULE

Project Start Date	December 2023
Baseline Finish Date	December 2025
Estimated Finish Date	December 2025

FINANCIALS



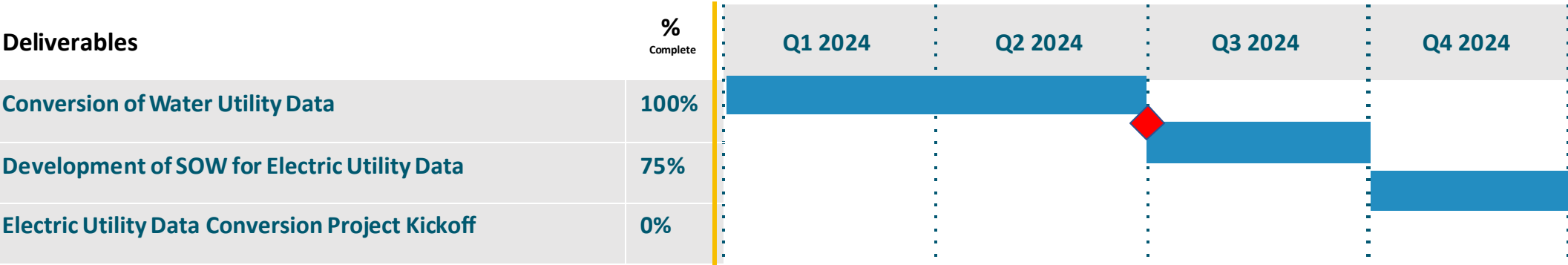
% BUDGET

38 %

% COMPLETE

50 %

EXECUTION TIMELINE



KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Consultant Resource Availability	High	Project Start Date	Open
2	Deliverables not to expectation	High	Schedule/Budget	Open
3	Missed items in SOW	Medium	Schedule/Budget	Open

UPCOMING MAJOR MILESTONES

October 2024 Electric Data SOW completed with UDC
December 2024/ January 2025 Project Kickoff

PROJECT STATUS DESCRIPTION

Currently on schedule and on budget

BWSR Pollinator Pilot Project Partnership



Project Overview

PROJECT SUMMARY:

RPU is partnering with the State of Minnesota's Board of Water and Soil Resources (BWSR) department to implement two habitat-friendly pollinator corridors in Rochester. This three-year pilot project is all about transforming two transmission corridors into long standing pollinating habitats that incorporate native vegetation that supports pollinating insects, mitigates erosion and sedimentation, and ensures the integrity and resiliency of Rochester's landscapes while protecting habitat and water resources.

The two transmission sites are located behind the Withers Sports Complex and Bear Creek / Marion Rd.

ACCOMPLISHMENTS:

- ✓ Mowing was completed in August.
- ✓ Spraying of both ROWs was completed in September.
- ✓ Soil prep treatment (tilling, discing) deemed unnecessary given the use of a native seed drill.
- ✓ Seeding scheduled for early November.

PROJECT DASHBOARD

PROJECT STATUS



PROJECT TITLE

Pollinator Project

PROJECT MANAGER

Board of Water and Soil Resources (BWSR)

EXECUTIVE SPONSOR

Patty Hanson

DATE OF UPDATE

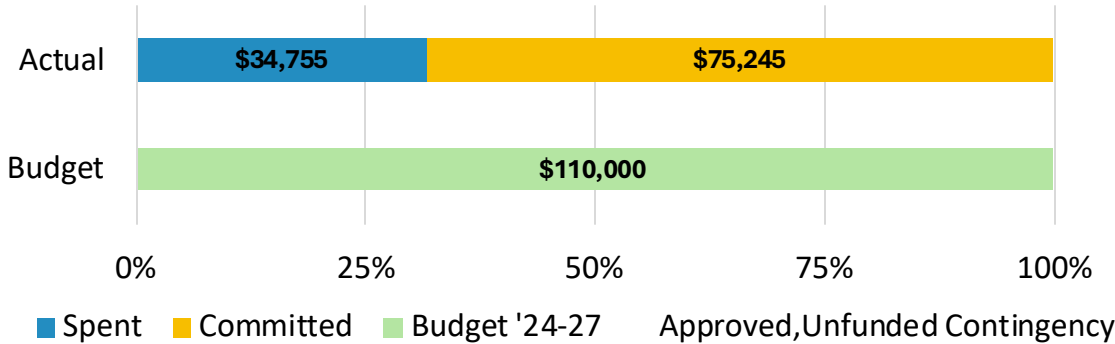
February 11, 2025



SCHEDULE

Project Start Date	June 21, 2024
Baseline Finish Date	June 30, 2027
Estimated Finish Date	June 30, 2027

FINANCIALS



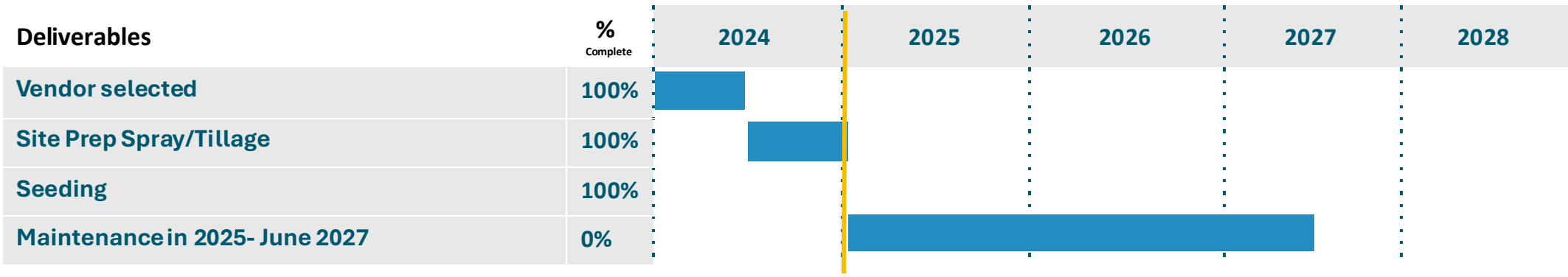
% BUDGET

31 %

% COMPLETE

50 %

EXECUTION TIMELINE



KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Weather	Medium	Schedule	Open

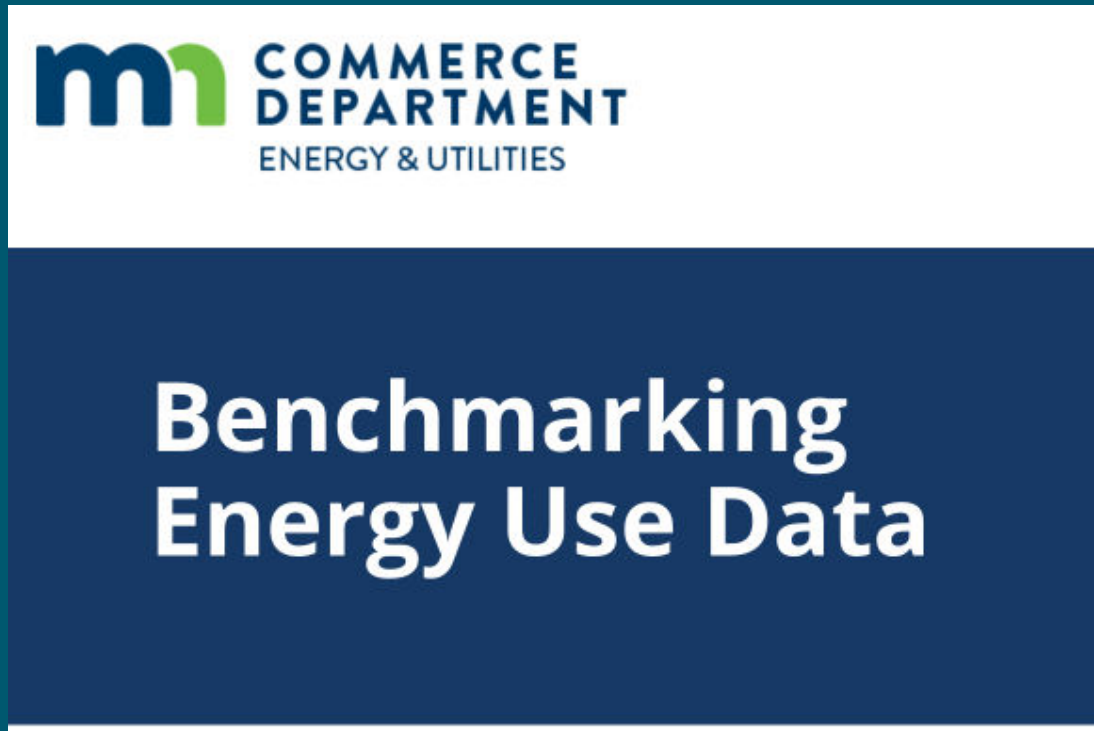
UPCOMING MAJOR MILESTONES

- May through October 2025:**
- site mowing at both locations (3x each) along with spot herbicide treatments.
 - Bi-monthly update meetings with BWSR and Prairie Restoration.

PROJECT STATUS DESCRIPTION

Seeding was completed in November. Will wait to see what the spring brings and evaluate what additional work needs to take place.

MN Energy Benchmarking



Project Overview

PROJECT SUMMARY:

MN Statute 216C.331 requires commercial customers of 50,000 square feet and greater to upload their energy data into the EnergyStar Portfolio Manager.

Project goals are two-fold: 1) implement a software tool, MyMeter and 2) hire an Energy and Environmental Advisor to help set up the program and assist customers.

Project launch is scheduled for March 1, 2025

ACCOMPLISHMENTS:

- ✓ Project kickoff took place in late September.
- ✓ Limited Term Energy & Environmental Advisor position filled in November.
- ✓ 100% of integration and design work completed.
- ✓ March launch completed.

PROJECT DASHBOARD

PROJECT STATUS



PROJECT TITLE

Energy Benchmarking

PROJECT MANAGER

Patty Hanson

EXECUTIVE SPONSOR

Patty Hanson

DATE OF UPDATE

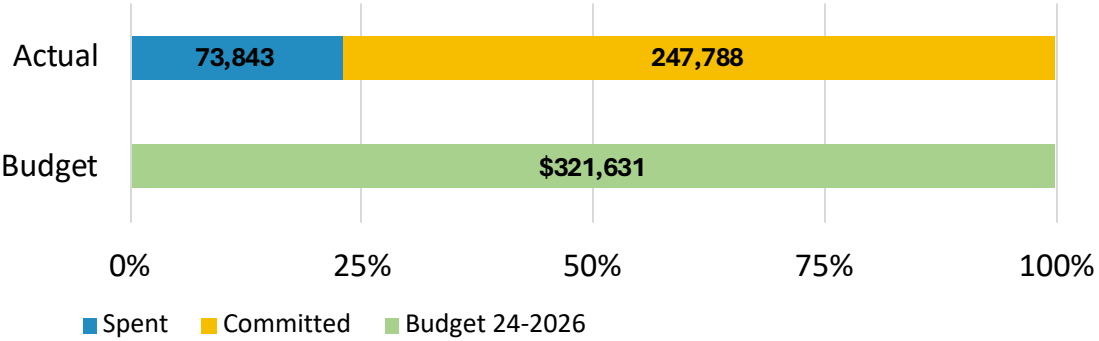
February 11, 2025



SCHEDULE

Project Start Date	August 2024
Baseline Finish Date	January 2025
Estimated Finish Date	March 2025

FINANCIALS



% BUDGET

77%

% COMPLETE

99 %

EXECUTION TIMELINE

Deliverables	% Complete	2024	2025	2026	2027	2028
Hiring of Limited Term FTE	100%	<div></div>				
Systems Development, Configuration, Integration	99%	<div></div>				
RPU Staff Training / Testing	10%	<div></div>				
Go-Live in Production	100%	<div></div>				

KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Hiring a limited term FTE	Medium	Schedule/Budget	Open
2	System Integrations	High	Schedule/Budget	Open
3	Deployment	High	Schedule/Budget	Open

UPCOMING MAJOR MILESTONES

- March 2025** Software implementation completed. One issue remains to be fixed. Training the commercial team the week of the 10th.
- May 2025** Caleb providing a State demo.
- June 2026** Limited term assignment completed.

PROJECT STATUS DESCRIPTION

State grant funding was awarded in the amount of \$321, 631 to cover the costs of implementing the MyMeter software, a benchmarking solution, and to hire a limited term FTE to help stand up the program.

RPU Power Supply Resource Plan



Project Overview

PROJECT SUMMARY:

Latest resource plan initiated in 2022

PROJECT GOALS:

Develop a resource plan to replace SMMPA contract in 2030.

Meet adopted local goal of 100% net renewable electricity by 2030.

Final phase of planning before implementation to be completed early in 2025.

ACCOMPLISHMENTS:

- ✓ Developed least cost scenario
- ✓ Identified energy resources and capacity resources to fulfill needs
- ✓ Submitted interconnection application to MISO.

PROJECT DASHBOARD

PROJECT STATUS



PROJECT TITLE

Power Supply Resource Plan

PROJECT MANAGER

Tony Dzubay

EXECUTIVE SPONSOR

Bill Bullock

DATE OF UPDATE

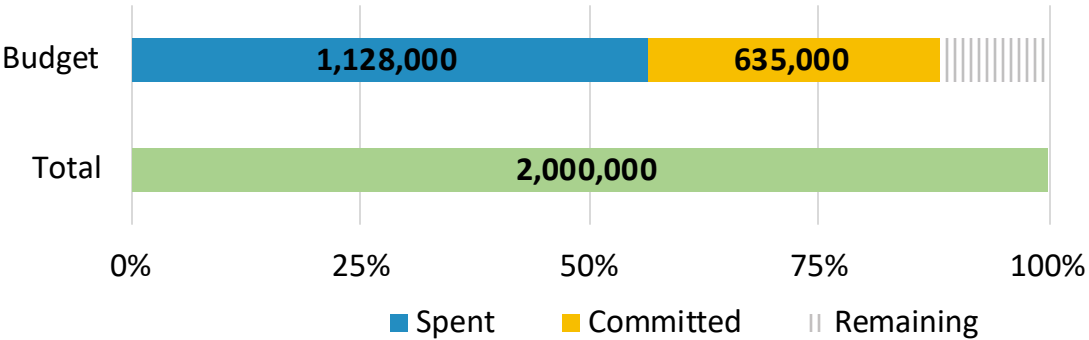
September 17, 2024



SCHEDULE

Project Start Date	March 2022
Baseline Finish Date	December 2024
Estimated Finish Date	April 2025

FINANCIALS



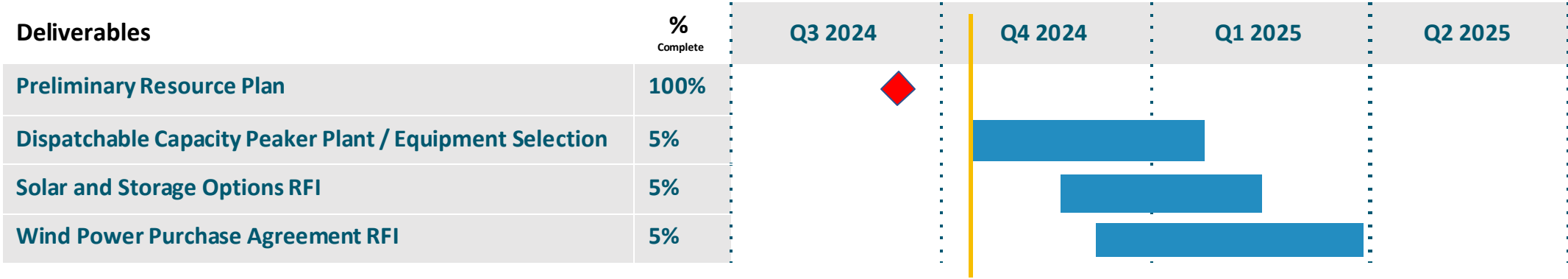
% BUDGET

88 %

% COMPLETE

65%

EXECUTION TIMELINE



KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Supply Chain Issues	High	Schedule/Budget	Open
2	Equipment Inflation	High	Schedule/Resource Mix	Open
3	Competition for Resources	Medium	Budget/Resource Mix	Open

UPCOMING MAJOR MILESTONES

- Sep 24 Kickoff RFI Phase
- Oct 24 RFI for prime mover
- Nov 24 RFI for Solar & Storage
- Dec 24 RFI for Wind
- Mar 25 Summary Report

PROJECT STATUS DESCRIPTION

Currently on schedule and on budget

Customer Portal Implementation Project



Project Overview

PROJECT SUMMARY:

- Accelerated Innovations will assist RPU in the implementation of their MyMeter customer engagement portal solution which will replace our current software.
- Deliverables include bill pay, bill and usage presentment, AML, outage map, and more.
- A nine-month implementation.
- Go-live by November 2025.

UP COMING ACCOMPLISHMENTS:

- ✓ Project kickoff in early February 2025
- ✓ Project design and integration February-September 2025
- ✓ Testing and training by end of Q3 2025
- ✓ Project cut-over by October 2025
- ✓ Project completed by November 2025

PROJECT DASHBOARD

PROJECT STATUS



PROJECT TITLE

Customer Portal Project

PROJECT MANAGER

Mikki Valere

EXECUTIVE SPONSOR

Patty Hanson

DATE OF UPDATE

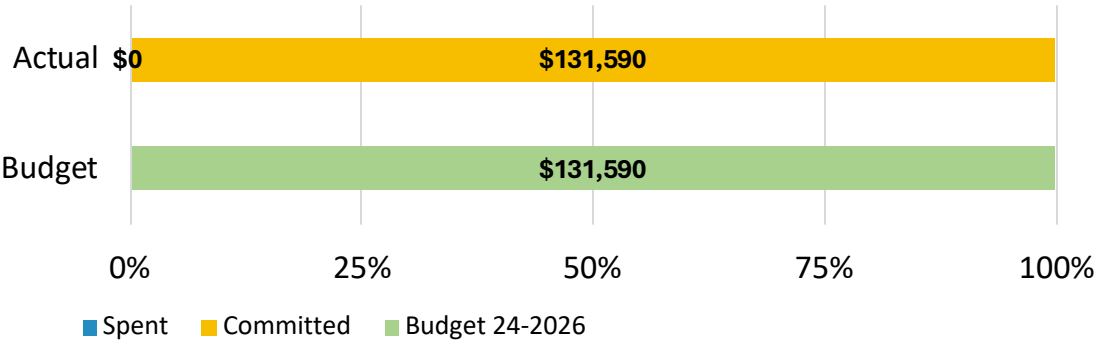
February 11, 2025



SCHEDULE

Project Start Date	March 2025
Baseline Finish Date	November 2025
Estimated Finish Date	October 2025

FINANCIALS



% BUDGET

0%

% COMPLETE

0 %

EXECUTION TIMELINE

Deliverables	% Complete	2025	2026	2027	2028	2029
Project Kick off	0%	<div></div>				
Systems Development, Configuration, Integration	0%	<div></div>				
RPU Staff Training / Testing / Go-No Go	0%	<div></div>				
Go-Live	0%	<div></div>				

KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Resources	Low	Schedule/Budget	Open
2	System Integrations / Data Migration	High	Schedule/Budget	Open
3	Go-live by November	High	Schedule/Budget	Open

UPCOMING MAJOR MILESTONES

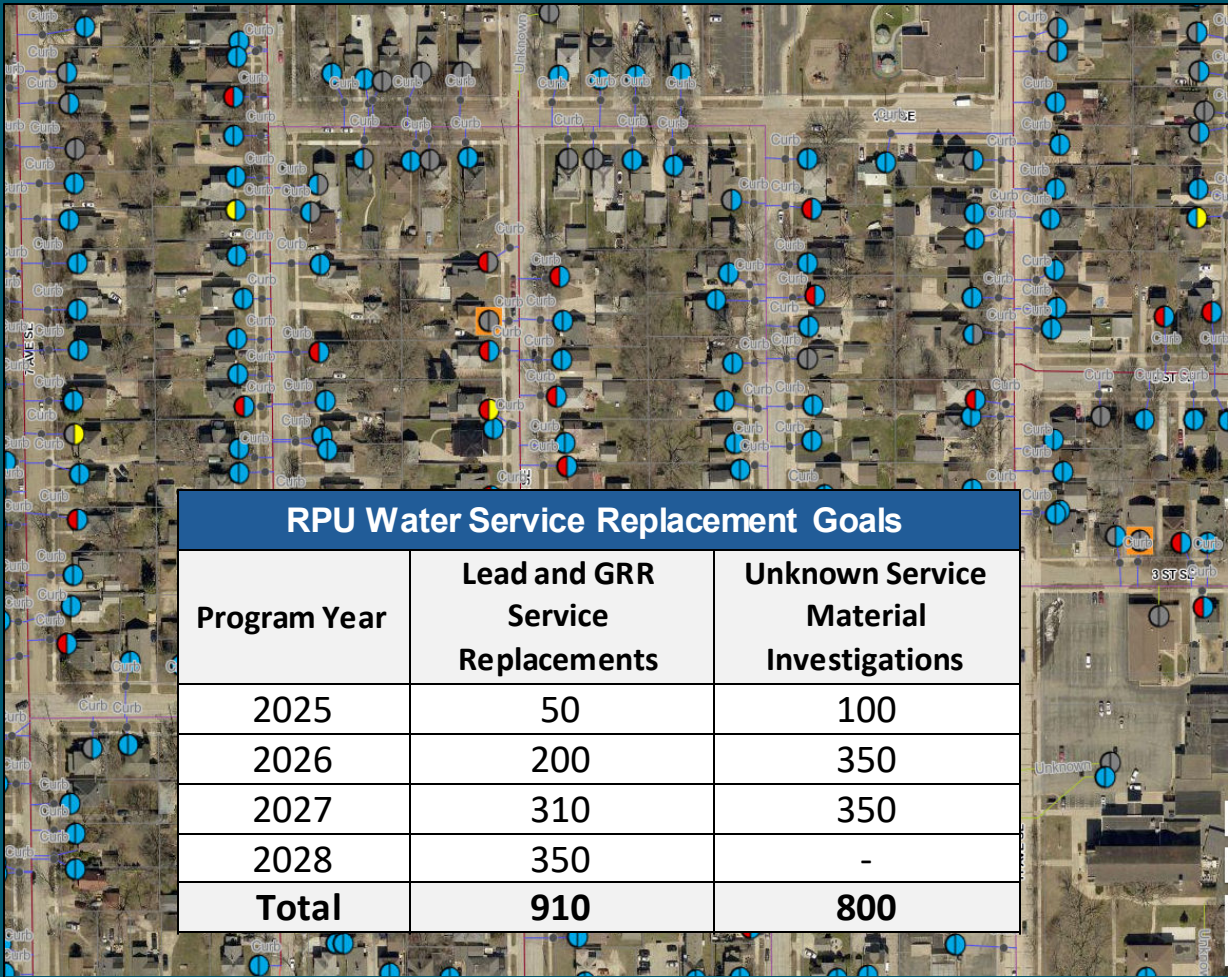
- March 2025** Project kick off the week of 17th.
- February – September** Project design, integration, and data migration
- November 2025** Go-live

PROJECT STATUS DESCRIPTION

VertexOne (formerly Accelerated Innovations) will assist RPU in the implementation of their MyMeter software, a customer engagement portal solution, by November 2025.

LEAD SERVICE LINE REPLACEMENT PROGRAM

2025 – PHASE 1A/B



PROJECT OVERVIEW

PROJECT SUMMARY:

RPU has initiated the first year of a multi-year program to replace lead and galvanized water services pursuant to the EPA’s Lead and Copper Rule. The work plan for 2025 includes an estimated 50 replacement locations for licensed daycares, service leaks, and high priority residential areas. RPU anticipates an overall program cost of \$18M, with a vast majority of funding provided by the Minnesota Drinking Water Revolving Fund.

ACCOMPLISHMENTS:

- ✓ RPU initial coordination of 2025 project scope with Minnesota PFA and Department of Health.
- ✓ Program plan reviewed by RPU Board.
- ✓ Master Grant Agreement under legal review.
- ✓ Prioritization zones established throughout the service area to help guide the sequence of future projects.

PROJECT DASHBOARD

PROJECT STATUS

PROJECT TITLE

2025 Lead Services Replacements

PROJECT MANAGER

Luke Payne

EXECUTIVE SPONSOR

Todd Blomstrom

DATE OF UPDATE

December 18, 2024

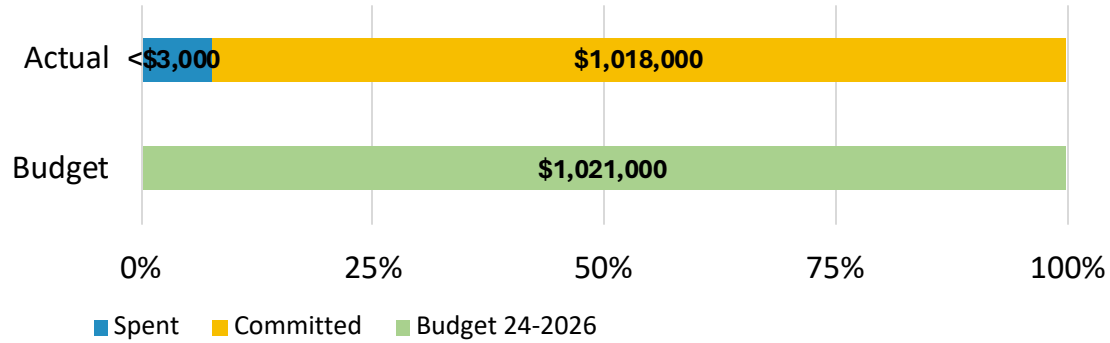
ROCHESTER PUBLIC UTILITIES

WE PLEDGE, WE DELIVER™

SCHEDULE

Project Start Date	December 2024
Baseline Finish Date	June 2026
Estimated Finish Date	June 2026

FINANCIALS



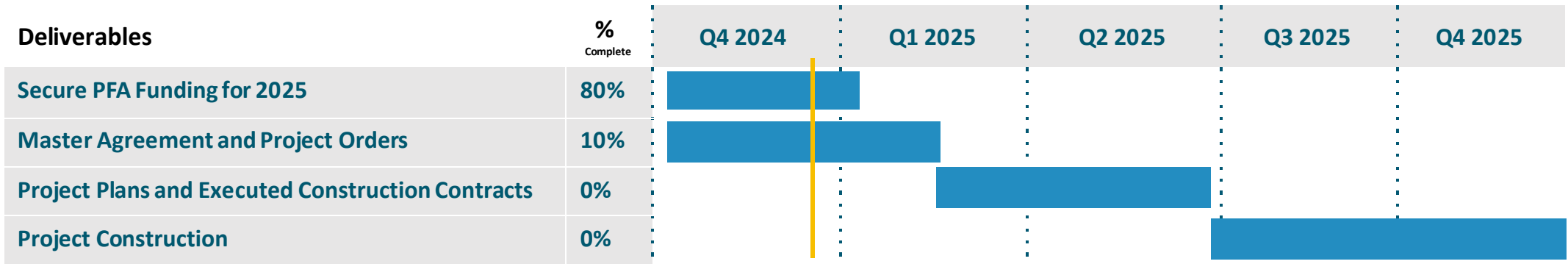
% BUDGET

<5%

% COMPLETE

5 %

EXECUTION TIMELINE



KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Secure DWRF funding for program	High	Schedule/Budget	Open
2	Rate of voluntary participation	High	Schedule/Budget	Open
3	Expansion due to “Unknown” services	High	Schedule/Budget	Open

UPCOMING MAJOR MILESTONES

January 2025: Amend 2025 Budget with the RPU Board and City

February 2025: Execute PFA Grant Documents

February 2025: Select engineering consultant and issue notice to proceed

PROJECT STATUS DESCRIPTION

This is the first year of an anticipated four-year program to replace lead and galvanized water service lines using Minnesota Drinking Water Revolving Funds in compliance with the EPA Lead and Copper Rule. This project is front loaded with tasks to develop the foundation for a multi-year program.



REQUEST FOR ACTION

Division Reports and Metrics for March 2025

MEETING DATE:

March 25, 2025

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Division Reports & Metrics

PRESENTER:

General Manager, Tim
McCollough

Action Requested:

Review the reports from each of RPU's divisions: Safety, Water Division, Power Delivery, Power Resources, Customer Relations, Corporate Services, and Information Technology.

Report Narrative:

Each division of RPU reports monthly on its metrics and activities to the Board.

Prepared By:

Erin Henry-Loftus

Attachments:

[March Division Report](#)



MARCH 2025

DIVISION REPORTS AND METRICS

SAFETY
WATER DIVISION
POWER DELIVERY
POWER RESOURCES
CUSTOMER RELATIONS
CORPORATE SERVICES
INFORMATION TECHNOLOGY

SAFETY

SAFETY:

TRAINING	Total Required Enrollments	Completions as of 2/28/2025	Percent Complete
February 2025	787	785	99.7 %
Calendar Year to 2/28/2025	1333	1331	99.8 %

SAFETY TEAMS	Total Members	Members Attending	Percent Attending
February 2025	22	19	86.4%
Calendar Year to 2/28/2025	44	39	88.6%

INCIDENTS	Reports Submitted	OSHA Cases ¹	RPU RIR ²	BLS RIR ³
February 2025	1	0	--	--
Calendar Year to 2/28/2025	0	0	0	1.7

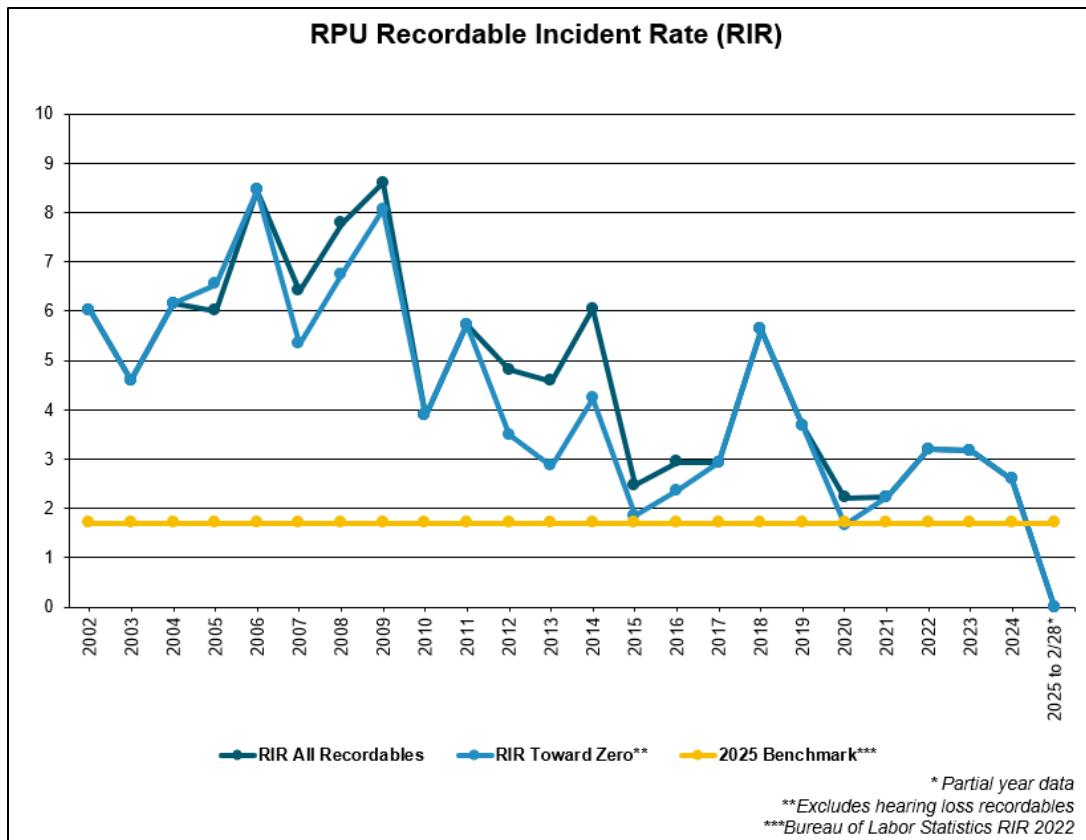
¹ Deemed to meet OSHA criteria as a recordable case by RPU Safety Manager, subject to change

² Recordable Incident Rate – Number of OSHA Recordable Cases per 100 employees.

³ Bureau of Labor Statistics nonfatal illnesses and injuries in the utility sector



24 of RPU's 24 departments are recordable injury free in 2025
218 of RPU's 218 teammates are recordable injury free in 2025.



SAFETY

2025 OSHA RECORDABLE CASE DETAIL

Work Area	Incident Date	Description	Primary Reason it's a Recordable	Corrective Action
-----------	---------------	-------------	----------------------------------	-------------------

None

SAFETY INITIATIVES:

- 1. Annual respirator-related requirements (training, fit testing, medical monitoring) were completed for teammates included in the respiratory protection program.
- 2. An updated respiratory protection written program was approved and posted for teammate use.
- 3. Annual audiograms completed for teammates in the hearing conservation program were completed.

WATER

WATER UTILITY:

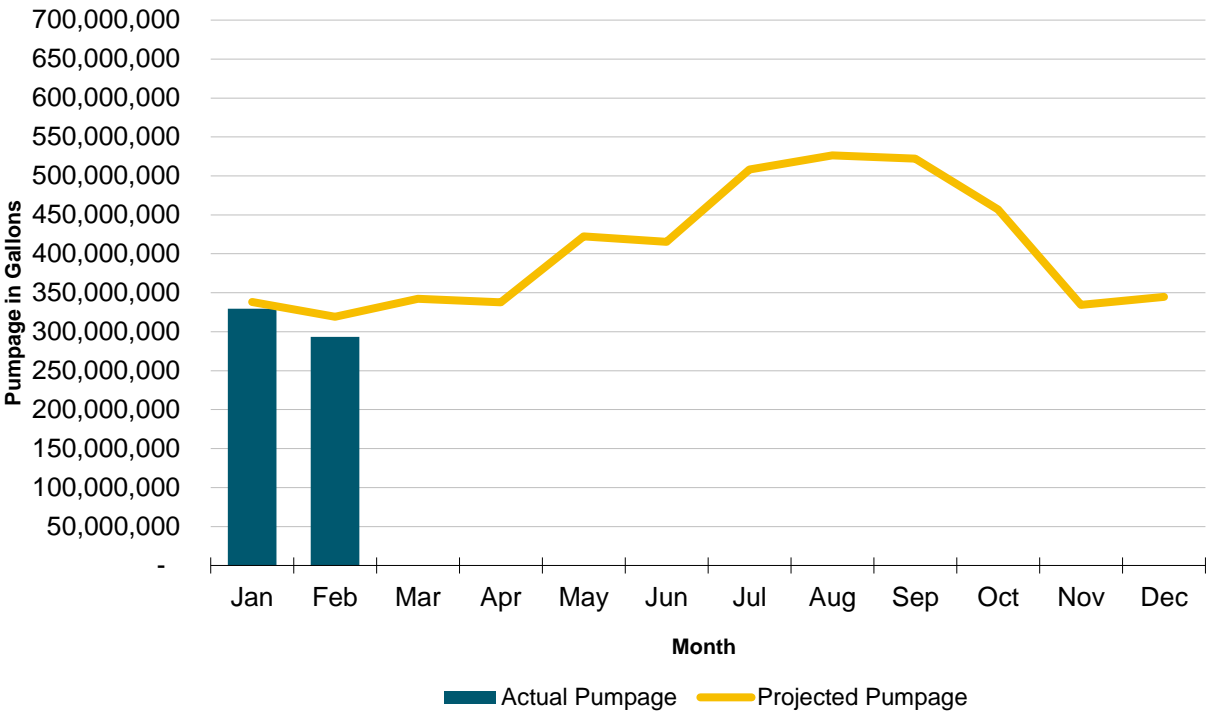
1. Water Outage Calculations for the month and year to date(February 2025 Data)

a. Reliability=99.99915159%	Year-to-date Reliability = 99.99722119%
b. 228 Customers Affected by Outages	Year-to-date Customers Affected by Outages = 470
c. 248.8 Customer Outage Hours	Year-to-date Customer Outage Hours = 871.0
d. SAIDI= 0.4 min	Year-to-date SAIDI = 1.2 min
e. CAIDI= 65.5 min	Year-to-date CAIDI = 111.2 min
- Performed 175 Gopher State water utility locates during the month for a total of 451 for the year.
- There are currently 150 Water ERTs that were unable to be read in the system. We are experiencing approximately 18-19 new non-reads per week. The stockroom has the following products available:

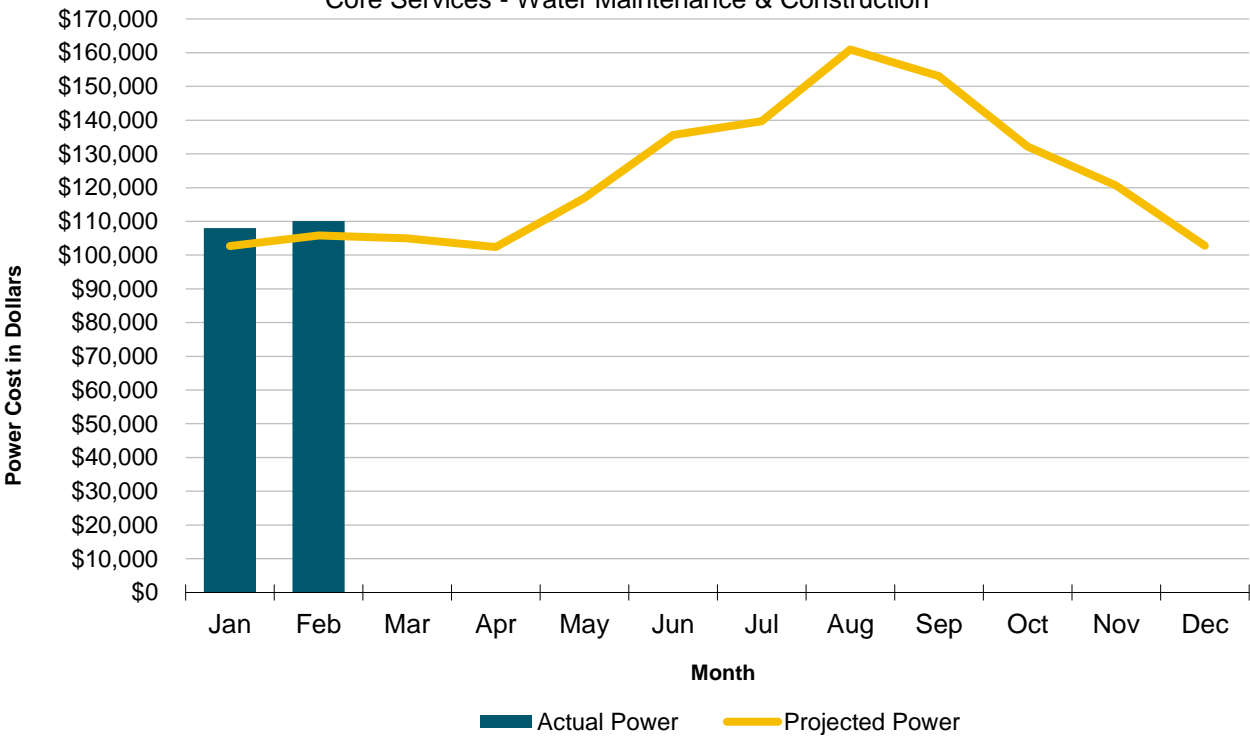
500W ERTS:	1,650 available, 37,695 on order
Ultrasonic meters, 5/8" x 1/2":	3,909 available, 4,994 on order
Ultrasonic meters, 5/8" x 3/4":	3,129 available, 20,181 on order
- Repaired water distribution system failures or maintenance at the following locations during the month:
 - 4507 Scarborough Ln NW (Water Main Break) – 2/3
 - 1615 5th Ave NE (Water Main Break) – 2/14
 - 1701 10th St NE (Water Main Break) – 2/20
 - 1091 Plummer Ln SW (Water Main Break) – 2/20
 - 235 12th St NW (Water Main Break) – 2/23
 - 3539 19th Ave NW (Water Main Break) – 2/23
 - 627 21st St NE (Water Main Break) – 2/25
 - 1339 4th Ave SW (water Main Break) – 2/27

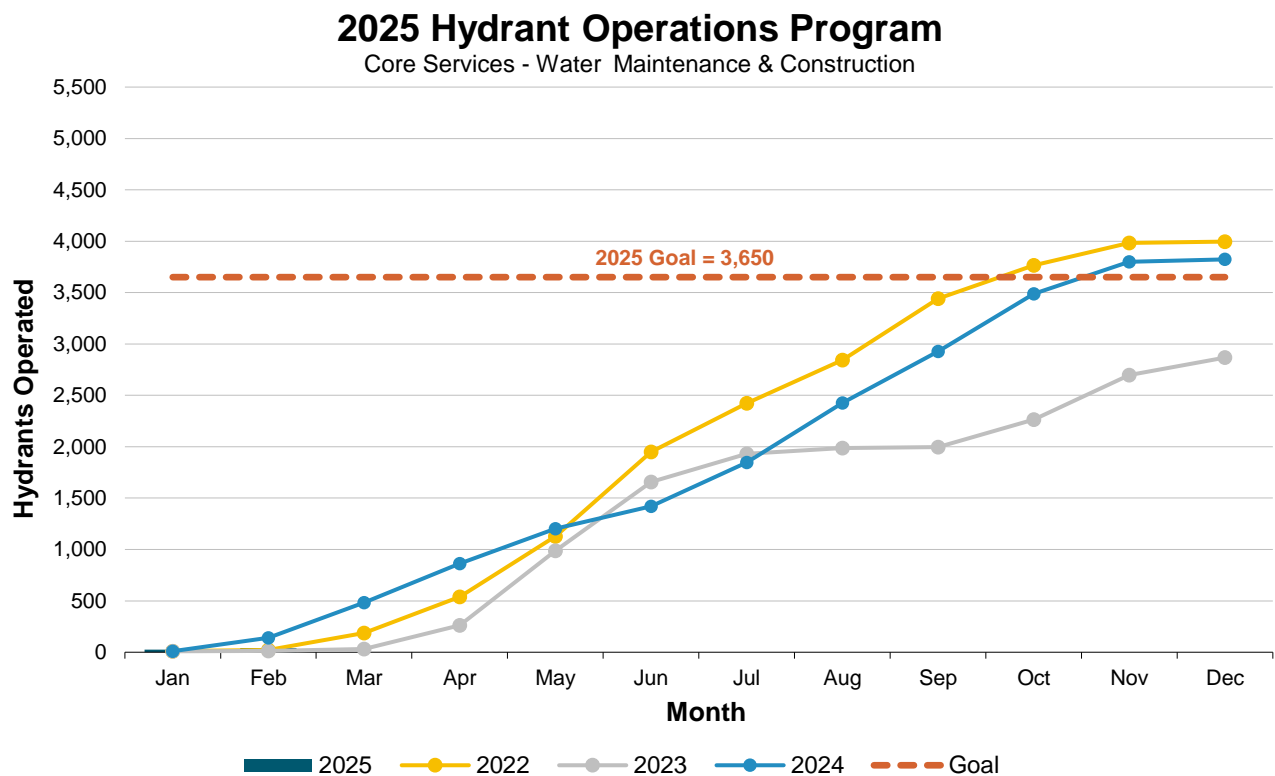
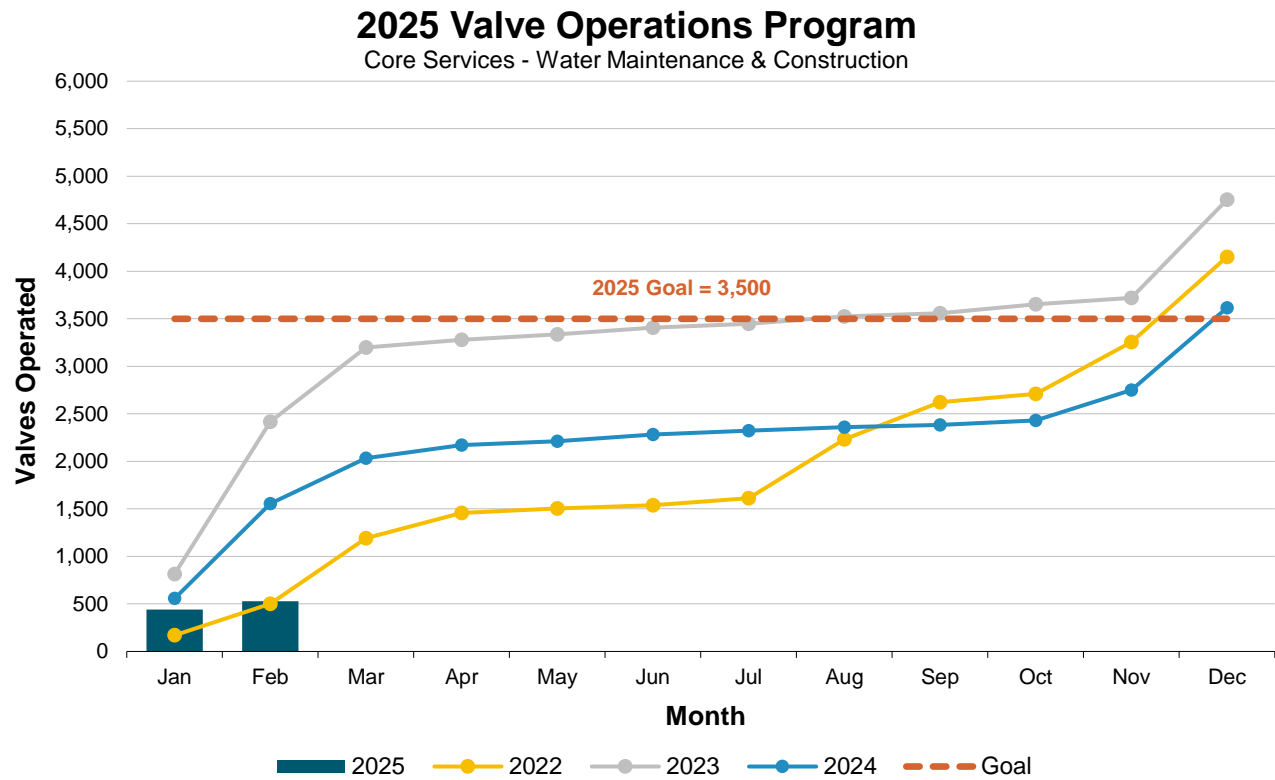
WATER

Actual vs. Projected Pumpage: 2025
Core Services - Water Maintenance & Construction



Actual vs. Projected Power Cost for Wells: 2025
Core Services - Water Maintenance & Construction







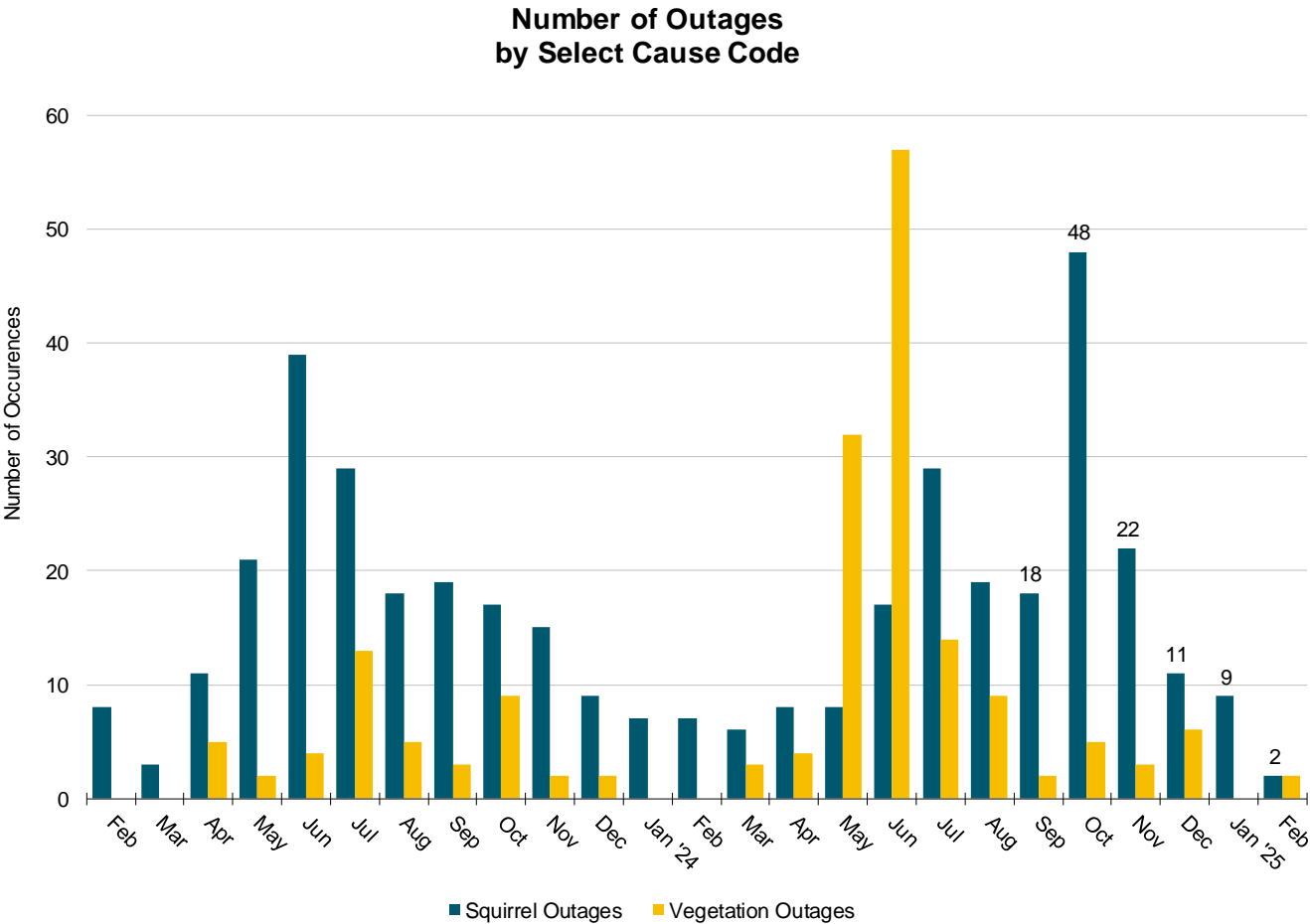
ELECTRIC UTILITY:

1. Electric Outage Calculations for the month and year to date (February 2025 Data)

- | | |
|--------------------------------------|--|
| a. Reliability= 99.99835% | Year-to-date Reliability = 99.99898% |
| b. 549 Customers Affected by Outages | Year-to-date Customers Affected by Outages = 835 |
| c. SAIDI= 0.69 min | Year-to-date SAIDI = 0.87 min |
| d. CAIDI= 75.34 min | Year-to-date CAIDI = 56.22 min |

2. Electric Utility Operations – T&D, Engineering, System Ops, GIS, Tech Services:

- The Statement of Work (SOW) and Master Service Agreement (MSA) for Anixter, the electric and water mass meter deployment vendor for the AMI project, was finalized and executed.
- The business requirements workshops were completed with all the AMI project vendors.
- A permit for the Marion Road duct construction within the heritage site was received by the State Archeologist and the Minnesota Indian Affairs Council (MIAC). Duct construction should begin this spring in the Heritage site pending the availability of the monitoring Archeologist(s).
- Minnesota FEMA officially declared the June 2024 multi-day storm event an emergency. RPU submitted expense data for the power outage restoration to Minnesota FEMA for reimbursement that totaled roughly \$145k. FEMA will reimburse 75% of these expenses resulting in a reimbursement of roughly \$109k.

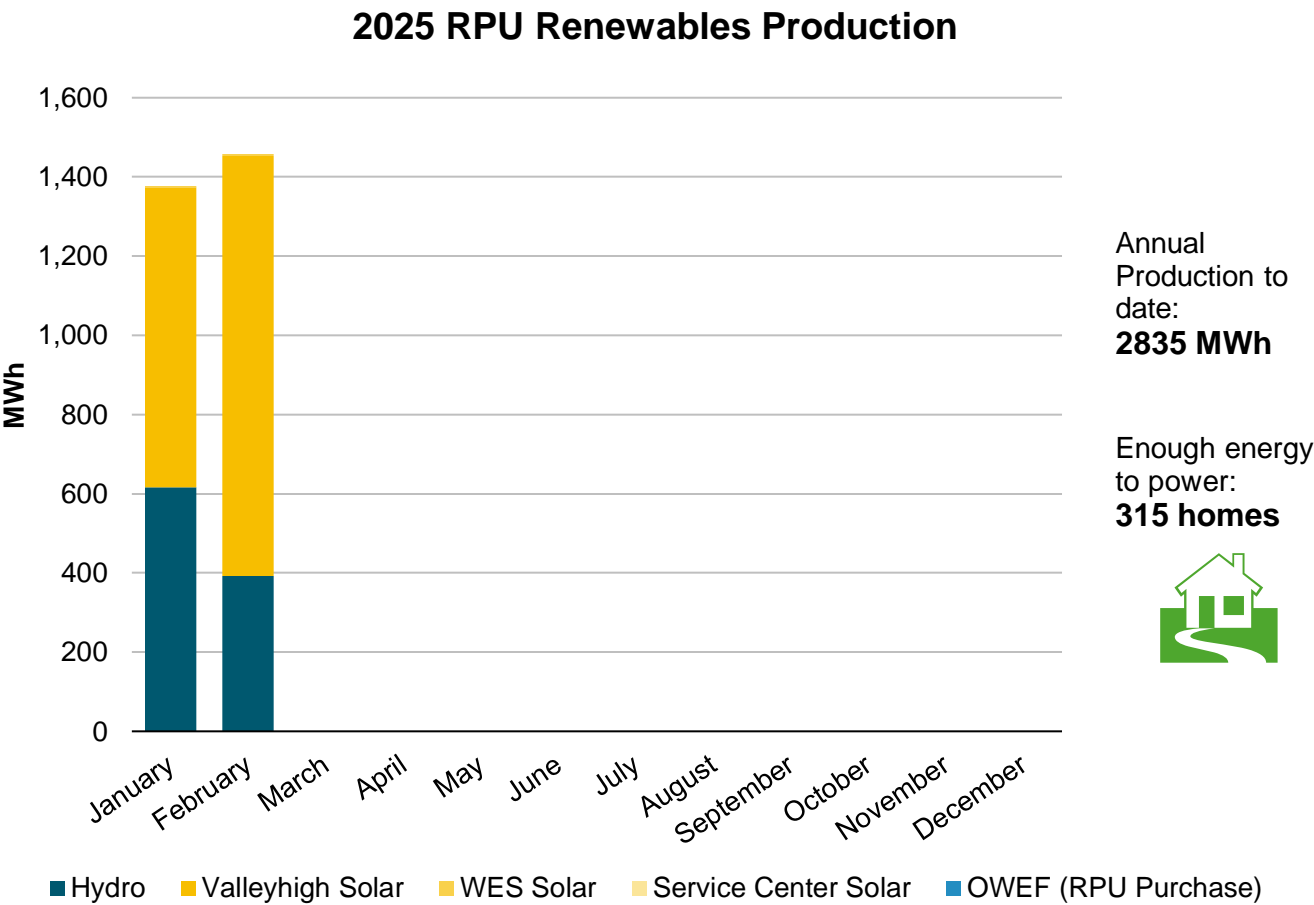


Summary of individual electrical outages (greater than 200 customers – February 2025 data)

# Customers	Date	Duration	Cause
247	2/17/2025	47m	Vehicle

Summary of aggregated incident types (greater than 200 customers – February 2025 data)

# Customers	Total # of Incidents	Cause
284	4	Vehicle



WHOLESALE OPERATIONS:

- 1. INSERT
 - a. Ancillary Service Market – Supplemental Reserves
 - i. Cleared DA
 - 1. GT2 – 18 days
 - 2. WES – 18 days
 - ii. Deployment YTD
 - 1. GT2 – 0
 - 2. WES – 0
 - b. Dispatched by MISO
 - i. GT1 – 0 times YTD 0 times
 - ii. GT2 – 3 times YTD 5 times
 - iii. WES – 7 times YTD 15 times
 - c. Hours of Operation
 - i. GT1 – 0 hours YTD 0 hours
 - ii. GT2 – 24 hours YTD 31 hours
 - iii. WES – 28 hours YTD 64 hours
 - d. Electricity Generated
 - i. GT1 – 0 MWh YTD 0 MWh
 - ii. GT2 – 683 MWh YTD 740 MWh
 - iii. WES – 747 MWh YTD 1,744 MWh
 - e. Forced Outage
 - i. GT1 – 0 hours YTD 142 hours
 - ii. GT2 – 4 hours YTD 176 hours
 - iii. WES – 200 hours YTD 326 hours
- 2. MISO market Real-Time Price averaged \$36.12/MWh and Day Ahead Price averaged \$39.46/MWh.

STAKEHOLDER ENGAGEMENT, FORUMS, AND MEETINGS:

1. Marketing & Energy Services attended Rochester's Electrify Everything MN class titled *Electrification and Energy Rating for Housing Developers* on Tuesday, March 4. The session provided Rochester area housing developers, builders, and architects insights into energy ratings, opportunities for incorporating electrification and energy efficiency into new home construction, and the available certifications and incentives.
2. Marketing & Energy Services attended the Drive Electric MN Steering Committee meeting on March 6, where discussions focused on the 2025 membership campaign, steering committee recruitment, and the annual membership meeting.

EVENTS/OPPORTUNITIES FOR CUSTOMERS:

1. The Benchmarking, MyMeter, software implementation went live February 28, in conjunction with the MN Department of Energy launching their informational website and outreach to the impacted commercial customers.
2. RPU once again collected holiday lights from customers for recycling this year. The event ran from November 1 through January 31. This year, RPU recycled 3,876 pounds of holiday lights, bringing the total to 36,960 pounds recycled since 2011.
3. Customer Care and Collections continue to make outreach calls to customers with past due balances on their accounts. The intent is to be proactive and connect these customers with outside resources for financial assistance. In February, a total of 1,220 customers were contacted.
4. Marketing & Energy Services will host a Neighborhood Energy Challenge (NEC) workshop on Saturday, March 15. To date, 16 households have registered. The NEC is a collaborative initiative between RPU, Minnesota Energy Resources, and the Center for Energy and Environment, designed to offer a comprehensive energy audit program to residential customers.

COMMUNICATIONS:

1. The Communications Coordinator collaborated with local media outlets ahead of the early March snowstorm to inform the public about RPU's storm response plans, actions to take in the event of a power outage, and how to report outages through RPU's channels.
2. The Communications Coordinator participated in a city-wide Code Red training led by the Emergency Management Director, which covered Code Red procedures and expectations during an emergency.

ENERGY CONSERVATION KWH YEAR TO DATE SAVINGS: 8.4% to goal

CORPORATE SERVICES**PURCHASING AND MATERIALS MANAGEMENT:**

- Request for Proposal (RFP) has closed for pumping unit replacements for Wells 13 and 37.
- RPF for 2025 manhole rebuild is active.
- RFP for water system master planning is active.
- RFP for enterprise resource plan is active.

FINANCE AND ACCOUNTING:

- 2024 Financial Audit field work is complete. The Finance team is working on draft financial statements, footnotes and related management discussion and analysis.
- 2025 water utility cost of service study will start in April. Anticipate results and recommendations at the regular August 2025 Board Meeting.

FINANCIAL RESULTS:

Note: Budget numbers are completed to the Board approved 2025 budget. Both January and February's summaries are included.

The January and February financial statements included in the March 2025 board packet are preliminary and will be updated based on the impact of any additional 2024 year end financial adjustments. The 2025 budget totals have not been updated for approved capital projects not completed in 2024 and carried over to 2025.

January 2025

	Current Month			Year to Date		
(In Thousands)	Actual	Budget	Variance	Actual	Budget	Variance
Revenue - Electric	\$ 17,058	\$ 16,890	\$ 168	\$ 139,881	\$ 139,102	\$ 779
Revenue - Water	1,263	1,182	81	9,744	9,567	177
Change in Net Position - Electric	4,823	3,612	1,211	29,585	17,255	12,330
Change in Net Position - Water	516	271	245	2,697	2,106	591

February 2025

	Current Month			Year to Date		
(In Thousands)	Actual	Budget	Variance	Actual	Budget	Variance
Revenue - Electric	\$ 17,058	\$ 16,890	\$ 168	\$ 139,881	\$ 139,102	\$ 779
Revenue - Water	1,263	1,182	81	9,744	9,567	177
Change in Net Position - Electric	4,823	3,612	1,211	29,585	17,255	12,330
Change in Net Position - Water	516	271	245	2,697	2,106	591

ROCHESTER PUBLIC UTILITIES

INDEX

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DATE: January 2025
TO: PRELIMINARY
From: **Judith Anderson** (507) 292-1217
Controller
SUBJ: **RPU - Financial Statements**

RPU - ELECTRIC UTILITY Financial Reports

REPORT TITLE:

Statement of Net Position - Condensed
Statement of Revenues, Expenses
& Changes in Net Position YTD
Statement of Cash Flows YTD
Production and Sales Statistics - YTD
GRAPH - Capital Expenditures
GRAPH - Major Maintenance Expenditures
GRAPH - Cash & Temporary Investments
GRAPH - Changes in Net Position
GRAPH - Bonds

RPU - WATER UTILITY Financial Reports

REPORT TITLE:

Statement of Net Position - Condensed
Statement of Revenues, Expenses
& Changes in Net Position YTD
Statement of Cash Flows YTD
Production and Sales Statistics - YTD
GRAPH - Capital Expenditures
GRAPH - Major Maintenance Expenditures
GRAPH - Cash & Temporary Investments
GRAPH - Changes in Net Position

END OF BOARD PACKET FINANCIALS

ROCHESTER PUBLIC UTILITIES
STATEMENT OF NET POSITION
ELECTRIC UTILITY

PRELIMINARY

January 31, 2025

	<u>January 2025</u>	<u>January 2024</u>	<u>Difference</u>	<u>% Diff.</u>	<u>December 2024</u>
ASSETS					
CURRENT ASSETS					
CASH & INVESTMENTS					
Unreserved Cash & Investments	8,934,860	49,789,252	(40,854,392)	(82.1)	16,226,107
BOARD RESERVED CASH & INVESTMENTS					
Clean Air Rider Reserve	3,890,467	4,621,587	(731,119)	(15.8)	3,890,467
Working Funds Reserve	23,031,000	22,807,000	224,000	1.0	22,807,000
Special Capital & Major Maintnce Reserve	54,795,344	4,296,682	50,498,662	1,175.3	54,295,344
Contingency Reserve	13,333,000	12,680,000	653,000	5.1	12,680,000
General Capital & Major Maintnce Reserve	23,803,344	20,711,368	3,091,976	14.9	20,484,405
Total Reserved Cash & Investments	118,853,156	65,116,637	53,736,519	82.5	114,157,217
Total Cash & Investments	127,788,016	114,905,889	12,882,127	11.2	130,383,324
Receivables & Accrued Utility Revenues	32,865,832	33,564,481	(698,648)	(2.1)	31,155,198
Inventory	8,923,083	11,896,767	(2,973,684)	(25.0)	8,794,682
Other Current Assets	3,186,311	2,763,253	423,058	15.3	2,314,957
RESTRICTED ASSETS					
Restricted Cash and Equivalents	2,281,145	2,282,678	(1,533)	(0.1)	1,140,572
Total Current Assets	175,047,311	165,413,068	9,634,243	5.8	173,788,734
NON-CURRENT ASSETS					
RESTRICTED ASSETS					
RESTRICTED CASH & INVESTMENTS					
Debt Service Reserve	12,466,579	12,585,459	(118,880)	(0.9)	12,466,506
Funds Held in Trust	49	49	-	-	49
Total Restricted Cash & Investments	12,466,627	12,585,507	(118,880)	(0.9)	12,466,554
Total Restricted Assets	12,466,627	12,585,507	(118,880)	(0.9)	12,466,554
CAPITAL ASSETS					
NON-DEPRECIABLE ASSETS					
Land and Land Rights	12,373,693	11,351,222	1,022,471	9.0	12,373,693
Construction Work in Progress	42,464,377	40,621,565	1,842,812	4.5	41,574,397
Total Non-depreciable Assets	54,838,070	51,972,787	2,865,283	5.5	53,948,090
DEPRECIABLE ASSETS					
Utility Plant in Service, Net	253,716,073	242,371,729	11,344,344	4.7	254,631,885
Steam Assets, Net	270,011	564,568	(294,557)	(52.2)	294,557
Subscription-Based IT Arrangements, Net	2,008,593	598,431	1,410,162	235.6	2,062,904
Total Depreciable Assets	255,994,677	243,534,728	12,459,949	5.1	256,989,347
Net Capital Assets	310,832,747	295,507,515	15,325,232	5.2	310,937,436
Other Non-Current Assets	10,628,380	11,012,749	(384,368)	(3.5)	10,653,649
Total Non-Current Assets	333,927,754	319,105,770	14,821,984	4.6	334,057,640
TOTAL ASSETS	508,975,065	484,518,838	24,456,226	5.0	507,846,373
DEFERRED OUTFLOWS OF RESOURCES					
DEFERRED OUTFLOWS OF RESOURCES	2,902,986	4,581,098	(1,678,112)	(36.6)	2,952,042
TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE	511,878,051	489,099,937	22,778,114	4.7	510,798,415
LIABILITIES					
CURRENT LIABILITIES					
Accounts Payable	12,991,991	13,995,071	(1,003,080)	(7.2)	14,317,153
Due to other funds	3,791,317	3,663,728	127,589	3.5	3,047,516
Customer Deposits	2,497,948	2,447,385	50,563	2.1	2,480,283
Compensated absences	2,381,449	2,305,735	75,714	3.3	2,331,318
Accrued Salaries & Wages	545,801	1,148,144	(602,343)	(52.5)	1,154,041
Interest Payable	946,978	994,345	(47,367)	(4.8)	473,489
Current Portion of Long Term Debt	8,005,000	7,730,000	275,000	3.6	8,005,000
Misc Other Current Liabilities	285,690	192,308	93,382	48.6	285,348
Total Current Liabilities	31,446,174	32,476,716	(1,030,542)	(3.2)	32,094,148
NON-CURRENT LIABILITIES					
Compensated absences	1,472,582	1,577,848	(105,265)	(6.7)	1,496,195
Other Non-Current Liabilities	8,661,220	13,148,567	(4,487,347)	(34.1)	8,661,220
Unearned Revenues	1,347,763	1,639,521	(291,758)	(17.8)	1,268,570
Long-Term Debt	140,440,650	149,554,957	(9,114,306)	(6.1)	140,524,639
Misc Other Non-Current Liabilities	1,061,916	0	1,061,916	5,309,581,250.0	1,061,916
Total Non-Current Liabilities	152,984,131	165,920,892	(12,936,761)	(7.8)	153,012,539
TOTAL LIABILITIES	184,430,306	198,397,608	(13,967,303)	(7.0)	185,106,687
DEFERRED INFLOWS OF RESOURCES					
DEFERRED INFLOWS OF RESOURCES	14,515,881	14,198,758	317,123	2	14,743,874
NET POSITION					
Net Investment in Capital Assets	173,779,742	151,025,812	22,753,930	15.1	174,288,382
Total Restricted Net Position	1,334,215	1,288,382	45,833	3.6	667,132
Unrestricted Net Position	137,817,908	124,189,377	13,628,531	11.0	135,992,341
TOTAL NET POSITION	312,931,865	276,503,571	36,428,294	13.2	310,947,854
TOTAL LIAB,DEFERRED INFLOWS,NET POSITION	511,878,051	489,099,937	22,778,114	4.7	510,798,415

ROCHESTER PUBLIC UTILITIES
Statement of Revenues, Expenses & Changes in Net Position
ELECTRIC UTILITY
January, 2025
YEAR TO DATE

PRELIMINARY

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr YTD</u>
SALES REVENUE					
Retail Revenue					
Electric - Residential Service	6,239,910	5,985,197	254,713	4.3	5,436,209
Electric - General & Industrial Service	8,198,924	7,642,696	556,227	7.3	7,271,237
Electric - Public Street & Highway Light	131,019	141,745	(10,726)	(7.6)	133,899
Electric - Rental Light Revenue	17,101	19,241	(2,140)	(11.1)	17,778
Electric - Interdepartmental Service	106,907	108,189	(1,281)	(1.2)	94,961
Electric - Power Cost Adjustment	(1,130,907)	70,485	(1,201,391)	(1,704.5)	(205,555)
Electric - Clean Air Rider	185,378	362,254	(176,877)	(48.8)	167,150
Electric - Total Retail Revenue	13,748,332	14,329,807	(581,475)	(4.1)	12,915,678
Wholesale Electric Revenue					
Energy & Fuel Reimbursement	114,575	193,595	(79,020)	(40.8)	279,212
Capacity & Demand	128,333	128,333	0	-	91,000
Total Wholesale Electric Revenue	242,908	321,928	(79,020)	(24.5)	370,212
Steam Sales Revenue	563,516	500,228	63,287	12.7	421,827
TOTAL SALES REVENUE	14,554,755	15,151,963	(597,208)	(3.9)	13,707,717
COST OF REVENUE					
Purchased Power	7,938,608	8,392,394	(453,786)	(5.4)	7,791,012
Generation Fuel, Chemicals & Utilities	412,955	439,482	(26,527)	(6.0)	350,345
TOTAL COST OF REVENUE	8,351,563	8,831,876	(480,313)	(5.4)	8,141,357
GROSS MARGIN					
Retail	5,809,723	5,937,413	(127,689)	(2.2)	5,124,666
Wholesale	393,468	382,674	10,794	2.8	441,695
TOTAL GROSS MARGIN	6,203,192	6,320,087	(116,895)	(1.8)	5,566,360
FIXED EXPENSES					
Utilities Expense	53,841	6,784	47,057	693.6	36,090
Depreciation & Amortization	1,424,503	1,448,877	(24,374)	(1.7)	1,319,818
Salaries & Benefits	1,979,845	2,197,510	(217,665)	(9.9)	2,216,464
Materials, Supplies & Services	731,332	1,070,800	(339,468)	(31.7)	872,625
Inter-Utility Allocations	(153,445)	(147,170)	(6,275)	(4.3)	(182,070)
TOTAL FIXED EXPENSES	4,036,076	4,576,801	(540,725)	(11.8)	4,262,925
Other Operating Revenue	917,152	913,532	3,620	0.4	843,774
NET OPERATING INCOME (LOSS)	3,084,268	2,656,818	427,450	16.1	2,147,209
NON-OPERATING REVENUE / (EXPENSE)					
Investment Income (Loss)	256,783	289,036	(32,254)	(11.2)	271,484
Interest Expense	(404,886)	(410,824)	6,038	1.5	(421,358)
Amortization of Debt Issue Costs	(7,385)	(7,385)	(0)	(0.0)	(7,858)
Miscellaneous - Net	-	(125)	125	100.0	7,156
TOTAL NON-OPERATING REV (EXP)	(155,388)	(129,298)	(26,091)	(20.2)	(150,576)
INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS	2,928,880	2,527,521	401,359	15.9	1,996,632
Transfers Out	(969,344)	(987,510)	18,167	1.8	(840,204)
Capital Contributions	24,474	57,750	(33,276)	(57.6)	4,403
Special Items	0	-	-	-	0
CHANGE IN NET POSITION	1,984,010	1,597,761	386,250	24	1,160,831
Net Position, Beginning	310,947,854				275,342,740
NET POSITION, ENDING	312,931,865				276,503,571
Debt Coverage Ratio		Rolling 12 Months 4.25	Planned for Curr Year 4.19		

ROCHESTER PUBLIC UTILITIES
STATEMENT OF CASH FLOWS
ELECTRIC UTILITY

FOR
JANUARY, 2025
YEAR-TO-DATE

PRELIMINARY

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received From Customers	13,028,772	13,248,789
Cash Received From Wholesale & Steam Customer	841,115	617,440
Cash Paid for:		
Purchased Power	(8,284,561)	(8,424,890)
Operations and Maintenance	(3,186,115)	(3,717,610)
Fuel	(411,903)	(93,011)
Payment in Lieu of Taxes	(911,891)	(782,447)
Net Cash Provided by(Used in) Utility Operating Activities	1,075,417	848,271
Sewer, Storm Water, Sales Tax & MN Water Fee Collections		
Receipts from Customers	4,156,182	3,927,836
Remittances to Government Agencies	(3,811,807)	(3,654,444)
Net Cash Provided by(Used in) Non-Utility Operating Activities	344,375	273,392
NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES	1,419,792	1,121,663
CASH FLOWS FROM CAPITAL & RELATED FINANCING ACTIVITIES		
Additions to Utility Plant & Other Assets	(2,231,383)	(1,859,750)
Payments related to Service Territory Acquisition	(20,098)	(15,834)
Payment on Long-Term Debt	-	-
Net Bond/Loan Receipts	-	-
Cash Paid for Interest & Commissions	-	(696)
NET CASH PROVIDED BY(USED IN) CAPITAL & RELATED ACTIVITIES	(2,251,481)	(1,876,280)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Earnings on Investments	(622,974)	(345,855)
Construction Fund (Deposits)Draws	-	-
Bond Reserve Account	(1,140,645)	(1,142,697)
Escrow/Trust Account Activity	-	-
NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES	(1,763,619)	(1,488,552)
Net Increase(Decrease) in Cash & Investments	(2,595,308)	(2,243,169)
Cash & Investments, Beginning of Period	130,383,324	117,149,059
CASH & INVESTMENTS, END OF PERIOD	127,788,016	114,905,890
Externally Restricted Funds	14,747,772	14,868,185
Grand Total	142,535,788	129,774,075

**ROCHESTER PUBLIC UTILITIES
PRODUCTION & SALES STATISTICS
ELECTRIC UTILITY**

January, 2025

YEAR-TO-DATE

PRELIMINARY

						Last Yr	
		<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Actual YTD</u>	
7							
8							
9	ENERGY SUPPLY (kWh)	(primarily calendar month)					
10	Net Generation						
11	IBM Diesel Generators	1,983	-	1,983	-	2,436	
12	Lake Zumbro Hydro	616,850	578,106	38,744	6.7	382,371	
13	Cascade Creek Gas Turbine	56,376	785,663	(729,287)	(92.8)	860,592	
14	Westside Energy Station	997,200	1,758,988	(761,788)	(43.3)	2,198,650	
15	Total Net Generation	1,672,409	3,122,757	(1,450,348)	(46.4)	3,444,049	
16	Other Power Supply						
17	Firm Purchases	101,491,680	103,869,623	(2,377,943)	(2.3)	99,924,477	
18	Non-Firm Purchases	12,471	66,755	(54,284)	(81.3)	7,164	
19	LRP Received	-	-	-	-	-	
20	Total Other Power Supply	101,504,151	103,936,378	(2,432,227)	(2.3)	99,931,641	
21	TOTAL ENERGY SUPPLY	103,176,560	107,059,135	(3,882,575)	(3.6)	103,375,690	
22	ENERGY USES (kWh)	(primarily billing period)					
23	Retail Sales	# Custs					
24	Electric - Residential Service	55,547	35,895,791	35,811,173	84,618	0.2	34,146,096
25	Electric - General Service & Industrial	5,201	61,357,792	64,517,603	(3,159,811)	(4.9)	61,027,371
26	Electric - Street & Highway Lighting	3	286,039	301,160	(15,121)	(5.0)	304,154
27	Electric - Rental Lights	n/a	54,119	58,558	(4,439)	(7.6)	62,262
28	Electric - Interdptmntl Service	1	617,366	643,631	(26,265)	(4.1)	593,353
29	Total Customers	60,752					
30	Total Retail Sales		98,211,108	101,332,125	(3,121,017)	(3.1)	96,133,236
31	Wholesale Sales		1,071,538	2,544,650	(1,473,112)	(57.9)	3,071,294
32	Company Use		534,112	832,571	(298,459)	(35.8)	565,575
33	TOTAL ENERGY USES		99,816,758	104,709,346	(4,892,589)	(4.7)	99,770,105
34	Lost & Unacctnd For Last 12 Months		34,021,093	2.7%			
35	STEAM SALES (mlbs)	(primarily billing period)					
36	Steam Sales in Mlbs		34,420	37,200	(2,780)	(7.5)	31,334

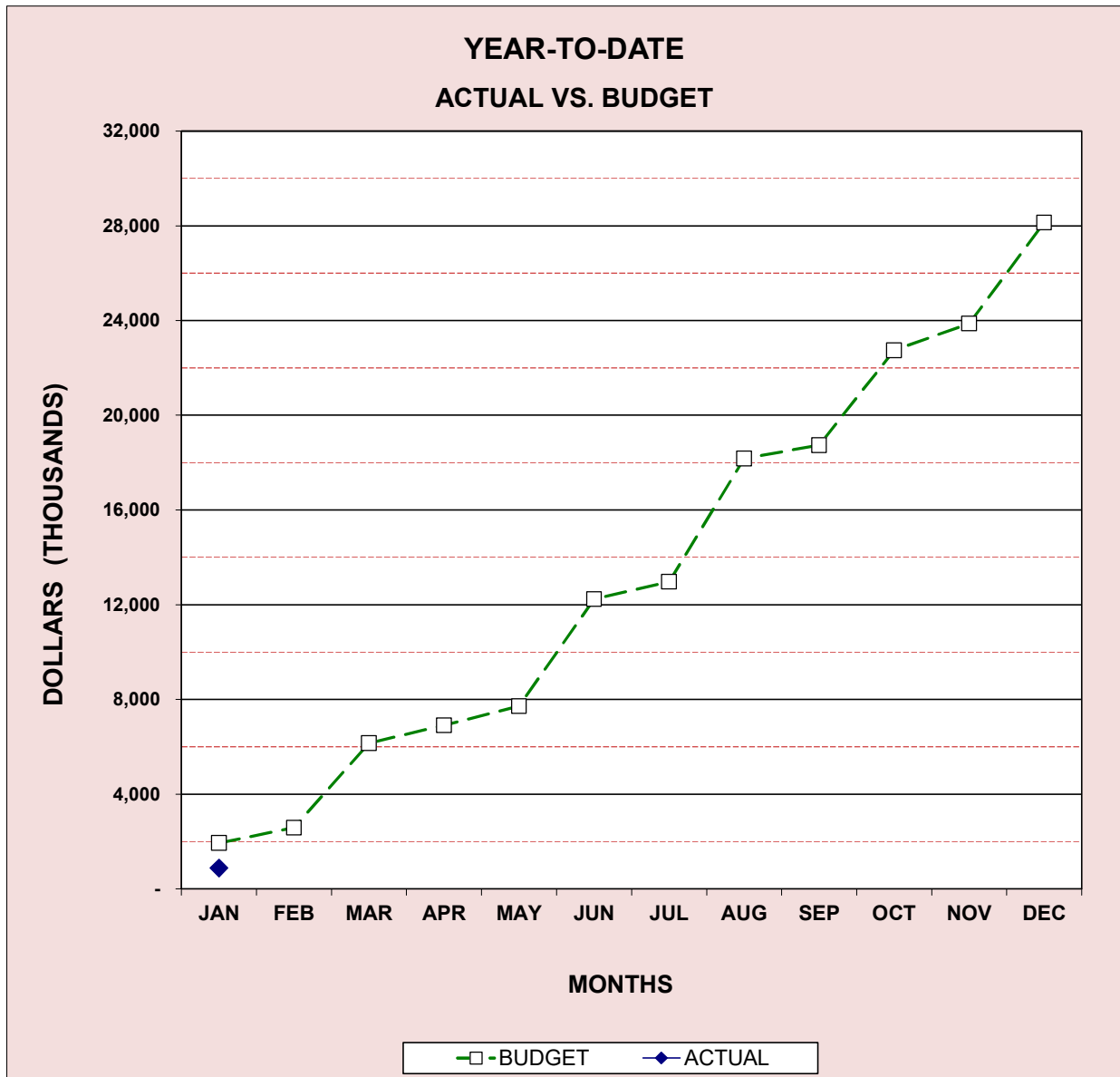
CAPITAL EXPENDITURES ELECTRIC

Current Year	
ANNUAL BUDGET	28,137,490
ACTUAL YTD	883,250
% OF BUDGET	3.1

January , 2025

PRELIMINARY

Prior Years Ending Dec 31st		
2023	2023	2022
47,781,947	38,932,416	24,799,405
14,991,263	13,858,241	10,976,457
31.4	35.6	44.3



MAJOR MAINTENANCE EXPENDITURES ELECTRIC

Current Year

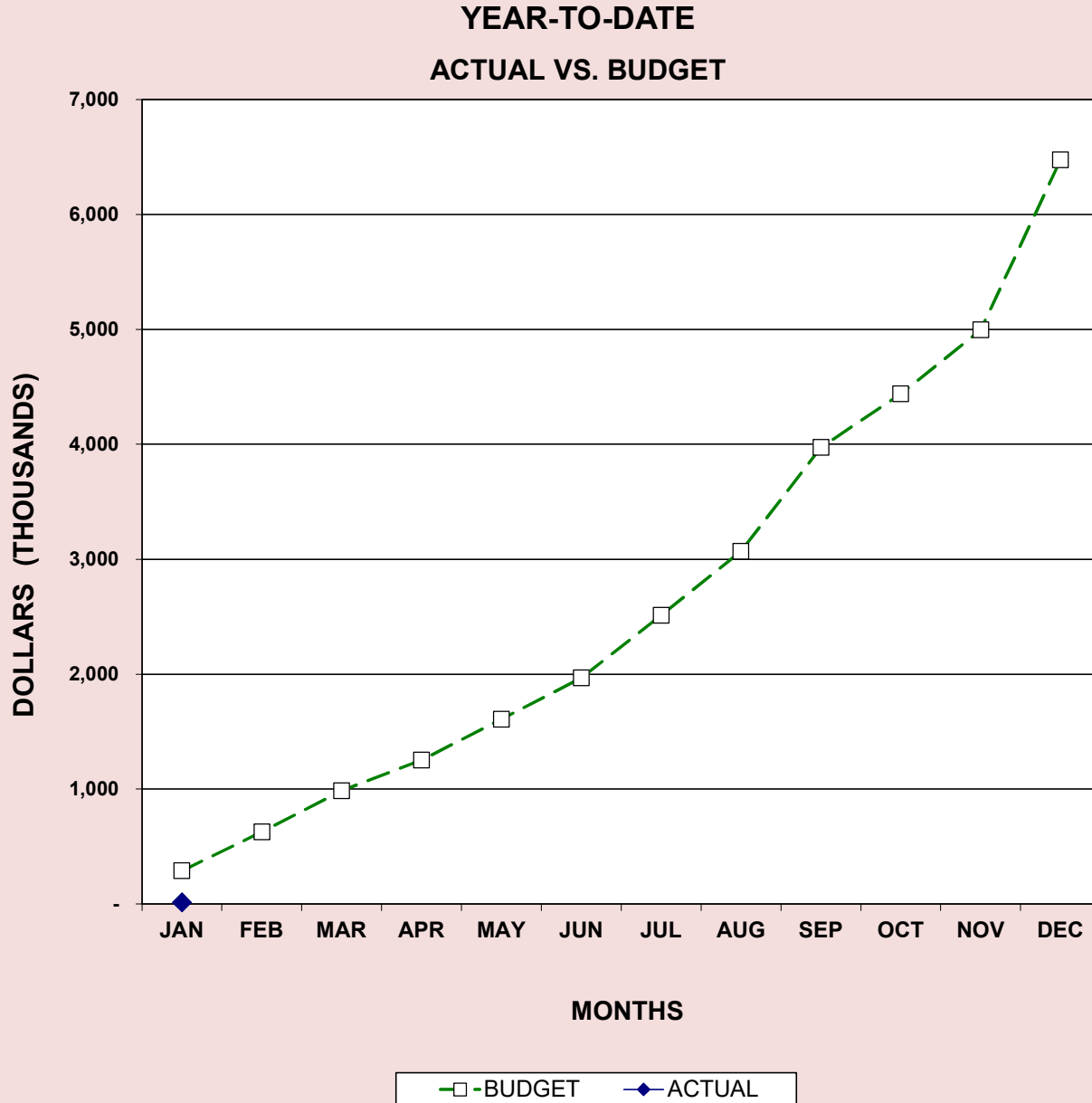
ANNUAL BUDGET 6,473,678
ACTUAL YTD 13,196
% OF BUDGET 0.2

February, 2025

PRELIMINARY

Prior Years Ending Dec 31st

2024	2023	2022
5,173,960	4,855,403	8,589,452
2,572,229	3,807,729	6,479,286
49.7	78.4	75.4



CASH AND TEMPORARY INVESTMENTS

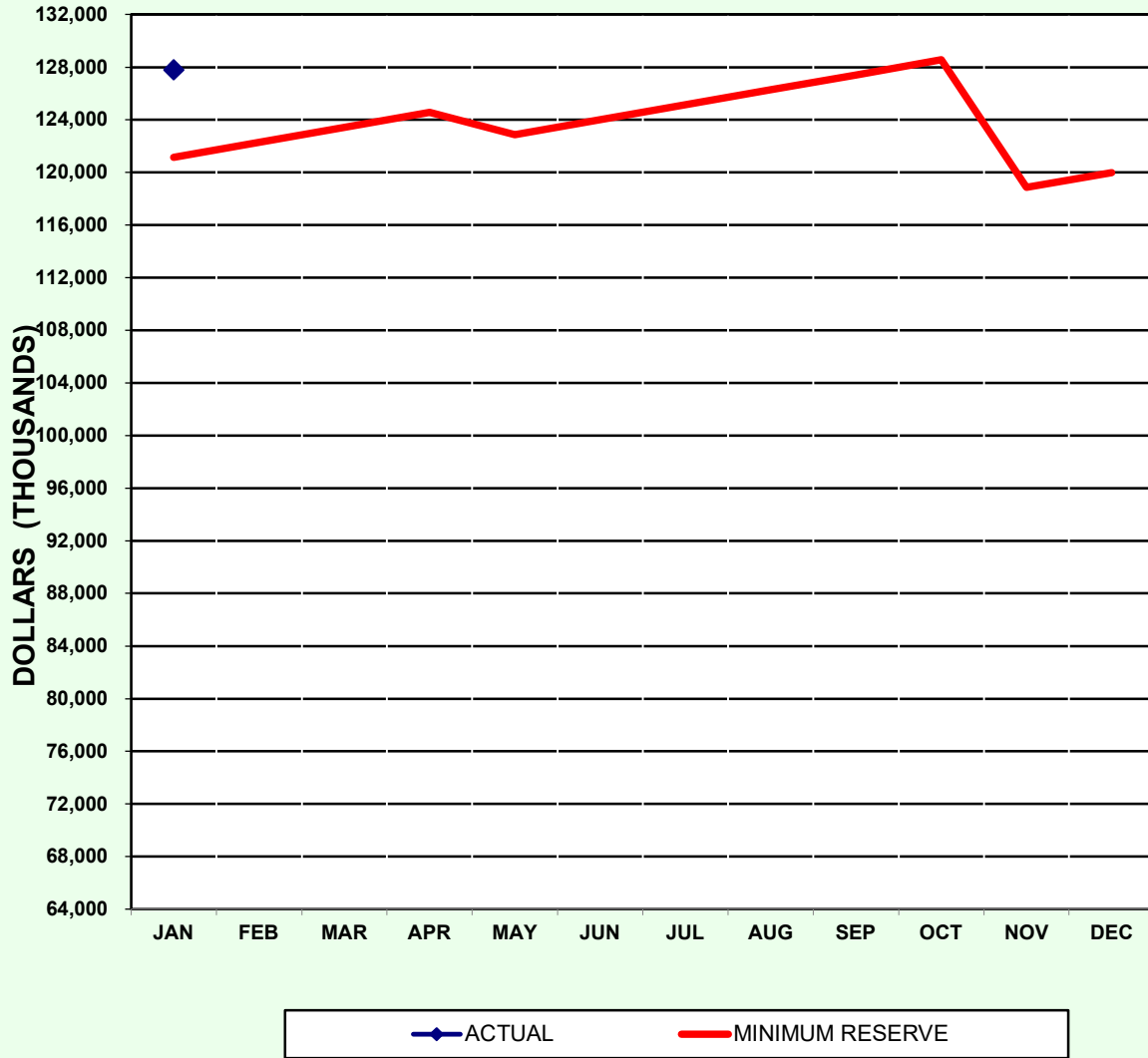
ELECTRIC

January , 2025

PRELIMINARY

YEAR-TO-DATE ACTUAL

Excluding: Construction Fund, Debt Reserve,
and Escrow Funds Accounts

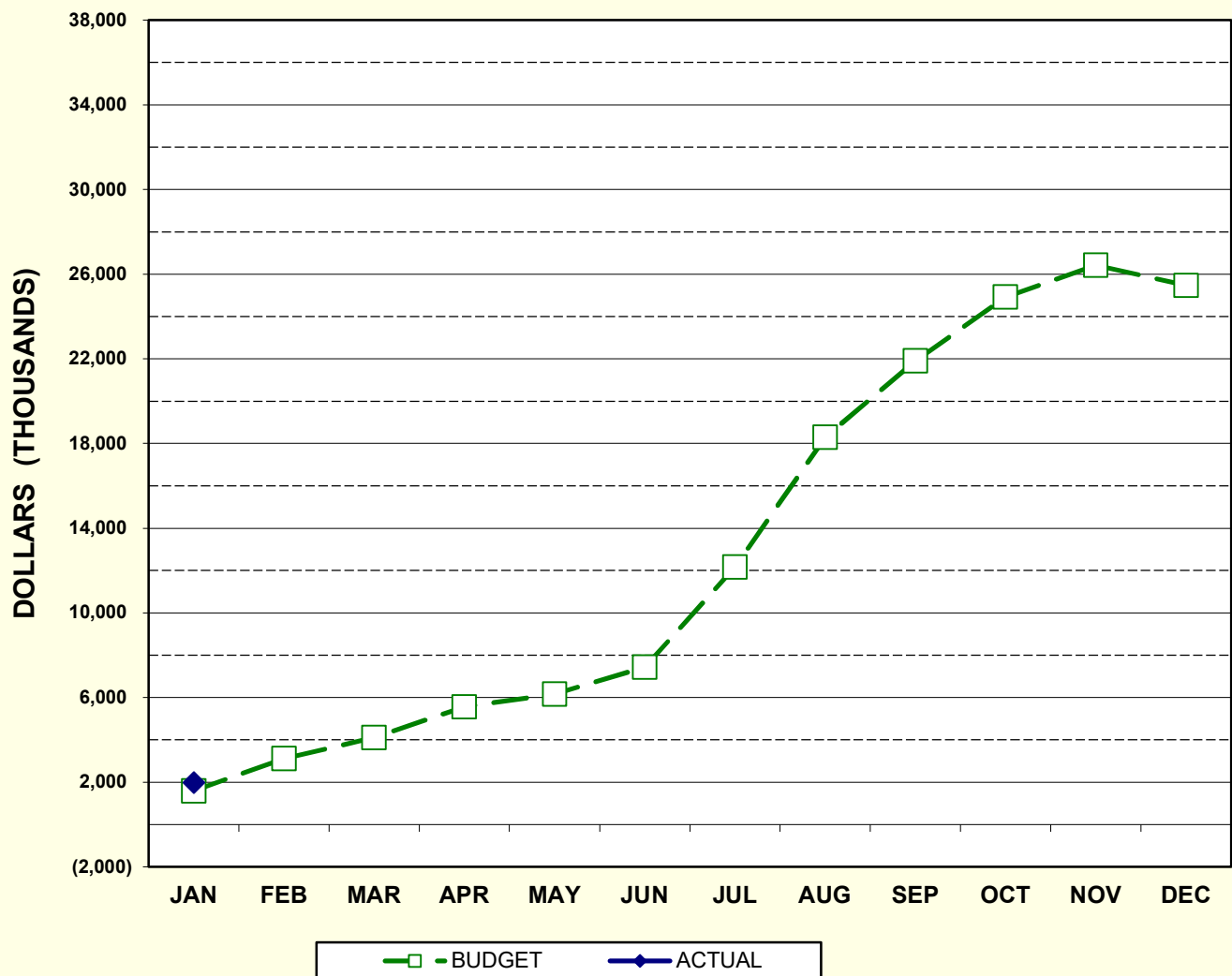


CHANGE IN NET POSITION
ELECTRIC

January , 2025

PRELIMINARY

YEAR-TO-DATE
ACTUAL vs. BUDGET

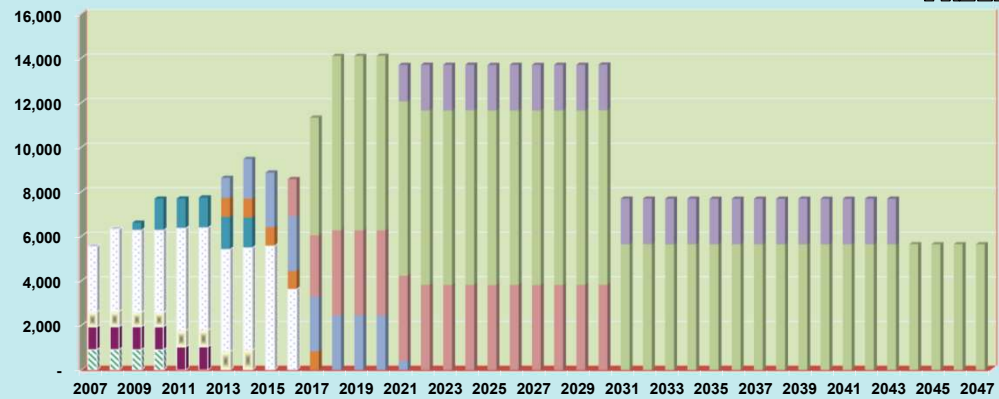


Electric Debt Service Payments

(2002 Bonds were redeemed in full on 4/1/2013; 2007C Bonds were partially redeemed on 11/17/2015 and redeemed in full on 2/15/17, 2013B Bonds were redeemed in full on 2/10/21)

PRELIMINARY

Principal & Interest (in thousands)



Electric Outstanding Debt (as of End of Year)

PRELIMINARY

in thousands



ROCHESTER PUBLIC UTILITIES
STATEMENT OF NET POSITION
WATER UTILITY
January 31, 2025

PRELIMINARY

	<u>January 2025</u>	<u>January 2024</u>	<u>Difference</u>	<u>% Diff.</u>	<u>December 2024</u>
ASSETS					
CURRENT ASSETS					
CASH & INVESTMENTS					
Unreserved Cash & Investments	7,368,297	6,517,088	851,209	13.1	3,179,489
BOARD RESERVED CASH & INVESTMENTS					
Working Funds Reserve	1,345,000	1,263,000	82,000	6.5	1,263,000
Capital & Major Maintenance Reserve	5,333,000	5,859,000	(526,000)	(9.0)	5,859,000
Contingency Reserve	1,952,000	1,849,000	103,000	5.6	5,217,271
Total Reserved Cash & Investments	8,630,000	8,971,000	(341,000)	(3.8)	12,339,271
Total Cash & Investments	15,998,297	15,488,088	510,209	3.3	15,518,760
Receivables & Accrued Utility Revenues	704,604	570,857	133,748	23.4	1,827,023
Inventory	251,851	385,390	(133,539)	(34.7)	250,825
Other Current Assets	142,933	190,449	(47,516)	(24.9)	161,336
Total Current Assets	17,097,705	16,634,783	462,922	2.8	17,757,944
CAPITAL ASSETS					
NON-DEPRECIABLE ASSETS					
Land and Land Rights	742,667	742,667	-	-	742,667
Construction Work in Progress	12,452,905	11,979,286	473,619	4.0	12,247,243
Total Non-depreciable Assets	13,195,572	12,721,953	473,619	3.7	12,989,910
DEPRECIABLE ASSETS					
Utility Plant in Service, Net	103,721,539	99,346,908	4,374,631	4.4	103,972,231
Net Capital Assets	116,917,111	112,068,861	4,848,250	4.3	116,962,141
Other Non-Current Assets	17,749,879	19,332,619	(1,582,740)	(8.2)	17,749,879
Total Non-Current Assets	134,666,990	131,401,480	3,265,510	2.5	134,712,020
TOTAL ASSETS	151,764,695	148,036,264	3,728,431	2.5	152,469,964
DEFERRED OUTFLOWS OF RESOURCES					
DEFERRED OUTFLOWS OF RESOURCES	197,161	412,094	(214,933)	(52.2)	199,329
TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE	151,961,857	148,448,358	3,513,499	2.4	152,669,293
LIABILITIES					
CURRENT LIABILITIES					
Accounts Payable	302,795	417,573	(114,778)	(27.5)	569,477
Due to Other Funds	-	-	-	-	513,879
Customer Deposits	166,326	115,572	50,754	43.9	160,893
Compensated Absences	305,071	281,944	23,127	8.2	284,760
Accrued Salaries & Wages	62,476	153,837	(91,361)	(59.4)	145,054
Total Current Liabilities	836,667	968,925	(132,259)	(13.7)	1,674,062
NON-CURRENT LIABILITIES					
Compensated Absences	139,452	121,228	18,224	15.0	112,391
Other Non-Current Liabilities	1,003,559	1,665,588	(662,030)	(39.7)	1,003,559
Total Non-Current Liabilities	1,143,010	1,786,817	(643,806)	(36.0)	1,115,950
TOTAL LIABILITIES	1,979,677	2,755,742	(776,065)	(28.2)	2,790,012
DEFERRED INFLOWS OF RESOURCES					
DEFERRED INFLOWS OF RESOURCES	17,749,460	19,581,571	(1,832,111)	(9.4)	17,866,247
NET POSITION					
Net Investment in Capital Assets	116,917,111	112,068,861	4,848,250	4.3	116,962,141
Unrestricted Net Assets (Deficit)	15,315,609	14,042,184	1,273,424	9.1	15,050,892
TOTAL NET POSITION	132,232,720	126,111,045	6,121,674	4.9	132,013,033
TOTAL LIAB, DEFERRED INFLOWS, NET POSITION	151,961,857	148,448,358	3,513,499	2.4	152,669,293

ROCHESTER PUBLIC UTILITIES

Statement of Revenues, Expenses & Changes in Net Position

WATER UTILITY

January, 2025

YEAR TO DATE

PRELIMINARY

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
RETAIL REVENUE					
Water - Residential Service	652,572	707,598	(55,026)	(7.8)	584,877
Water - Commercial Service	282,775	287,863	(5,088)	(1.8)	264,386
Water - Industrial Service	58,886	54,294	4,592	8.5	52,024
Water - Public Fire Protection	56,496	57,315	(820)	(1.4)	53,139
Water - Interdepartmental Service	2,317	3,166	(849)	(26.8)	1,869
TOTAL RETAIL REVENUE	1,053,046	1,110,236	(57,190)	(5.2)	956,296
COST OF REVENUE					
Utilities Expense	108,593	97,215	11,378	11.7	95,652
Water Treatment Chemicals/Demin Water	17,836	20,280	(2,444)	(12.1)	23,649
Billing Fees	65,957	67,868	(1,911)	(2.8)	65,499
TOTAL COST OF REVENUE	192,386	185,363	7,023	3.8	184,800
GROSS MARGIN	860,660	924,873	(64,213)	(6.9)	771,496
FIXED EXPENSES					
Depreciation & Amortization	249,375	269,800	(20,425)	(7.6)	241,161
Salaries & Benefits	339,798	307,354	32,444	10.6	258,282
Materials, Supplies & Services	116,510	167,230	(50,720)	(30.3)	134,048
Inter-Utility Allocations	153,445	147,170	6,275	4.3	182,070
TOTAL FIXED EXPENSES	859,128	891,554	(32,426)	(3.6)	815,562
Other Operating Revenue	175,287	175,600	(313)	(0.2)	174,583
NET OPERATING INCOME (LOSS)	176,819	208,919	(32,100)	(15.4)	130,517
NON-OPERATING REVENUE / (EXPENSE)					
Investment Income (Loss)	77,896	59,825	18,072	30.2	67,047
Interest Expense	(14)	(2,247)	2,233	99.4	(15)
Miscellaneous - Net	-	-	-	-	-
TOTAL NON-OPERATING REV (EXP)	77,882	57,578	20,304	35.3	67,033
INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS	254,701	266,496	(11,796)	(4.4)	197,550
Transfers Out	(35,014)	(36,715)	1,701	4.6	(33,131)
Capital Contributions	-	-	-	-	-
CHANGE IN NET POSITION	219,687	229,782	(10,095)	(4.4)	164,419
Net Position, Beginning	132,013,033				125,946,627
NET POSITION, ENDING	132,232,720				126,111,045

ROCHESTER PUBLIC UTILITIES
STATEMENT OF CASH FLOWS
WATER UTILITY
FOR
JANUARY, 2025
YEAR-TO-DATE

PRELIMINARY

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received From Customers	2,353,146	2,290,017
Cash Paid for:		
Operations and Maintenance	(1,669,285)	(277,365)
Payment in Lieu of Taxes	(32,934)	(30,181)
Net Cash Provided by(Used in) Utility Operating Activities	650,927	1,982,471
Sales Tax & MN Water Fee Collections		
Receipts from Customers	50,916	50,233
Remittances to Government Agencies	(17,390)	(15,464)
Net Cash Provided by(Used in) Non-Utility Operating Activities	33,526	34,769
NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES	684,453	2,017,240
CASH FLOWS FROM CAPITAL & RELATED FINANCING ACTIVITIES		
Additions to Utility Plant & Other Assets	(282,798)	(1,369,939)
Payment on Long-Term Debt	-	-
Net Loan Receipts	-	-
Cash Paid for Interest & Commissions	-	-
NET CASH PROVIDED BY(USED IN) CAPITAL & RELATED ACTIVITIES	(282,798)	(1,369,939)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Earnings on Investments	77,882	67,033
NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES	77,882	67,033
Net Increase(Decrease) in Cash & Investments	479,537	714,334
Cash & Investments, Beginning of Period	15,518,760	14,773,753
CASH & INVESTMENTS, END OF PERIOD	15,998,297	15,488,087

ROCHESTER PUBLIC UTILITIES
PRODUCTION & SALES STATISTICS
WATER UTILITY

January, 2025
YEAR-TO-DATE

PRELIMINARY

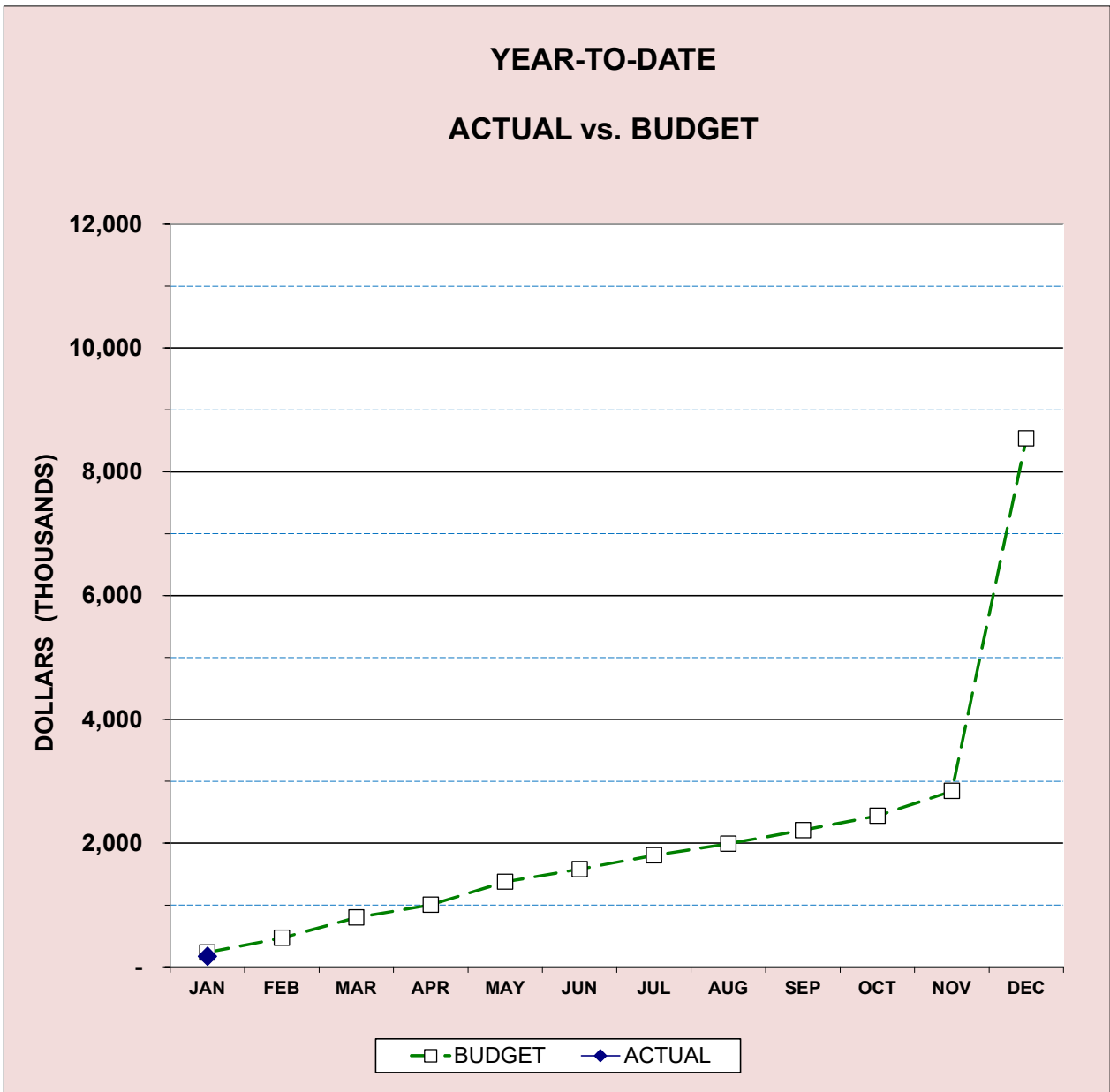
							Last Yr
		<u>Actual YTD</u>		<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Actual YTD</u>
		(ccf)		(ccf)	(ccf)		
9	PUMPAGE	(primarily calendar month)					
10	TOTAL PUMPAGE	441,193		462,531	(21,338)	(4.6)	421,395
11	RETAIL SALES	(primarily billing period)					
		<u># Custs</u>					
12	Water - Residential Service	38,101	203,619	229,392	(25,773)	(11.2)	201,896
13	Water - Commercial Service	3,887	161,209	163,758	(2,549)	(1.6)	158,488
14	Water - Industrial Service	22	51,806	47,102	4,704	10.0	47,756
15	Water - Interdptmntl Service	<u>1</u>	1,595	2,361	(766)	(32.4)	1,244
16	Total Customers	<u>42,011</u>					
17	TOTAL RETAIL SALES	418,229		442,613	(24,384)	(5.5)	409,383
18	Lost & Unacctnd For Last 12 Months	313,153	5.1%				

CAPITAL EXPENDITURES WATER

Current Year	
ANNUAL BUDGET	8,538,694
ACTUAL YTD	172,510
% OF BUDGET	2.0

January , 2025
PRELIMINARY

Prior Years Ending Dec 31st		
2024	2023	2022
10,905,500	6,508,342	4,878,440
3,806,769	3,203,906	2,696,538
34.9	49.2	55.3



MAJOR MAINTENANCE EXPENDITURES WATER

Current Year

ANNUAL BUDGET 2,114,504
ACTUAL YTD 31,989
% OF BUDGET 1.5

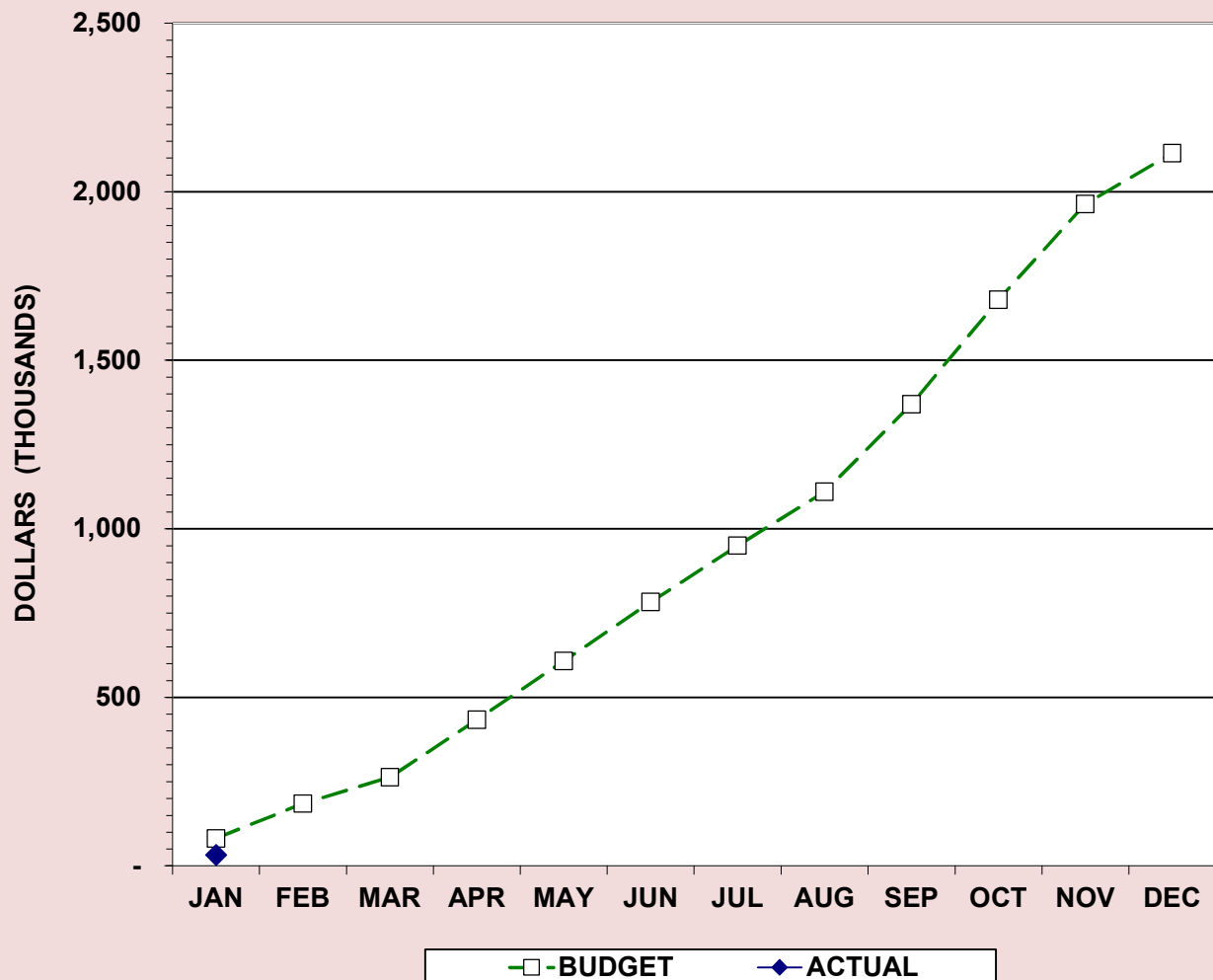
January , 2025

PRELIMINARY

Prior Years Ending Dec 31st

2024	2023	2022
907,895	796,090	1,015,476
501,892	396,411	447,519
55.3	49.8	44.1

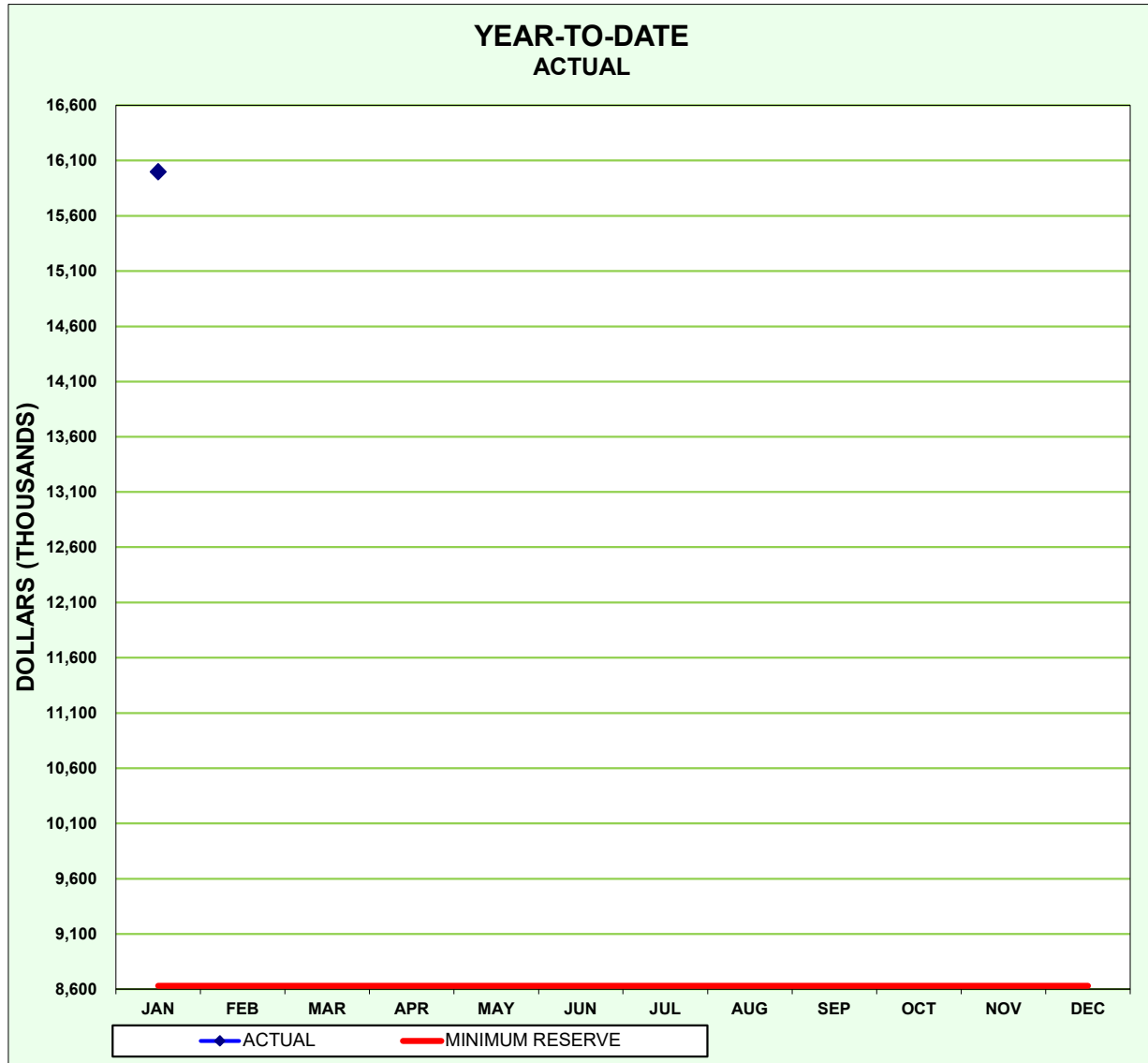
YEAR-TO-DATE ACTUAL vs. BUDGET



CASH AND TEMPORARY INVESTMENTS
WATER

January , 2025

PRELIMINARY

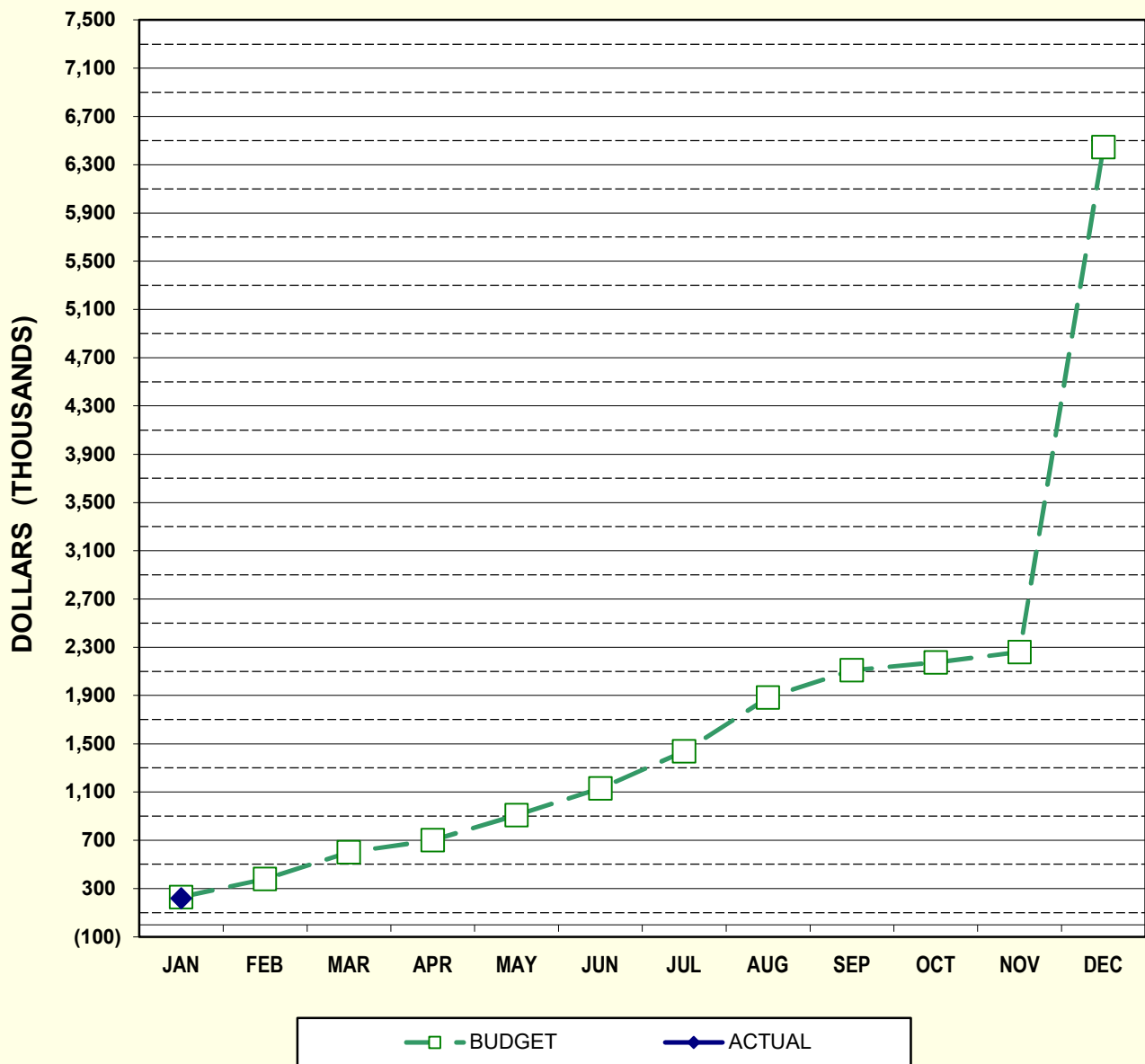


CHANGE IN NET POSITION
WATER

January, 2025

PRELIMINARY

YEAR-TO-DATE
ACTUAL vs. BUDGET



ROCHESTER PUBLIC UTILITIES

INDEX

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DATE: February 2025
TO: PRELIMINARY
From: **Judith Anderson** (507) 292-1217
Controller
SUBJ: **RPU - Financial Statements**

RPU - ELECTRIC UTILITY Financial Reports

REPORT TITLE:

Statement of Net Position - Condensed
Statement of Revenues, Expenses
& Changes in Net Position YTD
Statement of Cash Flows YTD
Production and Sales Statistics - YTD
GRAPH - Capital Expenditures
GRAPH - Major Maintenance Expenditures
GRAPH - Cash & Temporary Investments
GRAPH - Changes in Net Position
GRAPH - Bonds

RPU - WATER UTILITY Financial Reports

REPORT TITLE:

Statement of Net Position - Condensed
Statement of Revenues, Expenses
& Changes in Net Position YTD
Statement of Cash Flows YTD
Production and Sales Statistics - YTD
GRAPH - Capital Expenditures
GRAPH - Major Maintenance Expenditures
GRAPH - Cash & Temporary Investments
GRAPH - Changes in Net Position

END OF BOARD PACKET FINANCIALS

ROCHESTER PUBLIC UTILITIES
STATEMENT OF NET POSITION
ELECTRIC UTILITY

PRELIMINARY

February 28, 2025

	February 2025	February 2024	Difference	% Diff.	January 2025
ASSETS					
CURRENT ASSETS					
CASH & INVESTMENTS					
Unreserved Cash & Investments	8,918,817	50,820,733	(41,901,916)	(82.5)	8,934,860
BOARD RESERVED CASH & INVESTMENTS					
Clean Air Rider Reserve	3,890,467	4,621,587	(731,119)	(15.8)	3,890,467
Working Funds Reserve	23,031,000	22,807,000	224,000	1.0	23,031,000
Special Capital & Major Maintnce Reserve	54,795,344	4,295,344	50,500,000	1,175.7	54,795,344
Contingency Reserve	13,333,000	12,680,000	653,000	5.1	13,333,000
General Capital & Major Maintnce Reserve	23,800,800	20,624,612	3,176,188	15.4	23,803,344
Total Reserved Cash & Investments	118,850,612	65,028,543	53,822,069	82.8	118,853,156
Total Cash & Investments	127,769,428	115,849,276	11,920,153	10.3	127,788,016
Receivables & Accrued Utility Revenues	33,271,466	31,706,401	1,565,065	4.9	32,865,832
Inventory	8,768,043	12,234,863	(3,466,820)	(28.3)	8,923,083
Other Current Assets	3,275,311	2,691,056	584,256	21.7	3,186,311
RESTRICTED ASSETS					
Restricted Cash and Equivalents	3,421,717	3,424,017	(2,300)	(0.1)	2,281,145
Total Current Assets	176,505,965	165,905,613	10,600,352	6.4	175,047,311
NON-CURRENT ASSETS					
RESTRICTED ASSETS					
RESTRICTED CASH & INVESTMENTS					
Debt Service Reserve	12,466,644	12,586,745	(120,101)	(1.0)	12,466,579
Funds Held in Trust	49	49	-	-	49
Total Restricted Cash & Investments	12,466,693	12,586,794	(120,101)	(1.0)	12,466,627
Total Restricted Assets	12,466,693	12,586,794	(120,101)	(1.0)	12,466,627
CAPITAL ASSETS					
NON-DEPRECIABLE ASSETS					
Land and Land Rights	12,373,693	11,351,222	1,022,471	9.0	12,373,693
Construction Work in Progress	43,570,901	41,295,652	2,275,249	5.5	42,464,377
Total Non-depreciable Assets	55,944,594	52,646,874	3,297,720	6.3	54,838,070
DEPRECIABLE ASSETS					
Utility Plant in Service, Net	252,829,087	241,364,987	11,464,100	4.7	253,716,073
Steam Assets, Net	245,464	540,022	(294,557)	(54.5)	270,011
Subscription-Based IT Arrangements, Net	1,954,282	556,377	1,397,905	251.3	2,008,593
Total Depreciable Assets	255,028,834	242,461,386	12,567,448	5.2	255,994,677
Net Capital Assets	310,973,428	295,108,260	15,865,168	5.4	310,832,747
Other Non-Current Assets	10,599,265	10,982,299	(383,034)	(3.5)	10,628,380
Total Non-Current Assets	334,039,385	318,677,353	15,362,033	4.8	333,927,754
TOTAL ASSETS	510,545,350	484,582,965	25,962,385	5.4	508,975,065
DEFERRED OUTFLOWS OF RESOURCES					
DEFERRED OUTFLOWS OF RESOURCES	2,853,929	4,411,952	(1,558,023)	(35.3)	2,902,986
TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE	513,399,280	488,994,917	24,404,363	5.0	511,878,051
LIABILITIES					
CURRENT LIABILITIES					
Accounts Payable	11,294,555	11,992,024	(697,470)	(5.8)	12,991,991
Due to other funds	3,729,310	3,652,208	77,102	2.1	3,791,317
Customer Deposits	2,499,538	2,446,845	52,693	2.2	2,497,948
Compensated absences	2,442,642	2,358,385	84,257	3.6	2,381,449
Accrued Salaries & Wages	549,662	1,217,208	(667,545)	(54.8)	545,801
Interest Payable	1,420,467	1,491,517	(71,050)	(4.8)	946,978
Current Portion of Long Term Debt	8,005,000	7,730,000	275,000	3.6	8,005,000
Misc Other Current Liabilities	286,028	193,300	92,728	48.0	285,690
Total Current Liabilities	30,227,202	31,081,487	(854,285)	(2.7)	31,446,174
NON-CURRENT LIABILITIES					
Compensated absences	1,480,411	1,581,344	(100,933)	(6.4)	1,472,582
Other Non-Current Liabilities	8,661,220	13,148,567	(4,487,347)	(34.1)	8,661,220
Unearned Revenues	1,347,763	1,494,674	(146,911)	(9.8)	1,347,763
Long-Term Debt	140,356,475	149,461,709	(9,105,234)	(6.1)	140,440,650
Misc Other Non-Current Liabilities	1,061,916	0	1,061,916	5,309,581,250.0	1,061,916
Total Non-Current Liabilities	152,907,785	165,686,294	(12,778,510)	(7.7)	152,984,131
TOTAL LIABILITIES	183,134,987	196,767,782	(13,632,795)	(6.9)	184,430,306
DEFERRED INFLOWS OF RESOURCES					
DEFERRED INFLOWS OF RESOURCES	14,304,522	14,055,938	248,585	2	14,515,881
NET POSITION					
Net Investment in Capital Assets	173,516,651	150,207,384	23,309,267	15.5	173,779,742
Total Restricted Net Position	2,001,298	1,932,549	68,750	3.6	1,334,215
Unrestricted Net Position	140,441,821	126,031,265	14,410,556	11.4	137,817,908
TOTAL NET POSITION	315,959,771	278,171,198	37,788,573	13.6	312,931,865
TOTAL LIAB,DEFERRED INFLOWS,NET POSITION	513,399,280	488,994,917	24,404,363	5.0	511,878,051

ROCHESTER PUBLIC UTILITIES
Statement of Revenues, Expenses & Changes in Net Position
ELECTRIC UTILITY
February, 2025
YEAR TO DATE

PRELIMINARY

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr YTD</u>
SALES REVENUE					
Retail Revenue					
Electric - Residential Service	11,873,183	11,174,564	698,619	6.3	10,085,392
Electric - General & Industrial Service	16,132,337	14,822,013	1,310,324	8.8	14,699,411
Electric - Public Street & Highway Light	260,104	276,231	(16,126)	(5.8)	253,519
Electric - Rental Light Revenue	34,442	38,420	(3,978)	(10.4)	34,139
Electric - Interdepartmental Service	212,385	204,089	8,297	4.1	189,153
Electric - Power Cost Adjustment	(2,022,855)	36,763	(2,059,618)	(5,602.4)	(495,394)
Electric - Clean Air Rider	369,576	678,080	(308,504)	(45.5)	332,487
Electric - Total Retail Revenue	26,859,172	27,230,159	(370,987)	(1.4)	25,098,707
Wholesale Electric Revenue					
Energy & Fuel Reimbursement	335,677	363,213	(27,535)	(7.6)	399,689
Capacity & Demand	256,667	256,667	-	-	294,000
Total Wholesale Electric Revenue	592,344	619,879	(27,535)	(4.4)	693,689
Steam Sales Revenue	898,720	946,445	(47,725)	(5.0)	827,552
TOTAL SALES REVENUE	28,350,235	28,796,483	(446,247)	(1.5)	26,619,948
COST OF REVENUE					
Purchased Power	15,269,344	15,842,138	(572,794)	(3.6)	14,938,151
Generation Fuel, Chemicals & Utilities	735,864	834,066	(98,202)	(11.8)	666,294
TOTAL COST OF REVENUE	16,005,207	16,676,204	(670,997)	(4.0)	15,604,445
GROSS MARGIN					
Retail	11,589,828	11,388,021	201,807	1.8	10,160,556
Wholesale	755,200	732,258	22,942	3.1	854,947
TOTAL GROSS MARGIN	12,345,028	12,120,279	224,749	1.9	11,015,503
FIXED EXPENSES					
Utilities Expense	101,651	13,825	87,826	635.3	77,155
Depreciation & Amortization	2,846,713	3,134,656	(287,943)	(9.2)	2,620,431
Salaries & Benefits	3,670,197	4,492,875	(822,678)	(18.3)	4,386,323
Materials, Supplies & Services	1,424,508	1,925,563	(501,055)	(26.0)	1,569,021
Inter-Utility Allocations	(300,278)	(294,340)	(5,938)	(2.0)	(351,253)
TOTAL FIXED EXPENSES	7,742,791	9,272,579	(1,529,788)	(16.5)	8,301,678
Other Operating Revenue	1,847,476	1,764,636	82,840	4.7	1,673,397
NET OPERATING INCOME (LOSS)	6,449,713	4,612,336	1,837,376	39.8	4,387,223
NON-OPERATING REVENUE / (EXPENSE)					
Investment Income (Loss)	594,598	578,073	16,525	2.9	406,502
Interest Expense	(809,713)	(821,461)	11,748	1.4	(842,910)
Amortization of Debt Issue Costs	(14,771)	(14,770)	(1)	(0.0)	(15,716)
Miscellaneous - Net	(1,500)	(1,875)	375	20.0	5,256
TOTAL NON-OPERATING REV (EXP)	(231,385)	(260,033)	28,648	11.0	(446,869)
INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS	6,218,327	4,352,303	1,866,024	42.9	3,940,354
Transfers Out	(1,840,943)	(1,848,374)	7,431	0.4	(1,583,184)
Capital Contributions	634,532	615,500	19,032	3.1	471,288
Special Items	0	-	-	-	0
CHANGE IN NET POSITION	5,011,916	3,119,429	1,892,488	61	2,828,458
Net Position, Beginning	310,947,854				275,342,740
NET POSITION, ENDING	315,959,771				278,171,198
Debt Coverage Ratio		<u>Rolling 12 Months</u>	<u>Planned for Curr Year</u>		
		4.36	4.19		

ROCHESTER PUBLIC UTILITIES
STATEMENT OF CASH FLOWS
ELECTRIC UTILITY
FOR
FEBRUARY, 2025
YEAR-TO-DATE

PRELIMINARY

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received From Customers	27,301,177	28,601,299
Cash Received From Wholesale & Steam Customer	1,542,655	1,287,010
Cash Paid for:		
Purchased Power	(16,260,818)	(16,232,951)
Operations and Maintenance	(5,886,328)	(7,450,727)
Fuel	(760,789)	(638,707)
Payment in Lieu of Taxes	(1,881,234)	(1,622,651)
Net Cash Provided by(Used in) Utility Operating Activities	4,054,663	3,943,273
Sewer, Storm Water, Sales Tax & MN Water Fee Collections		
Receipts from Customers	8,235,384	7,831,829
Remittances to Government Agencies	(7,968,807)	(7,585,382)
Net Cash Provided by(Used in) Non-Utility Operating Activities	266,577	246,447
NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES	4,321,240	4,189,720
CASH FLOWS FROM CAPITAL & RELATED FINANCING ACTIVITIES		
Additions to Utility Plant & Other Assets	(4,094,928)	(2,918,244)
Payments related to Service Territory Acquisition	(36,451)	(31,017)
Payment on Long-Term Debt	-	-
Net Bond/Loan Receipts	-	-
Cash Paid for Interest & Commissions	-	(1,392)
NET CASH PROVIDED BY(USED IN) CAPITAL & RELATED ACTIVITIES	(4,131,379)	(2,950,653)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Earnings on Investments	(522,473)	(253,527)
Construction Fund (Deposits)Draws	-	-
Bond Reserve Account	(2,281,283)	(2,285,323)
Escrow/Trust Account Activity	-	-
NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES	(2,803,756)	(2,538,850)
Net Increase(Decrease) in Cash & Investments	(2,613,895)	(1,299,783)
Cash & Investments, Beginning of Period	130,383,324	117,149,059
CASH & INVESTMENTS, END OF PERIOD	127,769,429	115,849,276
Externally Restricted Funds	15,888,409	16,010,811
Grand Total	143,657,838	131,860,087

**ROCHESTER PUBLIC UTILITIES
PRODUCTION & SALES STATISTICS
ELECTRIC UTILITY**

**February, 2025
YEAR-TO-DATE**

PRELIMINARY

						Last Yr	
		<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Actual YTD</u>	
9	ENERGY SUPPLY (kWh)	(primarily calendar month)					
10	Net Generation						
11	IBM Diesel Generators	3,940	-	3,940	-	4,444	
12	Lake Zumbro Hydro	1,007,610	1,167,736	(160,126)	(13.7)	806,049	
13	Cascade Creek Gas Turbine	739,512	2,000,713	(1,261,201)	(63.0)	1,697,430	
14	Westside Energy Station	1,743,850	2,711,438	(967,588)	(35.7)	3,370,050	
15	Total Net Generation	3,494,912	5,879,887	(2,384,975)	(40.6)	5,877,973	
16	Other Power Supply						
17	Firm Purchases	191,859,446	194,280,226	(2,420,780)	(1.2)	187,074,078	
18	Non-Firm Purchases	52,531	127,398	(74,867)	(58.8)	37,005	
19	LRP Received	-	-	-	-	-	
20	Total Other Power Supply	191,911,977	194,407,624	(2,495,647)	(1.3)	187,111,083	
21	TOTAL ENERGY SUPPLY	195,406,889	200,287,511	(4,880,622)	(2.4)	192,989,056	
22	ENERGY USES (kWh)	(primarily billing period)					
23	Retail Sales	# Custs					
24	Electric - Residential Service	55,559	66,174,422	65,420,541	753,881	1.2	60,305,218
25	Electric - General Service & Industrial	5,208	118,477,882	122,317,263	(3,839,381)	(3.1)	119,027,805
26	Electric - Street & Highway Lighting	3	562,084	586,631	(24,547)	(4.2)	574,762
27	Electric - Rental Lights	n/a	108,724	108,244	480	0.4	113,574
28	Electric - Interdptmntl Service	1	1,195,942	1,257,533	(61,591)	(4.9)	1,120,959
29	Total Customers	60,771					
30	Total Retail Sales		186,519,055	189,690,212	(3,171,158)	(1.7)	181,142,318
31	Wholesale Sales		2,517,922	4,712,150	(2,194,228)	(46.6)	5,090,074
32	Company Use		1,044,028	1,488,048	(444,020)	(29.8)	1,034,054
33	TOTAL ENERGY USES		190,081,005	195,890,411	(5,809,406)	(3.0)	187,266,446
34	Lost & Unacctnd For Last 12 Months		33,870,151	2.7%			
35	STEAM SALES (mlbs)	(primarily billing period)					
36	Steam Sales in Mlbs		68,303	70,800	(2,497)	(3.5)	59,356

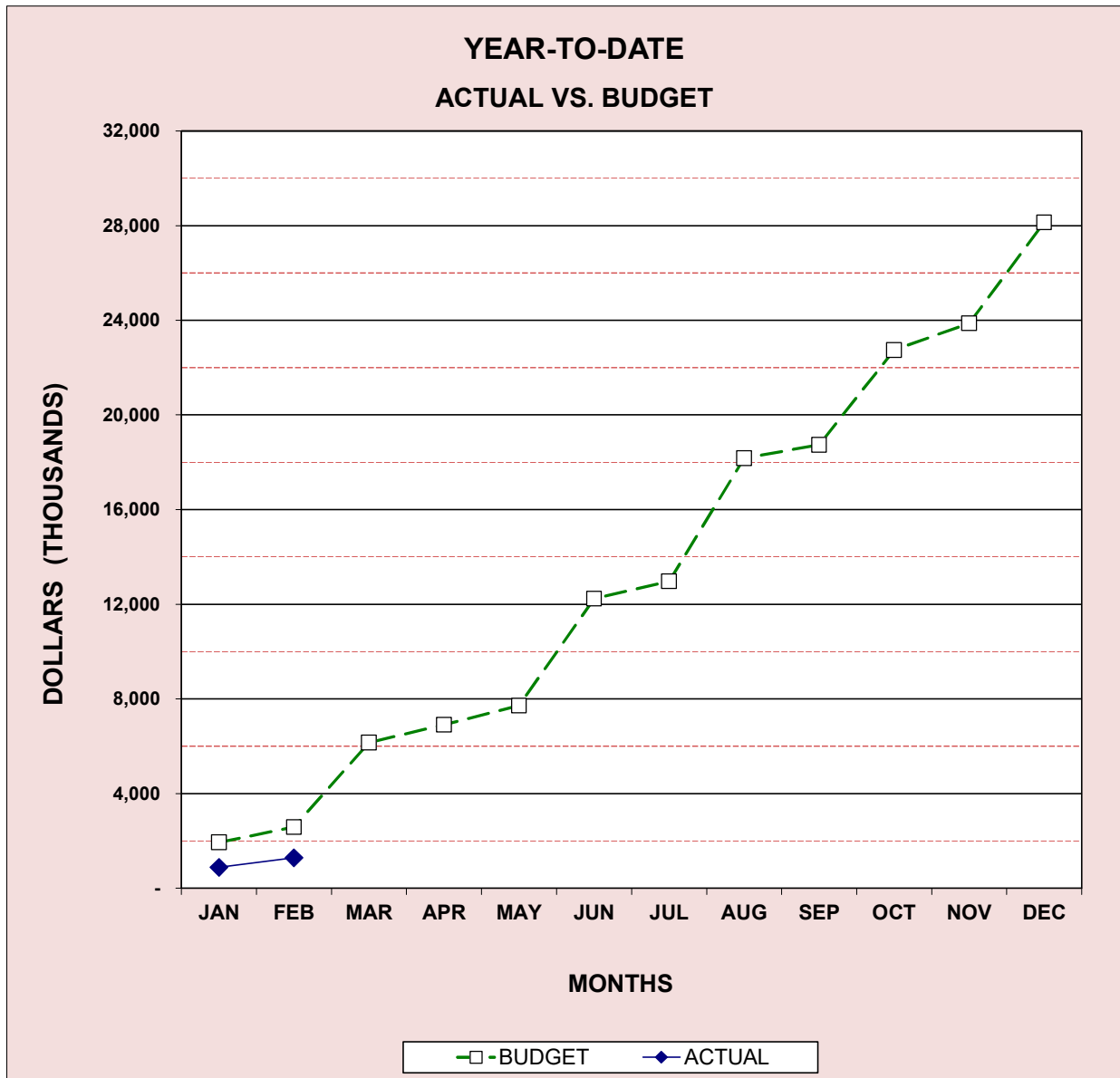
CAPITAL EXPENDITURES ELECTRIC

Current Year	
ANNUAL BUDGET	28,137,490
ACTUAL YTD	1,286,100
% OF BUDGET	4.6

February, 2025

PRELIMINARY

Prior Years Ending Dec 31st		
2023	2023	2022
47,781,947	38,932,416	24,799,405
14,991,263	13,858,241	10,976,457
31.4	35.6	44.3



MAJOR MAINTENANCE EXPENDITURES ELECTRIC

Current Year

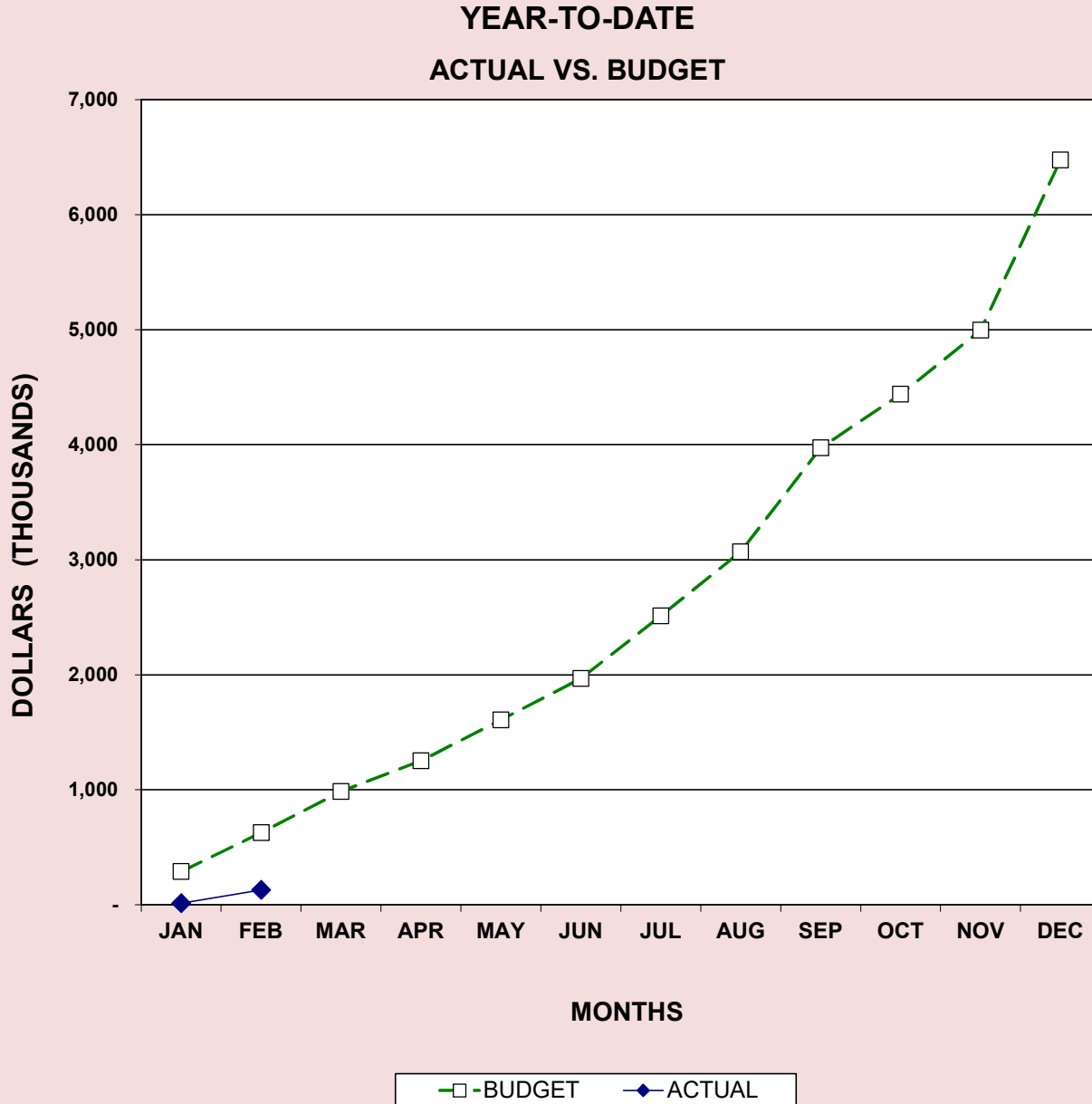
ANNUAL BUDGET 6,473,678
ACTUAL YTD 129,531
% OF BUDGET 2.0

February, 2025

PRELIMINARY

Prior Years Ending Dec 31st

2024	2023	2022
5,173,960	4,855,403	8,589,452
2,572,229	3,807,729	6,479,286
49.7	78.4	75.4



CASH AND TEMPORARY INVESTMENTS

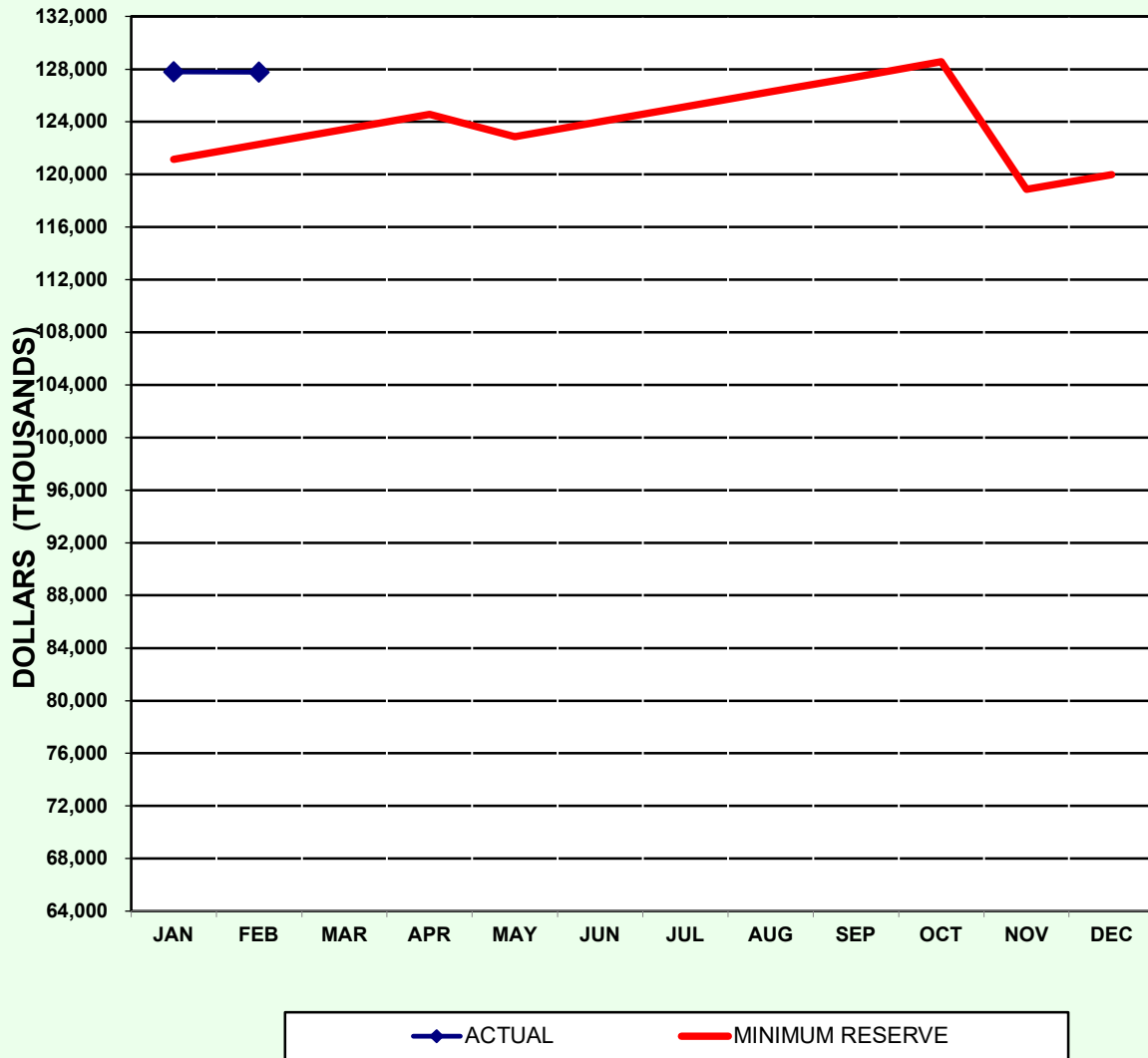
ELECTRIC

February, 2025

PRELIMINARY

YEAR-TO-DATE ACTUAL

Excluding: Construction Fund, Debt Reserve,
and Escrow Funds Accounts

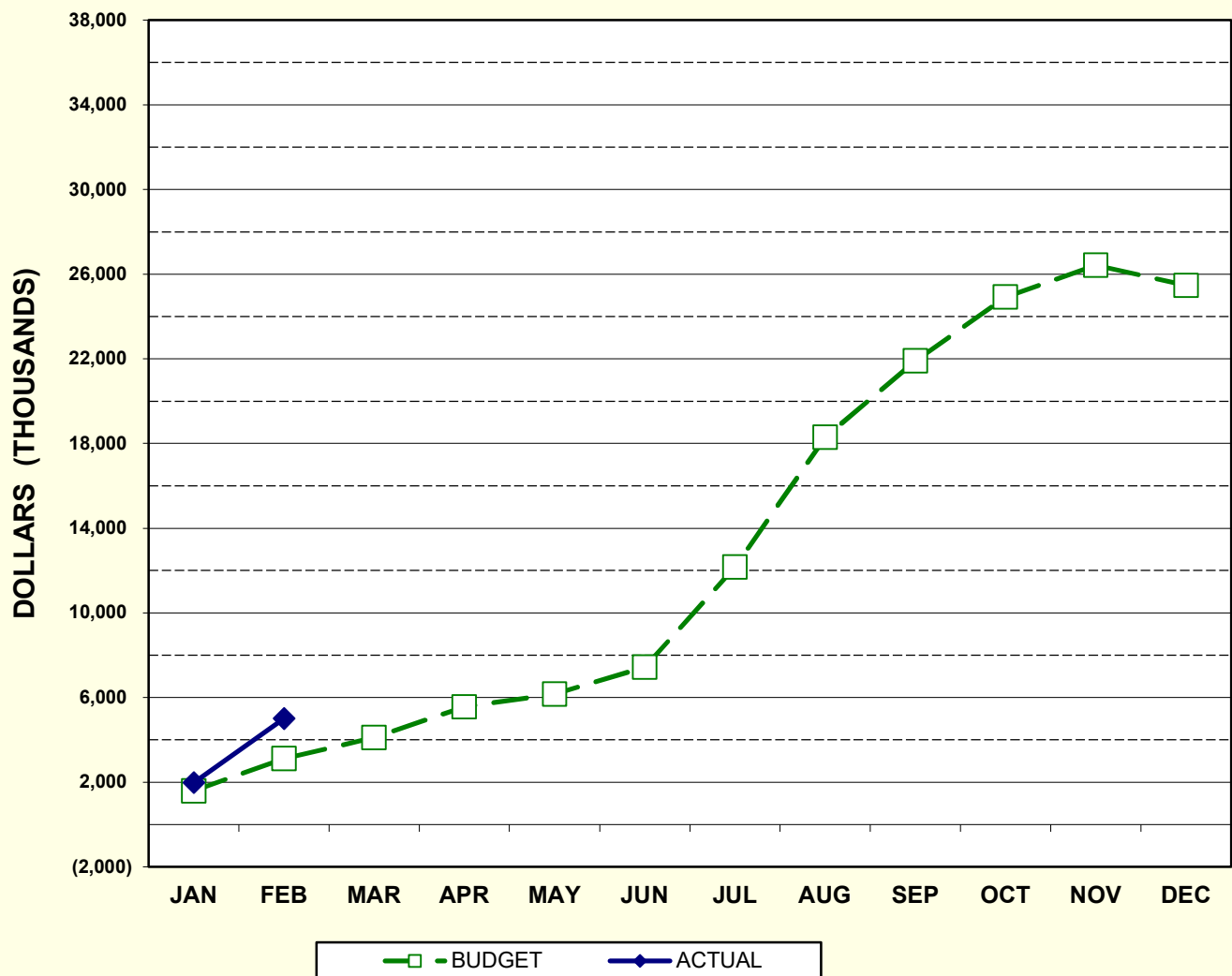


CHANGE IN NET POSITION
ELECTRIC

February, 2025

PRELIMINARY

YEAR-TO-DATE
ACTUAL vs. BUDGET



Electric Debt Service Payments

(2002 Bonds were redeemed in full on 4/1/2013; 2007C Bonds were partially redeemed on 11/17/2015 and redeemed in full on 2/15/17, 2013B Bonds were redeemed in full on 2/10/21)

PRELIMINARY

Principal & Interest (in thousands)



Electric Outstanding Debt (as of End of Year)

PRELIMINARY

in thousands



ROCHESTER PUBLIC UTILITIES
STATEMENT OF NET POSITION
WATER UTILITY
February 28, 2025

PRELIMINARY

	<u>February 2025</u>	<u>February 2024</u>	<u>Difference</u>	<u>% Diff.</u>	<u>January 2025</u>
ASSETS					
CURRENT ASSETS					
CASH & INVESTMENTS					
Unreserved Cash & Investments	7,500,991	6,560,641	940,350	14.3	7,368,297
BOARD RESERVED CASH & INVESTMENTS					
Working Funds Reserve	1,345,000	1,263,000	82,000	6.5	1,345,000
Capital & Major Maintenance Reserve	5,333,000	5,859,000	(526,000)	(9.0)	5,333,000
Contingency Reserve	1,952,000	1,849,000	103,000	5.6	1,952,000
Total Reserved Cash & Investments	8,630,000	8,971,000	(341,000)	(3.8)	8,630,000
Total Cash & Investments	16,130,991	15,531,641	599,350	3.9	15,998,297
Receivables & Accrued Utility Revenues	784,890	673,216	111,674	16.6	704,604
Inventory	252,564	375,895	(123,331)	(32.8)	251,851
Other Current Assets	147,187	177,733	(30,546)	(17.2)	142,933
Total Current Assets	17,315,632	16,758,485	557,147	3.3	17,097,705
CAPITAL ASSETS					
NON-DEPRECIABLE ASSETS					
Land and Land Rights	742,667	742,667	-	-	742,667
Construction Work in Progress	12,590,602	12,050,841	539,761	4.5	12,452,905
Total Non-depreciable Assets	13,333,269	12,793,508	539,761	4.2	13,195,572
DEPRECIABLE ASSETS					
Utility Plant in Service, Net	104,371,799	99,218,875	5,152,924	5.2	103,721,539
Net Capital Assets	117,705,068	112,012,383	5,692,685	5.1	116,917,111
Other Non-Current Assets	17,749,879	19,332,619	(1,582,740)	(8.2)	17,749,879
Total Non-Current Assets	135,454,947	131,345,002	4,109,945	3.1	134,666,990
TOTAL ASSETS	152,770,580	148,103,488	4,667,092	3.2	151,764,695
DEFERRED OUTFLOWS OF RESOURCES					
DEFERRED OUTFLOWS OF RESOURCES	190,958	392,894	(201,936)	(51.4)	197,161
TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE	<u>152,961,537</u>	<u>148,496,381</u>	<u>4,465,156</u>	<u>3.0</u>	<u>151,961,857</u>
LIABILITIES					
CURRENT LIABILITIES					
Accounts Payable	855,426	336,936	518,490	153.9	302,795
Due to Other Funds	-	-	-	-	-
Customer Deposits	163,876	115,077	48,799	42.4	166,326
Compensated Absences	320,463	295,430	25,033	8.5	305,071
Accrued Salaries & Wages	74,651	157,557	(82,906)	(52.6)	62,476
Total Current Liabilities	1,414,415	904,999	509,417	56.3	836,667
NON-CURRENT LIABILITIES					
Compensated Absences	140,784	122,631	18,152	14.8	139,452
Other Non-Current Liabilities	1,003,559	1,665,588	(662,030)	(39.7)	1,003,559
Total Non-Current Liabilities	1,144,342	1,788,220	(643,877)	(36.0)	1,143,010
TOTAL LIABILITIES	2,558,758	2,693,218	(134,461)	(5.0)	1,979,677
DEFERRED INFLOWS OF RESOURCES					
DEFERRED INFLOWS OF RESOURCES	17,599,529	19,519,911	(1,920,382)	(9.8)	17,749,460
NET POSITION					
Net Investment in Capital Assets	117,705,068	112,012,383	5,692,685	5.1	116,917,111
Unrestricted Net Assets (Deficit)	15,098,182	14,270,869	827,313	5.8	15,315,609
TOTAL NET POSITION	132,803,250	126,283,252	6,519,998	5.2	132,232,720
TOTAL LIAB, DEFERRED INFLOWS, NET POSITION	<u>152,961,537</u>	<u>148,496,381</u>	<u>4,465,156</u>	<u>3.0</u>	<u>151,961,857</u>

ROCHESTER PUBLIC UTILITIES

Statement of Revenues, Expenses & Changes in Net Position

WATER UTILITY

February, 2025

YEAR TO DATE

PRELIMINARY

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
RETAIL REVENUE					
Water - Residential Service	1,292,406	1,373,792	(81,386)	(5.9)	1,164,158
Water - Commercial Service	560,618	572,268	(11,650)	(2.0)	519,037
Water - Industrial Service	117,041	109,770	7,270	6.6	106,029
Water - Public Fire Protection	114,258	114,739	(481)	(0.4)	107,701
Water - Interdepartmental Service	4,487	4,478	10	0.2	4,481
TOTAL RETAIL REVENUE	2,088,810	2,175,047	(86,237)	(4.0)	1,901,406
COST OF REVENUE					
Utilities Expense	219,208	185,190	34,018	18.4	194,833
Water Treatment Chemicals/Demin Water	33,924	38,632	(4,708)	(12.2)	44,590
Billing Fees	131,941	135,857	(3,916)	(2.9)	131,040
TOTAL COST OF REVENUE	385,073	359,679	25,394	7.1	370,462
GROSS MARGIN	1,703,737	1,815,368	(111,631)	(6.1)	1,530,944
FIXED EXPENSES					
Depreciation & Amortization	497,599	575,925	(78,326)	(13.6)	480,869
Salaries & Benefits	409,260	614,657	(205,397)	(33.4)	532,238
Materials, Supplies & Services	140,123	349,013	(208,890)	(59.9)	247,603
Inter-Utility Allocations	300,278	294,340	5,938	2.0	351,253
TOTAL FIXED EXPENSES	1,347,259	1,833,935	(486,676)	(26.5)	1,611,963
Other Operating Revenue	346,179	351,310	(5,131)	(1.5)	347,373
NET OPERATING INCOME (LOSS)	702,657	332,743	369,914	111.2	266,354
NON-OPERATING REVENUE / (EXPENSE)					
Investment Income (Loss)	153,706	119,649	34,057	28.5	132,983
Interest Expense	(31)	(4,494)	4,463	99.3	(28)
Miscellaneous - Net	-	-	-	-	-
TOTAL NON-OPERATING REV (EXP)	153,675	115,155	38,520	33.5	132,955
INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS	856,332	447,898	408,434	91.2	399,309
Transfers Out	(66,115)	(69,940)	3,825	5.5	(62,684)
Capital Contributions	-	-	-	-	-
CHANGE IN NET POSITION	790,217	377,958	412,259	109.1	336,625
Net Position, Beginning	132,013,033				125,946,627
NET POSITION, ENDING	132,803,250				126,283,252

ROCHESTER PUBLIC UTILITIES
STATEMENT OF CASH FLOWS
WATER UTILITY
FOR
FEBRUARY, 2025
YEAR-TO-DATE

PRELIMINARY

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received From Customers	3,467,806	3,339,600
Cash Paid for:		
Operations and Maintenance	(1,669,546)	(1,194,426)
Payment in Lieu of Taxes	(67,948)	(63,312)
Net Cash Provided by(Used in) Utility Operating Activities	1,730,312	2,081,862
Sales Tax & MN Water Fee Collections		
Receipts from Customers	102,254	100,223
Remittances to Government Agencies	(34,686)	(32,319)
Net Cash Provided by(Used in) Non-Utility Operating Activities	67,568	67,904
NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES	1,797,880	2,149,766
CASH FLOWS FROM CAPITAL & RELATED FINANCING ACTIVITIES		
Additions to Utility Plant & Other Assets	(1,339,324)	(1,524,833)
Payment on Long-Term Debt	-	-
Net Loan Receipts	-	-
Cash Paid for Interest & Commissions	-	-
NET CASH PROVIDED BY(USED IN) CAPITAL & RELATED ACTIVITIES	(1,339,324)	(1,524,833)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Earnings on Investments	153,675	132,955
NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES	153,675	132,955
Net Increase(Decrease) in Cash & Investments	612,231	757,888
Cash & Investments, Beginning of Period	15,518,760	14,773,753
<u>CASH & INVESTMENTS, END OF PERIOD</u>	<u>16,130,991</u>	<u>15,531,641</u>

ROCHESTER PUBLIC UTILITIES
PRODUCTION & SALES STATISTICS
WATER UTILITY

February, 2025
YEAR-TO-DATE

PRELIMINARY

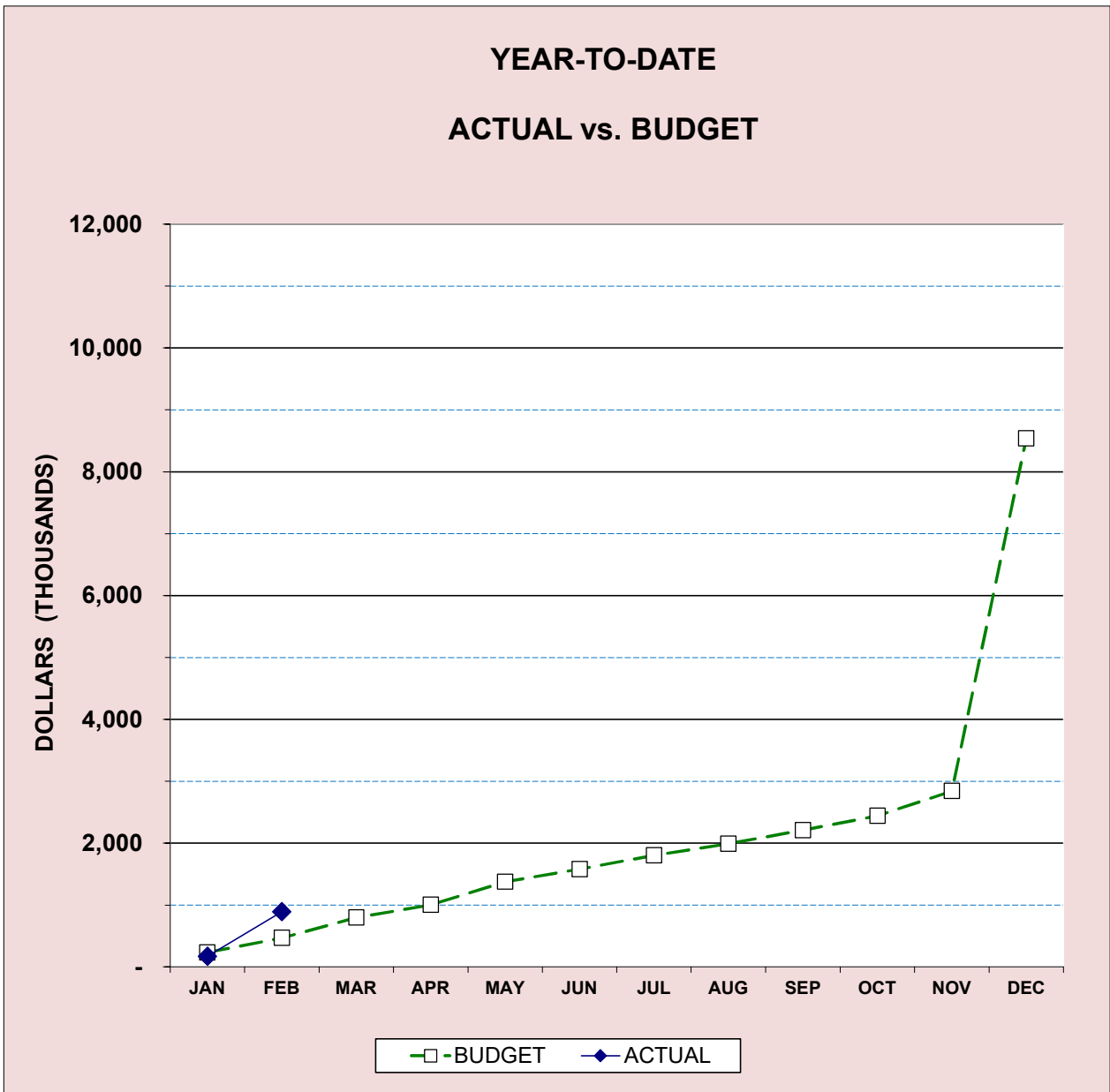
						Last Yr	
		<u>Actual YTD</u>		<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Actual YTD</u>
		(ccf)		(ccf)	(ccf)		
9	PUMPAGE	<i>(primarily calendar month)</i>					
10	TOTAL PUMPAGE	833,460		881,098	(47,638)	(5.4)	823,258
11	RETAIL SALES	<i>(primarily billing period)</i>					
		<u># Custs</u>					
12	Water - Residential Service	38,118	370,324	420,882	(50,558)	(12.0)	370,831
13	Water - Commercial Service	3,887	313,023	323,986	(10,963)	(3.4)	303,562
14	Water - Industrial Service	22	103,414	95,326	8,088	8.5	97,018
15	Water - Interdptmntl Service	<u>1</u>	2,949	2,962	(13)	(0.4)	3,133
16	Total Customers	<u>42,028</u>					
17	TOTAL RETAIL SALES	789,711		843,156	(53,445)	(6.3)	774,545
18	Lost & Unacctnd For Last 12 Months	297,236	4.9%				

CAPITAL EXPENDITURES WATER

Current Year	
ANNUAL BUDGET	8,538,694
ACTUAL YTD	892,137
% OF BUDGET	10.4

February, 2025
PRELIMINARY

Prior Years Ending Dec 31st		
2024	2023	2022
10,905,500	6,508,342	4,878,440
3,806,769	3,203,906	2,696,538
34.9	49.2	55.3



MAJOR MAINTENANCE EXPENDITURES WATER

Current Year

ANNUAL BUDGET 2,114,504
ACTUAL YTD 73,762
% OF BUDGET 3.5

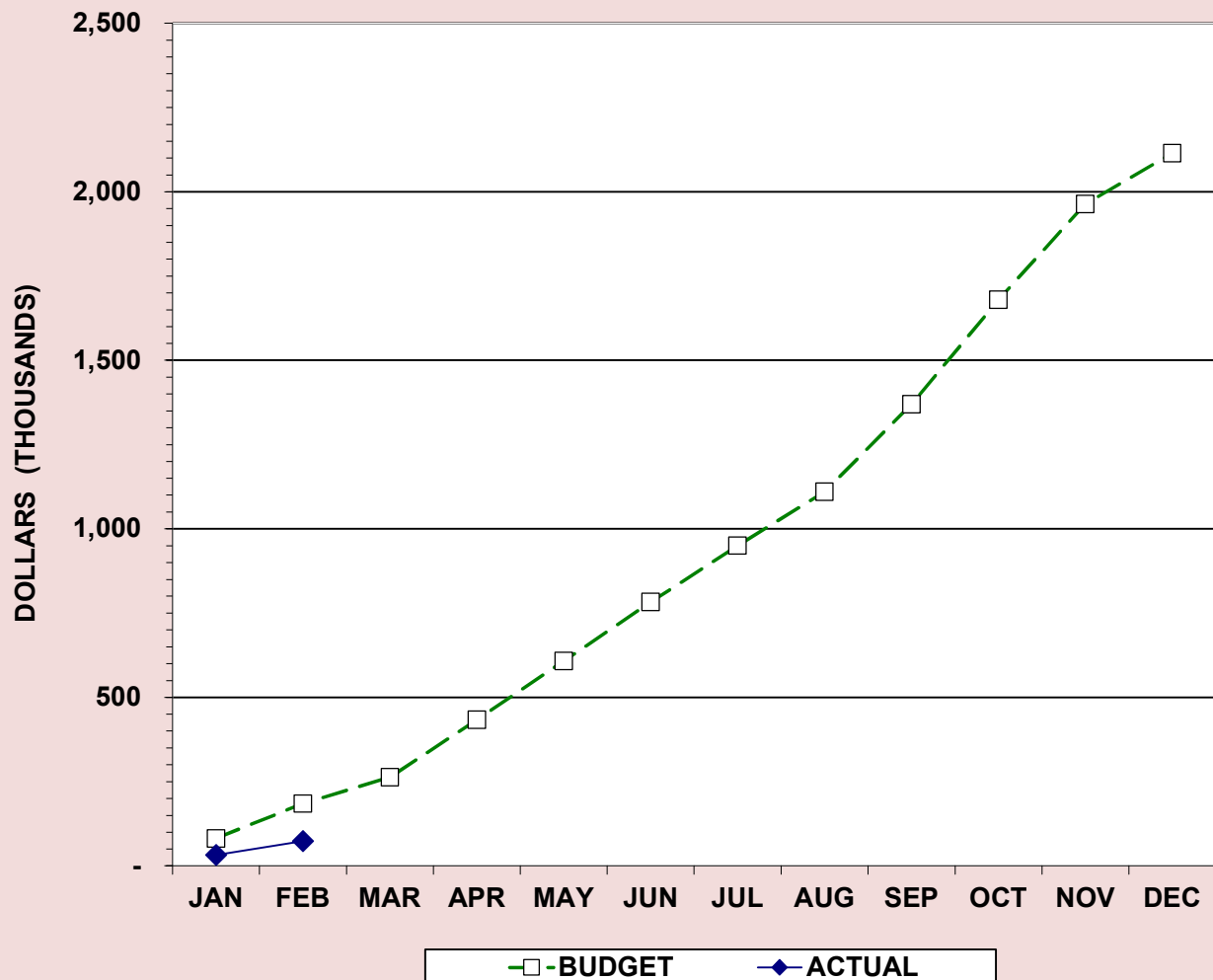
February, 2025

PRELIMINARY

Prior Years Ending Dec 31st

2024	2023	2022
907,895	796,090	1,015,476
501,892	396,411	447,519
55.3	49.8	44.1

YEAR-TO-DATE ACTUAL vs. BUDGET

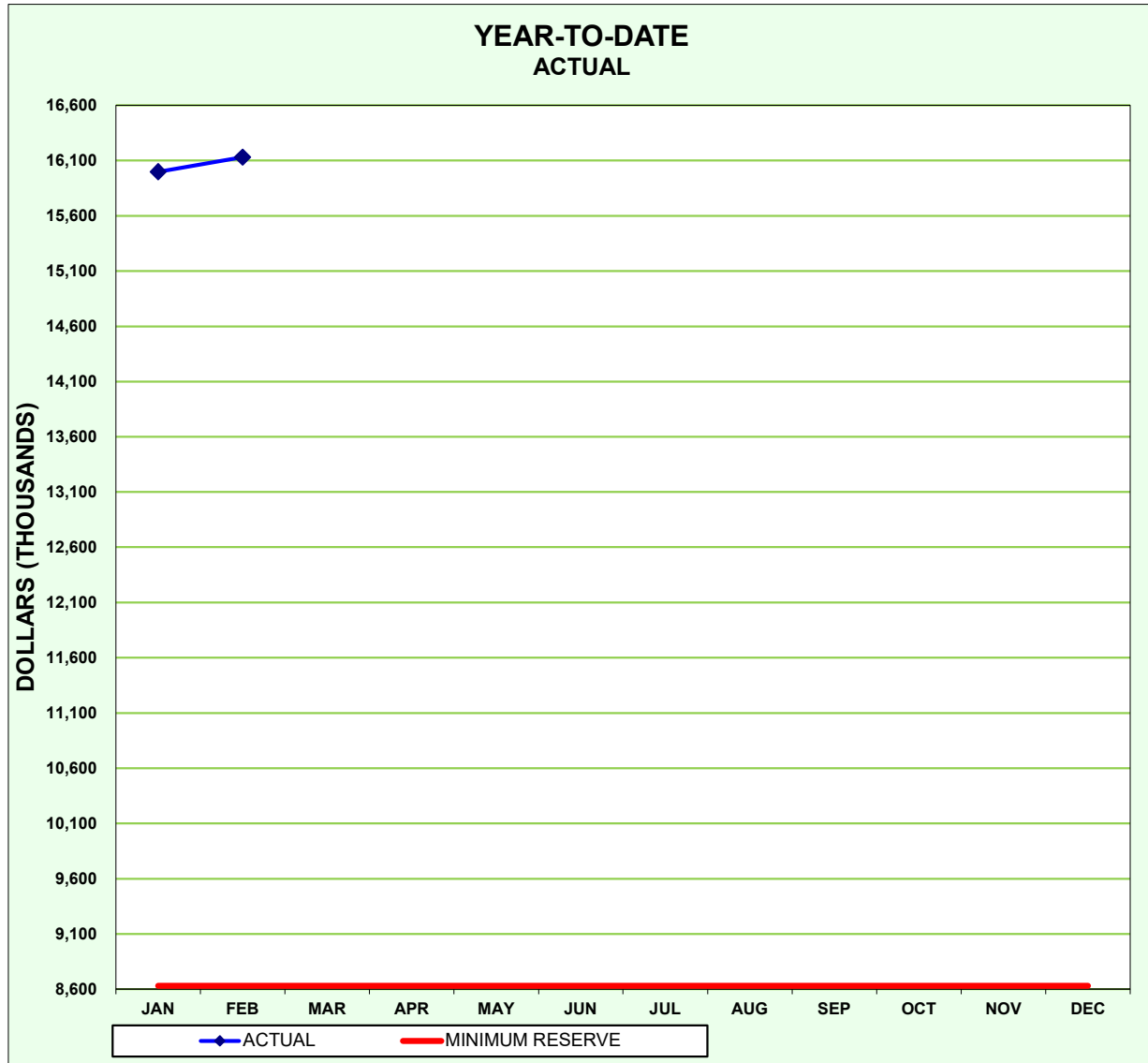


CASH AND TEMPORARY INVESTMENTS

WATER

February, 2025

PRELIMINARY

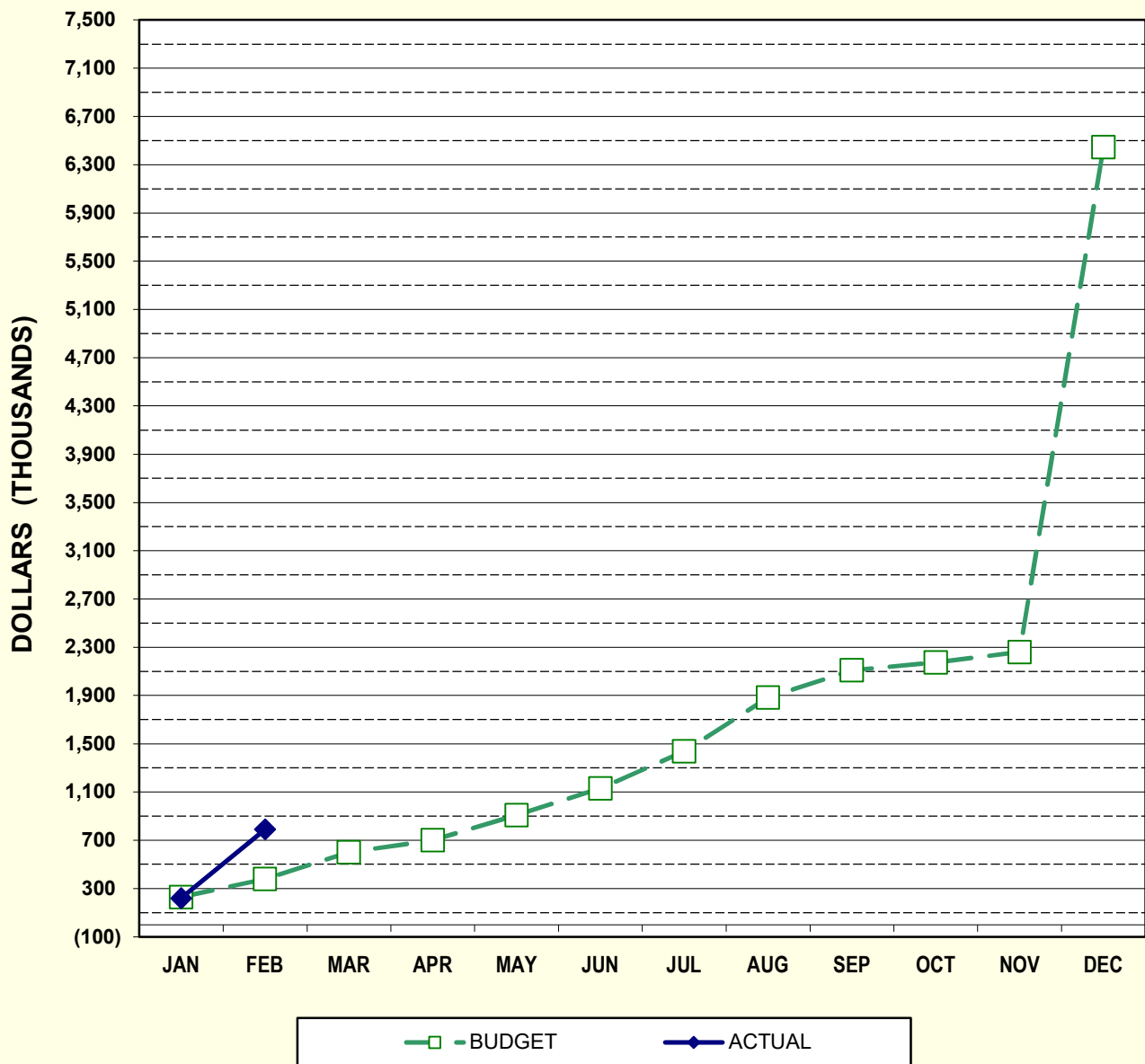


CHANGE IN NET POSITION
WATER

February, 2025

PRELIMINARY

YEAR-TO-DATE
ACTUAL vs. BUDGET



TO: Bill Bullock, Director of Power Resources

FROM: Tina Livingston, Senior Financial Analyst

SUBJECT: LOAD FORECAST SUMMARY FOR 2025

MONTH	SYSTEM ENERGY			PEAK SYSTEM DATA		
	ACTUAL MWH	FORECAST MWH	% DIFF	ACTUAL MW	FORECAST MW	% DIFF
JAN	102,113	104,514	-2.3%	174.2	177.1	-1.7%
FEB	90,757	91,061	-0.3%	170.6	160.2	6.5%
MAR					150.1	
APR					146.8	
MAY					205.9	
JUN					257.7	
JUL					284.2	
AUG					253.4	
SEP					252.6	
OCT					165.0	
NOV					146.6	
DEC					169.4	
YTD	192,871	195,575	-1.4			

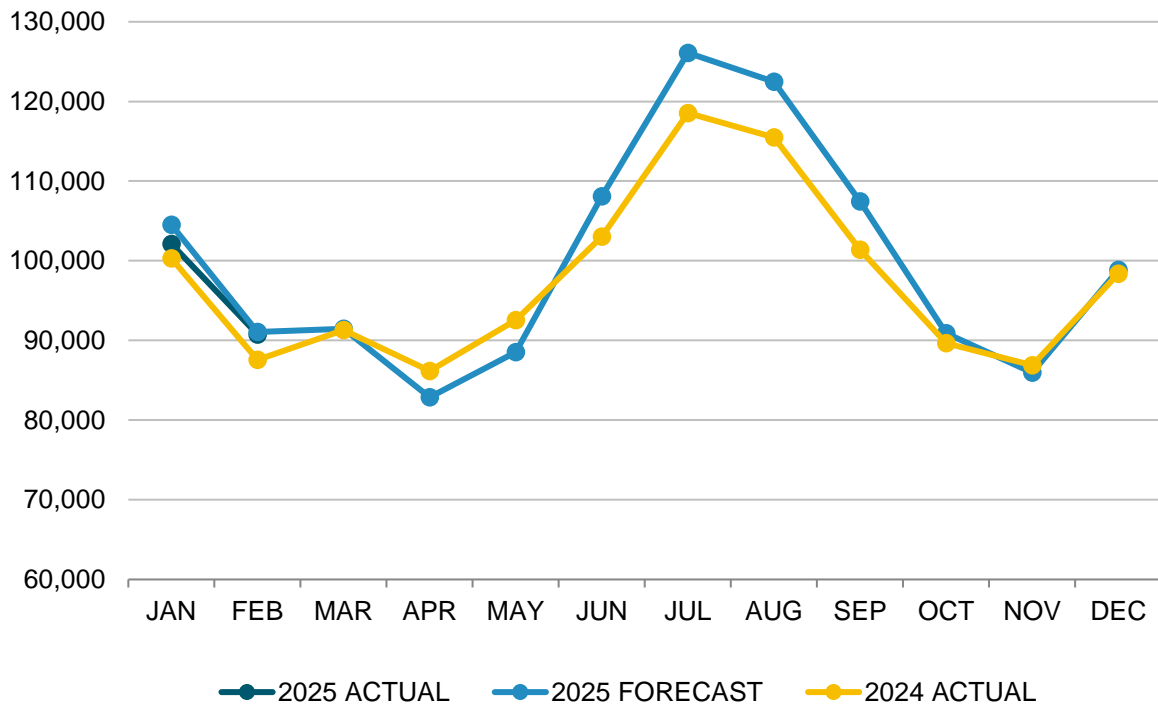
HISTORICAL SYSTEM PEAK 294.8 MW 08/23/2023

% DIFF = (ACTUAL / FORECAST X 100) - 100

MWH = MEGAWATT HOUR = 1000 KILOWATT HOURS

MW = MEGAWATT = 1000 KILOWATTS

2025 YTD System Requirements Energy Required for the Month (MWH)



Peak Demand for the Month (MW)

