



# ROCHESTER PUBLIC UTILITIES

## Public Utility Board Agenda Rochester Boards & Commissions - Public Utility Board November 26, 2024 4:00 p.m.

### Attending and Viewing the Meeting

Attend in-person at 4000 E River Rd NE, RPU Community Room, Rochester, MN or via [MS Teams](#).

Call in audio only number: 347-352-4853 Conference ID: 394 201 036#

A recording is made available after the meeting on the [City's website](#).

### Call to Order/Roll Call

1. **Approval of Agenda**
2. **Safety Moment**
3. **Consent Agenda**

#### 3.A. **Minutes of the Rochester Public Utility Board Meeting of October 29, 2024**

Approve the minutes and video of the October 29, 2024, meeting of the Rochester Public Utility (RPU) Board.

#### 3.B. **Review of Accounts Payable**

Review the list of consolidated and summarized transactions for 10/11/2024 to 11/11/2024 in the total amount of \$11,736,223.22.

#### 3.C. **Board Policy 03. Board Relationship with the Common Council**

Approve the review with no changes of Board Policy 03. Board Relationship with the Common Council.

#### 3.D. **2025 Hourly Power Line Clearance Tree Services**

Approve a resolution for 2025 accepting the hourly tree trimming labor and equipment rates for services with Asplundh Tree Expert, LLC subject to Council approval of the 2025-2026 budget, and authorize the Project Manager to execute the services up to the approved budget amount. Annual costs for this contract will be funded through approval of the budget.

### Open Public Comment Period

*This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 2 minutes, total comment period limited to 20 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.*

#### 4. **Consideration of Bids**

**4.A. 2025 Lump Sum Power Line Clearance Tree Services**

Approve a resolution to accept the bids for the 2025 Lump Sum tree trimming services as follows:

1) Asplundh Tree Expert, LLC \$827,648.00 + tax

2) New Age Tree Service, LLC \$ 87,780.00 + tax

and authorize the Project Manager to manage the contracts up to the approved budget amount.

All awards are subject to applicable tax.

**5. Regular Agenda**

**6. Board Policy Review**

**6.A. RPU Index of Board Policies**

Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

**7. General Managers Report**

**7.A. General Manager's Report for November 2024.**

**8. Division Reports & Metrics**

**8.A. Division Reports and Metrics - November 2024**

Review the reports from each of RPU's divisions: Safety, Power Delivery, Power Resources, Customer Relations, and Corporate Services.

**9. Other Business**

**10. Adjournment**



## REQUEST FOR ACTION

Minutes of the Rochester Public Utility Board Meeting  
of October 29, 2024

**MEETING DATE:**

November 26, 2024

**ORIGINATING DEPT:**

Rochester Public Utilities

**AGENDA SECTION:**

Consent Agenda

**PRESENTER:**

Tim McCollough

**Action Requested:**

Approve the minutes and video of the October 29, 2024, meeting of the Rochester Public Utility (RPU) Board.

**Report Narrative:**

Official minutes of the RPU Board are published in accordance with Open Meeting Law, capturing the official record of the RPU Board.

**Policy Considerations & DEI Impact:**

Minutes and video of the appointed boards of the City provide access and transparency to RPU systems, processes, and decision making.

**Prior Legislative Actions & Community Engagement:**

Minutes of the previous RPU Board meeting are generated monthly.

**Fiscal & Resource Impact:**

No fiscal impact of publishing minutes.

**Prepared By:**

Erin Henry-Loftus

**Attachments:**

[20241029 Public Utility Board Meeting Minutes](#)



**CITY OF ROCHESTER, MINNESOTA  
Public Utility Board MINUTES**

***Attending and Viewing the Meeting***

**[Call to Order/Roll Call](#)**

<b>Attendee Name</b>	<b>Status</b>
Melissa Graner Johnson	Present
Brian Morgan	Present
Brett Gorden	Present
Patrick Keane	Present
Malachi McNeilus	Absent

Meting called to order at 4:00 pm.

**[Approval of Agenda](#)**

[Recording of audio began at 4:00 pm.](#)

Agenda was approved with removal of Item 3.D. from the Consent Agenda to be addressed at the November Board Meeting.

Motion to approve the agenda with the removal of item 3.D.

**MOVER:** Patrick Keane  
**SECONDER:** Brett Gorden  
**AYES:** None  
**RESULT:** **APPROVED [UNANIMOUS]**

**2) [Safety Moment](#)**

Safety Manager Bob Cooke presented to the Board.

**3) [Consent Agenda](#)**

3.A) Minutes of the Rochester Public Utility Board Meeting of September 24, 2024



**Official Act:** Approve the minutes and video of the September 24, 2024, meeting of the Rochester Public Utility (RPU) Board.

[Cover Page](#) 

[20240924 Public Utility Board Meeting Minutes](#) 

3.B) Review of Accounts Payable

**Official Act:** Review the list of consolidated and summarized transactions for 9/11/2024 to 10/10/2024 in the total amount of \$14,872,001.47.

[Cover Page](#) 

[AP Board List Current Month](#) 

3.C) Insurance Renewals for 2025

**Official Act:** Management recommends that the Board approve the attached resolution for all insurance coverage renewals for 2024-2025.

[Cover Page](#) 

[20241029\\_Resolution\\_-\\_2025\\_Insurance\\_Renewals](#) 

3.D) Contract Approval: 2025 Hourly Power Line Clearance Tree Services

**Official Act:** Approve a resolution for 2025 hourly tree trimming services with Asplundh Tree Expert LLC, in the amount of \$802,993 (plus applicable tax), subject to Council approval of the 2025-2026 budget, and authorize the Project Manager to execute the services up to the approved budget amount. Annual costs for this contract will be funded through approval of the budget.

[Cover Page](#) 

[20241029\\_Resolution\\_-\\_2025\\_Hourly\\_Power\\_Line\\_Clearance\\_Tree\\_Services.pdf](#) 

[Removed from the Agenda during Approval of the Agenda.](#)

3.E) Contract Approval: ePlus Enhanced Maintenance Services

**Official Act:** Approve the multi-year agreement with ePlus Technology, Inc., in the amount of \$491,834.49 and authorize the Mayor and City Clerk to execute the Agreement.

[Cover Page](#) 

[20241029\\_Resolution\\_-\\_ePlus\\_Enhanced\\_Maintenance\\_Services](#) 

Motion to approve the consent items (3.A., 3.B., 3.C, and 3.E.)

**MOVER:** Patrick Keane  
**SECONDER:** Brian Morgan  
**AYES:** None

[Open Public Comment Period](#)


None.

4) [Regular Agenda](#)

4.A) [2025 Updated Water Utility Budget](#)

**Official Act:** Management recommends that the Board approve and request the City Council approve the RPU Water Utility capital, including multiyear projects, and operating budgets for 2025.

[Cover Page](#) 

[20241029\\_Resolution\\_-\\_2025\\_Water\\_UTILITY\\_Budget](#) 

[2025 Updated Budget Book Recommended - Board Packet Wtr 1022.pdf](#) 

Director of Corporate Services, Peter Hogan, presented to the Board.

Motion to approve and request the City Council approve the RPU Water Utility capital, including multiyear projects, and operating budgets for 2025.

**MOVER:** Patrick Keane  
**SECONDER:** Brett Gorden  
**AYES:** None  
**RESULT:** APPROVED [UNANIMOUS]

4.B) [2025 Updated Electric Utility Budget](#)

**Official Act:** Management recommends that the Board approve and request the City Council to approve the updated 2025 RPU Electric Utility capital, multiyear capital projects, and operating budgets.

[Cover Page](#) 

[20241029\\_Resolution\\_-\\_2025\\_Electric\\_UTILITY\\_Budget](#) 

[2025 Updated Budget Book Recommended - Board Packet Elc 1022.pdf](#) 

Director of Corporate Services, Peter Hogan, presented to the Board.

Motion to approve and request the City Council to approve the updated 2025 RPU Electric Utility capital, multiyear capital projects, and operating budgets.

**MOVER:** Patrick Keane  
**SECONDER:** Brian Morgan  
**AYES:** None  
**RESULT:** APPROVED [UNANIMOUS]

4.C) [2025 Updated Electric Utility Rate Adjustment](#)

**Official Act:** Approve and recommend the City Council approve the 2025 Updated Electric Utility rate tariff and fees to take effect on or about January 1, 2025.

[Cover Page](#) 

[20241029 Resolution - 2025 Electric Utility Rate Adjustment](#) 

[Electric rate tariff 2025](#) 

[2025 RPU Rate Public Notice](#) 

Director of Corporate Services, Peter Hogan, presented to the Board.

Motion to approve and recommend the City Council approve the 2025 Updated Electric Utility rate tariff and fees to take effect on or about January 1, 2025.

**MOVER:** Patrick Keane  
**SECONDER:** Brett Gorden  
**AYES:** None  
**RESULT:** **APPROVED [UNANIMOUS]**

4.D) [2030 Resource Plan Special Capital Reserve](#)

**Official Act:** Approve a resolution designating Special Capital Reserve in the amount of \$50,000,000 to partially fund capital investments related to the 2030 Power Resource Plan.

[Cover Page](#) 

[20241029 Resolution - 2030 Resource Plan Special Capital Reserve](#) 

Director of Corporate Services, Peter Hogan, presented to the Board.

Motion to approve a resolution designating Special Capital Reserve in the amount of \$50,000,000 to partially fund capital investments related to the 2030 Power Resource Plan.

**MOVER:** Patrick Keane  
**SECONDER:** Brett Gorden  
**AYES:** None  
**RESULT:** **APPROVED [UNANIMOUS]**

5) [\*\*\*Informational\*\*\*](#)

None.

6) [\*\*\*Board Policy Review\*\*\*](#)

6.A) Board Policy 03. Board Relationships with the Common Council

**Official Act:** Review and receive comments on the policy.

[Cover Page](#) 

[3 Board Relationship with the Common Council](#) 

6.B) RPU Index of Board Policies

**Official Act:** Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

[Cover Page](#) 

[Rochester Public Utilities Index of Board Policies](#) 

7) **General Managers Report**

7.A) General Manager's Report for October 2024.

[Cover Page](#) 

[October 2024 General Manager's Report Presentation.pdf](#) 

[October 2024 General Manager's Major Projects Update.pdf](#) 

8) **Division Reports & Metrics**

8.A) Division Reports and Metrics - October 2024

**Official Act:** Review the reports from each of RPU's divisions: Safety, Power Delivery, Power Resources, Customer Relations, and Corporate Services.

[Cover Page](#) 

[Division Report October 2024](#) 

9) **Other Business**

None.

10) **Adjournment**

10) Adjournment

**MOVER:** Patrick Keane  
**SECONDER:** Brett Gorden  
**AYES:** None  
**RESULT:** **APPROVED [UNANIMOUS]**

Meeting adjourned at 4:49 pm.





## REQUEST FOR ACTION

### Review of Accounts Payable

**MEETING DATE:**  
November 26, 2024

**ORIGINATING DEPT:**  
Rochester Public Utilities

**AGENDA SECTION:**  
Consent Agenda

**PRESENTER:**  
Tim McCollough

### **Action Requested:**

Review the list of consolidated and summarized transactions for 10/11/2024 to 11/11/2024 in the total amount of \$11,736,223.22.

### **Report Narrative:**

Reference the detailed Rochester Public Utilities A/P Board Listing by Dollar Range Report (attached).

### **Policy Considerations & DEI Impact:**

This item is in compliance with Minnesota statute 412.271 requiring all claims to be reviewed by boards and councils.

### **Fiscal & Resource Impact:**

This is for payment of previously approved amounts, through budget or other Board action.

### **Prepared By:**

Erin Henry-Loftus

### **Attachments:**

[AP Board List Current Month](#)

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 10/11/2024 To 11/11/2024  
**Consolidated & Summarized Below 1,000**

**Greater than 50,000 :**

1	SOUTHERN MN MUNICIPAL POWER A	October SMMPA Billing	7,634,673.87
2	MN DEPT OF REVENUE	September Sales & Use Tax	1,087,145.78
3	UTIL-ASSIST INC	AMI Systems Integrator	191,109.33
4	L & S ELECTRIC INC (P)	Hydro Controls Project	188,959.00
5	ECHO SOLAR 2022 HOLDCO LLC	September Solar Power	122,591.10
6	CONSTELLATION NEWENERGY-GAS D	September Gas - SLP	120,311.71
7	ASPLUNDH TREE EXPERT LLC (P)	402 Tree Clearance	114,160.60
8	KATS EXCAVATING LLC	5th Ave SE Water Main Replacement	86,979.48
9	MASTEC NORTH AMERICA INC	Manhole Rebuild 2024	79,928.62
10	A & A ELECT & UNDERGROUND CON	2024 Directional Boring	75,820.00
11	BORDER STATES ELECTRIC SUPPLY	150EA-Splice, 15kV, 500-750 MCM, C.S.	75,259.50
12	ASPLUNDH TREE EXPERT LLC (P)	2024 Hourly Tree Trimming	72,549.63
13	PAYMENTUS CORPORATION	September Electronic Bill Payment Services	59,869.71
14	HIGH FOREST AUTOMOTIVE EQUIPM	Truck Lift Installation	56,996.13
15	MITSUBISHI ELECTRIC POWER PRO	1EA-1100B - 80kVA UPS system	51,380.80
16			
17		<b>Price Range Total:</b>	<b>10,017,735.26</b>
18			

**5,000 to 50,000 :**

19			
20			
21	BENIKE CONSTRUCTION (P)	Release Remaining 25% Retainage PO 11658	47,589.42
22	N HARRIS COMPUTER CORP	SmartWorks AMI Integration	43,781.34
23	DOXIM UTILITEC LLC	October Bill Print/Mail Services	40,355.16
24	ITRON INC	AMI Professional Services-Project Kickoff	37,007.00
25	CITY OF ROCHESTER	Street Opening Repairs	34,254.96
26	SHI INTERNATIONAL CORP (P)	Dragos Security Assessment	33,243.75
27	SPENCER FANE LLP	September-AMI Contract Legal Review	31,639.00
28	PUBLIC WORKS DEPT OLMSTED COU	Paving & Overlay-East Gate Driveway	29,560.00
29	CRESCENT ELECTRIC SUPPLY CO	9000FT-Conduit, HDPE, 5", SDR 13.5, Empt	28,175.00
30	BADGER METER INC (P)	12EA-Meter,E-Series Ultra 3" (03) 17" LL	27,801.60
31	CITY OF ROCHESTER	Cost Share RPU Project 7013327-Marion Rd	25,697.52
32	DAVIES PRINTING COMPANY INC	Nov/Dec2024 Plugged In Printing Services	25,398.04
33	WASHINGTON ENERGY LAW LLP	Legal Services - 8/1/2024 - 9/30/2024	23,558.00
34	USIC HOLDINGS INC	October Locating Services	23,316.88
35	US BANK-VOYAGER	October Fuel	22,687.63
36	PEOPLES ENERGY COOPERATIVE (P)	October Compensable	22,231.89
37	CRESCENT ELECTRIC SUPPLY CO	6000FT-Wire, AL,600V,350-4/0 NEUYS Tri Urd	21,462.00
38	KRAMER CONTRACTING LLC	Willow Heights Construction Well #95	20,332.71
39	FITCH INC	Relationship Fee 12/1/24-11/30/25	20,000.00
40	GOVERNMENT FINANCE OFFICERS A	ERP Requirements	20,000.00
41	N HARRIS COMPUTER CORP	Cayenta AMI Integration-Part 1	18,168.75
42	IRBY UTILITIES dba	1EA-Trans, PM, 3ph, 225kVA, 13.8/8, 208	17,716.00
43	NORTHERN STATE SERVICES LLC	2EA-40' High Cube Open Side Storage Container	17,000.00
44	PDS	HPE Support Renewal	16,678.11
45	IRBY UTILITIES dba	10EA-Metal Sec. Encl,3ph,30" x 67" x 22"	16,400.00
46	BAKER TILLY US, LLP	2024 Progress Audit Fees	16,000.00
47	MN UNCLAIMED PROPERTY DIVISIO	2024 MN Unclaimed CRAs/Aggregate	15,761.43
48	WESCO DISTRIBUTION INC	36EA-Luminaire, Commercial, LED, PC, 120	15,736.28

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 10/11/2024 To 11/11/2024  
**Consolidated & Summarized Below 1,000**

49	CRESCENT ELECTRIC SUPPLY CO	7500FT-Conduit, HDPE, 4", SDR 13.5, Empt	15,067.50
50	N HARRIS COMPUTER CORP	MYMETER Benchmarking	15,005.25
51	METROPOLITAN MECHANICAL CONTR	Welding Shop Exhaust Fan Replacement	13,879.86
52	N HARRIS COMPUTER CORP	Mass Move Portal Config Part 2 (Final)	13,359.38
53	WELLS FARGO BANK ACCT ANALYSI	September/October 2024 Banking Services	13,290.02
54	MALLOY ELECTRIC dba	2EA-75/60 HP N1 460V R5 VFD Frame	13,271.40
55	MITSUBISHI ELECTRIC POWER PRO	Bypass Module Replacement	10,716.29
56	STONE BY STONE PLUS LLC	Concrete-Transformer Pad	10,050.00
57	WESCO DISTRIBUTION INC	51EA-CT, 300/5, 0.15 Accuracy	9,582.90
58	J & W INSTRUMENTS INC (P)	12EA-Sensor, Chlorine Gas, Honeywell	8,964.00
59	STORYPACED LLC	RPU Video Content-City Project	8,800.00
60	L & S ELECTRIC INC (P)	GT1 AC & DC Lube Motor Oil	8,678.26
61	IRBY UTILITIES dba	64EA-Pedestal, Base, Secondary, w/o Cover	8,640.00
62	BORDER STATES ELECTRIC SUPPLY	200EA-Elbow, 15kV, 200A, LB, 4/0 Str, 22	8,548.00
63	BORDER STATES ELECTRIC SUPPLY	200EA-Elbow, 15kV, 200A, LB, 1/0 Sol, 175	8,548.00
64	HAWKINS INC	2024 Chlorine Gas	8,540.45
65	WESCO DISTRIBUTION INC	2EA-Switch, Air, Unit Arm, 3ph, 600A, LB	8,498.00
66	PROGRESS SOFTWARE CORPORATION	2024-27 WhatsUp Gold Prem Service Agreement	8,293.12
67	CRESCENT ELECTRIC SUPPLY CO	25EA-Elbow, 4", Rigid Steel, 36 Radius	7,962.50
68	GLOBAL RENTAL COMPANY INC	Rental - TDA58 Backyard Aerial Vehicle	7,919.44
69	PERFICIENT INC	Distribution System Planning Study	7,900.00
70	HAWKINS INC	660GAL-2024 Carus 8500	7,884.82
71	CITY OF ROCHESTER	Workers Compensation Payments	7,673.30
72	GRAYBAR ELECTRIC COMPANY INC	18EA-Elbow, 5", Steel, 36 Radius, 90Deg	7,502.04
73	BENIKE CONSTRUCTION (P)	Marion Road Sub-Grind & Epoxy Bldg Floor	7,500.00
74	CRESCENT ELECTRIC SUPPLY CO	12000FT-Conduit, HDPE, 2", SDR 13.5, Emp	7,408.80
75	IRBY UTILITIES dba	25EA-Crossarm, Deadend, 8'	7,250.00
76	VERIZON WIRELESS	2024 Cell & Ipad Monthly Service	7,111.33
77	IHEART MEDIA dba	September Radio Ads-Utility Scams	7,076.00
78	BARR ENGINEERING COMPANY (P)	Silver Lake Dam Inspection	6,957.72
79	ARCHKEY TECHNOLOGIES dba	2024 Facilities	6,934.05
80	DAKOTA SUPPLY GROUP-ACH	8000FT-Conduit, HDPE, 2.5", Empty, Sch 4	6,880.00
81	KATAMA TECHNOLOGIES INC	October Project Management for AMI and MDM	6,821.00
82	N HARRIS COMPUTER CORP	GIS Sync Portal/Documentation	6,669.00
83	VISION COMPANIES LLC (P)	Leadership & Cultural Development	6,667.00
84	STONE BY STONE PLUS LLC	Transformer Pad & Ballords	6,600.00
85	GDS ASSOCIATES INC	MISO Attachment O Consulting Service	6,436.25
86	SOUTHERN MN MUNICIPAL POWER A	October NERC Services - Shawn Timbers	6,300.00
87	STONE BY STONE PLUS LLC	Concrete-Americinn S Broadway Transformer	6,225.00
88	AMWA	Annual AMWA Dues Jan 1-December 31, 2025	6,200.00
89	SORENSEN & SORENSEN PAINTING	Paint IBM Doors and Frames	6,175.00
90	EPLUS TECHNOLOGY INC	CISCO FPR1120 Threat Defense	6,133.55
91	WHITE SPACE LLC NEIGHBORLY CR	October/November 2024 Plugged In Design	6,000.00
92	IRBY UTILITIES dba	48EA-Pedestal, Dome Cover, Box Style	6,000.00
93	TWIN CITY SECURITY INC	2024 Security Services	5,809.72
94	CITY OF ROCHESTER	Legal Services-Ratwik Roszak & Maloney PA	5,485.53

96 **Price Range Total:** 1,094,766.95

97 **1,000 to 5,000 :**



**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 10/11/2024 To 11/11/2024  
**Consolidated & Summarized Below 1,000**

99			
100	WESCO DISTRIBUTION INC	36EA-Insul, Horiz Post, Hydroline,45Kv	4,987.90
101	UTIL-ASSIST INC	October-AMI Contract Negotiation SOW	4,928.00
102	WESCO DISTRIBUTION INC	12EA-Crossarm, Deadend, 8'	4,835.76
103	BAKER TILLY US, LLP	GASB 96 Post-Adoption Support	4,812.50
104	GDS ASSOCIATES INC	FERC Incentive Filing Services 8/31-9/27/24	4,775.00
105	EPLUS TECHNOLOGY INC	1EA-Catalyst 9200L 48-Port POE+, 4 X 10G	4,662.41
106	ALTEC INDUSTRIES INC	4 Days Training@Altec-Tom Fort & Luke Wilder	4,400.00
107	CITY OF ROCHESTER	Workers Compensation Inst#4/Sept Admin Fees	4,372.54
108	IRBY UTILITIES dba	2024 Rubber Goods Testing & Replacement	4,357.29
109	HAWKINS INC	8373.75LB-2024 Hydrofluosilicic Acid	4,274.80
110	DAVIES PRINTING COMPANY INC	Print RPU 2025 Calendars	4,249.35
111	STRUCTURAL CONNECTION INC	Westside Platform Structural Analysis	4,200.00
112	GRAYBAR ELECTRIC COMPANY INC	10EA-Elbow, 5", Steel, 36 Radius, 90Deg	4,167.80
113	IRBY UTILITIES dba	10EA-Junction, NLB, 600A, 3 Position, w/Strap	4,050.00
114	BORDER STATES ELECTRIC SUPPLY	20EA-Junction, LB, 200A, 4 Position, w/Strap	4,005.40
115	ONLINE INFORMATION SERVICES I	Sep/Oct 2024 Utility Exchange Report	3,939.22
116	CONSOLIDATED COMMUNICATIONS d	October Network and Co-Location Services	3,898.04
117	KATS EXCAVATING LLC	SA Water Service Repair	3,800.00
118	STONE BY STONE PLUS LLC	Concrete-3 Light Pole Bases	3,750.00
119	SOMA CONSTRUCTION INC	Rock for Water Main Breaks	3,723.87
120	HAWKINS INC	1EA-Omni Valve, OV-110	3,700.00
121	HATHAWAY TREE SERVICE INC	9/30 & 10/1/24 Brush Dumps	3,600.00
122	WINTHROP & WEINSTINE P.A.	July Legal Services	3,600.00
123	WILLDAN ENERGY SOLUTIONS INC	Energy Design Assistance Services	3,572.00
124	DELL MARKETING LP	3EA-Dell Latitude 5550	3,561.00
125	DAKOTA SUPPLY GROUP-ACH	500FT-Conduit, 3", Corrugated PVC	3,550.00
126	TELEMARK MANAGEMENT	CIP-Lighting (C&I)-Incentives/Rebates	3,540.00
127	SUNBELT RENTALS	Lift Rental-Hydro Crane Inspection (6)	3,539.18
128	TOTAL TOOL SUPPLY INC (P)	Crane Inspections	3,505.50
129	WESCO DISTRIBUTION INC	12EA-CT, Pad Mount 600/5 600V High Accuracy	3,494.40
130	US BANK PURCHASING CARD	Plurasight Subscription 10/1/24-9/30/25	3,474.00
131	RESCO	192EA-Conn, Ped, 350, 6-Tap, Deadfront, C	3,457.92
132	IRBY UTILITIES dba	10EA-Grd Sleeve, 1ph Trans, 37" x 43"	3,450.00
133	ALTERNATIVE TECHNOLOGIES INC	Oil Samples	3,420.00
134	ADVANTAGE DIST LLC (P)	Oil & Window Wash	3,383.13
135	ITRON INC	12EA-Meter, Gen 5, 9S, CL20, MRV	3,368.88
136	ITRON INC	12EA-Meter, Gen 5, 16S, CL200, MRV	3,368.88
137	ITRON INC	12EA-Meter, Gen 5, 2S, CL200, MRV	3,368.88
138	ITRON INC	12EA-Meter, Gen 5, 4S, CL20, MRV	3,368.88
139	ITRON INC	12EA-Meter, Gen 5, 16S, CL320, MRV	3,368.88
140	ITRON INC	12EA-Meter,Test,Gen 5,16S,CL320,MRV	3,368.88
141	ITRON INC	12EA-Meter,Test,Gen 5,2S,CL200,240V	3,368.88
142	ITRON INC	12EA-Meter,Test,Gen 5,16S,CL200,MRV	3,368.88
143	ITRON INC	12EA-Meter,Test,Gen 5,9S,CL20,MRV	3,368.88
144	ITRON INC	12EA-Meter, Test, GEN5, 4S, CL20, MRV	3,368.88
145	MIDCONTINENT ISO INC	October MISO Fees	3,365.33
146	N HARRIS COMPUTER CORP	Report for Return Check-Cognos	3,334.50
147	XCEL ENERGY CORP	CapX2020-La Crosse Shared Cost Q3	2,945.18
148	US BANK PURCHASING CARD	Travel,AMMP,Adam Hovden-Registration	2,944.00

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 10/11/2024 To 11/11/2024  
**Consolidated & Summarized Below 1,000**

149	BARR ENGINEERING COMPANY (P)	General Groundwater Consulting Services	2,815.00
150	BORDER STATES ELECTRIC SUPPLY	14EA-Junction, LB, 200A, 4 Pos, w/Strap	2,803.78
151	POLLARDWATER dba	12EA-2 1/2" x 15' Orange Flush Hose	2,787.00
152	BULLOCK WILLIAM	Travel, RE+ Conf,Anaheim CA-Lodging/Flight	2,782.71
153	US BANK PURCHASING CARD	Server Management-Microsoft	2,726.49
154	ARCHKEY TECHNOLOGIES dba	Supply/Install Panoramic Camera P3738-PLE 4K	2,721.04
155	LRS OF MINNESOTA LLC	2024 Waste Removal (SC)	2,706.21
156	BORDER STATES ELECTRIC SUPPLY	12EA-Arrester, 10kV, Distribution	2,688.60
157	SCHMIDT GOODMAN OFFICE PRODUC	Furniture & Install-Office A031.5	2,678.43
158	IRBY UTILITIES dba	20EA-Conn, Shear, Lug, 350-750 AL/CU	2,605.62
159	STELLAR INDUSTRIAL SUPPLY INC	48PR-Gloves, Leather Work, Lite Duty, Large	2,563.97
160	ON SITE SANITATION INC	2024 Toilet Rental Services	2,526.38
161	REDS ELECTRIC LLC	SA Electric-Meter Socket Repair/Replacement	2,500.00
162	SCHMIDT GOODMAN OFFICE PRODUC	Desk - Design & Install-Office A069.1	2,471.33
163	JOHN HENRY FOSTER MN INC (P)	SLP Quincy Air Compressor Repair	2,450.47
164	STONE BY STONE PLUS LLC	Concrete-Sidewalk to Building	2,400.00
165	EPLUS TECHNOLOGY INC	1EA-1KW AC Config 5 Power Supply - Second	2,391.75
166	DELL MARKETING LP	2EA-Dell Latitude 5550	2,374.00
167	WPS ANTENNAS.COM DBA	2EA-Cellular Network Scanner 910060	2,370.00
168	UNITED RENTALS INC	Lift for NHS 161kV Maintenance	2,340.56
169	GOPHER STATE ONE CALL	October Completed Tickets	2,311.20
170	AMARIL UNIFORM COMPANY	11EA-Sweatshirt, FR, Light-Weight, 1/4 Zipper	2,292.47
171	MMUA	Transformer Trng -Deming,Timmerman,Gleason	2,205.00
172	CLARK CONCRETE INC	Sidewalk Replacements	2,205.00
173	THE FENCE PROS LLC (P)	Bandel Fence Repair	2,200.00
174	DAVIES PRINTING COMPANY INC	7EA-Retractable Banners with base units	2,184.00
175	WESCO DISTRIBUTION INC	40EA-Conn, Fire-On Stirrup, 336.4, ACSR	2,184.00
176	EXPRESS SERVICES INC	2024 Temp Staff Marketing (1)	2,147.07
177	FERGUSON ENTERPRISES	1BOX-Packing, Style 370, .437, (11,0mm)	2,124.68
178	VERIZON CONNECT NWF INC	October - GPS Fleet Tracking	2,117.14
179	CORE & MAIN LP (P)	6EA-Repair Clamp, 8" x 24" LL, DI	2,111.94
180	CENTRAL STATES GROUP	4EA-Filter, Pre-Filter Element	2,104.16
181	SUNBELT RENTALS	Lift Rental-Hydro Upgrade	2,030.62
182	JUERS JENNIFER A	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,027.00
183	COFFEY JORDAN	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,027.00
184	BODE NANCY	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,008.00
185	BRANDT MARVIN H	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,008.00
186	HINOJOSA RANDALL	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,008.00
187	KREINBRING RON	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,008.00
188	WRUCK ELIZABETH	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,003.50
189	KTTC TV INC	10/6-10/31/24 Public Power Week Ads	2,000.00
190	SPRINGER APPRAISAL ASSOC INC	Appraisal Report	2,000.00
191	VIRTUAL PEAKER INC	Distributed Energy Platform Services	1,989.00
192	N HARRIS COMPUTER CORP	Tech Hours for Cognos Upgrade (7)	1,945.13
193	BORDER STATES ELECTRIC SUPPLY	100EA-Pole Top Cover, 16"	1,910.93
194	AE2S	September Consulting Services-Willow Booster	1,896.50
195	DAKOTA SUPPLY GROUP-ACH	3150FT-Wire, Copper, #6 SD Solid, Bare	1,881.94
196	ITRON INC	12EA-Meter, Gen 5, 12S, CL200, 120V	1,828.68
197	US BANK PURCHASING CARD	Travel,DOBLE,MWirkus-Registration	1,800.00
198	ITRON INC	Freight for PO 45-64577-Test Meters	1,789.31

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199	ULTEIG OPERATIONS LLC	Engineering Services 2024	1,762.75
200	BORDER STATES ELECTRIC SUPPLY	1EA-AEMC Model 6417 Ground Tester	1,715.00
201	BORDER STATES ELECTRIC SUPPLY	5EA-Grd Sleeve,3ph Encl,18" x 67" x 23"	1,706.60
202	HAWKINS DIANE	Customer Refunds 26905	1,686.00
203	NFRONT CONSULTING LLC	2024 MISO Forecast	1,675.00
204	WESCO DISTRIBUTION INC	100EA-Photocontrol, 120V-305V	1,669.39
205	N HARRIS COMPUTER CORP	Cayenta Performance Issues-Tech Services	1,667.25
206	STELLAR INDUSTRIAL SUPPLY INC	8EA-Eye Wash Station Cartridge (SLP)	1,646.65
207	THIESSE KIMBERLEY	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,628.00
208	TOTAL RESTAURANT SUPPLY	1EA-Coffee Maker	1,622.74
209	BARR ENGINEERING COMPANY (P)	Annual Hydro Inspection	1,622.00
210	ITRON INC	12EA-Meter, Gen 5, 2S, CL200, 240V	1,605.84
211	ITRON INC	12EA-Meter, Gen 5, 1S,CL200, 120V	1,605.84
212	CORE & MAIN LP (P)	4SET-Flange, Round, Thread DI, 3"	1,583.76
213	FASTENAL COMPANY	Safety Retrieval Repair	1,545.41
214	METROPOLITAN MECHANICAL CONTR	A/C Flow Switch Replacement	1,538.75
215	MIGADEZA PARTNERS LLC	CIP-Lighting (C&I)-Incentives/Rebates	1,511.08
216	US BANK PURCHASING CARD	Travel,Neil Stiller,SAP4U,Miami,FL- Lodging	1,509.36
217	ANDERSON JUDITH	Travel, SAP4U Conf, Miami, FL - Lodging	1,509.36
218	WIESER PRECAST STEPS INC (P)	1EA-Grd Sleeve, Metering Basement, Artec	1,500.00
219	KNXR - FM	10/6-10/12/24 Public Power Week Ads	1,500.00
220	PETERSON HAMLET	CIP-Geothermal (R)-Incentives/Rebates	1,499.52
221	US BANK-VOYAGER	Mutual Aid-Orlando	1,479.40
222	UNITED STATES POST OFFICE (US	BRM Permit Fees #285001 & 285000	1,370.00
223	SHORT ELLIOTT HENDRICKSON INC	Manhole Drawing Proposal MH 12	1,350.00
224	US BANK-VOYAGER	Mutual Aid-Kissimmee	1,342.59
225	MISSISSIPPI WELDERS SUPPLY CO	Various Gasses Cascade Creek	1,337.99
226	ARNOLDS A KLEEN-TECH COMPANY	10CAS-Bonded Wipers (SC)	1,335.94
227	SPINDLER-KRAGE MICHAEL	Travel,APPA Legal Conf,Nashville,TN-Lodging	1,331.76
228	CITY OF ROCHESTER	Job Advertising-Energy Environmental Advisor	1,328.00
229	VIKING ELECTRIC SUPPLY (P)	10EA-Luminaire, Rental, LED, 30-50W, 120	1,326.43
230	JOHNSON MACLAINE	Travel,Itron,Palm Desert, CA - Lodging	1,299.64
231	RIESS BRIANA	Travel,Itron,Palm Desert, CA - Lodging	1,299.64
232	ANDRIST HEIDI	Travel,Itron,Palm Desert, CA - Lodging	1,299.64
233	ITRON INC	Freight for PO 45-64576-Test Meters	1,291.68
234	SOLID WASTE OLMSTED COUNTY	September Electricity Purchased by RPU	1,289.40
235	CITY OF ROCHESTER	Workers Comp Admin Fees-August	1,282.00
236	STELLAR INDUSTRIAL SUPPLY INC	24PR-Gloves, Leather Work, Lite Duty, X-Large	1,281.99
237	DOUSA MILOSLAVA	Customer Refunds 26512	1,281.94
238	DELL MARKETING LP	6EA-Monitor, Computer, 27", Dell QHD	1,281.28
239	RVNA TECHNOLOGIES LLC	September Vena Support	1,260.00
240	MCCOLLOUGH TIM	Travel,Green Energy,Berlin-Flight	1,229.21
241	CRESCENT ELECTRIC SUPPLY CO	180ROL-Tape, 3/4" x 66', Electric, Black	1,225.43
242	ULINE	3EA-Dry Erase Board, Magnetic Porcelain	1,215.00
243	REINDERS INC	Landscaping Supplies ELECTRIC	1,206.22
244	OPEN ACCESS TECHNOLOGY	Tag Agent webSmartTag User IDs (10)-November	1,205.16
245	AMARIL UNIFORM COMPANY	5EA-Sweatshirt, FR, Light-Weight, 1/4 Zipper	1,198.34
246	AMARIL UNIFORM COMPANY	4EA-Bibs, FR, Unlined, Waterproof	1,192.73
247	GARCIA GRAPHICS INC	Design 2025 Calendar	1,175.00
248	GRAYBAR ELECTRIC COMPANY INC	6EA-Elbow, 3", Steel, 36 Radius, 90Deg	1,161.30

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249	ROCHESTER ARMORED CAR CO INC	2024 Pick Up Services	1,152.68
250	RVNA TECHNOLOGIES LLC	October Vena Support	1,132.50
251	PREMIER ELECTRICAL CORP dba	Power to New Exhaust-Welding Room	1,130.74
252	DELL MARKETING LP	1EA-Dell Latitude 5550	1,115.00
253	J & W INSTRUMENTS INC (P)	2EA-XNX Replacement Cell Chlorine	1,102.00
254	ARNOLDS A KLEEN-TECH COMPANY	10CAS-Towel, Hand Towels, Roller, (SC)	1,100.00
255	BRADEN FILTRATION LLC	120EA-Filter w/Insert, Pre-filter	1,090.13
256	BORDER STATES ELECTRIC SUPPLY	20EA-Bracket, Equip Mtg, 1ph, 1.5" x 18	1,085.40
257	US BANK PURCHASING CARD	16EA-Pants, Fire Hose, Fleece-Lined	1,074.08
258	AT&T	Long Distance	1,061.33
259	US BANK PURCHASING CARD	Rope Guide Assembly	1,058.06
260	MCCOLLOUGH TIM	Travel,APPA Legal Conf,Nashville,TN-Lodging	1,050.27
261	MERIT CONTRACTING INC (P)	Roof Repairs - Service Center	1,045.24
262	AMARIL UNIFORM COMPANY	4EA-Sweatshirt, FR Two-Tone, Hooded, Lined	1,021.73
263	POMPS TIRE SERVICE INC	Tires (4)	1,017.45
264	STOEL RIVES LLP	Grid North Partners - Legal Review	1,017.00
265			
266		<b>Price Range Total:</b>	<b>386,808.05</b>
267			
268	<b><u>0 to 1,000 :</u></b>		
269			
270	US BANK PURCHASING CARD	Summarized transactions: 155	17,274.11
271	BORDER STATES ELECTRIC SUPPLY	Summarized transactions: 46	10,296.31
272	FIRST CLASS PLUMBING & HEATIN	Summarized transactions: 17	7,912.41
273	VIKING ELECTRIC SUPPLY (P)	Summarized transactions: 60	7,097.49
274	Customer Refunds (CIS)	Summarized transactions: 64	6,458.82
275	AMARIL UNIFORM COMPANY	Summarized transactions: 17	5,473.60
276	REBATES	Summarized transactions: 27	5,318.75
277	CORE & MAIN LP (P)	Summarized transactions: 15	5,164.72
278	WESCO DISTRIBUTION INC	Summarized transactions: 16	4,914.06
279	DAKOTA SUPPLY GROUP-ACH	Summarized transactions: 32	4,557.91
280	LAWSON PRODUCTS INC (P)	Summarized transactions: 14	4,435.89
281	CITY LAUNDERING COMPANY	Summarized transactions: 20	4,353.30
282	IRBY UTILITIES dba	Summarized transactions: 19	4,347.39
283	EPLUS TECHNOLOGY INC	Summarized transactions: 12	4,334.36
284	RESCO	Summarized transactions: 19	4,265.51
285	ITRON INC	Summarized transactions: 27	4,136.73
286	INNOVATIVE OFFICE SOLUTIONS L	Summarized transactions: 23	4,070.01
287	CITY OF ROCHESTER	Summarized transactions: 11	4,016.73
288	DELL MARKETING LP	Summarized transactions: 16	3,097.45
289	CENTURYLINK (P)	Summarized transactions: 7	3,043.16
290	STELLAR INDUSTRIAL SUPPLY INC	Summarized transactions: 19	2,897.06
291	PREMIER ELECTRICAL CORP dba	Summarized transactions: 4	2,760.59
292	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 33	2,754.57
293	POLLARDWATER dba	Summarized transactions: 5	2,489.88
294	SOMA CONSTRUCTION INC	Summarized transactions: 11	2,483.59
295	HAWKINS INC	Summarized transactions: 16	2,329.68
296	MCCOLLOUGH TIM	Summarized transactions: 9	2,284.31
297	N HARRIS COMPUTER CORP	Summarized transactions: 10	2,058.96
298	NICKELS SCOTT	Summarized transactions: 6	1,988.90

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299	GRAYBAR ELECTRIC COMPANY INC	Summarized transactions: 7	1,943.81
300	TENG PHIL	Summarized transactions: 4	1,899.17
301	JOHN HENRY FOSTER MN INC (P)	Summarized transactions: 13	1,851.36
302	MENARDS ROCHESTER NORTH	Summarized transactions: 13	1,789.31
303	ARCHKEY TECHNOLOGIES dba	Summarized transactions: 6	1,779.47
304	EXPRESS SERVICES INC	Summarized transactions: 2	1,717.82
305	PDS	Summarized transactions: 3	1,684.77
306	LRS OF MINNESOTA LLC	Summarized transactions: 3	1,643.57
307	BOB THE BUG MAN LLC	Summarized transactions: 6	1,535.87
308	MOORE RYAN	Summarized transactions: 6	1,520.68
309	MITSUBISHI ELECTRIC POWER PRO	Summarized transactions: 2	1,511.26
310	CLAREY'S SAFETY EQUIPMENT dba	Summarized transactions: 4	1,487.13
311	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 28	1,470.90
312	FARRISH JOHNSON LAW OFFICE CH	Summarized transactions: 2	1,470.00
313	ROBERTSON GORDON	Summarized transactions: 5	1,427.68
314	POMPS TIRE SERVICE INC	Summarized transactions: 7	1,352.63
315	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 19	1,237.59
316	FASTENAL COMPANY	Summarized transactions: 14	1,202.88
317	US BANK NATIONAL ASSOCIATION	Summarized transactions: 3	1,200.00
318	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 6	1,192.85
319	GARCIA GRAPHICS INC	Summarized transactions: 9	1,175.00
320	NORTHERN STATE SERVICES LLC	Summarized transactions: 2	1,168.75
321	CUSTOM COMMUNICATIONS INC	Summarized transactions: 3	1,158.82
322	ERC WIPING PRODUCTS INC	Summarized transactions: 4	1,104.61
323	LARSON DANA	Summarized transactions: 2	1,077.17
324	DRUGG JESSICA	Summarized transactions: 2	1,077.17
325	BASLER ELECTRIC COMPANY	Summarized transactions: 5	1,063.65
326	O'REILLY AUTO PARTS	Summarized transactions: 16	1,056.21
327	HAWKINS INC	Summarized transactions: 10	1,047.86
328	G A ERNST & ASSOCIATES INC	Summarized transactions: 2	1,019.25
329	K A A L TV LLC	Summarized transactions: 2	1,015.00
330	MSC INDUSTRIAL SUPPLY CO INC	Summarized transactions: 7	987.99
331	FORT THOMAS	Summarized transactions: 4	976.62
332	SPINDLER-KRAGE MICHAEL	Summarized transactions: 3	922.93
333	ARNOLDS A KLEEN-TECH COMPANY	Summarized transactions: 21	891.38
334	WILDER LUKE	Summarized transactions: 2	888.76
335	THE ENERGY AUTHORITY INC	Summarized transactions: 1	887.32
336	LAMA PRIYANKA	Summarized transactions: 4	875.02
337	ROCH AREA BUILDERS INC	Summarized transactions: 1	875.00
338	MIDWEST RENEWABLE ENERGY TRAC	Summarized transactions: 2	864.51
339	CLARK CONCRETE INC	Summarized transactions: 1	850.00
340	CENTER FOR PERSONAL PROTECTIO	Summarized transactions: 1	850.00
341	CITY LAUNDERING COMPANY	Summarized transactions: 4	844.03
342	WINKELS ELECTRIC INC	Summarized transactions: 1	842.26
343	DAVIES PRINTING COMPANY INC	Summarized transactions: 6	830.94
344	MAILE ENTERPRISES INC	Summarized transactions: 2	825.64
345	BARR ENGINEERING COMPANY (P)	Summarized transactions: 1	824.00
346	SUN CONTROL OF MINNESOTA	Summarized transactions: 2	813.58
347	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 3	805.66
348	MN DEPT OF HEALTH	Summarized transactions: 1	800.00

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349	MIDWEST MECHANICAL SOLUTIONS	Summarized transactions: 4	775.39
350	NALCO COMPANY LLC	Summarized transactions: 9	770.22
351	KROC FM/AM	Summarized transactions: 1	770.00
352	NETWORK SERVICES COMPANY	Summarized transactions: 5	766.52
353	AE2S	Summarized transactions: 1	752.00
354	SCHUMACHER ELEVATOR COMPANY	Summarized transactions: 1	737.93
355	MCNEILUS STEEL INC	Summarized transactions: 8	726.98
356	LUHMANN ABE	Summarized transactions: 3	720.47
357	CARL ANDERSON AGENCY	Summarized transactions: 3	715.67
358	GRAINGER INC	Summarized transactions: 7	704.34
359	HACH COMPANY	Summarized transactions: 2	671.80
360	CULLIGAN THE WATER EXPERTS IN	Summarized transactions: 4	659.05
361	SCHWEITZER ENGINEERING LABORA	Summarized transactions: 1	658.24
362	EVOQUA WATER TECHNOLOGIES LLC	Summarized transactions: 6	642.80
363	WIESER PRECAST STEPS INC (P)	Summarized transactions: 2	641.25
364	VEIT DISPOSAL SYSTEMS dba	Summarized transactions: 1	630.00
365	METRO SALES INC	Summarized transactions: 3	606.97
366	CRETEX SPECIALTY PRODUCTS INC	Summarized transactions: 2	598.29
367	ULTEIG OPERATIONS LLC	Summarized transactions: 2	598.00
368	MMUA	Summarized transactions: 1	585.00
369	ANDRIST HEIDI	Summarized transactions: 5	584.98
370	HEPPELMANN MIKE	Summarized transactions: 1	565.00
371	FORBROOK LANDSCAPING SERVICES	Summarized transactions: 1	561.09
372	ADVANCE AUTO PARTS	Summarized transactions: 14	558.66
373	CENTRAL STATES GROUP	Summarized transactions: 2	550.52
374	HYLAND SOFTWARE INC	Summarized transactions: 1	536.88
375	USA BLUE BOOK dba	Summarized transactions: 5	499.72
376	RIESS BRIANA	Summarized transactions: 3	498.84
377	AIRGAS SAFETY INC	Summarized transactions: 7	495.55
378	RDO EQUIPMENT COMPANY (P)	Summarized transactions: 3	490.94
379	TROSKA TYLER	Summarized transactions: 1	475.00
380	ANDERSON JUDITH	Summarized transactions: 5	473.10
381	TRAVIS PATTERN & FOUNDRY INC	Summarized transactions: 3	465.17
382	VALERE MIKKI	Summarized transactions: 2	448.00
383	CORPORATE WEB SERVICES INC	Summarized transactions: 2	432.03
384	ALTERNATIVE TECHNOLOGIES INC	Summarized transactions: 2	430.00
385	PROLINE DISTRIBUTORS	Summarized transactions: 3	410.51
386	GME SUPPLY CO	Summarized transactions: 3	410.21
387	MCNEILUS MALACHI	Summarized transactions: 3	399.29
388	PROPERTY RECORDS OLMSTED COUN	Summarized transactions: 8	396.00
389	HOGAN PETER	Summarized transactions: 3	388.57
390	RONCO ENGINEERING SALES INC	Summarized transactions: 4	386.03
391	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 8	382.61
392	UNITED RENTALS INC	Summarized transactions: 1	379.83
393	WARNING LITES OF MN INC (P)	Summarized transactions: 1	375.00
394	STELLAR INDUSTRIAL SUPPLY INC	Summarized transactions: 2	373.54
395	ON SITE SANITATION INC	Summarized transactions: 7	370.65
396	MN DEPT OF LABOR & INDUSTRY	Summarized transactions: 4	370.00
397	WAGENAAR JEFFREY	Summarized transactions: 4	357.03
398	BULLOCK WILLIAM	Summarized transactions: 2	354.43

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399	VIKING ELECTRIC SUPPLY (P)	Summarized transactions: 6	339.28
400	HEROLD FLAGS	Summarized transactions: 2	333.72
401	JOHNSON MACLAINE	Summarized transactions: 2	331.34
402	AMERICAN PRESSURE INC	Summarized transactions: 1	319.50
403	FIRST STUDENT INC	Summarized transactions: 1	318.78
404	PETERSON ZACHARY	Summarized transactions: 3	312.24
405	PETTIS JAMES	Summarized transactions: 3	310.90
406	ESSENTRA COMPONENTS dba	Summarized transactions: 2	306.73
407	GILLUND ENTERPRISES	Summarized transactions: 1	302.67
408	FEDEX SHIPPING	Summarized transactions: 12	274.96
409	VAN METER INC dba	Summarized transactions: 4	275.19
410	BRADEN FILTRATION LLC	Summarized transactions: 2	273.86
411	OLSEN CHAIN & CABLE CO INC	Summarized transactions: 6	273.13
412	JETBRAINS AMERICAS INC	Summarized transactions: 2	267.36
413	MALLOY ELECTRIC dba	Summarized transactions: 1	264.78
414	MASON JOSH	Summarized transactions: 2	264.00
415	WABASHA IMPLEMENT	Summarized transactions: 1	262.00
416	K & M GLASS INC	Summarized transactions: 1	261.23
417	TMS JOHNSON INC	Summarized transactions: 1	260.45
418	NAPA AUTO PARTS dba	Summarized transactions: 8	256.85
419	VANCO SERVICES LLC	Summarized transactions: 1	256.62
420	KAESER COMPRESSORS INC.	Summarized transactions: 4	252.43
421	TOTAL RESTAURANT SUPPLY	Summarized transactions: 6	241.75
422	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 2	240.00
423	SCHUMACHER EXCAVATING INC.	Summarized transactions: 2	237.84
424	ROBERTSON ASSET GROUP	Summarized transactions: 1	236.15
425	MENARDS ROCHESTER NORTH	Summarized transactions: 5	233.11
426	RONCO ENGINEERING SALES INC	Summarized transactions: 3	227.01
427	REINDERS INC	Summarized transactions: 2	226.00
428	BATTERIES PLUS	Summarized transactions: 4	224.63
429	QUANDT CHAD	Summarized transactions: 1	224.00
430	MCFARLAND JESSE	Summarized transactions: 1	224.00
431	HANSON PATRICIA S	Summarized transactions: 1	224.00
432	EARLS SMALL ENGINE REPAIR INC	Summarized transactions: 1	222.90
433	NUVERA	Summarized transactions: 1	217.89
434	SOLAR CONNECTION INC	Summarized transactions: 1	200.00
435	B & H PHOTO	Summarized transactions: 2	194.56
436	KOBILARCSIK JOSEPH	Summarized transactions: 2	193.81
437	SUPERIOR PRESS	Summarized transactions: 1	180.98
438	WARWICK INDUSTRIAL INC	Summarized transactions: 2	178.44
439	MINSKE MICHAEL	Summarized transactions: 2	176.56
440	LOCATORS AND SUPPLIES	Summarized transactions: 3	175.47
441	MENARDS ROCHESTER SOUTH	Summarized transactions: 2	173.62
442	ROCHESTER TOOL & DIE INC	Summarized transactions: 1	171.00
443	WPS ANTENNAS.COM DBA	Summarized transactions: 1	162.94
444	ULINE	Summarized transactions: 2	160.46
445	WATER SYSTEMS COMPANY	Summarized transactions: 2	159.90
446	FCX PERFORMANCE INC	Summarized transactions: 2	151.25
447	GARCIA GRAPHICS INC	Summarized transactions: 2	150.00
448	CITY OF ROCHESTER	Summarized transactions: 1	148.00

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449	MOTION INDUSTRIES INC	Summarized transactions: 1	143.77
450	SANCO ENTERPRISES	Summarized transactions: 2	135.43
451	J & W INSTRUMENTS INC (P)	Summarized transactions: 4	129.82
452	ROCHESTER CHEVROLET CADILLAC	Summarized transactions: 1	126.63
453	FARRELL EQUIPMENT (P)	Summarized transactions: 4	118.90
454	VERIZON WIRELESS	Summarized transactions: 1	109.72
455	ALLEGRA OF ROCHESTER LLC	Summarized transactions: 2	104.86
456	BADGER METER INC (P)	Summarized transactions: 2	82.48
457	CDW GOVERNMENT INC	Summarized transactions: 2	76.11
458	SECURITY IMAGING CORP	Summarized transactions: 3	73.88
459	BAUER BUILT INC (P)	Summarized transactions: 2	73.06
460	CLAREY'S SAFETY EQUIPMENT dba	Summarized transactions: 1	64.00
461	NORTH CENTRAL INTERNATIONAL L	Summarized transactions: 1	62.56
462	ADVANTAGE DIST LLC (P)	Summarized transactions: 1	58.66
463	FLAGSOURCE dba	Summarized transactions: 1	54.38
464	FERGUSON ENTERPRISES	Summarized transactions: 2	53.20
465	MINOGUE PETER	Summarized transactions: 1	53.00
466	PROLINE DISTRIBUTORS	Summarized transactions: 3	50.79
467	KLUG JERROD	Summarized transactions: 1	49.28
468	TOTAL TOOL SUPPLY INC (P)	Summarized transactions: 1	41.00
469	MARCO INC	Summarized transactions: 1	40.61
470	CHS ROCHESTER	Summarized transactions: 1	39.09
471	MENARDS ROCHESTER SOUTH	Summarized transactions: 1	30.74
472	IDEXX DISTRIBUTION CORP	Summarized transactions: 2	29.26
473	CREDIT MANAGEMENT LP	Summarized transactions: 1	26.51
474	PUTZIER KRISTOPHER	Summarized transactions: 1	23.00
475	T E C INDUSTRIAL INC	Summarized transactions: 2	21.65
476	PROGRESS SOFTWARE CORPORATION	Summarized transactions: 1	20.46
477	SEEME PRODUCTIONS LLC	Summarized transactions: 1	20.00
478	FLEETPRIDE INC	Summarized transactions: 1	12.59
479	U S BANK	Summarized transactions: 1	9.00

**Price Range Total:** 236,912.96

**Grand Total:** 11,736,223.22





## **REQUEST FOR ACTION**

### **Board Policy 03. Board Relationship with the Common Council**

**MEETING DATE:**

November 26, 2024

**ORIGINATING DEPT:**

Rochester Public Utilities

**AGENDA SECTION:**

Consent Agenda

**PRESENTER:**

Tim McCollough

**Action Requested:**

Approve the review with no changes of Board Policy 03. Board Relationship with the Common Council.

**Report Narrative:**

Attached is a clean version of the Board Relationship with the Common Council policy that was presented to the Board for review at last month's board meeting. The policy template was updated, but there were no suggested changes to the policy language.

**Prior Legislative Actions & Community Engagement:**

The Board concurred at the October 30 meeting that no edits were needed, and they wanted to memorialize having reviewed the policy and bring it back to the November meeting to reaffirm the policy.

**Prepared By:**

Erin Henry-Loftus

**Attachments:**

[20241126 Resolution - Board Relationship with the Common Council](#)

[03 Board Relationship with the Common Council - Final](#)



## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve the review with no changes of Board Policy 03. Board Relationship with the Common Council.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF  
ROCHESTER, MINNESOTA, THIS 26th DAY OF November 2024.

\_\_\_\_\_  
PRESIDENT

\_\_\_\_\_  
SECRETARY

## POLICY 3: Board Relationship with the Common Council

### POLICY OBJECTIVE:

The Board intends to state its relationship with the Common Council and the relationship of its management and staff with the staff of other City Departments. This policy is intended to establish the limits of Board authority and accountability to the Common Council.

### POLICY STATEMENT:

1. The Board recognizes the Common Council as the elected body of the City of Rochester to whom the Board is accountable for the performance of the City utility systems which it controls. The Board's accountability extends only to the limits of authority which have been delegated to the Board by the Council or provided by the Home Rule Charter to the Board.
2. The Board, by authority of the City's Home Rule Charter, was created "to control, manage, and operate the electric, water, and steam district heating systems of the City." The Board's principal role is to provide policy direction for the RPU management and staff. The Board's responsibilities and functions are covered in a separate policy statement.
3. The Board will delegate certain responsibility and authority to its management and staff employees, who are accountable directly to the Board. The Board's delegations to management are covered in a separate policy statement.
4. The Board will cooperate with the Council in a manner consistent with the policies adopted by the Board and the City's Home Rule charter, and with the implementing policies and procedures of its management and staff employees.

The Board will direct its employees to cooperate and coordinate their activities with the staff of other City departments in a manner consistent with the established policies and procedures of the Board and its management, and the City's Home Rule Charter.

5. The Board recognizes that certain actions which are essential to the sound management of its utility systems are, by law or Charter, reserved for the Common Council, upon recommendations of the Board. These actions include:
  - a. Approval of the annual budget.
  - b. Authorization to expend in excess of \$100,000 to any one person, firm, or corporation for the purchase of goods or services which is not contained within the board's approved annual budget.
  - c. Authorization to purchase or sell real and personal property or an interest in such property where the value exceeds \$100,000.
  - d. Concurrence of hourly wages or salary ranges for all employee positions authorized by the Board.

- e. Establishment of procedures for the appointment, employment, and termination of the General Manager and other employees.
  - f. Authorization to issue revenue bonds or any way to contract indebtedness.
  - g. Authorization to transfer monies from the City General Fund into the utility enterprise funds.
  - h. Concurrence in rates and charges for utility services, as established by the Board.
  - i. Authorization to provide utility service to areas outside of the City corporate limits or other legally assigned service area.
  - j. Authorization to establish or discontinue any City utility system.
  - k. Assignment to or removal from Board control of a City utility system.
  - l. Authorization for the electronic transfer and disbursement of monies from the Utility enterprise funds.
  - m. Authorization to acquire real property or property rights by condemnation.
6. The Utility Board has full authority to act and is accountable, in the following respects:
- a. Establishment and application of approved rates and charges as well as billing and recovery of amounts due.
  - b. Quality and reliability of services provided.
  - c. Authorization of expenditures and contracts provided the Board's approved annual budget contains an appropriation to pay the expenditure.
  - d. Authorization of expenditures and contracts less than \$100,000 when the Board's approved annual budget does not contain an appropriation to the contract or expenditures.
  - e. Authorization to purchase or sell real and personal property or an interest in such property where the value is \$100,000 or less provided advance notice to the City Administrator is given.
  - f. Payment of all approved financial obligations resulting from the purchase of goods and services and the borrowing of funds.
  - g. Protection and preservation of all physical and financial assets of the utility systems controlled by the Board.
  - h. Organizational structure and, with Council concurrence, staffing levels, personnel policies, compensation and fringe benefit programs.
  - i. Employee conduct.
  - j. Financial accounting, reporting, and periodic auditing, according to generally accepted procedures for municipal utility enterprises.
  - k. Planning, budgeting, and controlling the use of human, physical, and financial resources.

- I. Customer and public relations programs including the scheduling and conduct of meetings or hearings to obtain public comment regarding utility operations.
  - m. Scheduling and conduct of hearings and the issuance of rulings related to customer or employee appeal of Board or management policies and decisions.
  - n. Conformance with applicable law and regulations.
7. The Utility Board expects the Common Council to provide public policy direction on the following items which are relevant to the Board's utility system operations:
  - a. The short and long-term growth policy of the City and the role of the Board in implementing such policy.
  - b. The extent to which each revenue producing utility is expected to be financially self-supporting.
  - c. The extent to which service will be provided, on a non-preferential basis, within or beyond the assigned service area.
  - d. The extent to which rates and charges will differentiate among customers with respect to the costs of serving them.
  - e. The extent to which the Board should provide customer services beyond those customarily required to deliver the utility capacity or commodity.
8. The Board will advise the Council of any action related to the utility systems which must or should be taken by the Council. Such notification will set forth the need for action, the specific action requested, and such supporting information as will reasonably inform the Council of prevailing circumstances and the expected results of the requested action. The Board will prepare or assist the Council in preparing all documentation required for the requested action.
9. The Board will routinely furnish to the Council copies of all annual reports, audit reports, Board agendas and minutes, financial statements, and other reports and information as may be appropriate to keep the Council reasonably informed.
10. The Board will endeavor to establish and maintain good working relations with the Council through the practice of personal interaction. To this end, the Board will encourage the scheduling of a joint meeting as needed. The purpose of this meeting is to exchange information relating to utility operations and to discuss any matter of mutual interest. The Board will also designate one of its members and/or management employees to attend any meeting of the Council, when requested, to answer questions or furnish additional information which the Council may require, regarding utility operations, or requested Council actions.

RELEVANT LEGAL AUTHORITY: Rochester City Charter Chapter XV

EFFECTIVE DATE OF POLICY: October 14, 1988

DATE OF POLICY REVIEW: October 30, 2024

POLICY APPROVAL: February 28, 2021

POLICY REVIEW:

\_\_\_\_\_  
Board President

\_\_\_\_\_  
Date



## **REQUEST FOR ACTION**

### **2025 Hourly Power Line Clearance Tree Services**

**MEETING DATE:**  
November 26, 2024

**ORIGINATING DEPT:**  
Rochester Public Utilities

**AGENDA SECTION:**  
Consent Agenda

**PRESENTER:**  
Neil Stiller

### **Action Requested:**

Approve a resolution for 2025 accepting the hourly tree trimming labor and equipment rates for services with Asplundh Tree Expert, LLC subject to Council approval of the 2025-2026 budget, and authorize the Project Manager to execute the services up to the approved budget amount. Annual costs for this contract will be funded through approval of the budget.

### **Report Narrative:**

Hourly crews perform day-to-day tree trimming work throughout the City based on customer requests, storm work, or other areas impacted by specific projects. RPU is presently in a multi-year contract for hourly services. That contract began January 1, 2021, for a five-year term with the option to extend for up to an additional two years, based on mutual agreement. The hourly contract designates that the contractor is required to provide a three-person and a two-person crew, plus equipment. The hourly also stipulates that year-by-year adjustments to the hourly rate are allowed by negotiation. This resolution is to accept the 2025 labor and equipment hourly rates for the fifth year of the five-year contract.

To date, RPU staff are very satisfied with the performance of this contractor. Staff recommends continuing the contract. The labor portion of the contract is increasing 3.8% and equipment is averaging an increase of 3.1%, all within expected margins.

### **Fiscal & Resource Impact:**

The 2025-2026 budget for tree trimming services is \$1.7 million for each year. This item determines the portion of the overall tree trimming budget committed for the 2025 hourly work. In addition to the hourly services, staff will seek approval of contracts for the Lump Sum portion of RPU's tree trimming program as a separate action item.

### **Prepared By:**

Neil Stiller

### **Attachments:**

[Asplundh Hourly Rates With Change Order History 2025](#)

[20241126\\_Resolution\\_-\\_2025\\_Hourly\\_Power\\_Line\\_Clearance\\_Tree\\_Services](#)

# Asplundh Hourly Rates with Change Order History

Item No.	Description	2021 Rates	2022 Rates	2023 Rates	2024 Rates	2025 Rates	Cost Difference	Hours (2024 Avg.)	Impact of Change
1	Foreperson x 2	\$51.60	\$53.15	\$55.42	\$57.36	\$59.60	\$2.24	3800	\$8,512.00
2	Trimmer x 2	\$48.16	\$49.60	\$51.48	\$53.28	\$55.24	\$1.96	3800	\$7,448.00
3	Ground Person	\$35.25	\$35.25						
4	Trimmer Trainee (Change Order #4)		\$43.28	\$45.89	\$47.50	\$49.31	\$1.81	1908	\$3,453.48
5	Aerial lift truck with chip dump box, having a minimum reach height of 50 feet.	\$15.89	\$16.29	\$17.01	\$17.52	\$18.14	\$0.62	1900	\$1,178.00
6	Aerial lift truck with chip dump box, having a minimum reach height of 60 – 70 feet.	\$20.06	\$20.46	\$21.36	\$22.00	\$22.77	\$0.77	1900	\$1,463.00
7	Brush truck with grapple boom.	\$33.38	\$33.38	\$36.00	\$37.26	\$37.26	\$0.00	1900	\$0.00
8	Pickup truck (Change Order #5)					\$12.97	\$12.97	0	\$0.00
9	All-terrain boom having a minimum reach height of 50 feet.	\$39.31	\$39.31	\$41.05	\$41.05	\$41.05	\$0.00	0	\$0.00
10	Backyard track-mounted aerial lift having a minimum reach height of 60 feet.	\$34.60	\$34.60	\$36.12	\$37.20	\$38.05	\$0.85	1900	\$1,615.00
11	Backyard track-mounted aerial lift having a minimum reach height of 50 feet (Change Order #2)	\$30.85	\$30.85	\$34.65	\$35.69	\$35.69	\$0.00	0	\$0.00
12	Brush handling mini-grapple machine	\$8.02	\$8.02	\$8.37	\$8.62	\$8.62	\$0.00	1900	\$0.00
13	Vermeer BC1500 or equivalent chipper	\$8.97	\$8.97	\$8.97	\$9.25	\$9.25	\$0.00	0	\$0.00
14	Vermeer BC1000 or equivalent chipper (Change Order #1)	\$4.96	\$4.96	\$4.96	\$5.13	\$5.13	\$0.00	0	\$0.00
									<b>\$23,669.48</b>

CO #1 - Alternate size chipper

CO #2 - Added backyard trackmount aerial lift 50'

CO #3 - Staff and equipment rates effective 2/1/2022

CO #4 - Two year training program; person is promoted to Trimmer (Journeyman Trimmer) after 2 years. Rate effective 1/1/2022

CO #5 - Added Pickup Truck Rate as needed. Rate effective 11/2024

Note for Item No. 9: This is an All-Terrain Machine that was requested on the original bid. Asplundh's interpretation of this bid unit at the time was a machine similar to a Morooka (with tracks) which is a large machine designed for rigorous cross country ROW work.

Note for Item No. 10: Text change to distinguish equipment by minimum reach height. Item No. 10 represents 3 different backyard lifts that Asplundh has. Altec TD-58 with a 62' WH, Terex TL-55 with a 61' WH, and the current unit RPU is assigned which is a Skylift 61' (WH).

Note for Item No. 11: Text change to distinguish equipment by minimum reach height. This was the original rate negotiated as a result of understanding what RPU needed and is a basic backyard lift. (Original unit was a 53' Skylift)



## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to Approve a resolution for 2025 accepting the hourly tree trimming labor and equipment rates for services with Asplundh Tree Expert, LLC, subject to Council approval of the 2025-2026 budget, and authorize the Project Manager to execute the services up to the approved budget amount. Annual costs for this contract will be funded through approval of the budget.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF

ROCHESTER, MINNESOTA, THIS 26th DAY OF November, 2024.

\_\_\_\_\_  
PRESIDENT

\_\_\_\_\_  
SECRETARY





## REQUEST FOR ACTION

### 2025 Lump Sum Power Line Clearance Tree Services

**MEETING DATE:**

November 26, 2024

**ORIGINATING DEPT:**

Rochester Public Utilities

**AGENDA SECTION:**

Consideration of Bids

**PRESENTER:**

Neil Stiller

### **Action Requested:**

Approve a resolution to accept the bids for the 2025 Lump Sum tree trimming services as follows:

- 1) Asplundh Tree Expert, LLC \$827,648.00 + tax
- 2) New Age Tree Service, LLC \$ 87,780.00 + tax

and authorize the Project Manager to manage the contracts up to the approved budget amount. All awards are subject to applicable tax.

### **Report Narrative:**

The results of the bids for the 2025 lump sum power line clearance tree services are attached. Lump sum work is chosen based on RPU's maintenance cycle and includes a fixed price for the trimming portion, plus a not to exceed price, for tree removals within the easement. During the project, the contractor also seeks landowner permission to remove trees outside the easement that would benefit RPU safety and system reliability if removed. In all cases, the contractor and RPU work closely with property owners to reach an agreeable solution for tree removals. These costs result in a change order to the contract.

The total of all bid items exceeds the uncommitted portion of the 2025 tree-trimming budget. Staff requests the Board approve the bids for all bid items. Staff has selected one distribution feeder map (303) to be withheld from the awarded work at this time. The Project Manager monitors expenditures throughout the year and determines the optimal manner of completing the work within the constraints of the budget.

### **Fiscal & Resource Impact:**

The 2025-2026 budget for tree trimming services is \$1.7 million each year. The combination of hourly and lump sum power line clearance tree services contracts are managed within the constraints of the annual budget.

### **Prepared By:**

Neil Stiller

**Attachments:**

[Bid Lump Sum Tree Trimming - 2025](#)

[20241126\\_Resolution\\_-\\_2025\\_Lump\\_Sum\\_Power\\_Line\\_Clearance\\_Tree\\_Services](#)

Line	Asplundh			New Age		
	Per Unit	Removal Costs NTE	Total Per Unit & Removals	Per Unit	Removal Costs NTE	Total Per Unit & Removals
301	\$81,435	\$1,950	\$83,385	\$79,980	\$0	\$79,980
303	\$94,731	\$3,160	\$97,891	\$119,000	\$7,200	\$126,200
405	\$194,174	\$8,250	\$202,424	\$240,090	\$12,000	\$252,090
613	\$290,108	\$16,480	\$306,588	\$362,580	\$21,875	\$384,455
813	\$210,620	\$10,125	\$220,745	\$291,020	\$7,500	\$298,520
Hydro Herbicide	\$35,840		\$35,840	\$7,800	\$0	\$7,800
			\$827,648.00			\$87,780.00



## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to accept bids for the 2025 Lump Sum tree trimming services as follows:

- 1) Asplundh Tree Expert, LLC \$827,648.00 + tax
- 2) New Age Tree Service, LLC \$ 87,780.00 + tax

and authorize the Project Manager to manage the contracts up to the approved budget amount. All awards are subject to applicable tax.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF

ROCHESTER, MINNESOTA, THIS 26th DAY OF November, 2024.

\_\_\_\_\_  
PRESIDENT

\_\_\_\_\_  
SECRETARY



## **REQUEST FOR ACTION**

### RPU Index of Board Policies

**MEETING DATE:**

November 26, 2024

**ORIGINATING DEPT:**

Rochester Public Utilities

**AGENDA SECTION:**

Board Policy Review

**PRESENTER:**

Tim McCollough

**Action Requested:**

Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

**Report Narrative:**

RPU Board policies are updated throughout the year as needed.

**Prepared By:**

Erin Henry-Loftus

**Attachments:**

[Rochester Public Utilities Index of Board Policies](#)

# Rochester Public Utilities Index of Board Policies

Column1	REVISION DATE	DAYS SINCE LAST REVIEW	MONTHS SINCE LAST REVIEW	FOCUS AREA / STAFF LIAISON	ANTICIPATED REVISION TIME PERIOD	TARGET COMPLETION DATE
BOARD POLICY	REVISION DATE	DAYS SINCE LAST REVIEW	MONTHS SINCE LAST REVIEW	FOCUS AREA / STAFF LIAISON	ANTICIPATED REVISION TIME PERIOD	TARGET COMPLETION DATE
1. Mission Statement	04/25/23	569	19	Policy / Tim McCollough		
2. Responsibilities and Functions	09/26/23	415	14	Policy / Tim McCollough		
3. Relationship with the Common Council	02/28/12	4643	153	Policy / Tim McCollough	Q4 2024	11/26/24
4. Board Organization	03/27/18	2424	80	Policy / Tim McCollough		
5. Board Procedures	04/30/24	198	7	Policy / Tim McCollough		
6. Delegation of Authority/Relationship with Management	11/28/23	352	12	Policy / Tim McCollough		
7. Member Attendance at Conferences and Meetings	12/18/18	2158	71	Policy / Tim McCollough		
8. Board Member Expenses	12/18/18	2158	71	Policy / Tim McCollough		
9. Conflict of Interest	DELETED	N/A	N/A	N/A		
10. Alcohol and Illegal Drugs	DELETED	N/A	N/A	N/A		
11. Worker Safety	03/27/12	4615	152	Policy / Tim McCollough		
<b>CUSTOMER</b>						
12. Customer Relations	04/30/19	2025	67	Ops & Admin /Patty Hanson		
13. Public Information and Outreach	04/30/19	2025	67	Communications / Patty Hanson		
14. Application for Service	07/01/16	3058	101	Communications / Patty Hanson	Q1 2025	03/25/25
15. Electric Utility Line Extension Policy	03/28/17	2788	92	Finance / Peter Hogan		
16. Billing, Credit and Collections Policy	04/26/22	933	31	Finance / Peter Hogan	Q3 2025	07/29/25
17. Electric Service Availability	10/29/19	1843	61	Ops & Admin / Scott Nickels		
18. Water and Electric Metering	06/26/18	2333	77	Ops & Admin / Scott Nickels		
19. Adjustment of Utility Services Billed	06/29/21	1234	41	Finance / Peter Hogan		
20. Rates	07/25/17	2669	88	Finance / Peter Hogan		
21. Involuntary Disconnection	09/28/21	1143	38	Communications / Peter Hogan		
<b>ADMINISTRATIVE</b>						
22. Acquisition and Disposal of Interest in Real Property	12/19/17	2522	83	Ops & Admin / Scott Nickels		
23. Electric Utility Cash Reserve Policy	01/28/20	1752	58	Finance / Peter Hogan		
24. Water Utility Cash Reserve Policy	01/28/20	1752	58	Finance / Peter Hogan		
25. Charitable Contributions	06/25/19	1969	65	Communications / Peter Hogan		
26. Utility Compliance	10/24/17	2578	85	Communications / Bill Bullock		
27. Payment in Lieu of Taxes (Formerly Contribution in Lieu of Taxes)	08/06/24	100	3	Finance / Peter Hogan		
28. Joint-Use of Infrastructure and Land Rights	03/30/21	1325	44	Ops & Admin / Scott Nickels		
29. Customer Data Management Policy	07/30/24	107	4	Communications / Peter Hogan		
30. Life Support	09/24/19	1878	62	Communications /Patty Hanson	Q2 2025	06/30/25
31. Electric Utility Undergrounding Policy	05/21/24	177	6	Ops & Admin / Scott Nickels		
Red - Currently being worked on						
Yellow - Will be scheduled for revision						
Orange - Policy is up for review by the ad hoc group						
Marked for deletion						



**REQUEST FOR ACTION**

**General Manager's Report for November 2024.**

**MEETING DATE:**  
November 26, 2024

**ORIGINATING DEPT:**  
Rochester Public Utilities

**AGENDA SECTION:**  
General Managers Report

**PRESENTER:**

**Prepared By:**  
Tim McCollough

**Attachments:**  
[November 2024 General Manager's Report Presentation.pdf](#)  
[November 2024 General Manager's Major Projects Update.pdf](#)



# General Manager's Report November 2024

**VISION** | We will set the standard for service.

**MISSION** | We provide the highest quality services and products for our customers. With our experience and resources, we enrich people's lives, help businesses prosper, and promote the community's welfare.



WORKING TOWARD  
**100%**  
NET RENEWABLE ELECTRICITY BY 2030

APPROXIMATELY  
**60K**  
ELECTRIC CUSTOMERS

GALLONS OF WATER PUMPED  
**4.953**  
BILLION

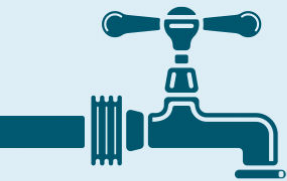
**130**  
YEARS

2023 ASA  
**99.994%**  
RELIABILITY



**219**  
EMPLOYEES

ROCHESTER  
**PUBLIC UTILITIES**  
WE PLEDGE, WE DELIVER™



**40K**  
WATER CUSTOMERS

**1**  **COUNCIL APPOINTED COUNCILMEMBER BOARD MEMBER**

**4**  **MAYOR APPOINTED BOARD MEMBERS**

**#1**  
BEST TASTING WATER

 **RELIABILITY**

 **RATES**

 **RESPONSIBILITY**

 **RELATIONSHIPS**

 **REPUTATION**

# THE FIVE R'S



## RELIABILITY

Leaders in Service and System Reliability



## RATES

Provide Value and Long-Term Financial Stability



## RESPONSIBILITY

Stewards of the Resources We Impact



## RELATIONSHIPS

Empowered and Customer-Focused Employees



## REPUTATION

Engaged with Our Community





**CARE FOR THE ENVIRONMENT.**



**PROTECT EACH OTHER.**



**RESPECT EVERYONE.**

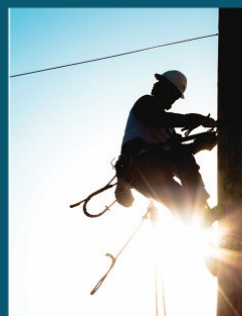


**TAKE OWNERSHIP.**



**LEAVE A POSITIVE IMPRESSION.**

**CONTINUE IMPROVING.**





# Meeting Reports & Current Activity

- **General Updates – October Highlights**
- **SMPA Board Meeting Report**
- **Berlin Seminar on Green Energy Report**
- **Steam Contract Amendment**
- **EPA Lead and Copper Rule Next Steps**
- **External Funding Opportunities Update**
- **Major Projects Status Updates (Separate File)**



# General Updates | November Highlights

- **New Councilmember Orientation** – On November 22, the RPU executive team hosted the Council President-elect and Council Members-elect as part of a 5 day City orientation for the soon to be seated Council.
- **APPA Policy Makers Council (PMC) Nomination** – The PMC is comprised of 45 members (40 regular members and five officers) who are either elected or appointed officials on the governing authorities of public power distribution utilities. Members serve three-year terms. Malachi McNeilus was nominated from RPU to serve on the PMC. We received letters of support from SMMPA and MMUA to bolster the nomination. Nominations are approved by the end of 2024.
- **November 7 Downtown Reliability Event** – A switch that connects two downtown feeders failed on November 7 during a restoration event. Engineering is working on implementing a revised design to the downtown legacy switching infrastructure that will be implemented over the next few years during investments downtown.
- **STEAM Summit** – On Tuesday, November 12, RPU hosted a table at the Rochester Area Chamber of Commerce’s STEAM Summit at RCTC’s Regional Sports Center. Line workers demonstrated electrical safety using the Electrical Grid Mock-up display, while the Utility Programs & Services department engaged students, answering questions about career paths at RPU. The event offered local high school students the chance to explore careers in science, technology, engineering, art/design, and mathematics. Over 100 regional businesses participated, providing hands-on exhibits to showcase career opportunities in the Rochester area. More than 2,500 students attended, engaging with the exhibits and learning about potential career paths.

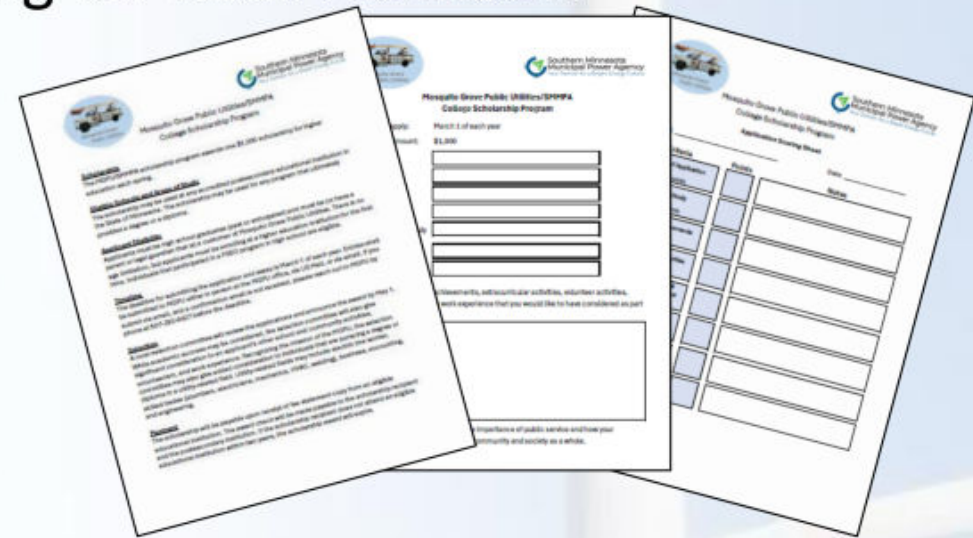


# SMMPA Board | November Meeting Report

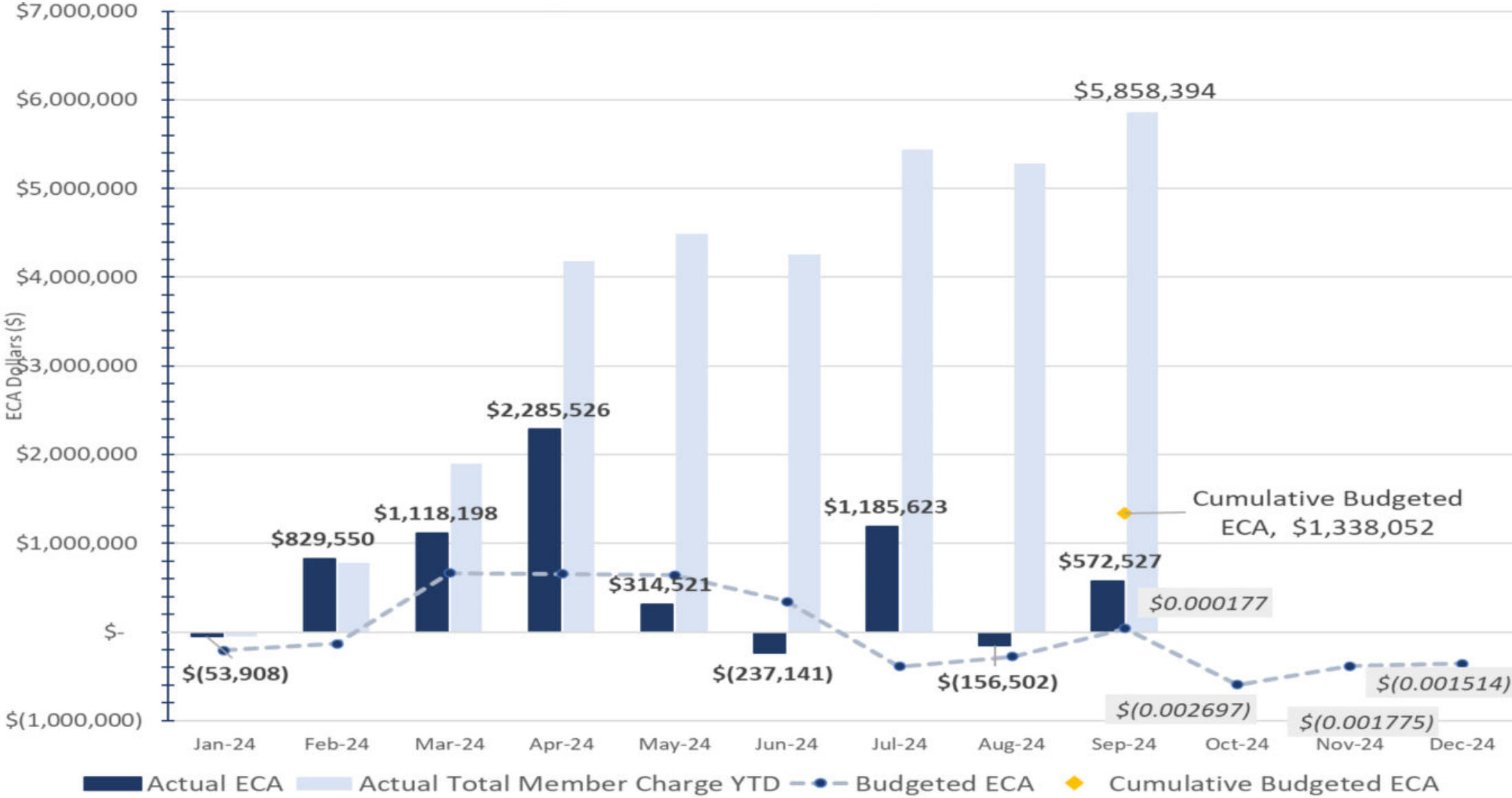


# SMMPA Board | Scholarship Program

- The Agency will fund one \$1,000 scholarship each year in each member community.
- Payment of the scholarship would be made from the Agency to the recipient once an invoice from an eligible institution is provided.
- The members will design and implement their own programs.
- The Agency will provide the following for each member:
  - Program guideline document
  - Promotional handout
  - Application form
  - Application scoring sheet

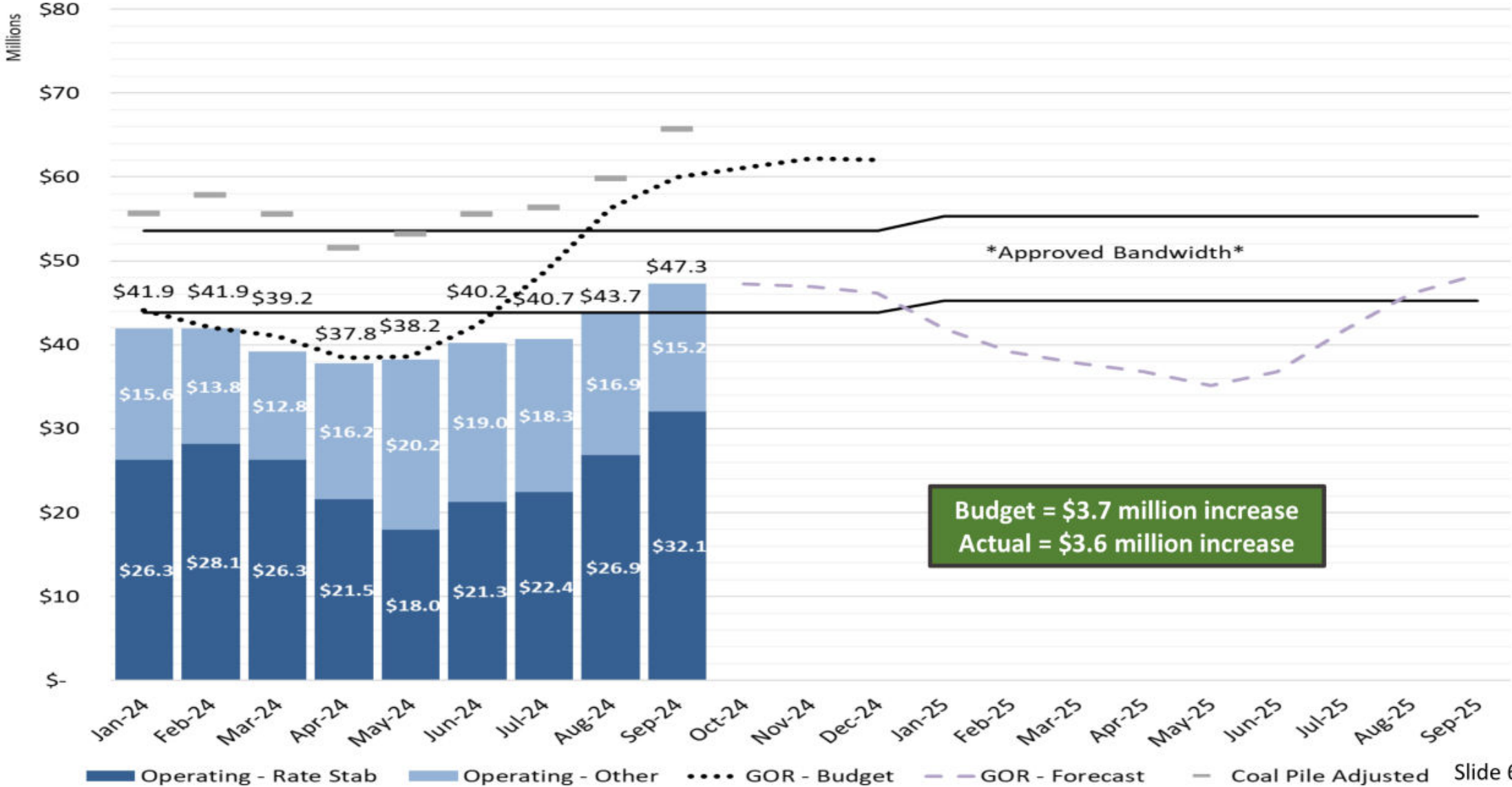


# SMMPA Board | Energy Cost Adjustment (ECA) Status





# SMMPA Board | General Operating Reserves (GOR) Status



# Berlin Seminar on Green Energy Policy | Report



**Detailed updates will be provided verbally in the meeting.**





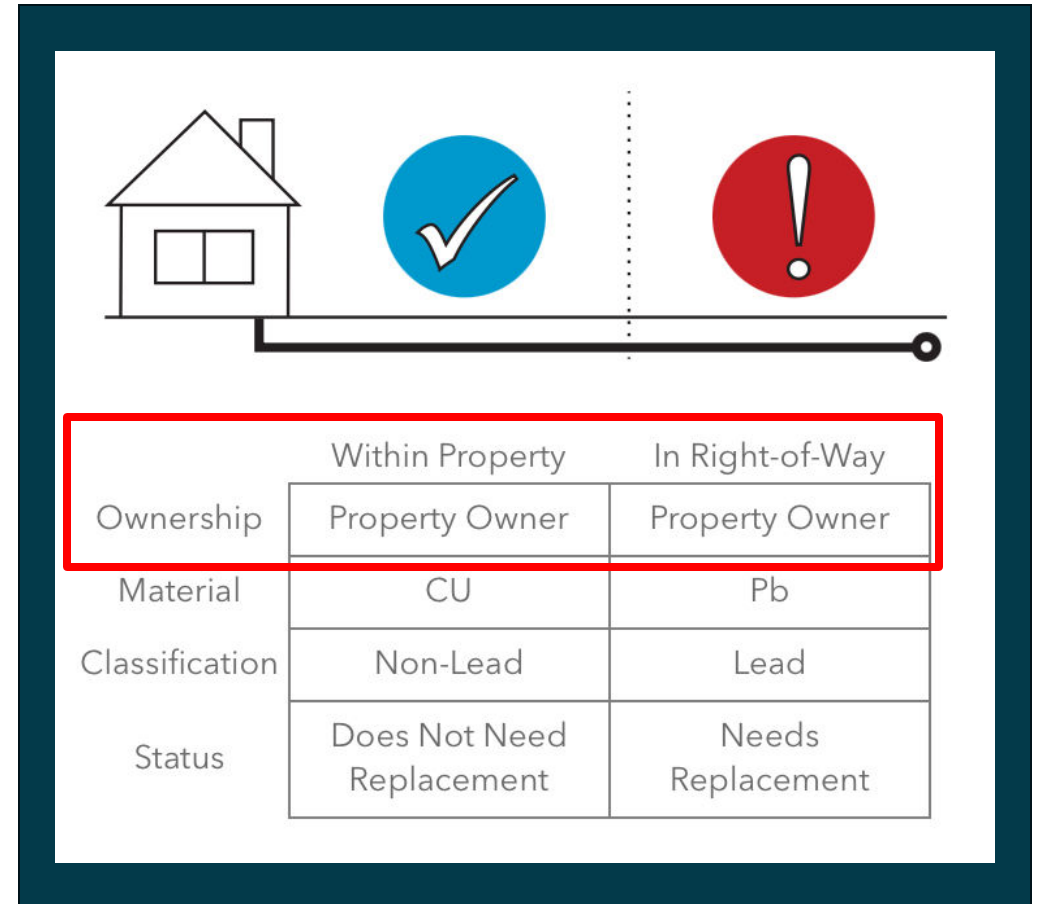
# Steam Contract Amendment | Term Sheet

- RPU and the steam customer have been in close coordination regarding long-term energy needs and RPU anticipates notification of termination of the steam contract currently supplied by the Silver Lake Plant.
- **General Terms:**
  - End of Steam Contract expected **December 31, 2027**
  - Option to extend the contract to June 30, 2028 or December 31, 2028 if notice is received by December 31, 2026.
- **Next Steps**
  - **Amend contract by RPU Board action on December 17, 2024**
  - **People** – develop staffing transition plan based on business needs and in partnership with the IBEW. (2025-2027)
  - **Planning** – Identify and assess current and future infrastructure needs on the SLP site. (2025-2027)
  - **Property** – Recommend release of non-essential property needs to RPU board. (2025-2027)



# EPA Lead and Copper Rule | Next Steps

- Under a new EPA rule, all U.S. cities must inform residents by November 15, 2024, if they have lead, galvanized, or unknown water service lines, and provide a plan for replacement.
- In July 2024, our inventory was completed and submitted to the MN Department of Health (MDH). MDH approved our inventory in September 2024 and it was made public.
- Out of 42,000 customer owned water services, only 0.05% were known lead services.
- 1,310 customers with known or suspected lead services were notified in October.
  - 225 lead
  - 285 galvanized
  - 800 unknown
- 2025 water quality sampling will be focused on 50 known lead services and will take place in the summer of 2025.
- RPU is scheduling a meeting with MN Department of Health and Public Facilities Authority representatives in early December to establish program funding through the Drinking Water Revolving Fund.
- The goal is to replace all effected services by the EPA's deadline of 2033.



# Financial | External Funding Opportunities Update

TITLE	DESCRIPTION	AMOUNT	STATUS
<u>Rural and Municipal Utility Advanced Cybersecurity Grant (RMUC)</u>	Grant to extend IT security monitoring at substations.	\$236,000	Awarded
<u>Board of Water and Soil Resources (BWSR) Pollinator Pilot</u>	Board of Water and Soil Resources (BWSR) pollinator funding opportunities for utilities.	\$110,000	Awarded
<u>MN Department of Commerce Energy Benchmarking Grant</u>	Grant for municipal utilities to implement the building energy benchmarking legislation from the 2023 session.	\$321,631	Awarded
<u>FEMA &amp; MN Emergency Funds</u>	Received notice that the estimates again fell below the Federal \$750k threshold	Estimated at \$108,750	Initial estimates have been provided. Full accounting of costs is underway.
<u>MN Electric Grid Resilience Grants Program</u>	The MN EGRG Program created by the State Legislature (Minn. Law Chapter 60—H.F.No. 2310. Article 12. Sec. 72.), is designed for eligible electric utilities to increase their electric grid resiliency by preparing for, adapting to, or minimizing the consequences of extreme weather or malicious physical or cyber-attacks. A total of \$5,300,000 is available; the maximum award to eligible entities is \$250,000. There is no match required for the funds.	Up to \$250,000	Developing Application. Due November 19, 2024
<u>Inflation Reduction Act (IRA) Direct Pay Tax Credits</u>	Direct pay tax incentives now available to tax-exempt entities through up front investment tax credits or through production tax credits on renewable and other projects (batteries)	\$90,000,000	Exploring opportunities with the Power Supply Resource Plan



# What's Ahead

Mon, Dec 2	RPU Board Member Appointment	McCollough	City Hall
Wed, Dec 11	SMMPA Board Meeting	McCollough	Fairmont, MN
<b>Tue, Dec 17</b>	<b>**RPU Board Meeting**</b>	<b>Board – All, GM</b>	<b>RPU</b>
Wed, Jan 8	SMMPA Board Meeting	McCollough	Rochester, MN
Sun, Jan 12 – Tue, Jan 14	APPA Joint Action Conference	McCollough	Scottsdale, AZ
<b>Tue, Jan 21</b>	<b>**RPU Board Meeting**</b>	<b>Board – All, McCollough</b>	<b>RPU</b>
Tue, Jan 28 – Wed, Jan 29	MMUA Legislative Conference	Board – TBD, McCollough	St Paul, MN
Wed, Feb 12	SMMPA Board Meeting	McCollough	Lake City, MN
<b>Tue, Feb 18</b>	<b>**RPU Board Meeting**</b>	<b>Board – All, McCollough</b>	<b>RPU</b>
Mon, Feb 24 – Thu, Feb 27	APPA Legislative Rally	Board – TBD, McCollough	Washington, DC
Fri, Feb 28	Flourish Strengths Orientation	McNeilus, New Board Member	Rochester, MC
Tue, Mar 4 – Fri, Mar 7	The Energy Authority (TEA) Symposium	McCollough, Bullock	Atlantic Beach, FL
Wed, Mar 12	SMMPA Board Meeting	Bullock (McCollough PTO)	Litchfield, MN
Sun, Mar 16 – Tue, Mar 18	APPA CEO Roundtable	McCollough	Amelia Island, FL
<b>Tue, Mar 25</b>	<b>RPU Board Meeting &amp; Flourish</b>	<b>Board – All, McCollough</b>	<b>RPU</b>



# QUESTIONS



# Major Projects Update November 2024

**VISION** | We will set the standard for service.

**MISSION** | We provide the highest quality services and products for our customers. With our experience and resources, we enrich people's lives, help businesses prosper, and promote the community's welfare.



# MAJOR PROJECTS UPDATE

UPDATED      %  
BUDGET      %  
COMPLETE

Updated →

On-Track	<u>Marion Road Substation &amp; Associated Projects</u>	Jul 30, 2024	90	75
On-Track	<u>Advanced Metering Infrastructure (AMI) Project</u>	Jul 30, 2024	86	0
Complete	<u>Lake Zumbro Hydroelectric Dam Generator Controls Upgrade</u>	Nov 26, 2024	85	75
On-Track	<u>Booster Pump #95</u>	Oct 29, 2024	26	30
Planning	<u>Grid North Partners (GNP) MISO Tranche 1 – LRTP 4</u>	May 21, 2024		
On-Track	<u>GIS Utility Network Conversion</u>	Jun 25, 2024	38	50
On-Track	<u>BSWR Pollinator Utility Transmission Easement Pilot</u>	Jul 30, 2024	0	0
Planning	<u>MN Energy Benchmarking</u>	Aug 27, 2024	31	0
On-Track	<u>Power Supply Resource Plan</u>	Sep 24, 2024	88	65
	Customer Portal Replacement Project	Nov 2024		
	Bold. Forward. Unbound.	Dec 2024		



# Marion Road Substation & Associated Projects



Duct Bank Under Construction



## Project Overview

### PROJECT SUMMARY:

This project has three major segments (Substation, Transmission, and Conduit Systems). All three segments have experienced challenges partially due to supply and labor shortages following COVID19. The Substation and Transmission are nearing completion with all major equipment on site and installed. The conduit system is approximately 2 miles long and the last segment has encountered a work stoppage due to a Cultural Heritage Site.

### ACCOMPLISHMENTS:

- ✓ Substation is substantially complete and tested. It is tentatively scheduled to be energized the last week of July or first week of August 2024
- ✓ Duct banks are under the RR and 9<sup>th</sup> Street SE construction is nearing completion
- ✓ Duct bank from Marion Sub to HWY 14E is nearing completion
- ✓ MnDOT permit issued for HWY 14E crossing

# PROJECT DASHBOARD

## PROJECT STATUS



## PROJECT MANAGER

Steven Cook & Neil Stiller

## EXECUTIVE SPONSOR

Scott Nickels

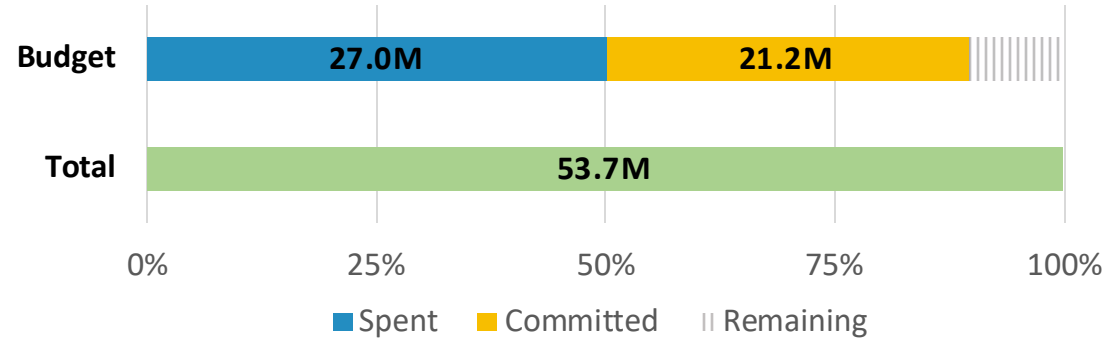
## DATE

Jul 30, 2024

## SCHEDULE

Project Start Date	2018
Baseline Finish Date	January 2025
Estimated Finish Date	June 2026

## FINANCIALS



## % BUDGET

90%

## % COMPLETE

75%

## EXECUTION TIMELINE

Deliverables	% Complete	Q2 2024	Q3 2024	Q4 2024	Q1 2025
Substation Energization	99%	Progress bar			
Transmission	100%	Progress bar			
Communications	100%	Progress bar			
Duct Bank to Bus 10/11	60%	Progress bar			

## KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
D1	Cultural Heritage Site	Med	Budget/Schedule	Open
D2	Soldiers Field Construction Coordination	Min	Budget/Schedule	Open

## UPCOMING MAJOR MILESTONES

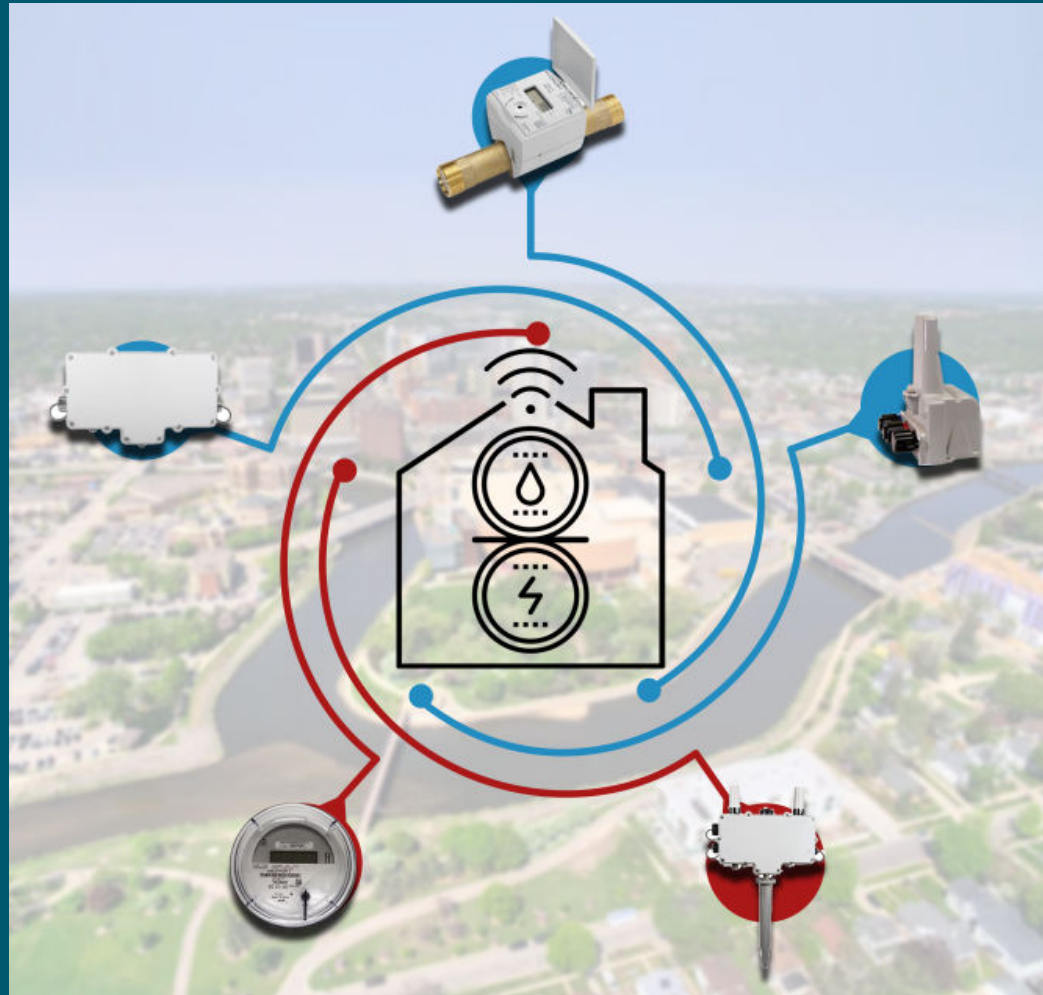
- July 2024** Energization of Substation
- Aug 2024** Energizing two feeders out of Substation to serve SE Rochester load

## PROJECT STATUS DESCRIPTION

The last phase of the duct bank project is under construction and while there are still risks associated with the Cultural Heritage site they appear to be manageable without a reroute at this time. There is \$5.5M of remaining budget to cover contingencies.



# Advanced Metering Infrastructure Project



## Project Overview

### PROJECT SUMMARY:

The project involves three main parts - Advanced Metering Infrastructure (AMI), Meter Data Management (MDM), and the joint effort of RPU personnel and the Meter Installation Vendor (MIV) to replace 60,000 electric and 40,000 water endpoints. The replacement will take place over a period of three years, starting in the fall of 2025.

### ACCOMPLISHMENTS:

- ✓ RFPs have been completed for AMI, MDM, and MIV.
- ✓ Product demonstrations have been held.
- ✓ A preferred best in breed solution has been selected.
- ✓ Multiple contract negotiations are nearing completion.
- ✓ A project timeline has been established.

# PROJECT DASHBOARD

## PROJECT STATUS



### PROJECT TITLE

Advanced Metering Infrastructure Project

### PROJECT MANAGER

Util-Assist

### EXECUTIVE SPONSOR

Scott Nickels

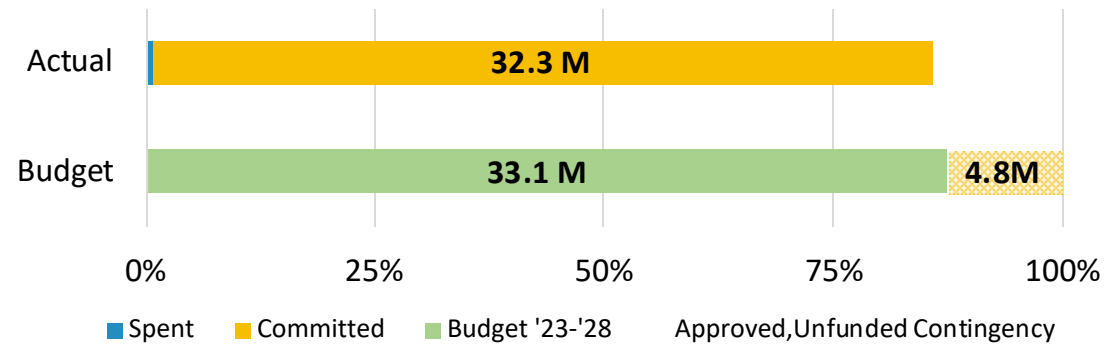
### DATE

Jul 30, 2024

## SCHEDULE

Project Start Date	October 2023
Baseline Finish Date	December 2028
Estimated Finish Date	December 2028

## FINANCIALS



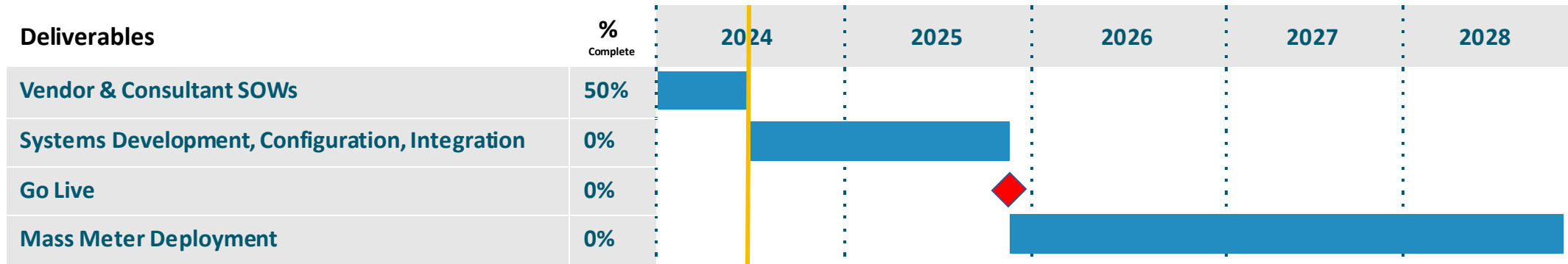
## % BUDGET

86.1 %

## % COMPLETE

0 %

## EXECUTION TIMELINE



## KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Meter Delivery	High	Schedule/Budget	Open
2	System Integrations	High	Schedule/Budget	Open
3	Water Meter Deployment - Residence Entrance	Medium	Schedule/Budget	Open

## UPCOMING MAJOR MILESTONES

**August 2024** SOWs Completed

**July 2024** Pre-Education System Integration Workshops

**August 2024** Kickoff Project Workshops

## PROJECT STATUS DESCRIPTION

In June, the team successfully concluded contract negotiations with Itron, resulting in the execution of the AMI contract. The System Integration (SI) contract was also executed in June and the team has scheduled various pre-education workshops with RPU project resources throughout the month of July. In parallel, we are actively engaged in ongoing negotiation sessions with the MDM vendor, aiming to finalize the contract by the end of July. The MIV contract is nearing completion and is also expected to be finalized by the end of July. Additionally, the RPU team has scheduled review sessions this month to advance the finalization of the CIS contract, with an anticipated completion date extending into August.

# Lake Zumbro Hydroelectric Dam Generator Controls Upgrade



## Project Overview

### PROJECT SUMMARY:

The project involves four main parts – New PLC based generator and plant controls, a new fully static excitation system, mechanical governor replacement, and updated generator protection. The installation and commissioning of the project is scheduled for the fall of 2024.

### ACCOMPLISHMENTS:

- ✓ A contract has been issued for the design and engineering of the project With L & S Electric.
- ✓ Equipment installation and wiring is complete.
- ✓ Currently finishing the commissioning of PLC controls.
- ✓ Scheduled to finish on time and within budget by end of year.

# PROJECT DASHBOARD

## PROJECT STATUS



## PROJECT MANAGER

Matt Mueller

## EXECUTIVE SPONSOR

Tony Dzubay

## DATE

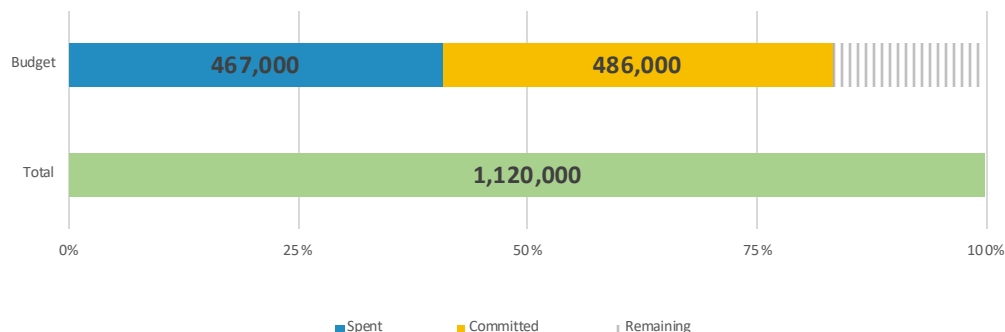
11/26/2024



## SCHEDULE

Project Start Date	October 2023
Baseline Finish Date	November 2024
Estimated Finish Date	December 2024

## FINANCIALS



## % BUDGET

85%

## % COMPLETE

75%

## EXECUTION TIMELINE

Deliverables	% Complete	Q1 2024	Q2 2024	Q3 2024	Q4 2024
Conceptual Design Drawing Review	100%	██████████			
Detailed Design Drawing Review	100%		██████████		
Equipment Delivery	99%				◆
Installation and Commissioning	45%				██████████

## KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	SCADA Equipment/Integration	High	Scope/Budget	Closed
2	Equipment Delivery	High	Schedule/Budget	Closed
3	Fall Weather	Low	Schedule	Open

## UPCOMING MAJOR MILESTONES

- May 2024** Detailed Design Drawing Review
- October 2024** Equipment delivery and installation
- November 2024** Check-out and Commissioning

## PROJECT STATUS DESCRIPTION

Currently on schedule and on budget



# #95 Booster Project



## Project Overview

### PROJECT SUMMARY:

The project adds an additional supply to the Willow Heights High Level pressure zone. The proposed booster station provides redundancy to the #31 Boosters in the event of a failure at that site. The booster station is located at the site of our #95 Willow Reservoir and will be constructed on top of the existing valve vault.

### Projects goals:

Provide a redundant feed to the Willow Heights High Level Pressure Zone.

### ACCOMPLISHMENTS:

- ✓ Design and Permitting Complete
- ✓ Water Main Installed and Tested
- ✓ Contract Awarded



# PROJECT DASHBOARD

## PROJECT STATUS



### PROJECT TITLE

#95 Booster Project

### PROJECT MANAGER

Luke Payne

### EXECUTIVE SPONSOR

Scott Nickels

### DATE

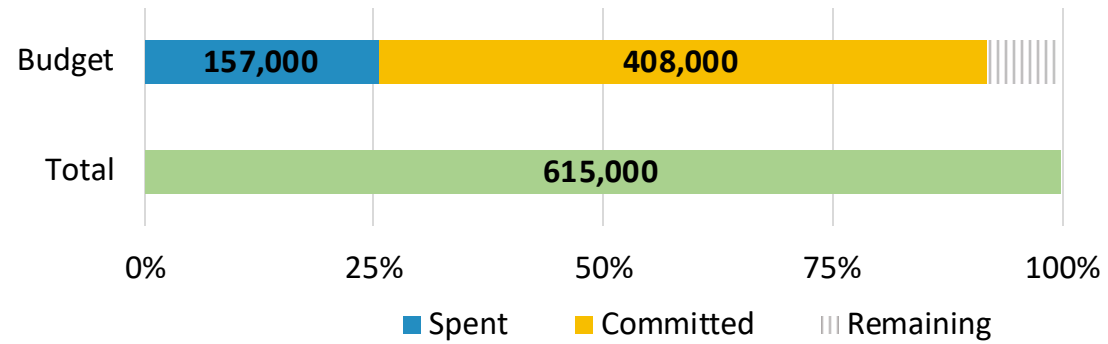
10/29/24



## SCHEDULE

Project Start Date	April 2022
Baseline Finish Date	May 2025
Estimated Finish Date	May 2025

## FINANCIALS



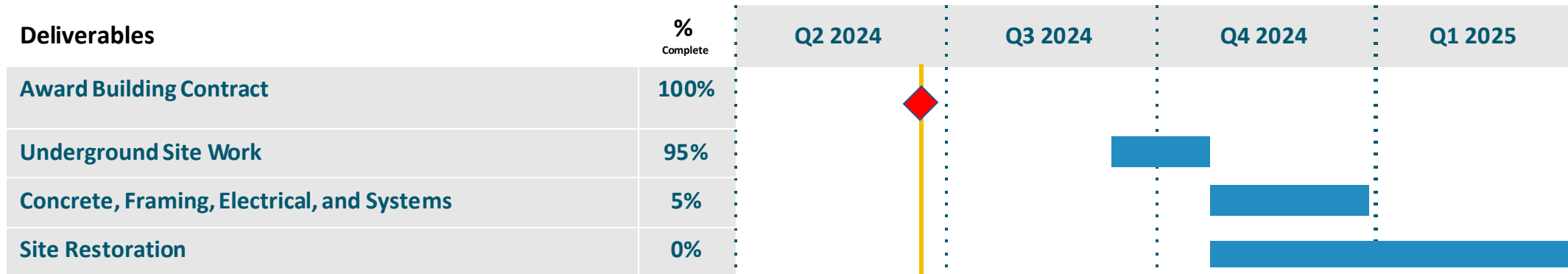
## % BUDGET

26%

## % COMPLETE

30%

## EXECUTION TIMELINE



## KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Electrical Equipment Lead Time	Medium	Schedule	Open
2	Construction Delays (Weather)	Medium	Schedule/Budget	Open
3	Performance of New Contractor	Medium	Schedule	Open

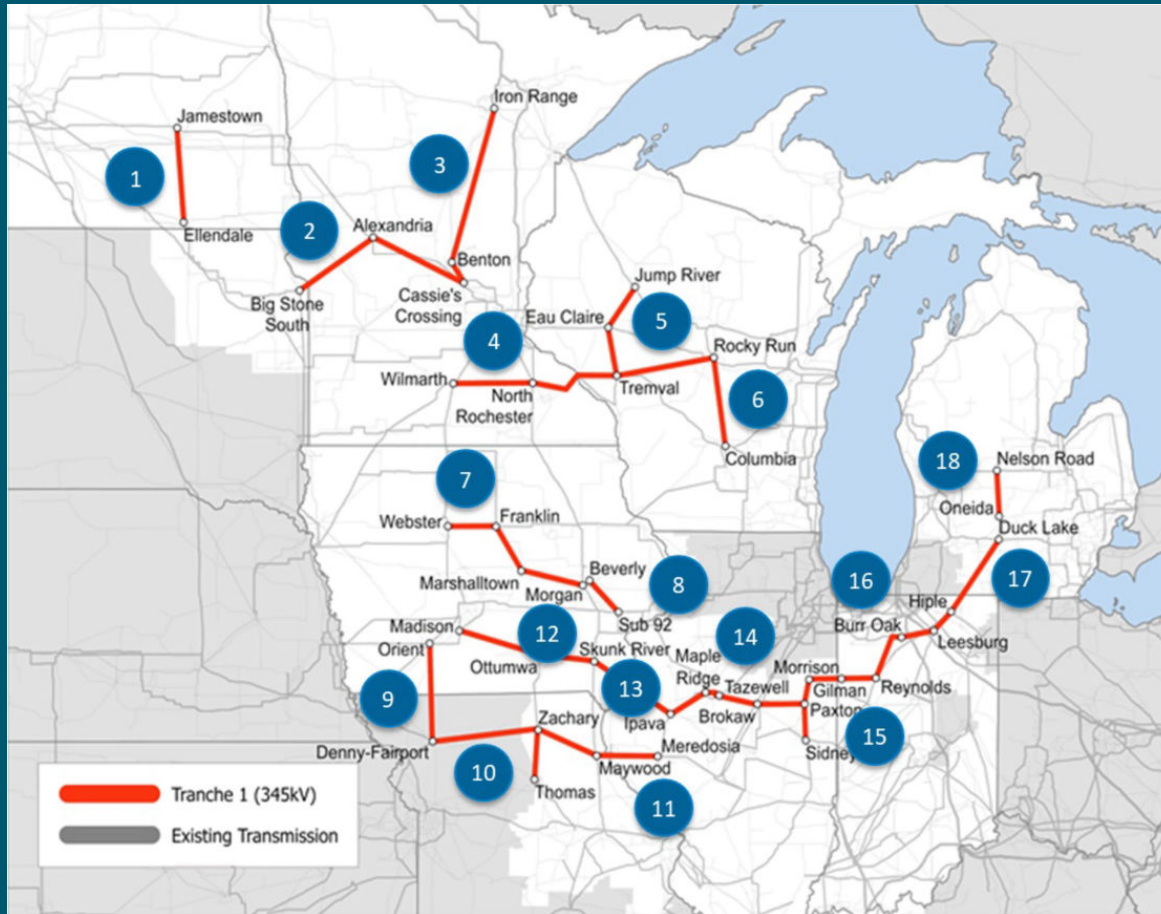
## UPCOMING MAJOR MILESTONES

- October 2024 – Complete Concrete and Framing**
- December 2024 – Project Substantially Complete**
- Spring 2025 – Final Site Restoration**

## PROJECT STATUS DESCRIPTION

Building should be dried-in and secure in the next two weeks. Project scheduled to be substantially complete by the end of 2024, with site restoration to be completed in the spring.

# Grid North Partners (GNP) MISO Tranche 1 – LRTP 4



Description: MISO Tranche 1 map. RPU will be participating in the #4 (LRTP 4) project.



## Project Overview

### PROJECT SUMMARY:

RPU will be partnering with Xcel Energy, SMMMPA, and Dairyland Power Cooperative in the construction and ownership of a portion of Line #4 (LRTP 4) on the map. The companies are working at finalizing preliminary agreements that will describe investment levels, ownership, and other items. This will then lead into formal agreements that each utility will execute. RPU anticipates that its investment in this project will be near \$30M, but this amount has not been finalized yet.

### ACCOMPLISHMENTS:

- ✓ RPU expressed interest in partnering in the LRTP 4 project with the other GNP utilities.
- ✓ Meetings have been held that have laid much groundwork for RPU's participation level.
- ✓ An MOU amongst the parties is being finalized
- ✓ Preliminary discussion have been had to begin laying the foundation for the official project agreements.

# GIS Utility Network Implementation



## Project Overview

### PROJECT SUMMARY:

This project is a data conversion project migrating the water and electric GIS data to a new data model. The previous data model is 20+ years old and isn't compatible with the latest generation of GIS applications. Successful completion of this project will ensure RPU's GIS remains relevant and extend capabilities as new GIS applications are released in the future.

### ACCOMPLISHMENTS:

- ✓ UDC completed a data readiness study in 2022 identifying potential errors/gaps in the data conversion for both water and electric utilities
- ✓ UDC assisted the GIS Team with the conversion of water utility GIS data January – May of 2024

# PROJECT DASHBOARD

## PROJECT STATUS



## PROJECT TITLE

GIS Utility Network Implementation

## PROJECT MANAGER

Ryan Moore

## EXECUTIVE SPONSOR

Scott Nickels

## DATE

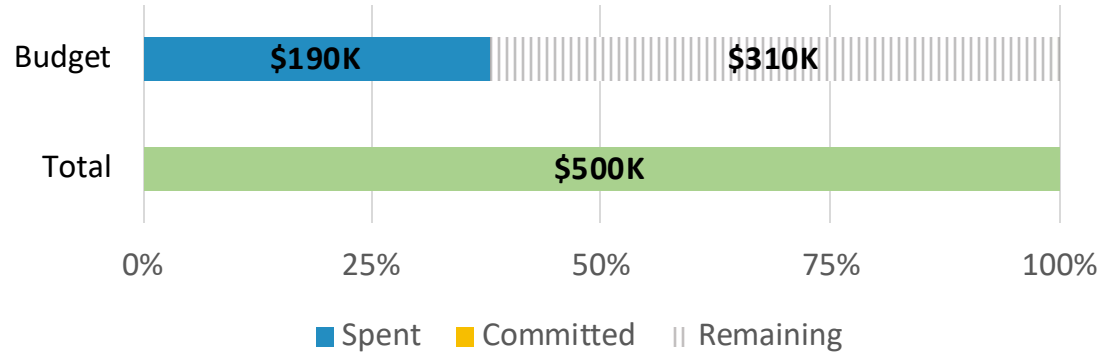
6/25/24



## SCHEDULE

Project Start Date	December 2023
Baseline Finish Date	December 2025
Estimated Finish Date	December 2025

## FINANCIALS



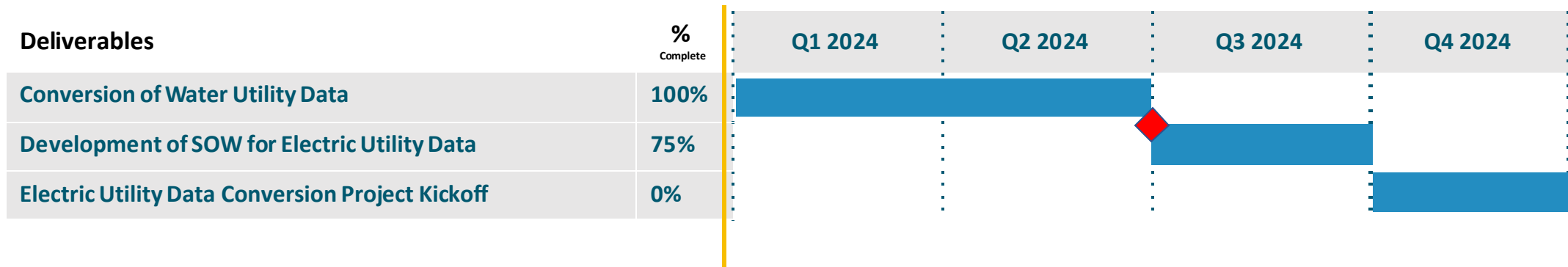
## % BUDGET

38 %

## % COMPLETE

50 %

## EXECUTION TIMELINE



## KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Consultant Resource Availability	High	Project Start Date	Open
2	Deliverables not to expectation	High	Schedule/Budget	Open
3	Missed items in SOW	Medium	Schedule/Budget	Open

## UPCOMING MAJOR MILESTONES

- October 2024** Electric Data SOW completed with UDC
- December 2024/ January 2025** Project Kickoff

## PROJECT STATUS DESCRIPTION

Currently on schedule and on budget



# BWSR Pollinator Pilot Project Partnership



## Project Overview

### PROJECT SUMMARY:

RPU is partnering with the State of Minnesota's Board of Water and Soil Resources (BWSR) department to implement two habitat-friendly pollinator corridors in Rochester. This three-year pilot project is all about transforming two transmission corridors into long standing pollinating habitats that incorporate native vegetation that supports pollinating insects, mitigates erosion and sedimentation, and ensures the integrity and resiliency of Rochester's landscapes while protecting habitat and water resources.

The two transmission sites are located behind the Withers Sports Complex and Bear Creek / Marion Rd.

### ACCOMPLISHMENTS:

- ✓ Mowing was completed in August.
- ✓ Spraying of both ROWs was completed in September.
- ✓ Soil prep treatment (tilling, discing) deemed unnecessary given the use of a native seed drill.
- ✓ Seeding scheduled for early November.

# PROJECT DASHBOARD

## PROJECT STATUS



### PROJECT TITLE

Pollinator Project

### PROJECT MANAGER

Board of Water and Soil Resources (BWSR)

### EXECUTIVE SPONSOR

Patty Hanson

### DATE

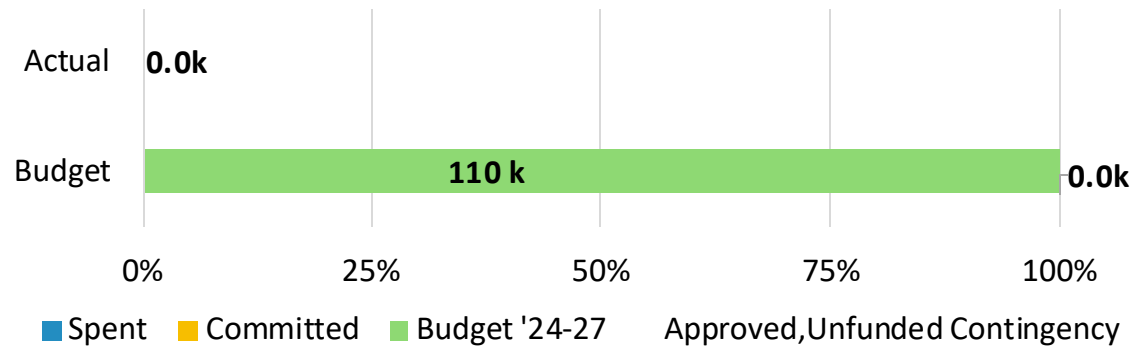
July 30, 2024



## SCHEDULE

Project Start Date	June 21, 2024
Baseline Finish Date	June 30, 2027
Estimated Finish Date	June 30, 2027

## FINANCIALS



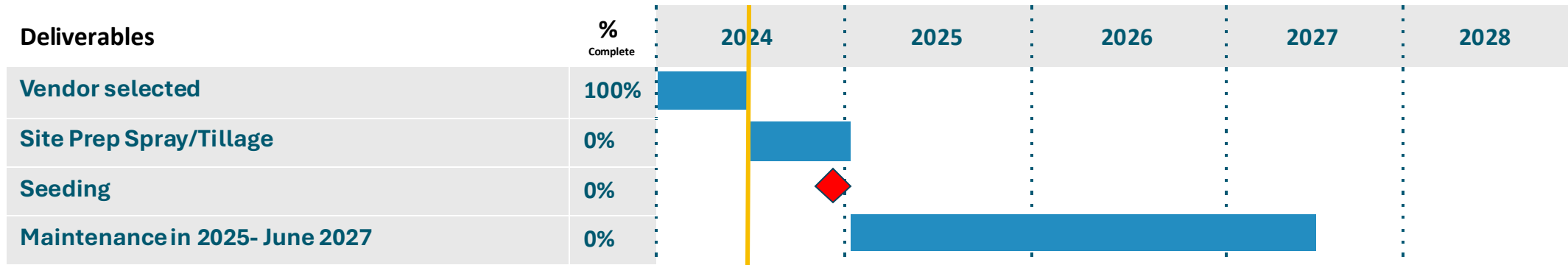
## % BUDGET

0 %

## % COMPLETE

0 %

## EXECUTION TIMELINE



## KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Weather	Medium	Schedule	Open

## UPCOMING MAJOR MILESTONES

**August - October 2024** Sites are prepped and ready for seeding

**November 2024** Seeding is completed

## PROJECT STATUS DESCRIPTION

Site prep work started in August 2024 which includes mowing and spraying.

# MN Energy Benchmarking



## Benchmarking Energy Use Data



## Project Overview

### PROJECT SUMMARY:

MN Statute 216C.331 requires commercial customers of 50,000 square feet and greater to upload their energy data into the EnergyStar Portfolio Manager.

Projects goals are two-fold: 1) implement a software tool, MyMeter and 2) hire an Energy and Environmental Advisor to help set up the program and assist customers.

Project launch is scheduled for March 1, 2025

### ACCOMPLISHMENTS:

- ✓ Project kickoff took place in late September.
- ✓ Limited Term Energy & Environmental Advisor position filled in November.
- ✓ The start of requirements gathering has begun.

# PROJECT DASHBOARD

## PROJECT STATUS



### PROJECT TITLE

Energy Benchmarking

### PROJECT MANAGER

Patty Hanson

### EXECUTIVE SPONSOR

Patty Hanson

### DATE

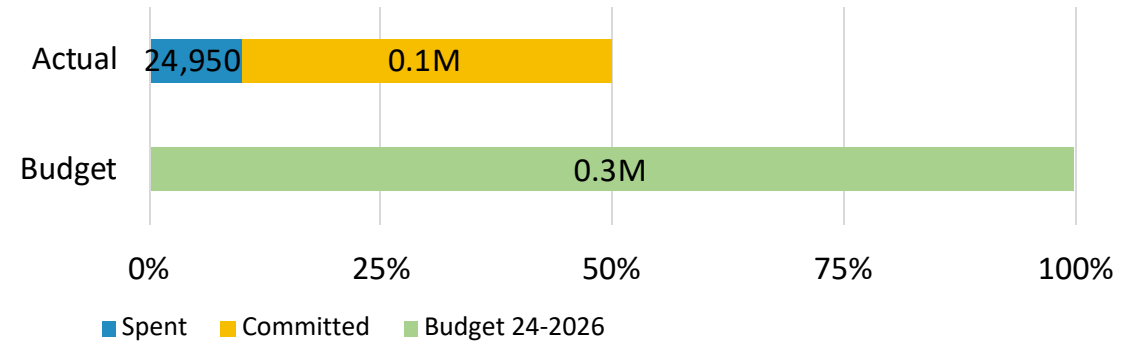
August 2, 2024



## SCHEDULE

Project Start Date	August 2024
Baseline Finish Date	January 2025
Estimated Finish Date	March 2025

## FINANCIALS



## % BUDGET

31 %

## % COMPLETE

0 %

## EXECUTION TIMELINE

Deliverables	% Complete	2024	2025	2026	2027	2028
Hiring of Limited Term FTE	100%					
Systems Development, Configuration, Integration	0%					
RPU Staff Training / Approval of Program	0%					
Go-Live	0%					

## KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Hiring a limited term FTE	Medium	Schedule/Budget	Open
2	System Integrations	High	Schedule/Budget	Open
3	Deployment	High	Schedule/Budget	Open

## UPCOMING MAJOR MILESTONES

- October 2024** Requirements Completed
- November 2024** Limited Term Position in Place
- March 2025** Project completed

## PROJECT STATUS DESCRIPTION

State grant funding was awarded in the amount of \$321, 631 to cover the costs of implementing the MyMeter software, a benchmarking solution, and to hire a limited term FTE to help stand up the program.



# RPU Power Supply Resource Plan



## Project Overview

### PROJECT SUMMARY:

- Latest resource plan initiated in 2022

### Projects goals:

- Develop a resource plan to replace SMMPA contract in 2030.
- Meet adopted local goal of 100% net renewable electricity by 2030.

Final phase of planning before implementation to be completed early in 2025.

### ACCOMPLISHMENTS:

- ✓ Developed least cost scenario
- ✓ Identified energy resources and capacity resources to fulfill needs
- ✓ Submitted interconnection application to MISO.

# PROJECT DASHBOARD

## PROJECT STATUS



## PROJECT TITLE

Power Supply Resource Plan

## PROJECT MANAGER

Tony Dzubay

## EXECUTIVE SPONSOR

Bill Bullock

## DATE

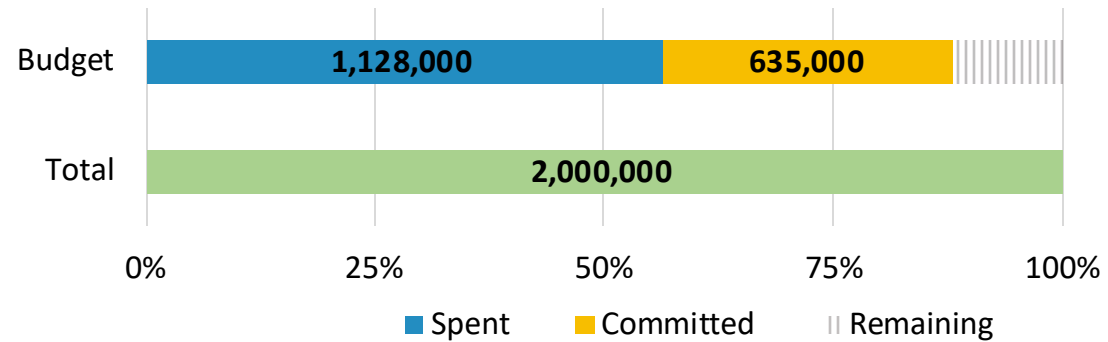
Sep 17, 2024



## SCHEDULE

Project Start Date	March 2022
Baseline Finish Date	December 2024
Estimated Finish Date	April 2025

## FINANCIALS



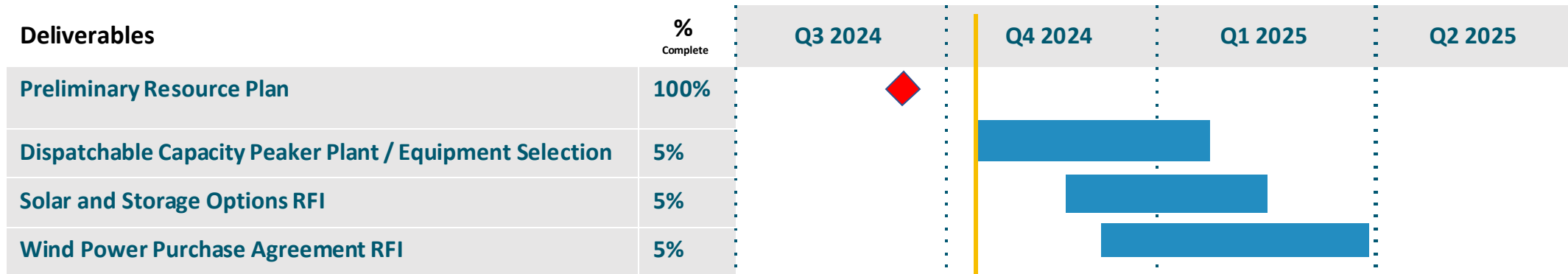
## % BUDGET

88 %

## % COMPLETE

65%

## EXECUTION TIMELINE



## KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Supply Chain Issues	High	Schedule/Budget	Open
2	Equipment Inflation	High	Schedule/Resource Mix	Open
3	Competition for Resources	Medium	Budget/Resource Mix	Open

## UPCOMING MAJOR MILESTONES

- Sep 24** Kickoff RFI Phase
- Oct 24** RFI for prime mover
- Nov 24** RFI for Solar & Storage
- Dec 24** RFI for Wind
- Mar 25** Summary Report

## PROJECT STATUS DESCRIPTION

Currently on schedule and on budget



## **REQUEST FOR ACTION**

Division Reports and Metrics - November 2024

**MEETING DATE:**  
November 26, 2024

**ORIGINATING DEPT:**  
Rochester Public Utilities

**AGENDA SECTION:**  
Division Reports & Metrics

**PRESENTER:**  
Tim McCollough

### **Action Requested:**

Review the reports from each of RPU's divisions: Safety, Power Delivery, Power Resources, Customer Relations, and Corporate Services.

### **Report Narrative:**

Each division of RPU reports monthly on its metrics and activities to the Board.

### **Prepared By:**

Erin Henry-Loftus

### **Attachments:**

[November Division Report - Updated](#)



NOVEMBER 2024

# DIVISION REPORTS AND METRICS

SAFETY  
POWER DELIVERY  
POWER RESOURCES  
CUSTOMER RELATIONS  
CORPORATE SERVICES

# SAFETY

## SAFETY:

TRAINING	Total Required Enrollments	Completions as of 10/31/2024	Percent Complete
October 2024	565	565	100 %
Calendar Year to 10/31/2024	5422	5422	100 %

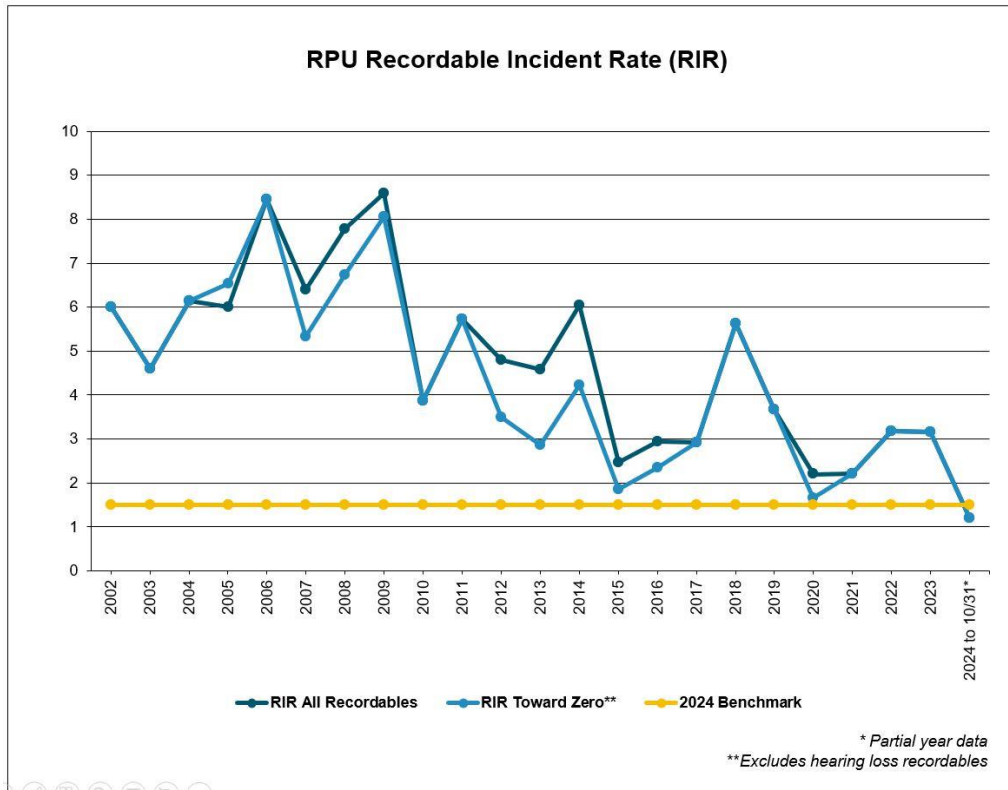
SAFETY TEAMS	Total Members	Members Attending	Percent Attending
October 2024	45	28	62.2 %
Calendar Year to 10/31/2024	277	213	76.9 %

INCIDENTS	Reports Submitted	OSHA Cases <sup>1</sup>	RPU RIR <sup>2</sup>	BLS RIR <sup>3</sup>
October 2024	1	1	--	--
Calendar Year to 10/31/2024	13	2	1.22	1.5

- <sup>1</sup> Deemed to meet OSHA criteria as a recordable case by RPU Safety Manager, subject to change
- <sup>2</sup> Recordable Incident Rate – Number of OSHA Recordable Cases per 100 employees.
- <sup>3</sup> Bureau of Labor Statistics nonfatal illnesses and injuries in the utility sector



23 of RPU's 24 departments are recordable injury free in 2024.  
 216 of RPU's 218 teammates are recordable injury free in 2024.



**SAFETY**

2024 OSHA RECORDABLE CASE DETAIL

Work Area	Incident Date	Description	Primary Reason it's a Recordable	Corrective Action
T&D	2/22/2024	Hit Thumb (R) with hammer	Lost Workdays	Discussed situational awareness
T&D	10/4/2024	Pinched little finger (L) between jackhammer handle and steel beam	Lost Workdays	Employees helping contractors, this type of activity will no longer be done

**SAFETY INITIATIVES:**

1. Certification management page added to safety intranet site
2. All leadership staff that directly or indirectly supervise CDL drivers completed the required suspicion training.
3. Powered industrial truck training was provided to staff with expiring operating authorizations.

**POWER DELIVERY**

**ELECTRIC UTILITY:**

**1. Electric Outage Calculations for the month and year to date (September 2024 Data)**

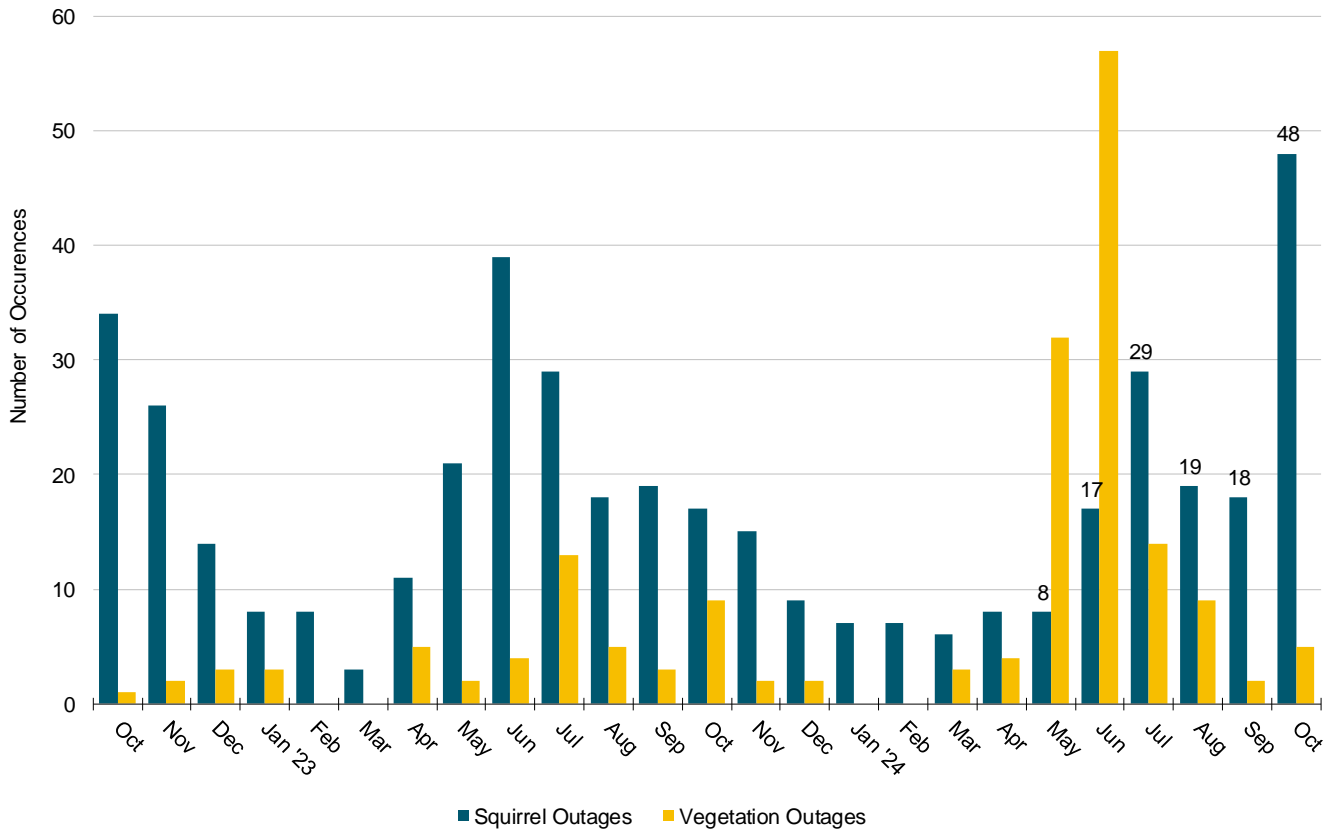
- |  |   |
|--|---|
| a. Reliability= 99.99627%              | Year-to-date Reliability = 99.99177%                |
| b. 1,740 Customers Affected by Outages | Year-to-date Customers Affected by Outages = 36,529 |
| c. SAIDI= 1.66 min                     | Year-to-date SAIDI = 37.39 min                      |
| d. CAIDI= 51.44 min                    | Year-to-date CAIDI = 54.20 min                      |

**2. Electric Utility Operations – T&D, Engineering, System Ops, GIS, Tech Services:**

- For the Marion Road Duct Project, the duct bank from the 9th Street Ped bridge to the west across Soldiers Field Drive has been completed. The road phase is complete, and the road is reopened. Work has begun on the grass segment between the road and the softball diamond. Duct construction was also begun in the Slatterly Park area, west of the river.
- RPU and other LRTP 4 Grid North Partners have received the draft Development Agreement contract from XCEL. RPU's internal and legal staff will review, redline, and comment. Responses from all Grip North Partners are due back to XCEL in November.
- The Smartworks Statements of Work (SOW) and Master Service Agreements (MSA) were finalized and executed for the AMI project. The team continues to finalize the SOWs, MSAs, and Professional Service Agreements (PSAs) for Cayenta, and Anixter (Meter deployment). The AMI workshops will begin in November.
- Reliability statistics improved in October due to the lack of storm activity and average wind conditions.

# POWER DELIVERY

**Number of Outages  
by Select Cause Code**





**POWER DELIVERY**

Summary of individual electrical outages (greater than 200 customers – October 2024 data)

# Customers	Date	Duration	Cause
346	10/2/2024	43m	Underground Equipment
204	10/22/2024	1h 5m	Animals - Squirrel

Summary of aggregated incident types (greater than 200 customers – October 2024 data)

# Customers	Total # of Incidents	Cause
934	48	Animals - Squirrel
346	1	Underground Equipment
253	13	Planned Outage

**POWER DELIVERY**

**WATER UTILITY:**

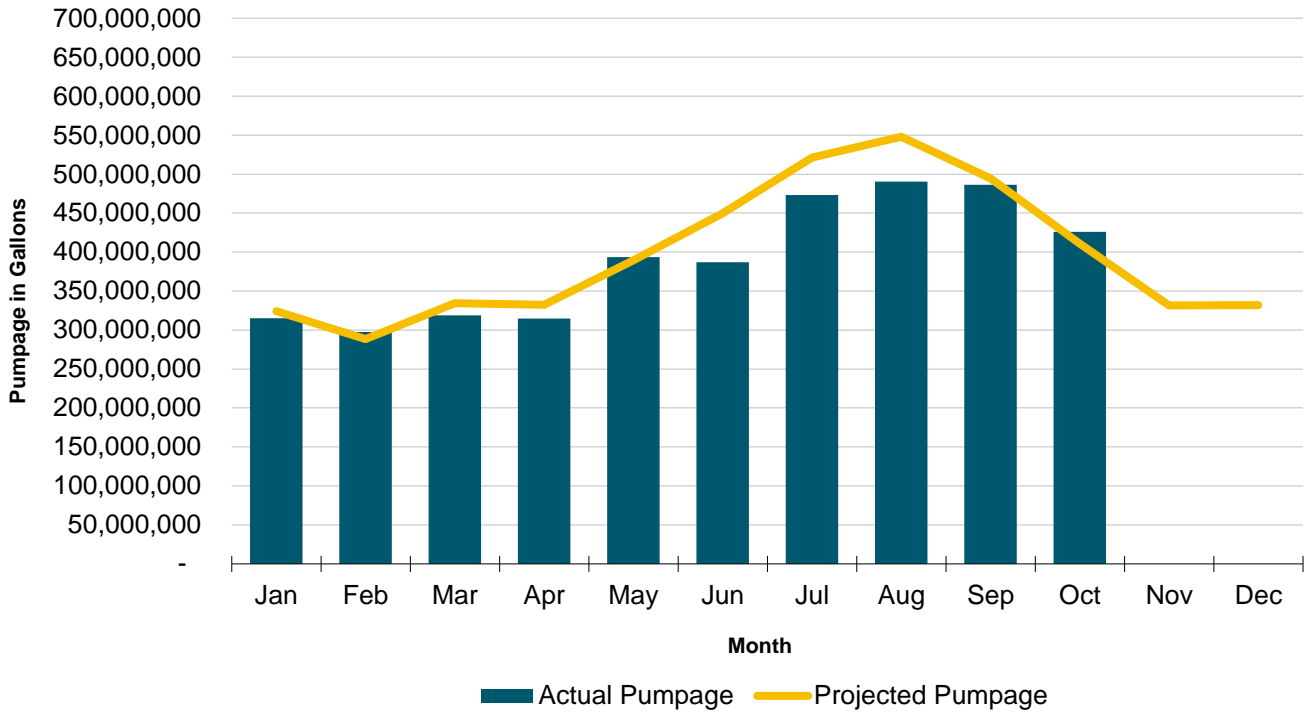
1. Water Outage Calculations for the month and year to date( October 2024 Data)
  - a. Reliability=99.99839997%                      Year-to-date Reliability = 99.9949400%
  - b. 145 Customers Affected by Outages      Year-to-date Customers Affected by Outages = 1,193
  - c. 501 Customer Outage Hours                Year-to-date Customer Outage Hours = 3,066.5
  - d. SAIDI= 0.7 min                                Year-to-date SAIDI = 4.4 min
  - e. CAIDI= 207.3 min                            Year-to-date CAIDI = 154.2 min
  
- Performed 1,817 Gopher State water utility locates during the month for a total of 13,244 for the year.
- There are currently 93 Water ERTs that were unable to be read in the system. We are experiencing approximately 21 new non-reads per week. The stockroom has the following products available:
 

500W ERTS:	87 available, 2,000 on order
Ultrasonic meters, 5/8" x 1/2":	699 available, 480 on order
Ultrasonic meters, 5/8" x 3/4":	126 available, 1,264 on order
  
- Repaired water distribution system failures or maintenance at the following locations during the month:
  - 904 W Center Street (Water Main Break) – 10/11
  - 912 W Center Street (Water Main Break) – 10/11
  - 1100 20th St NW (Water Main Break) – 10/21

**POWER DELIVERY**

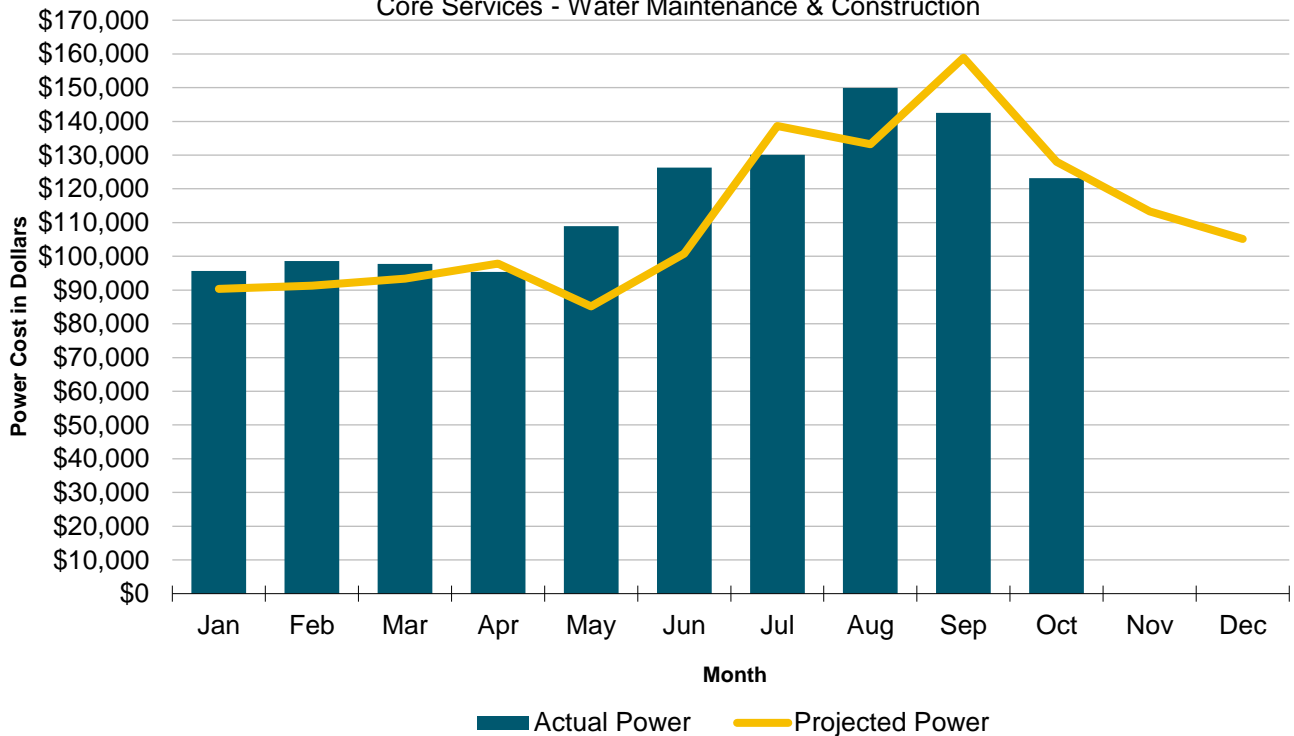
**Actual vs. Projected Pumpage: 2024**

Core Services - Water Maintenance & Construction



**Actual vs. Projected Power Cost for Wells: 2024**

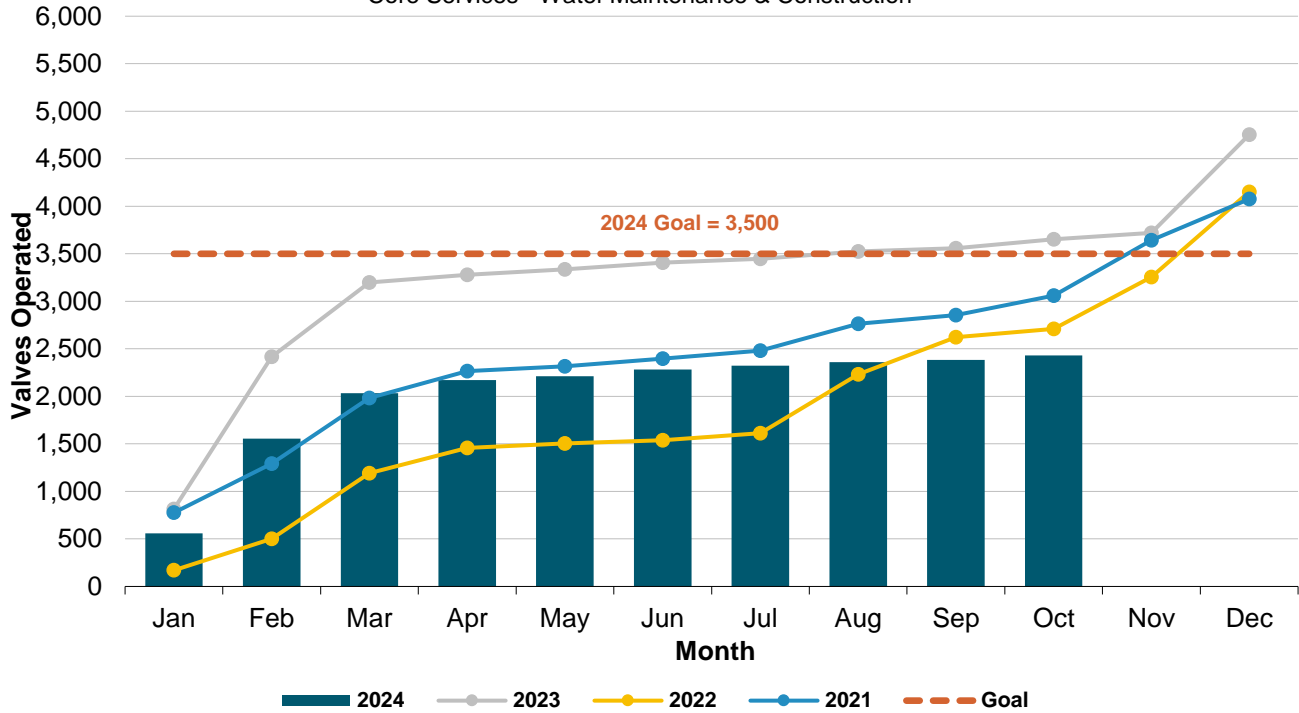
Core Services - Water Maintenance & Construction



**POWER DELIVERY**

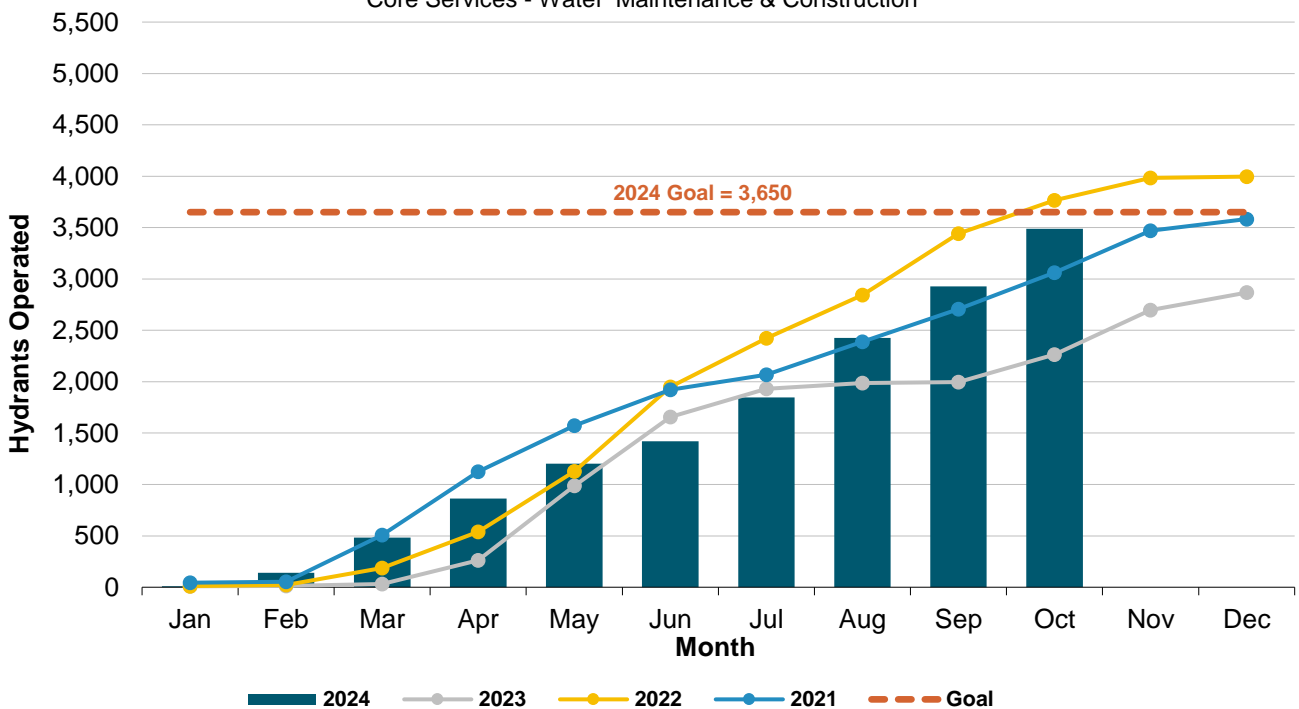
**2024 Valve Operations Program**

Core Services - Water Maintenance & Construction



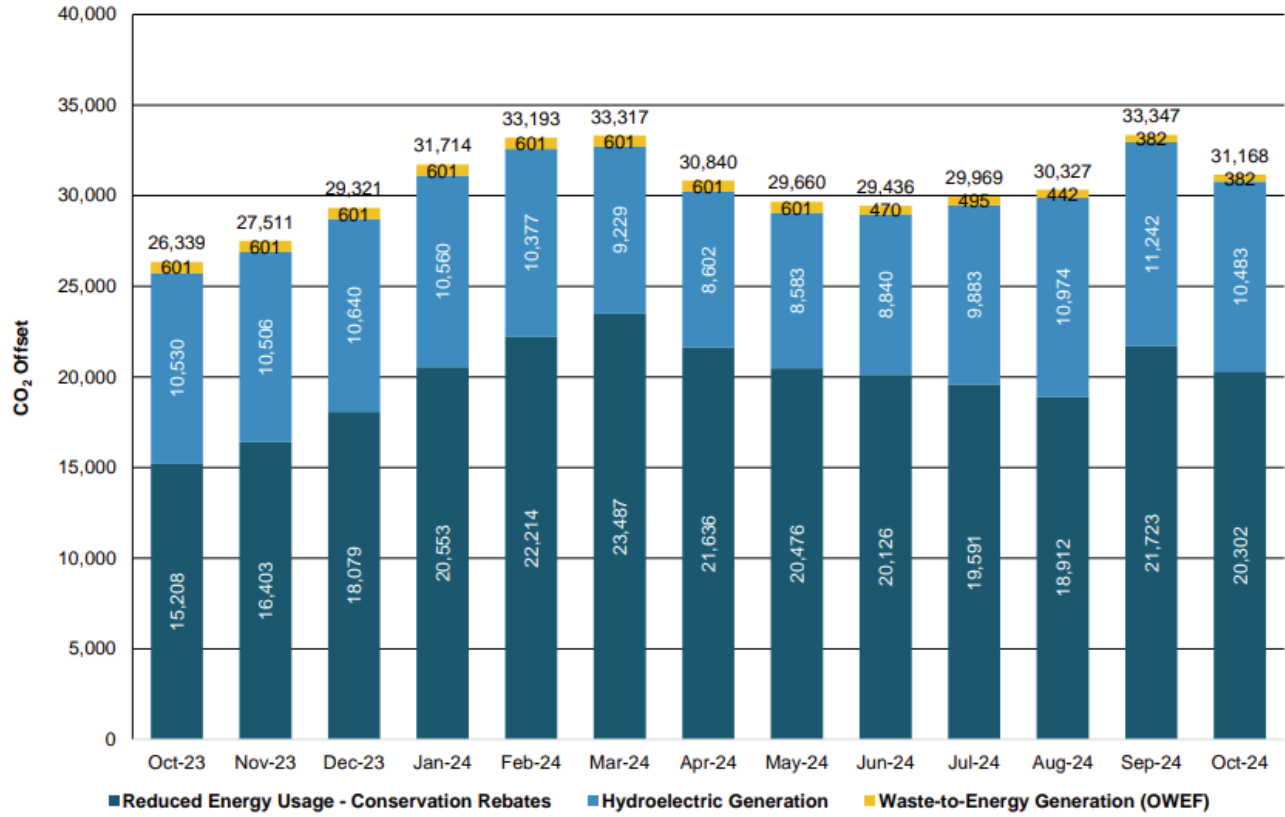
**2024 Hydrant Operations Program**

Core Services - Water Maintenance & Construction



# POWER RESOURCES

**RPU Environmental Stewardship Metric  
Tons CO<sub>2</sub> Saved  
12 Month Rolling Sum**



## POWER RESOURCES

### WHOLESALE OPERATIONS:

1. INSERT

a. Ancillary Service Market – Supplemental Reserves

- i. Cleared DA
  - 1. GT2 – 27 days
  - 2. WES – 31 days
- ii. Deployment YTD
  - 1. GT2 – 0
  - 2. WES – 0

b. Dispatched by MISO

i. GT1	– 1 times	YTD	27 times
ii. GT2	– 17 times	YTD	113 times
iii. WES	– 21 times	YTD	169 times

c. Hours of Operation

i. GT1	– 7 hours	YTD	151 hours
ii. GT2	– 79 hours	YTD	713 hours
iii. WES	– 86 hours	YTD	1087 hours

d. Electricity Generated

i. GT1	– 121 MWh	YTD	3231 MWh
ii. GT2	– 2148 MWh	YTD	23052 MWh
iii. WES	– 2293 MWh	YTD	33779 MWh

e. Forced Outage

i. GT1	– 0 hours	YTD	390 hours
ii. GT2	– 0 hours	YTD	5 hours
iii. WES	– 0 hours	YTD	49 hours

2. MISO market Real-Time Price averaged \$20.61/MWh and Day Ahead Price averaged \$22.00/MWh.

**STAKEHOLDER ENGAGEMENT, FORUMS, AND MEETINGS:**

1. Utility Programs & Services participated in the Drive Electric MN Member Meeting on November 7, during which the Minnesota Department of Transportation (MNDOT) presented the Minnesota Electric Vehicle Infrastructure Needs Assessment (MnEVINA). This initiative, supported by funding from the Federal Bipartisan Infrastructure Law, will direct \$68 million in electric vehicle charging investments across Minnesota over the next five years.
2. On November 25, a representative from Utility Programs & Services will participate in the Drive Electric MN Steering Committee meeting. The agenda will include discussions on the 2025 membership campaign and plans for the annual in-person meeting.

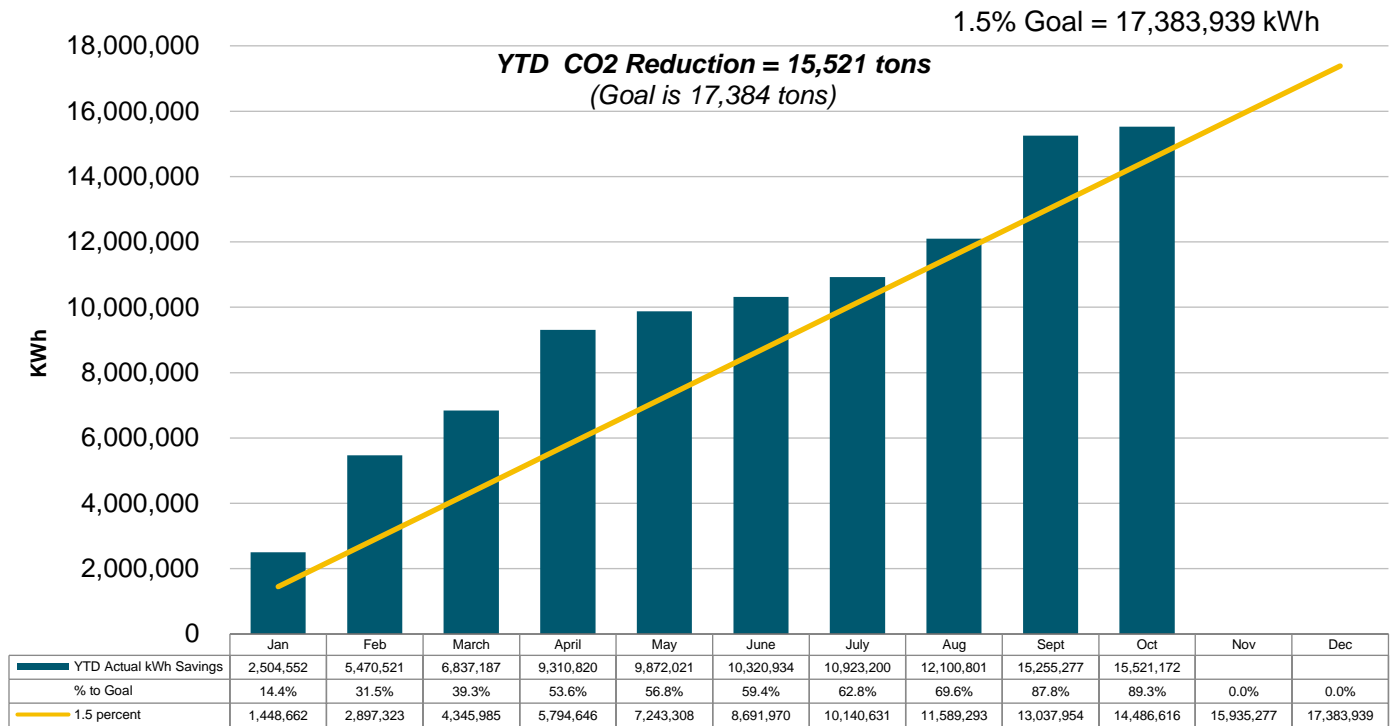
**EVENTS/OPPORTUNITIES FOR CUSTOMERS:**

1. On Tuesday, November 12, RPU participated in the Rochester Area Chamber of Commerce's STEAM Summit at RCTC's Regional Sports Center. Line workers demonstrated electrical safety using the Electrical Grid Mock-up display, while the Utility Programs & Services department engaged students by providing information on career opportunities at RPU. The event, aimed at local high school students, offered an opportunity to explore careers in science, technology, engineering, art/design, and mathematics. Over 100 regional businesses took part, showcasing hands-on exhibits to highlight career possibilities in the Rochester area. More than 2,500 students attended, interacting with the exhibits and learning about potential career paths.
2. Utility Programs & Services hosted a Neighborhood Energy Challenge (NEC) workshop on Saturday, November 16, with 21 households in attendance. The NEC is a collaborative initiative between RPU, Minnesota Energy Resources, and the Center for Energy and Environment, designed to offer a comprehensive energy audit program to residential customers.
3. Customer Care and Collections continue to reach out to customers with past-due balances on their accounts. The goal is to proactively connect these customers with external resources for financial assistance. In October, a total of 1,377 customers were contacted.

**COMMUNICATIONS:**

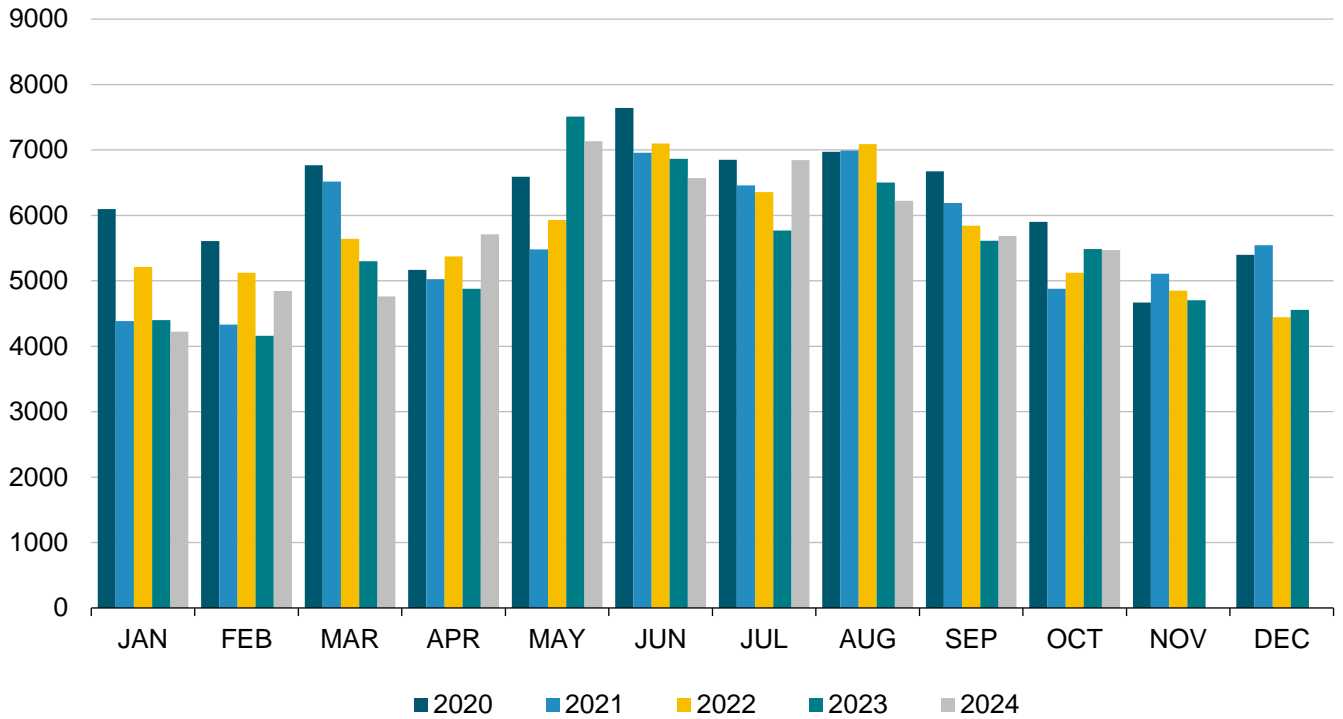
1. On Tuesday, November 19, two of our line workers participated in SPARK's annual "People in Your Neighborhood" event, bringing their line truck for children to explore and learn about. The goal of the event is to introduce children to the various individuals they may encounter in their community, help them understand their roles, and spark curiosity about how the city functions together.

### RPU'S 2024 CUMULATIVE kWh SAVINGS As of October 31, 2024



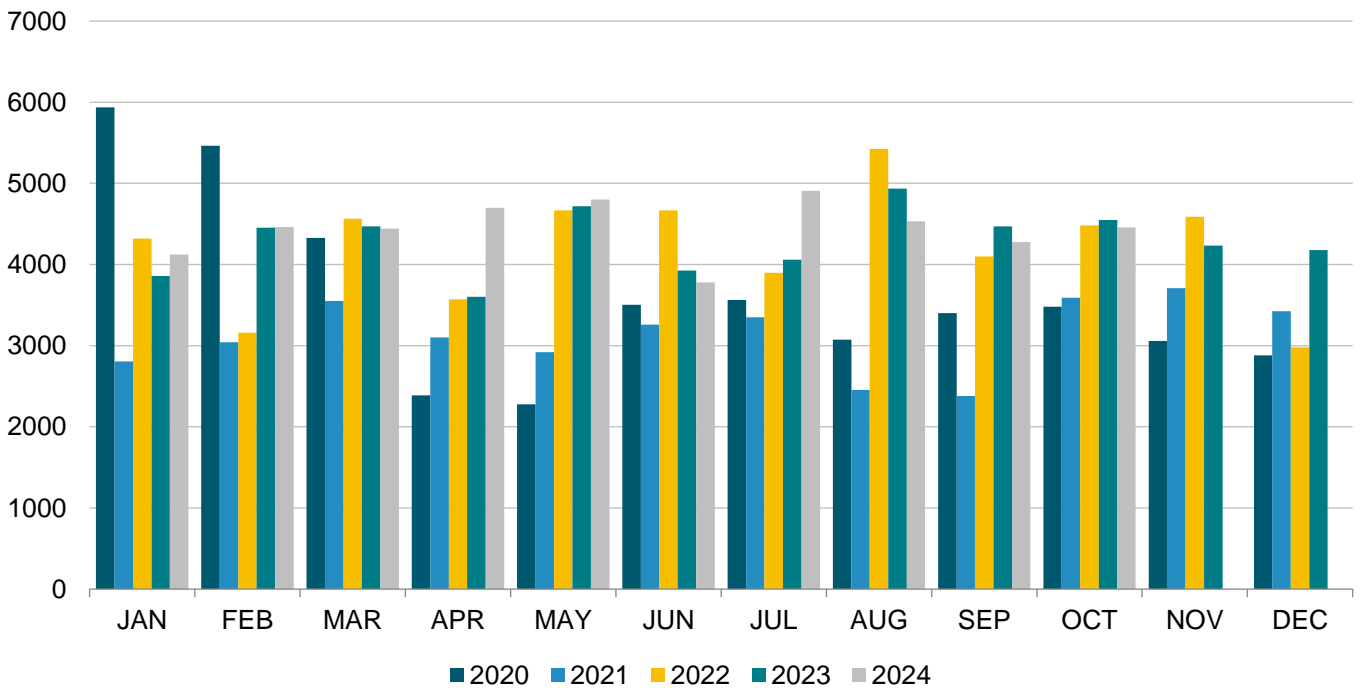


### Number of Calls Handled



• Total Number of Calls - 5,471

### Total Transactions Processed by Customer Care



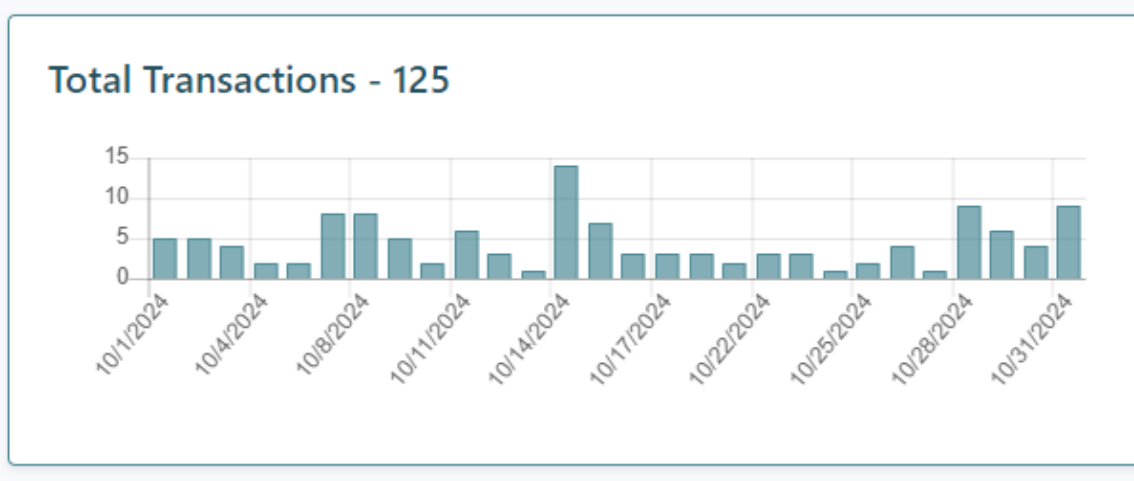
• Total Number of Transactions Processed by Representatives -

4,456

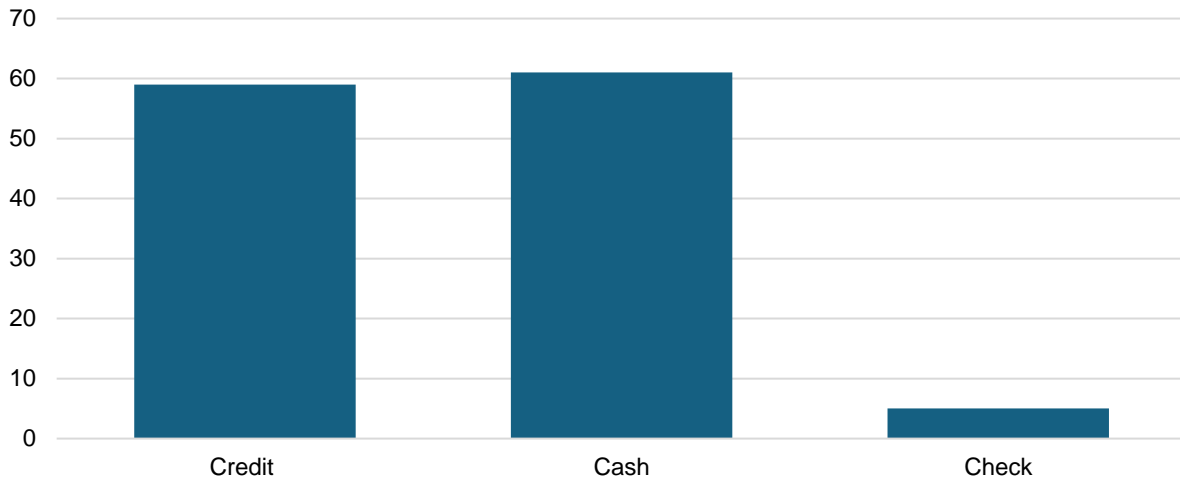
• Total Number in Dollars Processed by Representatives -

\$1,788,941.15

### Kiosk Payments



### Kiosk Payments by Revenue Source



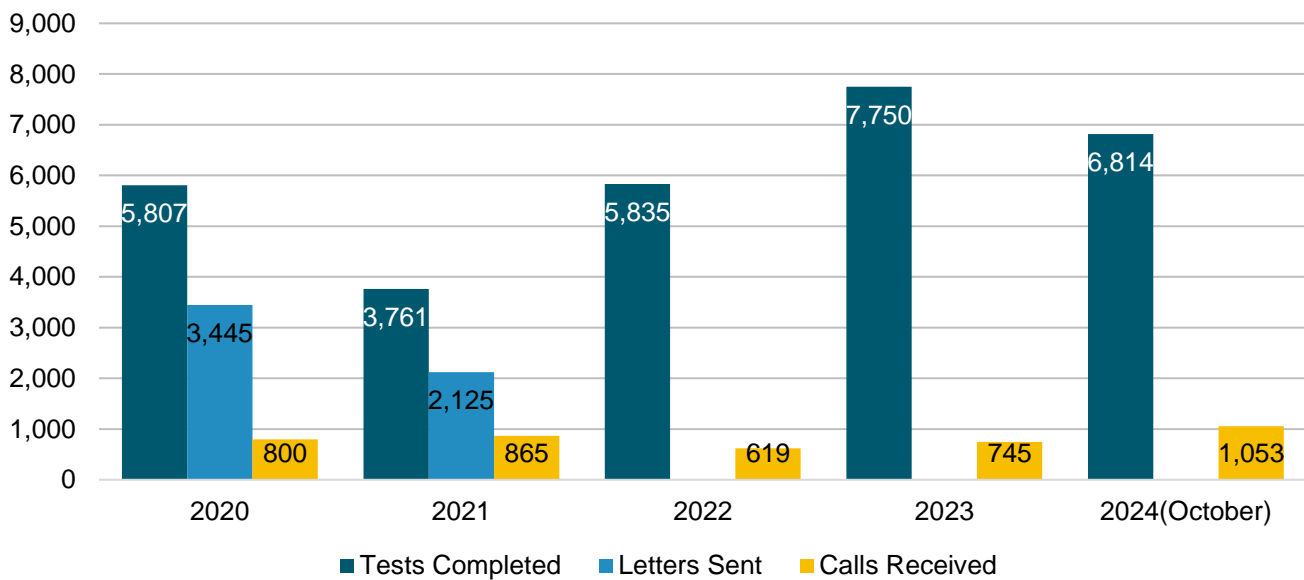
- Total Number of Transactions - 125
- Total Number of Transactions by Payment Method:
  - Cash - 61
  - Check - 5
  - Credit Card - 59

## CORPORATE SERVICES

### BUSINESS SERVICES:

1. Coordinated onboarding activities for one full-time employee.
2. Working to collect time for mutual aid billings.
3. Developing and implementing technology training for employees to enhance employee knowledge and adoption of Microsoft productivity applications.
4. Processed mailings to customers that may have galvanized or lead service lines.

### Backflow Program Residential and Commercial

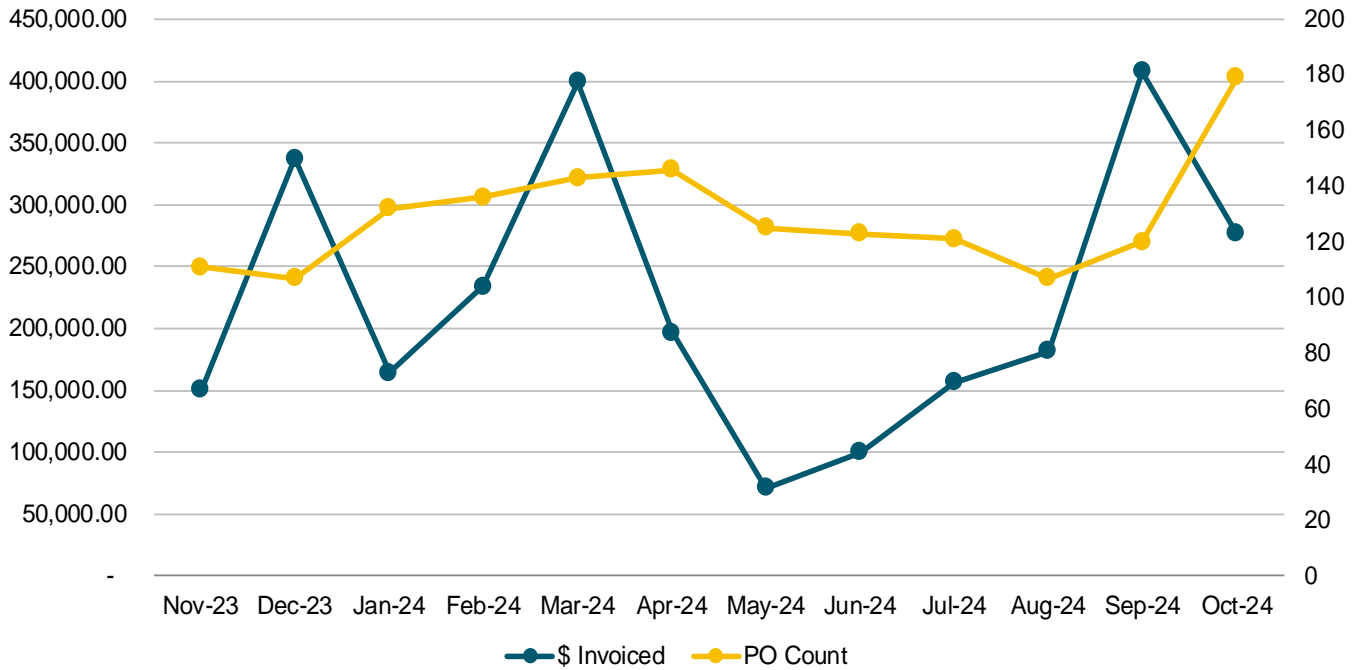


### PURCHASING AND MATERIALS MANAGEMENT:

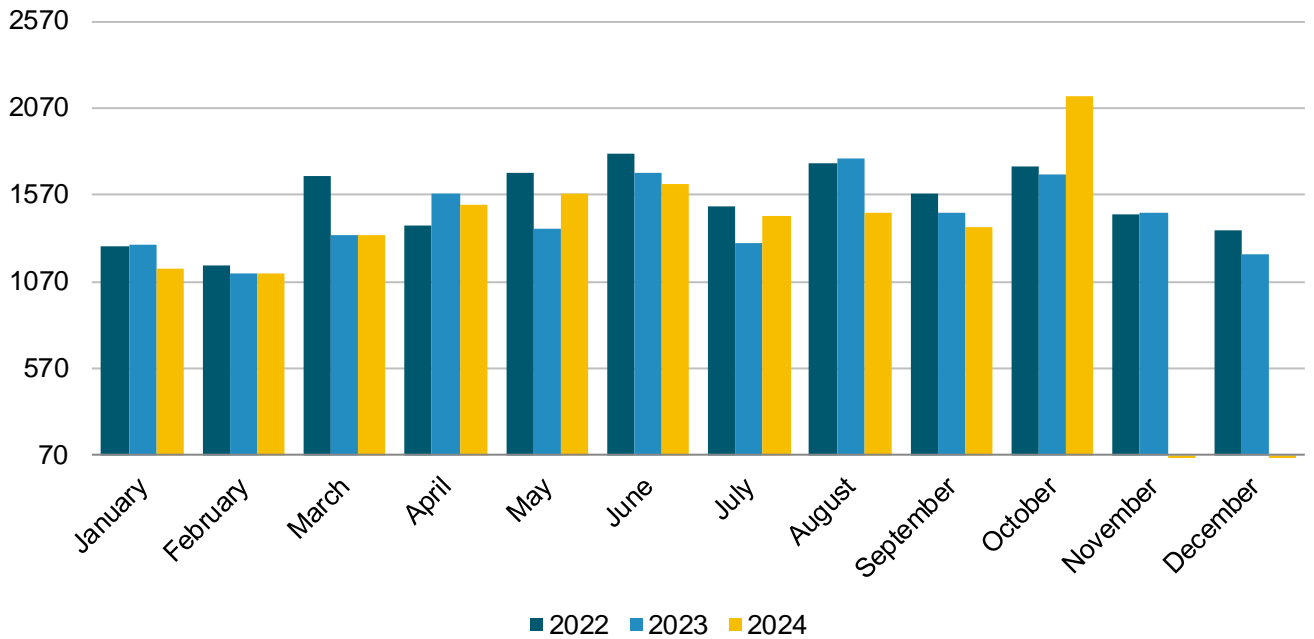
- Request for proposals has been issued for a customer portal solution
- A new purchasing and warehouse manager has been hired, Shavonn Eastlee, and will start on December 5, 2024

**CORPORATE SERVICES**

**Purchase Order Count and Dollars Invoiced**



**Warehouse Transactions Count  
All Plants**



**CORPORATE SERVICES**

**FINANCE AND ACCOUNTING:**

- Conducting a requirements project for a planned upgrade or replacement of our Enterprise Resource Program (ERP), SAP. This is being done in coordination with the City which has the same need with their current ERP, JD Edwards. Anticipate releasing a request for proposals in February 2025.
- Completed preliminary financial audit activities. This is in preparation for the year-end financial audit which will be presented to the Board in April of 2025 for the year ended December 31, 2024.

**INFORMATION SERVICES:**

- Conducted a successful switch to our backup data center. This is part of our business continuity planning.
- Director of Information Technology position is currently posted.

**FINANCIAL RESULTS:**

**Note:** Budget numbers are compared to the Board approved 2024 budget. The 2024 budget has been updated to reflect 2023 capital budget items that were not completed in 2023.

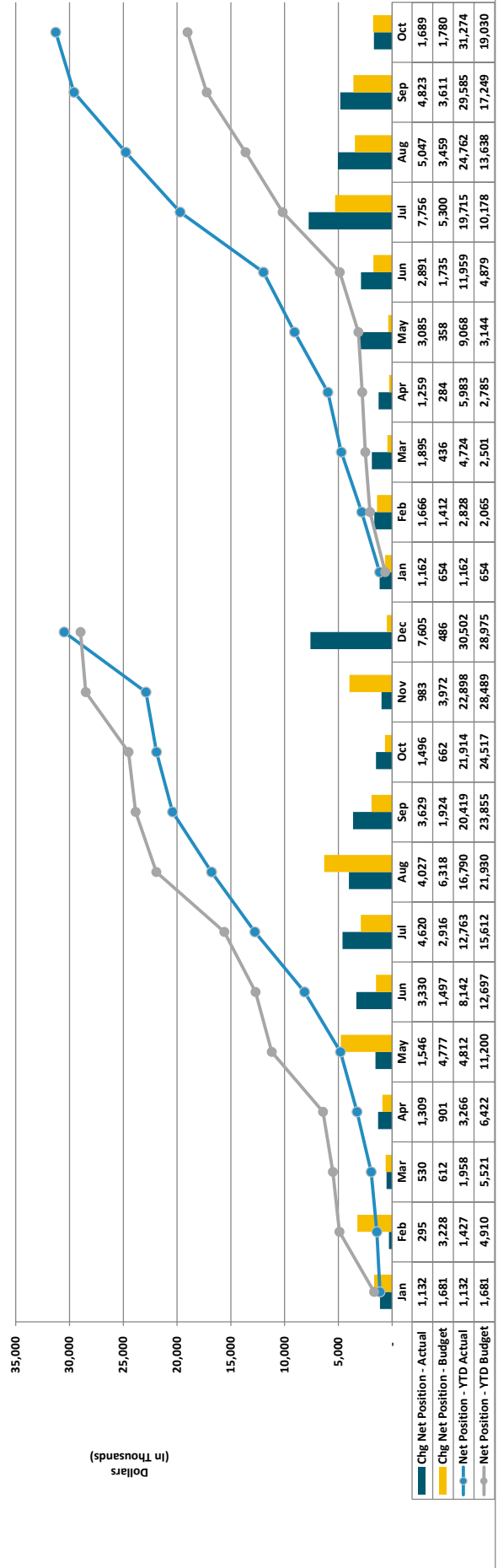
October 2024

(In Thousands)	Current Month			Year to Date		
	Actual	Budget	Variance	Actual	Budget	Variance
Revenue - Electric	\$ 14,165	\$ 13,748	\$ 417	\$ 154,046	\$ 152,851	\$ 1,195
Revenue - Water	1,176	1,042	134	10,920	10,609	311
Change in Net Position - Electric	1,689	1,778	(89)	31,274	19,033	12,241
Change in Net Position - Water	339	153	186	3,036	2,259	777

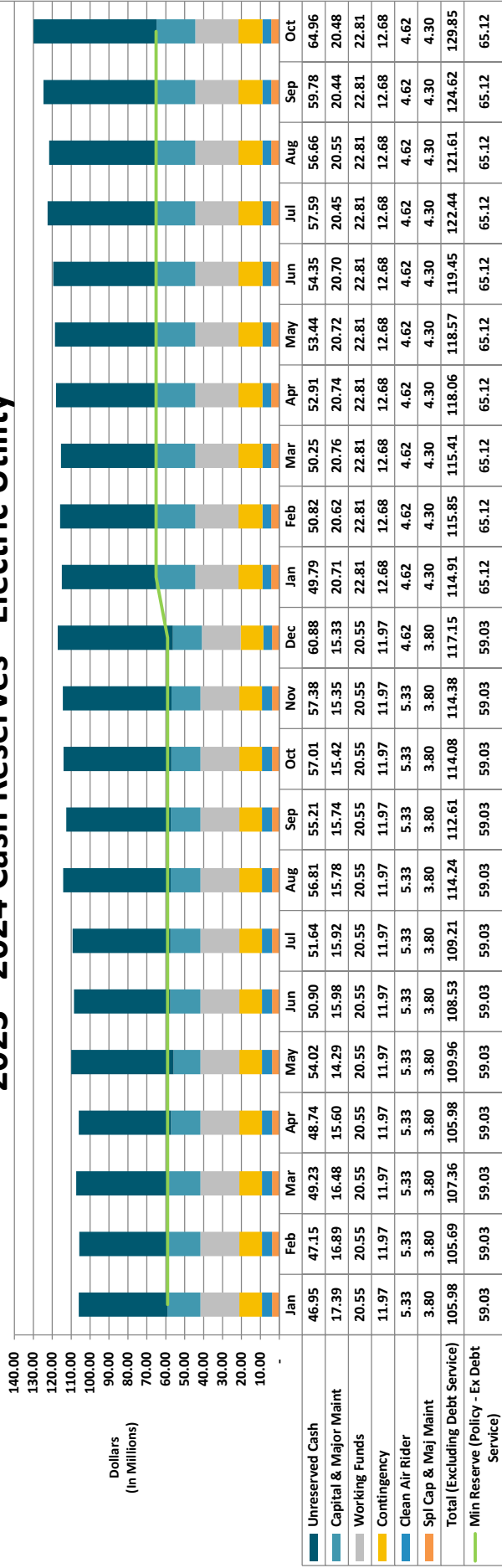
## 2023 - 2024 Retail Gross Margin - Electric Utility



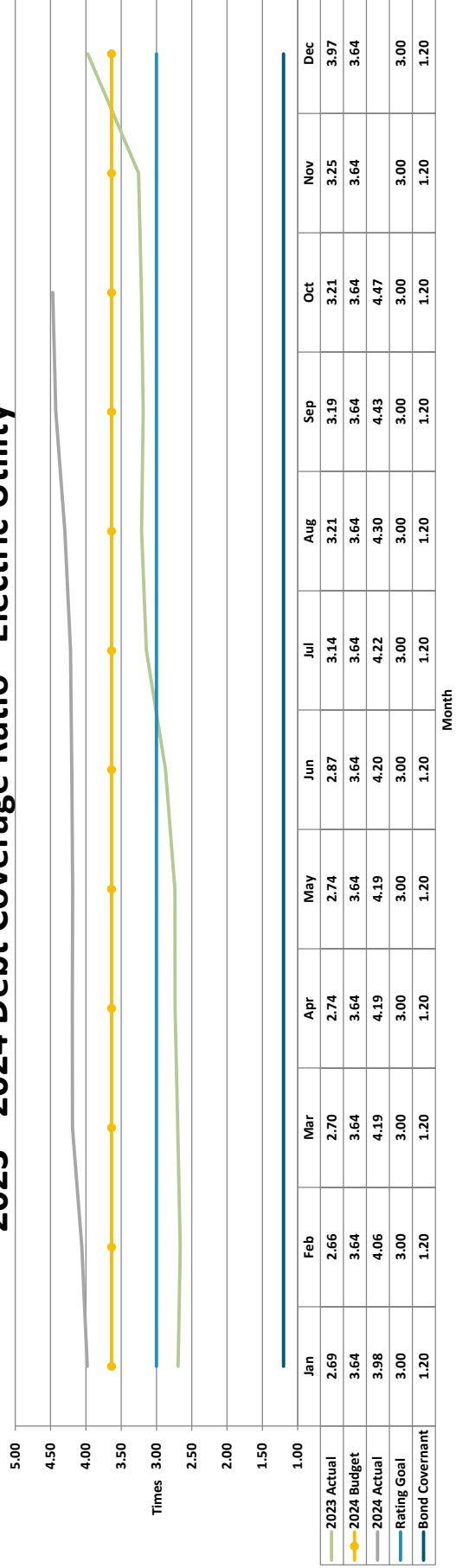
## 2023 - 2024 Change in Net Position - Electric Utility



## 2023 - 2024 Cash Reserves - Electric Utility

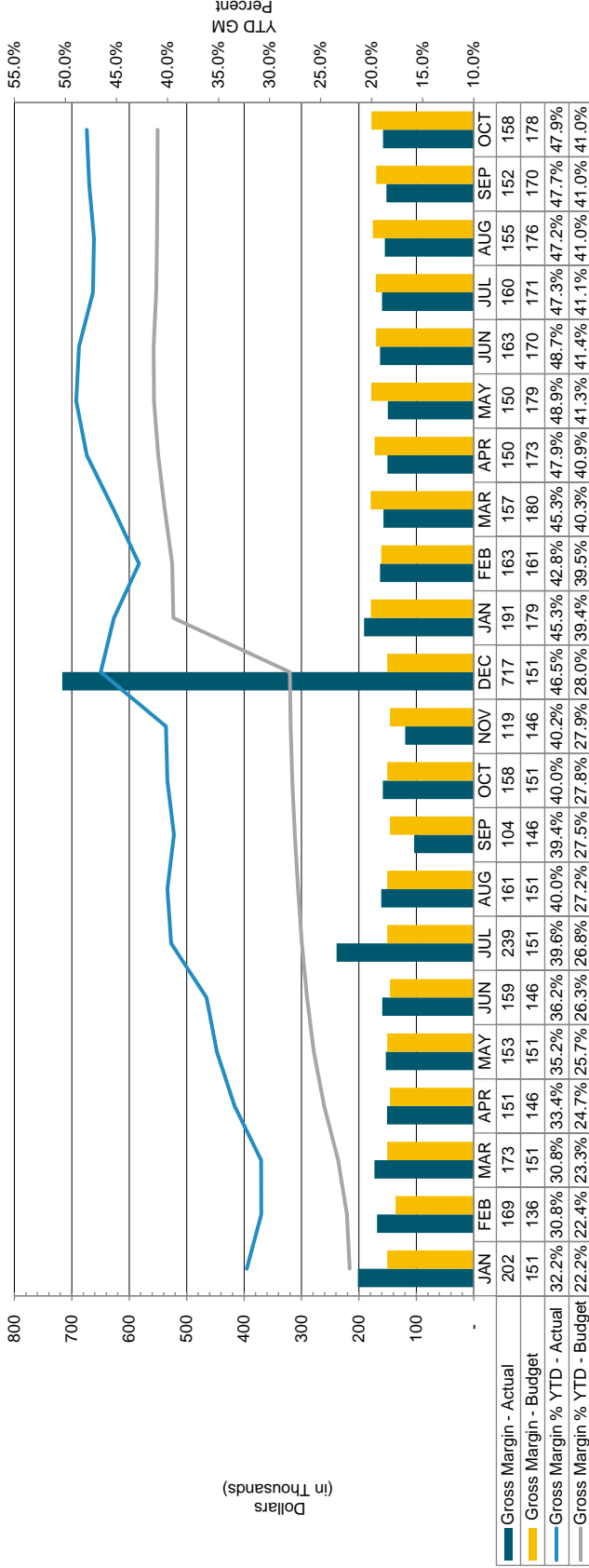


## 2023 - 2024 Debt Coverage Ratio - Electric Utility

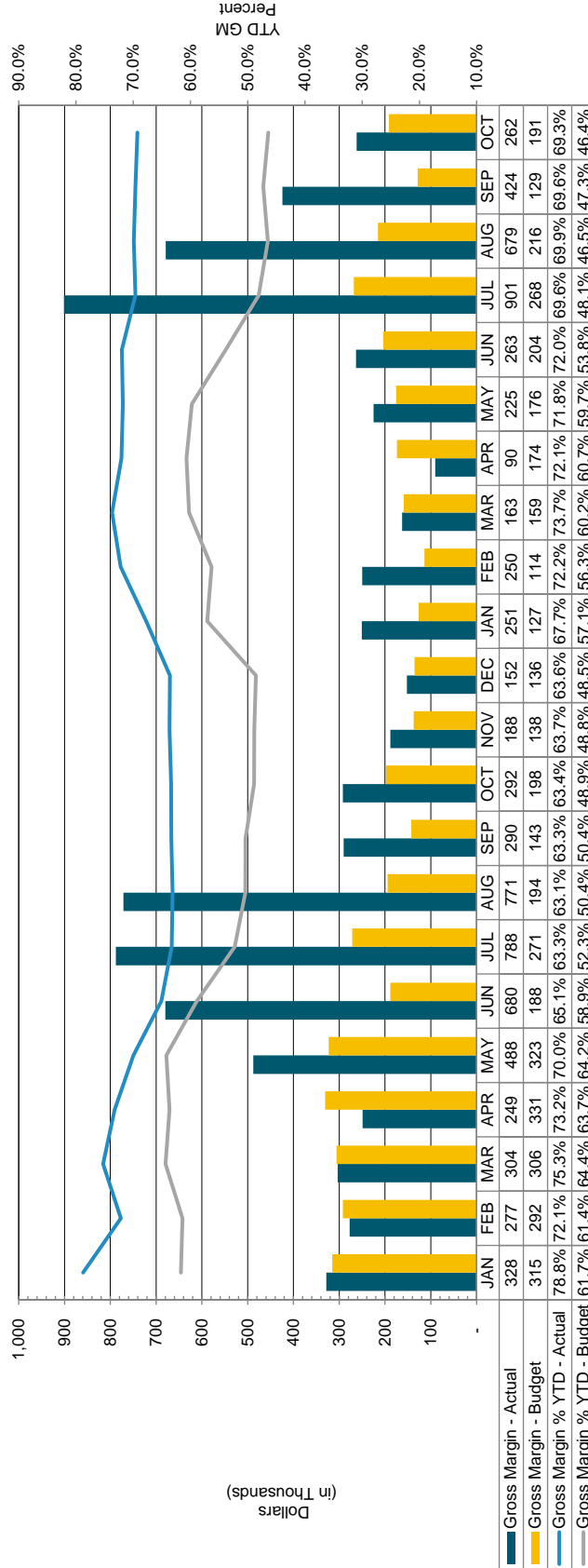




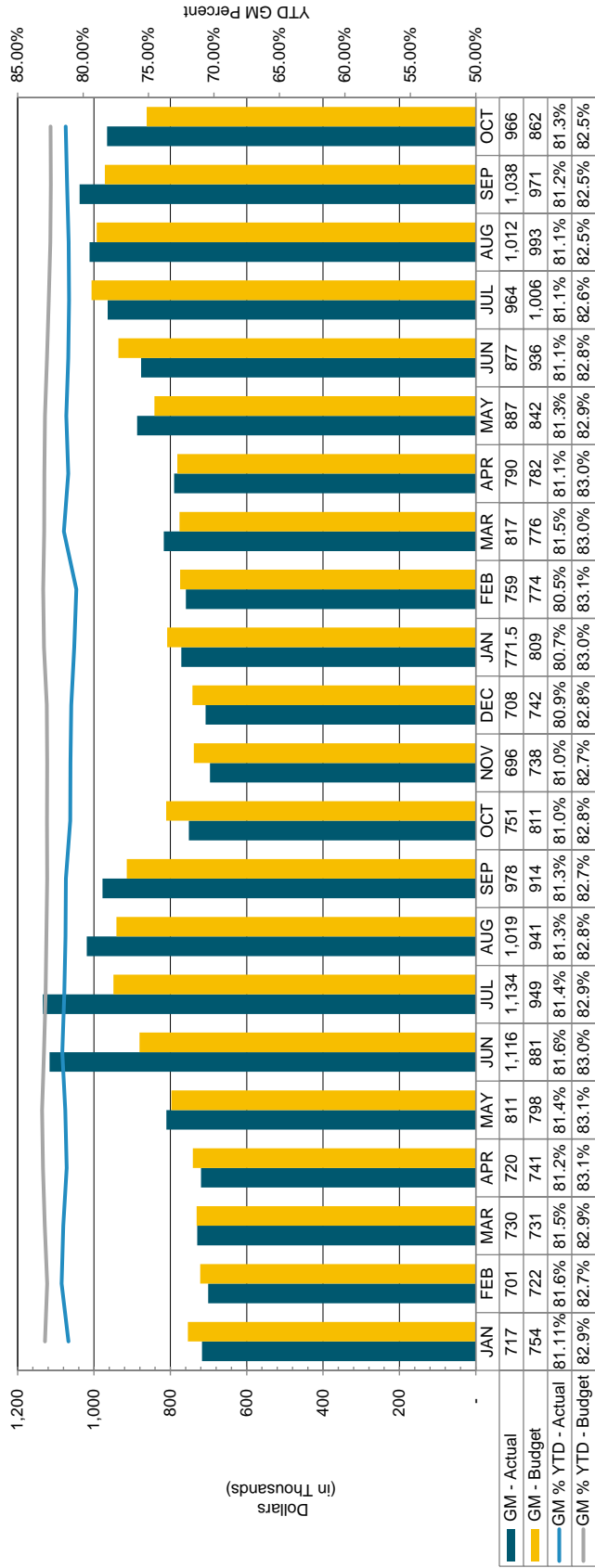
## 2023 - 2024 Gross Margin - Steam Electric



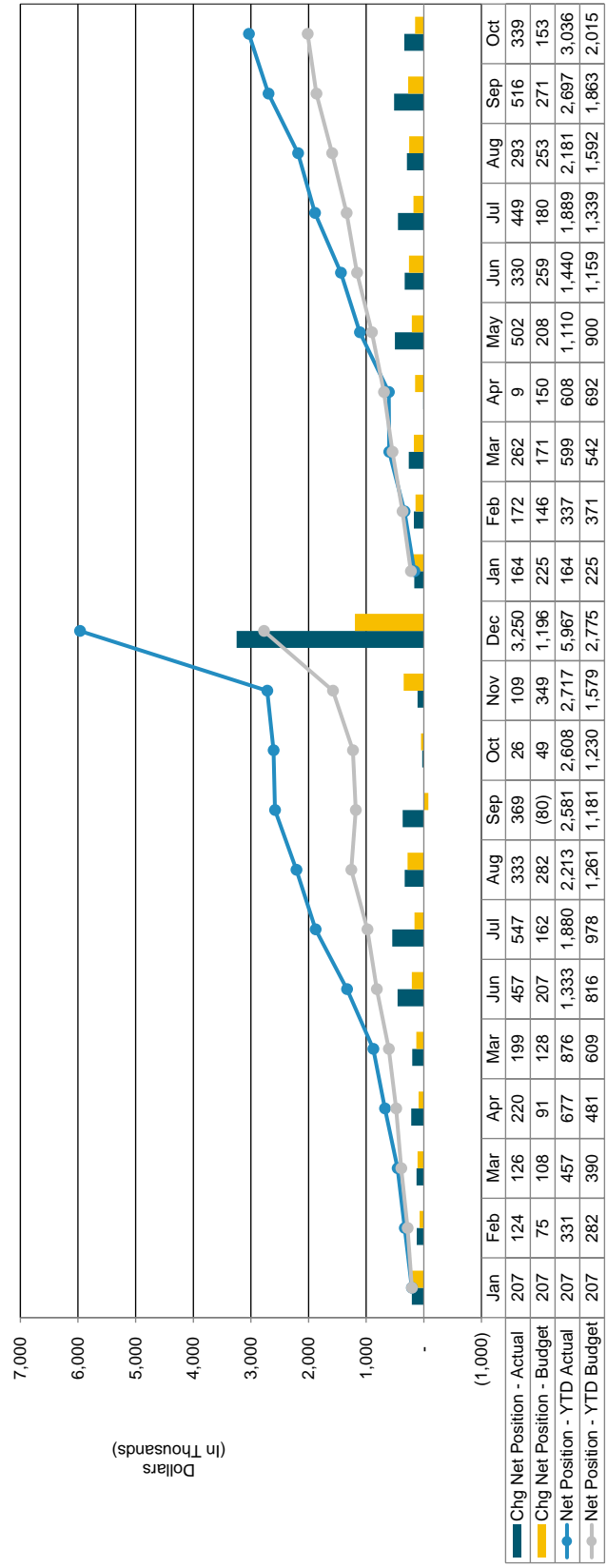
## 2023 - 2024 Gross Margin - Wholesale Electric



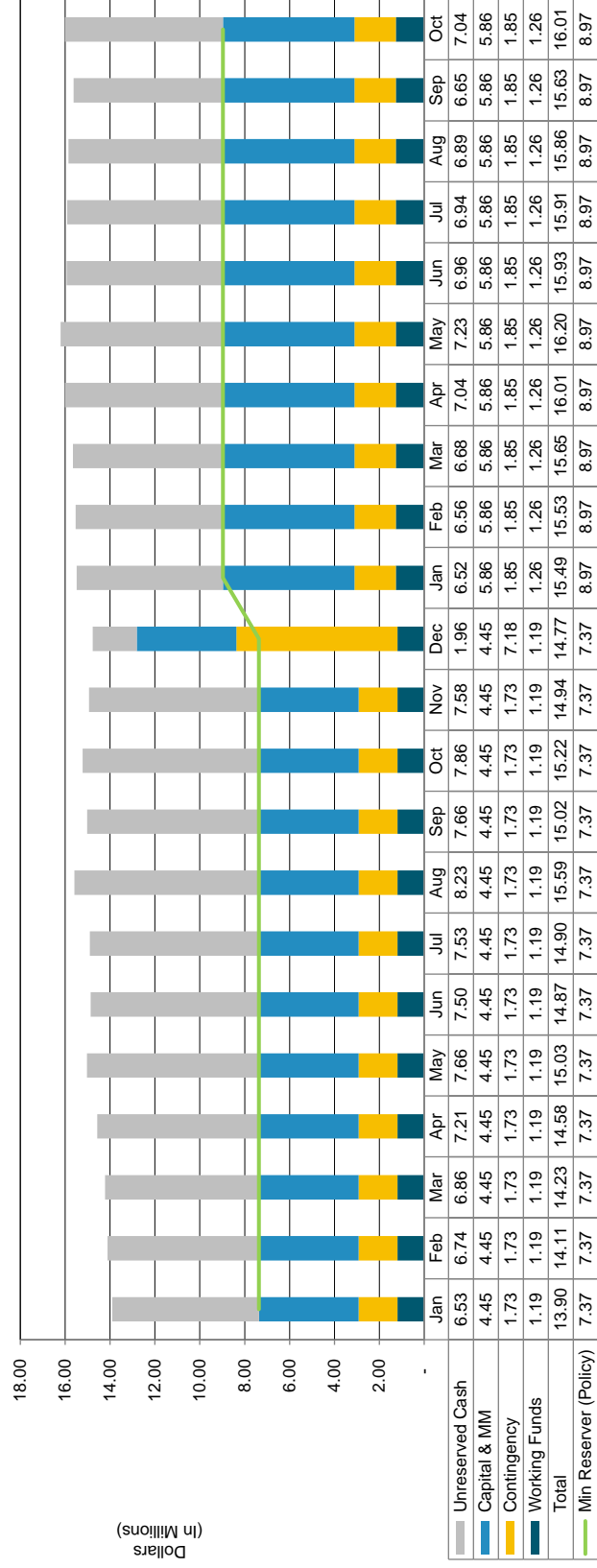
## 2023 - 2024 Gross Margin - Water Utility



## 2023 - 2024 Change in Net Position - Water Utility



### 2023 - 2024 Cash Reserves - Water Utility





**TO:** Bill Bullock, Director of Power Resources  
**FROM:** Tina Livingston, Senior Financial Analyst  
**SUBJECT:** LOAD FORECAST SUMMARY FOR 2024

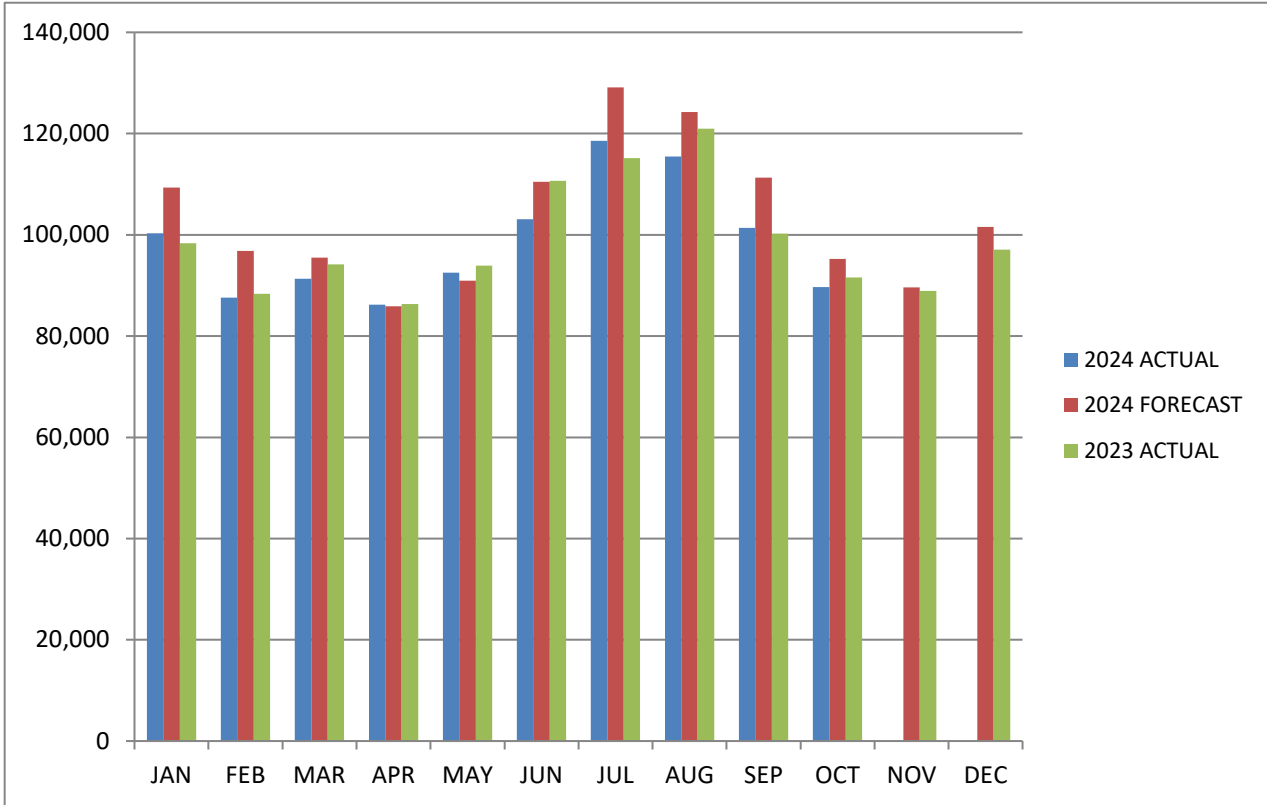
MONTH	SYSTEM ENERGY			PEAK SYSTEM DATA		
	ACTUAL MWH	FORECAST MWH	% DIFF	ACTUAL MW	FORECAST MW	% DIFF
JAN	100,306	109,357	-8.3%	173.9	187.9	-7.5%
FEB	87,566	96,804	-9.5%	152.2	180.0	-15.4%
MAR	91,320	95,511	-4.4%	152.1	161.0	-5.6%
APR	86,173	85,898	0.3%	144.9	153.0	-5.3%
MAY	92,531	90,923	1.8%	184.0	214.7	-14.3%
JUN	103,049	110,450	-6.7%	227.3	266.8	-14.8%
JUL	118,551	129,147	-8.2%	260.4	293.1	-11.2%
AUG	115,499	124,259	-7.1%	290.5	258.7	12.3%
SEP	101,366	111,269	-8.9%	230.2	263.6	-12.7%
OCT	89,654	95,228	-5.9%	167.3	174.5	-4.2%
NOV					154.3	
DEC					175.3	
<b>YTD</b>	<b>986,014</b>	<b>1,048,846</b>	<b>-6.0</b>			

**HISTORICAL SYSTEM PEAK 294.8 MW 08/23/2023**

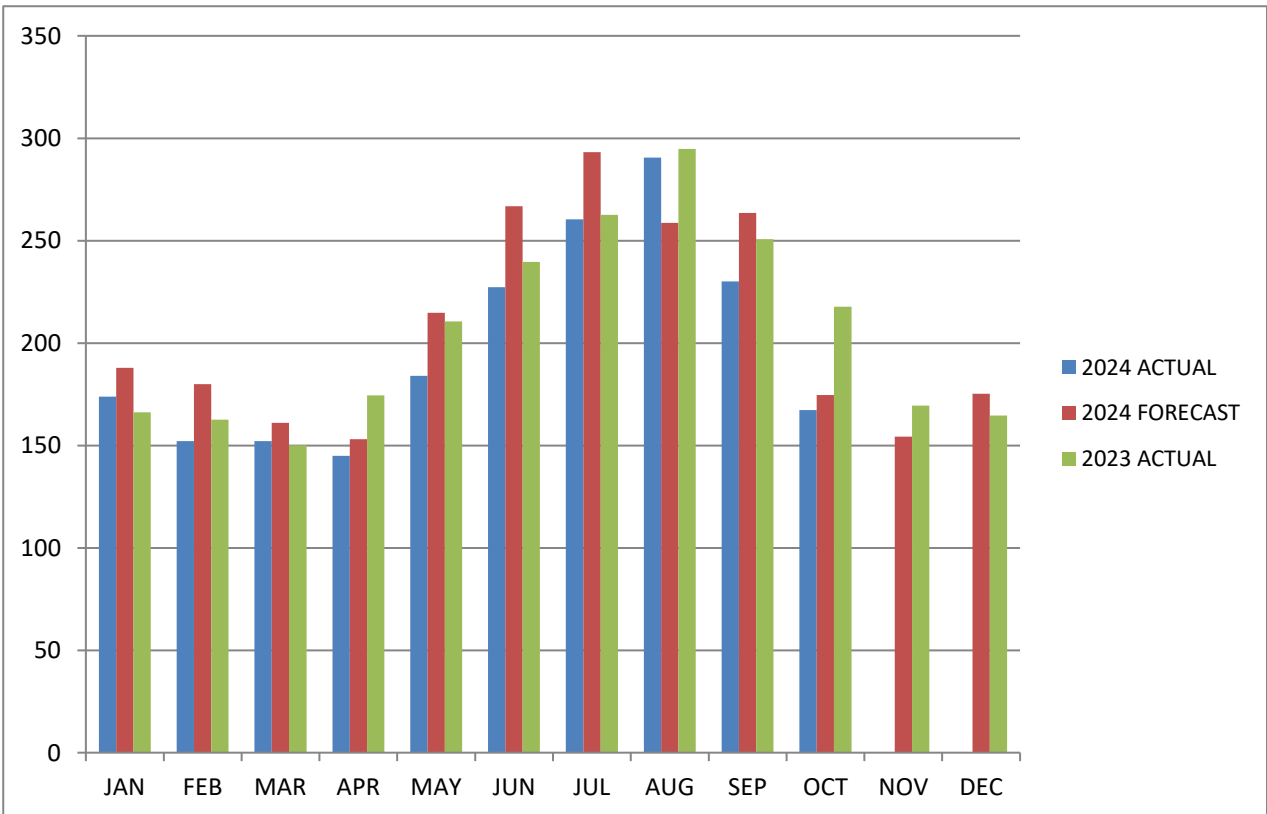
% DIFF = (ACTUAL / FORECAST X 100) - 100  
 MWH = MEGAWATT HOUR = 1000 KILOWATT HOURS  
 MW = MEGAWATT = 1000 KILOWATTS

## 2024 YTD SYSTEM REQUIREMENTS

### Energy Required for the Month (MWH)



### Peak Demand for the Month (MW)



# ROCHESTER PUBLIC UTILITIES

## INDEX

K:\RPU\GA\FINANCIAL REPORTS\FINANCIALS CRMO.pdf

DATE: October 2024

TO: \_\_\_\_\_

From: **Judith Anderson** (507) 292-1217  
Controller

SUBJ: **RPU - Financial Statements**

### **RPU - ELECTRIC UTILITY Financial Reports**

<u>Page #</u>	<u>REPORT TITLE:</u>
1	Statement of Net Position - Condensed
2	Statement of Revenues, Expenses & Changes in Net Position YTD
3	Statement of Cash Flows YTD
4 - 5	Production and Sales Statistics - YTD
6	GRAPH - Capital Expenditures
7	GRAPH - Major Maintenance Expenditures
8	GRAPH - Cash & Temporary Investments
9	GRAPH - Changes in Net Position
10	GRAPH - Bonds

### **RPU - WATER UTILITY Financial Reports**

<u>Page #</u>	<u>REPORT TITLE:</u>
11	Statement of Net Position - Condensed
12	Statement of Revenues, Expenses & Changes in Net Position YTD
13	Statement of Cash Flows YTD
14	Production and Sales Statistics - YTD
15	GRAPH - Capital Expenditures
16	GRAPH - Major Maintenance Expenditures
17	GRAPH - Cash & Temporary Investments
18	GRAPH - Changes in Net Position

**END OF BOARD PACKET FINANCIALS**



**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF NET POSITION**  
**ELECTRIC UTILITY**

October 31, 2024

	October 2024	October 2023	Difference	% Diff.	September 2024
<b>ASSETS</b>					
<b>CURRENT ASSETS</b>					
CASH & INVESTMENTS					
Unreserved Cash & Investments	64,964,769	57,008,424	7,956,345	14.0	59,781,852
BOARD RESERVED CASH & INVESTMENTS					
Clean Air Rider Reserve	4,621,587	5,332,022	(710,435)	(13.3)	4,621,587
Working Funds Reserve	22,807,000	20,545,000	2,262,000	11.0	22,807,000
Special Capital & Major Maintnce Reserve	4,295,344	3,799,868	495,476	13.0	4,295,344
Contingency Reserve	12,680,000	11,970,000	710,000	5.9	12,680,000
General Capital & Major Maintnce Reserve	20,482,787	15,423,346	5,059,441	32.8	20,438,166
Total Reserved Cash & Investments	64,886,718	57,070,237	7,816,482	13.7	64,842,097
Total Cash & Investments	129,851,487	114,078,660	15,772,827	13.8	124,623,949
Receivables & Accrued Utility Revenues	30,652,302	31,065,600	(413,298)	(1.3)	37,005,464
Inventory	11,295,528	10,976,845	318,683	2.9	11,423,083
Other Current Assets	1,920,412	1,948,058	(27,646)	(1.4)	2,021,699
RESTRICTED ASSETS					
Restricted Cash and Equivalents	9,571,695	9,401,611	170,083	1.8	8,430,356
Total Current Assets	183,291,425	167,470,775	15,820,650	9.4	183,504,550
<b>NON-CURRENT ASSETS</b>					
RESTRICTED ASSETS					
RESTRICTED CASH & INVESTMENTS					
Debt Service Reserve	12,298,713	12,215,367	83,345	0.7	12,298,627
Funds Held in Trust	49	49	-	-	49
Total Restricted Cash & Investments	12,298,761	12,215,416	83,345	0.7	12,298,675
Total Restricted Assets	12,298,761	12,215,416	83,345	0.7	12,298,675
<b>CAPITAL ASSETS</b>					
<b>NON-DEPRECIABLE ASSETS</b>					
Land and Land Rights	11,351,222	11,351,222	-	-	11,351,222
Construction Work in Progress	60,966,306	40,634,404	20,331,902	50.0	55,098,833
Total Non-depreciable Assets	72,317,528	51,985,626	20,331,902	39.1	66,450,055
<b>DEPRECIABLE ASSETS</b>					
Utility Plant in Service, Net	236,726,089	237,958,568	(1,232,478)	(0.5)	237,688,531
Steam Assets, Net	343,650	638,207	(294,557)	(46.2)	368,197
Subscription-Based IT Arrangements, Net	2,068,243	-	2,068,243	-	2,122,336
Total Depreciable Assets	239,137,982	238,596,775	541,208	0.2	240,179,064
Net Capital Assets	311,455,511	290,582,401	20,873,109	7.2	306,629,119
Other Non-Current Assets	10,718,153	11,425,031	(706,879)	(6.2)	10,756,379
Total Non-Current Assets	334,472,424	314,222,848	20,249,576	6.4	329,684,173
<b>TOTAL ASSETS</b>	517,763,849	481,693,623	36,070,226	7.5	513,188,723
<b>DEFERRED OUTFLOWS OF RESOURCES</b>					
DEFERRED OUTFLOWS OF RESOURCES	2,698,943	5,478,965	(2,780,022)	(50.7)	2,904,073
<b>TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE</b>	<b>520,462,792</b>	<b>487,172,587</b>	<b>33,290,204</b>	<b>6.8</b>	<b>516,092,796</b>
<b>LIABILITIES</b>					
<b>CURRENT LIABILITIES</b>					
Accounts Payable	16,155,549	11,282,305	4,873,245	43.2	13,937,848
Due to other funds	3,609,368	3,478,041	131,327	3.8	3,703,732
Customer Deposits	2,482,023	2,416,610	65,413	2.7	2,476,448
Compensated absences	2,277,211	2,122,762	154,449	7.3	2,275,395
Accrued Salaries & Wages	861,655	675,621	186,035	27.5	628,716
Interest Payable	2,485,861	2,622,862	(137,000)	(5.2)	1,988,689
Current Portion of Long Term Debt	7,730,000	7,395,000	335,000	4.5	7,730,000
Misc Other Current Liabilities	445,372	949	444,423	46,814.8	443,405
Total Current Liabilities	36,047,040	29,994,149	6,052,891	20.2	33,184,234
<b>NON-CURRENT LIABILITIES</b>					
Compensated absences	1,485,098	1,625,659	(140,561)	(8.6)	1,501,047
Other Non-Current Liabilities	13,148,567	19,020,462	(5,871,895)	(30.9)	13,148,567
Unearned Revenues	1,606,802	1,772,850	(166,049)	(9.4)	1,385,047
Long-Term Debt	148,708,503	157,580,288	(8,871,786)	(5.6)	148,803,360
Misc Other Non-Current Liabilities	1,049,691	-	1,049,691	-	1,045,647
Total Non-Current Liabilities	165,998,660	179,999,260	(14,000,600)	(7.8)	165,883,668
<b>TOTAL LIABILITIES</b>	202,045,701	209,993,409	(7,947,708)	(3.8)	199,067,902
<b>DEFERRED INFLOWS OF RESOURCES</b>					
DEFERRED INFLOWS OF RESOURCES	11,800,358	10,424,203	1,376,155	13	12,096,941
<b>NET POSITION</b>					
Net Investment in Capital Assets	164,599,328	136,651,294	27,948,034	20.5	160,196,702
Total Restricted Net Position	7,085,882	6,778,798	307,083	4.5	6,441,715
Unrestricted Net Position	134,931,523	123,324,883	11,606,640	9.4	138,289,537
<b>TOTAL NET POSITION</b>	<b>306,616,733</b>	<b>266,754,976</b>	<b>39,861,757</b>	<b>14.9</b>	<b>304,927,954</b>
<b>TOTAL LIAB,DEFERRED INFLOWS,NET POSITION</b>	<b>520,462,792</b>	<b>487,172,587</b>	<b>33,290,204</b>	<b>6.8</b>	<b>516,092,796</b>

**ROCHESTER PUBLIC UTILITIES**  
**Statement of Revenues, Expenses & Changes in Net Position**  
**ELECTRIC UTILITY**  
**October, 2024**  
**YEAR TO DATE**

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
<b>SALES REVENUE</b>					
Retail Revenue					
Electric - Residential Service	56,060,580	56,933,347	(872,767)	(1.5)	54,278,041
Electric - General & Industrial Service	84,434,377	82,970,771	1,463,606	1.8	80,421,715
Electric - Public Street & Highway Light	1,285,019	1,462,367	(177,348)	(12.1)	1,191,226
Electric - Rental Light Revenue	176,051	180,424	(4,372)	(2.4)	166,698
Electric - Interdepartmental Service	1,156,912	991,966	164,946	16.6	1,128,572
Electric - Power Cost Adjustment	821,287	453,735	367,552	81.0	830,619
Electric - Clean Air Rider	1,706,836	1,833,513	(126,677)	(6.9)	1,755,831
Electric - Total Retail Revenue	<u>145,641,063</u>	<u>144,826,123</u>	<u>814,940</u>	<u>0.6</u>	<u>139,772,702</u>
Wholesale Electric Revenue					
Energy & Fuel Reimbursement	3,667,492	2,765,109	902,383	32.6	5,032,078
Capacity & Demand	1,397,254	1,023,343	373,911	36.5	2,018,345
Total Wholesale Electric Revenue	<u>5,064,746</u>	<u>3,788,452</u>	<u>1,276,294</u>	<u>33.7</u>	<u>7,050,423</u>
Steam Sales Revenue	<u>3,339,898</u>	<u>4,236,107</u>	<u>(896,209)</u>	<u>(21.2)</u>	<u>4,171,463</u>
<b>TOTAL SALES REVENUE</b>	<b>154,045,706</b>	<b>152,850,681</b>	<b>1,195,025</b>	<b>0.8</b>	<b>150,994,588</b>
<b>COST OF REVENUE</b>					
Purchased Power	84,474,893	86,112,696	(1,637,803)	(1.9)	83,764,275
Generation Fuel, Chemicals & Utilities	3,296,143	4,530,936	(1,234,793)	(27.3)	5,085,262
<b>TOTAL COST OF REVENUE</b>	<b>87,771,036</b>	<b>90,643,632</b>	<b>(2,872,596)</b>	<b>(3.2)</b>	<b>88,849,537</b>
<b>GROSS MARGIN</b>					
Retail	61,166,170	58,713,427	2,452,744	4.2	56,008,427
Wholesale	5,108,500	3,493,623	1,614,878	46.2	6,136,624
<b>TOTAL GROSS MARGIN</b>	<b>66,274,671</b>	<b>62,207,049</b>	<b>4,067,622</b>	<b>6.5</b>	<b>62,145,051</b>
<b>FIXED EXPENSES</b>					
Utilities Expense	375,859	411,322	(35,463)	(8.6)	393,722
Depreciation & Amortization	13,182,156	13,249,504	(67,349)	(0.5)	12,872,055
Salaries & Benefits	20,947,899	19,921,200	1,026,699	5.2	21,283,936
Materials, Supplies & Services	9,053,816	11,858,101	(2,804,285)	(23.6)	10,053,995
Inter-Utility Allocations	(1,799,536)	(1,642,500)	(157,036)	(9.6)	(1,623,658)
<b>TOTAL FIXED EXPENSES</b>	<b>41,760,193</b>	<b>43,797,626</b>	<b>(2,037,433)</b>	<b>(4.7)</b>	<b>42,980,050</b>
Other Operating Revenue	8,436,242	9,077,865	(641,624)	(7.1)	9,030,543
<b>NET OPERATING INCOME (LOSS)</b>	<b>32,950,719</b>	<b>27,487,289</b>	<b>5,463,430</b>	<b>19.9</b>	<b>28,195,544</b>
<b>NON-OPERATING REVENUE / (EXPENSE)</b>					
Investment Income (Loss)	4,036,069	2,100,387	1,935,682	92.2	2,284,418
Interest Expense	(4,346,354)	(4,222,047)	(124,307)	(2.9)	(4,404,058)
Amortization of Debt Issue Costs	(78,581)	(78,581)	-	-	(83,410)
Miscellaneous - Net	(134,940)	(23,080)	(111,860)	(484.7)	(68,641)
<b>TOTAL NON-OPERATING REV (EXP)</b>	<b>(523,806)</b>	<b>(2,223,321)</b>	<b>1,699,515</b>	<b>76.4</b>	<b>(2,271,690)</b>
<b>INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS</b>	<b>32,426,913</b>	<b>25,263,967</b>	<b>7,162,945</b>	<b>28.4</b>	<b>25,923,854</b>
Transfers Out	(9,185,885)	(9,100,290)	(85,595)	(0.9)	(8,122,808)
Capital Contributions	8,032,966	2,869,700	5,163,265	179.9	4,113,443
<b>CHANGE IN NET POSITION</b>	<b>31,273,993</b>	<b>19,033,378</b>	<b>12,240,615</b>	<b>64.3</b>	<b>21,914,489</b>
Net Position, Beginning	275,342,740				244,840,487
<b>NET POSITION, ENDING</b>	<b>306,616,733</b>				<b>266,754,976</b>
		Rolling 12 Months	Planned for Curr Year		
<b>Debt Coverage Ratio</b>		4.47	3.64		

**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF CASH FLOWS**  
**ELECTRIC UTILITY**  
**FOR**  
**OCTOBER, 2024**  
**YEAR-TO-DATE**

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
7		
8	<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>	
9	Cash Received From Customers	162,608,593
10	Cash Received From Wholesale & Steam Customer	8,739,306
11	Cash Paid for:	
12	Purchased Power	(85,136,707)
13	Operations and Maintenance	(28,944,197)
14	Fuel	(3,158,124)
15	Payment in Lieu of Taxes	(9,101,028)
16	Net Cash Provided by(Used in) Utility	
17	Operating Activities	45,007,843
18	Sewer, Storm Water, Sales Tax & MN Water Fee Collections	
19	Receipts from Customers	40,086,675
20	Remittances to Government Agencies	(39,808,680)
21	Net Cash Provided by(Used in) Non-Utility	
22	Operating Activities	277,995
23	<b>NET CASH PROVIDED BY(USED IN)</b>	<b>132,420</b>
24	<b>OPERATING ACTIVITIES</b>	<b>45,285,838</b>
25	<b>CASH FLOWS FROM CAPITAL &amp; RELATED</b>	
26	<b>FINANCING ACTIVITIES</b>	
27	Additions to Utility Plant & Other Assets	(24,437,565)
28	Payments related to Service Territory Acquisition	(134,736)
29	Payment on Long-Term Debt	-
30	Net Bond/Loan Receipts	-
31	Cash Paid for Interest & Commissions	(3,020,474)
32	<b>NET CASH PROVIDED BY(USED IN)</b>	<b>(3,147,434)</b>
33	<b>CAPITAL &amp; RELATED ACTIVITIES</b>	<b>(27,592,775)</b>
34	<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>	
35	Interest Earnings on Investments	3,154,333
36	Construction Fund (Deposits)Draws	-
37	Bond Reserve Account	(8,144,968)
38	Escrow/Trust Account Activity	-
39	<b>NET CASH PROVIDED BY(USED IN)</b>	<b>(6,735,156)</b>
40	<b>INVESTING ACTIVITIES</b>	<b>(4,990,635)</b>
41	Net Increase(Decrease) in Cash & Investments	12,702,428
42	Cash & Investments, Beginning of Period	117,149,059
43	<b>CASH &amp; INVESTMENTS, END OF PERIOD</b>	<b>114,078,654</b>
44	Externally Restricted Funds	21,870,456
45	<b>Grand Total</b>	<b>135,695,681</b>

**ROCHESTER PUBLIC UTILITIES  
PRODUCTION & SALES STATISTICS  
ELECTRIC UTILITY**

**October, 2024  
YEAR-TO-DATE**

	<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Actual YTD</u>	<u>Last Yr</u>
9	<b>ENERGY SUPPLY (kWh)</b> <span style="float: right;"><i>(primarily calendar month)</i></span>					
10	Net Generation					
11	IBM Diesel Generators	20,686	-	20,686	-	24,256
12	Lake Zumbro Hydro	9,625,826	9,806,610	(180,784)	(1.8)	9,471,918
13	Cascade Creek Gas Turbine	26,282,646	18,000,000	8,282,646	46.0	37,620,021
14	Westside Energy Station	33,778,800	33,261,000	517,800	1.6	44,405,000
15	Total Net Generation	69,707,958	61,067,610	8,640,348	14.1	91,521,195
16	Other Power Supply					
17	Firm Purchases	974,570,876	1,035,648,491	(61,077,615)	(5.9)	986,068,660
18	Non-Firm Purchases	3,894,691	3,389,782	504,909	14.9	5,934,787
19	LRP Received	-	-	-	-	-
20	Total Other Power Supply	978,465,567	1,039,038,273	(60,572,706)	(5.8)	992,003,447
21	<b>TOTAL ENERGY SUPPLY</b>	1,048,173,525	1,100,105,883	(51,932,358)	(4.7)	1,083,524,642
22	<b>ENERGY USES (kWh)</b> <span style="float: right;"><i>(primarily billing period)</i></span>					
23	Retail Sales	<u># Custs</u>				
24	Electric - Residential Service	55,339	311,323,312	334,305,503	(22,982,191)	(6.9)
25	Electric - General Service & Industrial	5,200	633,365,673	673,604,014	(40,238,341)	(6.0)
26	Electric - Street & Highway Lighting	3	2,858,226	3,021,769	(163,543)	(5.4)
27	Electric - Rental Lights	n/a	595,604	611,358	(15,754)	(2.6)
28	Electric - Interdptmntl Service	1	7,038,357	7,075,723	(37,366)	(0.5)
29	Total Customers	<u>60,543</u>				
30	Total Retail Sales	955,181,172	1,018,618,367	(63,437,195)	(6.2)	968,153,474
31	Wholesale Sales	60,210,080	51,261,000	8,949,080	17.5	82,146,695
32	Company Use	4,772,832	4,644,933	127,899	2.8	5,023,756
33	<b>TOTAL ENERGY USES</b>	1,020,164,084	1,074,524,300	(54,360,216)	(5.1)	1,055,323,925
34	Lost & Unacctd For Last 12 Months	33,429,235	2.7%			
35	<b>STEAM SALES (mlbs)</b> <span style="float: right;"><i>(primarily billing period)</i></span>					
36	Steam Sales in Mlbs	338,777	364,800	(26,023)	(7.1)	354,147

**ROCHESTER PUBLIC UTILITIES**  
**PRODUCTION & SALES STATISTICS (continued)**  
**ELECTRIC UTILITY**

**October, 2024**

**YEAR-TO-DATE**

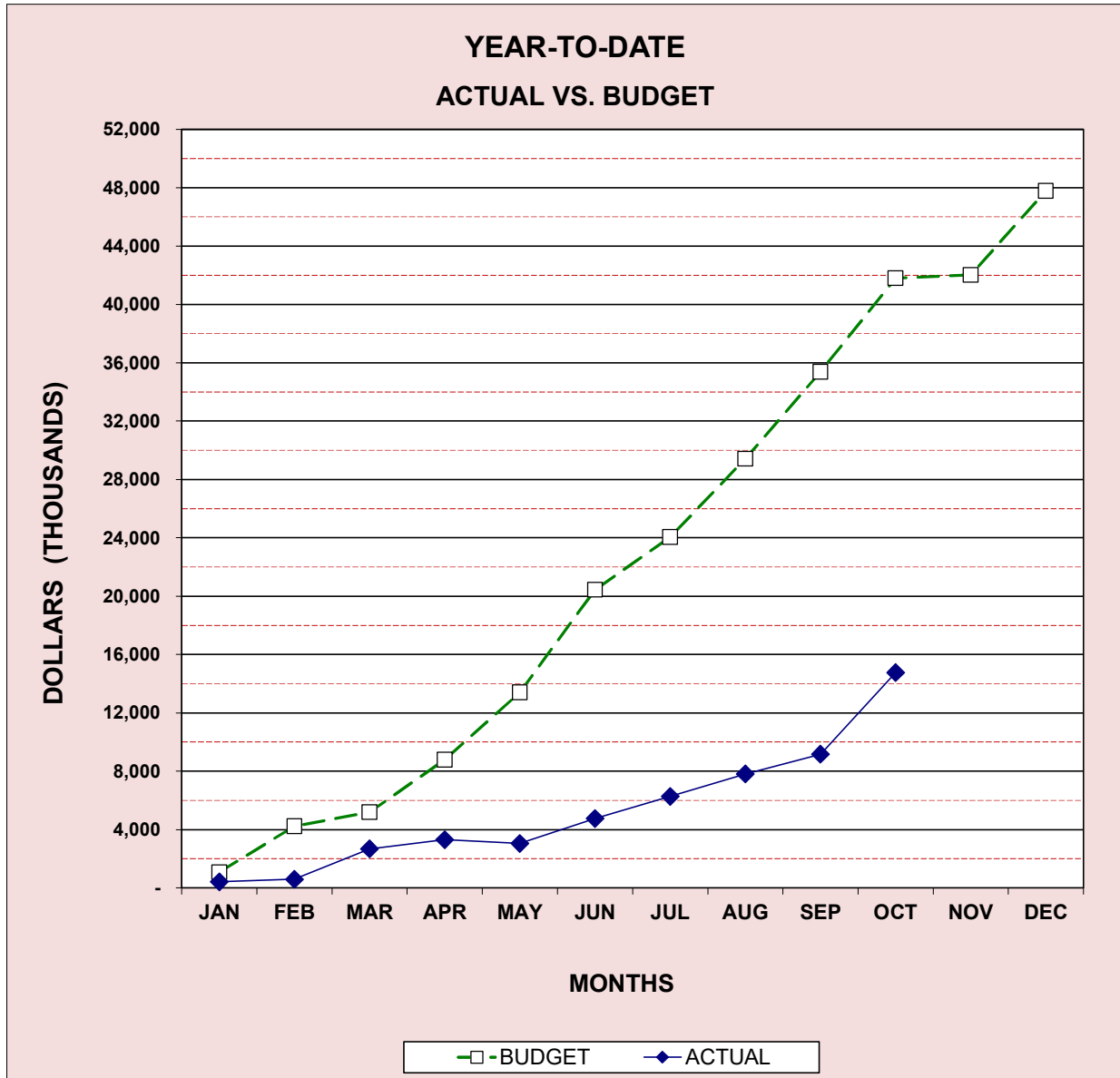
	<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Last Yr</u> <u>Actual YTD</u>
<b>FUEL USAGE</b> <i>(calendar month)</i>					
<b>Gas Burned</b>					
SLP	448,063 MCF	528,960 MCF	(80,897)	(15.3)	475,984 MCF
Cascade	269,084 MCF	208,368 MCF	60,716	29.1	378,762 MCF
Westside	295,216 MCF	262,756 MCF	32,460	12.4	347,709 MCF
Total Gas Burned	1,012,363 MCF	1,000,084 MCF	12,279	1.2	1,202,455 MCF
<b>Oil Burned</b>					
Cascade	9,483 GAL	- GAL	9,483	-	46,224 GAL
IBM	1,684 GAL	- GAL	1,684	-	1,876 GAL
Total Oil Burned	11,167 GAL	- GAL	11,167	-	48,100 GAL

**CAPITAL EXPENDITURES  
ELECTRIC**

Current Year	
ANNUAL BUDGET	47,781,947
ACTUAL YTD	14,766,598
% OF BUDGET	30.9

**October , 2024**

Prior Years Ending Dec 31st		
2023	2022	2021
38,932,416	24,799,405	15,246,736
13,858,241	10,976,457	7,041,030
35.6	44.3	46.2



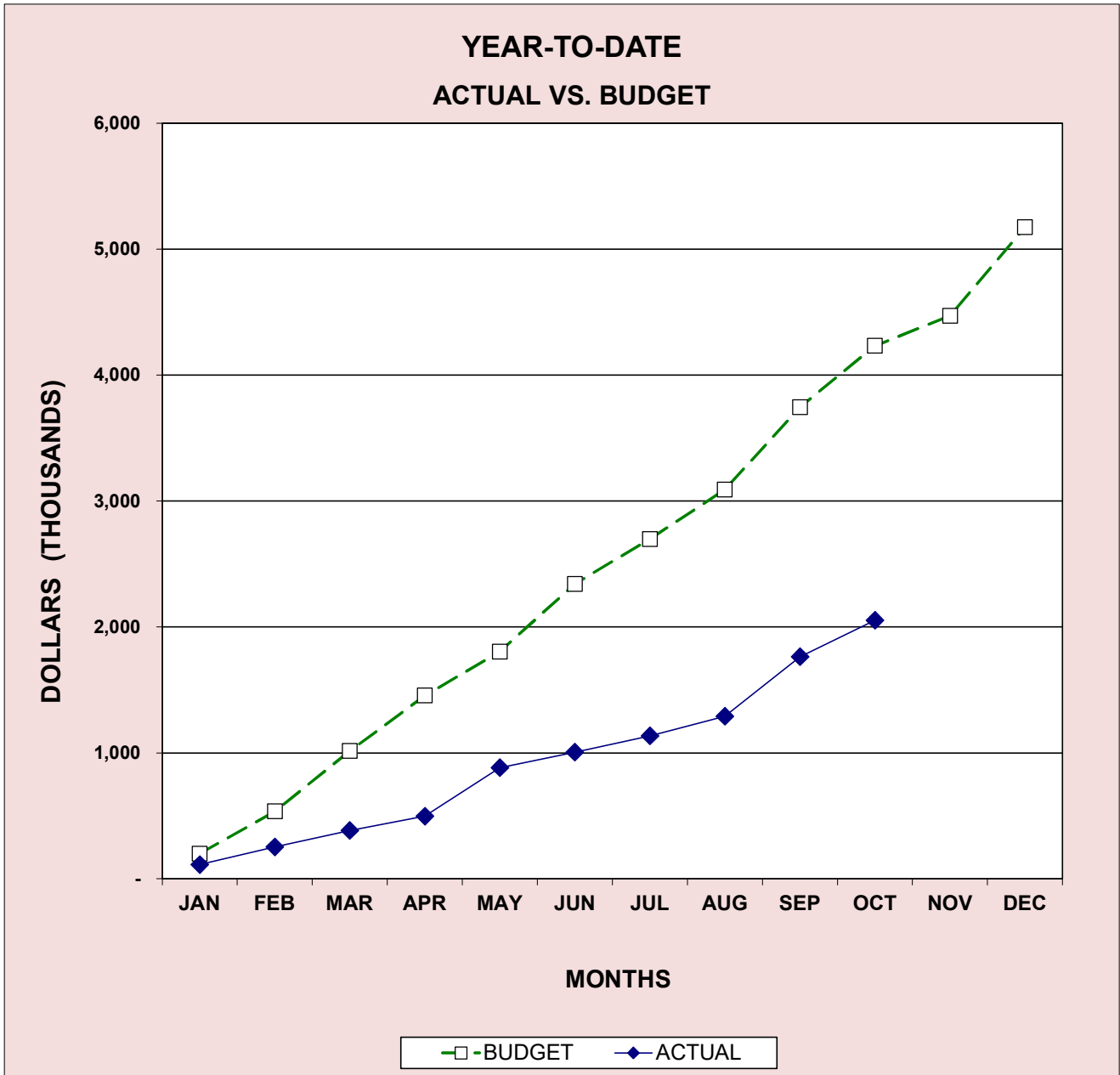


**MAJOR MAINTENANCE EXPENDITURES  
ELECTRIC**

**October , 2024**

<u>Current Year</u>	
ANNUAL BUDGET	5,173,960
ACTUAL YTD	2,052,277
% OF BUDGET	39.7

Prior Years Ending Dec 31st		
<u>2023</u>	<u>2022</u>	<u>2021</u>
4,855,403	8,589,452	3,815,243
3,807,729	6,479,286	3,680,535
78.4	75.4	96.5

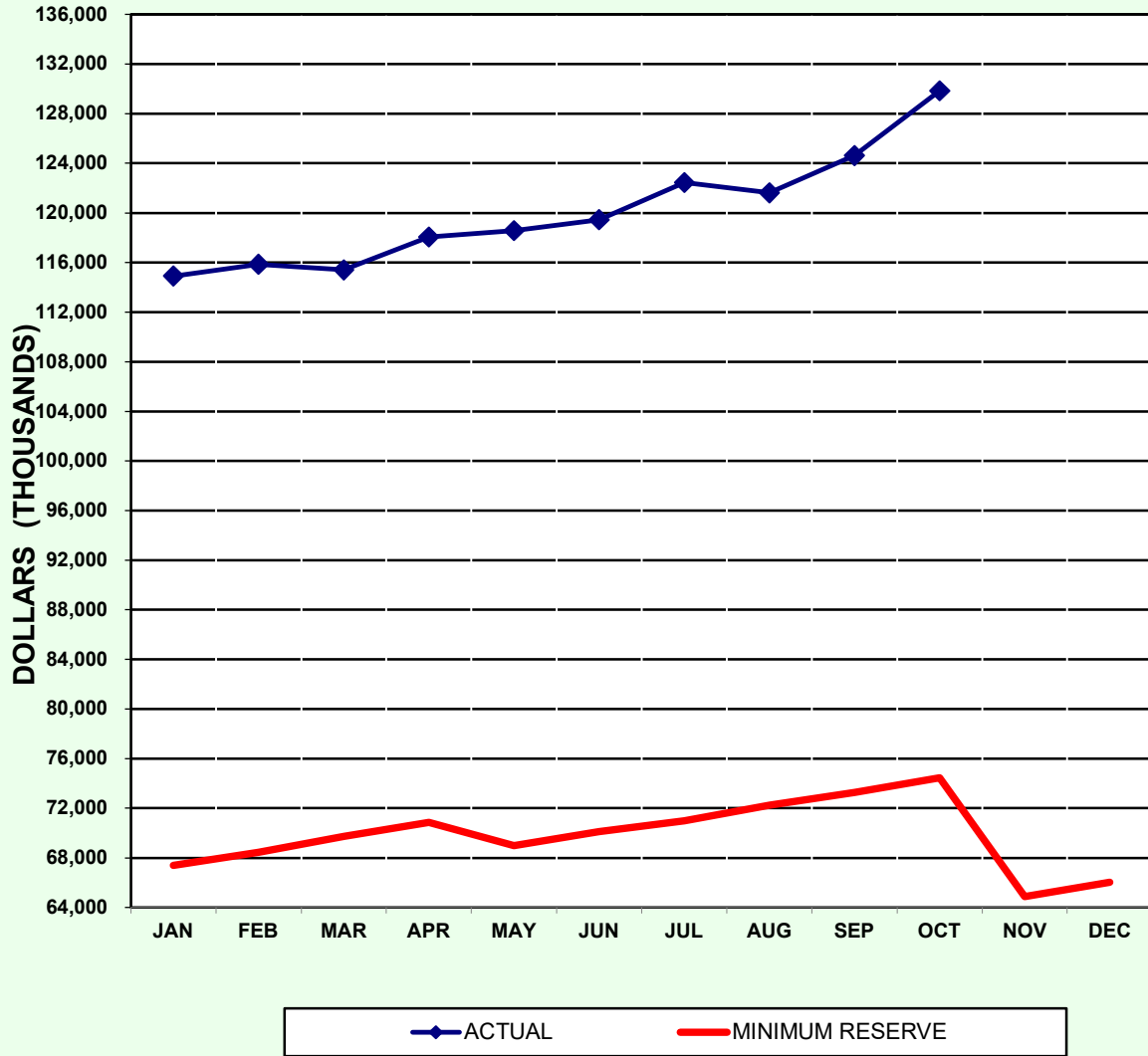


# CASH AND TEMPORARY INVESTMENTS ELECTRIC

October , 2024

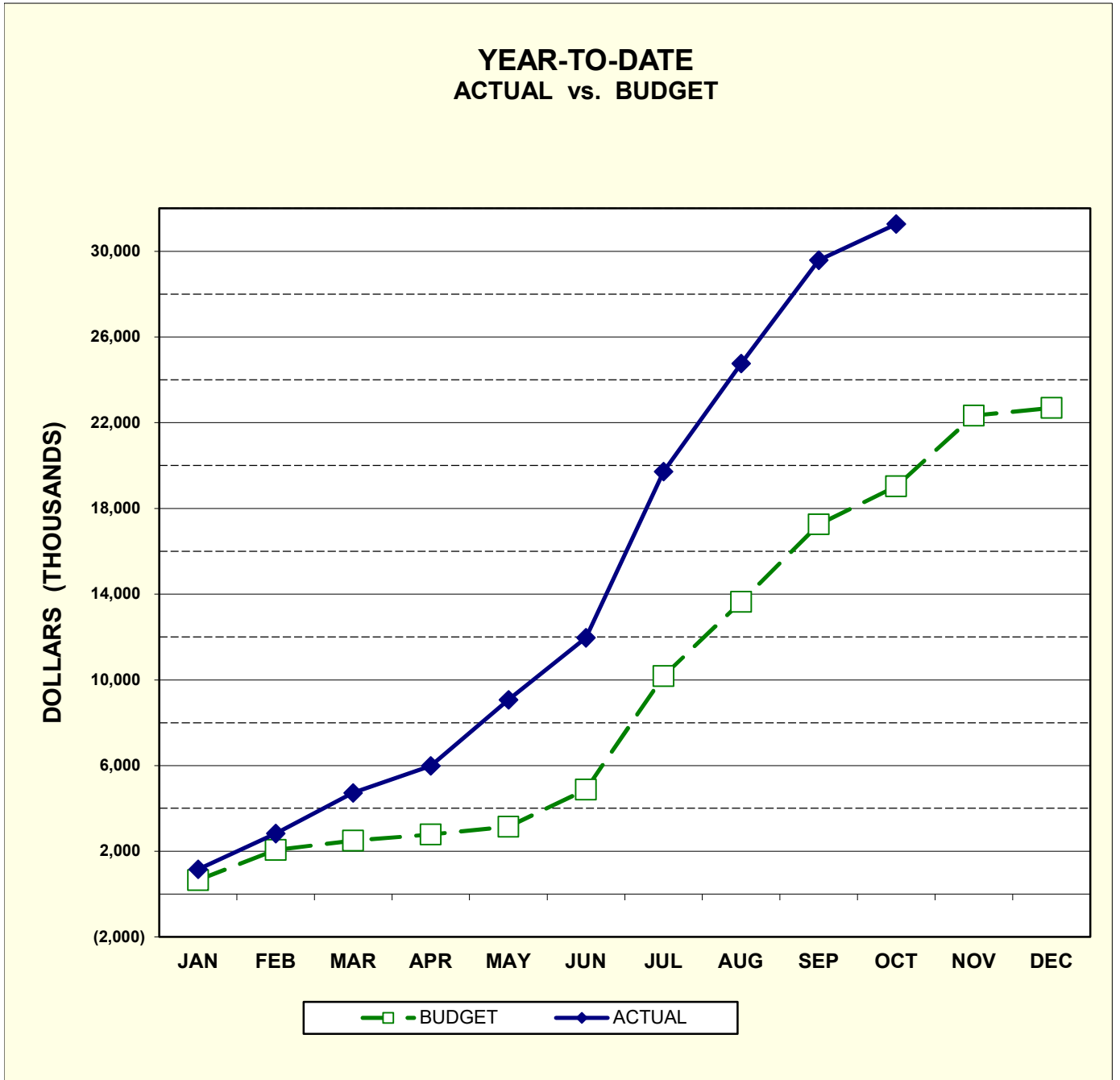
## YEAR-TO-DATE ACTUAL

Excluding: Construction Fund, Debt Reserve,  
and Escrow Funds Accounts



# CHANGE IN NET POSITION ELECTRIC

October , 2024



### Electric Debt Service Payments

(2002 Bonds were redeemed in full on 4/1/2013; 2007C Bonds were partially redeemed on 11/17/2015 and redeemed in full on 2/15/17, 2013B Bonds were redeemed in full on 2/10/21)

Principal & Interest (in thousands)



### Electric Outstanding Debt (as of End of Year)

in thousands



**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF NET POSITION**  
**WATER UTILITY**  
**October 31, 2024**

	<u>October 2024</u>	<u>October 2023</u>	<u>Difference</u>	<u>% Diff.</u>	<u>September 2024</u>
<b>ASSETS</b>					
<b>CURRENT ASSETS</b>					
CASH & INVESTMENTS					
Unreserved Cash & Investments	7,036,766	7,855,571	(818,805)	(10.4)	6,654,307
BOARD RESERVED CASH & INVESTMENTS					
Working Funds Reserve	1,263,000	1,190,000	73,000	6.1	1,263,000
Capital & Major Maintenance Reserve	5,859,000	4,445,000	1,414,000	31.8	5,859,000
Contingency Reserve	1,849,000	1,732,000	117,000	6.8	1,849,000
Total Reserved Cash & Investments	8,971,000	7,367,000	1,604,000	21.8	8,971,000
Total Cash & Investments	16,007,766	15,222,571	785,195	5.2	15,625,307
Receivables & Accrued Utility Revenues	1,062,311	911,094	151,218	16.6	1,182,411
Inventory	303,912	348,661	(44,749)	(12.8)	346,515
Other Current Assets	13,793	19,832	(6,039)	(30.5)	34,543
Total Current Assets	17,387,783	16,502,158	885,625	5.4	17,188,777
<b>CAPITAL ASSETS</b>					
<b>NON-DEPRECIABLE ASSETS</b>					
Land and Land Rights	742,667	742,667	-	-	742,667
Construction Work in Progress	11,480,063	8,218,768	3,261,294	39.7	11,161,063
Total Non-depreciable Assets	12,222,729	8,961,435	3,261,294	36.4	11,903,730
<b>DEPRECIABLE ASSETS</b>					
Utility Plant in Service, Net	100,840,463	99,437,232	1,403,231	1.4	101,072,265
Net Capital Assets	113,063,192	108,398,667	4,664,525	4.3	112,975,995
Other Non-Current Assets	18,630,871	19,534,381	(903,510)	(4.6)	18,630,871
Total Non-Current Assets	131,694,063	127,933,048	3,761,015	2.9	131,606,866
<b>TOTAL ASSETS</b>	149,081,846	144,435,206	4,646,640	3.2	148,795,643
<b>DEFERRED OUTFLOWS OF RESOURCES</b>					
DEFERRED OUTFLOWS OF RESOURCES	182,034	489,073	(307,039)	(62.8)	206,960
<b>TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE</b>	<u>149,263,880</u>	<u>144,924,279</u>	<u>4,339,601</u>	<u>3.0</u>	<u>149,002,603</u>
<b>LIABILITIES</b>					
<b>CURRENT LIABILITIES</b>					
Accounts Payable	285,656	496,144	(210,488)	(42.4)	279,594
Due to Other Funds	-	-	-	-	-
Customer Deposits	159,905	128,523	31,382	24.4	160,925
Compensated Absences	271,992	293,175	(21,183)	(7.2)	268,146
Accrued Salaries & Wages	92,483	82,355	10,128	12.3	50,498
Total Current Liabilities	810,037	1,000,197	(190,160)	(19.0)	759,163
<b>NON-CURRENT LIABILITIES</b>					
Compensated Absences	91,597	162,529	(70,933)	(43.6)	91,818
Other Non-Current Liabilities	1,665,588	2,400,013	(734,425)	(30.6)	1,665,588
Total Non-Current Liabilities	1,757,185	2,562,543	(805,357)	(31.4)	1,757,406
<b>TOTAL LIABILITIES</b>	2,567,222	3,562,740	(995,518)	(27.9)	2,516,569
<b>DEFERRED INFLOWS OF RESOURCES</b>					
DEFERRED INFLOWS OF RESOURCES	17,713,621	18,773,818	(1,060,197)	(5.6)	17,842,369
<b>NET POSITION</b>					
Net Investment in Capital Assets	113,063,192	108,398,667	4,664,525	4.3	112,975,995
Unrestricted Net Assets (Deficit)	15,919,845	14,189,054	1,730,791	12.2	15,667,670
<b>TOTAL NET POSITION</b>	<u>128,983,037</u>	<u>122,587,721</u>	<u>6,395,316</u>	<u>5.2</u>	<u>128,643,665</u>
<b>TOTAL LIAB, DEFERRED INFLOWS, NET POSITION</b>	<u>149,263,880</u>	<u>144,924,279</u>	<u>4,339,601</u>	<u>3.0</u>	<u>149,002,603</u>

**ROCHESTER PUBLIC UTILITIES**  
**Statement of Revenues, Expenses & Changes in Net Position**  
**WATER UTILITY**  
**October, 2024**  
**YEAR TO DATE**

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
<b>8 RETAIL REVENUE</b>					
9 Water - Residential Service	6,567,561	6,172,096	395,465	6.4	6,385,583
10 Water - Commercial Service	3,209,962	3,244,570	(34,607)	(1.1)	3,185,680
11 Water - Industrial Service	570,854	561,332	9,522	1.7	600,166
12 Water - Public Fire Protection	546,117	607,400	(61,284)	(10.1)	513,360
13 Water - Interdepartmental Service	25,924	23,740	2,184	9.2	29,786
14 TOTAL RETAIL REVENUE	10,920,418	10,609,138	311,279	2.9	10,714,575
<b>15 COST OF REVENUE</b>					
16 Utilities Expense	1,172,351	965,597	206,755	21.4	1,154,748
17 Water Treatment Chemicals/Demin Water	209,071	231,646	(22,575)	(9.7)	242,503
18 Billing Fees	657,973	660,187	(2,214)	(0.3)	641,125
19 TOTAL COST OF REVENUE	2,039,395	1,857,430	181,965	9.8	2,038,376
20 GROSS MARGIN	8,881,023	8,751,709	129,314	1.5	8,676,198
<b>21 FIXED EXPENSES</b>					
22 Depreciation & Amortization	2,441,089	2,670,300	(229,211)	(8.6)	2,415,032
23 Salaries & Benefits	2,342,795	2,742,122	(399,327)	(14.6)	2,757,356
24 Materials, Supplies & Services	1,428,796	1,447,609	(18,812)	(1.3)	1,137,759
25 Inter-Utility Allocations	1,799,536	1,642,500	157,036	9.6	1,623,658
26 TOTAL FIXED EXPENSES	8,012,216	8,502,530	(490,314)	(5.8)	7,933,805
27 Other Operating Revenue	1,741,898	1,791,650	(49,752)	(2.8)	1,737,429
28 <b>NET OPERATING INCOME (LOSS)</b>	2,610,704	2,040,829	569,876	27.9	2,479,822
<b>29 NON-OPERATING REVENUE / (EXPENSE)</b>					
30 Investment Income (Loss)	707,422	638,513	68,909	10.8	612,930
31 Interest Expense	(3,652)	-	(3,652)	-	(1,912)
32 Miscellaneous - Net	(2,627)	-	(2,627)	-	(50,993)
33 TOTAL NON-OPERATING REV (EXP)	701,143	638,513	62,630	9.8	560,025
<b>34 INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS</b>	3,311,847	2,679,342	632,506	23.6	3,039,847
35 Transfers Out	(404,191)	(420,311)	16,120	3.8	(432,090)
36 Capital Contributions	128,754	-	128,754	-	-
<b>37 CHANGE IN NET POSITION</b>	3,036,410	2,259,030	777,380	34.4	2,607,757
38 Net Position, Beginning	125,946,627				119,979,964
<b>39 NET POSITION, ENDING</b>	128,983,037				122,587,721



**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF CASH FLOWS**  
**WATER UTILITY**  
**FOR**  
**OCTOBER, 2024**  
**YEAR-TO-DATE**

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
<b>8 CASH FLOWS FROM OPERATING ACTIVITIES</b>		
9 Cash Received From Customers	14,067,583	13,093,153
10 Cash Paid for:		
11     Operations and Maintenance	(8,587,021)	(8,229,836)
12     Payment in Lieu of Taxes	(388,712)	(424,528)
13 Net Cash Provided by(Used in) Utility		
14 Operating Activities	5,091,850	4,438,789
15 Sales Tax & MN Water Fee Collections		
16     Receipts from Customers	528,290	524,529
17     Remittances to Government Agencies	(489,698)	(488,711)
18 Net Cash Provided by(Used in) Non-Utility		
19 Operating Activities	38,592	35,818
20 <b>NET CASH PROVIDED BY(USED IN)</b>		
21 <b>OPERATING ACTIVITIES</b>	5,130,442	4,474,607
<b>22 CASH FLOWS FROM CAPITAL &amp; RELATED</b>		
<b>23 FINANCING ACTIVITIES</b>		
24 Additions to Utility Plant & Other Assets	(4,600,199)	(4,010,302)
25 Payment on Long-Term Debt	-	-
26 Net Loan Receipts	-	-
27 Cash Paid for Interest & Commissions	-	-
28 <b>NET CASH PROVIDED BY(USED IN)</b>		
29 <b>CAPITAL &amp; RELATED ACTIVITIES</b>	(4,600,199)	(4,010,302)
<b>30 CASH FLOWS FROM INVESTING ACTIVITIES</b>		
31 Interest Earnings on Investments	703,770	611,020
32 <b>NET CASH PROVIDED BY(USED IN)</b>		
33 <b>INVESTING ACTIVITIES</b>	703,770	611,020
34 Net Increase(Decrease) in Cash & Investments	1,234,013	1,075,325
35 Cash & Investments, Beginning of Period	14,773,753	14,147,248
36 <b>CASH &amp; INVESTMENTS, END OF PERIOD</b>	16,007,766	15,222,573

**ROCHESTER PUBLIC UTILITIES**  
**PRODUCTION & SALES STATISTICS**  
**WATER UTILITY**

**October, 2024**

**YEAR-TO-DATE**

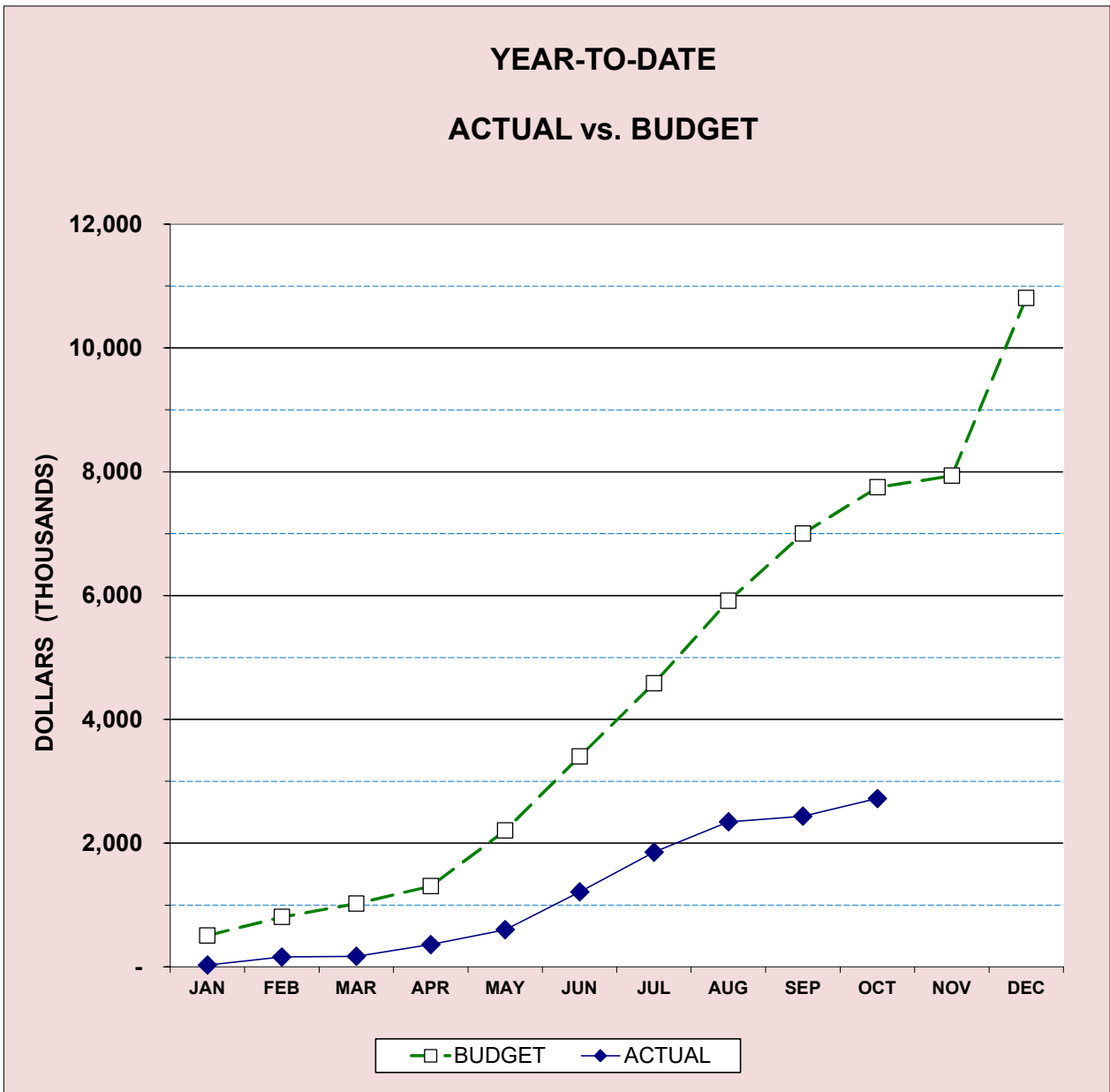
		<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>	
		(ccf)	(ccf)	(ccf)			
9	<b>PUMPAGE</b>	<i>(primarily calendar month)</i>					
10	TOTAL PUMPAGE	5,221,323	5,103,477	117,846	2.3	5,817,919	
11	<b>RETAIL SALES</b>	<i>(primarily billing period)</i>					
		<u># Custs</u>					
12	Water - Residential Service	38,065	2,404,363	2,544,805	(140,442)	(5.5)	2,807,116
13	Water - Commercial Service	3,937	2,021,098	2,053,038	(31,940)	(1.6)	2,140,791
14	Water - Industrial Service	22	525,746	519,684	6,062	1.2	586,515
15	Water - Interdptmntl Service	<u>1</u>	19,176	17,132	2,044	11.9	24,440
16	Total Customers	<u>42,025</u>					
17	TOTAL RETAIL SALES	4,970,383	5,134,659	(164,276)	(3.2)	5,558,862	
18	Lost & Unacctd For Last 12 Months	304,961	5.1%				

**CAPITAL EXPENDITURES  
WATER**

<u>Current Year</u>	
ANNUAL BUDGET	10,806,658
ACTUAL YTD	2,721,005
% OF BUDGET	25.2

**October , 2024**

Prior Years Ending Dec 31st		
<u>2023</u>	<u>2022</u>	<u>2021</u>
6,508,342	4,878,440	6,807,825
3,203,906	2,696,538	3,548,783
49.2	55.3	52.1

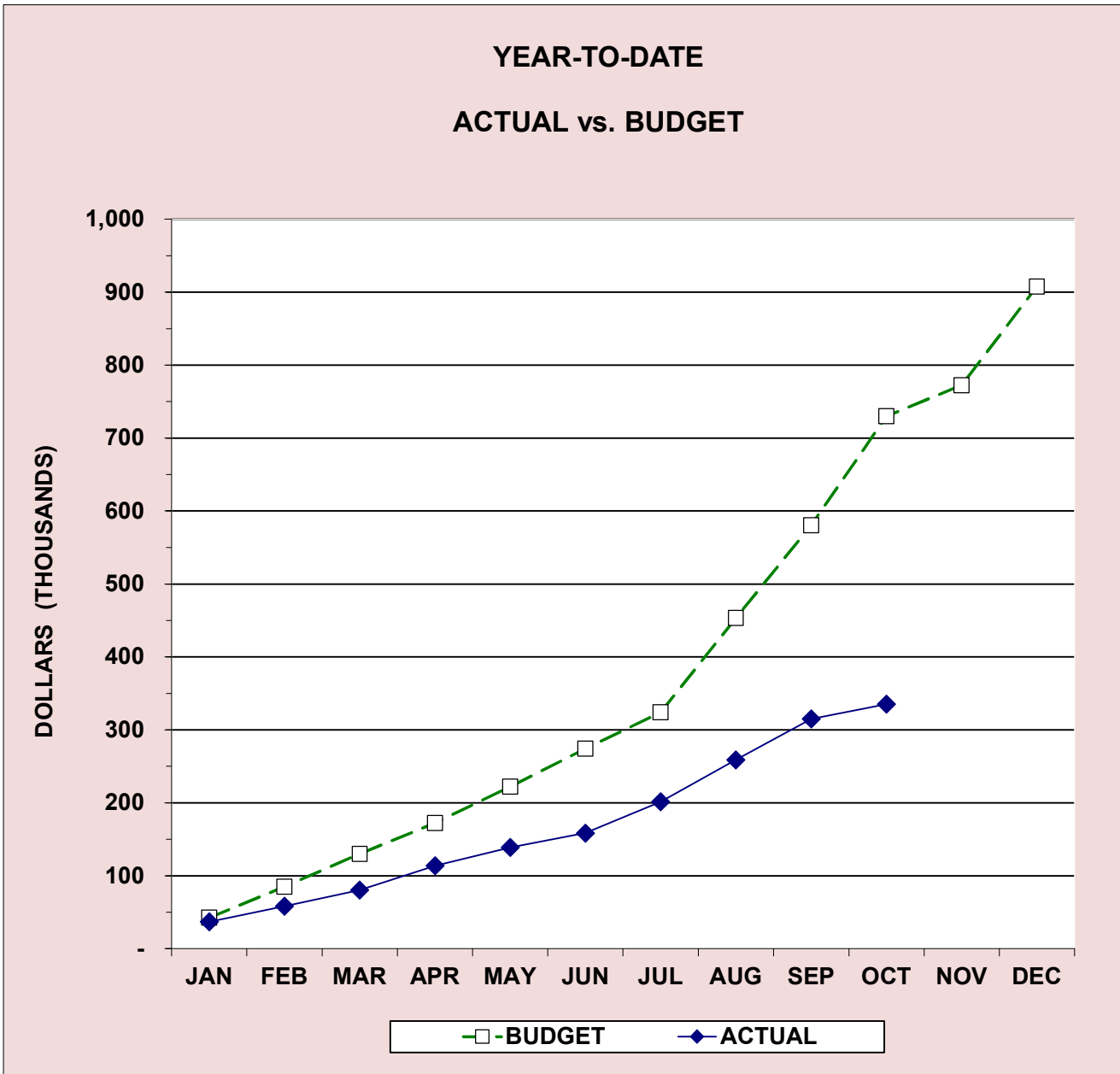


**MAJOR MAINTENANCE EXPENDITURES  
WATER**

**October , 2024**

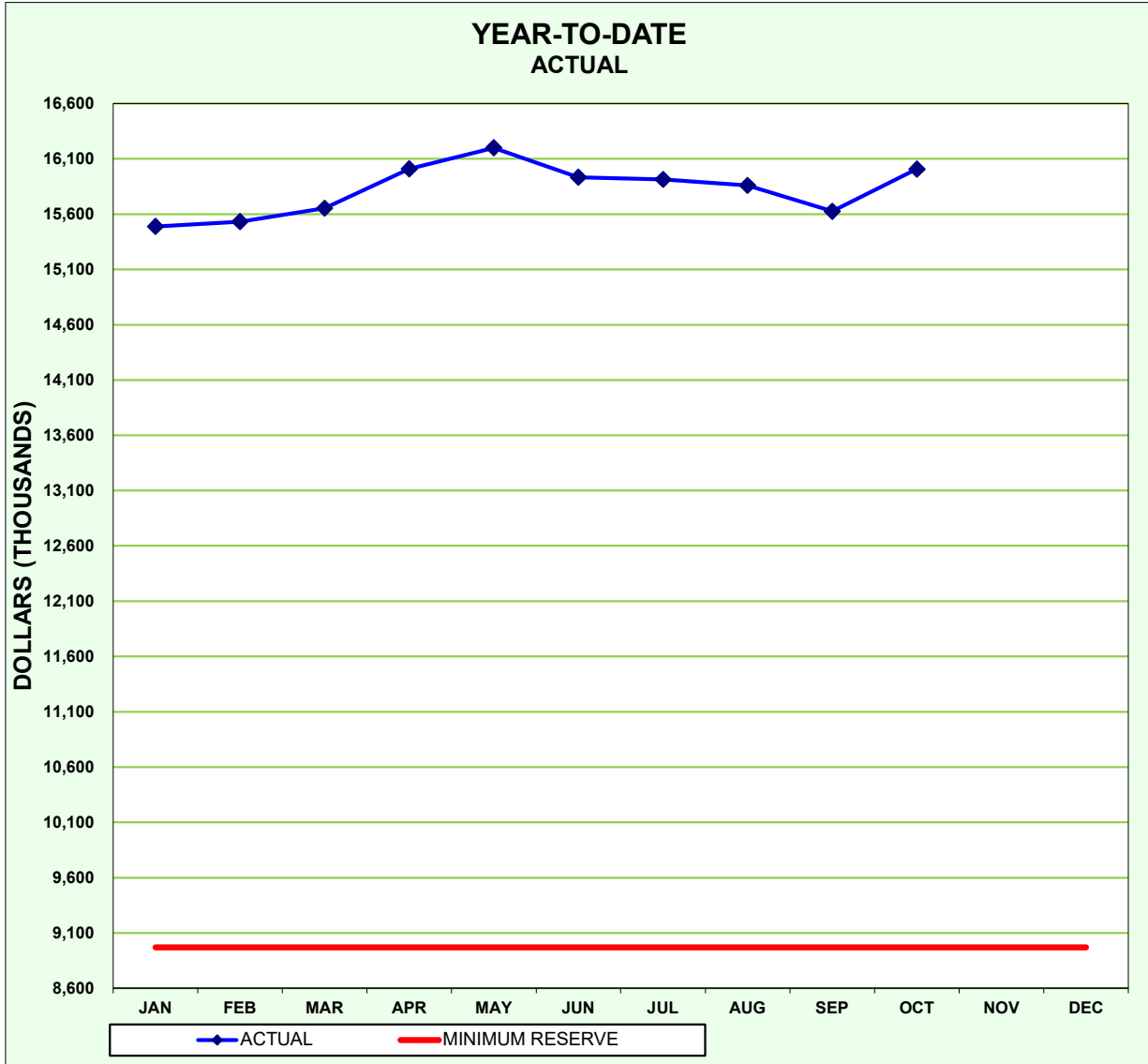
<u>Current Year</u>	
ANNUAL BUDGET	907,895
ACTUAL YTD	335,418
% OF BUDGET	36.9

Prior Years Ending Dec 31st		
<u>2023</u>	<u>2022</u>	<u>2021</u>
796,090	1,015,476	528,408
396,411	447,519	225,087
49.8	44.1	42.6



CASH AND TEMPORARY INVESTMENTS  
WATER

October , 2024



# CHANGE IN NET POSITION WATER

October , 2024

## YEAR-TO-DATE ACTUAL vs. BUDGET

