



ROCHESTER PUBLIC UTILITIES

Public Utility Board Agenda Rochester Boards & Commissions - Public Utility Board September 24, 2024 4:00 p.m.

Attending and Viewing the Meeting

Attend in-person at 4000 E River Rd NE, RPU Community Room, Rochester, MN or via [MS Teams](#).

Call in audio only number: 347-352-4853 Conference ID: 394 201 036#

A recording is made available after the meeting at the [City's website](#).

Call to Order/Roll Call

1. **Approval of Agenda**
2. **Safety Moment**
3. **Consent Agenda**

3.A. **Minutes of the Rochester Public Utility Board Meeting of August 27, 2024**

Approve the minutes and video of the August 27, 2024, meeting of the Rochester Public Utility (RPU) Board.

3.B. **Review of Accounts Payable**

Review the list of consolidated and summarized transactions for 08/10/2024 to 09/10/2024 in the total amount of \$15,789,729.43.

3.C. **Proposed 2025 Board Meeting Dates**

Approve the proposed 2025 Board meeting dates.

Open Public Comment Period

This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 2 minutes, total comment period limited to 20 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.

4. Informational

4.A. **Rate and Tariff Report from Staff and Board Ad Hoc Group**

No action. Informational only.

5. Regular Agenda

5.A. **2025 Electric Utility Rate Adjustment**

Approve the public notification of the proposed rate changes for the Electric Utility.

6. Board Policy Review

6.A. RPU Index of Board Policies

Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

7. General Managers Report

7.A. General Manager's Report for August 2024.

8. Division Reports & Metrics

8.A. Division Reports and Metrics - September 2024

Review the reports from each of RPU's divisions: Power Resources, Power Delivery, Corporate Services, and Customer Relations.

9. Other Business

10. Adjournment



REQUEST FOR ACTION

Minutes of the Rochester Public Utility Board Meeting
of August 27, 2024

MEETING DATE:
September 24, 2024

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Consent Agenda

PRESENTER:
Tim McCollough

Action Requested:

Approve the minutes and video of the August 27, 2024, meeting of the Rochester Public Utility (RPU) Board.

Report Narrative:

Official minutes of the RPU Board are published in accordance with Open Meeting Law, capturing the official record of the RPU Board.

Policy Considerations & DEI Impact:

Minutes and video of the appointed boards of the City provide access and transparency to RPU systems, processes, and decision making.

Prior Legislative Actions & Community Engagement:

Minutes of the previous RPU Board meeting are generated monthly.

Fiscal & Resource Impact:

No fiscal impact of publishing minutes.

Prepared By:

Erin Henry-Loftus

Attachments:

[20240827 RPU Board Meeting Minutes](#)



**CITY OF ROCHESTER, MINNESOTA
Public Utility Board MINUTES**

Attending and Viewing the Meeting

[Call to Order/Roll Call](#)

Meeting started at 4:00 p.m.

Attendee Name	Status
Melissa Graner Johnson	Present
Brian Morgan	Present
Patrick Keane	Present
Malachi McNeilus	Present
Brett Gorden	Absent

1) [Approval of Agenda](#)

Motion to approve the agenda.

MOVER: Brian Morgan
SECONDER: Patrick Keane
AYES: None
RESULT: **APPROVED [UNANIMOUS]**

2) [Safety Moment](#)

Safety Manager Bob Cooke gave a presentation to the Board

3) [Consent Agenda](#)

3.A) Minutes of the Rochester Public Utility Board Meeting of July 30, 2024

Official Act: Approve the minutes and video of the July 30, 2024, meeting of the Rochester Public Utility (RPU) Board.

[Cover Page](#) 

[20240730 RPU Board Meeting Minutes.pdf](#) 

- 3.B) Minutes of the Rochester Public Utility Board Meeting of August 6, 2024

Official Act: Approve the minutes and video of the August 6, 2024, meeting of the Rochester Public Utility (RPU) Board.

[Cover Page](#) 

[20240806 RPU Board Meeting Minutes.pdf](#) 

- 3.C) Review of Accounts Payable

Official Act: Review the list of consolidated and summarized transactions for 07/11/2024 to 08/09/2024 in the total amount of \$17,476,151.54.

[Cover Page](#) 

[AP Board List Current Month.pdf](#) 

- 3.D) Board Policy 29. Customer Data Management Policy

Official Act: Approve the revised Customer Data Management Policy.

[Cover Page](#) 

[20240827 Resolution - Customer Data Management Policy.pdf](#) 

[29 Customer Data Management Policy - Clean Copy.pdf](#) 

Motion to approve the consent items in block (3.A - 3.D).

MOVER: Brian Morgan
SECONDER: Patrick Keane
AYES: None
RESULT: **APPROVED [UNANIMOUS]**

Open Public Comment Period

None.

4) [Regular Agenda](#)

- 4.A) Board Policy 27. Contribution in Lieu of Taxes

Official Act: Approve the revised Contribution in Lieu of Taxes policy.

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[27 Contribution in Lieu of Taxes- Clean Copy.pdf](#) 

[20240827 Resolution - Contribution in Lieu of Taxes.pdf](#) 

[Payment in Lieu of Tax 2024 08 01.pdf](#) 

Motion to approve Board Policy 27. Contribution in Lieu of Taxes as presented.

MOVER: Patrick Keane
SECONDER: Brian Morgan
AYES: None
RESULT: **APPROVED [UNANIMOUS]**

5) **Informational**

5.A) Proposed 2025 Board Meeting Dates

Official Act: Review and receive comments on the proposed 2025 Board meeting dates.

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[2025 UTILITY BOARD MEETING DATES.pdf](#) 

5.B) Retirement Recognition

Official Act: No action required. Recognizing recent retirees from Rochester Public Utilities.

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6) **Board Policy Review**

6.A) RPU Index of Board Policies

Official Act: Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

[Cover Page](#) 

[Rochester Public Utilities Index of Board Policies.pdf](#) 

7) **General Managers Report**

7.A) General Manager's Report for August 2024.

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[20240827 GM Report - Board Packet Copy.pdf](#) 

[20240827 GM Major Project Status Dashboard - Board Packet Copy.pdf](#) 

8) **Division Reports & Metrics**

8.A) Division Reports and Metrics - August 2024

Official Act: Review the reports from each of RPU's divisions: Core Services, Power Resources, Customer Relations, and Corporate Services.

[Cover Page](#) 

[Division Report August 2024.pdf](#) 

9) **Other Business**

None.

10) **Adjournment**

Meeting adjourned at 4:30 p.m.

10) Adjournment

MOVER: Patrick Keane
SECONDER: Brian Morgan
AYES: None
RESULT: **APPROVED [UNANIMOUS]**



REQUEST FOR ACTION

Review of Accounts Payable

MEETING DATE:
September 24, 2024

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Consent Agenda

PRESENTER:
Tim McCollough

Action Requested:

Review the list of consolidated and summarized transactions for 08/10/2024 to 09/10/2024 in the total amount of \$15,789,729.43.

Report Narrative:

Reference the detailed Rochester Public Utilities A/P Board Listing by Dollar Range Report (attached).

Policy Considerations & DEI Impact:

This item is in compliance with Minnesota statute 412.271 requiring all claims to be reviewed by board and councils.

Fiscal & Resource Impact:

This is for payment of previously approved amounts, through budget or other Board action.

Prepared By:

Erin Henry-Loftus

Attachments:

[AP Board List Current Month](#)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 08/10/2024 To 09/10/2024
Consolidated & Summarized Below 1,000

Greater than 50,000 :

1	SOUTHERN MN MUNICIPAL POWER A	August SMMPA Bill	9,737,734.26
2	MN DEPT OF REVENUE	July Sales and Use Tax	1,008,967.91
3	THE ENERGY AUTHORITY INC	August Transmission Service	340,197.14
4	EPLUS TECHNOLOGY INC	6EA-NEXUS 9508 Chassis Bundle	324,347.04
5	ELCOR CONSTRUCTION INC	Watermain Reconstruction	304,464.29
6	CONSTELLATION NEWENERGY-GAS D	July Gas - SLP	228,521.33
7	RESCO	13EA-Trans, PM, 3ph, 45kVA, 13.8/8, 208/12	160,758.00
8	BORDER STATES ELECTRIC SUPPLY	1EA-Switchgear	155,659.00
9	CONSTELLATION NEWENERGY-GAS D	August Gas - Cascade Creek	134,363.30
10	ECHO SOLAR 2022 HOLDCO LLC	July Solar Power	130,492.60
11	CONSTELLATION NEWENERGY-GAS D	August Gas - WES	114,452.37
12	MN DEPT OF HEALTH	Community Water Supply Fee July-September	101,211.00
13	CITY OF ROCHESTER	Pavement Restoration (Watermain Breaks)	95,180.77
14	EPLUS TECHNOLOGY INC	12EA-NEXUS 9500 NX-OS Linecard, 48P	89,952.24
15	EPLUS TECHNOLOGY INC	4EA-2XNEXUS 93180YC-FX3 W/ 8X 100G Optic	84,960.82
16	EPLUS TECHNOLOGY INC	16EA-NEXUS 9300 WITH 48P 100M/1GT, 4P	80,462.25
17	EPLUS TECHNOLOGY INC	100EA-10GBASE-LR SFP Module, Enterprise	74,234.84
18	PAYMENTUS CORPORATION	July Electronic Bill Payment Services	68,052.44
19	OSMOSE UTILITIES SERVICES INC	2020-24 Pole Testing & Treatment	67,247.72
20	EPLUS TECHNOLOGY INC	DCN Essentials Term N9500 M8/M16, 3Y	66,319.87
21	EPLUS TECHNOLOGY INC	6EA-100GBASE QSFP Transceiver 80KM	63,720.63
22	EPLUS TECHNOLOGY INC	DCN Advantage Term N9300 XF, 3Y	61,788.29
23	SMIDT CONSTRUCTION	Cascade Creek Substation Exterior Repairs	60,242.00
24	EPLUS TECHNOLOGY INC	Data Center Networking Essentials	57,962.35
25			
26		Price Range Total:	13,611,292.46
27			

5,000 to 50,000 :

28			
29			
30	BADGER METER INC (P)	285EA-Meter, E-Series Ultra 5/8" (05) M2	49,886.40
31	EPLUS TECHNOLOGY INC	60EA-100G AND 40G Base SR-BIDI QSFP	49,124.88
32	EPLUS TECHNOLOGY INC	6EA-NEXUS 9500 NX-OSNEXUS 9500 48P 1/10G	44,976.12
33	EPLUS TECHNOLOGY INC	6EA-Supervisor B+ For NEXUS 9500	43,246.28
34	THE ENERGY AUTHORITY INC	Environmental Sales	43,200.00
35	SCHWICKERTS COMPANY INC	Sky Light Replacement - SC	42,713.00
36	EPLUS TECHNOLOGY INC	2XNEXUS 93180YC-FX3 W/ 8X 100G	42,480.41
37	COGNIZANT TECHNOLOGY SOLUTION	SAP Support 2024	41,318.82
38	ITRON INC	2023-24 FCS/IMA License/Support	37,554.55
39	DOXIM UTILITEC LLC	August Bill Print and Mail Services	37,075.28
40	EPLUS TECHNOLOGY INC	CISCO Firewall & Secure Firewall 3105 3 Year-Subs	36,811.36
41	TEXTILE CARE SERVICES	CIP-VSDs-Incnavts/Rebates	36,375.00
42	SPENCER FANE LLP	AMI Contract Legal Review	35,802.00
43	EPLUS TECHNOLOGY INC	25GBASE-SR SFP Module	35,046.47
44	EPLUS TECHNOLOGY INC	5EA-CISCO Firewall 3105 NGFW Appliance 1	33,108.47
45	A & A ELECT & UNDERGROUND CON	2024 Directional Boring	31,560.50
46	ELCOR CONSTRUCTION INC	Westside Asphalt Sealing and Re-Stripe	31,200.00
47	ITRON INC	80EA-Meter, Gen 5, AP & Relay Mounting Kit	30,813.60
48	PEOPLES ENERGY COOPERATIVE (P)	August Compensable	30,307.07
49	RESCO	2EA-Trans, PM, 3ph, 150kVA, 13.8/8, 480	29,668.00
50	BURNS & MCDONNELL INC (P)	RPU Risk Assessment	29,025.61
51	US BANK-VOYAGER	Monthly Fuel Billing	26,415.08

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 08/10/2024 To 09/10/2024
Consolidated & Summarized Below 1,000

52	UTIL-ASSIST INC	AMI Contract Negotiation SOW	26,237.50
53	RESCO	2EA-Trans, PM, 3ph, 75kVA, 13.8/8, 480	26,188.00
54	ITRON INC	80EA-Meter, Gen 5, Battery Backup,Test	26,092.46
55	DAVIES PRINTING COMPANY INC	2024 Plugged In Printing Services	25,196.24
56	ACCELERATED INNOVATIONS LLC	50% Pmt-Signing-Annual License Fee/Set Up Fee	24,950.00
57	SLACK PAINTING LLC	Tower Wash-Airport #96, Rose Harbor #99,Baihly #92	24,800.00
58	EPLUS TECHNOLOGY INC	4EA-CISCO Secure Firewall 3105	22,555.97
59	ITRON INC	AMI Professional Services	22,412.76
60	ASPLUNDH TREE EXPERT LLC (P)	2024 Hourly Tree Trimming	22,058.78
61	TRAUT COMPANIES	Well Sealing Services RPU Olmsted County Well	21,552.00
62	MOODYS INVESTORS SERVICE INC	Annual Bond Rating Agency Fee	21,000.00
63	USIC HOLDINGS INC	August Locating Services	19,843.12
64	IRBY UTILITIES dba	12EA-Metal Sec. Encl,3ph,30" x 67" x 22"	19,680.00
65	MINNESOTA ENERGY RESOURCES CO	August Gas - WES	19,514.71
66	EPLUS TECHNOLOGY INC	6EA-PID To Upgrade Supervisor B	19,480.31
67	ITRON INC	16EA-Meter, Gen 5, FSU	19,252.72
68	CITY OF ROCHESTER	Pavement Restoration (SAW)	16,602.53
69	CITY OF ROCHESTER	CIP-VSDs-Incnetivs/Rebates	16,415.43
70	ARCHKEY TECHNOLOGIES dba	2024-27 S2 License Renewal	16,044.08
71	PDS	2024-25 Commvault Cloud Subscription	16,025.50
72	WIESE USA INC	2EA-Payloader Short Bed (E768)	15,853.84
73	CITY OF ROCHESTER	CIP-Lighting (C&I)-Incentives/Rebates	15,823.28
74	THEIN WELL COMPANY INC	1FT- Drill 6" Nominal Borehole From 90'	14,160.00
75	HARRIS ROCHESTER INC (HIMEC)	Boiler #2 Valve Replacements & Line Capp	13,481.00
76	MAYO CLINIC	CIP-Lighting (C&I)-Incentives/Rebates	13,141.88
77	RVNA TECHNOLOGIES LLC	July Vena Support	12,697.50
78	ITRON INC	20EA-Meter, Gen 5, Battery Backup,Test	12,207.00
79	EPLUS TECHNOLOGY INC	6EA-NEXUS 9500 3000W AC PS, Port-Side #IN	12,139.32
80	WHITE SPACE LLC NEIGHBORLY CR	2024 Plugged In Design	12,000.00
81	SOLID WASTE OLMSTED COUNTY	Electricity Purchased by RPU	11,561.47
82	RDO EQUIPMENT COMPANY (P)	1EA-Towmaster Trailer 2024 T769	11,115.21
83	VIKING ELECTRIC SUPPLY (P)	30EA-Elbow, 4", Rigid Steel, 36 Radius,	10,580.68
84	IRBY UTILITIES dba	3EA-Trans, PM, 1ph, 50kVA, 13.8/8, 240	10,281.00
85	BURNS & MCDONNELL INC (P)	Infrastructure Study Financial Model Update	9,554.27
86	THEIN WELL COMPANY INC	90FT-Mud drill 10" bore to bedrock - 2 Locations	9,180.00
87	MIDCONTINENT ISO INC	August MISO Billing	9,017.15
88	THEIN WELL COMPANY INC	390FT-Furnish & Install 390' of 2" T&C B	8,824.00
89	HAWKINS INC	2024 Chlorine Gas	8,540.45
90	ITRON INC	80EA-Meter, Gen5, Battery Backup Cable	8,532.80
91	ITRON INC	22EA-Meter,Gen 5,AP & Relay Mounting Kit	8,473.74
92	SYNERGIS TECHNOLOGIES LLC	2024-25 Adept Desktop	8,351.24
93	SE MN CENTER INDEPENDENT LIVI	CIP-Lighting (C&I)-Incentives/Rebates	8,259.74
94	COAST TO COAST CALIBRATIONS	2024 Equipment Calibration	7,698.00
95	EPLUS TECHNOLOGY INC	100G QSFP28 100G-LR, 10KM SMF	7,273.25
96	ITRON INC	80EA-Meter, Gen 5, Antenna,Test	7,111.20
97	KRAMER CONTRACTING LLC	Willow Heights Construction #95	7,057.60
98	SE MN CENTER INDEPENDENT LIVI	CIP-Cooling Eq. (C&I)-Incentives/Rebates	7,050.00
99	KNXR - FM	August Ads - EV Program Communication	7,000.00
100	TWIN CITY SECURITY INC	2024 Security Services	6,971.67
101	CITY OF ROCHESTER	Pavement Restoration - Hydrant Relocation	6,793.74
102	VISION COMPANIES LLC (P)	Leadership & Cultural Development	6,667.00
103	ITRON INC	80EA-Meter, Gen 5, Power Cable,Test	6,627.20
104	CITY OF ROCHESTER	CIP-Motors (C&I)-Incentives/Rebates	6,600.00

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 08/10/2024 To 09/10/2024
Consolidated & Summarized Below 1,000

105	IHEART MEDIA dba	Work Zone Safety Communication	6,544.00
106	MAJESTIC TENTS AND EVENTS dba	Tents, Tables & Chairs for Arbor Day	6,385.14
107	SANS INSTITUTE dba	Annual CIP Training	6,350.00
108	GRAYBAR ELECTRIC COMPANY INC	1EA-Metering Cabinet	6,230.00
109	DAKOTA SUPPLY GROUP-ACH	2EA-Thermocouple, EGT, G2	6,070.50
110	EPLUS TECHNOLOGY INC	4EA-CISCO Secure Firewall 3K Series	5,914.40
111	HAWKINS INC	495GAL-2024 Carus 8500	5,913.62
112	WESCO DISTRIBUTION INC	1EA-Oil Minder System	5,902.00
113	CULVER COMPANY LLC	8/1/24-7/31/25 Safety Content Worker Beware	5,878.13
114	THEIN WELL COMPANY INC	92FT-Furnish and Install 6" Casing - 2 Locations	5,632.00
115	VERIZON WIRELESS	2024 Cell & Ipad Monthly Service	5,488.56
116	EPLUS TECHNOLOGY INC	8EA-1000Base-LX/LH SFP Transceiver	5,484.80
117	EPLUS TECHNOLOGY INC	11EA-10G Base-SR SFP Module, Enterprise	5,350.95
118	GLOBAL RENTAL COMPANY INC	Rental - TDA58 Backyard Aerial Vehicle	5,343.75
119	BORDER STATES ELECTRIC SUPPLY	1EA-Universal Pendant Control	5,339.00
120	EXPRESS SERVICES INC	2024 Temp Staff Marketing (1)	5,137.19
121	DLT SOLUTIONS, LLC	2025-Single-User ELD Annual Subscription	5,107.96
122	HATHAWAY TREE SERVICE INC	Brush Dump	5,100.00
123			
124		Price Range Total:	1,667,408.24
125			
126	<u>1,000 to 5,000 :</u>		
127			
128	POWER SYSTEMS ENGINEERING INC	Distribution System Planning Study	4,921.00
129	FORBROOK LANDSCAPING SERVICES	Repair Damaged Landscaping	4,910.31
130	BADGER METER INC (P)	2EA-Meter,E-Series Ultra 3" (03) 12" LL	4,559.20
131	EPLUS TECHNOLOGY INC	14EA-1000Base-T SFP Transceiver Module	4,406.08
132	KATAMA TECHNOLOGIES INC	AMI Consulting	4,383.50
133	ITRON INC	80EA-Meter, Gen 5, Cellular Antenna,Test	4,361.60
134	TELEDYNE MONITOR LABS INC	2023-2026 RegPerfect Maintenance	4,328.44
135	VIKING ELECTRIC SUPPLY (P)	1140FT-Conduit, 4", PVC Sch 40	4,323.95
136	EXCEL ENGINEERING INC	Onsite Electrical Safety Training	4,208.00
137	CONVAL INC	4EA-Valve, SW, F22, Conval Valve, 1"	4,144.31
138	CRESCENT ELECTRIC SUPPLY CO	8000FT-Wire, Copper, 600V, 12-2 Solid w/	4,021.92
139	OLMSTED COUNTY PUBLIC WORKS	CIP-Lighting (C&I)-Incentives/Rebates	3,930.85
140	N HARRIS COMPUTER CORP	Grid Access Bill Print MOD-Cayenta Tkt #2108536	3,890.25
141	THEIN WELL COMPANY INC	1YD-Grout Casings in Place	3,850.00
142	EPLUS TECHNOLOGY INC	PRTNR SUP CISCO Secure Firewall 1YR	3,705.57
143	EPLUS TECHNOLOGY INC	PRTNR SUP 8X5XNBD CISCO Firewall	3,705.57
144	DAVIES PRINTING COMPANY INC	50400EA-Brochure, Cold Weather	3,680.06
145	KTTC TV INC	August Ads - EV Program Communication	3,650.00
146	THEIN WELL COMPANY INC	10FT-Furnish & Install 140' of 2" T&C BI	3,640.00
147	IRBY UTILITIES dba	2024 Rubber Goods Testing & Replacement	3,600.62
148	CDW GOVERNMENT INC	2EA-APC by Schneider Electric 30-Outlets	3,570.62
149	VIRTUAL PEAKER INC	Distributed Energy Platform Services	3,546.00
150	GRAYBAR ELECTRIC COMPANY INC	1EA-Transfer Switch	3,544.59
151	RESCO	25EA-Arrester, 10kV, Dist, Elbow MOV	3,533.50
152	HAWKINS INC	6699LB-2024 Hydrofluosilicic Acid	3,419.84
153	STELLAR INDUSTRIAL SUPPLY INC	2EA-Davit Mast Base	3,300.80
154	SOUTHWIRE SAG10	2024-28 Southwire Rate License with Maintenance	3,296.03
155	US BANK PURCHASING CARD	Megger Rental	3,206.25
156	IKEGPS INC	Ike Annual Subscription 2024-25	3,195.56
157	MINNESOTA ENERGY RESOURCES CO	August Gas - Cascade Creek	3,132.12

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 08/10/2024 To 09/10/2024
Consolidated & Summarized Below 1,000

158	FORBROOK LANDSCAPING SERVICES	Rock by Solar Panel	3,115.66
159	CLARK CONCRETE INC	Sidewalk Replacement	3,055.00
160	NALCO COMPANY LLC	1DRM-Sur-Gard 1700 Oxygen Scavenger DEMI	3,034.52
161	KROC FM/AM	August Ads-Conserve & Save EV Communicat	3,024.00
162	RESCO	20000FT-Wire, Tracer, Orange, #12, CCS	3,000.00
163	THEIN WELL COMPANY INC	1EA-Mobilization/Demobilization	3,000.00
164	EMERSON LLLP	Repair of Well 28 Flow transmitter	2,932.84
165	EMERSON LLLP	1EA-Transmitter, Pressure, 0-150psi	2,926.18
166	SWANSON FLO-SYSTEMS COMPANY (1EA-Module, M.S.L. Limitorque M.O.V.Feed	2,925.06
167	BARR ENGINEERING COMPANY (P)	General Groundwater Consulting Services	2,914.00
168	CITY OF ROCHESTER	Legal Fees	2,886.45
169	ARCHKEY TECHNOLOGIES dba	RPU Luchroom Camera Addition	2,821.50
170	US BANK PURCHASING CARD	Badger Mechanical Register & Remote (25)	2,757.69
171	LRS OF MINNESOTA LLC	2024 Waste Removal (SC)	2,749.30
172	HALLMARK BUSINESS CONNECTIONS	Hallmark Customer Care Solution	2,677.08
173	VIKING ELECTRIC SUPPLY (P)	6600FT-Wire, AL, 600V, #6 Dup, Sheppard	2,640.24
174	SOMA CONSTRUCTION INC	Rock for Water Main Breaks	2,609.57
175	ARCHKEY TECHNOLOGIES dba	Morton Bld Camera Addition	2,594.93
176	METRO SALES INC	2022-2027 Multifunction Devices	2,583.87
177	US BANK PURCHASING CARD	Microsoft Azure	2,512.79
178	IRBY UTILITIES dba	15EA-Bracket, Equip Mtg, 3ph, 48", 6 Mtg	2,488.50
179	DELL MARKETING LP	Wyse Management Suite Pro License	2,441.88
180	THEIN WELL COMPANY INC	10FT-Furnish & Install 10' of 2" SS Screen-2 Locations	2,400.00
181	THEIN WELL COMPANY INC	90FT-Drill 6" Nominal Borehole 90' to 1	2,400.00
182	ONLINE INFORMATION SERVICES I	August 2024 Utility Exchange Report	2,373.03
183	ITRON INC	22EA-Meter, Gen5, Battery Backup Cable	2,346.52
184	KATAMA TECHNOLOGIES INC	Project Managment for AMI and MDM	2,340.00
185	THEIN WELL COMPANY INC	1YD-Grout casings in place	2,337.50
186	ZOHO CORPORATION	2024-25 ManageEngine Maintenance/Support	2,305.34
187	GOPHER STATE ONE CALL	August Completed Tickets	2,249.10
188	BORDER STATES ELECTRIC SUPPLY	50EA-Arrester, 10kV, Dist, OH MOV	2,245.00
189	INSTRUMART LLC	3EA-Probe, Exhaust, Vibration,3300xl, GT	2,169.00
190	BORDER STATES ELECTRIC SUPPLY	50EA-Elbow, 15kV, 200A, LB,1/0 Sol,175-2	2,137.00
191	AIRGAS SAFETY INC	3EA-Gas Detector - MGC Simple Plus	2,136.16
192	SCHWANKE ANN L	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,032.50
193	HOPSON PUANANI	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,029.50
194	PRZYBYLSKI MICHAEL	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,013.00
195	WARFIELD CARTER	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,008.00
196	SIEM DUANE M	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,008.00
197	LEHANE HANNAH	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,008.00
198	JOSTOCK CHRISTINE	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,008.00
199	DRUMM ANTHONY D	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,008.00
200	HOVERMAN VERNA R	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,008.00
201	MABBITT TRUSTEE MICHAEL K	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,008.00
202	MARKUS TARA	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,008.00
203	NEVE ASHLEY	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,008.00
204	ANDERSON TIMOTHY	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,008.00
205	LONDER PROPERTIES LLC	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,008.00
206	GUNDERSON BRAD	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,008.00
207	PARKIN LEONARD M	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,008.00
208	MCBROOM LAURA	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,002.00
209	GIBSON DAVID W	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,000.00
210	BECHER JOLENE A	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,000.00

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 08/10/2024 To 09/10/2024
Consolidated & Summarized Below 1,000

211	WASHINGTON ENERGY LAW LLP	6/1-7/31/24 Legal Matters	1,989.50
212	VERIZON CONNECT NWF INC	August 2024 Monthly Charge - GPS Fleet Tracking	1,989.30
213	BORDER STATES ELECTRIC SUPPLY	100EA-Conn, SL 14-4, Deadfront Clear	1,936.00
214	AIRGAS SAFETY INC	12EA-Raincoat, XL, Lime, Flame Retardant	1,925.80
215	MINNESOTA TREADS	CIP-Lighting (C&I)-Incentives/Rebates	1,901.00
216	KFI ENGINEERS	Engineering Services UPS	1,882.00
217	EPLUS TECHNOLOGY INC	PRTNR SUP 8X5XNBD CISCO Firewall	1,852.78
218	DAKOTA SUPPLY GROUP-ACH	100EA-Ground Rod, 1/2" x 8', Copper Clamp	1,791.00
219	CRESCENT ELECTRIC SUPPLY CO	3150FT-Wire, Copper, #6 SD Solid, Bare	1,728.72
220	IRBY UTILITIES dba	5EA-Grd Sleeve, 1ph Trans, 37" x 43" x 1	1,725.00
221	US BANK PURCHASING CARD	Travel,MN AWWA-Registration(5)	1,700.00
222	IRBY UTILITIES dba	2500FT-Guy Wire, 3/8", Utility Grade, 7	1,650.00
223	WHITLOCK CONSULTING GROUP LLC	AMI SOW Review	1,650.00
224	RESCO	30EA-Bracket, Equip Mtg, 1ph, 1.5" x 18	1,637.10
225	RICHARD KRISTINE R	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,632.00
226	EXPRESS SERVICES INC	W/E 08/25/2024 SHanson & MZahradnik	1,622.26
227	BORDER STATES ELECTRIC SUPPLY	40EA-Clamp, DE, U-Bolt,2-2/0 ACSR,1-3/0	1,604.00
228	NEW ERA DEVELOPMENT II	CIP-VSDs-Incnetivs/Rebates	1,600.00
229	THEIN WELL COMPANY INC	1EA-2 Permits from Olmsted County	1,550.00
230	BORDER STATES ELECTRIC SUPPLY	20EA-Anchor, 14" Power Screw	1,541.40
231	US BANK PURCHASING CARD	Wartsilla Conf Registration (4)	1,540.00
232	MIRATECH GROUP LLC	2EA-Pulsation Dampener 0.13 L, UIS,WES	1,519.21
233	ROCHESTER SWEEPING SERVICE LL	Mill Out & Replace Damaged Spot	1,500.00
234	US BANK PURCHASING CARD	Travel,B.Riess,ltron Conf-Registration	1,495.00
235	US BANK PURCHASING CARD	Travel,H.Andrist,ltron Conf-Registration	1,495.00
236	EPLUS TECHNOLOGY INC	1EA-CISCO Firewall 3K Power Supply	1,478.60
237	VIKING ELECTRIC SUPPLY (P)	Electrical Wiring	1,455.27
238	WESCO DISTRIBUTION INC	12EA-Conn, Trans, 1/0-1000, 6-Tap, Bare	1,449.84
239	BULLOCK WILLIAM	RE+ 2024 Conference - Anaheim, CA - Reg	1,425.00
240	SCHWEITZER ENGINEERING LABORA	SEL-5601-2 Synchronwave Software	1,406.99
241	US BANK PURCHASING CARD	APPA Legal & Regulatory Conf-Registration	1,370.00
242	VIKING ELECTRIC SUPPLY (P)	200ROL-Tape, 3/4" x 66', Electric, Black	1,301.16
243	MANAHAN MACHINE SHOP INC	Sump Covers for Well Sites	1,295.66
244	CITY OF ROCHESTER	July 2024 W/C Admin Fees	1,282.00
245	BORDER STATES ELECTRIC SUPPLY	12EA-Termination Kit, Cold Shrink, 500-7	1,245.36
246	WSB & ASSOCIATES	Railroad Track Settlement Monitoring	1,242.00
247	US BANK PURCHASING CARD	Booklets for Public Power Week	1,239.75
248	US BANK PURCHASING CARD	Thermocouple Cable	1,218.49
249	BOLTON AND MENK (P)	Vzn Willow #94 Site Review	1,206.00
250	OPEN ACCESS TECHNOLOGY	September Tag Agent,webSmart	1,205.16
251	NATIONWIDE DI WATER SOLUTIONS	4EA-DI Vessels, Mixed Bed, CC	1,200.00
252	THE PROW COMPANY	CIP-Lighting (C&I)-Incentives/Rebates	1,187.95
253	WESCO DISTRIBUTION INC	300EA-Conn, CRP SL, #4-2/0 CU only	1,155.00
254	ROCHESTER ARMORED CAR CO INC	2024 Pick Up Services	1,152.68
255	GRAINGER INC	GT1 Flame Sensor	1,143.93
256	MCNEILUS STEEL INC	Structural Steel	1,132.30
257	ARCHKEY TECHNOLOGIES dba	1LOT-Cables, Singlemode/Cat 6	1,122.00
258	US BANK PURCHASING CARD	Travel,J.Drugg,N Harris Conf-Registration	1,108.33
259	ADVANTAGE DIST LLC (P)	DEF Fluid	1,097.25
260	US BANK PURCHASING CARD	Travel,N Harris,Atlanta,GA-Registration	1,075.00
261	GOODMAN ROBERT D	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,073.00
262	SCHWEITZER ENGINEERING LABORA	4EA-SEL-2814M0 Fiber-Optic Transceivers	1,064.80
263	ST JOSEPH EQUIPMENT INC (P)	1SET-Mulcher Teeth, Bobcat, Quadco	1,056.10

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 08/10/2024 To 09/10/2024
Consolidated & Summarized Below 1,000

264	BORDER STATES ELECTRIC SUPPLY	10EA-U-Guard, 5" x 10', Steel	1,034.90
265	ROCH ASSEMBLY OF GOD CHURCH	CIP-Cooling Eq. (C&I)-Incentives/Rebates	1,029.00
266	REA RON	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,016.00
267	IRBY UTILITIES dba	10EA-U-Guard, 3" X 10', Steel	1,014.24
268	BOLTON AND MENK (P)	TMOB Airport Anchor	1,005.00

269
270
271

Price Range Total:

325,223.08

0 to 1,000 :

273

274	US BANK PURCHASING CARD	Summarized transactions: 73	14,014.92
275	REBATES	Summarized transactions: 37	11,834.64
276	FIRST CLASS PLUMBING & HEATIN	Summarized transactions: 24	10,764.62
277	VIKING ELECTRIC SUPPLY (P)	Summarized transactions: 99	7,670.48
278	IRBY UTILITIES dba	Summarized transactions: 28	6,584.75
279	CUSTOMER REFUNDS (CIS)	Summarized transactions: 56	6,321.39
280	WESCO DISTRIBUTION INC	Summarized transactions: 21	5,050.63
281	CITY LAUNDERING COMPANY	Summarized transactions: 20	4,321.24
282	RESCO	Summarized transactions: 17	3,984.83
283	CORE & MAIN LP (P)	Summarized transactions: 9	3,207.82
284	BORDER STATES ELECTRIC SUPPLY	Summarized transactions: 11	3,193.69
285	EPLUS TECHNOLOGY INC	Summarized transactions: 8	3,116.21
286	LAWSON PRODUCTS INC (P)	Summarized transactions: 18	2,980.00
287	ITRON INC	Summarized transactions: 19	2,710.58
288	GRAINGER INC	Summarized transactions: 11	2,360.78
289	EMERGENCY AUTOMOTIVE TECHNOLO	Summarized transactions: 14	2,317.59
290	BOLTON AND MENK (P)	Summarized transactions: 4	2,280.00
291	STELLAR INDUSTRIAL SUPPLY INC	Summarized transactions: 18	2,218.14
292	BULLOCK WILLIAM	Summarized transactions: 6	2,200.23
293	THEIN WELL COMPANY INC	Summarized transactions: 4	2,000.00
294	TRUCKIN' AMERICA	Summarized transactions: 3	1,952.61
295	FISHER AARON	Summarized transactions: 5	1,656.55
296	VIKING ELECTRIC SUPPLY (P)	Summarized transactions: 14	1,548.99
297	FASTENAL COMPANY	Summarized transactions: 2	1,542.75
298	CENTURYLINK (P)	Summarized transactions: 5	1,542.03
299	GRENZ HENRY	Summarized transactions: 3	1,531.81
300	HOGAN PETER	Summarized transactions: 7	1,530.46
301	DELL MARKETING LP	Summarized transactions: 5	1,505.69
302	CENTURYLINK	Summarized transactions: 2	1,436.16
303	K A A L TV LLC	Summarized transactions: 2	1,375.00
304	WARNING LITES OF MN INC (P)	Summarized transactions: 4	1,333.00
305	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 19	1,304.01
306	BARR ENGINEERING COMPANY (P)	Summarized transactions: 2	1,302.00
307	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 10	1,291.85
308	GOAT PROS	Summarized transactions: 2	1,282.50
309	MCCOLLOUGH TIM	Summarized transactions: 7	1,273.84
310	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 6	1,221.93
311	EON PRODUCTS INC	Summarized transactions: 3	1,109.21
312	INNOVATIVE OFFICE SOLUTIONS L	Summarized transactions: 8	1,096.47
313	ERC WIPING PRODUCTS INC	Summarized transactions: 3	1,083.66
314	T E C INDUSTRIAL INC	Summarized transactions: 4	1,062.34
315	NARDINI FIRE EQUIPMENT CO INC	Summarized transactions: 3	1,036.78
316	US BANK PURCHASING CARD	Summarized transactions: 4	1,028.66

ROCHESTER PUBLIC UTILITIES
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317	NETWORK SERVICES COMPANY	Summarized transactions: 5	1,026.25
318	CITY OF ROCHESTER	Summarized transactions: 4	984.68
319	INSTRUMART LLC	Summarized transactions: 4	957.99
320	HACH COMPANY	Summarized transactions: 4	952.85
321	AE2S	Summarized transactions: 1	943.50
322	DZUBAY TONY	Summarized transactions: 4	929.23
323	MENARDS ROCHESTER NORTH	Summarized transactions: 15	925.26
324	ARNOLDS A KLEEN-TECH COMPANY	Summarized transactions: 16	922.16
325	AMARIL UNIFORM COMPANY	Summarized transactions: 12	911.44
326	ADVANCE AUTO PARTS	Summarized transactions: 9	907.85
327	WABASHA IMPLEMENT	Summarized transactions: 2	903.10
328	METROPOLITAN MECHANICAL CONTR	Summarized transactions: 2	897.12
329	THE ENERGY AUTHORITY INC	Summarized transactions: 1	887.32
330	MORGAN BRIAN	Summarized transactions: 3	883.60
331	RONCO ENGINEERING SALES INC	Summarized transactions: 5	882.45
332	TRUCKIN' AMERICA	Summarized transactions: 4	882.00
333	A & A ELECT & UNDERGROUND CON	Summarized transactions: 1	860.00
334	ROCHESTER SWEEPING SERVICE LL	Summarized transactions: 1	850.00
335	CDW GOVERNMENT INC	Summarized transactions: 3	844.96
336	ULTEIG OPERATIONS LLC	Summarized transactions: 1	840.00
337	DAKOTA SUPPLY GROUP ROCHESTER	Summarized transactions: 2	822.46
338	AT&T	Summarized transactions: 1	816.15
339	LRS OF MINNESOTA LLC	Summarized transactions: 2	813.22
340	STELLAR INDUSTRIAL SUPPLY INC	Summarized transactions: 6	749.91
341	GRAYBAR ELECTRIC COMPANY INC	Summarized transactions: 3	749.88
342	SETON (P)	Summarized transactions: 11	749.80
343	CITY LAUNDERING COMPANY	Summarized transactions: 4	745.28
344	CORPORATE WEB SERVICES INC	Summarized transactions: 2	733.93
345	DAKOTA SUPPLY GROUP-ACH	Summarized transactions: 6	733.66
346	CHEMSEARCH	Summarized transactions: 3	731.30
347	ROCH AREA BUILDERS INC	Summarized transactions: 1	724.00
348	ROCHESTER WELDING INC/NORTH S	Summarized transactions: 1	720.52
349	METRO SALES INC	Summarized transactions: 3	699.70
350	WILDER LUKE	Summarized transactions: 3	698.57
351	FORT THOMAS	Summarized transactions: 3	698.57
352	HENRY-LOFTUS ERIN	Summarized transactions: 2	688.98
353	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 15	679.61
354	HAWKINS INC	Summarized transactions: 2	677.00
355	ROCHESTER CHEVROLET CADILLAC	Summarized transactions: 2	634.58
356	VEIT DISPOSAL SYSTEMS dba	Summarized transactions: 1	630.00
357	MINITUBISHI POWER AERO LLC (P)	Summarized transactions: 2	629.44
358	KXLT TELEVISION INC	Summarized transactions: 1	600.00
359	MEGGER (P)	Summarized transactions: 1	600.00
360	MCNEILUS MALACHI	Summarized transactions: 2	588.80
361	SANCO ENTERPRISES	Summarized transactions: 4	577.04
362	DAVIES PRINTING COMPANY INC	Summarized transactions: 2	573.50
363	C&D OIL OF WASECA	Summarized transactions: 1	550.00
364	IEA (P)	Summarized transactions: 1	539.20
365	RVNA TECHNOLOGIES LLC	Summarized transactions: 1	537.50
366	CHARLIES EATERY & PUB	Summarized transactions: 3	529.73
367	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 13	517.73
368	CLAREY'S SAFETY EQUIPMENT dba	Summarized transactions: 2	513.92
369	WARNING LITES OF MN INC (P)	Summarized transactions: 1	506.90

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 08/10/2024 To 09/10/2024
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370	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 3	506.01
371	SHORT ELLIOTT HENDRICKSON INC	Summarized transactions: 1	500.00
372	MENARDS ROCHESTER SOUTH	Summarized transactions: 7	482.91
373	EMERSON LLLP	Summarized transactions: 3	470.63
374	BENSON ANTHONY	Summarized transactions: 1	466.95
375	NUVERA	Summarized transactions: 2	435.50
376	MN DEPT OF NATURAL RESOURCES	Summarized transactions: 1	404.00
377	GARCIA GRAPHICS INC	Summarized transactions: 4	394.00
378	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 2	388.48
379	MED-CITY LOCK	Summarized transactions: 2	369.79
380	PHENOVA INC	Summarized transactions: 2	363.20
381	FARRELL EQUIPMENT (P)	Summarized transactions: 4	361.09
382	STAR ENERGY SERVICES LLC	Summarized transactions: 1	332.00
383	CHARTER COMMUNICATIONS	Summarized transactions: 2	328.86
384	CANON SOLUTIONS AMERICA INC (Summarized transactions: 3	326.58
385	MSC INDUSTRIAL SUPPLY CO INC	Summarized transactions: 1	288.31
386	STILLER NEIL	Summarized transactions: 1	288.00
387	ALTEC INDUSTRIES INC	Summarized transactions: 4	277.28
388	PAULS LOCK & KEY SHOP INC	Summarized transactions: 1	256.00
389	ASI SIGNAGE INNOVATIONS dba	Summarized transactions: 3	241.19
390	MENARDS ROCHESTER NORTH	Summarized transactions: 4	236.38
391	VANCO SERVICES LLC	Summarized transactions: 1	235.38
392	AIRGAS SAFETY INC	Summarized transactions: 6	233.88
393	WATER SYSTEMS COMPANY	Summarized transactions: 3	227.70
394	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 1	224.56
395	HANSON PATRICIA S	Summarized transactions: 1	224.00
396	KENDELL DOORS & HARDWARE INC	Summarized transactions: 1	220.11
397	BADGER METER INC (P)	Summarized transactions: 4	216.86
398	FARRELL EQUIPMENT (P)	Summarized transactions: 2	207.93
399	GOODIN COMPANY	Summarized transactions: 1	207.11
400	SUPERIOR COMPANIES OF MINNESO	Summarized transactions: 1	198.00
401	EMSL ANALYTICAL INC	Summarized transactions: 4	196.60
402	MARCO INC	Summarized transactions: 1	190.00
403	DAKOTA SUPPLY GROUP-ACH	Summarized transactions: 6	189.64
404	WIESE USA INC	Summarized transactions: 1	185.42
405	SHERWIN WILLIAMS CO #3526	Summarized transactions: 5	180.46
406	SHERWIN WILLIAMS CO #3526	Summarized transactions: 6	179.99
407	GARCIA GRAPHICS INC	Summarized transactions: 1	175.00
408	SOUTHERN MN MUNICIPAL POWER A	Summarized transactions: 2	169.45
409	NAPA AUTO PARTS dba	Summarized transactions: 7	162.88
410	ADVANTAGE DIST LLC (P)	Summarized transactions: 1	161.60
411	JOHN HENRY FOSTER MN INC (P)	Summarized transactions: 3	156.81
412	BOWMANS DOOR SOLUTIONS	Summarized transactions: 3	152.07
413	NALCO COMPANY LLC	Summarized transactions: 3	149.23
414	SOUND AND MEDIA SOLUTIONS	Summarized transactions: 1	144.28
415	PROTECH SKILLS INSTITUTE	Summarized transactions: 1	138.60
416	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 6	136.75
417	MUELLER MATTHEW	Summarized transactions: 1	133.73
418	AIRGAS USA, LLC (P)	Summarized transactions: 3	131.50
419	OLLENDIECK PHIL	Summarized transactions: 1	128.85
420	REINDERS INC	Summarized transactions: 1	119.42
421	VERIZON WIRELESS	Summarized transactions: 1	109.20
422	FEDEX SHIPPING	Summarized transactions: 4	108.34

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 08/10/2024 To 09/10/2024
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423	MAJESTIC TENTS AND EVENTS dba	Summarized transactions: 2	104.28
424	SCHWEITZER ENGINEERING LABORA	Summarized transactions: 3	102.97
425	O'REILLY AUTO PARTS	Summarized transactions: 2	102.70
426	JOHN HENRY FOSTER MN INC (P)	Summarized transactions: 4	101.90
427	REDSKY TECHNOLOGIES INC	Summarized transactions: 1	100.00
428	PROPERTY RECORDS OLMSTED COUN	Summarized transactions: 2	100.00
429	SOMA CONSTRUCTION INC	Summarized transactions: 1	100.00
430	EARLS SMALL ENGINE REPAIR INC	Summarized transactions: 2	96.63
431	C & N UPHOLSTERY	Summarized transactions: 1	90.84
432	SLEEPY EYE TELEPHONE CO	Summarized transactions: 1	84.76
433	NATIONWIDE DI WATER SOLUTIONS	Summarized transactions: 1	82.50
434	GRAINGER INC	Summarized transactions: 1	80.26
435	CONVAL INC	Summarized transactions: 3	78.79
436	ARCHKEY TECHNOLOGIES dba	Summarized transactions: 1	77.14
437	CREDIT MANAGEMENT LP	Summarized transactions: 1	74.13
438	SWANSON FLO-SYSTEMS COMPANY (Summarized transactions: 2	73.46
439	O'REILLY AUTO PARTS	Summarized transactions: 2	72.81
440	BECKLEYS OFFICE PRODUCTS INC	Summarized transactions: 1	69.50
441	FASTENAL COMPANY	Summarized transactions: 2	65.72
442	KLUG JERROD	Summarized transactions: 1	62.73
443	GLOBAL RENTAL COMPANY INC	Summarized transactions: 1	62.50
444	PLURALSIGHT LLC	Summarized transactions: 1	61.70
445	DONAHUE DEBRA	Summarized transactions: 1	60.00
446	MIRATECH GROUP LLC	Summarized transactions: 1	57.05
447	NORTH CENTRAL INTERNATIONAL L	Summarized transactions: 1	55.35
448	FASTENAL COMPANY (P)	Summarized transactions: 1	55.30
449	N HARRIS COMPUTER CORP	Summarized transactions: 1	45.50
450	MENARDS ROCHESTER SOUTH	Summarized transactions: 1	42.62
451	SOUTHWIRE SAG10	Summarized transactions: 1	38.55
452	NAPA AUTO PARTS dba	Summarized transactions: 1	36.80
453	CITY OF ROCHESTER	Summarized transactions: 1	35.45
454	ST JOSEPH EQUIPMENT INC (P)	Summarized transactions: 1	30.95
455	NICKELS SCOTT	Summarized transactions: 1	30.08
456	NORTH AMERICAN ELECTRIC RELIA	Summarized transactions: 1	26.69

Price Range Total: 185,805.65

Grand Total: 15,789,729.43



REQUEST FOR ACTION

Proposed 2025 Board Meeting Dates

MEETING DATE:
September 24, 2024

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Consent Agenda

PRESENTER:
Tim McCollough

Action Requested:

Approve the proposed 2025 Board meeting dates.

Report Narrative:

Attached is a list of proposed Board meeting dates for 2025. These proposed dates can be adjusted if they present conflicts for the Board members. Following discussion and approval, the dates will be posted on the RPU website and City calendar. A reminder that these are proposed and if unforeseen conflicts arise during the year, the Board can adjust the dates as necessary with proper notice.

Prepared By:

Erin Henry-Loftus

Attachments:

[2025 UTILITY BOARD MEETING DATES](#)

[20240924 Resolution - 2025 Board Meeting Dates](#)

PUBLIC UTILITY BOARD MEETING DATES FOR 2025

*January 21

Conflict with MMUA Legislative Conference January 28-29

*February 18

Conflict with APPA Legislative Rally February 26-28

March 25

April 29

*May 20

Conflict with Memorial Day holiday

June 24

July 29

August 5

Budget Study Session

August 26

September 30

*October 21

Conflict with AMWA Conference

November 25

*December 16

Conflict with Christmas Eve and New Year's Eve holidays

Utility Board meetings are regularly scheduled on the last Tuesday of the month (see calendar for exceptions) at 4:00 p.m. at the RPU Service Center (see address above). Special meetings are scheduled as needed. Call 280-1602 to confirm.

*Indicates a meeting date other than the last Tuesday of the month due to a conflict



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve the 2025 RPU Board meeting dates.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF
ROCHESTER, MINNESOTA, THIS 24th DAY OF September, 2024.

PRESIDENT

SECRETARY



REQUEST FOR ACTION

Rate and Tariff Report from Staff and Board Ad Hoc Group

MEETING DATE:
September 24, 2024

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Informational

PRESENTER:
Peter Hogan

Action Requested:

No action. Informational only.

Report Narrative:

Staff met with the Board Ad Hoc Group on August 27 to discuss rate proposals. Staff will update the Board on the rate recommendation included in the 2025 rate tariff adjustments. These recommendations are based on the recommendations reviewed with the Board on March 27, 2024, and the Ad Hoc Group on August 27, 2024.

Prior Legislative Actions & Community Engagement:

Cost of Service and Rate Design Recommendation Presentation dated March 27, 2024.

Prepared By:

Peter Hogan

Attachments:



REQUEST FOR ACTION

2025 Electric Utility Rate Adjustment

MEETING DATE:
September 24, 2024

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Regular Agenda

PRESENTER:
Peter Hogan, Director of
Corporate Services

Action Requested:

Approve the public notification of the proposed rate changes for the Electric Utility.

Report Narrative:

Rochester Home Rule Charter Chapter 15.05, Subd. 3 states, *"The public utility board may adopt, amend, and rescind rules and regulations as it may deem necessary for the control, management, and operation of the public utilities under its jurisdiction. The board shall, with the concurrence of the common council, fix the rates to be charged for the availability and use of the public utility commodities and services under its jurisdiction. Rates shall be **reasonable and compensatory** so as to cover all of the costs of the respective public utility and shall be **uniform for all consumers within the same class**, but different rates may be established for different classifications by the board. Rates within the city corporate limits may be less but shall be no greater than rates for the same classification outside the city limits."*

Based on the Charter, the RPU Board has further developed a policy for determining rates. The main objective of the policy is, *"to recover, through the application of rates and charges for utility services, revenues which are sufficient to meet the financial obligations of each independent utility enterprise. Further, the Board intends to apply rates and charges which are equitable among customer or classes of customers based on the Utility Basis of (generally accepted industry) rate-making principles."*

Based on this guidance, staff conducted a Cost-of-Service (COS) Study for the Electric Utility during 2023. The COS study informs the revenue requirements by customer class to reduce cross subsidization between and within customer classes. The study results were presented to the Board on September 26, 2023.

Rates for 2025 were approved by the RPU Board and City Council on October 24, 2023, and December 4, 2023, respectively. Management is not requesting any change to the already approved general rate tariffs. Management is requesting a total of four changes within the current budget approval process.

1. Expanding the eligibility and converting the current electric service assured program to cover both overhead and underground service and making this service an Opt-out program similar to the water service assured program.
2. Redefine the current Medium General Service and Large General Service rate to secondary connected and primary connect services. This recommendation came as a result of the 2023 Cost of Service study and affects a total of 9 customers.
3. The addition of a two-period commercial time of use rate for a primary connected services

customer. This will ensure the 6 customers that will be moved to the primary connect tariff will have access to the two-period commercial time of use rate.

4. The implementation of a grid access fee for residential and commercial distributed generation system with name plate capacity of less than 40kW. This rate, if adopted, will become effective January 1, 2026. This recommendation was reviewed with the Board at the March 27, 2024, meeting and during an ad hoc meeting with two board members on August 27, 2024. The recommended change is designed to reduce the subsidization of customers with solar installation by customers without solar installations within the same customer class in accordance with the Boards' rate policy and the Minnesota State Statute 261B.164. This change is expected to impact about 600 residential and up to 32 commercial customers. The delayed implementation will provide time for education and communication with affected customers.

Management is seeking the Boards' approval to post the proposed rate schedule according to the Boards' rate setting policy. The Board invites public comment at the upcoming October 29, 2024, Board meeting. Approval will be requested during the October 29, 2024, Board meeting.

Priorities & Foundational Principles:

Fiscal Responsibility & Sustainability

Prepared By:

Peter Hogan

Attachments:

[Electric Rate Tariff 2025 Redline](#)

[20240924 Resolution - Electric Utility Rate Adjustment.pdf](#)

[Rate change notification 2025.pdf](#)



2024-2025 RATE SCHEDULE

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ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

RATE SCHEDULE RES
SHEET 1 OF 1

RESIDENTIAL SERVICE

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Where service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To electric service required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one point of delivery and measured through one meter. Existing single metered, multi-unit dwellings having not in excess of three separate dwelling units in the same structure may be served under this rate.

CHARACTER OF SERVICE:

Single phase, 60 Hertz, 120/240 volts alternating current.

RATE:

	2024	2025
Customer Charge:	\$22.44	\$23.44
Energy Charge:		
Non-Summer Energy / kWh	11.547¢	12.068¢
Summer Energy / kWh	13.792¢	14.415¢

Definition of Season: Summer months are June through September.
Non-summer months are January through May and October through December.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL:

	2024	2025
Per Month	\$22.44	\$23.44

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
3. Energy furnished under this rate shall not be resold.
4. This tariff assumes use of metering technology capable of being read using automated equipment. Customers choosing the option to have a meter that is not capable of being read using automated equipment, thus requiring a manual reading, are subject to a monthly surcharge. Additional one-time meter change-out fees also apply. (See the RPU Miscellaneous Fee Schedule for the amount of the monthly surcharge and the one-time meter change-out fees).

Approved by Rochester Public Utility Board: October 24, 2023
Effective Date: January 1, 2024



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

RATE SCHEDULE RES-DF
SHEET 1 OF 1

RESIDENTIAL SERVICE - DUAL FUEL – Closed

AVAILABILITY:

Available only to existing dual fuel customers transferred from People's Energy Cooperative electrical system to RPU's system as part of RPU's electric service territory acquisitions and are currently on the Residential Service Dual Fuel rate as of January 1, 2022.

APPLICATION:

To electric heating service required for residential purposes in individual private buildings. Such electric heating load shall be metered separately from the rest of the service.

CHARACTER OF SERVICE:

Single phase, 60 Hertz, 120/240 volts alternating current.

RATE:

	2024	2025
Energy Charge /kWh	8.618¢	9.007¢

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL:

Energy usage.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service under this rate is only for electric heating. All other electrical loads shall be metered under the RES residential service rate.
2. Customer must keep his or her alternate fuel source heating system in satisfactory operating condition.
3. RPU reserves the right to transfer RES-DF customers from the primary electric heat source to the alternate fuel source at any such time that the electric heating load would add to RPU's monthly electric peak.
4. Customers that remove existing dual fuel heating systems shall not be eligible for the RES-DF rate with replacement heating systems.
5. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
6. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Energy furnished under this rate shall not be resold.
8. This tariff assumes use of metering technology capable of being read using automated equipment. Customers choosing the option to have a meter that is not capable of being read using automated equipment, thus requiring a manual reading, are subject to a monthly surcharge. Additional one-time meter change-out fees also apply. (See the RPU Miscellaneous Fee Schedule for the amount of the monthly surcharge and the one-time meter change-out fees).

Approved by Rochester Public Utility Board:
Effective Date:

October 24, 2023
January 1, 2024



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

Continued...
RATE SCHEDULE RESELGEO
SHEET 2 OF 2

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service under this rate is only for air-source or ground-source heat pump systems that meet the stated efficiency requirements as explained in the Availability subhead of this rate schedule.
2. Service provided under this rate is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
3. Energy provided under this rate shall not be resold.
4. RPU shall not be liable for any damage or loss sustained by the customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
5. This tariff assumes use of metering technology capable of being read using automated equipment. Customers choosing the option to have a meter that is not capable of being read using automated equipment, thus requiring a manual reading, are subject to a monthly surcharge. Additional one-time meter change-out fees also apply. (See the RPU Miscellaneous Fee Schedule for the amount of the monthly surcharge and the one-time meter change-out fees).

Approved by Rochester Public Utility Board:
Effective Date:

October 24, 2023
January 1, 2024

RESIDENTIAL – TIME-OF-USE

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Where service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished. RPU reserves the right to limit both the number of customers and the amount of load taken under this rate schedule.

APPLICATION:

To electric service required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one point of delivery and measured through one meter.

CHARACTER OF SERVICE:

Single phase, 60 Hertz, 120/240 volts alternating current.

RATE:

	2024	2025
Customer Charge:	\$22.44	\$23.44
Energy Charge:		
Non-Summer Energy:		
Super-peak Energy / kWh	14.975¢	15.650¢
On-peak Energy / kWh	14.975¢	15.650¢
Off-peak Energy / kWh	7.590¢	7.932¢
Summer Energy:		
Super-peak Energy / kWh	31.005¢	32.404¢
On-peak Energy / kWh	18.441¢	19.273¢
Off-peak Energy / kWh	7.590¢	7.932¢

Definition of Season: Summer months are June through September.
Non-summer months are January through May and October through December.

Definition of Super-Peak Energy: All energy used by the customer between the hours of 4:00 p.m. and 8:00 p.m. (4 Hours) Monday through Friday.

Definition of On-Peak Energy: All energy used by the customer between the hours of 8:00 a.m. and 4:00 p.m. (8 hours) and between the hours of 8:00 p.m. and 10:00 p.m. (2 hours) Monday through Friday.

Definition of Off-Peak Energy: All energy used by the customer for all others hours, including weekends and holidays.



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

Continued...
RATE SCHEDULE RESTOU
SHEET 2 OF 2

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL:

	2024	2025
Per Month:	\$22.44	\$23.44

PAYMENT:

Payments are due on or before the due date.

DISTRIBUTED ENERGY RESOURCES:

Customers who have installed Distributed Energy Resources and have elected to receive the average retail utility rate are eligible to participate in the Residential Time-of-Use rate. All energy supplied by the customer's qualifying facility will be purchased by RPU at the Residential Average Retail Rate as listed in Schedule 1 of the Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities. Schedule 1 is updated annually and can be found on RPU's website.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
3. Energy furnished under this rate shall not be resold.
4. Service under this rate will be made available at the option of the residential service customer, subject to the availability of the necessary time-of-use metering equipment.
5. A customer may switch to the RESIDENTIAL SERVICE rate providing the customer gives RPU at least 45 days' notice.
6. A customer may only switch from RESIDENTIAL SERVICE to RESIDENTIAL TIME-OF-USE SERVICE rate one time.
7. This tariff requires the use of metering technology capable of being read using automated equipment.

Approved by Rochester Public Utility Board:
Effective Date:

October 24, 2023
January 1, 2024



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

RATE SCHEDULE GS
SHEET 1 OF 2

GENERAL SERVICE

AVAILABILITY:

At all locations for loads of less than 25 kW where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To commercial, industrial, governmental, and other types of General Service customers with all service taken at one point and measured through one meter. Also applicable to temporary service in accordance with RPU's published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

	2024	2025
Customer Charge:	\$32.00	\$29.00
Energy Charge:		
Non-Summer kWh	11.484¢	12.196¢
Summer kWh	14.780¢	15.697¢

Definition of Season: Summer months are June through September.
Non-summer months are January through May and October through December.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL:

	2024	2025
Per Month:	\$32.00	\$29.00

PAYMENT:

Payments are due on or before the due date.



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

Continued...
RATE SCHEDULE GS
SHEET 2 OF 2

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. Unless authorized by separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected, or operated in parallel, with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
3. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
4. Energy furnished under this rate shall not be resold.
5. This tariff assumes use of metering technology capable of being read using automated equipment. Customers choosing the option to have a meter that is not capable of being read using automated equipment, thus requiring a manual reading, are subject to a monthly surcharge. Additional one-time meter change-out fees also apply. (See the RPU Miscellaneous Fee Schedule for the amount of the monthly surcharge and the one-time meter change-out fees).

Approved by Rochester Public Utility Board:
Effective Date:

October 24, 2023
January 1, 2024

GENERAL SERVICE - HIGH EFFICIENCY HVAC – Closed

AVAILABILITY:

At all locations for loads of less than 25 kW where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served and to customers who:

1. Are currently on the General Service-High Efficiency HVAC rate as of January 1, 2022.
2. Use either an air source or ground source heat pump system as the only source of heating and cooling in their facility.
3. Use an electric water heater (usually connected to a desuperheater on the heat pump) as the only source of water heating.
4. Receive prior approval of the equipment from RPU. Note that equipment must be rated by the Air-Conditioning, Heating, and Refrigeration Institute (AHRI)* and at the time of installation, meet the minimum efficiency requirements found on the Commercial Heat Pumps Rebate Application in effect at the time. The current application is available at www.rpu.org.
5. Service under this rate must be separately metered from other facility loads.

*For air source and ground source heat pumps the efficiency ratings are determined using the Air-Conditioning, Heating and Refrigeration Institute's (AHRI) directory, which may be found at www.ahridirectory.org Note: Other all-electric HVAC systems may be considered for this rate if they meet the stated efficiency standards. To have a system considered, customers must submit an engineering analysis documenting the efficiency of the system.

APPLICATION:

To commercial, industrial, governmental, and other types of General Service customers currently receiving their service through this rate as of January 1, 2022. Not applicable to standby service. .

CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

	2024	2025
Customer Charge:	\$32.00	\$29.00
Energy Charge:		
Non-Summer / kWh	9.581¢	10.175¢
Summer / kWh	14.782¢	15.699¢

Definition of Season: Summer months are June through September.
Non-summer months are January through May and October through December.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL:

	2024	2025
Per Month:	\$32.00	\$29.00



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

Continued...
RATE SCHEDULE GS-HEF
SHEET 2 OF 2

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service under this rate is only for air source or ground source heat pumps and any other all-electric systems that meet the stated efficiency requirements as explained in the Availability subhead of this rate schedule.
2. Service under this rate must be separately metered from other facility loads.
3. Since the HVAC system must be separately metered for this rate, the customer is responsible for any rewiring and its associated costs.
4. Service provided under this rate is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
5. Energy provided under this rate shall not be resold.
6. RPU shall not be liable for any damage or loss sustained by the customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected, or operated in parallel, with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
8. This tariff assumes use of metering technology capable of being read using automated equipment. Customers choosing the option to have a meter that is not capable of being read using automated equipment, thus requiring a manual reading, are subject to a monthly surcharge. Additional one-time meter change-out fees also apply. (See the RPU Miscellaneous Fee Schedule for the amount of the monthly surcharge and the one-time meter change-out fees).

Approved by Rochester Public Utility Board:
Effective Date:

October 24, 2023
January 1, 2024



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

RATE SCHEDULE GS-TOU
SHEET 1 OF 2

GENERAL SERVICE - TIME-OF-USE

AVAILABILITY:

At all locations for loads of less than 25 kW where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished. RPU reserves the right to limit both the number of customers and the amount of load taken under this rate schedule.

APPLICATION:

To commercial, industrial, governmental, and other types of General Service customers with all service taken at one point and measured through one meter. All electrical requirements at one location shall be taken under this rate schedule. Not applicable to temporary or standby service.

CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

	2024	2025
Customer Charge:	\$32.00	\$29.00
Energy Charge:		
Non-Summer Energy:		
On-peak Energy / kWh	19.901¢	21.135¢
Off-peak Energy / kWh	6.832¢	7.256¢
Summer Energy:		
On-peak Energy / kWh	24.838¢	26.379¢
Off-peak Energy / kWh	7.241¢	7.690¢

Definition of Season: Summer months are June through September.
Non-summer months are January through May and October through December.

Definition of On-Peak Energy: All energy used by the customer between the hours of 10:00 a.m. and 10:00 p.m. Monday through Friday.

Definition of Off-Peak Energy: All energy used by the customer that is not on-peak energy.

*Customer Charge: Customer charge per month plus any additional meter charge for costs above RPU's standard GS meter costs.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL:

Customer charge per month.



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

Continued...
RATE SCHEDULE GS-TOU
SHEET 2 OF 2

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service under this rate will be made available at the option of the general service customer, subject to the availability of the necessary time-of-use metering equipment.
2. Customers converting to the GS-TOU rate from the General Service (GS) rate shall make a one-time payment to RPU for any conversion cost above the normal cost to install GS-TOU metering.
3. A customer may switch back to the GS rate providing the customer gives RPU at least 60 days' notice and agrees to pay any metering conversion costs.
4. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
5. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected, or operated in parallel, with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
6. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Energy furnished under this rate shall not be resold.
8. This tariff requires the use of metering technology capable of being read using automated equipment.

Approved by Rochester Public Utility Board:
Effective Date:

October 24, 2023
January 1, 2024

MEDIUM GENERAL SERVICE - SECONDARY

AVAILABILITY:

At all locations for loads where the demand is at least 25 kW or more for three or more billing periods in a given calendar year, but less than ~~1,000~~ 10,000 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To commercial, industrial, and governmental customers taking delivery at a voltage compliant with RPU's published Electric Rules and Regulations, with all service taken at one point under 13.8 kV, and measured through one meter, including both Single and Three phase voltage. Also applicable to temporary service in accordance with RPU's published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

	2024	2025
Demand Charge:		
Non-Summer / kW	\$18.74	\$19.30
Summer / kW	\$25.28	\$26.03
Energy Charge:		
Non-Summer / kWh	6.148¢	6.434¢
Summer / kWh	6.148¢	6.434¢
Definition of Season:	Summer months are June through September. Non-summer months are January through May and October through December.	

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

Continued...
RATE SCHEDULE MGS
SHEET 2 OF 2

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. The billing demand shall be the greater of the measured demand for the billing period adjusted for power factor, or 50% of the ratcheted demand. The ratcheted demand is the maximum measured demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

MINIMUM BILL:

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
3. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
4. Energy furnished under this rate shall not be resold.

Approved by Rochester Public Utility Board:
Effective Date:

October ~~24-29, 2023~~ 2024
January 1, ~~2024~~ 2025

MEDIUM GENERAL SERVICE - HIGH EFFICIENCY HVAC – Closed

AVAILABILITY:

At all locations for loads where the demand is at least 25 kW or more for three or more billing periods in a given calendar year, but less than ~~1,000~~ 10,000 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served, and to customers who:

1. Are currently on the Medium General Service-High Efficiency HVAC rate as of January 1, 2022.
2. Use either an air source or ground source heat pump as the only source of heating and cooling in their facility.
3. Use an electric water heater (usually connected to a desuperheater on the heat pump) as the only source of water heating.
4. Receive prior approval of the equipment from RPU. Note that equipment must be rated by the Air-Conditioning, Heating, and Refrigeration Institute (AHRI)* and at the time of installation, meet the minimum efficiency requirements found on the Commercial Heat Pumps Rebate Application in effect at the time. The current application is available at www.rpu.org.
5. Service under this rate must be separately metered from other facility loads.

*For air source and ground source heat pumps the efficiency ratings are determined using the Air-Conditioning, Heating and Refrigeration Institute's (AHRI) directory, which may be found at www.ahridirectory.org.

Note: Other all-electric HVAC systems may be considered for this rate if they meet the stated efficiency standards. To have a system considered, customers must submit an engineering analysis documenting the efficiency of the system.

APPLICATION:

To commercial, industrial, governmental, and other types of Medium General Service customers reconfiguring their current electric service, or adding a new service, to separately meter their high efficiency HVAC equipment. Not applicable to standby service.

CHARACTER OF SERVICE:

Single or three phase 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

	2024	2025
Demand Charge		
Non-Summer / kW	\$17.34	\$17.86
Summer / kW	\$21.68	\$22.33
Energy Charge		
Non-Summer / kWh	5.140¢	5.379¢
Summer / kWh	6.400¢	6.698¢

Definition of Season: Summer months are June through September.
Non-summer months are January through May and October through December.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. The billing demand shall be the greater of the measured demand for the billing period adjusted for power factor, or 50% of the ratcheted demand. The ratcheted demand is the maximum measured demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

For an existing facility reconfiguring its current electric service to come under this rate by separately metering its high efficiency HVAC equipment, the ratchet will be removed from the current electric service. The ratchet will be effective beginning in October following the first separately metered high efficiency HVAC service during one of the May through October billing periods described above. At that time the ratchet will be reapplied to the current electric service and will be applied for the first time to the high-efficiency HVAC service.

MINIMUM BILL:

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service under this rate is only for air source or ground source heat pumps and any other all-electric HVAC systems that meet the stated efficiency requirements as explained in the Availability subhead of this rate schedule.
2. Service under this rate must be separately metered from other facility loads.
3. Since the HVAC system must be separately metered for this rate, the customer is responsible for any rewiring and its associated costs.
4. Service provided under this rate is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
5. Energy provided under this rate shall not be resold.
6. RPU shall not be liable for any damage or loss sustained by the customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected, or operated in parallel, with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.

Approved by Rochester Public Utility Board:
Effective Date:

October ~~24, 2023~~ 29, 2024
January 1, ~~2024~~ 2025



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

RATE SCHEDULE MGS-TOU
SHEET 1 OF 3

MEDIUM GENERAL SERVICE SECONDARY- TIME-OF-USE

AVAILABILITY:

At all locations for loads where the demand is at least 25 kW or more for three or more billing periods in a given calendar year, but less than ~~1,000~~ 10,000-kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished. RPU reserves the right to limit both the number of customers and the amount of load taken under this rate schedule.

APPLICATION:

To commercial, industrial, and governmental customers taking delivery at a voltage compliant with RPU's published Electric Rules and Regulations, with all service taken at one point under 13.8 kV, and measured through one meter, including both Single and Three phase voltage. Also applicable to temporary service in accordance with RPU's published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

Meter Charge: Any additional meter charge for costs above RPU's standard MGS meter costs.

	2024	2025
Non-Summer:		
On-peak Demand / kW	\$18.74	\$19.30
Off-peak Demand / kW	\$ 2.03	\$ 2.09
Energy Charge / kWh	6.348¢	6.643¢
Summer:		
On-peak Demand / kW	\$25.28	\$26.03
Off-peak Demand / kW	\$ 2.03	\$ 2.09
Energy Charge / kWh	6.348¢	6.643¢

Definition of Season: Summer months are June through September.
Non-summer months are January through May and October through December.

Definition of On-Peak Demand: The maximum kW used by the customer in any fifteen-minute period between the hours of 10:00 a.m. and 10:00 p.m. Monday through Friday.

Definition of Off-Peak Demand: The maximum kW used by the customer in any fifteen-minute period during the off-peak period.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

Continued...
RATE SCHEDULE MGS-TOU
SHEET 2 OF 3

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

PRIMARY METER DISCOUNT:

~~Customers approved for metering at 13.8 kV will receive a discount of 1.25% on base rate charges for measured demand and energy.~~

TRANSFORMER OWNERSHIP CREDIT:

~~Customers owning transformers will receive a credit on each month's measured demand.~~

	2024	2025
Credit per kW	\$0.50	\$0.50

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period.

BILLING DEMAND:

The on-peak billing demand shall be the greater of the measured on-peak demand for the billing period adjusted for power factor, or 50% of the ratcheted on-peak demand. The ratcheted on-peak demand is the maximum measured on-peak demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

The off-peak billing demand shall be the measured off-peak demand for the billing period adjusted for power factor less the on-peak billing demand for the billing period.

The total billing demand shall be the sum of the on-peak billing demand and the off-peak billing demand.

MINIMUM BILL:

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used plus any meter charge.

PAYMENT:

Payments are due on or before the due date.



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

Continued...
RATE SCHEDULE MGS-TOU
SHEET 3 OF 3

CONDITIONS OF DELIVERY:

1. Service under this rate will be made available at the option of the medium general service customer, subject to the availability of the necessary TOU metering equipment.
2. Customers converting to the MGS-TOU rate from the MGS rate shall make a one-time payment to RPU for any conversion cost above the normal cost to install MGS-TOU metering.
3. A customer may switch back to the MGS rate providing the customer gives RPU at least 60 days' notice and agrees to pay any metering conversion costs.
4. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
5. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
6. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Energy furnished under this rate shall not be resold.

Approved by Rochester Public Utility Board:
Effective Date:

~~October 24, 2023~~ 2024
January 1, ~~2024~~ 2025



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

RATE SCHEDULE LGS
SHEET 1 OF 2

LARGE GENERAL SERVICE PRIMARY

AVAILABILITY:

At all locations for loads where the measured demand is at least ~~25~~ **1,000** kW or more for three or more billing periods in a given calendar year, but less than 10,000 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To commercial, industrial, and governmental customers ~~with all service taken at one point~~ taking delivery at a voltage compliant with RPU's published Electric Rules and Regulations, with all service taken ~~and measured~~ through one meter. The electric service shall be three-phase and the delivery voltage shall nominally be 13.8kV GRDY / 7.97kV. Also applicable to temporary service in accordance with RPU's published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Three phase, 60 Hertz, alternating current at any one of the standard ~~primary secondary~~ service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

	2024	2025
Demand Charge / kW	\$21.92	\$22.22
Energy Charge / kWh	6.148¢	6.434¢

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

PRIMARY METER DISCOUNT:

Customers approved for metering at 13.8 kV will receive a discount of 1.25% on base rate charges for measured demand and energy.

TRANSFORMER OWNERSHIP CREDIT:

Customers owning transformers will receive a credit on each month's measured demand.

	2024	2025
Credit per kW	\$0.50	\$0.50



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

Continued...
RATE SCHEDULE LGS
SHEET 2 OF 2

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. The billing demand shall be the greater of the measured demand for the billing period adjusted for power factor, or 50% of the ratcheted demand. The ratcheted demand is the maximum measured demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

MINIMUM BILL:

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
3. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
4. Energy furnished under this rate shall not be resold.
5. A separate electric service agreement may be required for service under this rate schedule.

Approved by Rochester Public Utility Board:
Effective Date:

October ~~23-29, 2023-2024~~
January 1, ~~2024~~ 2025



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

**RATE SCHEDULE LGS-TOU
SHEET 1 OF 3**

LARGE GENERAL SERVICE PRIMARY- TIME-OF-USE

AVAILABILITY:

At all locations for loads where the measured demand is at least 25 kW or more for three or more billing periods in a given calendar year, but less than 10,000 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

APPLICATION:

To commercial, industrial, and governmental customers taking delivery at a voltage compliant with RPU’s published Electric Rules and Regulations, with all service taken through one meter. The electric service shall be three-phase and the delivery voltage shall nominally be 13.8 kV GRDY / 7.97 kV. Also applicable to temporary service in accordance with RPU’s published Electric Service Rules and Regulations. Not applicable to standby service.

CHARACTER OF SERVICE:

Three phase, 60 Hertz, alternating current at the Primary service voltage of 13.8 kV GRDY / 7.97 kV as described in RPU’s published Electric Service Rules and Regulations.

RATE:

Meter Charge: Any additional meter charge for costs above RPU’s standard LGS meter costs.

	2024	2025
Non-Summer:		
On-peak Demand / kW	\$18.74	\$19.30
Off-peak Demand / kW	\$ 2.03	\$ 2.09
Energy Charge / kWh	6.348¢	6.643¢
Summer:		
On-peak Demand / kW	\$25.28	\$26.03
Off-peak Demand / kW	\$ 2.03	\$ 2.09
Energy Charge / kWh	6.348¢	6.643¢

Definition of Season: Summer months are June through September.
Non-summer months are January through May and October through December.

Definition of On-Peak Demand: The maximum kW used by the customer in any fifteen-minute period between the hours of 10:00 a.m. and 10:00 p.m. Monday through Friday.

Definition of Off-Peak Demand: The maximum kW used by the customer in any fifteen-minute period during the off-peak period.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

Continued...
RATE SCHEDULE LGS-TOU
SHEET 2 OF 3

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

PRIMARY METER DISCOUNT:

Customers approved for metering at 13.8 kV will receive a discount of 1.25% on base rate charges for measured demand and energy.

TRANSFORMER OWNERSHIP CREDIT:

Customers owning transformers will receive a credit on each month's measured demand.

	2024	2025
Credit per kW	\$0.50	\$0.50

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period.

BILLING DEMAND:

The on-peak billing demand shall be the greater of the measured on-peak demand for the billing period adjusted for power factor, or 50% of the ratcheted on-peak demand. The ratcheted on-peak demand is the maximum measured on-peak demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

The off-peak billing demand shall be the measured off-peak demand for the billing period adjusted for power factor less the on-peak billing demand for the billing period.

The total billing demand shall be the sum of the on-peak billing demand and the off-peak billing demand.

MINIMUM BILL:

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used plus any meter charge.

PAYMENT:

Payments are due on or before the due date.



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

Continued...
RATE SCHEDULE LGS-TOU
SHEET 3 OF 3

CONDITIONS OF DELIVERY:

9. Service under this rate will be made available at the option of the large general service customer, subject to the availability of the necessary TOU metering equipment.
10. Customers converting to the LGS-TOU rate from the LGS rate shall make a one-time payment to RPU for any conversion cost above the normal cost to install LGS-TOU metering.
11. A customer may switch back to the LGS rate providing the customer gives RPU at least 60 days' notice and agrees to pay any metering conversion costs.
12. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
13. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
14. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
15. Energy furnished under this rate shall not be resold.

Approved by Rochester Public Utility Board:
Effective Date:

October 29 ,2024
January 1, 2025



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

RATE SCHEDULE LIS

SHEET 1 OF 2

LARGE INDUSTRIAL SERVICE

AVAILABILITY:

At all locations for loads with measured demands in excess of 10,000 kW for three or more billing periods in a given calendar year, and where facilities of adequate capacity and voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, contract arrangements may be required prior to service being furnished.

APPLICATION:

To industrial customers with all service taken at one point and measured through one meter or meter totalizer. Not applicable to stand-by service.

CHARACTER OF SERVICE:

Three phase, 60 Hertz alternating current at 13.8 kV GRDY / 7.97 kV.

RATE:

	2024	2025
Demand Charge / kW	\$21.16	\$21.83
Energy Charge / kWh	5.728¢	5.911¢

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. The billing demand shall be the greater of the measured demand for the billing period adjusted for power factor, or 50% of the ratcheted demand. The ratcheted demand is the maximum measured demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

MINIMUM BILL:

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used.

PAYMENT:

Payments are due on or before the due date.



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

Continued...
RATE SCHEDULE LIS
SHEET 2 OF 2

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. Unless authorized by a separate written agreement, stand-by electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the RPU system: Customer shall own, install, operate, and maintain electrical interlocking equipment which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
3. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies or imperfections of service provided under this rate.
4. Energy furnished under this rate shall not be resold.
5. Customer agrees to manage its utilization equipment so as not to unbalance the current per phase by more than 10%.
6. RPU may require a separate electric service agreement for service under this rate schedule.

Approved by Rochester Public Utility Board:
Effective Date:

October 24, 2023
January 1, 2024

INTERRUPTIBLE SERVICE

AVAILABILITY:

At all locations for customers who qualify and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Additional contractual arrangements may be required prior to service being furnished. RPU reserves the right to limit the amount of interruptible load taken by a customer and the total amount of interruptible load on the RPU system.

APPLICATION:

To commercial, industrial, and governmental customers contracting for electrical service for a period of one (1) year or more and having an interruptible load with a measured demand of 100 kW or more.

The INTR interruptible rate schedule is used in conjunction with the MGS, LGS, and LIS firm power rate schedules. To qualify for the INTR rate schedule, customers must have a minimum of 100 kW of interruptible demand. RPU reserves the right to limit the amount of interruptible load, which may be nominated.

Customers who qualify for the INTR rate shall either nominate an interruptible demand amount or a firm demand amount. Customers nominating an interruptible demand amount shall be required to interrupt at least the amount nominated, or their total load if their total load is less than the amount nominated. Customers nominating a firm demand amount shall be required to interrupt an amount sufficient to bring their load to or below the firm demand nominated. In no case shall the INTR rate be made available to customers with less than 100 kW of interruptible load.

All interruptible loads recognized under the INTR rate schedule shall be electrical loads that are coincident with RPU's system peak. Customers' electrical loads occurring outside this peak period shall not qualify for the INTR rate schedule. Any generation equipment used by the customer to qualify for the INTR rate shall be located at the site of the interruptible load such that RPU does not have to use its electrical facilities to transmit power for the customer.

CHARACTER OF SERVICE

Three phase, 60 Hertz, alternating current at one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations. Service is subject to interruption at the sole discretion of RPU at any time during the year. There will be no more than 175 hours or 35 interruptions per year.

RATE:

MGS, LGS, and LIS customers are billed for interruptible power at the following rates:

	2024	2025
Demand Charge per kW::		
MGS	\$13.87	\$14.57
LGS	\$12.59	\$13.34
LIS	\$12.40	\$13.15

The Energy Charge per kWh shall be equal to the appropriate customer class energy rate defined in the rate tariffs for the MGS, LGS, and LIS customer classes.

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

PRIMARY METER DISCOUNT:

Customers approved for metering at 13.8 kV will receive a discount of 1.25% on base rate charges for measured demand and energy.

TRANSFORMER OWNERSHIP CREDIT:

Customers owning transformers will receive a credit on each month's measured demand.

	2024	2025
Credit per / kW	\$0.50	\$0.50

SURCHARGE:

Customers whose service is taken outside the Rochester City limits are subject to a 10% surcharge on their bills (excluding charges computed under the Power Cost Adjustment).

PENALTY:

Unauthorized use of electricity during a peak period of service interruption ordered by RPU will require the customer to pay a penalty (in addition to standard charges) which is reflective of the uninterrupted load's cost impact on RPU's wholesale power cost from SMMPA over the ensuing 12 months:

- A. No impact - No penalty
- B. Occurs on monthly peak - Uninterrupted kW contribution to RPU's peak is billed at SMMPA rate.
- C. Occurs on annual peak (as determined by analysis from October 1 analysis of summer demands) - Uninterrupted kW contribution to RPU's annual peak is additionally penalized at two times SMMPA rate and added to participants October billing.

Exception for first-time participants in an RPU peak reduction rate who have interruptible nominations of less than 500KW: The penalty for failure to interrupt will be waived during the initial 24 months.

DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen (15) consecutive minutes during the billing period.

BILLING DEMAND:

Customers nominating an amount of interruptible demand are required to interrupt at least their nominated interruptible demand. Customers may interrupt demand greater than their nominated interruptible demand. The billed interruptible demand for the month shall be the hourly integrated demand interrupted during the peak period of a service interruption requested by RPU. This interruptible demand will be billed at the appropriate interruptible rate for that month. Where no RPU requested interruption occurs during the month, all demand above the nominated interruptible demand shall be billed at the firm demand rate under the appropriate MGS, LGS, or LIS firm rate schedule.

Customers nominating an amount of firm demand are required to interrupt all demand over their firm service level.

Customers may interrupt demand below the firm service level. When peak metered demand for the billing period is equal to or greater than the firm service level, the Firm Billing Demand shall be equal to the actual metered demand during the RPU-requested service interruption concurrent with the system peak for the billing period. When peak metered demand for the billing period is less than the firm service level, the Firm Billing Demand will be the greater of either the peak metered demand for the billing period minus the actual demand reduction during the RPU-requested service interruption concurrent with the RPU system peak for the billing period, or 50% of the Firm Demand Nomination for the most current June-September months minus the actual demand reduction during the RPU-requested service interruption concurrent with the RPU system peak for the billing period. All demand above the firm service level for the month shall be billed at the appropriate interruptible rate. Where no RPU requested interruption occurs during the month, all demand up to the firm demand nomination shall be billed at the appropriate firm demand rate.

Both firm and interruptible billing demands shall be adjusted for power factor.

There is no ratchet provision for interruptible demand.

MINIMUM BILL:

The minimum bill shall not be less than the adjusted billing demand, as provided above, whether or not energy is used.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. The Customer shall install, own, operate, and maintain the equipment necessary to interrupt its load.
3. In certain cases, the interruptible portion of the customer's load may have to be metered separately.
4. The Customer shall pay in advance of construction, all costs estimated by RPU for facilities located on Customer's premises which are necessary to serve the interruptible portion of the Customer's load and which duplicate other RPU facilities which are utilized to deliver electric service under other schedules. This includes any special metering needed for RPU to administer the INTR rate. Upon completion of the installation of such facilities by RPU, the actual cost of such facilities shall be charged to the Customer with the Customer's advance payment being applied as credit to such actual costs. The cost of major renewal and replacement of RPU-owned electric facilities located on the Customer's premises which are utilized for interruptible service and which duplicate other RPU facilities, shall be borne by the Customer.
5. When notified by RPU, the Customer shall remove the interruptible portion of its load from RPU's system in two (2) hours or less.
6. Upon one year's notice to the Customer, RPU may modify the hours and frequency of interruption specified herein to reflect changes in RPU's electric system load characteristics.
7. Interruptions of service caused by fire, accident, explosion, flood, strike, acts of God, or causes other than intentional interruptions ordered by RPU shall not be considered in determining the hours or frequency of interruption specified herein.
8. RPU, at its sole discretion, may immediately terminate service under this rate schedule upon the repeated unauthorized use of electricity by the customer during periods of interruption ordered by RPU.
9. Interruptible service shall not be used as standby for any other forms of energy or fuel.
10. Unless authorized by a separate written agreement, standby electric generating equipment installed by the Customer shall not be interconnected or operated in parallel with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation. RPU shall have the right to inspect the Customer's interrupting facilities as often as deemed prudent by RPU to verify their operating condition and proper interconnection.
11. RPU shall not be liable for any damage or loss sustained by Customer resulting from interruptions, deficiencies or imperfections of service provided under this rate.
12. Energy furnished under this rate shall not be resold.
13. Customers shall provide RPU with sufficient advance notice of their intention to use the INTR rate to allow RPU time to provide any necessary supplemental equipment and metering.
14. Customers using the INTR rate shall notify RPU in writing of their intention to use either the interruptible demand nomination or the firm demand nomination and the amount of their interruptible or firm loads.
15. Customers may change their method of nomination or level of nomination or both no more frequently than once per year with 60 days written notice and approval from RPU.

Approved by Rochester Public Utility Board:
Effective Date:

October 24, 2023
January 1, 2024

POWER COST ADJUSTMENT

APPLICATION:

Applicable to all rate schedules where there is a kWh charge.

1. The Power Cost Adjustment will be determined monthly, with application to the first revenue cycle each month.
2. The Power Cost Adjustment is determined by calculating the average actual cost per kWh of retail power supply from all sources, and subtracting the Established Power Supply Cost. All calculations will be carried out to \$.00001 per kWh. Power supply costs include the cost of purchased power including charges for energy, demand, transmission, cost adjustments, and fees for regional power grid services.
3. The Established Power Supply Cost Base of \$0.07285 was determined by the 2014 cost of service study. The base will remain at this level until subsequent review identifies a permanent and substantial change in the cost of power.
4. The Power Cost Adjustment will be the difference between the actual amount per kWh calculated in #2 above and the Established Power Supply Cost Base/kWh. This dollar amount per kWh will be added (subtracted) to each kWh of sales.

Approved by Rochester Public Utility Board:
Effective Date:

October 26, 2021
January 1, 2022

LOAD MANAGEMENT CREDITS

AVAILABILITY:

To customers participating in RPU's direct control load management program.

APPLICATION:

This rate schedule rider is to be applied in conjunction with all applicable rate schedules:

	MONTHLY CREDIT	# MONTHS APPLIED
Qualifying Central Air Conditioner	\$ 3.00 each	5 months (May through September)
Qualifying Electric Water Heater	\$ 3.00 each	12 months

TERMS AND CONDITIONS:

1. Participation in the direct control load management program is voluntary.
2. Customer agrees to participate in the program for one year or longer.
3. Qualifying appliances are central air conditioners up to 8 kW and electric water heaters with a minimum capacity of 40 gallons. Central air-conditioners above 8 kW, electric water heaters above 85 gallons, and other appliances or electrical loads applicable to direct control load management by RPU may be accepted by RPU in this program. In these cases, applicable credits will be calculated on a case by case basis.
4. Customer agrees to not utilize any other load management system in conjunction with equipment directly controlled by RPU.
5. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approved by Rochester Public Utility Board:
Effective Date:

November 14, 2017
January 1, 2018



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

RATE SCHEDULE CSL
SHEET 1 OF 1

CITY STREET LIGHTING

AVAILABILITY:

To the City of Rochester for the illumination of public thoroughfares by means of RPU owned overhead street lighting facilities.

RATE:

Per kWh for all kWh Billed	2024	2025
Mercury Vapor (All Sizes)	24.545¢	25.281¢
Metal Halide (All Sizes)	26.021¢	26.812¢
LED RPU Owned (All Sizes)	59.683¢	62.369¢
LED (All Sizes)	45.466¢	48.421¢
High Pressure Sodium (All Sizes)	24.545¢	25.281¢

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

CONDITIONS OF DELIVERY:

1. This rate is based on lamps being lighted every night from approximately 30 minutes after sunset to 30 minutes before sunrise, providing dusk to dawn operation.
2. RPU will replace inoperative lamps and otherwise maintain luminaires during regular daytime hours. No credit will be allowed for periods during which the lamps are out of service. Routine lamp replacement will be made on a group replacement schedule.
3. RPU will determine the amount of energy used during any month by multiplying the rated kilowatt capacity of all lamps and accessory equipment by 350 hours for the month.
4. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approved by Rochester Public Utility Board:
Effective Date:

October ~~24-29, 2023~~ 2024
January 1, ~~2024~~ 2025



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

RATE SCHEDULE TS
SHEET 1 OF 1

TRAFFIC SIGNALS

AVAILABILITY:

To governmental units for electric service to customer-owned traffic signal systems on public streets.

RATE:

Monthly Fixed charge: per traffic signal control cabinet served:

	2024	2025
Fixed Charge		
Energy Charge / kWh	11.135¢	11.470¢

MINIMUM BILL:

The minimum bill is per traffic signal control cabinet served for any month or portion of a month.

	2024	2025
Minimum Bill	\$35.90	\$36.97

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

CONDITIONS OF DELIVERY:

1. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approved by Rochester Public Utility Board:
Effective Date:

October 24, 2023
January 1, 2024



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

RATE SCHEDULE SL
SHEET 1 OF 1

SECURITY LIGHTING

AVAILABILITY:

At all locations whenever the service can be provided with overhead wiring on an existing RPU owned pole.

APPLICATION:

To all classes of customers contracting for security lighting.

RATE:

Monthly Charge

	2024	2025
<u>Mercury Vapor Lights (Closed)</u>		
Size: 175 Watt Mercury Vapor	\$11.25	\$11.59
250 Watt Mercury Vapor	\$13.75	\$14.16
400 Watt Mercury Vapor	\$19.53	\$20.11
<u>High Pressure Sodium Vapor Lights (Closed)</u>		
Size: 70 Watt	\$ 9.79	\$10.08
100 Watt	\$11.66	\$12.01
150 Watt (Roadway)	\$13.11	\$13.51
250 Watt	\$16.33	\$16.82
400 Watt	\$21.40	\$22.05
<u>Light Emitting Diode (LED) Lights</u>		
Size: LED Area Light	\$11.66	\$12.01
LED Roadway Light	\$16.33	\$16.82

PAYMENT:

Bills will be rendered monthly; payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. RPU will furnish, install, own, and maintain a standard lighting unit consisting of a luminaire, complete with lamp and control device wired for operation, supported by a bracket mounted on an RPU owned pole, and will supply all electrical energy necessary for the operation of the unit.
2. When RPU does not have a suitable pole or secondary service available at the desired location and it is necessary to install a transformer or a pole or to extend secondary lines a distance greater than 150 feet, the customer shall pay RPU the actual costs for installing the transformer or pole and/or making such line extensions.
3. Service under this rate is not available underground or in underground areas unless the customer pays RPU the complete cost of the necessary underground facilities.
4. Lamps will automatically be switched on approximately 30 minutes after sunset and off 30 minutes before sunrise, providing dusk to dawn operation of approximately 4,200 hours per year.
5. RPU will make every attempt to replace inoperative lamps and maintain luminaries during regular daytime work hours within 3 working days after notification. No credit will be allowed for periods during which the lamp was out of service.
6. RPU will, at the customer's expense, relocate or change the position of any lamp or pole as requested in writing by the customer.
7. Service furnished under this rate is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
8. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approved by Rochester Public Utility Board:
Effective Date:

October 24, 2023
January 1, 2024



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

RATE SCHEDULE UMDR
SHEET 1 OF 1

UNMETERED DEVICE RATE

AVAILABILITY:

At all locations where facilities of adequate capacity and suitable voltage are adjacent to the location of the device to be served.

APPLICATION:

To commercial customers where the estimated monthly kWh required does not exceed 300kWh and is determined by RPU to not warrant a meter.

CHARACTER OF SERVICE:

Single of three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:

	2024	2025
Fixed Charge per device per month	\$11.80	\$12.16
Energy Charge / kWh	12.086¢	12.449¢

MINIMUM BILL:

The minimum bill is per device for any month or portion of a month.

	2024	2025
Minimum Bill:	\$11.80	\$12.16

PAYMENT:

Bills will be rendered monthly; payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. The customer shall furnish, install, own, operate, and maintain all devices. The customer shall also furnish, install, own, and maintain any structures required for the mounting and support of devices; except where the customer specifically requests and RPU agrees to use RPU owned poles for this purpose. In such cases, RPU will assist in the installation and removal of devices and the customer shall pay RPU for the actual costs thereof.
2. When RPU does not have secondary service available at the device location and it is necessary to install a transformer or to extend secondary lines a distance greater than 150 feet, the customer shall pay RPU the actual costs for installing the transformer and/or making such line extensions.
3. RPU will make the connection and disconnection with its distribution lines.
4. Loads other than the device shall not be connected to the device's circuit.
5. The customer shall furnish RPU with a map indicating the location of sirens to be operated and shall notify RPU at least 30 days in advance of the planned addition, removal, or relocation of any siren.
6. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approved by Rochester Public Utility Board:
Effective Date:

October 24, 2023
January 1, 2024



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

RATE SCHEDULE CAR
SHEET 1 OF 1

CLEAN AIR RIDER

APPLICATION:

The Clean Air Rider (CAR) will be used to recover costs related to renewable and environmental improvement programs and projects approved by the Utility Board. Applicable to all rate classes billed in kWh.

CONDITIONS OF DELIVERY:

1. Emission Reduction Project at Silver Lake Plant:
 - a. The CAR for the Emission Reduction Project (ERP) at the Silver Lake Plant is to recover the annual debt service of the project.
 - b. The CAR for the ERP will be calculated by dividing the ERP debt service requirements by the kWh forecast for all rate classes. ~~This monthly charge under the CAR Schedule for 2024 is .00179/ kWh.~~
 - c. The CAR will terminate for the ERP with payment of all debt service requirements.
 - d. An annual true-up will be done comparing the actual amount collected to the actual debt service requirement. The amount over or under collected will adjust future years debt service requirements used in the calculation.

Approved by Rochester Public Utility Board:
Effective Date:

October ~~24 29, 2023~~ 2025
January ~~1, 2024~~ 2025

SCHEDULE I

**ROCHESTER PUBLIC UTILITIES
COGENERATION AND SMALL POWER PRODUCTION TARIFF**

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AVAILABILITY:

By separate written agreement only.

APPLICATION:

To residential and general service customers contracting for electric service for one year or more, with all service taken at one point and where part or all of the electrical requirements of the customer can be supplied by customer-owned electrical generating equipment which is connected for operation in parallel with RPU's system.

This rate schedule rider is to be applied in conjunction with the following schedules:

- Residential Service (RES)
- Residential TOU Service (RESTOU)
- General Service (GS)
- Medium General Service (MGS)
- Large General Service (LGS)
- Large Industrial Service (LIS)
- Power Cost Adjustment (PCA)

CHARACTER OF SERVICE:

Single or three phase, 60 Hertz alternating current at any one of the standard secondary service voltages as described in RPU's published electric Service Rules and Regulations.

RATE:

Demand Charge:

The demand charge shall be determined in accordance with the applicable rate schedule ~~(MGS, LGS and LIS customers only)~~ and shall be applied in accordance with the provisions of ~~Section VII (C) of RPU's Rules Covering Cogeneration and Small Power Production Facilities, Parts L, M and P of Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities.~~

Energy Charge:

The energy charge shall be determined in accordance with the applicable rate schedule ~~(RES, GS, MGS, LGS or LIS customers)~~ and shall be applied in accordance with the provisions of ~~Section VII (B or C as applicable) of RPU's Rules Covering Cogeneration and Small Power Production Facilities, Parts L, M, N, O and P of Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities.~~

Grid Access Charge:

Effective January 1, 2026 and applicable to residential and general service distributed generation customers with system size of less than 40KW AC. Minnesota Statute 216B.164 authorizes municipal utilities to charge a cost recovery fee on distributed generation facilities, enabling recovery of some of the cost shifts that occur between distributed generators and the rest of the utility customers. The monthly charge is applied per the nameplate kW AC of the installed inverter for the first year of operation and will be adjusted annually to the actual measured annual kW AC production peak. Annual adjustments to the kW AC output are dependent on the deployment of advanced metering technology, which will provide accurate measurements for billing purposes.



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

Continued...
RATE SCHEDULE SPP
SHEET 2 OF 2

RATE:	2026
Residential Monthly Charge per measured kW AC:	\$2.40
Small General Service Monthly Charge per measured kW AC:	\$2.31

Minimum Charge:

The minimum charge shall be determined in accordance with the applicable rate schedule for each customer class.

Energy and Capacity Credits:

The energy and capacity credits shall be *calculated and approved in accordance with Part C of Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities and published annually as Schedule 1 and Schedule 2. The energy and capacity credits shall be applied in accordance with the provisions of Section VII (B or C as applicable) of RPU's Rules Covering Cogeneration and Small Power Production Facilities Parts L, M, N, O and P of Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities*

POWER COST ADJUSTMENT:

The energy credit computed under this rate schedule rider is subject to a Power Cost Adjustment.

PAYMENT:

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule rider is subject to applicable provisions of RPU's published ~~Electric Service Rules and Regulations and Rules Covering Cogeneration and Small Power Production Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities.~~
2. Service under this rate schedule rider will be furnished only to customers whose ~~maximum~~ electrical generating capacity ~~meet the requirements documented in Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities- is 40 kW or less;~~ such service may be limited at the sole discretion of RPU, to those customers who obtain "qualifying" status under FERC Regulations (18CFR Part 292) implementing section 201 of the Public Utility Regulatory Policies Act of 1978.
3. Service under this rate schedule rider will be furnished only after the customer and RPU have entered into a separate written agreement which specifies the type of metering and interconnection facilities to be employed, the responsibilities for installation, ownership, and maintenance of these facilities, and the procedures required for safe and technically acceptable operation of parallel electrical generating equipment.
4. RPU shall not be liable for any damage or loss sustained by the customer resulting from the parallel operation of the customer's electrical generating equipment, or resulting from interruptions, deficiencies, or imperfections of service provided under this rate schedule rider.
5. Energy furnished under this rate schedule rider shall not be resold.

Approved by Rochester Public Utility Board:
Effective Date:

October ~~24-29, 2023~~ 2024
January 1, ~~2024~~ 2025

ELECTRIC VEHICLE CHARGING TIME-OF-USE RATE

AVAILABILITY:

Available to Residential Service Customers for service only to electric vehicle loads including battery charging and accessory usage. Customer must provide RPU approved documentation verifying possession through ownership or lease of an electric vehicle as defined in Section 169.011 subdivision 26a of Minnesota law. RPU reserves the right to limit both the number of customers and the amount of load taken under this rate schedule.

APPLICATION:

To electric service required for Electric Vehicles in individual private dwellings and in individually metered apartments where such service is supplied at one point of delivery and measured through one meter with a second meter to measure EV-TOU consumption. Residential Customer Charge will be billed at the appropriate Residential rate for the first meter with an additional EV-TOU Customer Charge for the second meter. kWh usage measured through the second meter will be billed at the EV-TOU rate and excluded from the main meter's measurement of kWh.

CHARACTER OF SERVICE:

Single phase, 60 Hertz, 120/240 volts alternating current.

RATE:

	2024	2025
Additional Customer Charge (for second meter):	\$ 8.28	\$ 8.65
Energy Charge:		
Non-Summer Energy:		
On-peak Energy / kWh	18.725¢	19.570¢
Off-peak Energy / kWh	7.590¢	7.932¢
Summer Energy:		
On-peak Energy / kWh	25.924¢	27.094¢
Off-peak Energy / kWh	7.590¢	7.932¢
Definition of Season:	Summer months are June through September. Non-summer months are January through May and October through December.	
Definition of On-Peak Energy:	All energy used by the customer between the hours of 8:00 a.m. and 10:00 p.m. (14 hours) Monday through Friday.	
Definition of Off-Peak Energy:	All energy used by the customer for all other hours, including weekends and holidays.	



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

Continued...
RATE SCHEDULE EV-TOU
SHEET 2 OF 2

POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

MINIMUM BILL

	2024	2025
Per Month (for second meter):	\$ 8.28	\$ 8.65

PAYMENT

Payments are due on or before the due date.

CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
3. Energy furnished under this rate shall not be resold.
4. Service under this rate will be made available at the option of the residential service customer, subject to the availability of the necessary time-of-use metering equipment.
5. A customer may cancel participation in this rate providing the customer gives RPU at least 45 days' notice.
6. This tariff requires the use of metering technology capable of being read using automated equipment.

Approved by Rochester Public Utility Board:
Effective Date:

October 24, 2023
January 1, 2024



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

RATE SCHEDULE LINEEXT
SHEET 1 OF 1

LINE EXTENSIONS

AVAILABILITY:

Available to all customers and developers in RPU's Service Territory.

APPLICATION:

The Rules and rates for Line Extensions in this schedule apply to all existing and prospective customers requesting new line extensions or changes of existing service within subdivisions.

RATE:

<u>Residential</u>	\$1,150/ Standard Service***
<u>Commercial, Industrial and Multi-Family Housing</u>	
<u>Installed Transformer Capacity</u>	
Up to 25 kVA	\$1,400/ Standard Service*
25 kVA up to 10,000 kVA	Total cost of Standard Service less a credit of \$63/kVA of installed transformer Capacity**
<u>Above 10,000 kVA and/or Non-Standard Service</u>	Negotiated

*Single Phase Service is assumed. If three phase service is requested, the customer must also pay the difference between three phase and single phase service. If the actual Line Extension cost exceeds \$5,000.00 per lot, the Line Extension charge will be negotiated.

**In cases where the installed transformer credit offsets the total cost of the Standard Service, no additional amount will be charged.

***For the purposes of this rate schedule, Standard Residential Service is considered to be a single lot or single structure with three or fewer dwelling units. If the actual Line Extension cost exceeds \$5,000.00 per lot, the Line Extension charge will be negotiated.

PAYMENT:

Payments must be received before work on the line extension or enhancement will begin.

Approved by Rochester Public Utility Board:
Effective Date:

October 24, 2023
January 1, 2024

ECONOMIC DEVELOPMENT CREDIT

AVAILABILITY:

To all qualifying commercial or industrial customers within the Rochester Public Utilities (RPU) Service Territory.

APPLICABILITY:

Customers taking service under schedules MGS, MGS-HEF, MGS-TOU, LGS, or LIS that meet the following criteria may be eligible for an economic development energy credit:

- New commercial or industrial customers with a load of 250 kW or greater
- Existing commercial or industrial customers with at least twelve months of billing history adding new incremental connected load of 250 kW or greater.
- Existing commercial or industrial customers in economic distress that have legitimate opportunities to move operations out of RPU's service territory with a total load across all facilities located within the RPU service territory of 1,000 kW

QUALIFICATIONS:

- The customer must have received no less than \$25,000 in local, county, State of Minnesota and/or federal financial assistance for economic development or economic stimulus.
 - A list of qualifying economic development programs is shown in Appendix A.
- For load retention, the customer must have received \$50,000 in local, county, State of Minnesota and/or federal financial assistance for economic development assistance within the 24 months prior to applying for this rate.
 - A list of qualifying economic development programs is shown in Appendix A.
- The customer must sign an affidavit attesting to the fact that "but for" the rate credits, either on their own or in combination with a package of economic development or job creation incentives from local, county, State of Minnesota, and/or federal programs the customer would not have located operations, added load or would have significantly reduced its energy consumption or shut down its facilities in the RPU service territory.
 - Customer Affidavit for Economic Development Credit is shown in Appendix B.
- The customer must meet all conditions set forth by the City of Rochester for economic development assistance.
- No credit is available to customers or potential commercial or industrial customers transferring load from a city that is a current member of the Southern Minnesota Municipal Power Agency.
- The customer must meet with RPU and review the energy efficiency program opportunities available prior to approval of the application for the credit.

QUALIFYING LOAD:

- New Load
 - All electric load from the customer's new facilities served by RPU qualifies as new load.
 - If a qualifying customer falls below the designated demand and/or energy consumption level, the customer will no longer qualify for any further credits within the five-year term.

QUALIFYING LOAD (continued)

- Incremental Load
 - For incremental load, the base level of load is the customer's peak demand and energy consumption for the twelve months prior to adding the new load.
 - If the customer's energy consumption for a month in the current year exceeds the customer's energy consumption for the same month of the base year, the additional kilowatt-hours are incremental load that qualifies for the credit.
 - The customer need not have incremental energy use every month of the year, but at the end of each 12-month period the customer's entire twelve month energy use must exceed the base level and the customer must meet the minimum incremental peak demand requirements in at least one hour of the first twelve month period.
 - If a qualifying customer falls below the designated demand and/or energy consumption level, the customer will no longer qualify for any further credits within the five-year term.
- Load Retention
 - RPU will designate how much load qualifies for the credit based on the facts and circumstances related to the customer.
 - If a qualifying customer falls below the designated demand and/or energy consumption level, the customer will no longer qualify for any further credits within the five-year term.

APPLICATION AND APPROVAL:

- Customers must complete an Application for Economic Development Credit and provide all required information.
 - A sample application is shown in [Appendix C](#).
- RPU's acceptance or rejection of an application for the Economic Development will come after SMMPA Board approval.

CREDITS:

- The credit will apply to all qualifying new, incremental or retained load taken under applicable rate schedules. The Economic Development Rate Credit for customers beginning participation on or after March 1, 2021, shall be applied to the wholesale energy charge at a rate of:
 - 40% of all qualifying energy charges in year one
 - 20% of all qualifying energy charges in year two
 - 10% of all qualifying energy charges in year three
 - 5% of all qualifying energy charges in year four
 - 2.5% of all qualifying energy charges in year five
 - No credit beginning in year six
- The credit levels listed above will be in effect for the full five-year term for customers commencing participation on or before March 1, 2021.
- Credits will be calculated and applied based on energy consumption in the current billing month.

MONTHLY FIXED CHARGE:

A fixed charge of \$185.00 per month will be applied during the term of this rate to cover on-going administrative costs. The monthly fixed charge is subject to change annually based on RPU labor rate changes approved during the annual budget process.



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

Continued...
RATE SCHEDULE EDC
SHEET 3 OF 3

TERM:

Qualifying customers will be eligible for Economic Development Credits for a five-year period

- For new customers, the credits will begin on the first day of the first full month after a participating new customer begins taking service and meets the demand requirements.
- For incremental load, the credits will begin on the first day of the first full month after the equipment driving incremental load is installed and meets the minimum incremental demand requirements.
- For retained load, the credits will begin on the date specified by RPU.

METERING:

RPU reserves the right to impose a one-time charge on participating commercial or industrial customers for any new and/or additional metering infrastructure required to measure qualifying load and energy.

Approved by Rochester Public Utility Board:
Effective Date:

January 26, 2021
March 1, 2021

Appendix A - Qualifying Economic Development Programs:

STATE OF MINNESOTA PROGRAMS

BUSINESS DEVELOPMENT

Export and Trade Counseling and Assistance
Location and Expansion Assistance
Made in Minnesota Directory
Minnesota Business First Stop
Minnesota Marketing Partnership
Small Business Assistance
Small Business Development Centers

BUSINESS FINANCING

Angel Loan Fund Program
Emerging Entrepreneurs Loan Program
Indian Business Loan Program
Innovation Voucher Program
Minnesota Investment Fund
Minnesota Job Creation Fund
Minnesota Minerals 21st Century Fund
Minnesota Reservist and Veteran Business Loan Program
STEP Grant Program: Export Assistance
Tourism Business Septic Tank Replacement

TAX CREDITS + BENEFITS

Border Cities Enterprise Zone Program
Data Centers
Foreign Trade Zones (FTZs)
Greater Minnesota Job Expansion Program
Research and Development Tax Credit
Single Sales Factor Apportionment; Throwback; Greater Minnesota Internship Tax Credit Program
Tax Increment Financing; Tax Abatement; Personal Property Exemption; Capital Equipment Exemption

COMMUNITY FINANCING

Border-to-Border Broadband Development Grant Program
Cleanup Revolving Loan Program
Contamination Cleanup and Investigation Grant Program
Demolition Loan Program
Greater Minnesota Business Development Infrastructure Grant Program
Redevelopment Grant Program
Shovel-Ready Site Certification
Small Cities Development Program
Transportation Economic Development Infrastructure Program (TEDI)

TRAINING

Dual Training Competency Grants
Export and Trade Classes and Training
Job Training Incentive Program
Minnesota Job Skills Partnership
Minnesota WorkForce Centers
SciTechsperience Internship Program



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

Continued...
RATE SCHEDULE EDC
APPENDIX A
SHEET 2 OF 2

LOCAL OR COUNTY PROGRAMS

Financial assistance from a local Revolving Loan Fund
Establishment of or location in a Tax Increment Financing District
Direct loan from a unit of local government
Construction of public facilities – roads, sewer, water – to serve a project
Site acquisition and clearance
Building renovation assistance

FEDERAL PROGRAMS

Loan Guarantees
Grants
Investment Tax Credits
Income Tax Credits tied to New Hiring
Low-Interest Loans
Other, subject to RPU Approval



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

Continued...
RATE SCHEDULE EDC
APPENDIX B
SHEET 1 OF 1

Appendix B – Customer Affidavit for Economic Development Credit:

AFFIDAVIT

STATE OF MINNESOTA)
COUNTY OF _____) ss

COMES NOW being first duly sworn, under oath, and states that the following information is within personal knowledge and belief:

_____ is a commercial or industrial customer (Customer) of a Southern Minnesota Municipal Power Agency (SMMPA) member utility who is locating, adding, or retains load in the service territory of Rochester Public Utilities (RPU) hereby certifies and declares under penalty of perjury under the laws of the State of Minnesota that the statements in the following paragraphs are true and correct.

1. But for receipt of the economic development credit, either on its own, or in combination with Qualifying Economic Development Program as defined in Appendix A of SMMPA’s Economic Development Credit program, the Customer’s load would not have been located, added, or retained within RPU’s service territory.
2. The new, incremental or retained load represents kilowatt-hours (kWh) that either (i) do not already exist in any SMMPA member utilities’ service territory, or (ii) the Customer would be significantly reducing its energy consumption or shutting down its facilities in RPU’s service territory.
3. The Customer has discussed with RPU cost-effective energy efficiency and load management measures the Customer may take to reduce their electric bills and the load they place on SMMPA and the RPU system.

Customer Name

Name of Authorized Representative

Signature

SUBSCRIBED AND SWORN TO before me this _____ day of _____, 20____, by

NOTARY PUBLIC FOR MINNESOTA

My Commission Expires: _____



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

Continued...
RATE SCHEDULE EDC
APPENDIX C
SHEET 1 OF 2

Appendix C – Application for Economic Development Credit

Commercial or Industrial Customer Information

Customer Name: _____

Customer Street Address: _____

Customer City, State, ZIP _____

Please attach Customer Affidavit for Economic Development Credit.

Have you discussed energy efficiency and load management programs with Rochester Public Utilities (RPU)?

YES _____ NO _____

New Load

Estimated demand (kW): _____

Estimated annual energy (kWh): _____

Estimated in-service date: _____

Estimated full load date: _____

Projected load factor: _____

Please attach a summary description of your business.

Incremental Load

Prior year's demand (kW): _____

Estimated additional demand (kW): _____

Prior year annual energy (kWh): _____

Estimated additional energy (kWh): _____

Estimated in-service date: _____

Estimated full load date: _____

Projected load factor: _____

Please attach a summary description of your business and what is causing the additional load.



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

Continued...
RATE SCHEDULE EDC
APPENDIX C
SHEET 2 OF 2

Load Retention

Prior year's demand (kW): _____

Estimated demand reduction (kW): _____

Prior year's annual energy (kWh): _____

Estimated energy reduction (kWh): _____

Estimated effective date: _____

Projected load factor: _____

Please attach a summary description of your business and what is causing your business to potentially leave the RPU service territory.

Customer Name

Name of Authorized Representative

Signature

Date:

Rochester Public Utilities Approval

This application for the Economic Development Credit is: Approved ____ Denied ____

If denied, reason for denial: _____

By:

Name

Title

Signature

Date



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

MISCELLANEOUS FEES
SHEET 1 OF 2

MISCELLANEOUS FEES – ELECTRIC UTILITY

<u>Applicable to All Charges and Amounts Due on RPU Invoices</u>	
Not Sufficient Funds (NSF) Check	\$ 30.00
<u>Copies</u>	
Black & white, single side, per page.....	\$ 0.25
Black & white, duplex, per page	\$ 0.50
Color, single side, per page (from color printer, not copier)	\$ 0.35
<u>House Move Investigation</u>	\$ 350.00
<u>Infraview Service</u> (Per Hour)	\$ 120.00
<u>Meter Connections After Hours:</u>	
Workdays, 5:00 PM - 9:00 PM	\$ 75.00
Workdays, 9:00 PM – 8:00 AM	\$ 160.00
Non-Workdays	\$ 160.00
Holidays	\$ 160.00
<u>Meter Tampering</u>	\$ 240.00
<u>Meter Service Call</u>	\$ 70.00
<u>Meter Test – Residential</u> (2nd request within the past 12 months)	\$ 100.00
<u>Meter Test – Commercial</u> (2nd request within the past 12 months)	\$ 210.00
<u>Non-Pay Disconnection/Reconnection</u> (Workdays, 8:00 AM- 5:00PM)	\$ 70.00
(Additional reconnection fees apply for after-hours reconnections)	
<u>Optional Non-AMR Meters</u>	
Change Out Fee (Electric)	\$ 200.00
Monthly Fee (Per Premise)	\$ 55.00
<u>Outage Call</u> (The problem is with the customer’s equipment, and this is the second request within the past twelve months.)	\$ 100.00
<u>Pole Disconnection/Reconnection</u> (Commercial)	\$ 295.00
<u>Pole Disconnection/Reconnection</u> (Residential)	\$ 210.00
<u>Temporary Meter Installation Fee</u> (Residential)	\$ 100.00
<u>Temporary Meter Installation Fee</u> (Commercial)	\$ 760.00
Interconnection Fees	
<u>Application Fees: Process Track</u>	
Simplified	\$ 100.00
Fast Track Certified System.....	\$ 100.00 + \$1.00/ kW
Fast Track Non-Certified System	\$ 100.00 + \$2.00/ kW
<u>Administrative Fee</u>	\$ 400.00
<u>Pre-Application Report</u>	\$ 300.00
<u>Study Down Payment</u> (Additional fees may apply)	\$ 1,000.00 + \$2.00/ kW
<u>Testing Certified System:</u>	
40 kW or less.....	No Fee
40 kW to 1MW.....	\$ 300.00
Greater than 1MW.....	Actual Cost
<u>Metering Fee</u>	
Net Metered Under 40 kW	No Fee
Not Net Metered	Actual Cost



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

Continued...
MISCELLANEOUS FEES
SHEET 2 OF 2

Pole Attachment Fees

Non-refundable Administrative Fee (For new Joint Use Agreements)	\$ 10,000.00
Permit Review (For all new attachments up to 200 poles)	\$ 200.00 + \$50.00/Pole
Annual Attachment Fee	\$ 23.76/attachment
Unauthorized Attachment.....	3x Annual Attachment Fee
Failure to Timely Transfer, Abandon, or Remove Facilities	\$ 5.00/Pole per day
(Fee starts day following deadline in written notice)	

Telecomm Charges

Macro Site Fees

Escrow.....	\$ 7,850.00
Non-refundable Application fees	\$ 1,500.00

Small Cell Fees: (For all agreements executed after January 1, 2021)

Non-refundable Master Agreement Fee:	\$ 5,000.00
Supplement License Fee (up to 5 nodes):	\$ 500.00
Additional nodes (over 5).....	\$ 100.00 / node
Rent per premise (Annual).....	\$ 278.10 (3% escalator)

Approved by Rochester Public Utility Board:
 Effective Date:

October 24, 2023
 January 1, 2024



ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

Miscellaneous Fees
Service Assured®
SHEET 1 OF 1

SERVICE ASSURED® Utility Service Repair Coverage

AVAILABILITY:

Coverage is available to RPU residential Electric customers living in single-family homes, single-owner duplexes, and some townhome associations, individual twinhomes, and triplexes where each has its own service line. Electric Service Assured® will be applied to all Electric Service customers effective January 1, 2025. Customers wishing to not receive Service Assured® protection may opt out by calling the RPU Service Center to request removal from the program. Customers may request to have their water service protected under the Water Service Assured® program without the Electric Service Assured® program, or in combination with the Electric Service Assured® program.

CONDITIONS OF SERVICE:

Conditions of Service will be governed by the Service Assured® Terms and Conditions Agreement.

MONTHLY RATE:

<u>Customer Charge:</u>	Amount
Water	\$ 1.99
Electric.....	\$ 1.99
Water and Electric.....	\$ 3.00

PAYMENT:

Payments are due on or before the due date.

Approved by Rochester Public Utility Board:
Effective Date:

October 29, 2024
January 1, 2025



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve public notification of the proposed 2025 rate changes for the Electric Utility:

1. Expanding eligibility and converting the current electric service assured program to cover both overhead and underground service and making it an Opt-out program.
2. Redefining the current Medium General Service and Large General Service rate to secondary connected and primary connect services.
3. Addition of a two-period commercial time of use rate for a primary connected services customer.
4. Implementation of a grid access fee for residential and commercial distributed generation system with name plate capacity of less than 40kW, to become effective January 1, 2026.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF
ROCHESTER, MINNESOTA, THIS 24th DAY OF September, 2024.

PRESIDENT

SECRETARY

On September 24, 2024, the Rochester Public Utilities (RPU) Board directed staff to give public notice of the proposed changes to the RPU electric rate tariff.

Effective January 1, 2025, the Medium General Service (MGS) class will apply to customers with measured demand of at least 25 kW but less than 10,000 kW, with service taken at one point under 13.8 kV and measured through one meter, including single and three-phase voltage.

Effective January 1, 2025, the Large General Service (LGS) class will apply to customers with measured demand of at least 25 kW but less than 10,000 kW, with all service taken through one meter. The service shall be three-phase, and the delivery voltage shall nominally be 13.8 kV GRDY / 7.97 kV.

An LGS Time-Of-Use rate will be offered to LGS customers beginning January 1, 2025.

Non-Summer

On-peak Demand / kW	\$ 19.30
Off-peak Demand / kW	\$ 2.09
Energy Charge / kWh	6.643¢

Summer

On-peak Demand / kW	\$ 26.03
Off-peak Demand / kW	\$ 2.09
Energy Charge / kWh	6.643¢

Definition of Season: Summer months are June through September.
Non-summer months are January through May and October through December.

Definition of On-Peak Energy: All energy used by the customer between the hours of 10:00 a.m. and 10:00 p.m. Monday through Friday.

Definition of Off-Peak Energy: All energy used by the customer that is not on-peak energy.

In accordance with Minnesota Statute 216B.164 governing cogeneration facilities under 40 kW, RPU will charge a cost recovery fee to Residential Cogeneration customers of \$2.40, and to Small General Service Cogeneration customers of \$2.31 per nameplate kW AC on distributed generation installations in the first year and RPU will adjust the charge annually to the annual measured peak kW AC production, dependent upon AMI metering technology deployment, to mitigate the cost shifts between distributed generators and other utility customers. This change will be effective January 1, 2026.

In RPU's continued commitment to providing reliable energy to our customers, all electric customers will be automatically enrolled in the RPU Electric Service Assured® Utility Service Repair Coverage program. The charge will be \$1.99 monthly for the RPU Electric Service Assured® program or \$3.00 when combined with the RPU Water Service Assured® Program. Customers may choose to opt out by emailing RPU to request removal from the program.

Please contact rpucommunications@rpu.org.



REQUEST FOR ACTION

RPU Index of Board Policies

MEETING DATE:
September 24, 2024

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Board Policy Review

PRESENTER:
Tim McCollough

Action Requested:

Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

Report Narrative:

RPU Board policies are updated throughout the year as needed.

Prepared By:

Erin Henry-Loftus

Attachments:

[Rochester Public Utilities Index of Board Policies](#)

Rochester Public Utilities Index of Board Policies

Column1	REVISION DATE	DAYS SINCE LAST REVIEW	MONTHS SINCE LAST REVIEW	FOCUS AREA / STAFF LIAISON	ANTICIPATED REVISION TIME PERIOD	TARGET COMPLETION DATE
BOARD POLICY	REVISION DATE	DAYS SINCE LAST REVIEW	MONTHS SINCE LAST REVIEW	FOCUS AREA / STAFF LIAISON	ANTICIPATED REVISION TIME PERIOD	TARGET COMPLETION DATE
1. Mission Statement	04/25/23	492	16	Policy / Tim McCollough		
2. Responsibilities and Functions	09/26/23	338	11	Policy / Tim McCollough		
3. Relationship with the Common Council	02/28/12	4566	150	Policy / Tim McCollough	Q4 2024	11/26/24
4. Board Organization	03/27/18	2347	77	Policy / Tim McCollough		
5. Board Procedures	04/30/24	121	4	Policy / Tim McCollough		
6. Delegation of Authority/Relationship with Management	11/28/23	275	9	Policy / Tim McCollough		
7. Member Attendance at Conferences and Meetings	12/18/18	2081	68	Policy / Tim McCollough		
8. Board Member Expenses	12/18/18	2081	68	Policy / Tim McCollough		
9. Conflict of Interest	DELETED	N/A	N/A	N/A		
10. Alcohol and Illegal Drugs	DELETED	N/A	N/A	N/A		
11. Worker Safety	03/27/12	4538	149	Policy / Tim McCollough		
CUSTOMER						
12. Customer Relations	04/30/19	1948	64	Ops & Admin /Patty Hanson		
13. Public Information and Outreach	04/30/19	1948	64	Communications / Patty Hanson		
14. Application for Service	07/01/16	2981	98	Communications / Patty Hanson	Q1 2025	03/25/25
15. Electric Utility Line Extension Policy	03/28/17	2711	89	Finance / Peter Hogan		
16. Billing, Credit and Collections Policy	04/26/22	856	28	Finance / Peter Hogan		
17. Electric Service Availability	10/29/19	1766	58	Ops & Admin / Scott Nickels		
18. Water and Electric Metering	06/26/18	2256	74	Ops & Admin / Scott Nickels		
19. Adjustment of Utility Services Billed	06/29/21	1157	38	Finance / Peter Hogan		
20. Rates	07/25/17	2592	85	Finance / Peter Hogan		
21. Involuntary Disconnection	09/28/21	1066	35	Communications / Peter Hogan		
ADMINISTRATIVE						
22. Acquisition and Disposal of Interest in Real Property	12/19/17	2445	80	Ops & Admin / Scott Nickels		
23. Electric Utility Cash Reserve Policy	01/28/20	1675	55	Finance / Peter Hogan		
24. Water Utility Cash Reserve Policy	01/28/20	1675	55	Finance / Peter Hogan		
25. Charitable Contributions	06/25/19	1892	62	Communications / Peter Hogan		
26. Utility Compliance	10/24/17	2501	82	Communications / Bill Bullock		
27. Payment in Lieu of Taxes (Formerly Contribution in Lieu of Taxes)	08/06/24	23	1	Finance / Peter Hogan		
28. Joint-Use of Infrastructure and Land Rights	03/30/21	1248	41	Ops & Admin / Scott Nickels		
29. Customer Data Management Policy	07/30/24	30	1	Communications / Peter Hogan		
30. Life Support	09/24/19	1801	59	Communications /Patty Hanson	Q2 2025	06/30/25
31. Electric Utility Undergrounding Policy	05/21/24	100	3	Ops & Admin / Scott Nickels		
Red - Currently being worked on						
Yellow - Will be scheduled for revision						
Orange -Policy 3 is up for review by the ad hoc group						
Marked for deletion						



REQUEST FOR ACTION

General Manager's Report for August 2024.

MEETING DATE:
September 24, 2024

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
General Managers Report

PRESENTER:

Prepared By:
Erin Henry-Loftus

Attachments:
[September_2024_GM_Report_-_Board_Packet_Copy](#)
[September 2024 GM Major Project Dashboard - Board Packet Copy](#)



General Manager's Report September 2024

VISION | We will set the standard for service.

MISSION | We provide the highest quality services and products for our customers. With our experience and resources, we enrich people's lives, help businesses prosper, and promote the community's welfare.

WORKING TOWARD
100%
NET RENEWABLE ELECTRICITY BY 2030

APPROXIMATELY
60K
ELECTRIC
CUSTOMERS

GALLONS OF WATER PUMPED
**4.953
BILLION**

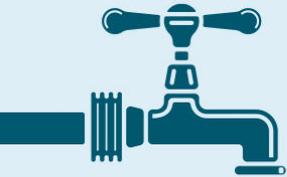
**130
YEARS**

2023 ASA
99.994%
RELIABILITY



**219
EMPLOYEES**

ROCHESTER
PUBLIC UTILITIES
WE PLEDGE, WE DELIVER™



40K
WATER
CUSTOMERS

1  **COUNCIL APPOINTED
COUNCILMEMBER
BOARD MEMBER**



4 **MAYOR
APPOINTED
BOARD MEMBERS**

#1
BEST TASTING WATER

 **RELIABILITY**

 **RATES**

 **RESPONSIBILITY**

 **RELATIONSHIPS**

 **REPUTATION**

CARE FOR THE ENVIRONMENT.



PROTECT EACH OTHER.



RESPECT EVERYONE.



TAKE OWNERSHIP.



LEAVE A POSITIVE IMPRESSION.

CONTINUE IMPROVING.



Meeting Reports & Current Activity

- **General Updates – September Highlights**
- **Energy Hedge | Protecting Against High Market Costs**
- **SMMPA Board Report**
- **MN AWWA Annual Conference Report**
- **External Funding Opportunities Update**
- **Project Status Updates (Separate File Attachment)**

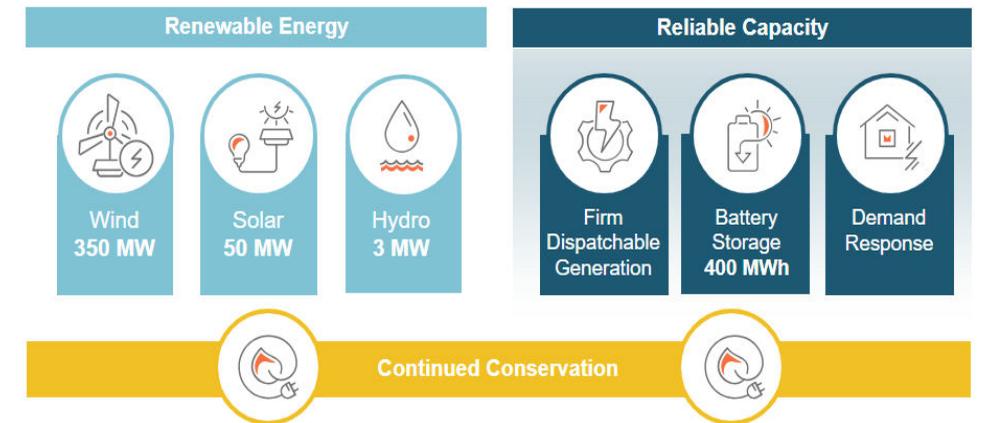


General Updates | September Highlights

- Dairyland Power Cooperative – New Empowering Rural America (New ERA) Grant:** On September 5, RPU was invited to a celebration at Vernon Electric Cooperative, in Westby, Wisconsin, where Dairyland Power Cooperative was awarded a significant \$579 million grant from the New Empowering Rural American Program. This funding, presented by President Joe Biden and USDA Secretary Tom Vilsack, will support Wisconsin's development and procurement of solar power, wind power, and energy storage. The initiative aims to reduce carbon emissions by over 70%, equating to a 3.3 million metric tons reduction. Dairyland invited RPU as a special guest to the grant announcement as a regional partner in energy infrastructure.
- Great River Energy –** Through networking at MRO's August Board Meeting and Strategy Session in St. Paul, we have arranged introductory meetings with Great River Energy's President and CEO, David Saggau, and their Vice President and Chief Transmission Officer Priti Patel. These meetings took place at their office in Maple Grove.
- Power Supply Resource Plan –** We presented RPU's Power Supply Resource Plan at the City Council Study Session held on September 16. The last update provided to council was in 2019. Some key takeaways and next steps of the Power Supply Resource Plan are:
 - The plan and portfolio path remain on target from previous planning efforts.
 - Critical decision points are occurring now and incorporated into the 2025 budget.
 - Continue evaluating financial impacts associated with investment opportunities vs. power purchase agreements.



Power Supply Resource Plan | Renewable Energy. Reliable Capacity.



Rochester Public Utilities | 4000 East River Road NE, Rochester, MN, 55906

www.rpu.org



General Updates | September Highlights - Continued

- **Kellogg Trail Lighting** – This summer, RPU converted the electric service at Kellogg Middle School from overhead to underground as part of a larger renovation project. As a result of this conversion, the original electric feed was removed from the existing pedestrian trail lighting from the 6th Ave NE cul-de-sac to the north of the school. To restore lighting in this area, RPU collaborated with Public Works, Parks, the School District, and engaged with affected property owners for feedback on the design and impact. RPU's line crews installed a new electric feed at the top of the trail at the 6th Ave NE cul-de-sac while preserving the existing number of lights and accommodating for future improvements. Under the agreement, the School District covered material costs, Public Works will continue to pay for electrical usage of the lights, and RPU completed the construction and will handle ongoing maintenance of the lighting infrastructure.
- **MN Lineworkers Rodeo** - MMUA hosted its annual Lineworkers Rodeo at their training center in Marshall, MN. This event provides apprentice and journeyman lineworkers with the opportunity to showcase their ability to safely, accurately, and proficiently compete in the Hurtman Rescue, Rope Toss, and Single-Phase Equipotential Grounding events. RPU lineworkers earned awards in the following events:

Hunter Gleason, Journeyman

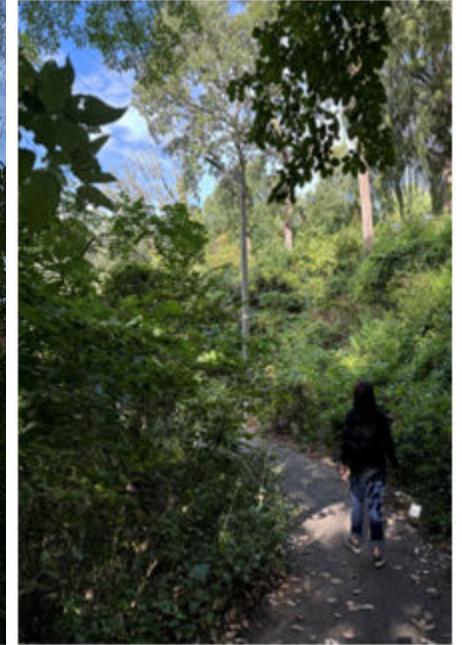
- 1st in Equipotential grounding
- 2nd in Rope Toss
- 1st Place Overall

Chad Grinhaus, Journeyman

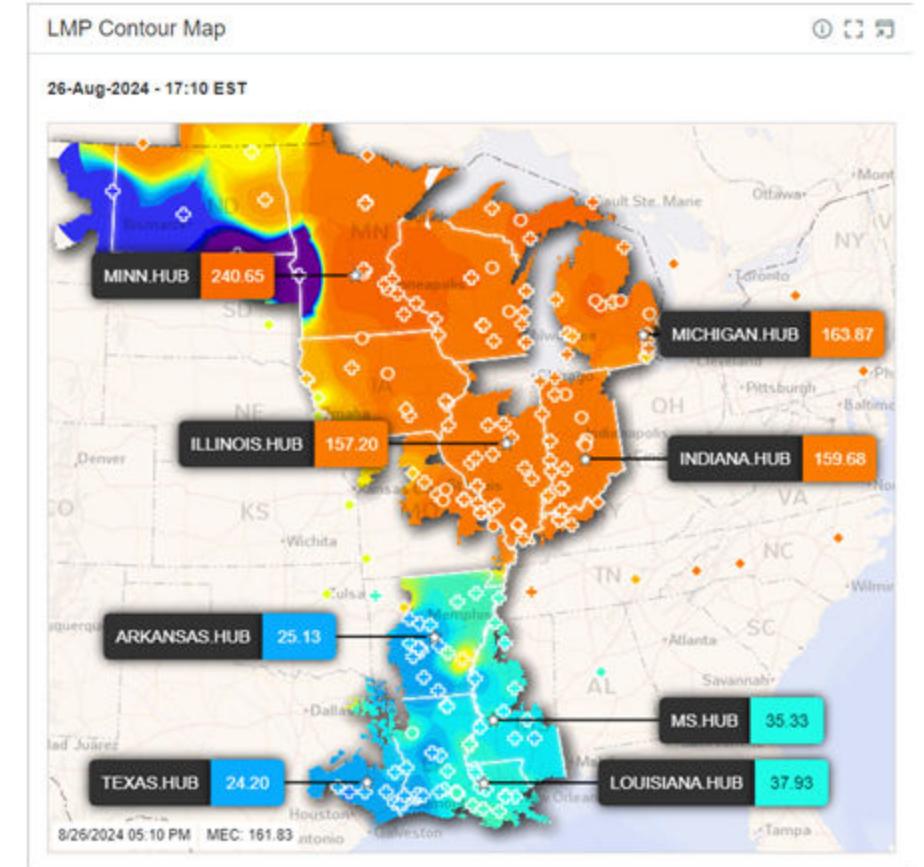
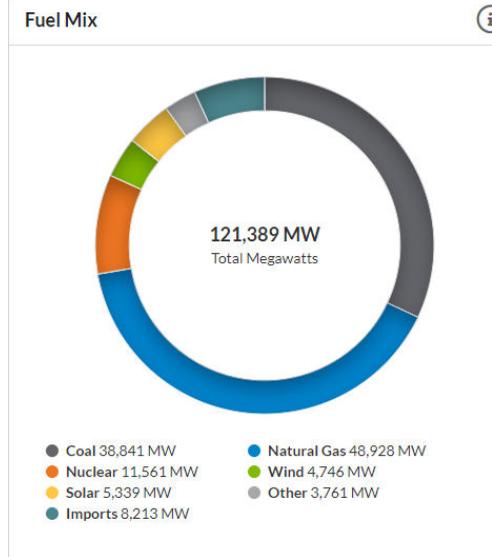
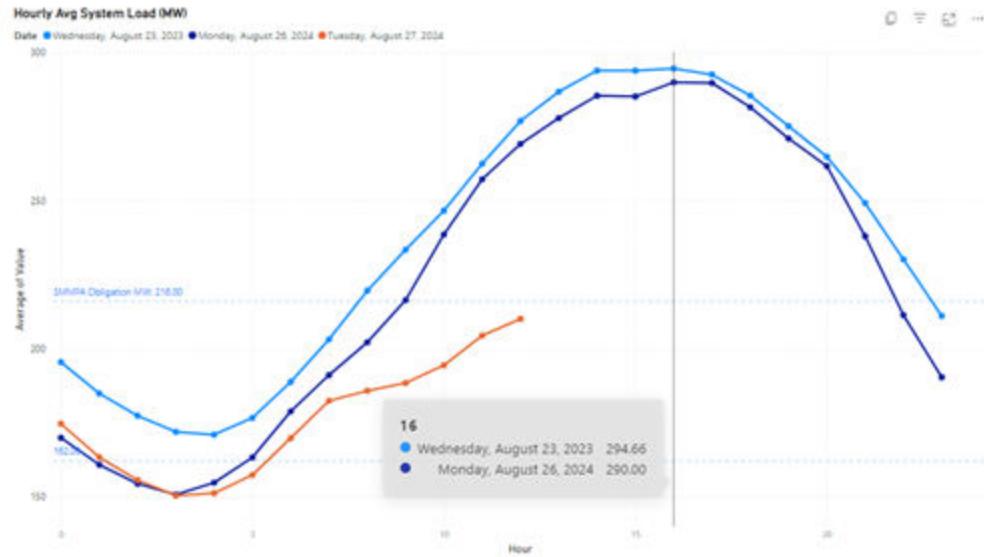
- 3rd in Hurtman
- 3rd in Equipotential grounding.

Spencer DeFrang, Apprentice

- 3rd in Equipotential grounding



Energy Hedge | Protecting Against High Market Costs

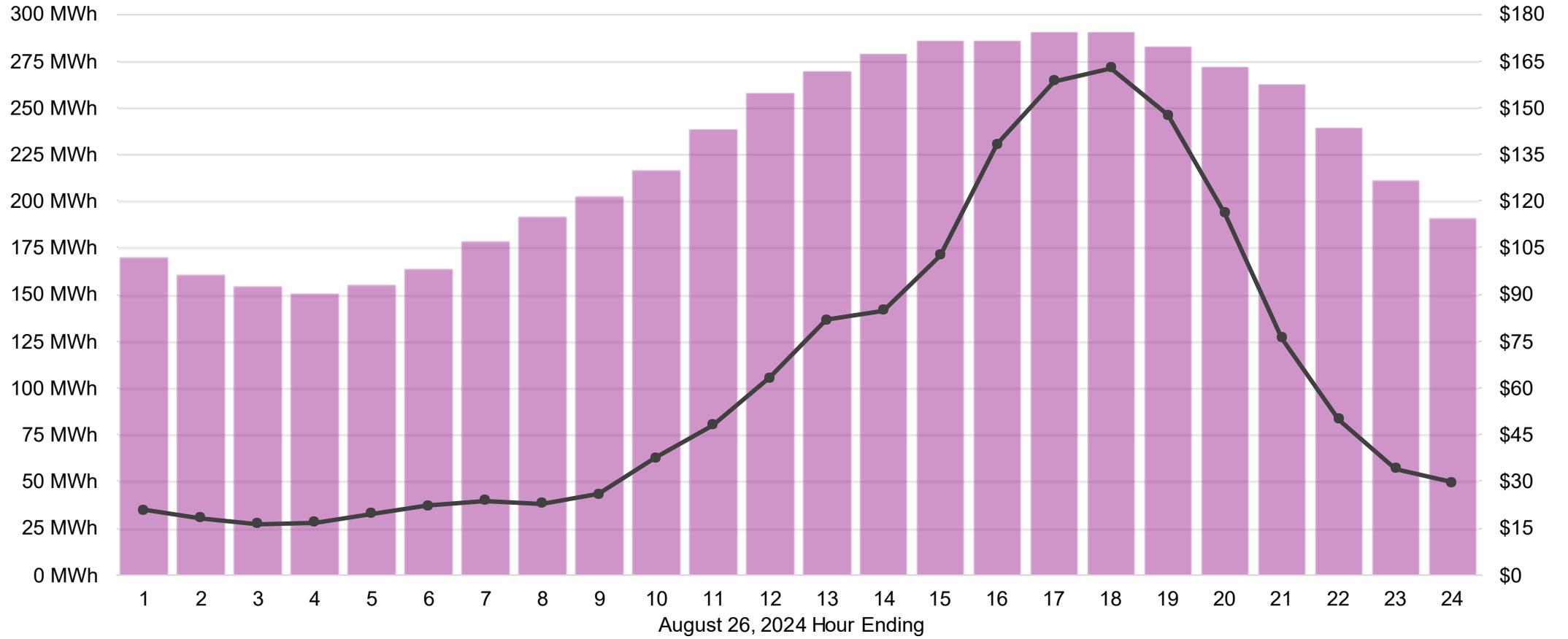


- **Hour Ending 1600 (4:00p) on August 26, 2024 was likely our peak day for the year.**
 - Let's review how a diverse portfolio is needed as an energy cost hedge with day ahead and real time market prices at **\$158.53/MWh** and **\$213.04/MWh** during the peak hour.
 - Wind output across MISO was at 16% (4,746 MW of 29,943 MW) of total nameplate capacity.
 - For our future 350 MW portfolio, that is 56 MW
 - Summer 2024 wind accreditation is 18.1% with a historic accreditation of ~16%. Wind showed up as expected.
 - Solar output across MISO was at 58% (5,339 MW of 9,182 MW) of total nameplate capacity.
 - For our future 50 MW portfolio, that is 29 MW
 - Default solar summer peak accreditation for solar is 50%. Solar showed up as expected.



Energy Hedge | What Does Un-Hedged Energy Cost?

■ Market Purchase
● DA LMP (\$/MWh)



UNHEDGED ENERGY

COST AT
 DA LMP PRICE
\$391,000



Energy Hedge | Future Portfolio – Wind, Solar, Hydro, & Natural Gas

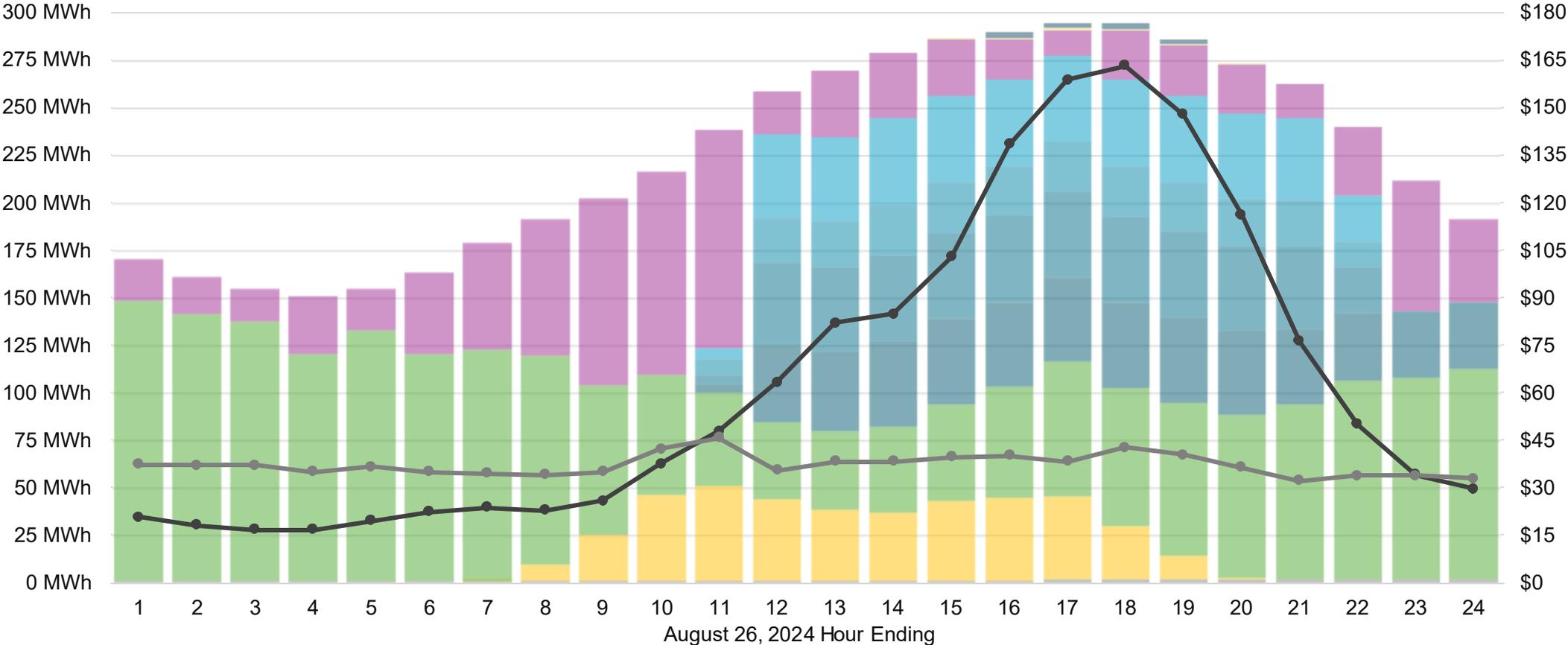
- Interruptible
- Smart Thermostat
- Market Purchase
- Mt Simon
- GT1
- GT2
- WES
- Wind
- Solar
- Hydro
- DA LMP (\$/MWh)
- Portfolio (\$/MWh)

UNHEDGED ENERGY

COST AT
 DA LMP PRICE
\$391,000

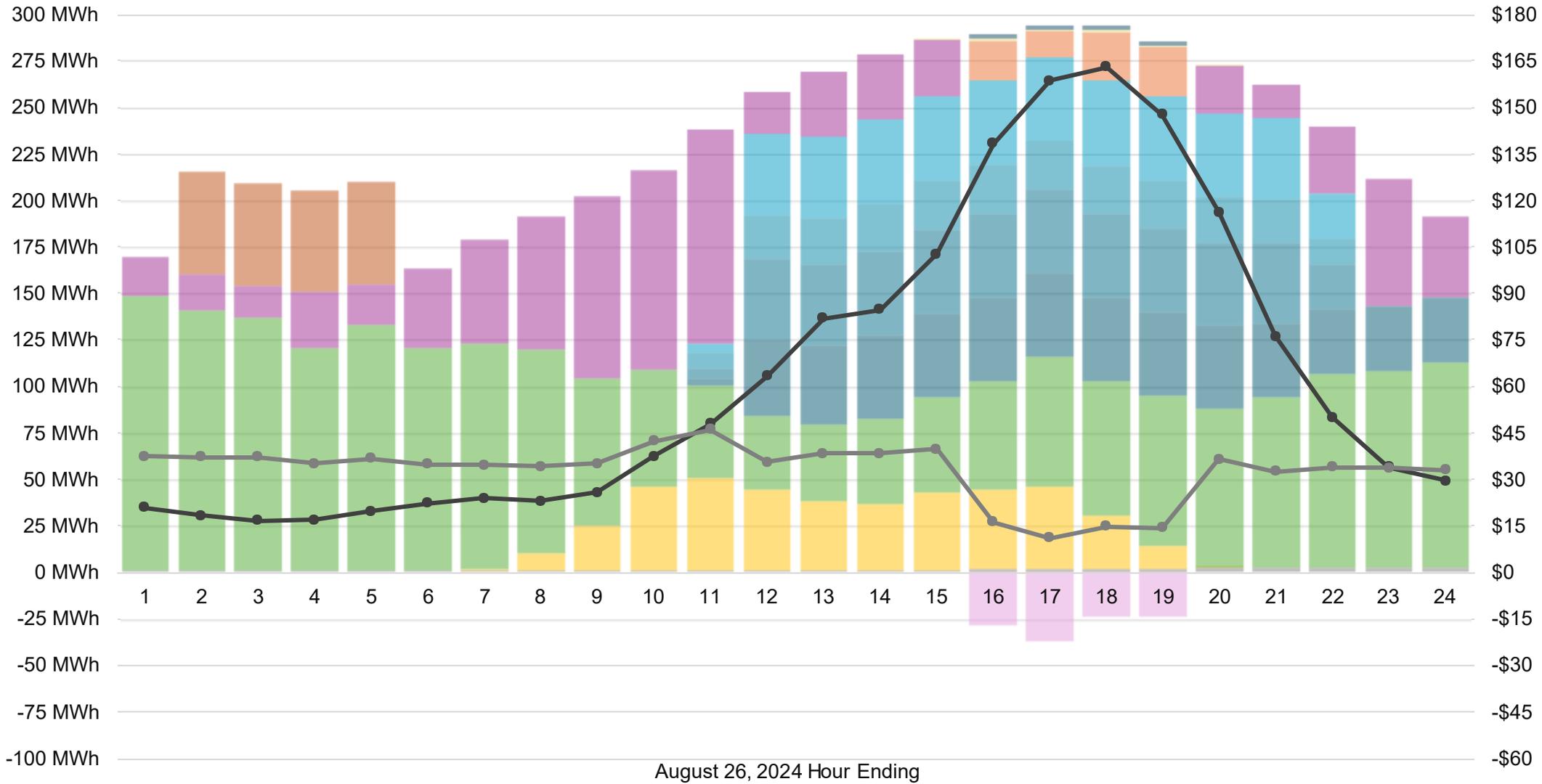
WIND, SOLAR, NG

COST AT PORTFOLIO
 PRICE
\$202,000



Energy Hedge | Future Portfolio – Now Add a Battery

- Interruptible
- Smart Thermostat
- Market Sale
- Battery Charge
- Market Purchase
- Battery Discharge
- Mt Simon
- GT1
- GT2
- WES
- Wind
- Solar
- Hydro
- DA LMP (\$/MWh)
- Portfolio (\$/MWh)



UNHEDGED ENERGY

COST AT DA LMP PRICE
\$391,000

WIND, SOLAR, NG

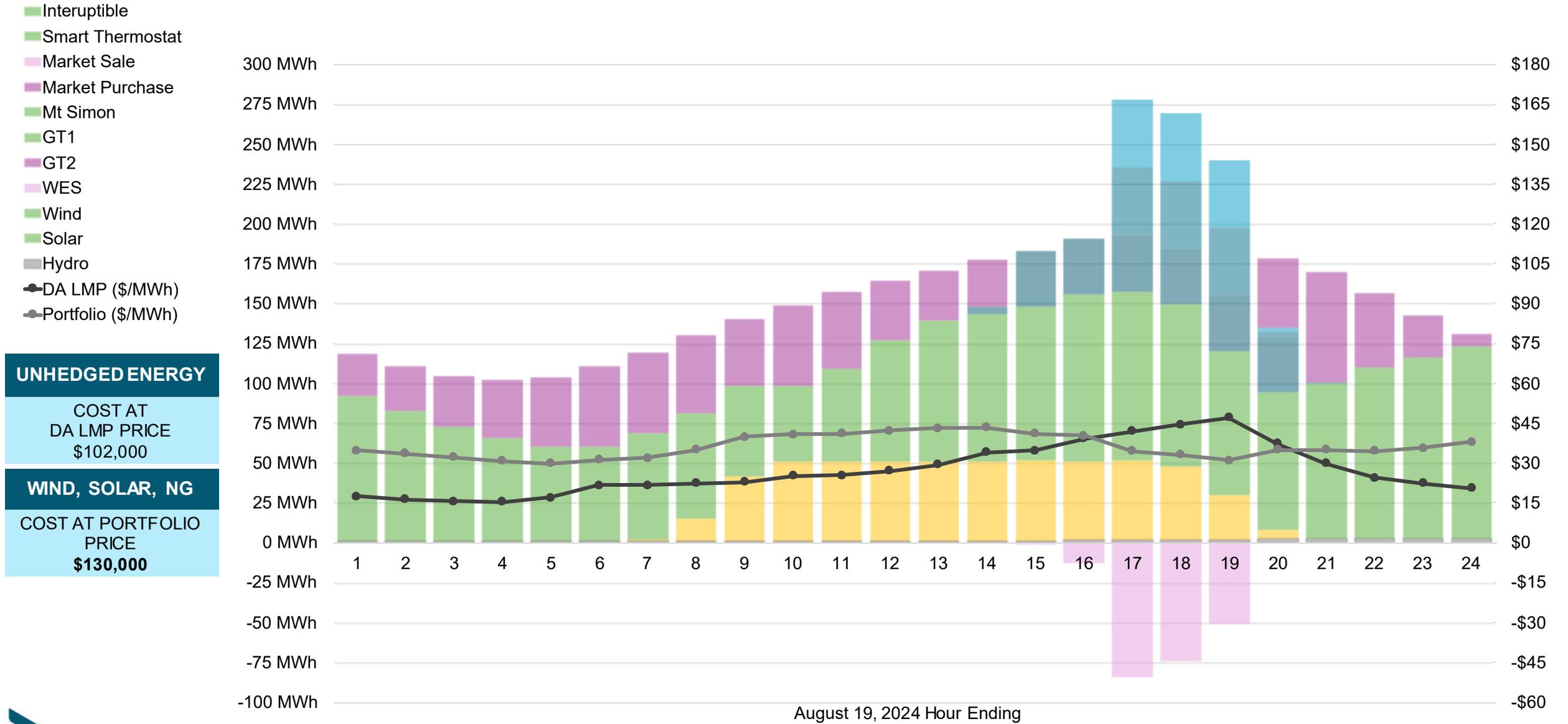
COST AT PORTFOLIO PRICE
\$202,000

WIND, SOLAR, NG + BATTERY

COST AT PORTFOLIO PRICE
\$176,000



One Warm Day | Energy Hedge – Hedging Is A Two-Way Street



Southern Minnesota Municipal Power Agency (SMMPA) | Board Report



SMMPA Board Report | Next Firm Capacity Resource



- Introduced in 1997
- Aero-derivative gas turbine
- 3X 15,397 kW turbines for our application

Actions prior to Air Permit Issuance

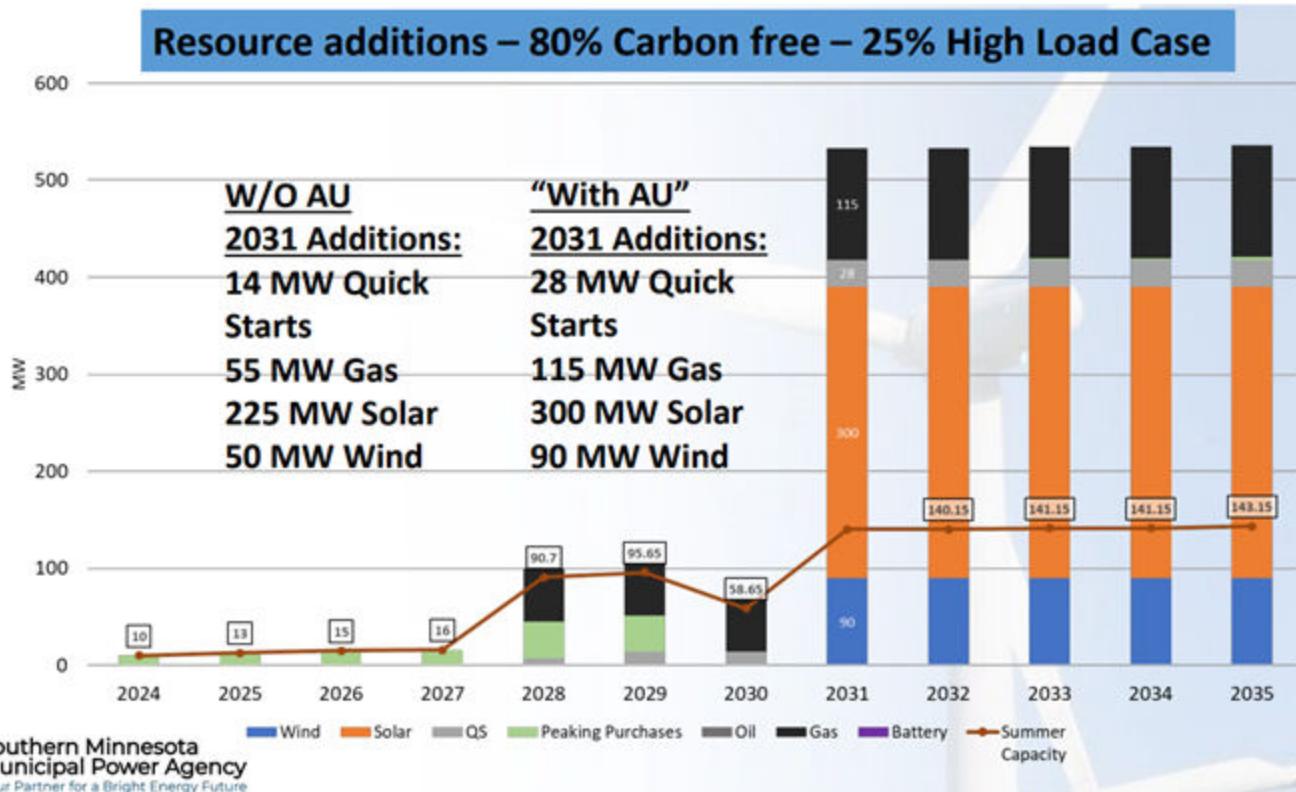
- 10% down at contract signing in November 2024
 - \$36,915,568 = \$3,691,556
- 10-50% down for Generator Step-up Transformer
 - \$400,000 - \$2,000,000
- Engineering activities
 - \$250,000

Board Discussion

- Consensus on Titan 130
- Utilize Revolving Credit Agreement (RCA) funds for activities leading up to the notice to proceed milestone (Air Permit issued). Board Approval for each activity.
- Bonding vote would then be in November 2025 timeframe. Allowing for a more accurate balance of plant estimate.



SMMPA Board Report | Integrated Resource Plan



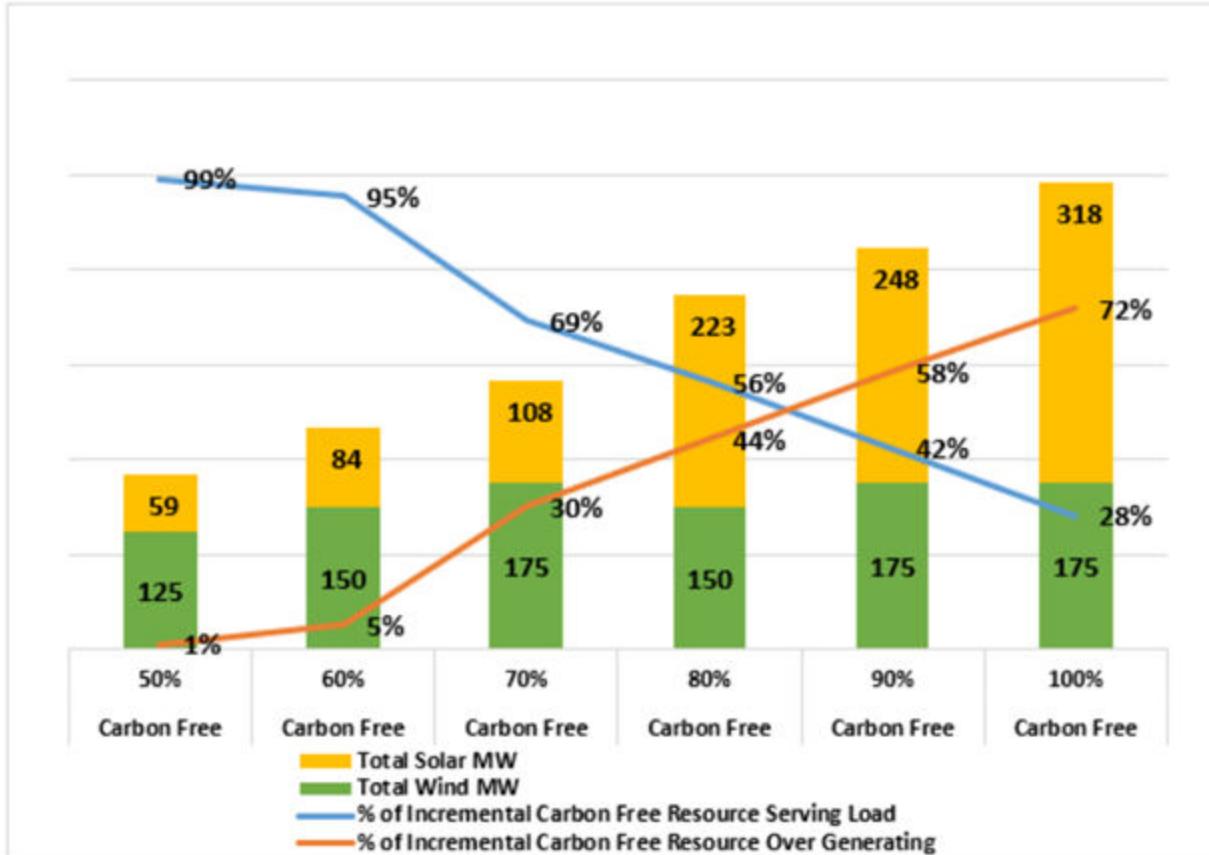
IRP Preferred Plan

- Retirement of Agency-owned wind turbines in 2025
- Expiration of Wapsipinicon wind contract in 2029
- Sherco 3 retirement in 2030
- Expiration of Olmsted Waste to Energy Facility contract in 2030
- Retirement of Mora landfill gas generator in 2032
- All existing gas and oil plants remaining in service through the study period
- Addition of 14 MW emergency diesel engines prior to 2030
- 55 MW of conventional dual fuel generation
- 225 MW of new solar resources added in 2031
- 50 MW of new wind resources added in 2031

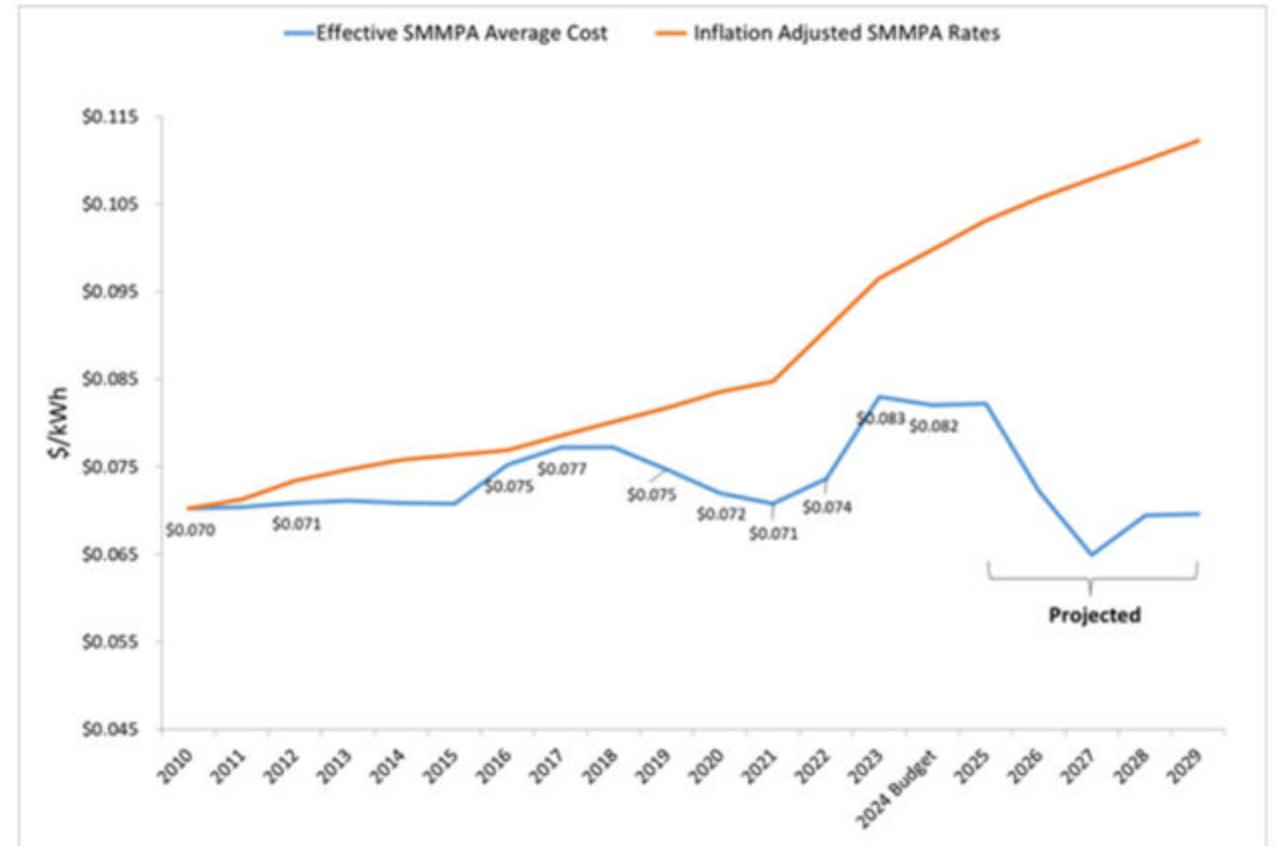


SMMPA Board Report | Integrated Resource Plan

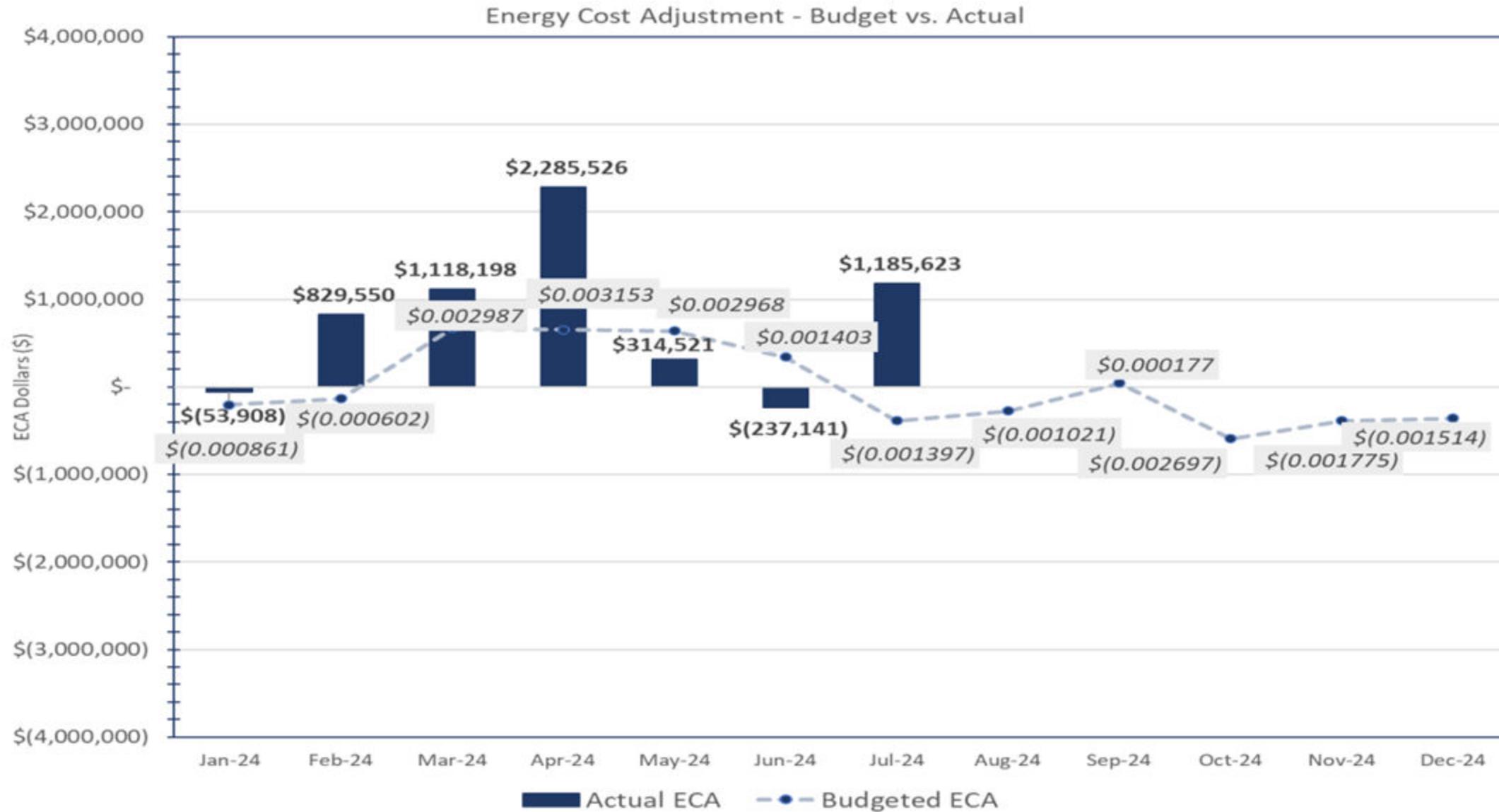
Percentage of Load Hedged and Over-Hedged at Various Levels of Renewables



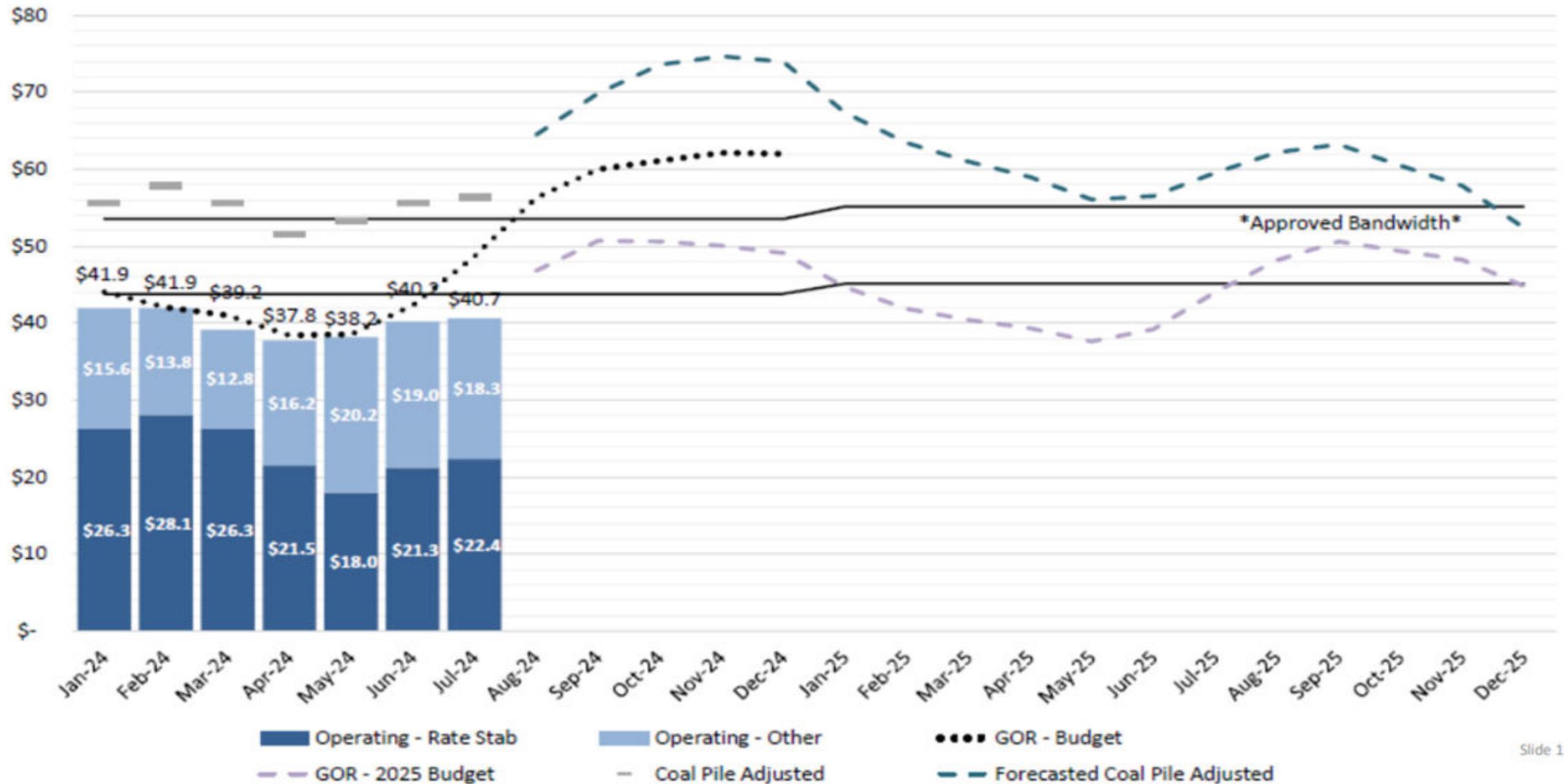
SMMPA Average Wholesale Rates vs. Inflation



SMMPA Board Report | Energy Cost Adjustment Update



SMMPA Board Report | General Operating Reserves 2025 Prelim Budget



Slide 13



MN American Water Works Association | Annual Conference Report



Detailed updates will be provided verbally in the meeting.



Financial | External Funding Opportunities Update

TITLE	DESCRIPTION	AMOUNT	STATUS
<u>Rural and Municipal Utility Advanced Cybersecurity Grant (RMUC)</u>	Grant to extend IT security monitoring at substations.	\$236,000	Awarded
<u>Board of Water and Soil Resources (BWSR) Pollinator Pilot</u>	Board of Water and Soil Resources (BWSR) pollinator funding opportunities for utilities.	\$110,000	Awarded
<u>MN Department of Commerce Energy Benchmarking Grant</u>	Grant for municipal utilities to implement the building energy benchmarking legislation from the 2023 session.	\$321,631	Awarded
<u>Grid Resilience and Innovation Partnerships (GRIP) Program</u>	The grant would help fund “Bright Horizons”, a project to seek to deploy smart grid technologies that will help customers improve energy efficiency and reduce energy costs via a DERMS platform and load control following the installation of Advanced Metering Infrastructure of RPU. Applied for the MN State Competitive Fund (SCF) Grant with the potential of being successful in the Federal Grant application.	\$7,200,000 (inclusive of a 50% match requirement)	Full Application Submitted on May 24. Announcement expected Summer/Fall 2024. State Competitiveness Grant Applied for to potentially cover 50% match
<u>FEMA & MN Emergency Funds</u>	Received notice that the estimates again fell below the Federal \$750k threshold	Costs \$140,000 Reimbursement Estimated at \$108,750	Initial estimates have been provided. Full accounting of costs is underway.
<u>Inflation Reduction Act (IRA) Direct Pay Tax Credits</u>	Direct pay tax incentives now available to tax-exempt entities through up front investment tax credits or through production tax credits on renewable and other projects (batteries)	\$90,000,000	Exploring opportunities with the Power Supply Resource Plan



What's Ahead

Sun, Oct 6 – Sat, Oct 12	APPA Public Power Week	All	RPU
Wed, Oct 16 – Thu, Oct 17	SMMPA Annual Meeting	McNeilus, GM	Bloomington, MN
Sun, Oct 20 – Wed, Oct 23	APPA Legal & Regulatory Conference	GM	Nashville, TN
Tue, Oct 29	RPU Board Meeting	Board – All, GM	RPU
Wed, Nov 6 – Thu, Nov 7	Q4 MRO Committee & Board Meetings	GM	St Paul, MN
Thu, Nov 7 – Fri, Nov 8	SMMPA Annual Board Retreat	GM	Prior Lake, MN
Wed, Nov 13	SMMPA Board Meeting	GM	Blooming Prairie, MN
Tue, Nov 26	RPU Board Meeting	Board – All, GM	RPU
Mon, Dec 2	RPU Board Member Appointment	GM	City Hall
Wed, Dec 11	SMMPA Board Meeting	GM	Fairmont, MN
Tue, Dec 17	**RPU Board Meeting**	Board – All, GM	RPU
Wed, Jan 8	SMMPA Board Meeting	GM	Rochester, MN
Sun, Jan 12 – Tue, Jan 14	APPA Joint Action Conference	GM	Scottsdale, AZ
Tue, Jan 21	**RPU Board Meeting**	Board – All, GM	RPU
Tue, Jan 28 – Wed, Jan 29	MMUA Legislative Conference	Board – TBD, GM	St Paul, MN



QUESTIONS



Major Project Updates September 2024

VISION | We will set the standard for service.

MISSION | We provide the highest quality services and products for our customers. With our experience and resources, we enrich people's lives, help businesses prosper, and promote the community's welfare.

MAJOR PROJECT UPDATES

UPDATED %
BUDGET %
COMPLETE

On-Track	<u>Marion Road Substation & Associated Projects</u>	Jul 30, 2024	90	75
On-Track	<u>Advanced Metering Infrastructure (AMI) Project</u>	Jul 30, 2024	86	0
On-Track	<u>Lake Zumbro Hydroelectric Dam Generator Controls Upgrade</u>	Mar 27, 2024	20	25
Complete	<u>Municipal Well #42 Project</u>	Jul 30, 2024	93	100
Planning	<u>Grid North Partners (GNP) MISO Tranche 1 – LRTP 4</u>	May 21, 2024		
On-Track	<u>GIS Utility Network Conversion</u>	Jun 25, 2024	38	50
On-Track	<u>BSWR Pollinator Utility Transmission Easement Pilot</u>	Jul 30, 2024	0	0
Planning	<u>MN Energy Benchmarking</u>	Aug 27, 2024	31	0
Updated → On-Track	Power Supply Resource Plan	Sep 24, 2024	88	65
	GRIP Funding Application (if successful)	Oct 2024		
	Bold. Forward. Unbound.	Nov 2024		
	Customer Portal Replacement Planning	Dec 2024		



Marion Road Substation & Associated Projects



Duct Bank Under Construction



Project Overview

PROJECT SUMMARY:

This project has three major segments (Substation, Transmission, and Conduit Systems). All three segments have experienced challenges partially due to supply and labor shortages following COVID19. The Substation and Transmission are nearing completion with all major equipment on site and installed. The conduit system is approximately 2 miles long and the last segment has encountered a work stoppage due to a Cultural Heritage Site.

ACCOMPLISHMENTS:

- ✓ Substation is substantially complete and tested. It is tentatively scheduled to be energized the last week of July or first week of August 2024
- ✓ Duct banks are under the RR and 9th Street SE construction is nearing completion
- ✓ Duct bank from Marion Sub to HWY 14E is nearing completion
- ✓ MnDOT permit issued for HWY 14E crossing

PROJECT DASHBOARD

PROJECT STATUS



PROJECT MANAGER

Steven Cook & Neil Stiller

EXECUTIVE SPONSOR

Scott Nickels

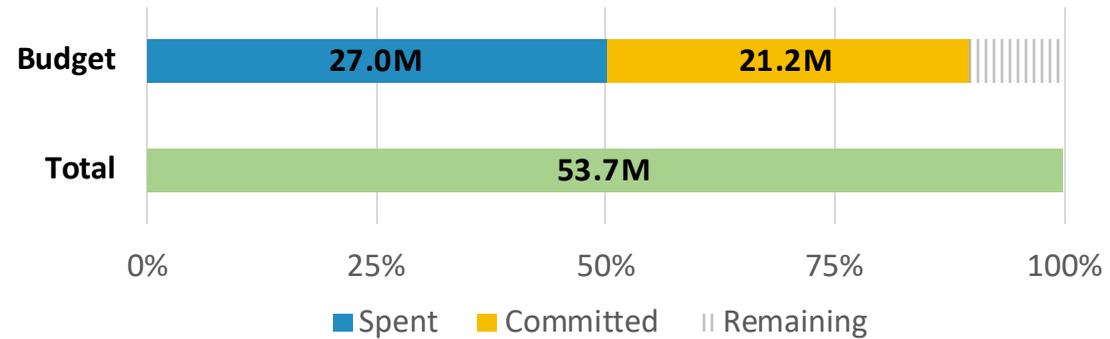
DATE

Jul 30, 2024

SCHEDULE

Project Start Date	2018
Baseline Finish Date	January 2025
Estimated Finish Date	June 2026

FINANCIALS



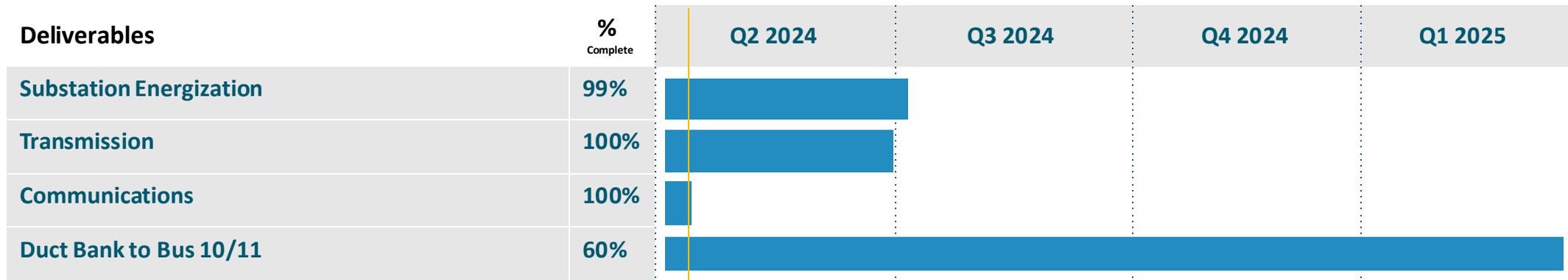
% BUDGET

90%

% COMPLETE

75%

EXECUTION TIMELINE



KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
D1	Cultural Heritage Site	Med	Budget/Schedule	Open
D2	Soldiers Field Construction Coordination	Min	Budget/Schedule	Open

UPCOMING MAJOR MILESTONES

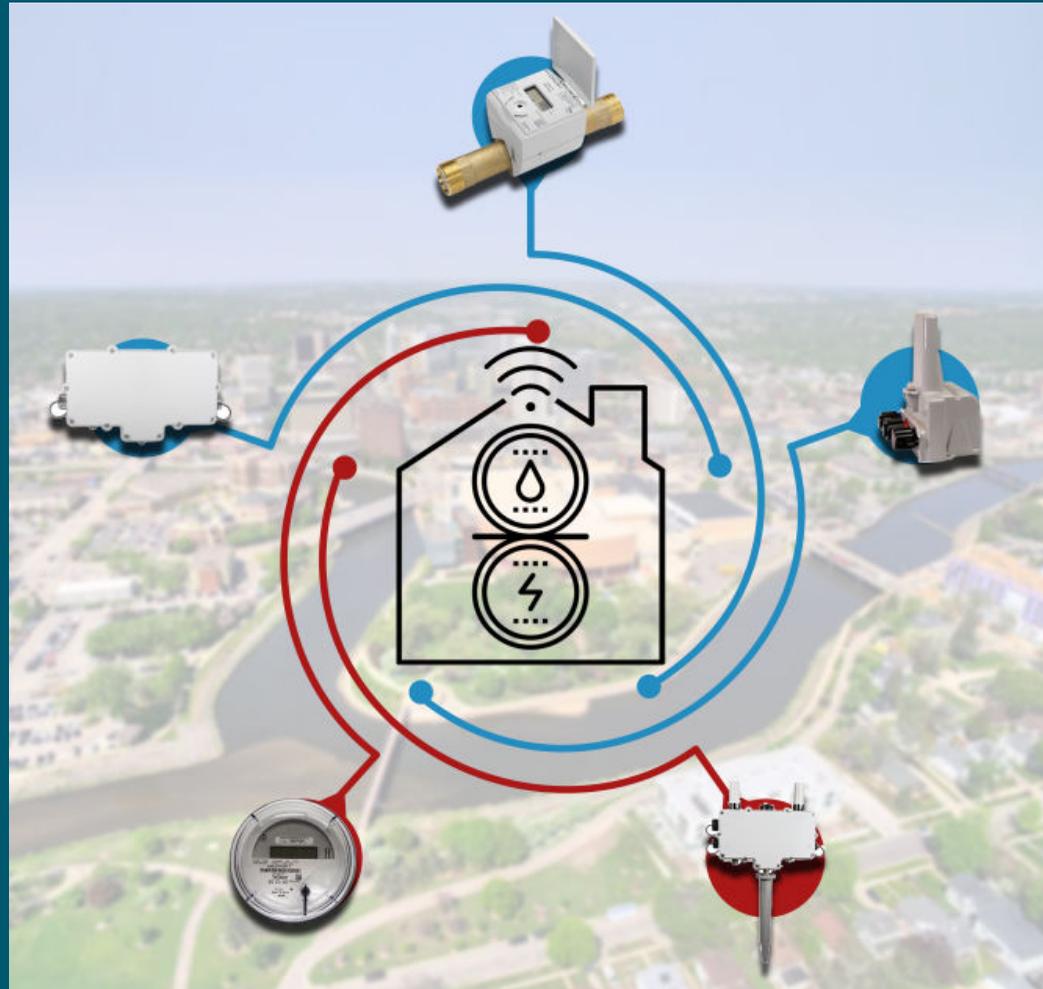
July 2024 Energization of Substation

Aug 2024 Energizing two feeders out of Substation to serve SE Rochester load

PROJECT STATUS DESCRIPTION

The last phase of the duct bank project is under construction and while there are still risks associated with the Cultural Heritage site they appear to be manageable without a reroute at this time. There is \$5.5M of remaining budget to cover contingencies.

Advanced Metering Infrastructure Project



Project Overview

PROJECT SUMMARY:

The project involves three main parts - Advanced Metering Infrastructure (AMI), Meter Data Management (MDM), and the joint effort of RPU personnel and the Meter Installation Vendor (MIV) to replace 60,000 electric and 40,000 water endpoints. The replacement will take place over a period of three years, starting in the fall of 2025.

ACCOMPLISHMENTS:

- ✓ RFPs have been completed for AMI, MDM, and MIV.
- ✓ Product demonstrations have been held.
- ✓ A preferred best in breed solution has been selected.
- ✓ Multiple contract negotiations are nearing completion.
- ✓ A project timeline has been established.

PROJECT DASHBOARD

PROJECT STATUS



PROJECT TITLE

Advanced Metering Infrastructure Project

PROJECT MANAGER

Util-Assist

EXECUTIVE SPONSOR

Scott Nickels

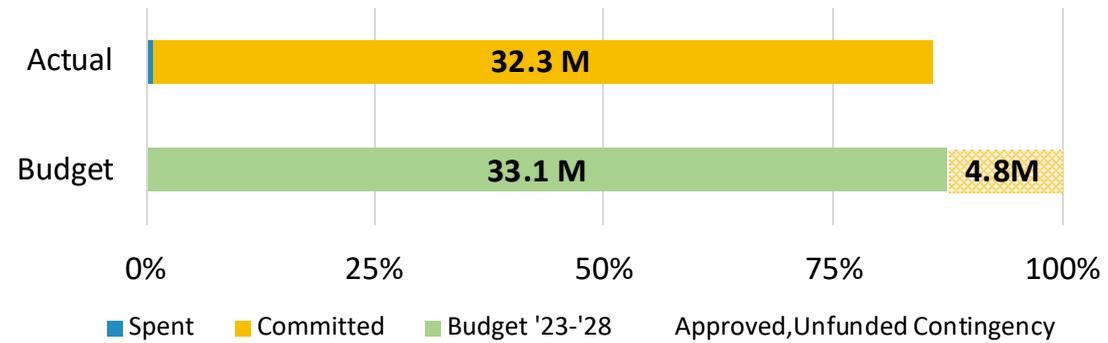
DATE

Jul 30, 2024

SCHEDULE

Project Start Date	October 2023
Baseline Finish Date	December 2028
Estimated Finish Date	December 2028

FINANCIALS



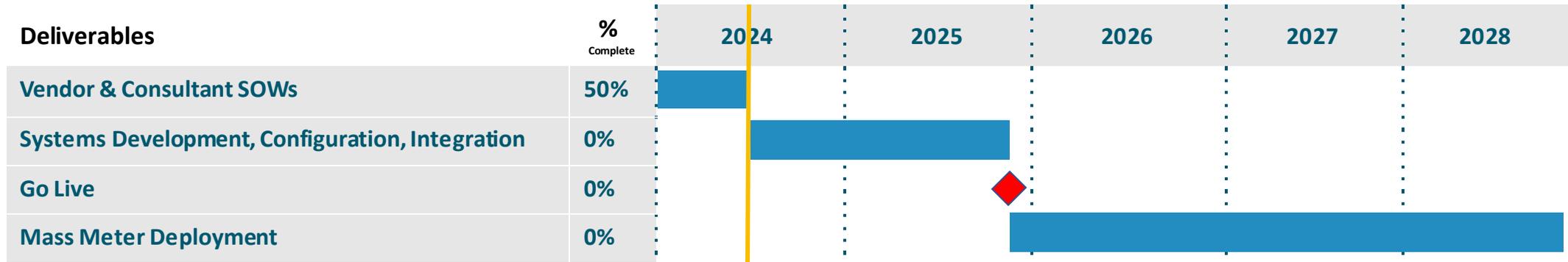
% BUDGET

86.1 %

% COMPLETE

0 %

EXECUTION TIMELINE



KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Meter Delivery	High	Schedule/Budget	Open
2	System Integrations	High	Schedule/Budget	Open
3	Water Meter Deployment - Residence Entrance	Medium	Schedule/Budget	Open

UPCOMING MAJOR MILESTONES

August 2024 SOWs Completed

July 2024 Pre-Education System Integration Workshops

August 2024 Kickoff Project Workshops

PROJECT STATUS DESCRIPTION

In June, the team successfully concluded contract negotiations with Itron, resulting in the execution of the AMI contract. The System Integration (SI) contract was also executed in June and the team has scheduled various pre-education workshops with RPU project resources throughout the month of July. In parallel, we are actively engaged in ongoing negotiation sessions with the MDM vendor, aiming to finalize the contract by the end of July. The MIV contract is nearing completion and is also expected to be finalized by the end of July. Additionally, the RPU team has scheduled review sessions this month to advance the finalization of the CIS contract, with an anticipated completion date extending into August.

Lake Zumbro Hydroelectric Dam Generator Controls Upgrade



Project Overview

PROJECT SUMMARY:

The project involves four main parts – New PLC based generator and plant controls, a new fully static excitation system, mechanical governor replacement, and updated generator protection. The installation and commissioning of the project is scheduled for the fall of 2024.

ACCOMPLISHMENTS:

- ✓ A contract has been issued for the design and engineering of the project With L & S Electric.
- ✓ 16 Request For Information (RFI's) and two site visits have been completed.
- ✓ Approval of conceptual design drawings has been completed.

PROJECT DASHBOARD

PROJECT STATUS



PROJECT TITLE

Lake Zumbro Hydroelectric Dam Generator Controls Upgrade

PROJECT MANAGER

Matt Mueller

EXECUTIVE SPONSOR

Tony Dzubay

DATE

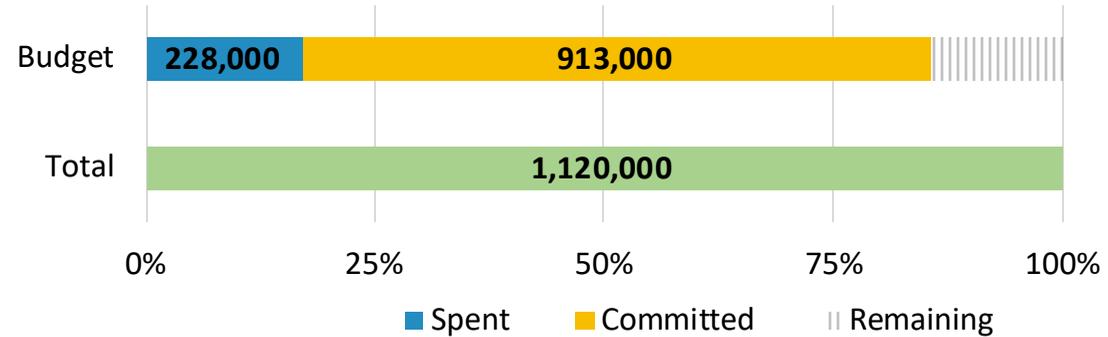
Mar 27, 2024



SCHEDULE

Project Start Date	October 2023
Baseline Finish Date	November 2024
Estimated Finish Date	December 2024

FINANCIALS



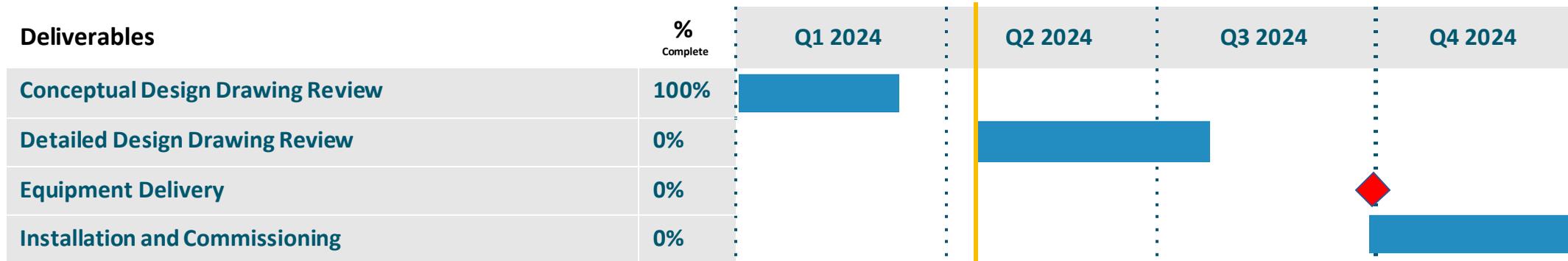
% BUDGET

20 %

% COMPLETE

25 %

EXECUTION TIMELINE



KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	SCADA Equipment/Integration	High	Scope/Budget	Open
2	Equipment Delivery	High	Schedule/Budget	Open
3	Fall Weather	Medium	Schedule	Open

UPCOMING MAJOR MILESTONES

- May 2024** Detailed Design Drawing Review
- October 2024** Equipment delivery and installation

PROJECT STATUS DESCRIPTION

Currently on schedule and on budget

Municipal Well #42 Project



Project Overview

PROJECT SUMMARY:

The project adds a 460' deep well to our main level distribution system. The 30"x24" well is cased to 362' deep and will pump from the Jordan aquifer. Located adjacent to the soccer practice field at Lourdes High School, the well is projected to pump at 1,150 gpm and adds additional capacity to the westerly edge of our main level. Well drilling started in the winter of 2020, and the well house is scheduled to be complete and operational this spring.

ACCOMPLISHMENTS:

- ✓ Well has been drilled and test pumping completed
- ✓ An amendment to our Appropriations Permit has been approved with monitoring requirements
- ✓ Well house construction is complete with minor punch list items outstanding
- ✓ Well is online and pumping 1,100 gpm into the main level pressure zone

PROJECT DASHBOARD

PROJECT STATUS



PROJECT MANAGER

Luke Payne

EXECUTIVE SPONSOR

Scott Nickels

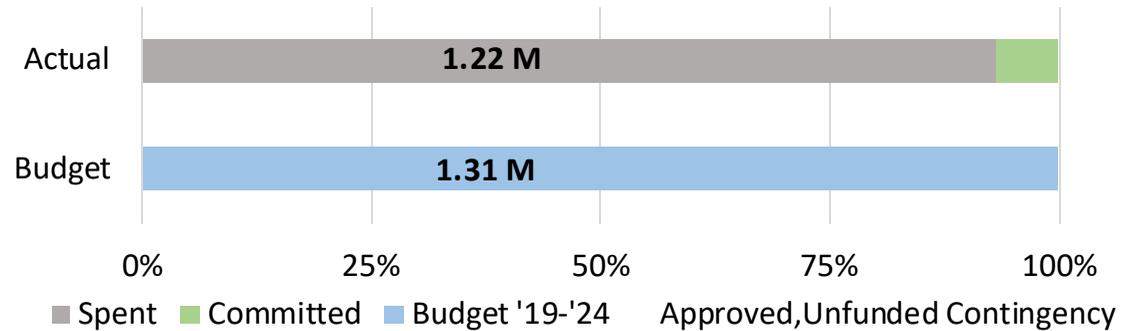
DATE

7/15/2024

SCHEDULE

Project Start Date	October 2019
Baseline Finish Date	July 11, 2024
Estimated Finish Date	May 2024

FINANCIALS



% BUDGET

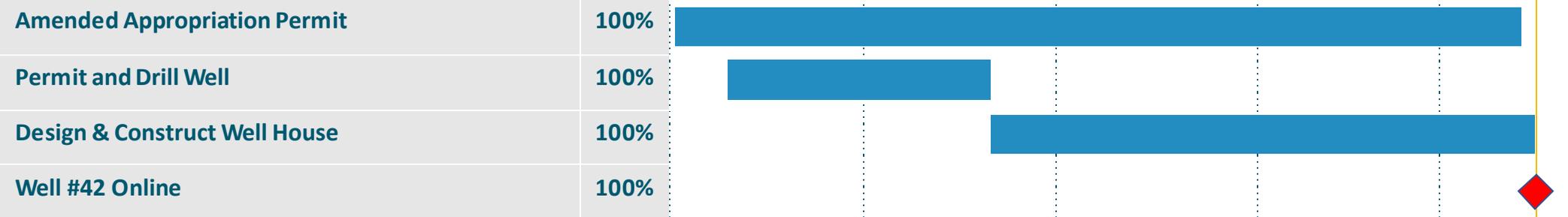
93.1 %

% COMPLETE

100 %

EXECUTION TIMELINE

Deliverables



KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Approved Appropriation Permit Amendment	High	Schedule/Budget	Closed
2	Outstanding DNR Monitoring Requirements	Medium	Budget	Closed
3	Construction Delays (Weather, Supply Chain, etc.)	Medium	Schedule/Budget	Closed

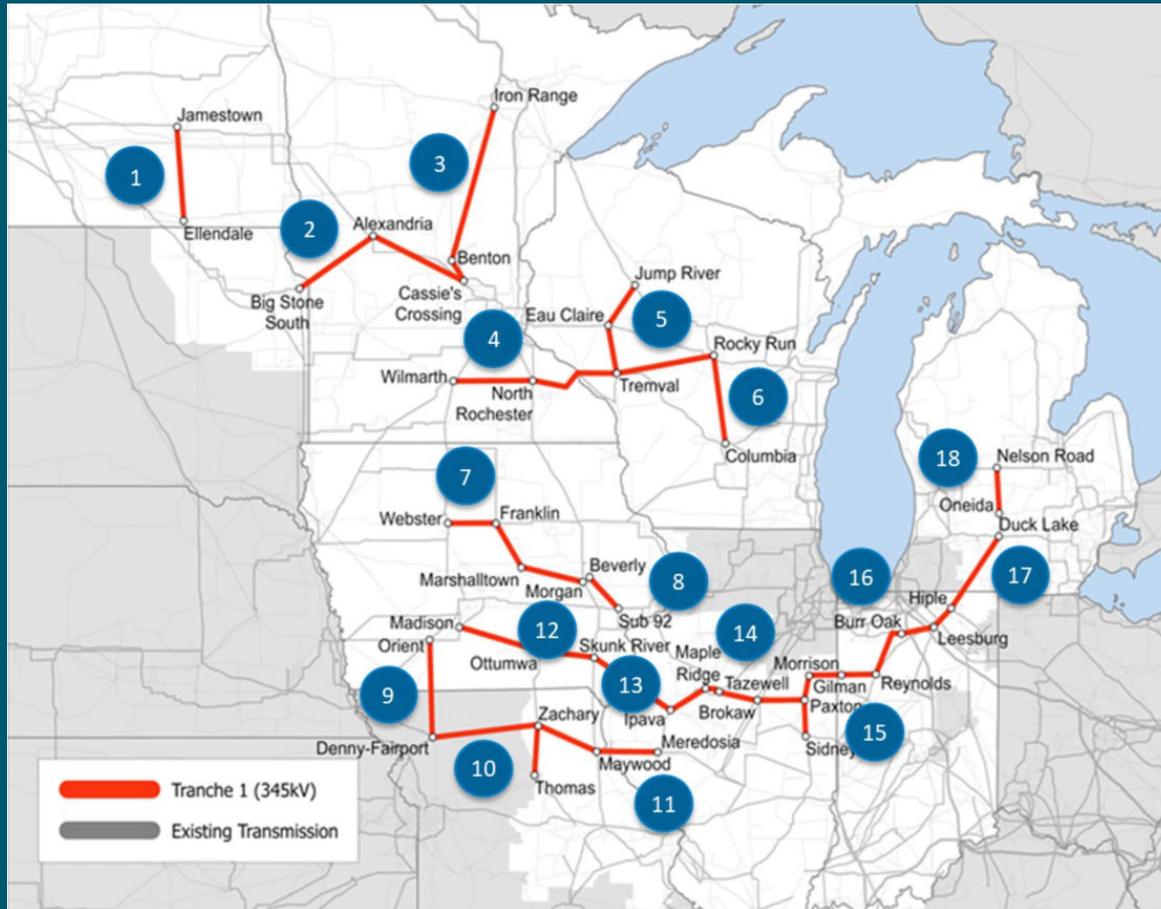
UPCOMING MAJOR MILESTONES

Summer 2024 Construct Monitoring Wells

PROJECT STATUS DESCRIPTION

Construction is finalized and well is online. Certificate of Occupancy has been issued, with minor punch list items outstanding. Budget has been allocated to construction of monitoring wells at Northern Hills substation to meet DNR monitoring requirements.

Grid North Partners (GNP) MISO Tranche 1 – LRTP 4



Description: MISO Tranche 1 map. RPU will be participating in the #4 (LRTP 4) project.



Project Overview

PROJECT SUMMARY:

RPU will be partnering with Xcel Energy, SMMPA, and Dairyland Power Cooperative in the construction and ownership of a portion of Line #4 (LRTP 4) on the map. The companies are working at finalizing preliminary agreements that will describe investment levels, ownership, and other items. This will then lead into formal agreements that each utility will execute. RPU anticipates that its investment in this project will be near \$30M, but this amount has not been finalized yet.

ACCOMPLISHMENTS:

- ✓ RPU expressed interest in partnering in the LRTP 4 project with the other GNP utilities.
- ✓ Meetings have been held that have laid much groundwork for RPU's participation level.
- ✓ An MOU amongst the parties is being finalized
- ✓ Preliminary discussion have been had to begin laying the foundation for the official project agreements.

GIS Utility Network Implementation



Project Overview

PROJECT SUMMARY:

This project is a data conversion project migrating the water and electric GIS data to a new data model. The previous data model is 20+ years old and isn't compatible with the latest generation of GIS applications. Successful completion of this project will ensure RPU's GIS remains relevant and extend capabilities as new GIS applications are released in the future.

ACCOMPLISHMENTS:

- ✓ UDC completed a data readiness study in 2022 identifying potential errors/gaps in the data conversion for both water and electric utilities
- ✓ UDC assisted the GIS Team with the conversion of water utility GIS data January – May of 2024

PROJECT DASHBOARD

PROJECT STATUS



PROJECT TITLE

GIS Utility Network Implementation

PROJECT MANAGER

Ryan Moore

EXECUTIVE SPONSOR

Scott Nickels

DATE

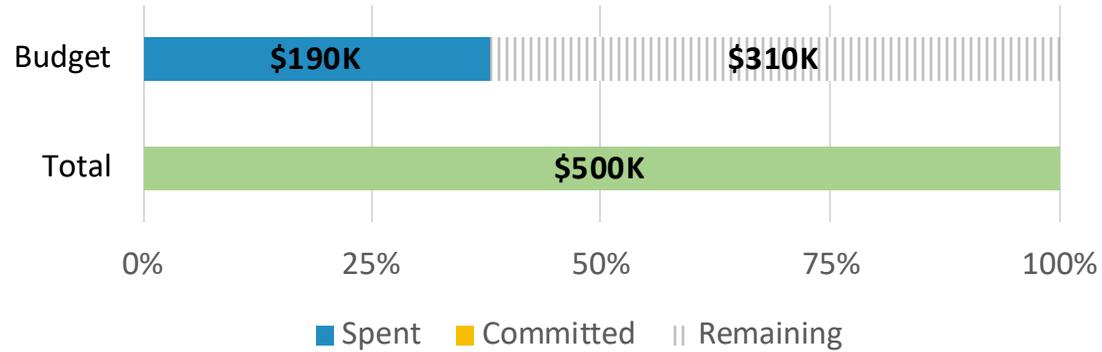
6/25/24



SCHEDULE

Project Start Date	December 2023
Baseline Finish Date	December 2025
Estimated Finish Date	December 2025

FINANCIALS



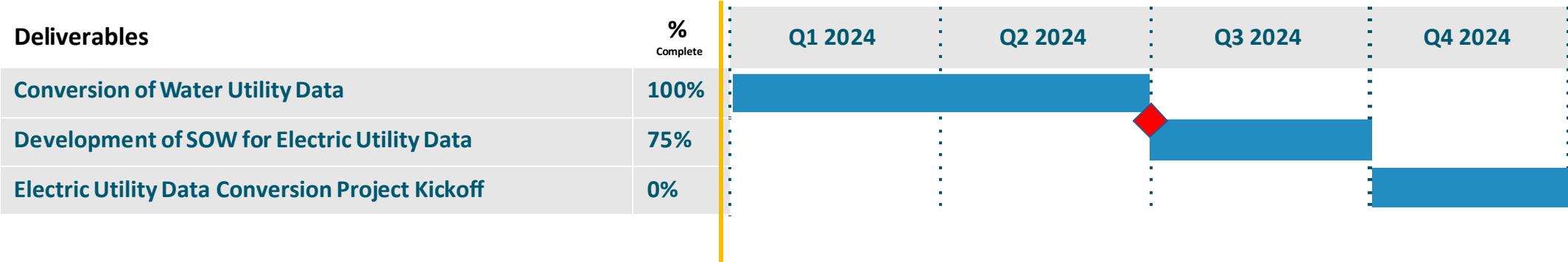
% BUDGET

38 %

% COMPLETE

50 %

EXECUTION TIMELINE



KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Consultant Resource Availability	High	Project Start Date	Open
2	Deliverables not to expectation	High	Schedule/Budget	Open
3	Missed items in SOW	Medium	Schedule/Budget	Open

UPCOMING MAJOR MILESTONES

October 2024 Electric Data SOW completed with UDC

December 2024/ January 2025 Project Kickoff

PROJECT STATUS DESCRIPTION

Currently on schedule and on budget

BWSR Pollinator Pilot Project Partnership



Project Overview

PROJECT SUMMARY:

RPU is partnering with the State of Minnesota's Board of Water and Soil Resources (BWSR) department to implement two habitat-friendly pollinator corridors in Rochester. This three-year pilot project is all about transforming two transmission corridors into long standing pollinating habitats that incorporate native vegetation that supports pollinating insects, mitigates erosion and sedimentation, and ensures the integrity and resiliency of Rochester's landscapes while protecting habitat and water resources.

The two transmission sites are located behind the Withers Sports Complex and Bear Creek / Marion Rd.

ACCOMPLISHMENTS:

- ✓ 2 RPU transmission ROWs (right of ways) identified.
- ✓ Finalized SOW with Prairie Restoration, Inc. They will be implementing the projects.
- ✓ Finalized Joint Powers agreement with Jason Beckler of BWSR. He will have oversight of the grant.

PROJECT DASHBOARD

PROJECT STATUS



PROJECT TITLE

Pollinator Project

PROJECT MANAGER

Board of Water and Soil Resources (BWSR)

EXECUTIVE SPONSOR

Patty Hanson

DATE

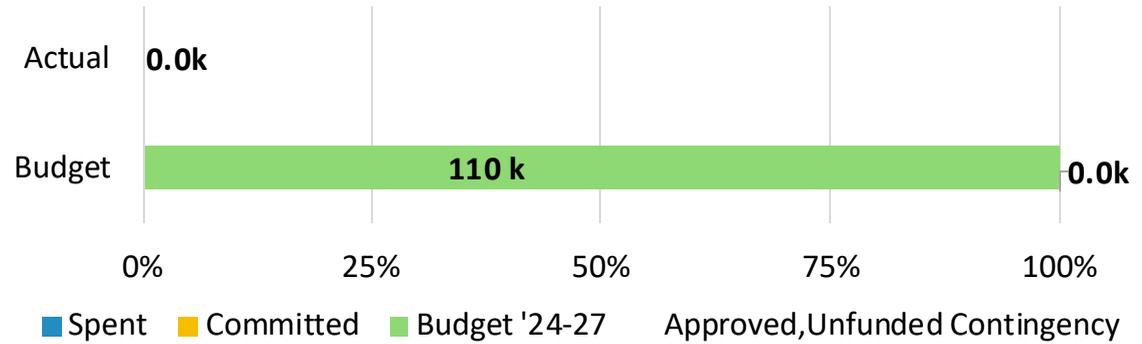
July 30, 2024



SCHEDULE

Project Start Date	June 21, 2024
Baseline Finish Date	June 30, 2027
Estimated Finish Date	June 30, 2027

FINANCIALS



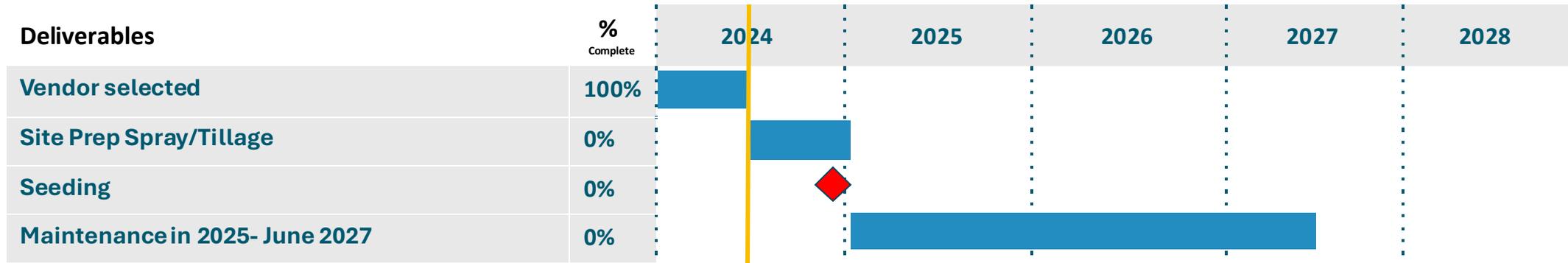
% BUDGET

0 %

% COMPLETE

0 %

EXECUTION TIMELINE



KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Weather	Medium	Schedule	Open

UPCOMING MAJOR MILESTONES

August - October 2024 Sites are prepped and ready for seeding

November 2024 Seeding is completed

PROJECT STATUS DESCRIPTION

Site prep work started in August 2024 which includes mowing and spraying.

MN Energy Benchmarking



Benchmarking Energy Use Data



Project Overview

PROJECT SUMMARY:

MN Statute 216C.331 requires commercial customers of 50,000 square feet and greater to upload their energy data into the EnergyStar Portfolio Manager.

Projects goals are two-fold: 1) implement a software tool, MyMeter and 2) hire an Energy and Environmental Advisor to help set up the program and assist customers.

Project launch is scheduled for March 1, 2025

ACCOMPLISHMENTS:

- ✓ State Grant has been Awarded and Signed
- ✓ Limited Term Energy & Environmental Advisor position posted
- ✓ MyMeter software MSA signed and SOW to begin shortly

PROJECT DASHBOARD

PROJECT STATUS



PROJECT TITLE

Energy Benchmarking

PROJECT MANAGER

Patty Hanson

EXECUTIVE SPONSOR

Patty Hanson

DATE

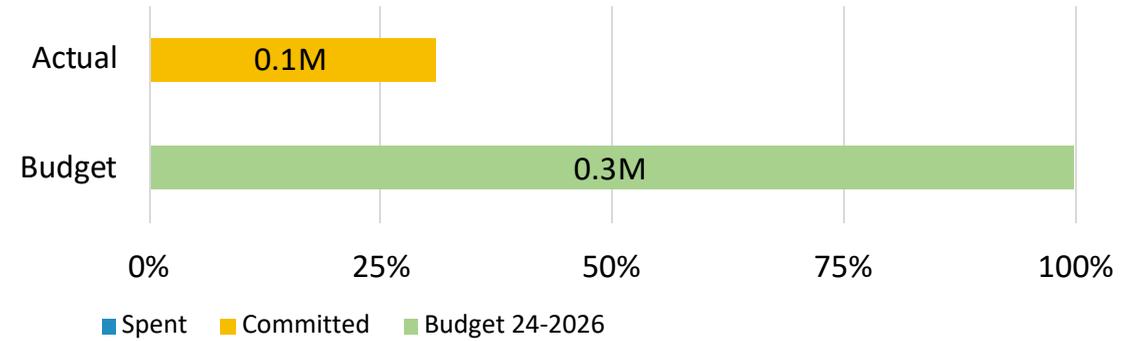
August 2, 2024



SCHEDULE

Project Start Date	August 2024
Baseline Finish Date	January 2025
Estimated Finish Date	March 2025

FINANCIALS



% BUDGET

31 %

% COMPLETE

0 %

EXECUTION TIMELINE

Deliverables	% Complete	2024	2025	2026	2027	2028
Hiring of Limited Term FTE	0%					
Systems Development, Configuration, Integration	0%					
RPU Staff Training / Approval of Program	0%					
Go-Live	0%					

KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Hiring a limited term FTE	Medium	Schedule/Budget	Open
2	System Integrations	High	Schedule/Budget	Open
3	Deployment	High	Schedule/Budget	Open

UPCOMING MAJOR MILESTONES

- July 2024** State Contract Completed
- August 2024** MyMeter Contracts Completed
- August 2024** Kickoff / Project Workshops

PROJECT STATUS DESCRIPTION

State grant funding was awarded in the amount of \$321, 631 to cover the costs of implementing the MyMeter software, a benchmarking solution, and to hire a limited term FTE to help stand up the program.

RPU Power Resource Plan



Project Overview

PROJECT SUMMARY:

Latest resource plan initiated in 2022

Projects goals:

Develop a resource plan to replace SMMPA contract in 2030.

Meet environmental goals 80% net carbon reduction by 2030.

Final phase of planning before implementation to be completed early in 2025.

ACCOMPLISHMENTS:

- ✓ Developed least cost scenario
- ✓ Identified energy resources and capacity resources to fulfill needs
- ✓ Submitted interconnection application to MISO.

PROJECT DASHBOARD

PROJECT STATUS



PROJECT TITLE

Power Supply Resource Plan

PROJECT MANAGER

Tony Dzubay

EXECUTIVE SPONSOR

Bill Bullock

DATE

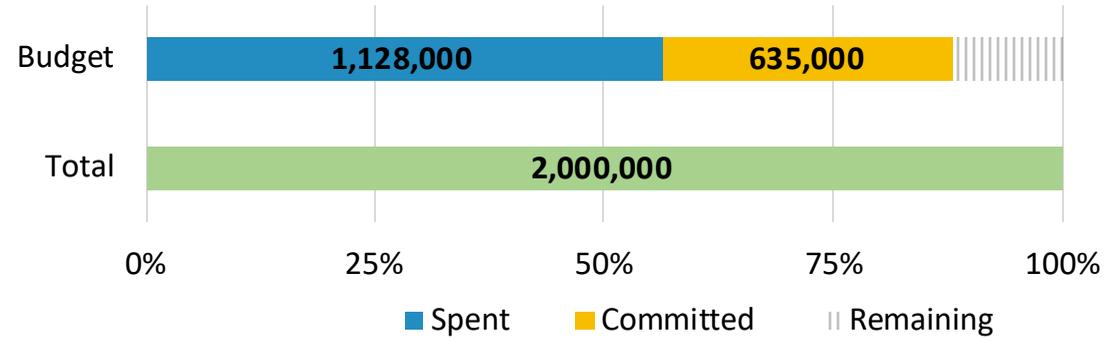
Sep 17, 2024



SCHEDULE

Project Start Date	March 2022
Baseline Finish Date	December 2024
Estimated Finish Date	April 2025

FINANCIALS



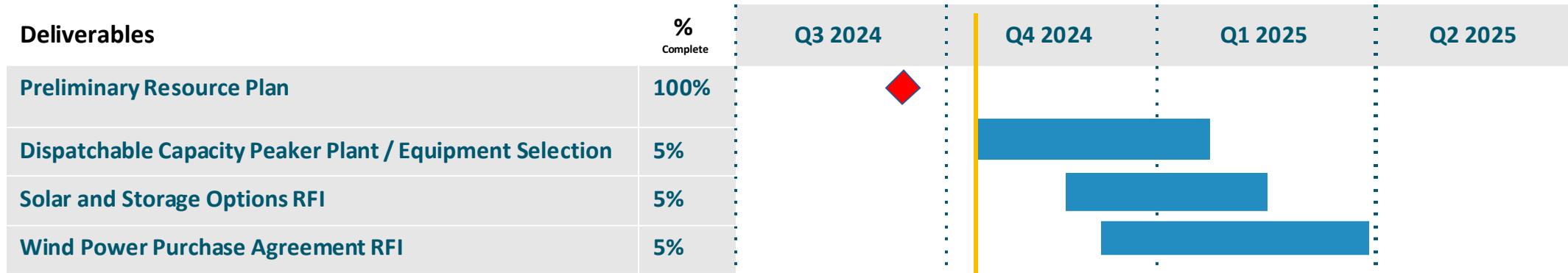
% BUDGET

88 %

% COMPLETE

65%

EXECUTION TIMELINE



KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Supply Chain Issues	High	Schedule/Budget	Open
2	Equipment Inflation	High	Schedule/Resource Mix	Open
3	Competition for Resources	Medium	Budget/Resource Mix	Open

UPCOMING MAJOR MILESTONES

- Sep 24** Kickoff RFI Phase
- Oct 24** RFI for prime mover
- Nov 24** RFI for Solar & Storage
- Dec 24** RFI for Wind
- Mar 25** Summary Report

PROJECT STATUS DESCRIPTION

Currently on schedule and on budget



REQUEST FOR ACTION

Division Reports and Metrics - September 2024

MEETING DATE:
September 24, 2024

ORIGINATING DEPT:
Rochester Public Utilities

AGENDA SECTION:
Division Reports & Metrics

PRESENTER:
Tim McCollough

Action Requested:

Review the reports from each of RPU's divisions: Power Resources, Power Delivery, Corporate Services, and Customer Relations.

Report Narrative:

Each division of RPU reports monthly on its metrics and activities to the Board.

Prepared By:

Erin Henry-Loftus

Attachments:

[Division Report September 2024.pdf](#)



SEPTEMBER 2024

DIVISION REPORTS AND METRICS

POWER RESOURCES
POWER DELIVERY
CORPORATE SERVICES
CUSTOMER RELATIONS

POWER DELIVERY

ELECTRIC UTILITY:

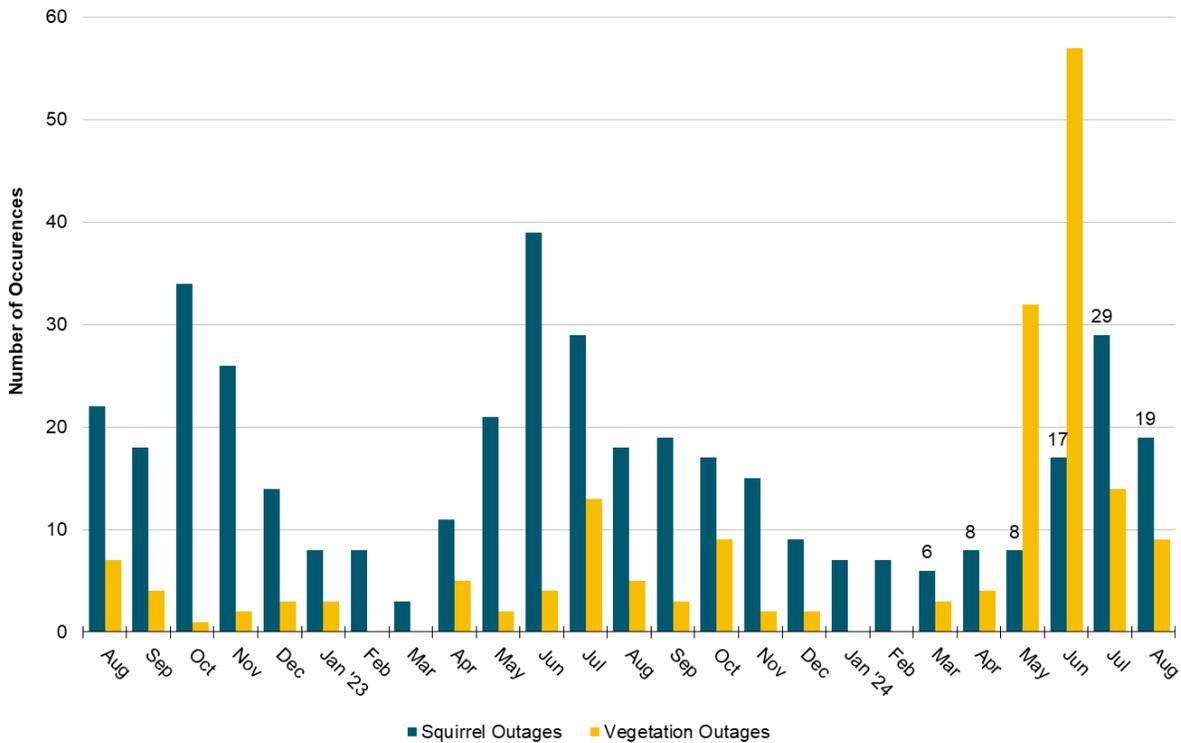
1. Electric Outage Calculations for the month and year to date (August 2024 Data)

- | | |
|--|---|
| a. Reliability=99.976397% | Year-to-date Reliability = 99.99108% |
| b. 9,008 Customers Affected by Outages | Year-to-date Customers Affected by Outages = 30,841 |
| c. SAIDI = 10.54 min | Year-to-date SAIDI = 31.53 min |
| d. CAIDI = 64.99 min | Year-to-date CAIDI = 56.32 min |

2. Electric Utility Operations – T&D, Engineering, System Ops, GIS, Tech Services:

- Marion Road substation has been fully energized and is serving RPU load in the southeast region of the city.
- The Archeological survey crew has completed the second survey at the heritage site. The Cultural Heritage Site Survey report addendum was submitted to the State Archeologist. The report will state no findings.
- The AMI team continues to finalize the Statements of Work (SOW), Master Service Agreements (MSA), and Professional Service Agreements (PSA) for Smartworks, Cayenta, and Anixter (Meter deployment).
- Reliability statistics were once again impacted by storms producing high winds in August.

**Number of Outages
by Select Cause Code**



POWER DELIVERY

Summary of individual electrical outages (greater than 200 customers - August 2024 data)

# Customers	Date	Duration	Cause
2,096	8/12/2024	1h 31m	Animals – Squirrel
1,438	8/19/2024	1h 24m	Vegetation
1,198	8/5/2024	1h 0m	Lightning
934	8/5/2024	26m	Animals – Squirrel
456	8/4/2024	1h 38m	Vehicle
286	8/5/2024	3h 46m	Vehicle

Summary of aggregated incident types (greater than 200 customers – August 2024 data)

# Customers	Total # of Incidents	Cause
3,367	19	Animals – Squirrel
1,703	9	Vegetation
1,198	1	Lightning
816	3	Vehicle
218	4	Overhead Equipment

WATER UTILITY:

1. Water Outage Calculations for the month and year to date (August 2024 data)

- a. Reliability=99.99906858% Year-to-date Reliability = 99.9961059%
- b. 87 Customers Affected by Outages Year-to-date Customers Affected by Outages = 973
- c. 291.8 Customer Outage Hours Year-to-date Customer Outage Hours = 2,360.8
- d. SAIDI = 0.4 Year-to-date SAIDI = 3.4
- e. CAIDI = 201.2 Year-to-date CAIDI = 145.6

- Performed 1,587 Gopher State water utility locates during the month for a total of 9,222 for the year.

- There are currently 98 Water ERTs that were unable to be read in the system. We are experiencing approximately 16 new non-reads per week. The stockroom has the following products available:

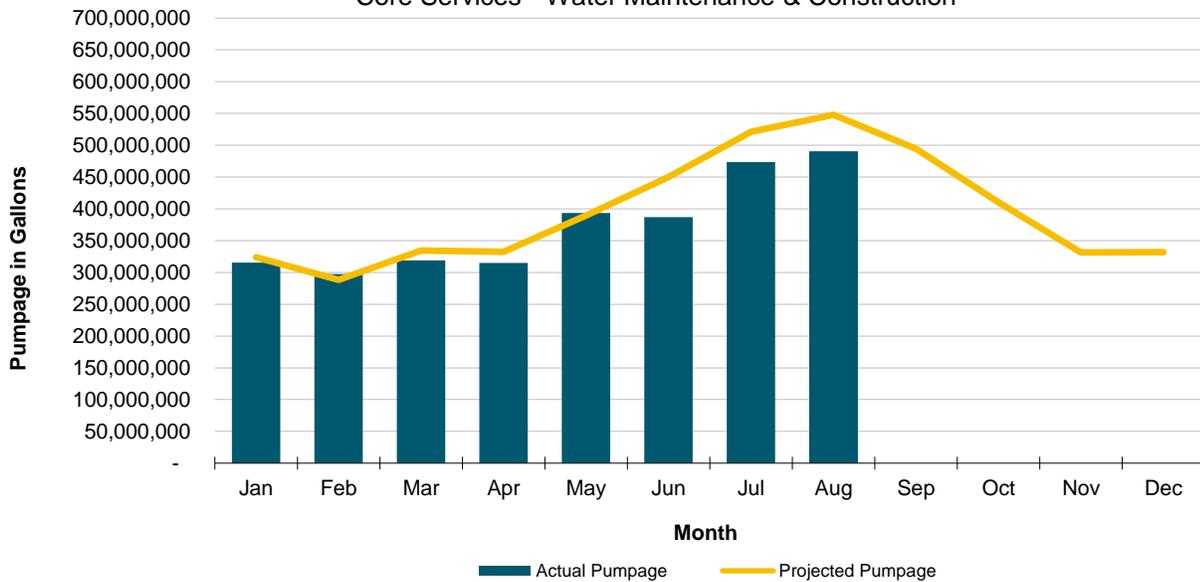
500W ERTS:	359 available, 2,000 on order
Ultrasonic meters, 5/8" x 1/2":	805 available, 480 on order
Ultrasonic meters, 5/8" x 3/4":	275 in stock, 1,264 on order

- Repaired water distribution system failures or maintenance at the following locations during the month.:

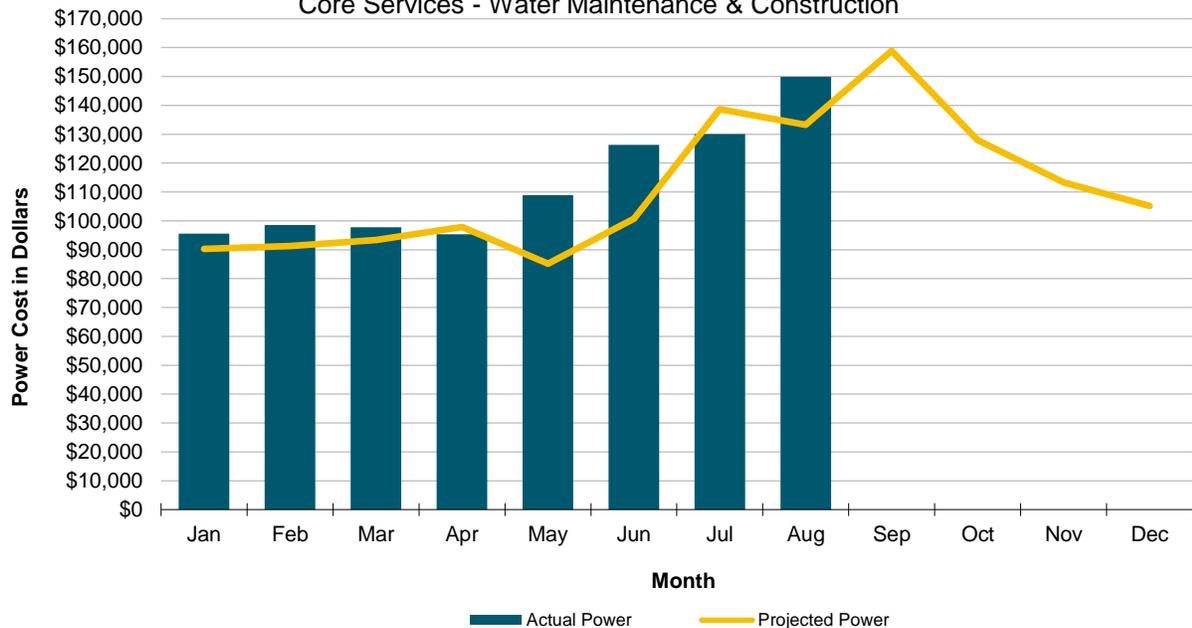
- 645 16 Ave NW– (Water Main Break) – 8/8
- 1081 Pendant Ln NW – (Water Main Break) – 8/12
- Northern Valley Dr & Viola Rd NE – (Water Main Break) – 8/13
- 1619 9th Ave SE – (Water Main Break) – 8/15
- 1356 21st St NW – (Water Main Break) – 8/29

POWER DELIVERY

Actual vs. Projected Pumpage: 2024
Core Services - Water Maintenance & Construction

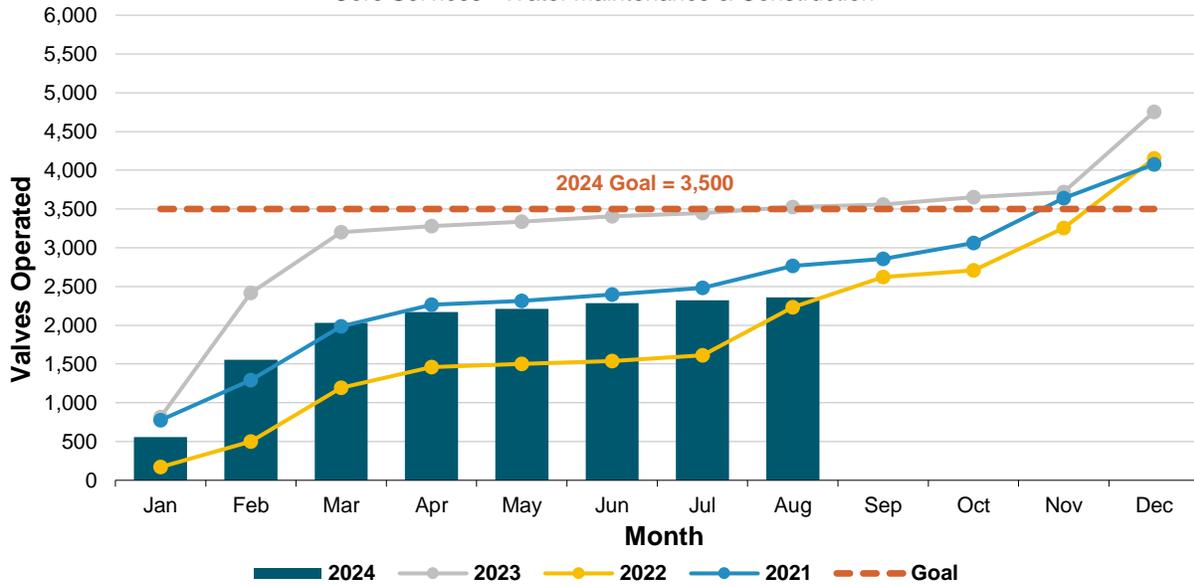


Actual vs. Projected Power Cost for Wells: 2024
Core Services - Water Maintenance & Construction

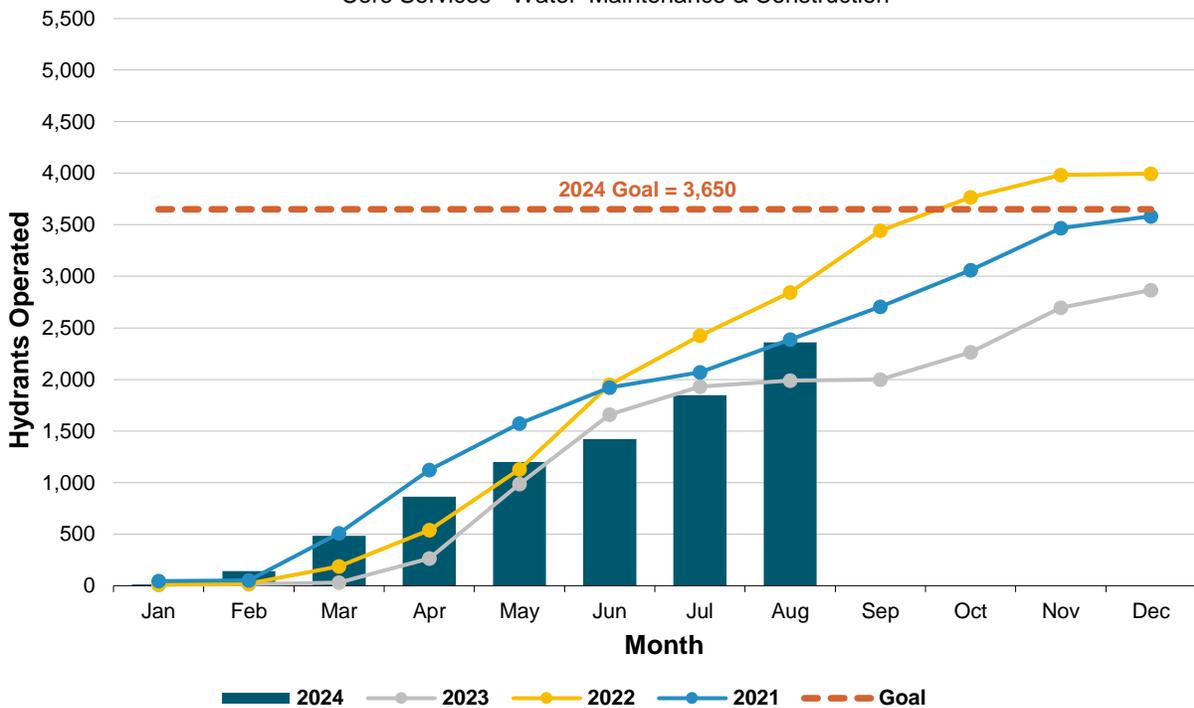


POWER DELIVERY

2024 Valve Operations Program
Core Services - Water Maintenance & Construction



2024 Hydrant Operations Program
Core Services - Water Maintenance & Construction



SAFETY

SAFETY:

TRAINING	Total Required Enrollments	Completions as of 7/31/2024	Percent Complete
August 2024	589	589	100%
Calendar Year to 8/31/2024	4313	4313	100%

SAFETY TEAMS	Total Members	Members Attending	Percent Attending
August 2024	20	18	90.0%
Calendar Year to 8/31/2024	212	169	79.7%

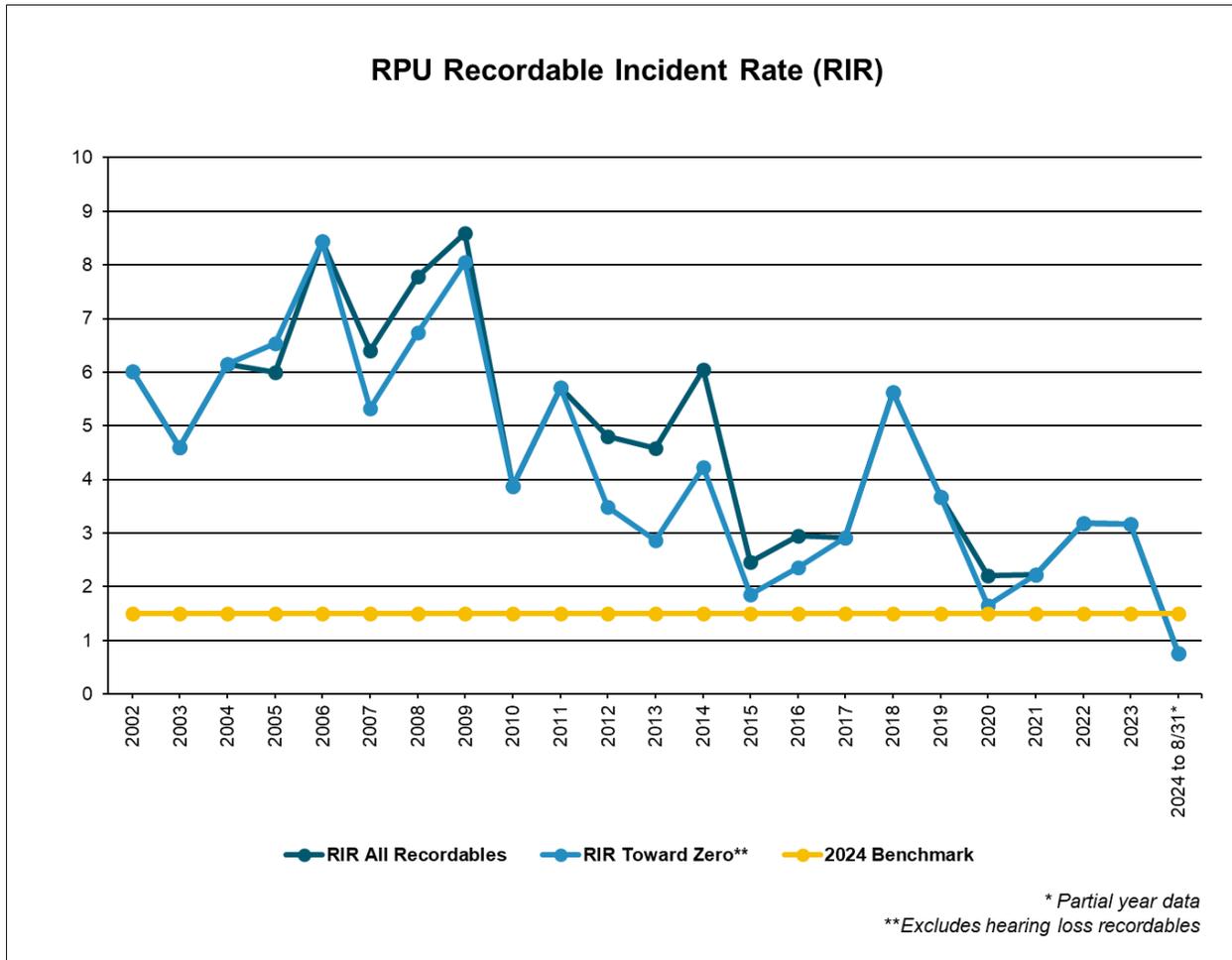
INCIDENTS	Reports Submitted	OSHA Cases ¹	RPU RIR ²	BLS RIR ³
August 2024	1	0	--	--
Calendar Year to 8/31/2024	10	1	.76	1.5

- ¹ Deemed to meet OSHA criteria as a recordable case by RPU Safety Manager, subject to change
- ² Recordable Incident Rate – Number of OSHA Recordable Cases per 100 employees.
- ³ Bureau of Labor Statistics nonfatal illnesses and injuries in the utility sector



23 of RPU's 24 departments are recordable injury free in 2024.
 219 of RPU's 220 teammates are recordable injury free in 2024.

SAFETY



2024 OSHA RECORDABLE CASE DETAIL

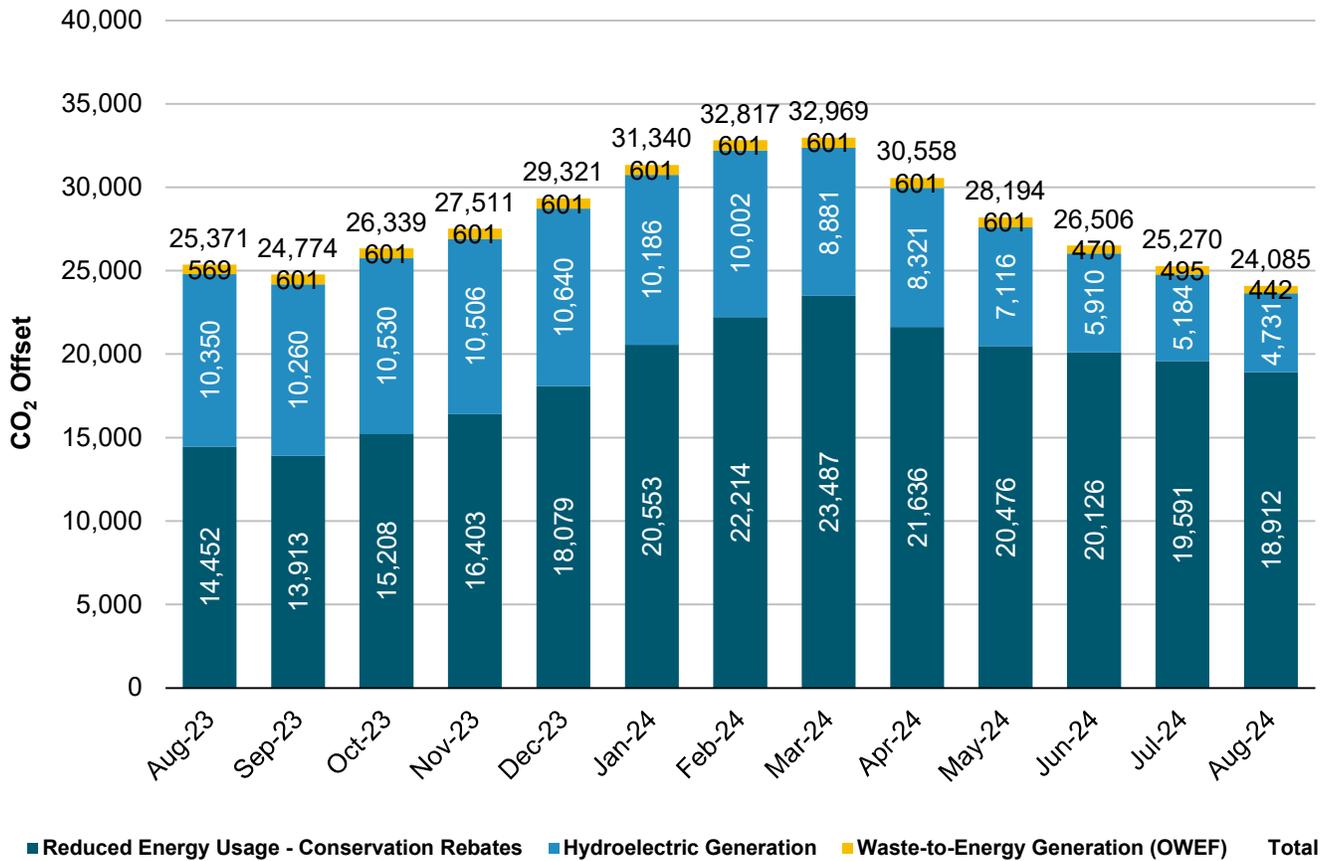
Work Area	Incident Date	Description	Primary Reason it's a Recordable	Corrective Action
T&D	2/22/2024	Hit thumb (R) with a hammer	Lost workdays	Discussed situational awareness

SAFETY INITIATIVES:

1. Completed air sampling for hexavalent chromium in the fleet shop to confirm exposure is below OSHA permissible exposure limit.
2. Met with Executive Team liaisons and chairpersons of the Emergency Planning and COOP Team, Electrical Safety Standards Team, and Utility Wide Safety team to update charters and plan for future activities.
3. Completed annual body harness hands-on training.

POWER RESOURCES

**RPU Environmental Stewardship Metric
Tons CO₂ Saved
12 Month Rolling Sum**



POWER RESOURCES

WHOLESALE OPERATIONS:

1. In August, RPU continued to bid GT1, GT2, and WES into the MISO day-ahead and real-time markets. GT2 and WES are also capable of participating in the ancillary services market.

- a. Ancillary Service Market – Supplemental Reserves

- i. Cleared DA
 1. GT2 – 31 days
 2. WES – 31 days
- ii. Deployment YTD
 1. GT2 – 0
 2. WES – 0

- b. Dispatched by MISO

i. GT1	– 4 times	YTD	22 times
ii. GT2	– 20 times	YTD	76 times
iii. WES	– 25 times	YTD	123 times

- c. Hours of Operation

i. GT1	– 34 hours	YTD	134 hours
ii. GT2	– 139 hours	YTD	528 hours
iii. WES	– 185 hours	YTD	854 hours

- d. Electricity Generated

i. GT1	– 774 MWh	YTD	2,890 MWh
ii. GT2	– 4,664 MWh	YTD	17,773 MWh
iii. WES	– 6,130 MWh	YTD	27,040 MWh

- e. Forced Outage

i. GT1	– 72 hours	YTD	390 hours
ii. GT2	– 3 hours	YTD	5 hours
iii. WES	– 0 hours	YTD	49 hours

2. MISO market Real-Time Price averaged \$27.32/MWh and Day Ahead Price averaged \$28.05/MWh.

STAKEHOLDER ENGAGEMENT, FORUMS, AND MEETINGS:

1. Utility Programs & Services participated in the Drive Electric Minnesota Steering Committee meeting on September 5. Several key topics were discussed, including a review of the 2025 membership campaign plan and the next steps for organizing an annual in-person member meeting.
2. Utility Programs and Services participated in the U.S. Department of Engineering Residential Cold Climate Heat Pump Challenge virtual presentation and discussion on September 23. Results from a recent Minnesota Conservation Applied Research and Development study were shared.
3. On September 6, Utility Programs & Services virtually attended the Association of Energy Service Professionals (AESP)– Midwest Chapter meeting, which was held in Duluth, MN. Topics covered were *Minnesota Power's Electric Vehicle Infrastructure Efforts* and *City of Duluth's Energy Sustainability Work Throughout the City*.

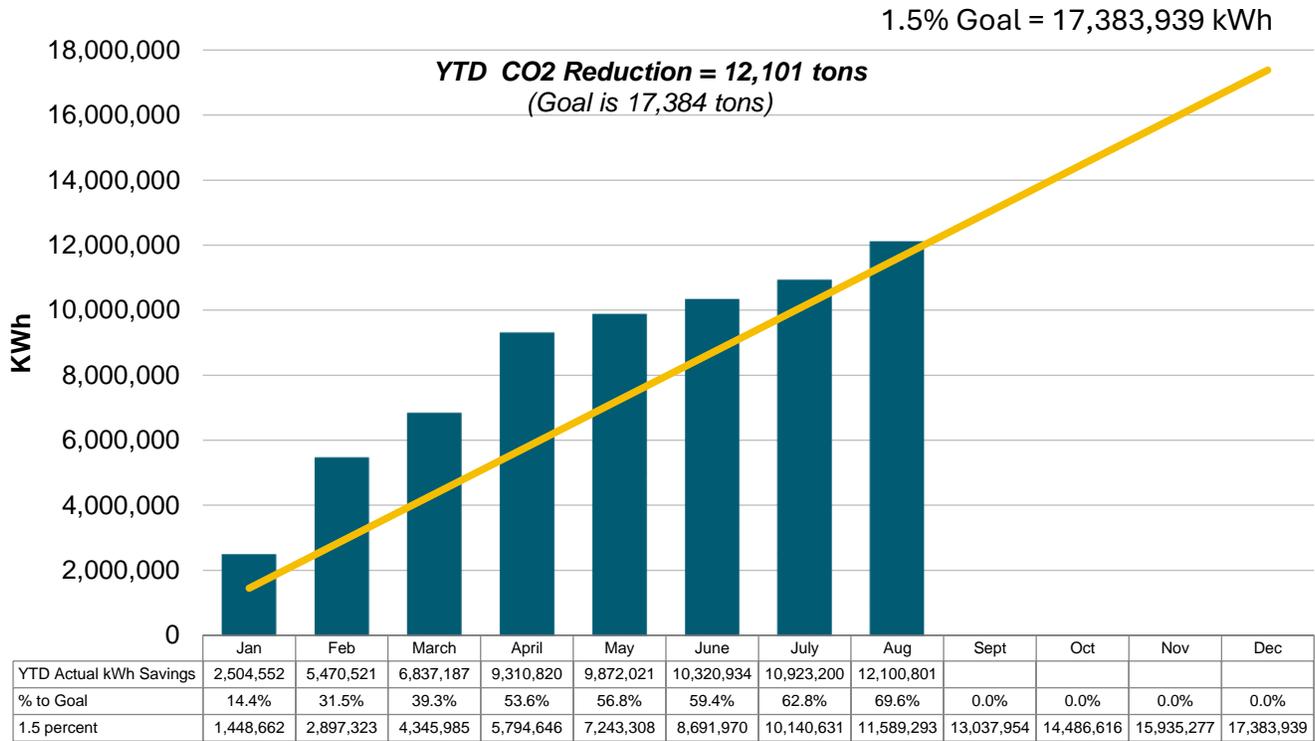
EVENTS/OPPORTUNITIES FOR CUSTOMERS:

1. Customer Care and Collections continue to make outreach calls to customers with past-due balances on their accounts. The intent is to be proactive and connect these customers with outside resources for financial assistance. During the month of August, 1,139 customers were called.
2. Utility Programs and Services held a Neighborhood Energy Challenge workshop on Thursday, September 19. There were 14 households registered for the workshop as of September 9.

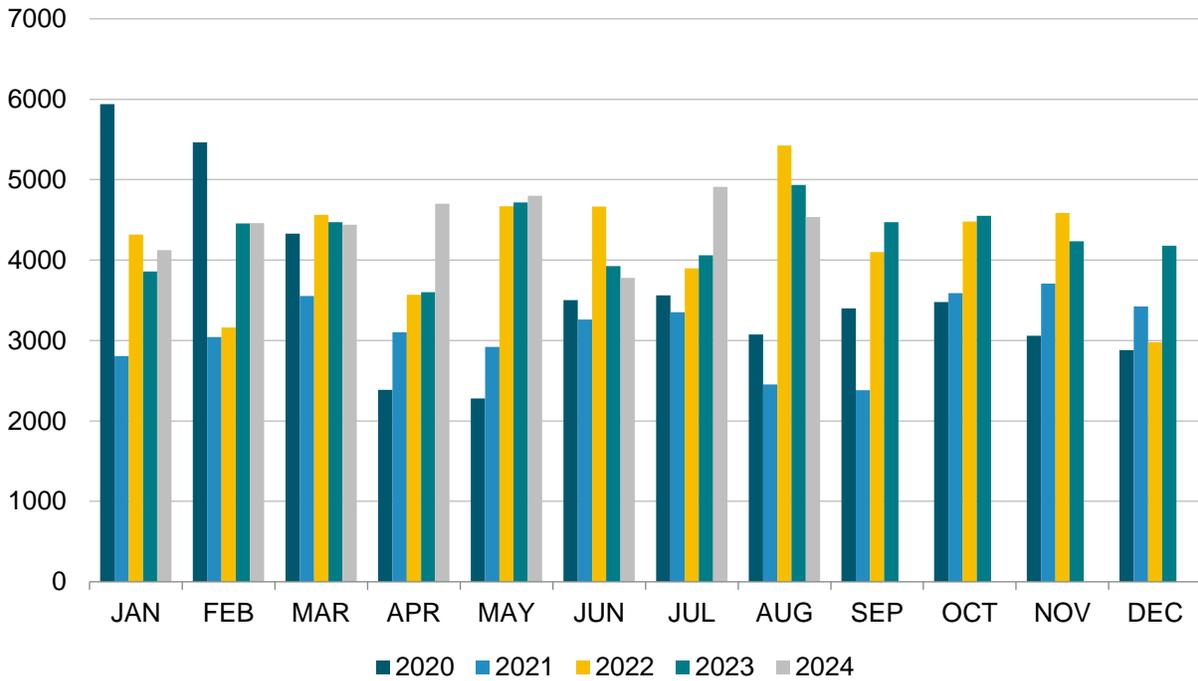
COMMUNICATIONS:

1. We provided articles for inclusion in the city's upcoming Forward Together Newsletter. The RPU articles shared, focused on the new languages available on the RPU payment kiosk, current work on the designated pollinator habitats, and new promotional efforts with commercial customers through our Partnering in Energy Solutions Program.
2. Tony will participate in the city-wide airport emergency exercise being held on September 13. This is a required exercise for the airport and provides an opportunity for the communications team to gather and collaborate in the case of an actual city emergency.
3. RPU will be participating in the Snow Summit hosted by Rochester Public Works on Saturday, October 4 at the Public Works and Transition Operations Center. RPU Water Operations will be on hand to discuss water service preparation and work zone safety in the winter.
4. We recently shared great news regarding the results of the RPU lineworkers who competed at the Minnesota Municipal Utilities Association Lineworker Rodeo. We posted the news on our Facebook page, and it will be shared in an upcoming city teammate A-Z email and the upcoming edition of RPU Plugged In.

RPU'S 2024 CUMULATIVE kWh SAVINGS As of August 31, 2024

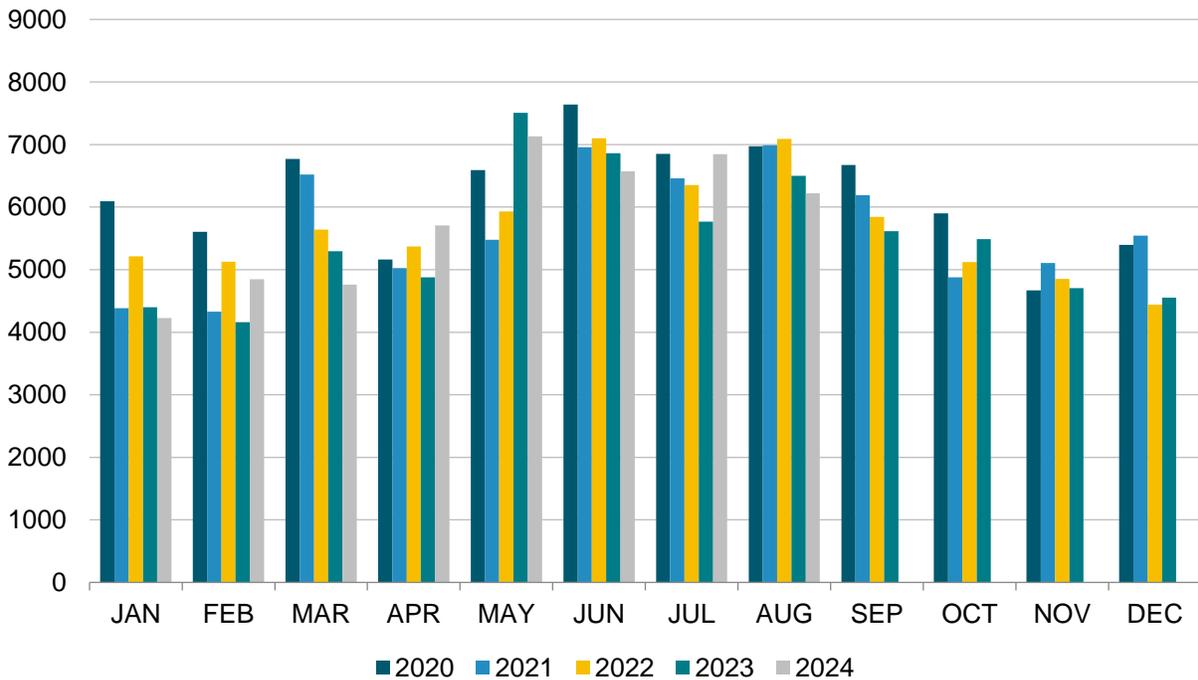


Total Transactions Processed by Customer Care



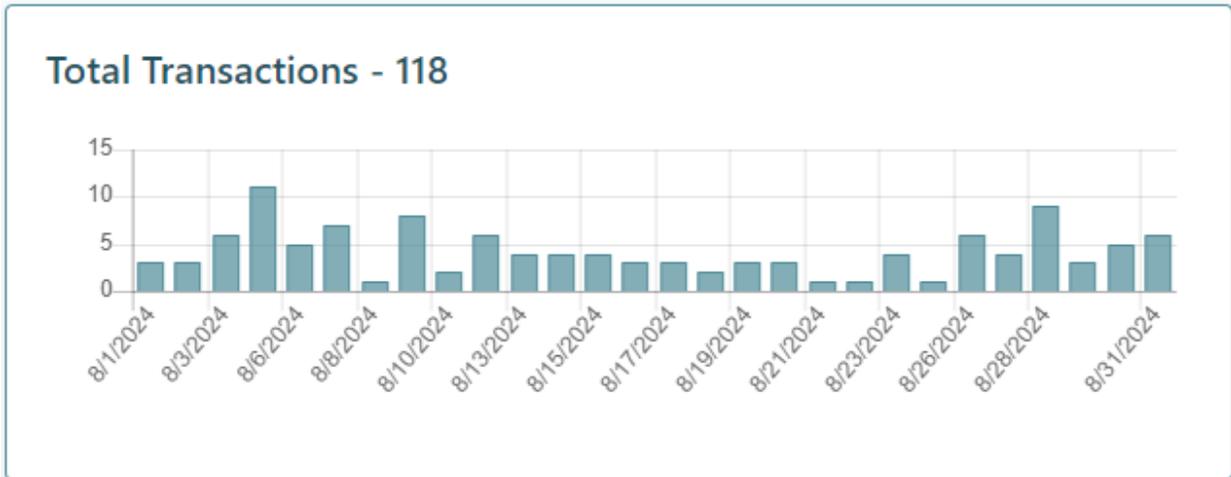
- Total Number of Calls – 6,223

Number of Calls Handled

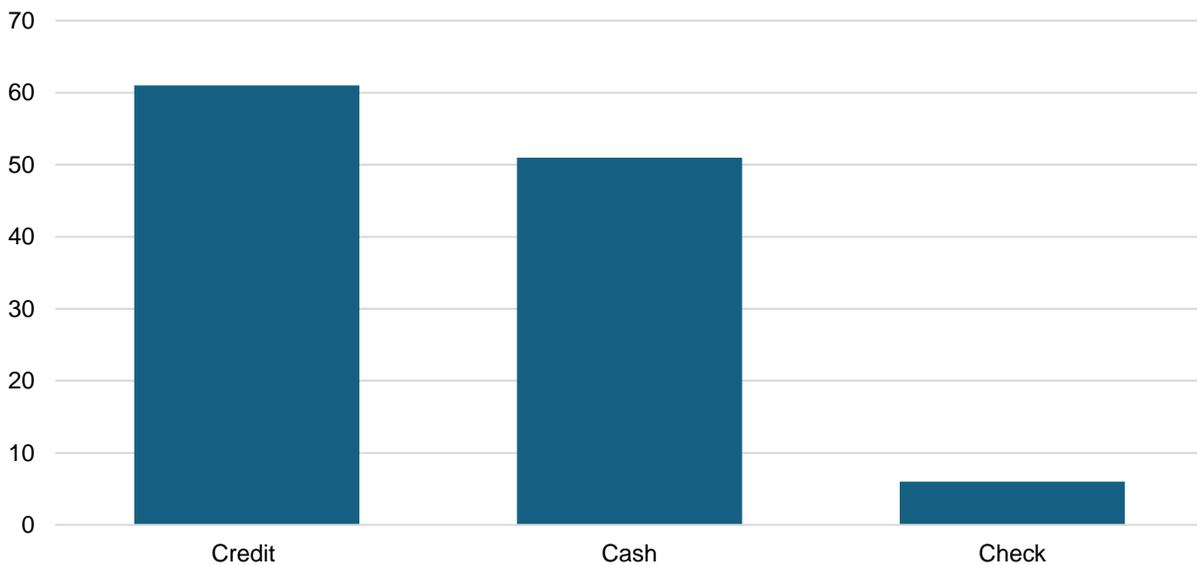


- Total Number of Transactions Processed by Representatives – 4,533
- Total Number in Dollars Processed by Representatives – \$1,835,695

Kiosk Payments



Kiosk Payments by Revenue Source



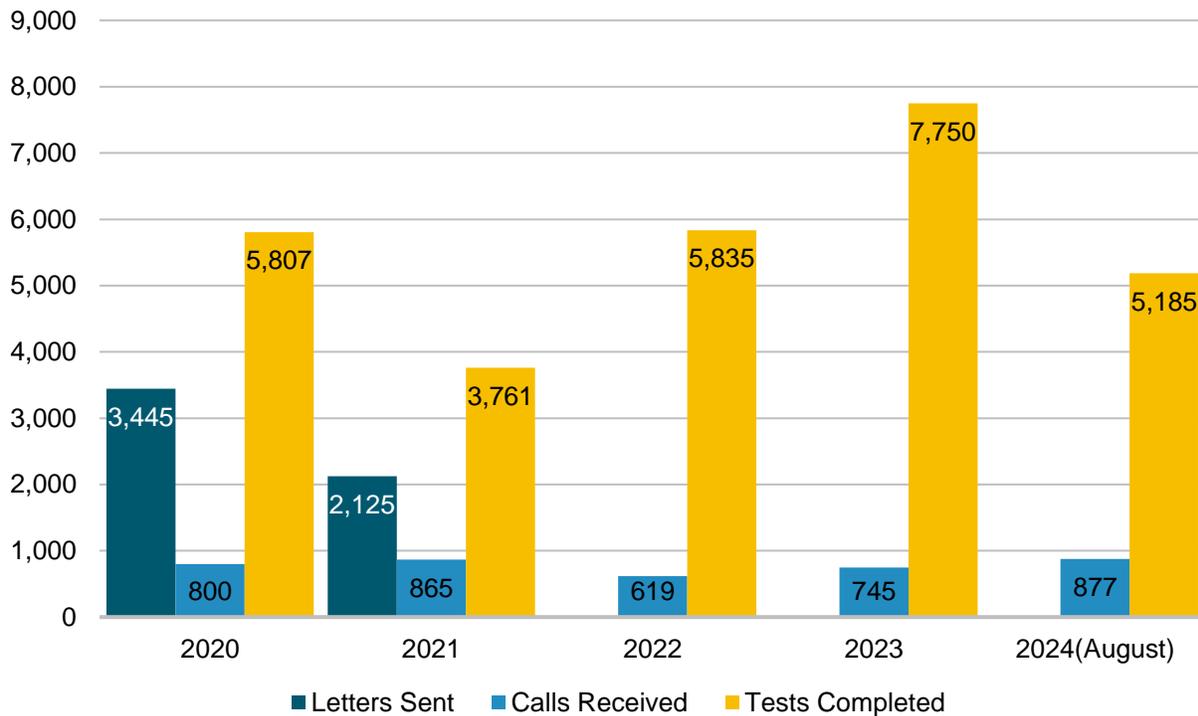
- Total Number of Transactions – 118
- Total Number of Transactions by Payment Method:
 - Cash – 51
 - Check – 6
 - Credit Card – 61

CORPORATE SERVICES

BUSINESS SERVICES:

- Coordinated onboarding activities for three full-time employees.
- Promotion for Melissa Zamzow to new Business Solutions Coordinator position.
- Participated in payroll/HR process mapping sessions for the Enterprise Resource Program (ERP) upgrade or replacement.
- Completed Q3 Cyber Security Awareness employee training requirement.

Backflow Program Residential and Commercial

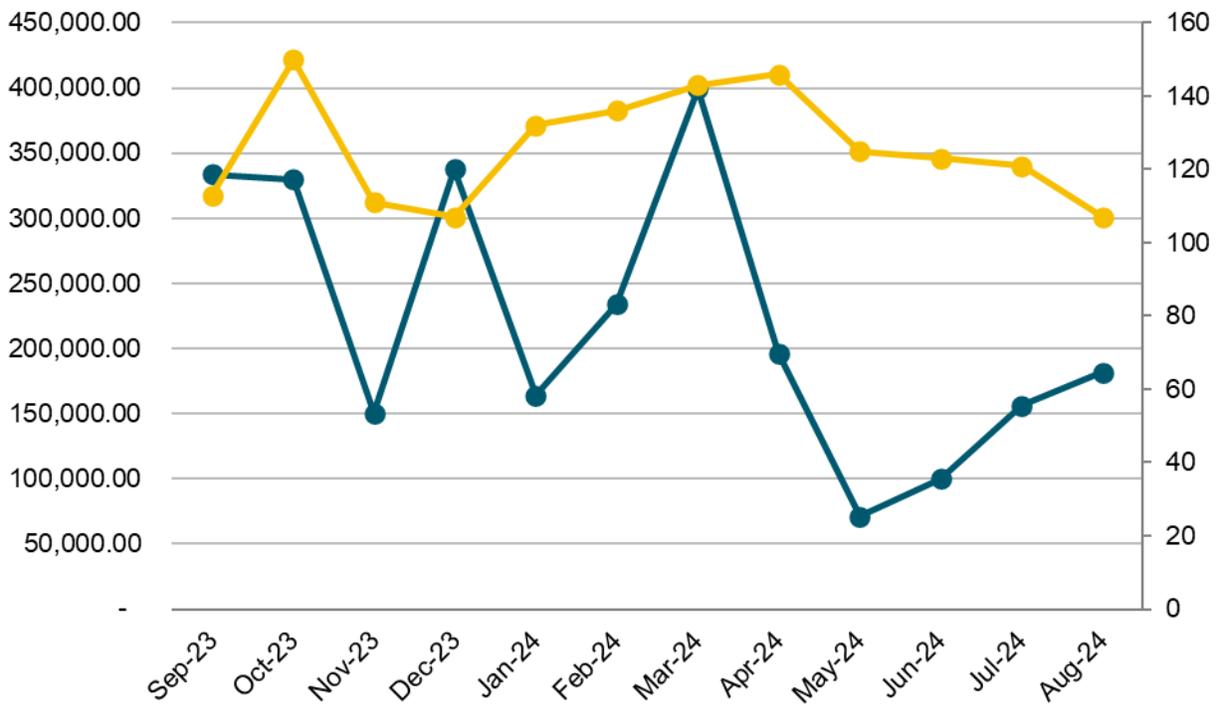


PURCHASING AND MATERIALS MANAGEMENT

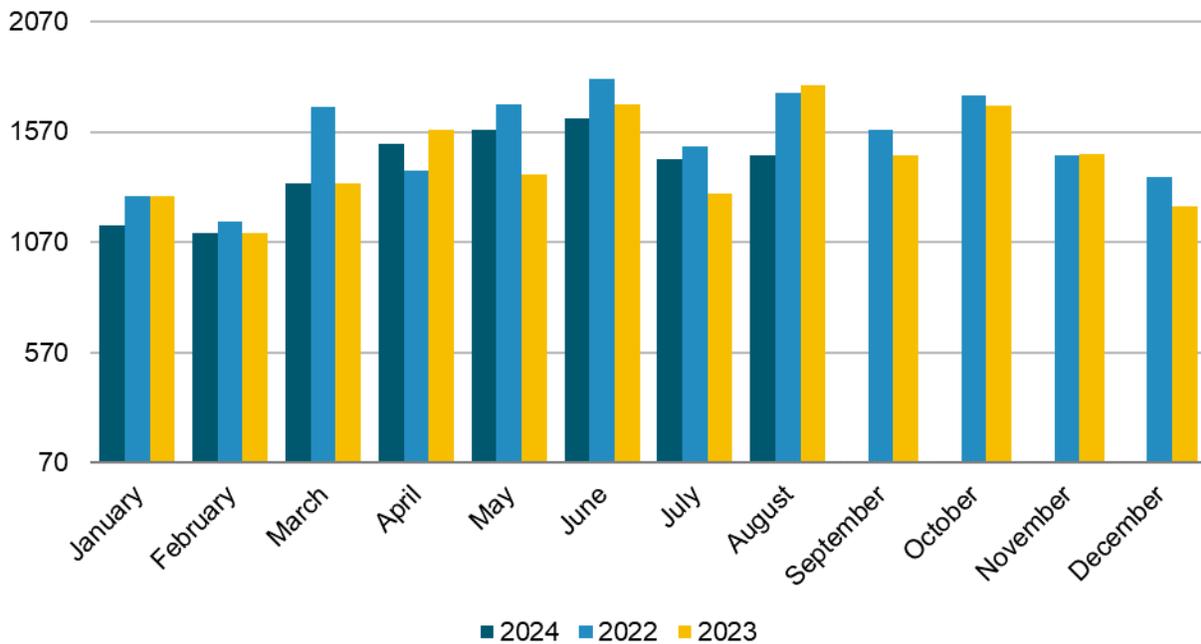
- Customer Portal RFP is complete. Proposal evaluation in process.
- Working with Spark Meter in preparation for contract development for a data collection platform. NDA, LOI, MSA, and SOW.
- Working on AMI contracts. Focusing on Cayenta, Smartworks, and Wesco/Anixter.
- Working with AT&T and T-Mobile on three cell tower amendments.
- FBAs - Managers/Supervisors are responsible for funding and approvals for their projects. They are also responsible for getting Board approval if their project is \$175K or over, including submitting the FBA.
- Karen Sinor is training as a Limited Term Purchasing Assistant, learning the role vacated by Zak Gappa's promotion to Tech Services.
- Purchasing and Warehouse Manager position is posted with a first review of applications after September 17.

CORPORATE SERVICES

Purchase Order Count and Dollars Invoiced



Warehouse Transactions Count All Plants



CORPORATE SERVICES

FINANCE AND ACCOUNTING

- The budgets for 2024 and 2025 were approved during the 2023 budget cycle. Management updated the 2025 budget, as well as the 2026 through 2029 projections, and presented the updated recommended 2025 budget to the Board at the August 6, 2024, special Board meeting. The updated 2025 budget was included in the City Council budget study session on August 26, 2024. Adjustments to the 2025 rate tariff will be brought to the Board in September with approval requested to publish them for public notice. The Board will be asked to approve any 2025 budget adjustments during the October 29, 2024, regularly scheduled Board meeting. Any approved adjustments will then be forwarded to the City Council for their approval on December 2, 2024.
- The Utility is preparing for the start of the Cold Weather Protection period on October 1, 2024. Notices are being sent to customers to inform them of the requirements needed to qualify for cold weather protection. With Energy assistance funds available on October 1, the Collections Team continues to work closely with customers to get them to apply for assistance if eligible. This includes sending proactive notifications, outreach calls, and emails.
- Lani Towne, our Accounting Supervisor has taken on the role of Acting Materials Manager until that position is filled. In her absence, Dana Larson, our Lead Billing Specialist, has stepped into the role of Acting Accounting Supervisor.
- The finance team has begun working with the Government Finance Officers Association (GFOA) to identify the system requirements for our Enterprise Resource Program (ERP). We have used SAP as our ERP since 2000. The current version will no longer be supported in 2030. The requirements work will support an RFP anticipated to be released in February 2025.

INFORMATION SERVICES

- AMI project kick-off is scheduled for late September, followed by planning with vendors and finalizing SOWs.
- Running reports and compiling data for annual controls audit.
- The new IT Compliance and Security Coordinator and NERC Program Manager are both working closely with other SMEs to complete knowledge transfer in their respective roles.

FINANCIAL RESULTS

Note: Budget numbers are compared to the Board approved 2024 budget. The 2024 budget has been updated to reflect 2023 capital budget items that were not completed in 2023.

August 2024

(In Thousands)	Current Month			Year to Date		
	Actual	Budget	Variance	Actual	Budget	Variance
Revenue – Electric	\$ 19,771	\$ 18,669	\$ 1,101	\$ 122,823	\$122,212	\$ 610
Revenue – Water	1,246	1,214	31	8,481	8,386	95
Change in Net Position – Electric	5,047	3,493	1,544	24,762	13,597	11,165
Change in Net Position – Water	293	532	(239)	2,181	2,099	82



TO: Tony Dzubay, Interim Director of Power Resources
FROM: Tina Livingston, Senior Financial Analyst
SUBJECT: LOAD FORECAST SUMMARY FOR 2024

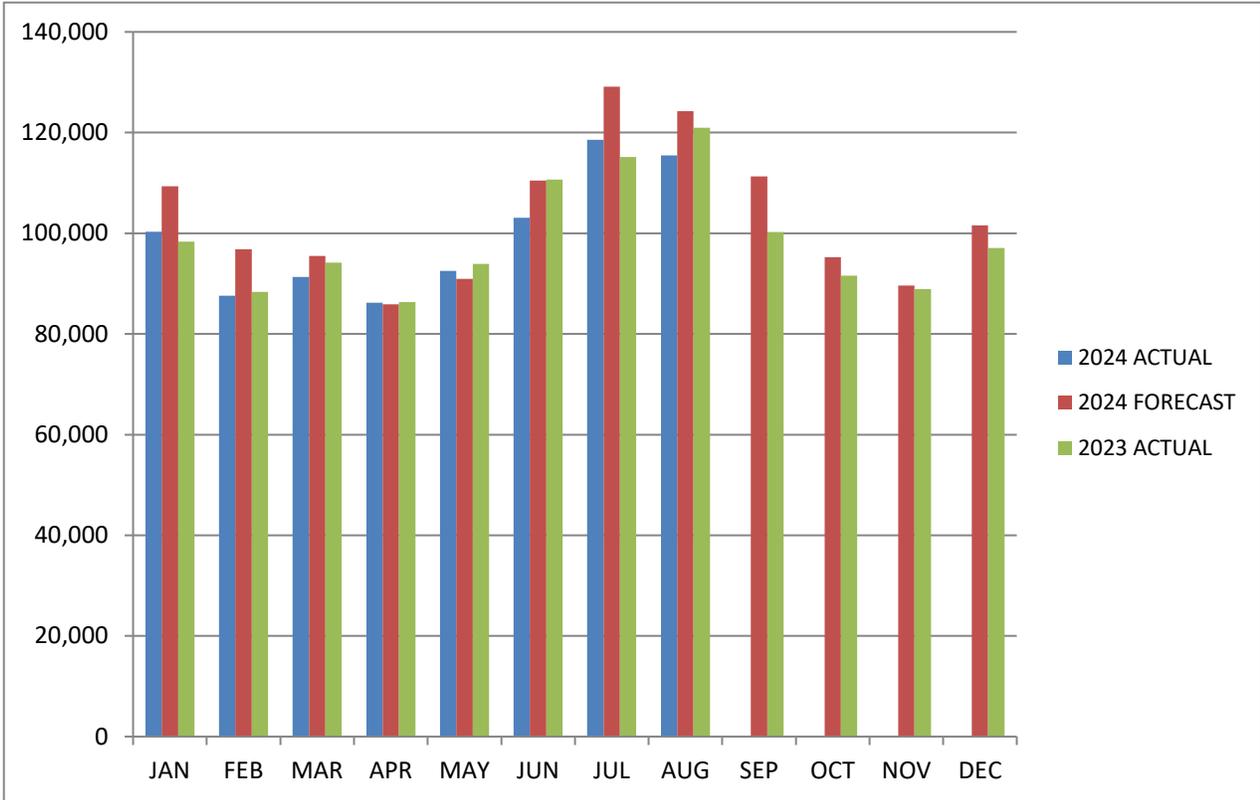
MONTH	SYSTEM ENERGY			PEAK SYSTEM DATA		
	ACTUAL MWH	FORECAST MWH	% DIFF	ACTUAL MW	FORECAST MW	% DIFF
JAN	100,306	109,357	-8.3%	173.9	187.9	-7.5%
FEB	87,566	96,804	-9.5%	152.2	180.0	-15.4%
MAR	91,320	95,511	-4.4%	152.1	161.0	-5.6%
APR	86,173	85,898	0.3%	144.9	153.0	-5.3%
MAY	92,531	90,923	1.8%	184.0	214.7	-14.3%
JUN	103,049	110,450	-6.7%	227.3	266.8	-14.8%
JUL	118,551	129,147	-8.2%	260.4	293.1	-11.2%
AUG	115,499	124,259	-7.1%	290.5	258.7	12.3%
SEP					263.6	
OCT					174.5	
NOV					154.3	
DEC					175.3	
YTD	794,994	842,349	-5.6			

HISTORICAL SYSTEM PEAK 294.8 MW 08/23/2023

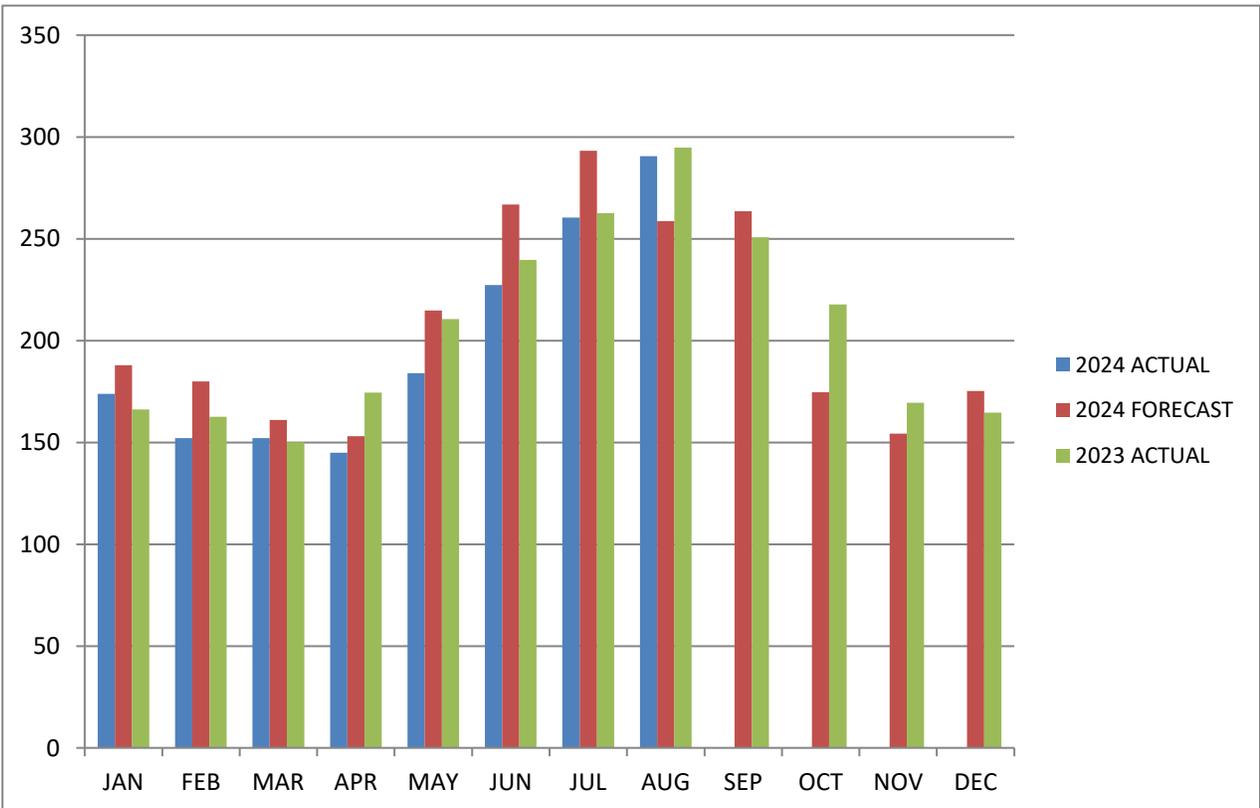
% DIFF = (ACTUAL / FORECAST X 100) - 100
 MWH = MEGAWATT HOUR = 1000 KILOWATT HOURS
 MW = MEGAWATT = 1000 KILOWATTS

2024 YTD SYSTEM REQUIREMENTS

Energy Required for the Month (MWH)



Peak Demand for the Month (MW)



ROCHESTER PUBLIC UTILITIES

INDEX

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DATE: August 2024

TO: _____

From: **Judith Anderson** (507) 292-1217
Controller

SUBJ: **RPU - Financial Statements**

RPU - ELECTRIC UTILITY Financial Reports

<u>Page #</u>	<u>REPORT TITLE:</u>
1	Statement of Net Position - Condensed
2	Statement of Revenues, Expenses & Changes in Net Position YTD
3	Statement of Cash Flows YTD
4 - 5	Production and Sales Statistics - YTD
6	GRAPH - Capital Expenditures
7	GRAPH - Major Maintenance Expenditures
8	GRAPH - Cash & Temporary Investments
9	GRAPH - Changes in Net Position
10	GRAPH - Bonds

RPU - WATER UTILITY Financial Reports

<u>Page #</u>	<u>REPORT TITLE:</u>
11	Statement of Net Position - Condensed
12	Statement of Revenues, Expenses & Changes in Net Position YTD
13	Statement of Cash Flows YTD
14	Production and Sales Statistics - YTD
15	GRAPH - Capital Expenditures
16	GRAPH - Major Maintenance Expenditures
17	GRAPH - Cash & Temporary Investments
18	GRAPH - Changes in Net Position

END OF BOARD PACKET FINANCIALS

ROCHESTER PUBLIC UTILITIES
STATEMENT OF NET POSITION
ELECTRIC UTILITY
August 31, 2024

	<u>August 2024</u>	<u>August 2023</u>	<u>Difference</u>	<u>% Diff.</u>	<u>July 2024</u>
ASSETS					
CURRENT ASSETS					
CASH & INVESTMENTS					
Unreserved Cash & Investments	56,658,525	56,814,158	(155,633)	(0.3)	57,585,893
BOARD RESERVED CASH & INVESTMENTS					
Clean Air Rider Reserve	4,621,587	5,332,022	(710,435)	(13.3)	4,621,587
Working Funds Reserve	22,807,000	20,545,000	2,262,000	11.0	22,807,000
Special Capital & Major Maintnce Reserve	4,295,344	3,800,638	494,706	13.0	4,295,344
Contingency Reserve	12,680,000	11,970,000	710,000	5.9	12,680,000
General Capital & Major Maintnce Reserve	20,549,554	15,775,966	4,773,588	30.3	20,450,350
Total Reserved Cash & Investments	64,953,485	57,423,626	7,529,859	13.1	64,854,281
Total Cash & Investments	121,612,010	114,237,785	7,374,226	6.5	122,440,174
Receivables & Accrued Utility Revenues	39,881,258	34,343,454	5,537,804	16.1	38,276,506
Inventory	11,201,788	10,284,666	917,123	8.9	11,249,833
Other Current Assets	2,155,810	2,196,294	(40,484)	(1.8)	1,986,070
RESTRICTED ASSETS					
Restricted Cash and Equivalents	7,289,017	7,119,967	169,050	2.4	6,147,678
Total Current Assets	182,139,883	168,182,165	13,957,718	8.3	180,100,262
NON-CURRENT ASSETS					
RESTRICTED ASSETS					
RESTRICTED CASH & INVESTMENTS					
Debt Service Reserve	12,298,540	12,213,921	84,620	0.7	12,735,213
Funds Held in Trust	49	49	-	-	49
Total Restricted Cash & Investments	12,298,589	12,213,969	84,620	0.7	12,735,261
Total Restricted Assets	12,298,589	12,213,969	84,620	0.7	12,735,261
CAPITAL ASSETS					
NON-DEPRECIABLE ASSETS					
Land and Land Rights	11,351,222	11,351,222	-	-	11,351,222
Construction Work in Progress	52,697,688	38,452,508	14,245,180	37.0	51,894,277
Total Non-depreciable Assets	64,048,910	49,803,730	14,245,180	28.6	63,245,499
DEPRECIABLE ASSETS					
Utility Plant in Service, Net	238,173,012	237,851,163	321,849	0.1	237,914,866
Steam Assets, Net	392,743	687,300	(294,557)	(42.9)	417,289
Subscription-Based IT Arrangements, Net	2,176,429	-	2,176,429	-	2,230,522
Total Depreciable Assets	240,742,184	238,538,463	2,203,721	0.9	240,562,678
Net Capital Assets	304,791,094	288,342,193	16,448,901	5.7	303,808,177
Other Non-Current Assets	10,788,665	11,488,350	(699,685)	(6.1)	10,818,759
Total Non-Current Assets	327,878,347	312,044,512	15,833,836	5.1	327,362,197
TOTAL ASSETS	510,018,230	480,226,677	29,791,553	6.2	507,462,459
DEFERRED OUTFLOWS OF RESOURCES					
DEFERRED OUTFLOWS OF RESOURCES	3,109,203	5,848,128	(2,738,924)	(46.8)	3,314,333
TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE	<u>513,127,434</u>	<u>486,074,805</u>	<u>27,052,629</u>	<u>5.6</u>	<u>510,776,792</u>
LIABILITIES					
CURRENT LIABILITIES					
Accounts Payable	15,641,532	14,842,723	798,809	5.4	17,734,925
Due to other funds	3,728,051	3,670,028	58,023	1.6	3,615,250
Customer Deposits	2,442,048	2,463,540	(21,492)	(0.9)	2,461,078
Compensated absences	2,307,819	2,183,530	124,289	5.7	2,369,234
Accrued Salaries & Wages	560,264	1,400,772	(840,508)	(60.0)	1,248,215
Interest Payable	1,491,517	1,573,717	(82,200)	(5.2)	994,345
Current Portion of Long Term Debt	7,730,000	7,395,000	335,000	4.5	7,730,000
Misc Other Current Liabilities	441,470	412	441,058	106,969.9	439,542
Total Current Liabilities	34,342,701	33,529,722	812,979	2.4	36,592,589
NON-CURRENT LIABILITIES					
Compensated absences	1,514,100	1,750,556	(236,457)	(13.5)	1,527,157
Other Non-Current Liabilities	13,148,567	19,020,462	(5,871,895)	(30.9)	13,148,567
Unearned Revenues	1,684,296	1,622,246	62,050	3.8	1,724,132
Long-Term Debt	148,898,015	157,798,485	(8,900,470)	(5.6)	148,992,467
Misc Other Non-Current Liabilities	1,041,619	-	1,041,619	-	1,037,606
Total Non-Current Liabilities	166,286,596	180,191,750	(13,905,153)	(7.7)	166,429,930
TOTAL LIABILITIES	200,629,297	213,721,472	(13,092,174)	(6.1)	203,022,519
DEFERRED INFLOWS OF RESOURCES					
DEFERRED INFLOWS OF RESOURCES	12,393,523	10,723,168	1,670,355	16	12,696,585
NET POSITION					
Net Investment in Capital Assets	158,782,623	135,275,534	23,507,089	17.4	158,660,591
Total Restricted Net Position	5,797,549	5,546,298	251,250	4.5	5,153,382
Unrestricted Net Position	135,524,442	120,808,333	14,716,109	12.2	131,243,715
TOTAL NET POSITION	<u>300,104,613</u>	<u>261,630,165</u>	<u>38,474,448</u>	<u>14.7</u>	<u>295,057,688</u>
TOTAL LIAB, DEFERRED INFLOWS, NET POSITION	<u>513,127,434</u>	<u>486,074,805</u>	<u>27,052,629</u>	<u>5.6</u>	<u>510,776,792</u>

ROCHESTER PUBLIC UTILITIES
Statement of Revenues, Expenses & Changes in Net Position

August, 2024
YEAR TO DATE

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
SALES REVENUE					
Retail Revenue					
Electric - Residential Service	44,831,121	45,633,572	(802,451)	(1.8)	43,775,903
Electric - General & Industrial Service	66,389,170	65,310,411	1,078,758	1.7	63,429,127
Electric - Public Street & Highway Light	1,027,900	1,180,110	(152,210)	(12.9)	962,594
Electric - Rental Light Revenue	140,450	144,088	(3,637)	(2.5)	134,624
Electric - Interdepartmental Service	898,533	779,455	119,078	15.3	879,639
Electric - Power Cost Adjustment	1,409,819	1,216,134	193,685	15.9	951,955
Electric - Clean Air Rider	1,355,962	1,472,783	(116,821)	(7.9)	1,390,015
Electric - Total Retail Revenue	116,052,956	115,736,554	316,402	0.3	111,523,855
Wholesale Electric Revenue					
Energy & Fuel Reimbursement	2,968,344	2,252,440	715,905	31.8	4,402,113
Capacity & Demand	1,068,845	841,343	227,502	27.0	1,751,806
Total Wholesale Electric Revenue	4,037,189	3,093,783	943,407	30.5	6,153,919
Steam Sales Revenue	2,732,679	3,382,071	(649,391)	(19.2)	3,517,357
TOTAL SALES REVENUE	122,822,824	122,212,407	610,417	0.5	121,195,131
COST OF REVENUE					
Purchased Power	68,041,775	69,263,676	(1,221,901)	(1.8)	67,576,764
Generation Fuel, Chemicals & Utilities	2,657,792	3,650,032	(992,240)	(27.2)	4,379,696
TOTAL COST OF REVENUE	70,699,567	72,913,708	(2,214,141)	(3.0)	71,956,460
GROSS MARGIN					
Retail	48,011,181	46,472,878	1,538,303	3.3	43,947,091
Wholesale	4,112,077	2,825,821	1,286,255	45.5	5,291,580
TOTAL GROSS MARGIN	52,123,258	49,298,699	2,824,558	5.7	49,238,671
FIXED EXPENSES					
Utilities Expense	300,534	336,179	(35,646)	(10.6)	317,541
Depreciation & Amortization	10,497,017	10,833,188	(336,171)	(3.1)	10,224,412
Salaries & Benefits	16,765,897	16,570,174	195,722	1.2	16,920,891
Materials, Supplies & Services	6,875,903	9,276,941	(2,401,038)	(25.9)	7,654,081
Inter-Utility Allocations	(1,450,734)	(1,314,000)	(136,734)	(10.4)	(1,298,736)
TOTAL FIXED EXPENSES	32,988,617	35,702,483	(2,713,866)	(7.6)	33,818,189
Other Operating Revenue	6,683,050	7,251,048	(567,998)	(7.8)	7,157,228
NET OPERATING INCOME (LOSS)	25,817,690	20,847,265	4,970,426	23.8	22,577,710
NON-OPERATING REVENUE / (EXPENSE)					
Investment Income (Loss)	2,797,212	1,362,509	1,434,702	105.3	1,833,883
Interest Expense	(3,497,521)	(3,385,268)	(112,254)	(3.3)	(3,536,887)
Amortization of Debt Issue Costs	(62,865)	(62,865)	-	-	(66,728)
Miscellaneous - Net	(94,868)	(8,080)	(86,788)	(1,074.1)	(55,662)
TOTAL NON-OPERATING REV (EXP)	(858,043)	(2,093,703)	1,235,660	59.0	(1,825,394)
INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS	24,959,647	18,753,562	6,206,086	33.1	20,752,316
Transfers Out	(6,728,480)	(7,308,626)	580,145	7.9	(6,580,982)
Capital Contributions	6,530,706	2,151,937	4,378,769	203.5	2,618,344
CHANGE IN NET POSITION	24,761,873	13,596,873	11,165,000	82.1	16,789,678
Net Position, Beginning	275,342,740				244,840,487
NET POSITION, ENDING	300,104,613				261,630,165
		Rolling 12 Months	Planned for Curr Year		
Debt Coverage Ratio		4.30	3.64		

ROCHESTER PUBLIC UTILITIES
STATEMENT OF CASH FLOWS
ELECTRIC UTILITY
FOR
AUGUST, 2024
YEAR-TO-DATE

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
8 CASH FLOWS FROM OPERATING ACTIVITIES		
9 Cash Received From Customers	121,484,594	121,392,009
10 Cash Received From Wholesale & Steam Customer	6,527,963	9,873,323
11 Cash Paid for:		
12 Purchased Power	(66,242,157)	(65,597,825)
13 Operations and Maintenance	(23,275,563)	(23,169,385)
14 Fuel	(2,390,323)	(4,113,506)
15 Payment in Lieu of Taxes	(6,516,717)	(6,306,119)
16 Net Cash Provided by(Used in) Utility		
17 Operating Activities	29,587,797	32,078,497
18 Sewer, Storm Water, Sales Tax & MN Water Fee Collections		
19 Receipts from Customers	31,846,100	31,578,577
20 Remittances to Government Agencies	(31,133,050)	(31,043,963)
21 Net Cash Provided by(Used in) Non-Utility		
22 Operating Activities	713,050	534,614
23 NET CASH PROVIDED BY(USED IN)		
24 OPERATING ACTIVITIES	30,300,847	32,613,111
25 CASH FLOWS FROM CAPITAL & RELATED		
26 FINANCING ACTIVITIES		
27 Additions to Utility Plant & Other Assets	(18,840,113)	(14,002,694)
28 Payments related to Service Territory Acquisition	(112,842)	(103,832)
29 Payment on Long-Term Debt	-	-
30 Net Bond/Loan Receipts	-	-
31 Cash Paid for Interest & Commissions	(3,009,101)	(3,147,434)
32 NET CASH PROVIDED BY(USED IN)		
33 CAPITAL & RELATED ACTIVITIES	(21,962,056)	(17,253,960)
34 CASH FLOWS FROM INVESTING ACTIVITIES		
35 Interest Earnings on Investments	1,986,278	1,144,422
36 Construction Fund (Deposits)Draws	-	-
37 Bond Reserve Account	(5,862,118)	(6,121,975)
38 Escrow/Trust Account Activity	-	-
39 NET CASH PROVIDED BY(USED IN)		
40 INVESTING ACTIVITIES	(3,875,840)	(4,977,553)
41 Net Increase(Decrease) in Cash & Investments	4,462,951	10,381,598
42 Cash & Investments, Beginning of Period	117,149,059	103,856,182
43 CASH & INVESTMENTS, END OF PERIOD	121,612,010	114,237,780
44 Externally Restricted Funds	19,587,606	19,333,936
45 Grand Total	141,199,616	133,571,716

**ROCHESTER PUBLIC UTILITIES
PRODUCTION & SALES STATISTICS
ELECTRIC UTILITY**

**August, 2024
YEAR-TO-DATE**

		<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>	
9	ENERGY SUPPLY (kWh)	<i>(primarily calendar month)</i>					
10	Net Generation						
11	IBM Diesel Generators	16,311	-	16,311	-	21,862	
12	Lake Zumbro Hydro	8,879,145	8,137,320	741,825	9.1	8,477,918	
13	Cascade Creek Gas Turbine	20,662,746	15,040,000	5,622,746	37.4	34,954,506	
14	Westside Energy Station	27,039,650	26,638,000	401,650	1.5	36,307,450	
15	Total Net Generation	56,597,852	49,815,320	6,782,532	13.6	79,761,736	
16	Other Power Supply						
17	Firm Purchases	784,399,028	831,075,375	(46,676,347)	(5.6)	795,674,355	
18	Non-Firm Purchases	2,179,249	3,135,711	(956,462)	(30.5)	5,142,013	
19	LRP Received	-	-	-	-	-	
20	Total Other Power Supply	786,578,277	834,211,086	(47,632,809)	(5.7)	800,816,368	
21	TOTAL ENERGY SUPPLY	843,176,129	884,026,406	(40,850,277)	(4.6)	880,578,104	
22	ENERGY USES (kWh)	<i>(primarily billing period)</i>					
23	Retail Sales	<u># Custs</u>					
24	Electric - Residential Service	55,072	252,641,207	272,705,299	(20,064,092)	(7.4)	262,425,992
25	Electric - General Service & Industrial	5,180	508,969,971	536,990,397	(28,020,426)	(5.2)	512,829,774
26	Electric - Street & Highway Lighting	3	2,288,168	2,441,041	(152,874)	(6.3)	2,265,954
27	Electric - Rental Lights	n/a	479,149	490,644	(11,495)	(2.3)	500,500
28	Electric - Interdptmntl Service	1	5,470,503	5,585,503	(115,000)	(2.1)	6,361,769
29	Total Customers	<u>60,256</u>					
30	Total Retail Sales		769,848,997	818,212,884	(48,363,887)	(5.9)	784,383,989
31	Wholesale Sales		47,798,276	41,678,000	6,120,276	14.7	71,365,167
32	Company Use		4,051,520	3,590,439	461,081	12.8	4,186,560
33	TOTAL ENERGY USES		821,698,793	863,481,323	(41,782,530)	(4.8)	859,935,716
34	Lost & Unacctd For Last 12 Months		34,455,460	2.8%			
35	STEAM SALES (mlbs)	<i>(primarily billing period)</i>					
36	Steam Sales in Mlbs		275,867	291,600	(15,733)	(5.4)	287,904

**ROCHESTER PUBLIC UTILITIES
 PRODUCTION & SALES STATISTICS (continued)
 ELECTRIC UTILITY**

August, 2024

YEAR-TO-DATE

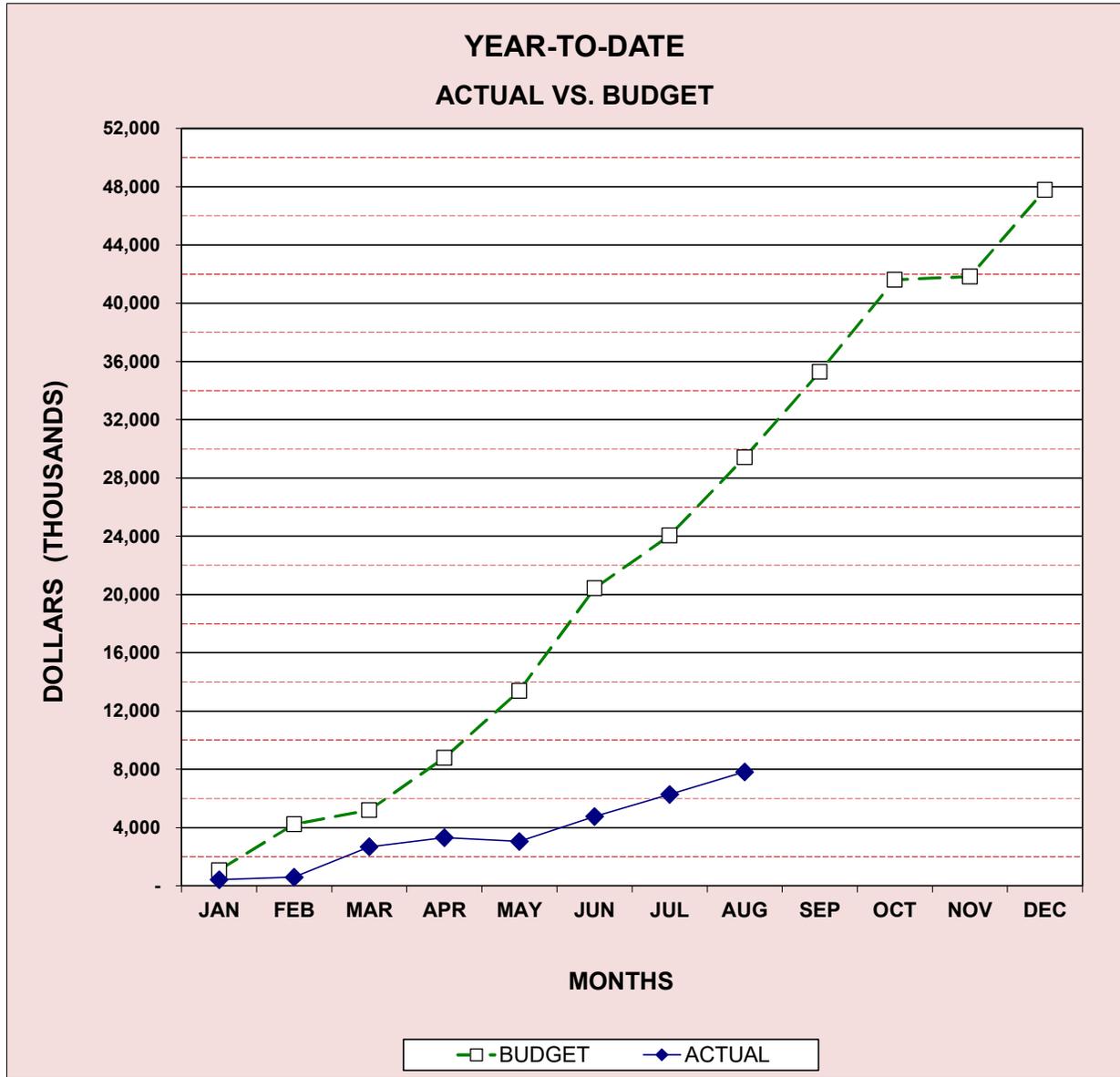
		<u>Actual YTD</u>		<u>Budget YTD</u>		<u>Variance</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
9	FUEL USAGE							
		<i>(calendar month)</i>						
10	Gas Burned							
11	SLP	370,573	MCF	422,820	MCF	(52,247)	(12.4)	385,306 MCF
12	Cascade	211,682	MCF	174,962	MCF	36,720	21.0	352,263 MCF
13	Westside	242,411	MCF	210,435	MCF	31,976	15.2	284,628 MCF
14	Total Gas Burned	824,666	MCF	808,217	MCF	16,449	2.0	1,022,197 MCF
15	Oil Burned							
16	Cascade	7,983	GAL	-	GAL	7,983	-	45,867 GAL
17	IBM	1,320	GAL	-	GAL	1,320	-	1,671 GAL
18	Total Oil Burned	9,303	GAL	-	GAL	9,303	-	47,538 GAL

**CAPITAL EXPENDITURES
ELECTRIC**

<u>Current Year</u>	
ANNUAL BUDGET	47,781,947
ACTUAL YTD	7,822,585
% OF BUDGET	16.4

August, 2024

Prior Years Ending Dec 31st		
<u>2023</u>	<u>2022</u>	<u>2021</u>
38,932,416	24,799,405	15,246,736
13,858,241	10,976,457	7,041,030
35.6	44.3	46.2

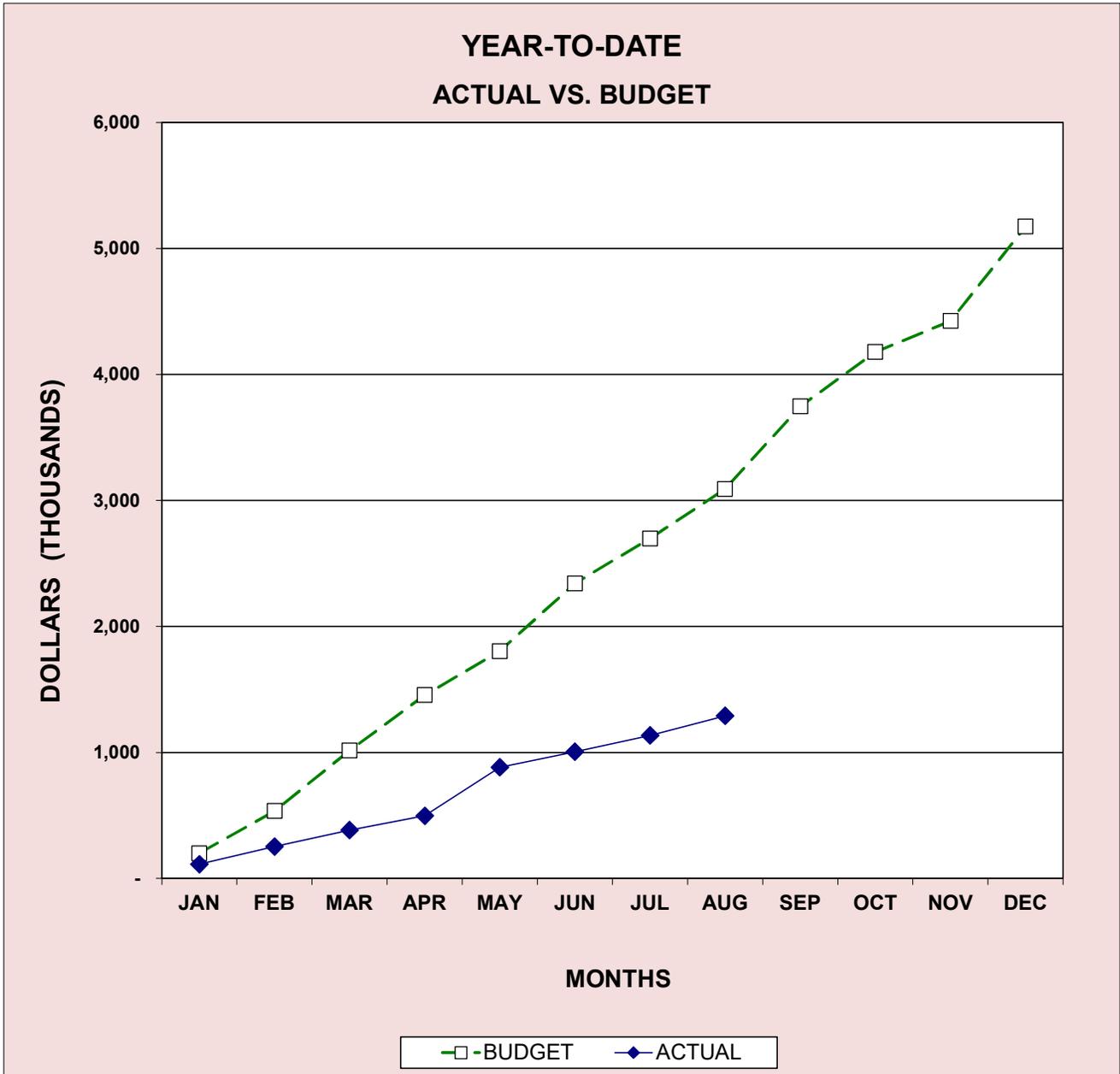


**MAJOR MAINTENANCE EXPENDITURES
ELECTRIC**

<u>Current Year</u>	
ANNUAL BUDGET	5,173,960
ACTUAL YTD	1,289,666
% OF BUDGET	24.9

August, 2024

Prior Years Ending Dec 31st		
2023	2022	2021
4,855,403	8,589,452	3,815,243
3,807,729	6,479,286	3,680,535
78.4	75.4	96.5

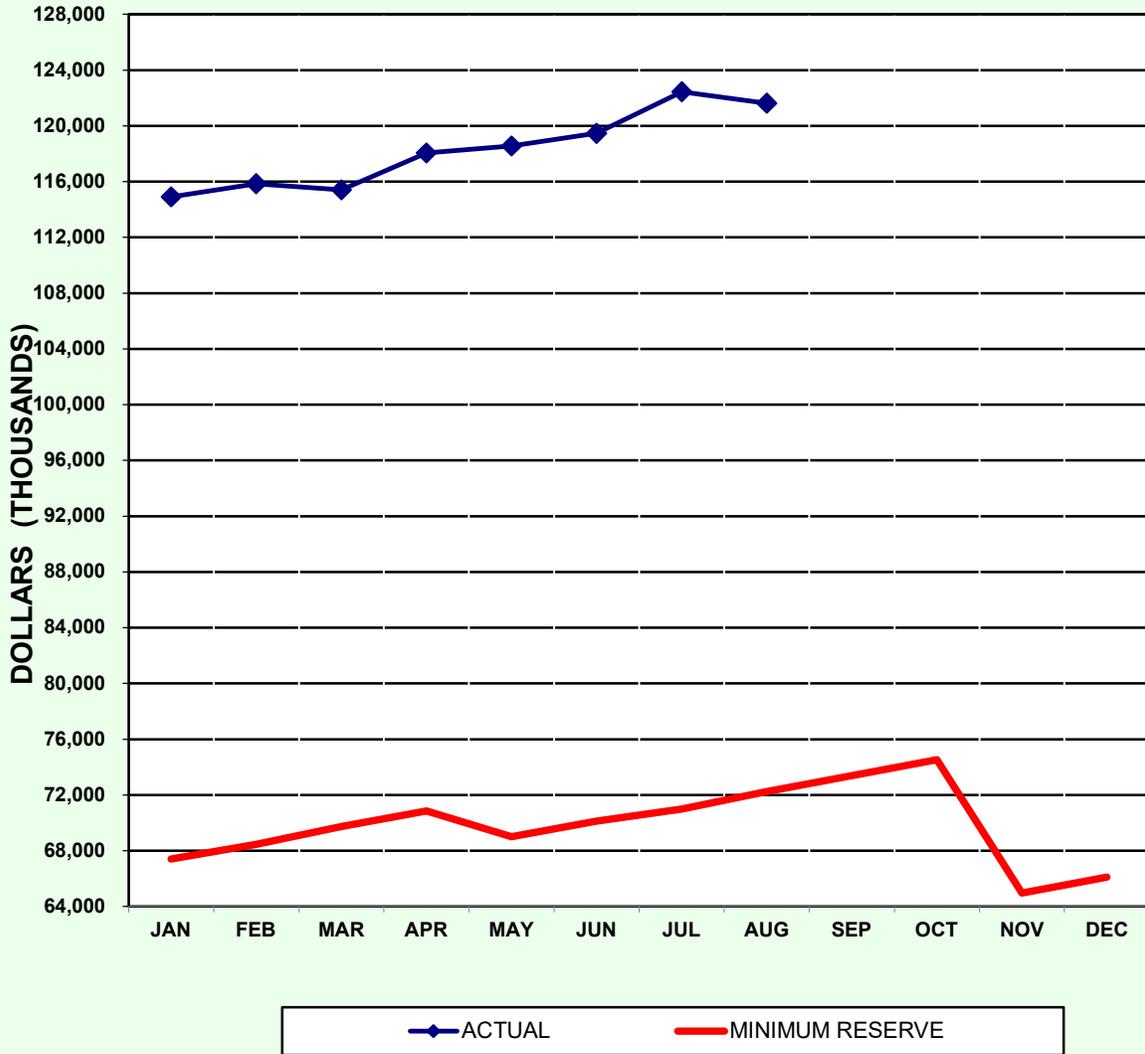


**CASH AND TEMPORARY INVESTMENTS
ELECTRIC**

August, 2024

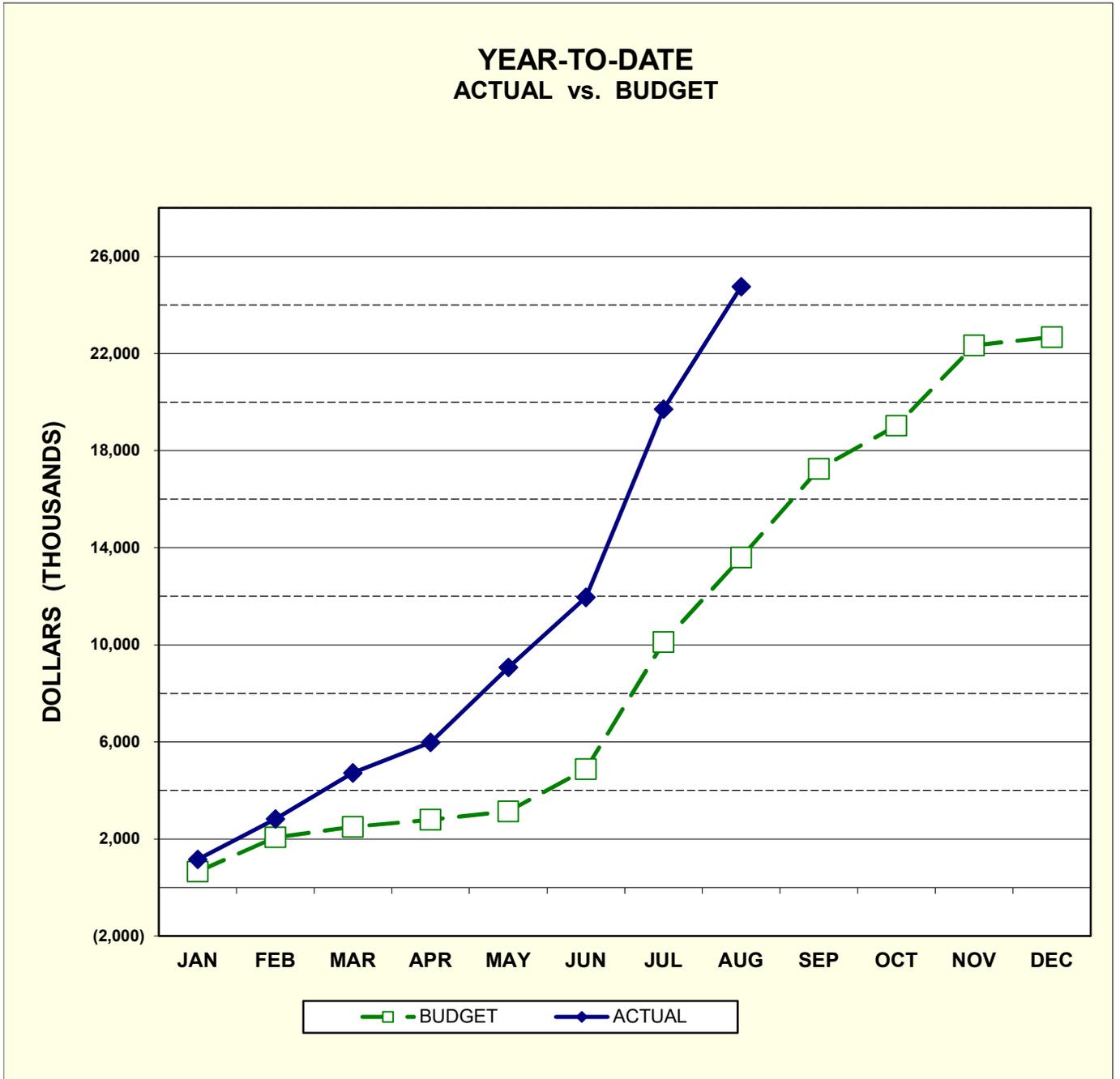
**YEAR-TO-DATE
ACTUAL**

Excluding: Construction Fund, Debt Reserve,
and Escrow Funds Accounts



CHANGE IN NET POSITION ELECTRIC

August, 2024



Electric Debt Service Payments

(2002 Bonds were redeemed in full on 4/1/2013; 2007C Bonds were partially redeemed on 11/17/2015 and redeemed in full on 2/15/17, 2013B Bonds were redeemed in full on 2/10/21)

Principal & Interest (in thousands)



Electric Outstanding Debt (as of End of Year)

in thousands



ROCHESTER PUBLIC UTILITIES
STATEMENT OF NET POSITION
WATER UTILITY
August 31, 2024

	<u>August 2024</u>	<u>August 2023</u>	<u>Difference</u>	<u>% Diff.</u>	<u>July 2024</u>
ASSETS					
CURRENT ASSETS					
CASH & INVESTMENTS					
Unreserved Cash & Investments	6,889,373	8,225,335	(1,335,962)	(16.2)	6,942,496
BOARD RESERVED CASH & INVESTMENTS					
Working Funds Reserve	1,263,000	1,190,000	73,000	6.1	1,263,000
Capital & Major Maintenance Reserve	5,859,000	4,445,000	1,414,000	31.8	5,859,000
Contingency Reserve	1,849,000	1,732,000	117,000	6.8	1,849,000
Total Reserved Cash & Investments	8,971,000	7,367,000	1,604,000	21.8	8,971,000
Total Cash & Investments	15,860,373	15,592,335	268,038	1.7	15,913,496
Receivables & Accrued Utility Revenues	1,032,121	1,022,637	9,484	0.9	925,038
Inventory	344,078	316,632	27,446	8.7	359,620
Other Current Assets	55,658	37,490	18,168	48.5	71,293
Total Current Assets	17,292,230	16,969,094	323,136	1.9	17,269,447
CAPITAL ASSETS					
NON-DEPRECIABLE ASSETS					
Land and Land Rights	742,667	742,667	-	-	742,667
Construction Work in Progress	11,124,752	7,959,545	3,165,207	39.8	11,274,728
Total Non-depreciable Assets	11,867,419	8,702,212	3,165,207	36.4	12,017,395
DEPRECIABLE ASSETS					
Utility Plant in Service, Net	101,131,082	99,558,466	1,572,615	1.6	100,699,488
Net Capital Assets	112,998,501	108,260,678	4,737,822	4.4	112,716,882
Other Non-Current Assets	18,630,871	19,534,381	(903,510)	(4.6)	18,630,871
Total Non-Current Assets	131,629,372	127,795,060	3,834,312	3.0	131,347,754
TOTAL ASSETS	148,921,601	144,764,153	4,157,448	2.9	148,617,200
DEFERRED OUTFLOWS OF RESOURCES					
DEFERRED OUTFLOWS OF RESOURCES	231,886	530,958	(299,072)	(56.3)	256,812
TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE	<u>149,153,488</u>	<u>145,295,112</u>	<u>3,858,376</u>	<u>2.7</u>	<u>148,874,012</u>
LIABILITIES					
CURRENT LIABILITIES					
Accounts Payable	774,917	951,589	(176,672)	(18.6)	597,284
Due to Other Funds	-	-	-	-	-
Customer Deposits	161,874	131,147	30,727	23.4	149,655
Compensated Absences	278,828	281,685	(2,857)	(1.0)	285,297
Accrued Salaries & Wages	62,719	178,211	(115,492)	(64.8)	129,940
Total Current Liabilities	1,278,337	1,542,631	(264,294)	(17.1)	1,162,177
NON-CURRENT LIABILITIES					
Compensated Absences	110,538	163,030	(52,492)	(32.2)	111,153
Other Non-Current Liabilities	1,665,588	2,400,013	(734,425)	(30.6)	1,665,588
Total Non-Current Liabilities	1,776,126	2,563,043	(786,917)	(30.7)	1,776,742
TOTAL LIABILITIES	3,054,463	4,105,674	(1,051,211)	(25.6)	2,938,918
DEFERRED INFLOWS OF RESOURCES					
DEFERRED INFLOWS OF RESOURCES	17,971,117	18,996,896	(1,025,779)	(5.4)	18,099,865
NET POSITION					
Net Investment in Capital Assets	112,998,501	108,260,678	4,737,822	4.4	112,716,882
Unrestricted Net Assets (Deficit)	15,129,407	13,931,863	1,197,544	8.6	15,118,347
TOTAL NET POSITION	<u>128,127,908</u>	<u>122,192,541</u>	<u>5,935,366</u>	<u>4.9</u>	<u>127,835,229</u>
TOTAL LIAB, DEFERRED INFLOWS, NET POSITION	<u>149,153,488</u>	<u>145,295,112</u>	<u>3,858,376</u>	<u>2.7</u>	<u>148,874,012</u>

ROCHESTER PUBLIC UTILITIES
Statement of Revenues, Expenses & Changes in Net Position
WATER UTILITY
August, 2024
YEAR TO DATE

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
7					
8 RETAIL REVENUE					
9 Water - Residential Service	5,103,715	4,910,249	193,466	3.9	5,097,700
10 Water - Commercial Service	2,446,824	2,551,113	(104,289)	(4.1)	2,507,197
11 Water - Industrial Service	471,303	420,473	50,831	12.1	499,896
12 Water - Public Fire Protection	436,295	485,518	(49,223)	(10.1)	410,321
13 Water - Interdepartmental Service	22,538	18,173	4,365	24.0	25,323
14 TOTAL RETAIL REVENUE	8,480,675	8,385,526	95,150	1.1	8,540,436
15 COST OF REVENUE					
16 Utilities Expense	905,835	758,196	147,639	19.5	884,399
17 Water Treatment Chemicals/Demin Water	171,453	181,407	(9,954)	(5.5)	196,219
18 Billing Fees	525,986	527,793	(1,807)	(0.3)	512,564
19 TOTAL COST OF REVENUE	1,603,275	1,467,396	135,879	9.3	1,593,182
20 GROSS MARGIN	6,877,401	6,918,130	(40,729)	(0.6)	6,947,254
21 FIXED EXPENSES					
22 Depreciation & Amortization	1,951,203	2,133,700	(182,497)	(8.6)	1,928,440
23 Salaries & Benefits	1,851,503	2,199,344	(347,841)	(15.8)	2,207,898
24 Materials, Supplies & Services	1,083,273	761,108	322,166	42.3	773,388
25 Inter-Utility Allocations	1,450,734	1,314,000	136,734	10.4	1,298,736
26 TOTAL FIXED EXPENSES	6,336,713	6,408,152	(71,439)	(1.1)	6,208,462
27 Other Operating Revenue	1,394,978	1,432,964	(37,986)	(2.7)	1,383,889
28 NET OPERATING INCOME (LOSS)	1,935,666	1,942,942	(7,276)	(0.4)	2,122,682
29 NON-OPERATING REVENUE / (EXPENSE)					
30 Investment Income (Loss)	557,807	485,549	72,258	14.9	485,421
31 Interest Expense	(3,632)	-	(3,632)	-	(1,894)
32 Miscellaneous - Net	(2,011)	-	(2,011)	-	(48,668)
33 TOTAL NON-OPERATING REV (EXP)	552,163	485,549	66,614	13.7	434,859
34 INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS	2,487,829	2,428,490	59,339	2.4	2,557,541
35 Transfers Out	(305,604)	(329,154)	23,549	7.2	(344,963)
36 Capital Contributions	(944)	-	(944)	-	-
37 CHANGE IN NET POSITION	2,181,281	2,099,337	81,944	3.9	2,212,578
38 Net Position, Beginning	125,946,627				119,979,964
39 NET POSITION, ENDING	128,127,908				122,192,541

ROCHESTER PUBLIC UTILITIES
STATEMENT OF CASH FLOWS
WATER UTILITY
FOR
AUGUST, 2024
YEAR-TO-DATE

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
8 CASH FLOWS FROM OPERATING ACTIVITIES		
9 Cash Received From Customers	11,225,981	10,493,518
10 Cash Paid for:		
11 Operations and Maintenance	(6,723,541)	(6,604,572)
12 Payment in Lieu of Taxes	(285,881)	(316,490)
13 Net Cash Provided by(Used in) Utility		
14 Operating Activities	4,216,559	3,572,456
15 Sales Tax & MN Water Fee Collections		
16 Receipts from Customers	416,980	414,030
17 Remittances to Government Agencies	(343,485)	(341,848)
18 Net Cash Provided by(Used in) Non-Utility		
19 Operating Activities	73,495	72,182
20 NET CASH PROVIDED BY(USED IN)		
21 OPERATING ACTIVITIES	4,290,054	3,644,638
22 CASH FLOWS FROM CAPITAL & RELATED		
23 FINANCING ACTIVITIES		
24 Additions to Utility Plant & Other Assets	(3,757,610)	(2,683,077)
25 Payment on Long-Term Debt	-	-
26 Net Loan Receipts	-	-
27 Cash Paid for Interest & Commissions	-	-
28 NET CASH PROVIDED BY(USED IN)		
29 CAPITAL & RELATED ACTIVITIES	(3,757,610)	(2,683,077)
30 CASH FLOWS FROM INVESTING ACTIVITIES		
31 Interest Earnings on Investments	554,174	483,528
32 NET CASH PROVIDED BY(USED IN)		
33 INVESTING ACTIVITIES	554,174	483,528
34 Net Increase(Decrease) in Cash & Investments	1,086,618	1,445,089
35 Cash & Investments, Beginning of Period	14,773,753	14,147,248
36 CASH & INVESTMENTS, END OF PERIOD	15,860,371	15,592,337

**ROCHESTER PUBLIC UTILITIES
PRODUCTION & SALES STATISTICS
WATER UTILITY**

August, 2024

YEAR-TO-DATE

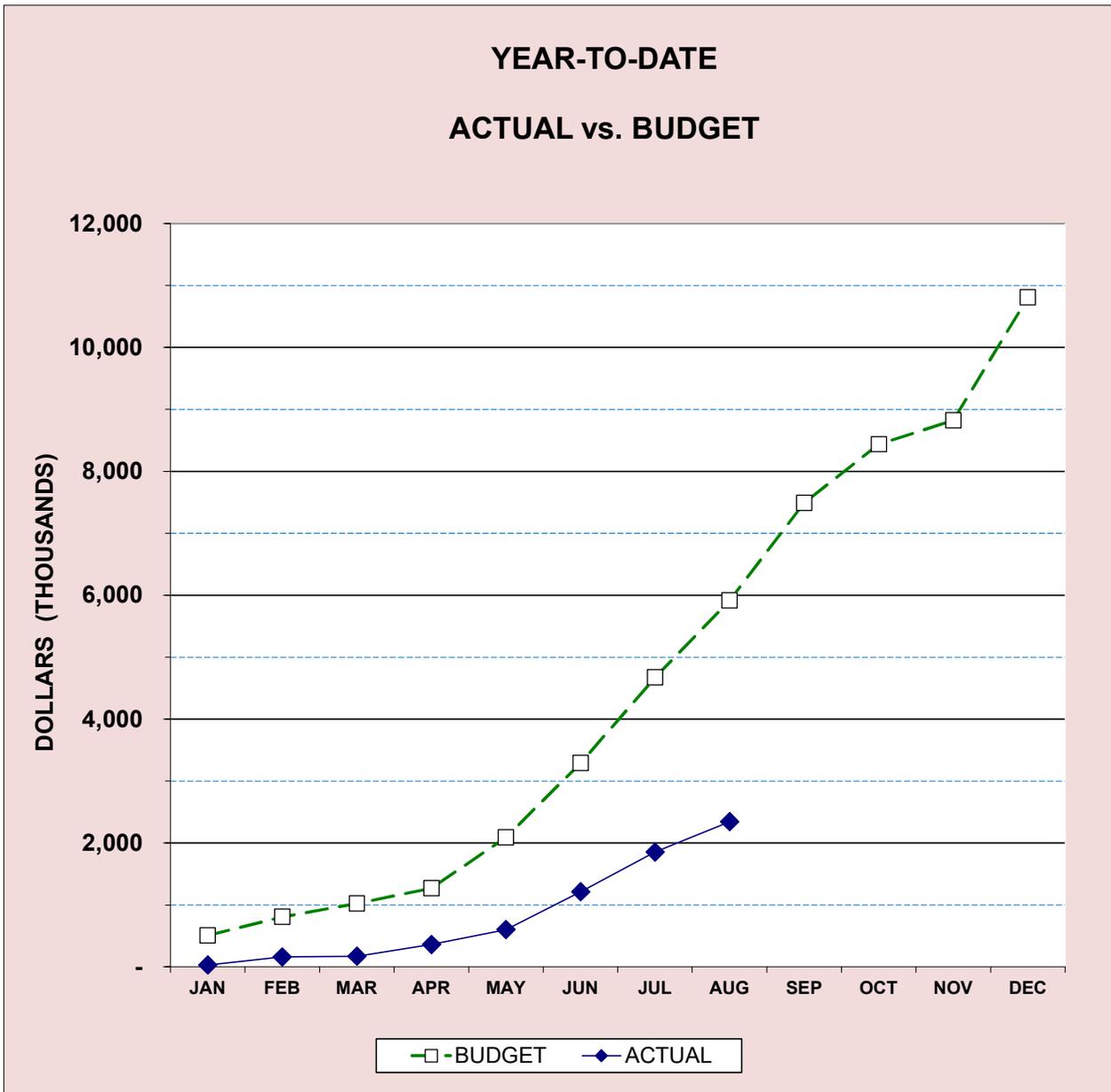
		<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>	
		(ccf)	(ccf)	(ccf)			
9	PUMPAGE	<i>(primarily calendar month)</i>					
10	TOTAL PUMPAGE	4,001,827	3,996,629	5,198	0.1	4,658,652	
11	RETAIL SALES	<i>(primarily billing period)</i>					
		<u># Custs</u>					
12	Water - Residential Service	38,001	1,803,576	2,011,647	(208,071)	(10.3)	2,242,896
13	Water - Commercial Service	3,994	1,520,184	1,599,310	(79,126)	(4.9)	1,683,664
14	Water - Industrial Service	22	435,253	386,804	48,449	12.5	490,226
15	Water - Interdptmntl Service	1	17,144	12,876	4,268	33.1	21,176
16	Total Customers	<u>42,018</u>					
17	TOTAL RETAIL SALES	3,776,157	4,010,637	(234,480)	(5.8)	4,437,962	
18	Lost & Unacctd For Last 12 Months	318,058	5.3%				

CAPITAL EXPENDITURES WATER

Current Year	
ANNUAL BUDGET	10,806,658
ACTUAL YTD	2,341,874
% OF BUDGET	21.7

August, 2024

Prior Years Ending Dec 31st		
2023	2022	2021
6,508,342	4,878,440	6,807,825
3,203,906	2,696,538	3,548,783
49.2	55.3	52.1

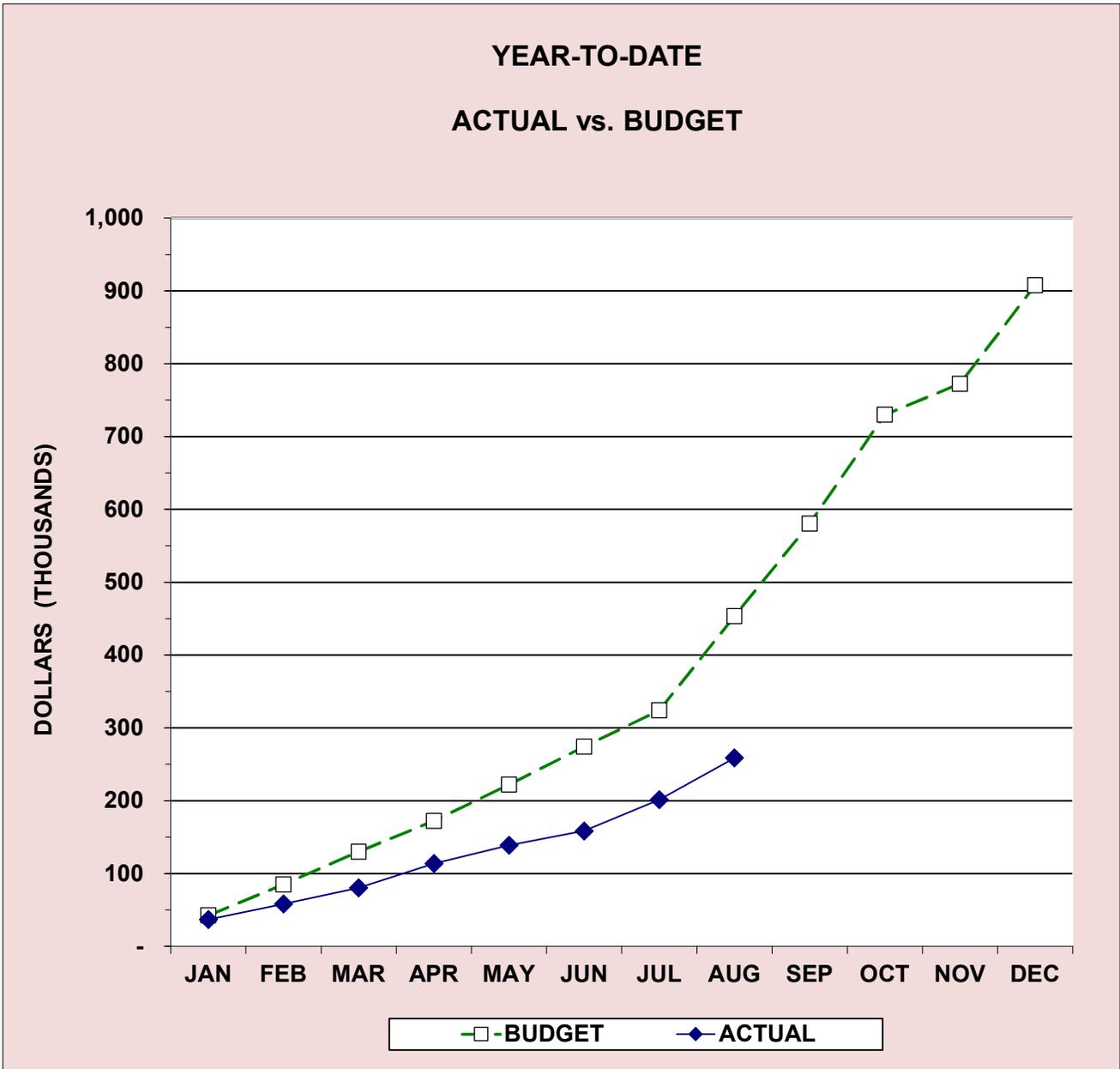


**MAJOR MAINTENANCE EXPENDITURES
WATER**

August, 2024

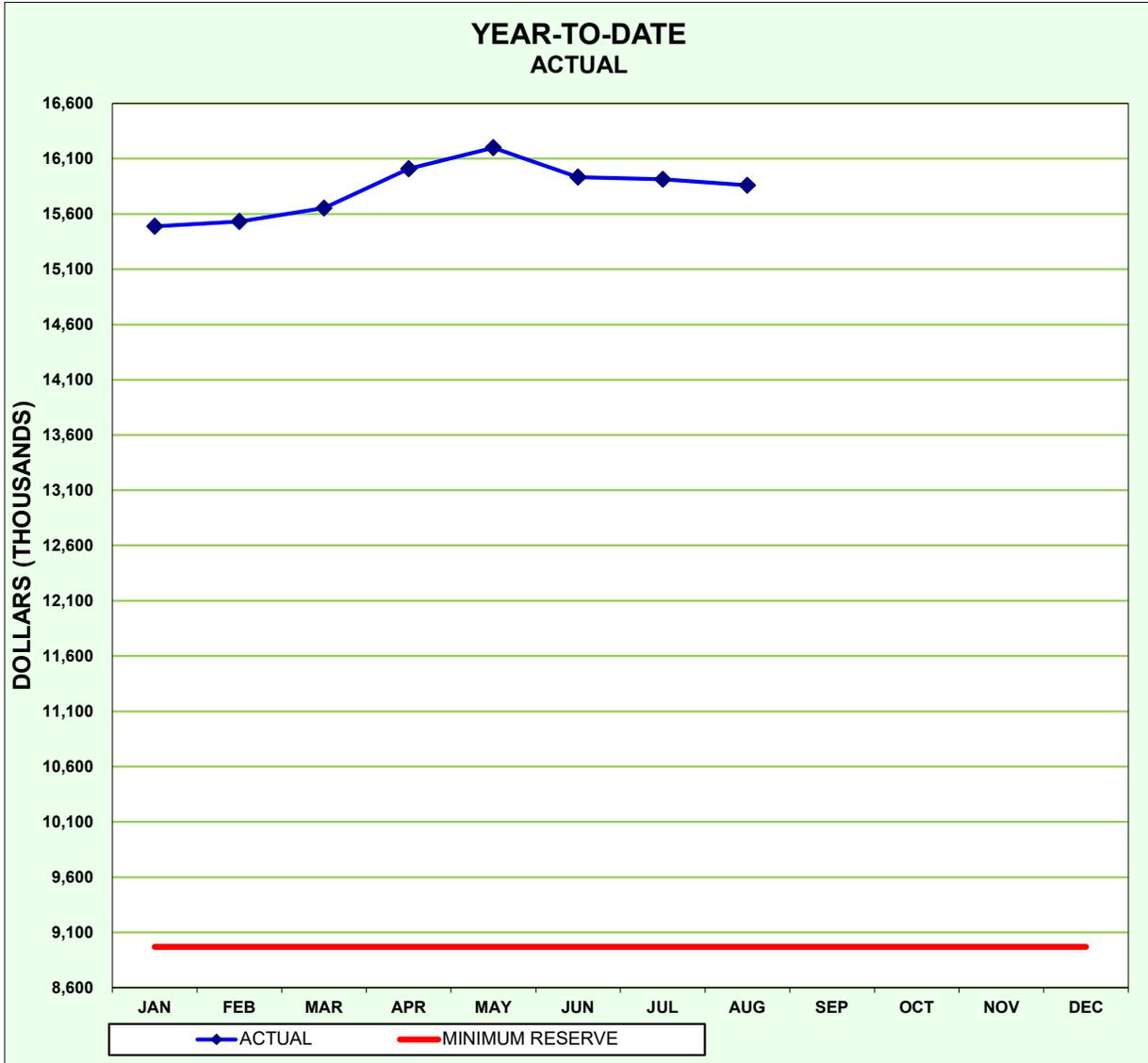
<u>Current Year</u>	
ANNUAL BUDGET	907,895
ACTUAL YTD	258,930
% OF BUDGET	28.5

<u>Prior Years Ending Dec 31st</u>		
<u>2023</u>	<u>2022</u>	<u>2021</u>
796,090	1,015,476	528,408
396,411	447,519	225,087
49.8	44.1	42.6



CASH AND TEMPORARY INVESTMENTS
WATER

August, 2024



CHANGE IN NET POSITION WATER

August, 2024

YEAR-TO-DATE ACTUAL vs. BUDGET

