



# ROCHESTER PUBLIC UTILITIES

## Public Utility Board Agenda Rochester Boards & Commissions - Public Utility Board August 27, 2024 4:00 p.m.

### Attending and Viewing the Meeting

Attend in-person at 4000 E River Rd NE, RPU Community Room, Rochester, MN or via [MS Teams](#).

Call in audio only number: 347-352-4853 Conference ID: 394 201 036#

A recording is made available after the meeting at the [City's website](#).

### Call to Order/Roll Call

1. **Approval of Agenda**
2. **Safety Moment**
3. **Consent Agenda**

**3.A. Minutes of the Rochester Public Utility Board Meeting of July 30, 2024**

Approve the minutes and video of the July 30, 2024, meeting of the Rochester Public Utility (RPU) Board.

**3.B. Minutes of the Rochester Public Utility Board Meeting of August 6, 2024**

Approve the minutes and video of the August 6, 2024, meeting of the Rochester Public Utility (RPU) Board.

**3.C. Review of Accounts Payable**

Review the list of consolidated and summarized transactions for 07/11/2024 to 08/09/2024 in the total amount of \$17,476,151.54.

**3.D. Board Policy 29. Customer Data Management Policy**

Approve the revised Customer Data Management Policy.

### Open Public Comment Period

*This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 2 minutes, total comment period limited to 20 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.*

### 4. Regular Agenda

**4.A. Board Policy 27. Contribution in Lieu of Taxes**

Approve the revised Contribution in Lieu of Taxes policy.

### 5. Informational

**5.A. Proposed 2025 Board Meeting Dates**

Review and receive comments on the proposed 2025 Board meeting dates.

**5.B. Retirement Recognition**

No action required. Recognizing recent retirees from Rochester Public Utilities.

**6. Board Policy Review**

**6.A. RPU Index of Board Policies**

Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

**7. General Managers Report**

**7.A. General Manager's Report for August 2024.**

**8. Division Reports & Metrics**

**8.A. Division Reports and Metrics - August 2024**

Review the reports from each of RPU's divisions: Core Services, Power Resources, Customer Relations, and Corporate Services.

**9. Other Business**

**10. Adjournment**



## REQUEST FOR ACTION

Minutes of the Rochester Public Utility Board Meeting  
of July 30, 2024

**MEETING DATE:**

August 27, 2024

**ORIGINATING DEPT:**

Rochester Public Utilities

**AGENDA SECTION:**

Consent Agenda

**PRESENTER:**

Tim McCollough

**Action Requested:**

Approve the minutes and video of the July 30, 2024, meeting of the Rochester Public Utility (RPU) Board.

**Report Narrative:**

Official minutes of the RPU Board are published in accordance with Open Meeting Law, capturing the official record of the RPU Board.

**Policy Considerations & DEI Impact:**

Minutes and video of the appointed boards of the City provide access and transparency to RPU systems, processes, and decision making.

**Prior Legislative Actions & Community Engagement:**

Minutes of the previous RPU Board meeting are generated monthly.

**Fiscal & Resource Impact:**

No fiscal impact of publishing minutes.

**Prepared By:**

Erin Henry-Loftus

**Attachments:**

[20240730 RPU Board Meeting Minutes.pdf](#)



**CITY OF ROCHESTER, MINNESOTA  
Public Utility Board MINUTES**

***Attending and Viewing the Meeting***

**[Call to Order/Roll Call](#)**

<b>Attendee Name</b>	<b>Status</b>
Melissa Graner Johnson	Present
Brian Morgan	Present
Brett Gorden	Present
Patrick Keane	Present
Malachi McNeilus	Present

**1) [Approval of Agenda](#)**

Motion to approve the agenda.

**MOVER:** Patrick Keane  
**SECONDER:** Brett Gorden  
**AYES:** None  
**RESULT:** **APPROVED [UNANIMOUS]**

**2) [Safety Moment](#)**

Safety Manager Bob Cooke gave a presentation to the Board.

**3) [Consent Agenda](#)**

3.A) Minutes of the Rochester Public Utility Board Meeting on June 25, 2024.

**Official Act:** Approve the minutes and video of the June 25, 2024, meeting of the Rochester Public Utility (RPU) Board.



[Cover Page](#) 

[20240625 Minutes.pdf](#) 

3.B) Review of Accounts Payable

**Official Act:** Review the list of consolidated and summarized transactions for 06/11/2024 to 07/10/2024 in the total amount of \$13,757,787.05.


[Cover Page](#) 

[AP Board List Current Month.pdf](#) 

3.C) Alternate Member Representative Appointment to the Southern Minnesota Municipal Power Agency

**Official Act:** Approve a resolution appointing Bill Bullock as the Alternate Member Representative to the Southern Minnesota Municipal Power Agency.

[Cover Page](#) 

[20240730 Resolution - Alternate Member Representative Appointment to the Southern Minnesota Municipal Power Agency.pdf](#) 

[SMMPA Change of Member Rep Fillable Form To Accompany Resolution.pdf](#) 

Motion to approve the consent items in block 3.A) - 3.C).

**MOVER:** Patrick Keane  
**SECONDER:** Malachi McNeilus  
**AYES:** None  
**RESULT:** **APPROVED [UNANIMOUS]**

### **Open Public Comment Period**

[Open Comment Period Sign Up Sheet](#) 

[Kristoffer Acuna](#)

[Sierra Club North Star Charter Document](#) 

[David Mickelson](#)

[Ed Cohen](#)

### **4) Regular Agenda**

**Official Act:** None.

No items.

## 5) ***Informational***

### 5.A) [20-Year Electric Utility Financial Model Projection](#)

**Official Act:** No action required.

[Cover Page](#) 

Director of Corporate Services Peter Hogan and Adam Young from 1898 & Co. gave a presentation to the Board.

[Audio/Video Went out](#)

[Audio/Video Reconnected](#)

### 5.B) [Energy Benchmarking Grant](#)

**Official Act:** Informational Only

[Cover Page](#) 

Interim Director of Customer Relations Patty Hanson gave a presentation to the Board.

### 5.C) [2024 Service Assured - Electric Program Enhancements](#)

**Official Act:** No action required at this time. Informational Only

[Cover Page](#) 

Manager of Maintenance and Construction - T&D Neil Still gave a presentation to the Board.

## 6) ***Board Policy Review***

### 6.A) Board Policy 29. Customer Data Management

**Official Act:** Review and receive comments on the draft revised policy.

[Cover Page](#) 

[29 Customer Data Policy - Redlined Version.pdf](#) 

[29 Customer Data Policy - Clean Version.pdf](#) 

[20240730 Resolution - Customer Data Management Policy.pdf](#) 

[Board Member Brian Morgan left the meeting.](#)

6.B) RPU Index of Board Policies

**Official Act:** Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

[Cover Page](#) 

[Index of Board Policies.pdf](#) 

7) **[General Managers Report](#)**

7.A) General Manager's Report for July 2024.

[Cover Page](#) 

[20240730 GM Report - Packet Copy.pdf](#) 

[20240730 GM Major Project Status Dashboard - Packet Copy.pdf](#) 

8) **[Division Reports & Metrics](#)**

8.A) Division Reports and Metrics - July 2024

**Official Act:** Review the reports from each of RPU's five divisions: Core Services, Compliance and Public Affairs, Power Resources, Customer Relations, Corporate Services.

[Cover Page](#) 

[Division Report July 2024.pdf](#) 

9) ***Other Business***

None.

10) **[Executive Session](#)**

10.A) Executive Session - Closed Pursuant to Minn. Statutes 13D.05 Subd. 3(a) Due to Performance Review.

**Official Act:** Closed session pursuant to Minnesota Statutes Section 13D.05, Subd. 3(a), for the performance review of Rochester Public Utilities General Manager, Tim McCollough.

[Cover Page](#) 

The meeting of the closed executive session convened at 5:55 p.m. in Rochester Public Utilities Room Whitefish, pursuant to Minn. Statutes Section 13D.05, Subd. 3(a), for the performance review of Rochester Public Utilities Manager, Tim McCollough.

Board Members in attendance: Board President Melissa Graner Johnson, Board Vice President Malachi McNeilus, Board Member Brett Gorden and City Council Liaison Patrick Keane. Board Member absent: Brian Morgan.

Staff in attendance: Rochester Public Utilities Executive Assistant Erin Henry-Loftus (Board Secretary).

Closed meeting was recorded via audio recording.

Closed session ended at 6:02 p.m.

## 11) [Reports and Recommendations](#)

11.A) Summary of Closed Session Conducting Rochester Public Utilities General Manager's Performance Evaluation

**Official Act:** 1. Receiving and filing a summary of Rochester Public Utilities General Manager's performance evaluation conducted in closed session on July 30, 2024.

2. Accepting the Rochester Public Utilities General Manager's performance evaluation.

3. Approving the recommended merit adjustment for Rochester Public Utilities General Manager.

[Cover Page](#) 

[McCollough Evaluation Board 2024.pdf](#) 

Board President Melissa Graner Johnson presented the performance evaluation summary for Rochester Public Utilities General Manager, Tim McCollough.

Motion to accept the performance evaluation and to approve a three percent annual increase merit adjustment for Rochester Public Utilities General Manager, Tim McCollough.

**MOVER:** Malachi McNeilus  
**SECONDER:** Patrick Keane  
**AYES:** None  
**RESULT:** **APPROVED [UNANIMOUS]**

## 12) [Adjournment](#)

12) Adjournment

**MOVER:** Patrick Keane  
**SECONDER:** Brett Gorden  
**AYES:** None

**RESULT:**

**APPROVED [UNANIMOUS]**



## REQUEST FOR ACTION

Minutes of the Rochester Public Utility Board Meeting  
of August 6, 2024

**MEETING DATE:**

August 27, 2024

**ORIGINATING DEPT:**

Rochester Public Utilities

**AGENDA SECTION:**

Consent Agenda

**PRESENTER:**

Tim McCollough

**Action Requested:**

Approve the minutes and video of the August 6, 2024, meeting of the Rochester Public Utility (RPU) Board.

**Report Narrative:**

Official minutes of the RPU Board are published in accordance with Open Meeting Law, capturing the official record of the RPU Board.

**Policy Considerations & DEI Impact:**

Minutes and video of the appointed boards of the City provide access and transparency to RPU systems, processes, and decision making.

**Prior Legislative Actions & Community Engagement:**

Minutes of the previous RPU Board meeting are generated monthly.

**Fiscal & Resource Impact:**

No fiscal impact of publishing minutes.

**Prepared By:**

Erin Henry-Loftus

**Attachments:**

[20240806 RPU Board Meeting Minutes.pdf](#)



**CITY OF ROCHESTER, MINNESOTA  
Public Utility Board MINUTES**

***Attending and Viewing the Meeting***

**[Call to Order/Roll Call](#)**

[Recording of audio did not begin until 4:04:42.](#)

Meeting called to order at 4:00 pm.

<b>Attendee Name</b>	<b>Status</b>
Brian Morgan	Present
Brett Gorden	Present
Patrick Keane	Present
Malachi McNeilus	Present

Board Member Brian Morgan arrived at the meeting at 4:01 pm.

**1) *Approval of Agenda***

Motion to approve the agenda.

**MOVER:** Brett Gorden  
**SECONDER:** Patrick Keane  
**AYES:** Brian Morgan, Brett Gorden, Patrick Keane, Malachi McNeilus  
**ABSENT:** Melissa Graner Johnson  
**RESULT:** **APPROVED [UNANIMOUS]**

**2) *Regular Agenda***

None.

**3) [Informational](#)**

3.A) Recommended 2025 Water and Electric Utility Budget Updates

**Official Act:** No action required. Staff will be available to present and receive input on the proposed budgets.

Final budget approval will be requested during the October 29, 2024, Board meeting, followed by a request for final Council approval on December 2, 2024.

[Cover Page](#) 

4) **Board Policy Review**

4.A) Board Policy 27. Contribution in Lieu of Taxes

**Official Act:** Review and receive comments on the draft revised policy.

[Cover Page](#) 

[Board Policy 27 Contribution in Lieu of Taxes -Redlined Version.pdf](#) 

[Updated Board Policy 27 Contribution in Lieu of Taxes - Brought to Board at Start of Meeting](#) 

5) **Other Business**

None.

6) **Adjournment**

Motion to adjourn.

**MOVER:** Brett Gorden

**SECONDER:** Patrick Keane

**AYES:** Brian Morgan, Brett Gorden, Patrick Keane, Malachi McNeilus

**ABSENT:** Melissa Graner Johnson

**RESULT:** **APPROVED [UNANIMOUS]**

Meeting adjourned at 5:10 pm.





## **REQUEST FOR ACTION**

### **Review of Accounts Payable**

**MEETING DATE:**  
August 27, 2024

**ORIGINATING DEPT:**  
Rochester Public Utilities

**AGENDA SECTION:**  
Consent Agenda

**PRESENTER:**  
Tim McCollough

### **Action Requested:**

Review the list of consolidated and summarized transactions for 07/11/2024 to 08/09/2024 in the total amount of \$17,476,151.54.

### **Report Narrative:**

Reference the detailed Rochester Public Utilities A/P Board Listing by Dollar Range Report (attached).

### **Policy Considerations & DEI Impact:**

This item is in compliance with Minnesota statute 412.271 requiring all claims to be reviewed by board and councils.

### **Fiscal & Resource Impact:**

This is for payment of previously approved amounts, through budget or other Board action.

### **Prepared By:**

Erin Henry-Loftus

### **Attachments:**

[AP Board List Current Month.pdf](#)

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 07/11/2024 To 08/09/2024  
**Consolidated & Summarized Below 1,000**

**Greater than 50,000 :**

1	SOUTHERN MN MUNICIPAL POWER A	July SMMPA Bill	9,293,334.31
2	CITY OF ROCHESTER	RPU Cost Share Project-Marion Rd Distribution	3,076,218.64
3	MN DEPT OF REVENUE	June Sales and Use Tax	882,501.96
4	VEIT & CO INC (CONSTRUCTION)	Marion Rd Duct Bank Parks	695,349.41
5	ELCOR CONSTRUCTION INC	Watermain Reconstruction	383,387.64
6	CONSTELLATION NEWENERGY-GAS D	July Gas - Cascade Creek	232,363.44
7	CONSTELLATION NEWENERGY-GAS D	July Gas - WES	192,437.14
8	CONSTELLATION NEWENERGY-GAS D	June Gas - SLP	160,513.97
9	THE ENERGY AUTHORITY INC	July MISO Transmission	138,246.05
10	CROWN TECHNICAL SYSTEMS	Milestone #5-Successful Energize-Switchgear/Install	123,289.02
11	ASPLUNDH TREE EXPERT LLC (P)	2024 Hourly Tree Trimming	123,163.36
12	NORTH CENTRAL INTERNATIONAL L	1EA-2025 International MV607 #V760	107,409.00
13	OLMSTED MEDICAL CENTER	CIP-Cooling Eq. (C&I)-Incentives/Rebates	93,240.00
14	LOWE'S HOME CENTER #2736	CIP-Cooling Eq. (C&I)-Incentives/Rebates	76,417.03
15	DODGE OF BURNSVILLE	1EA-2024 Dodge Ram Crew cab 5500 4x4 (V741)	73,993.00
16	SPENCER FANE LLP	AMI Contract Legal Review	73,094.00
17	PAYMENTUS CORPORATION	June Electronic Bill Payment Services	54,202.84
18	NORTH COUNTRY CHEVROLET BUICK	1EA-2024 GMC Sierra 3500 V746	51,084.17
19	NORTH COUNTRY CHEVROLET BUICK	1EA-2024 GMC Sierra 3500 V762	51,011.05
20	CRYTEEL TRUCK EQUIPMENT INC	2EA-Service Body for V742	50,737.84
21			
22		<b>Price Range Total:</b>	<b>15,931,993.87</b>
23			

**5,000 to 50,000 :**

26	CONSTELLATION NEWENERGY-GAS D	June Gas - WES	49,950.59
27	BURNS & MCDONNELL INC (P)	Infrastructure Study Financial Model Update	49,045.73
28	ITRON INC	442EA-Meter, Diehl-Hydrus, V2, Ultra	48,960.34
29	CEMSOURCE INC	2EA-NOx Analyzer	45,870.00
30	MITSUBISHI POWER AERO LLC (P)	2EA-Valve, Gas Valve, G2, GFS, SOV1101	43,551.02
31	DOXIM UTILITEC LLC	July Bill print and mail services	35,309.60
32	CONSTELLATION NEWENERGY-GAS D	June Gas - Cascade Creek	34,877.01
33	MINNESOTA ENERGY RESOURCES CO	July Gas - WES	31,774.58
34	PEOPLES ENERGY COOPERATIVE (P)	July Compensable	28,835.64
35	GRAYBAR ELECTRIC COMPANY INC	6EA-SL Pole, 30', 16 sided, SS, Black	24,920.07
36	CENTURYLINK (P)	2024 Monthly Telecommunications	24,861.03
37	IRBY UTILITIES dba	7EA-Trans, PM, 1ph, 50kVA, 13.8/8, 240	23,989.00
38	EPLUS TECHNOLOGY INC	Install and Configuration of Cisco	23,437.50
39	US BANK-VOYAGER	July Fuel	22,947.17
40	MITSUBISHI ELECTRIC POWER PRO	1EA-1100A - 30kVA UPS system	22,314.75
41	FRONTIER PRECISION INC	1EA-Trimble R12i Base & Rover Mode	21,743.19
42	BEYONDTRUST CORPORATION	Privileged Remote Access - Tier 2	21,681.20
43	UTIL-ASSIST INC	AMI Contract Negotiation SOW	21,702.00
44	USIC HOLDINGS INC	July Locating Services	20,994.76
45	A & A ELECT & UNDERGROUND CON	2024 Directional Boring	18,911.00
46	KFI ENGINEERS	Marion Rd Duct Bank Design	18,662.47
47	HAWKINS INC	2024 Chlorine Gas	16,619.26
48	PDS	QuickStart T&M IMP & Config Service	14,850.00
49	VERIZON WIRELESS	2024 Cell & Ipad Monthly Service	12,251.03

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 07/11/2024 To 08/09/2024  
**Consolidated & Summarized Below 1,000**

50	OLMSTED COUNTY PUBLIC WORKS	CIP-Retro Commissioning-Incentives/Rebate	12,100.00
51	IRBY UTILITIES dba	7EA-Metal Sec. Encl,3ph,30" x 67" x 22",	11,480.00
52	FERGUSON ENTERPRISES	105EA-Valve, 3/4" Flared x FNPT, Angled	11,456.55
53	ADVANTAGE DIST LLC (P)	5196GAL-Urea 32, WES	11,171.40
54	BeyondTrust Corporation	2EA-Priv Access - Remote Only-Implementation	11,171.25
55	KEY BUILDERS INC	Construction of Well House #42	10,948.90
56	WIESE USA INC	1JOB-Racking WPRP Model: UF-S33I-14.00-4	10,926.00
57	ADVANTAGE DIST LLC (P)	5072GAL-Urea 32, WES	10,904.80
58	ARCHKEY TECHNOLOGIES dba	1JOB-Camera Relocate/Install Marion Rd S	10,636.20
59	MITSUBISHI ELECTRIC POWER PRO	1EA-Battery Cabinet	10,450.50
60	INTEGRATED TECHNOLOGY ENGINEE	#95 Booster SCADA Panel	10,300.00
61	HAWKINS INC	820GAL-2024 Carus 8500	9,796.29
62	ITRON INC	88EA-Meter, Diehl-Hydrus, V2, 3/4"(57)	9,747.76
63	MIDCONTINENT ISO INC	July MISO Fees	8,875.14
64	NALCO COMPANY LLC	1DRM-Rinse, Resin	8,538.28
65	WIESE USA INC	1JOB-Racking Modern Equipment Model: U14	8,512.00
66	PREMIER ELECTRICAL CORP dba	Mailroom Lighting & Controls	8,395.60
67	KATAMA TECHNOLOGIES INC	Project Managment for AMI and MDM	8,247.50
68	WELLS FARGO BANK ACCT ANALYSI	July 2024 Banking Services	8,239.29
69	SUMMIT EQUIPMENT OUTLET LLC	3EA-Rollcover	8,092.58
70	RVNA TECHNOLOGIES LLC	July Vena Support	8,015.00
71	FRONTIER PRECISION INC	1EA-Trimble R12i, Model 60, ROW	7,949.90
72	CORE & MAIN LP (P)	Fleet Farm Hydrant Replacement	7,652.65
73	KRAMER CONTRACTING LLC	Willow Heights Construction #95	7,632.00
74	MAYO CLINIC	CIP-Lighting (C&I)-Incentives/Rebates	7,593.74
75	KEY BUILDERS INC	Replace Door #13 - SC	7,564.61
76	BETHEL LUTHERAN CHURCH	CIP-Lighting (C&I)-Incentives/Rebates	7,360.00
77	KLENZOID EQUIPMENT COMPANY	16FT3-Resin	7,200.00
78	CITY OF ROCHESTER	Workers Comp Payments	7,002.34
79	KNXR - FM	RPU Work Zone Safety Communication	7,000.00
80	HAWKINS INC	13398LB-2024 Hydrofluosilicic Acid	6,839.68
81	VISION COMPANIES LLC (P)	Leadership & Cultural Development	6,667.00
82	CYBER ADVISORS LLC	Corporate Pen-Test - 3 Year	6,588.50
83	SENECA FOODS CORPORATION	CIP-Lighting (C&I)-Incentives/Rebates	6,565.00
84	IRBY UTILITIES dba	48EA-Pedestal, Base, Secondary, w/o Cove	6,480.00
85	SOUTHERN MN MUNICIPAL POWER A	July NERC Services - Shawn Timbers	6,300.00
86	MINNESOTA ENERGY RESOURCES CO	July Gas - Cascade Creek	6,241.60
87	IHEART MEDIA dba	Solar Contractor Communication	6,218.00
88	THE FENCE PROS LLC (P)	SE Gate Replacement	6,198.75
89	IRBY UTILITIES dba	48EA-Pedestal, Dome Cover, Box Style	6,000.00
90	MINNESOTA ENERGY RESOURCES CO	July Gas - SLP	5,870.57
91	SHI INTERNATIONAL CORP (P)	2024-25 KACE Systems Mgmt	5,854.67
92	TWIN CITY SECURITY INC	2024 Security Services	5,809.72
93	EAGLE EYE POWER SOLUTIONS LLC	1EA-Intelligent Battery Examiner Kit	5,659.25
94	ROSS DRESS FOR LESS	Customer Refunds 25468	5,577.27
95	ADVANCED BUSINESS SYSTEMS INC	Annual Maintenance 8/4/24-8/3/25	5,482.69
96	MEGGER (P)	1LOT-VLF CR-28 Repair	5,470.00
97	MAYO FOUNDATION	CIP-Custom (C&I)-Incentives/Rebates	5,456.16
98	MITSUBISHI ELECTRIC POWER PRO	1EA-Bypass Panel	5,431.50
99	POMPEII PAINTING INC	Wall Repairs	5,430.09
100	EXPRESS SERVICES INC	2024 Temp Staff Marketing (1)	5,410.29
101	GLOBAL RENTAL COMPANY INC	Rental - TDA58 Backyard Aerial Vehicle	5,343.75

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 07/11/2024 To 08/09/2024  
**Consolidated & Summarized Below 1,000**

102	BARR ENGINEERING COMPANY (P)	Annual Hydro Inspection	5,147.00
103	FRONTIER PRECISION INC	1EA-Trimble TSC7 Controller	5,008.50
104			
105		<b>Price Range Total:</b>	1,094,069.21
106			
107	<b><u>1,000 to 5,000 :</u></b>		
108			
109	RESCO	1EA-Switch, Air, Unit Top, 3ph, 900A, LB	4,851.11
110	TEXTILE CARE SERVICES	CIP-Custom (C&I)-Incentives/Rebates	4,849.20
111	IRBY UTILITIES dba	2EA-Trans, PM, 1ph, 37.5kVA,13.8/8,240	4,800.00
112	CRAWFORD CINDY S	CIP-AirSrc Heat Pumps-Incentives/Rebates	4,588.00
113	BADGER METER INC (P)	48EA-Badger M70HRE CFReg Wired Itron	4,550.40
114	MINNESOTA ENERGY RESOURCES CO	June Gas - SLP	4,536.79
115	MERIT CONTRACTING INC (P)	Install Rubber Layover-Generator Steel	4,488.75
116	RESCO	5ROL-Blanket, Rubber, 1kV, 36" Roll	4,342.12
117	VIRTUAL PEAKER INC	Distributed Energy Platform Services	4,302.00
118	DELL MARKETING LP	2EA-Computer, Laptop, Dell 7680	4,165.62
119	EAGLE EYE POWER SOLUTIONS LLC	1EA-Digital Hydrometer, Data-Logging	4,052.75
120	AE2S	Consulting Svcs. Mayo Unbound Modeling	4,000.00
121	RESCO	60EA-Harness, Wire, 6' Custom	3,943.68
122	POWER SYSTEMS ENGINEERING INC	Distribution System Planning Study	3,920.00
123	CONSOLIDATED COMMUNICATIONS d	2022-25 Network and Co-location Services	3,898.04
124	CITY OF ROCHESTER	2024 1st Half SCF Assesment	3,698.13
125	FASTENAL COMPANY	25PKG-Nut, Hex, 1/2"-13 Silicon Bronze	3,687.19
126	KEY BUILDERS INC	Wall Construction	3,681.84
127	ARCHKEY TECHNOLOGIES dba	1JOB-SLP-Water Treatment Bldg Camera Install	3,631.61
128	WHITLOCK CONSULTING GROUP LLC	AMI SOW Review	3,630.00
129	MERIT CONTRACTING INC (P)	Roof Railing	3,604.89
130	WINTHROP & WEINSTINE P.A.	Legal Services-2024 Legislative Session	3,600.00
131	KATS EXCAVATING LLC	SA Water-House Side Service Break	3,500.00
132	SCHWEITZER ENGINEERING LABORA	12EA-Fault Indicator, Overhead	3,499.32
133	XCEL ENERGY CORP	CapX2020-La Crosse Shared Cost Q2	3,355.31
134	CRYSTEEL TRUCK EQUIPMENT INC	Truck Body Install	3,274.65
135	RESCO	2000FT-Wire, Copper, 600V, #4 Str, XLP	3,240.00
136	US BANK PURCHASING CARD	Megger Rental	3,206.25
137	BENAIHAH ON BROADWAY LLC	CIP-LED Light Fixtures-Incnetivs/Rebts	3,170.00
138	FORBROOK LANDSCAPING SERVICES	Repair Damaged Landscaping	3,105.47
139	KROC FM/AM	RPU Work Zone Safety Communication	3,080.00
140	CRAVEN CONNOR	CIP-AirSrc Heat Pumps-Incentives/Rebates	3,024.00
141	MITSUBISHI ELECTRIC POWER PRO	UPS #2 Backup Replacement - CSC	2,904.50
142	HAWKINS INC	1EA-Pump, Chemical, 39.6 GPD 150PSI Fluo	2,894.00
143	BORDER STATES ELECTRIC SUPPLY	41EA-Terminator, Stress Cone, 1/0-4/0, C	2,855.65
144	CITY OF ROCHESTER	Job Advertising-NERC Compliance Mgr	2,830.99
145	BENAIHAH ON BROADWAY LLC	CIP-Cooling Eq. (C&I)-Incentives/Rebates	2,780.25
146	MINNESOTA REVENUE	Customer Refunds 25187	2,777.00
147	LRS OF MINNESOTA LLC	2024 Waste Removal (SC)	2,755.58
148	ARCHKEY TECHNOLOGIES dba	Vault Fiber Splicing Well #42	2,646.00
149	ONLINE INFORMATION SERVICES I	July 2024 Utility Exchange Report	2,572.21
150	BORDER STATES ELECTRIC SUPPLY	60EA-Elbow, 15kV, 200A, LB,1/0 Sol,175-2	2,564.40
151	CITY OF ROCHESTER	Install #3 W/C Reinsurance Assn	2,562.07
152	CORE & MAIN LP (P)	SA Water,Angle Stops for SA Repairs	2,544.40

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 07/11/2024 To 08/09/2024  
**Consolidated & Summarized Below 1,000**

153	OLMSTED MEDICAL CENTER	CIP-VSDs-Incniivs/Rebates	2,500.00
154	INSPEC INC.	2022-27 Water Pavement Assessment Inspec	2,500.00
155	US BANK PURCHASING CARD	Microsoft Azure	2,441.50
156	NATIONWIDE DI WATER SOLUTIONS	8EA-DI Vessels, Mixed Bed, CC	2,400.00
157	GOPHER STATE ONE CALL	July Completed Tickets	2,377.35
158	BARR ENGINEERING COMPANY (P)	Silver Lake Dam Inspection	2,251.50
159	DEGEUS TILE & GRANITE	CIP-Lighting (C&I)-Incentives/Rebates	2,230.50
160	BOLTON AND MENK (P)	Vzn Willow #94 Site Review	2,206.50
161	ADVANTAGE DIST LLC (P)	55GAL-Oil, Turbine, #732	2,191.81
162	EXPRESS SERVICES INC	W/E 08/04/2024 SHanson & MZahradnik	2,094.63
163	VERIZON CONNECT NWF INC	July 2024 Monthly Charge - GPS Fleet Tracking	2,084.18
164	BECK BARBARA N	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,065.00
165	BENAIHAH ON BROADWAY LLC	CIP-Lighting (C&I)-Incentives/Rebates	2,047.00
166	KEY BUILDERS INC	Replace Bi-Fold Doors - GM Office	2,040.24
167	IRBY UTILITIES dba	2024 Rubber Goods Testing & Replacement	2,032.71
168	CONLEY ANDREA M	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,018.00
169	HARRIS PETER C	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,018.00
170	BLONDO KEVIN T	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,013.00
171	CONNOLLY MEGAN	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,008.00
172	MAASS STEVEN P	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,008.00
173	SERRANO MR JORDEN	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,008.00
174	IRBY UTILITIES dba	12EA-Bracket, Equip Mtg, 3ph, 48", 6 Mtg	1,990.80
175	HATHAWAY TREE SERVICE INC	Brush Dump	1,950.00
176	RESCO	12ROL-Heat Shrink Insul. Tape, 15kV, 2"	1,923.96
177	RED'S ELECTRIC LLC	Children Exchange Meter Socket	1,923.75
178	METROPOLITAN MECHANICAL CONTR	HVAC Preventative Maintenance Service	1,920.00
179	BORDER STATES ELECTRIC SUPPLY	60EA-Deadend Recept, 15kv, 200A, NLB	1,833.60
180	CORE & MAIN LP (P)	Hydrant Extension, Box Riser	1,828.82
181	K A A L TV LLC	RPU Work Zone Safety Communication	1,800.00
182	SOLID WASTE OLMSTED COUNTY	June Electricity Purchased by RPU	1,792.20
183	DAKOTA SUPPLY GROUP-ACH	250FT-Conduit, 3", Corrugated PVC	1,760.80
184	RESCO	96EA-Conn, Ped, 350, 6-Tap, Deadfront, C	1,728.96
185	FRONTIER PRECISION INC	1EA-Trimble Access Software (4 yrs)	1,726.57
186	CLARK CONCRETE INC	Replaced 10 1/2 x 5 1/2 x 5 City Sidewalk	1,677.00
187	RESCO	100EA-Clamp, Parallel, #8-1/0 ACSR, 1/0-	1,671.00
188	DUCKETT MASON	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,653.00
189	BURNS & MCDONNELL INC (P)	Rate Design and Consulting 2024	1,642.70
190	HANRAHAN LYLE	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,608.00
191	CORE & MAIN LP (P)	1EA-Valve, Check, 4" Kennedy Model 10142	1,596.45
192	PLANT & FLANGED EQUIPMENT CO	Parts for #34 Booster	1,526.15
193	CITY OF ROCHESTER	Public Utilities Investigation-Legal Fee	1,518.00
194	BOLTON AND MENK (P)	TMOB TWR#83 Decomissioning Services	1,507.50
195	K & S HEATING & AIR COND INC	Install 200A Lever By-Pass Meter Socket	1,506.94
196	INSPEC INC.	2022-27 Electric Pavement Assessment	1,500.00
197	WIESER PRECAST STEPS INC (P)	1EA-Grd Sleeve, Metering Basement, Artec	1,500.00
198	US BANK PURCHASING CARD	P. Lama,Registration,Virtual Overhead Dist Class	1,495.00
199	CITY OF ROCHESTER	CIP-Cooling Eq. (C&I)-Incentives/Rebates	1,491.25
200	IRBY UTILITIES dba	88EA-Conn, Trans, 350, 6-Tap, Deadfront,	1,487.20
201	DAVIES PRINTING COMPANY INC	25BOX-Envelope, #10, Security Window	1,450.00
202	ALLEN INVESTMENTS	CIP-Lighting (C&I)-Incentives/Rebates	1,440.00
203	KTTC TV INC	RPU Work Zone Safety Communication	1,400.00
204	SOMA CONSTRUCTION INC	Rock for Watermain Breaks	1,354.23

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 07/11/2024 To 08/09/2024  
**Consolidated & Summarized Below 1,000**

205	CORPORATE WEB SERVICES INC	2024 Website Services	1,332.04
206	STAR ENERGY SERVICES LLC	2024 Nova Power Portal Cust Interconnect	1,325.25
207	VIKING ELECTRIC SUPPLY (P)	Hydro Electrical Materials	1,316.37
208	WESCO DISTRIBUTION INC	50EA-Conn, Bump Sleeve, 336.4 ACSR	1,313.00
209	BAKER TILLY US, LLP	GASB 96 Post-Adoption Support	1,312.50
210	US BANK PURCHASING CARD	2024 Edition NFPA 70E Elec Safety Standards	1,296.85
211	CITY OF ROCHESTER	June Berkley Risk W/C Fees	1,282.00
212	FRONTIER PRECISION INC	1EA-Trimble Protected Damage Coverage	1,274.48
213	VIKING ELECTRIC SUPPLY (P)	100EA-Meter Hub Close Off Plate	1,208.52
214	OPEN ACCESS TECHNOLOGY	August webSmartTag User IDs	1,205.16
215	ROCHESTER ARMORED CAR CO INC	2024 Pick Up Services	1,152.68
216	WSB & ASSOCIATES	Duct Bank Design for 6th Ave SW	1,138.50
217	SCHMIDT ALAN M	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,110.00
218	FRONTIER PRECISION INC	1EA-Trimble Access License Transfer	1,100.81
219	MINNESOTA ENERGY RESOURCES CO	June Gas - Cascade Creek	1,089.26
220	CHS ROCHESTER	Hydro Heating Fuel	1,065.84
221	UNITED RENTALS INC	Lift Rental-Replace Brass Nuts	1,060.20
222	ROCHESTER CAMPUS LLC	CIP-VSDs-Incniivs/Rebates	1,055.25
223	BORDER STATES ELECTRIC SUPPLY	1EA-Trans, Cap Bank Control, 1 kVA, 7960	1,047.63
224	KELLER AMERICA (P)	1EA-Microlevel Transmitter	1,026.65
225	DAKOTA SUPPLY GROUP-ACH	24EA-Filter, 12 X 24 X 4, AHU WES	1,011.38
226	TEXTILE CARE SERVICES	CIP-Compressed Air(C&I)-Incniivs/Rebates	1,000.00
227	KXLT TELEVISION INC	RPU Work Zone Safety Communication	1,000.00
228			
229		<b>Price Range Total:</b>	279,428.34
230			
231	<b><u>0 to 1,000 :</u></b>		
232			
233	FIRST CLASS PLUMBING & HEATIN	Summarized transactions: 45	21,622.49
234	REBATES	Summarized transactions: 55	15,090.48
235	US BANK PURCHASING CARD	Summarized transactions: 55	11,057.77
236	Customer Refunds (CIS)	Summarized transactions: 95	10,609.77
237	IRBY UTILITIES dba	Summarized transactions: 19	5,168.00
238	LAWSON PRODUCTS INC (P)	Summarized transactions: 17	4,702.04
239	CITY LAUNDERING COMPANY	Summarized transactions: 21	4,566.90
240	BORDER STATES ELECTRIC SUPPLY	Summarized transactions: 16	4,068.57
241	FRONTIER PRECISION INC	Summarized transactions: 15	3,242.55
242	WESCO DISTRIBUTION INC	Summarized transactions: 10	3,115.55
243	VIKING ELECTRIC SUPPLY (P)	Summarized transactions: 64	2,843.74
244	RESCO	Summarized transactions: 16	2,752.28
245	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 35	2,397.87
246	LRS OF MINNESOTA LLC	Summarized transactions: 3	2,221.21
247	STELLAR INDUSTRIAL SUPPLY INC	Summarized transactions: 16	2,198.85
248	INNOVATIVE OFFICE SOLUTIONS L	Summarized transactions: 15	2,109.23
249	CITY OF ROCHESTER	Summarized transactions: 10	2,037.19
250	ROCHESTER CHEVROLET CADILLAC	Summarized transactions: 5	1,988.33
251	NETWORK SERVICES COMPANY	Summarized transactions: 7	1,887.88
252	DAKOTA SUPPLY GROUP-ACH	Summarized transactions: 15	1,887.10
253	CEMSOURCE INC	Summarized transactions: 3	1,869.28
254	GARCIA GRAPHICS INC	Summarized transactions: 7	1,832.00
255	BADGER METER INC (P)	Summarized transactions: 2	1,706.40

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 07/11/2024 To 08/09/2024  
**Consolidated & Summarized Below 1,000**

256	INGERSOLL RAND COMPANY	Summarized transactions: 6	1,670.42
257	WIESE USA INC	Summarized transactions: 3	1,579.89
258	DAKOTA SUPPLY GROUP-ACH	Summarized transactions: 20	1,533.06
259	SCHUMACHER ELEVATOR COMPANY	Summarized transactions: 2	1,454.37
260	MINNAPAC POWER AERO LLC (P)	Summarized transactions: 3	1,330.21
261	HAWKINS INC	Summarized transactions: 8	1,246.23
262	ADVANCE AUTO PARTS	Summarized transactions: 14	1,211.85
263	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 13	1,126.76
264	STRUVES PAINT & DECORATING (P	Summarized transactions: 3	1,084.72
265	ROCHESTER CHEVROLET CADILLAC	Summarized transactions: 10	1,077.78
266	ARCHKEY TECHNOLOGIES dba	Summarized transactions: 3	1,033.32
267	MCCOLLOUGH TIM	Summarized transactions: 8	1,013.51
268	FERGUSON ENTERPRISES	Summarized transactions: 2	967.87
269	REINDERS INC	Summarized transactions: 7	927.53
270	G A ERNST & ASSOCIATES INC	Summarized transactions: 2	918.10
271	THOMPSON GARAGE DOOR CO INC	Summarized transactions: 2	916.36
272	THE ENERGY AUTHORITY INC	Summarized transactions: 1	887.32
273	MAVO SYSTEMS INC (P)	Summarized transactions: 1	844.14
274	AT&T	Summarized transactions: 1	821.26
275	ARNOLDS A KLEEN-TECH COMPANY	Summarized transactions: 13	801.67
276	COLLINS FEED & SEED CENTER	Summarized transactions: 1	801.30
277	WHITEWATER CDJR OF ST CHARLES	Summarized transactions: 2	793.68
278	EARLS SMALL ENGINE REPAIR INC	Summarized transactions: 7	765.70
279	AL'S FAN BALANCING SERVICES L	Summarized transactions: 2	760.00
280	CITY LAUNDERING COMPANY	Summarized transactions: 4	745.28
281	DAVIES PRINTING COMPANY INC	Summarized transactions: 10	721.65
282	CENTURYLINK	Summarized transactions: 1	718.08
283	FLOETER CHARLES	Summarized transactions: 1	717.90
284	EAGLE EYE POWER SOLUTIONS LLC	Summarized transactions: 4	711.25
285	BOLTON AND MENK (P)	Summarized transactions: 1	703.50
286	SUMMIT EQUIPMENT OUTLET LLC	Summarized transactions: 1	689.34
287	HACH COMPANY	Summarized transactions: 2	671.80
288	CHS ROCHESTER	Summarized transactions: 2	660.58
289	SOMA CONSTRUCTION INC	Summarized transactions: 5	647.14
290	MENARDS ROCHESTER NORTH	Summarized transactions: 7	642.61
291	GOAT PROS	Summarized transactions: 1	641.25
292	CENTURYLINK (P)	Summarized transactions: 5	594.56
293	HAWKINS INC	Summarized transactions: 4	578.40
294	DAKOTA SUPPLY GROUP ROCHESTER	Summarized transactions: 1	569.14
295	VAN METER INC dba	Summarized transactions: 9	566.43
296	N HARRIS COMPUTER CORP	Summarized transactions: 2	562.25
297	MSC INDUSTRIAL SUPPLY CO INC	Summarized transactions: 4	530.76
298	NORTHERN TOOL & EQUIPMENT CO	Summarized transactions: 2	528.73
299	VEIT DISPOSAL SYSTEMS dba	Summarized transactions: 1	510.00
300	HALLMARK BUSINESS CONNECTIONS	Summarized transactions: 1	500.00
301	KATS EXCAVATING LLC	Summarized transactions: 1	500.00
302	STAR ENERGY SERVICES LLC	Summarized transactions: 1	498.00
303	KLENZOID EQUIPMENT COMPANY	Summarized transactions: 1	495.00
304	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 8	484.69
305	CORE & MAIN LP (P)	Summarized transactions: 6	478.10
306	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 9	471.07
307	MEGGER (P)	Summarized transactions: 2	467.76

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 07/11/2024 To 08/09/2024  
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308	UNITED RENTALS INC	Summarized transactions: 1	459.74
309	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 14	450.21
310	T E C INDUSTRIAL INC	Summarized transactions: 6	441.07
311	SCHUMACHER EXCAVATING INC.	Summarized transactions: 2	440.00
312	PROLINE DISTRIBUTORS	Summarized transactions: 9	439.96
313	ROBERTSON ASSET GROUP	Summarized transactions: 1	413.89
314	MENARDS ROCHESTER NORTH	Summarized transactions: 9	410.54
315	TONNA MECHANICAL INC	Summarized transactions: 1	409.82
316	WABASHA IMPLEMENT	Summarized transactions: 1	394.21
317	MENARDS ROCHESTER SOUTH	Summarized transactions: 5	379.70
318	KLENZOID EQUIPMENT COMPANY	Summarized transactions: 1	376.20
319	GRAINGER INC	Summarized transactions: 5	365.32
320	LUHMANN ABE	Summarized transactions: 1	361.39
321	FASTENAL COMPANY	Summarized transactions: 8	348.41
322	NOVASPECT INC	Summarized transactions: 6	342.85
323	WATER SYSTEMS COMPANY	Summarized transactions: 4	336.00
324	GLOBAL INDUSTRIAL (P)	Summarized transactions: 2	328.66
325	MENARDS ROCHESTER SOUTH	Summarized transactions: 4	316.30
326	NAPA AUTO PARTS dba	Summarized transactions: 5	306.78
327	CRYTEEL TRUCK EQUIPMENT INC	Summarized transactions: 1	299.25
328	CITY OF ROCHESTER	Summarized transactions: 1	297.00
329	GRAYBAR ELECTRIC COMPANY INC	Summarized transactions: 1	291.46
330	EVOQUA WATER TECHNOLOGIES LLC	Summarized transactions: 4	285.84
331	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 2	267.97
332	GOODIN COMPANY	Summarized transactions: 2	267.47
333	SCHAD TRACY SIGNS INC	Summarized transactions: 1	262.63
334	VANCO SERVICES LLC	Summarized transactions: 1	260.94
335	DAVE SYVERSON TRUCK CENTER IN	Summarized transactions: 2	257.23
336	CORE & MAIN LP (P)	Summarized transactions: 2	252.69
337	FARRELL EQUIPMENT (P)	Summarized transactions: 4	251.90
338	DEFRANG SPENCER	Summarized transactions: 2	247.68
339	NALCO COMPANY LLC	Summarized transactions: 8	242.80
340	KFI ENGINEERS	Summarized transactions: 1	229.00
341	NUVERA	Summarized transactions: 1	217.63
342	J J KELLER & ASSOCIATES INC	Summarized transactions: 1	215.17
343	POLLARDWATER dba	Summarized transactions: 2	214.64
344	GARCIA GRAPHICS INC	Summarized transactions: 1	211.00
345	MCNEILUS STEEL INC	Summarized transactions: 2	206.05
346	B & H PHOTO	Summarized transactions: 2	204.36
347	POLLOCK SAM	Summarized transactions: 1	203.00
348	SOUTHERN MN MUNICIPAL POWER A	Summarized transactions: 3	201.19
349	GOPHER SEPTIC SERVICE INC	Summarized transactions: 1	200.00
350	CUSTOM RETAINING WALLS INC	Summarized transactions: 2	193.13
351	GERTENS GREENHOUSE & GARDEN C	Summarized transactions: 1	192.38
352	MARCO INC	Summarized transactions: 1	190.00
353	USA BLUE BOOK dba	Summarized transactions: 2	166.94
354	FEDEX SHIPPING	Summarized transactions: 12	183.22
355	NATIONWIDE DI WATER SOLUTIONS	Summarized transactions: 2	165.00
356	USA BLUE BOOK dba	Summarized transactions: 4	161.40
357	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 1	156.27
358	LEAGUE OF MN CITIES INS TRUST	Summarized transactions: 1	150.00
359	MN DEPT OF HEALTH - ENVIRO HE	Summarized transactions: 1	150.00



**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 07/11/2024 To 08/09/2024  
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360	FERGUSON ENTERPRISES	Summarized transactions: 1	150.00
361	BRAY SALES	Summarized transactions: 3	146.42
362	AMARIL UNIFORM COMPANY	Summarized transactions: 5	142.31
363	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 2	120.00
364	PLANT & FLANGED EQUIPMENT CO	Summarized transactions: 1	119.82
365	BOB THE BUG MAN LLC	Summarized transactions: 2	118.94
366	MCFARLAND JESSE	Summarized transactions: 1	114.97
367	NAPA AUTO PARTS dba	Summarized transactions: 3	112.93
368	ULINE	Summarized transactions: 3	110.01
369	VERIZON WIRELESS	Summarized transactions: 1	109.20
370	BJELLAND DUANE	Summarized transactions: 1	105.50
371	HY VEE	Summarized transactions: 1	98.93
372	AE2S	Summarized transactions: 1	98.50
373	MIDWEST SIGNTECH OF ROCHESTER	Summarized transactions: 1	96.19
374	PROPERTY RECORDS OLMSTED COUN	Summarized transactions: 2	96.00
375	WSB & ASSOCIATES	Summarized transactions: 1	95.00
376	SANCO ENTERPRISES	Summarized transactions: 3	92.42
377	DZUBAY TONY	Summarized transactions: 1	90.85
378	FARRELL EQUIPMENT (P)	Summarized transactions: 1	85.88
379	SLEEPY EYE TELEPHONE CO	Summarized transactions: 1	84.76
380	VAN METER INC dba	Summarized transactions: 4	80.72
381	LOFTUS MICHAEL	Summarized transactions: 1	80.00
382	GLOBAL RENTAL COMPANY INC	Summarized transactions: 1	62.50
383	BURGGRAFS ACE HARDWARE OF ROC	Summarized transactions: 3	54.67
384	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 3	50.70
385	RONCO ENGINEERING SALES INC	Summarized transactions: 1	50.48
386	OLMSTED COUNTY 4-H COUNCIL	Summarized transactions: 2	50.00
387	ASPLUNDH TREE EXPERT LLC (P)	Summarized transactions: 2	49.88
388	DELL MARKETING LP	Summarized transactions: 1	48.74
389	ON SITE SANITATION INC	Summarized transactions: 1	48.09
390	SHERWIN WILLIAMS CO #3526	Summarized transactions: 3	38.43
391	KELLER AMERICA (P)	Summarized transactions: 1	21.55
392	DODGE OF BURNSVILLE	Summarized transactions: 1	20.00
393	HOVDEN ADAM	Summarized transactions: 1	19.00
394	PAULS LOCK & KEY SHOP INC	Summarized transactions: 1	14.96
395	U S BANK	Summarized transactions: 1	9.00
396	CREDIT MANAGEMENT LP	Summarized transactions: 1	8.48

**Price Range Total:** 170,659.92

**Grand Total:** 17,476,151.34



## **REQUEST FOR ACTION**

### **Board Policy 29. Customer Data Management Policy**

**MEETING DATE:**

August 27, 2024

**ORIGINATING DEPT:**

Rochester Public Utilities

**AGENDA SECTION:**

Consent Agenda

**PRESENTER:**

Tim McCollough

**Action Requested:**

Approve the revised Customer Data Management Policy.

**Report Narrative:**

Attached is a clean version of the Customer Data Management policy that was presented to the Board for review at last month's board meeting. It contains the suggested edits from that July meeting and is now ready for formal approval.

**Prior Legislative Actions & Community Engagement:**

The Board concurred with the edits at the July 30 Rochester Public Utility Board meeting.

**Prepared By:**

Erin Henry-Loftus

**Attachments:**

[20240827 Resolution - Customer Data Management Policy.pdf](#)

[29 Customer Data Management Policy - Clean Copy.pdf](#)



## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve the revised Customer Data Management Policy.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF  
ROCHESTER, MINNESOTA, THIS 27th DAY OF August 2024.

\_\_\_\_\_  
PRESIDENT

\_\_\_\_\_  
SECRETARY

## POLICY 29: Customer Data Management

### POLICY OBJECTIVE:

Rochester Public Utilities (RPU) understands that privacy is important to its customers, and respects customer's privacy concerns. The intent of this policy is to ensure RPU's customers' personal information is safeguarded and the due care is maintained in how the data is collected and protected. While RPU is subject to the Minnesota Government Data Practices Act (MGDPA) which can be found in Minnesota Statutes, Chapter 13 (2021), this policy sets forth the manner in which RPU collects, creates, receives, maintains, or disseminates customer data. This policy describes what kind of customer data is collected, how the collected data is used, and how the collected data is securely maintained by RPU.

### POLICY STATEMENT:

1. Customer data RPU may collect:
  - a. Contact information (such as name, postal address, email address, phone number, employer(s), and authorized third party representatives);
  - b. Personal identification information (such as local, state or federal government identification documents);
  - c. Demographic data (such as dwelling size and type, business size and type, owner/tenant, and household income);
  - d. Service address and dates of service;
  - e. Information about customers participating in RPU's various conservation programs (such as renewables, energy conservation, or Service Assured®);
  - f. Account history (such as collection notices issued, disconnection and reconnection dates, and payment arrangements);
  - g. Account notes detailing contacts made or interactions with customers via in person, letter, phone, email, fax, chat, text, meeting space (such as Zoom), or social media;
  - h. Energy and water usage data specific to an account;
  - i. Customer billing details (such as amounts due, payment history, payment amounts and dates, financial account number, routing number, and billing address); and
  - j. Other information customers may provide to RPU
2. How RPU uses collected customer data:
  - a. To assist customers in establishing an account with RPU;
  - b. Provide, bill, and collect for RPU products and services or services that RPU bills for or manages (e.g., city stormwater or miscellaneous billings);

- c. Communicate with customers, respond to customer questions and comments, and provide customer support (such as making outreach calls or connecting customers to various agencies that provide assistance);
- d. Administer customer participation in events, programs, rebates, surveys, and other offers and promotions;
- e. Operate, evaluate, and improve our business, products and services (including developing new products, analyzing our products and services, optimizing our customer experience, managing our distribution system, reducing costs, improving accuracy and reliability, performing accounting, auditing, and other internal transactions);
- f. Protect against fraud, unauthorized transactions, claims, and other liabilities; and
- g. Connect customers to assistance through federal, state, county, city or other non-profit administered welfare or assistance programs in order to ensure customers can access services that RPU bills for or manages on behalf of the city.

### 3. Information Disclosures

RPU will not disclose information about customers except as described in this policy. As set forth in Minn. Stat. Sec. 13.685 (2021) et seq., data on customers of municipal electric utilities or services that RPU bills for or manages are classified as private data or nonpublic data, but may be released to:

- a. A law enforcement agency that requests access to the data in connection with an investigation;
- b. A school for the purposes of compiling pupil census data;
- c. The Metropolitan Council for use in or analysis required by law;
- d. A public child support authority for purposes of establishing or enforcing child support; or
- e. A person where use of the data directly advances the general welfare, health, safety of the public

As set forth in Minn. Stat. Sec. 216C.331 Subd.8 (1) Energy Benchmarking

- a. RPU will aggregate whole building data for purposes of benchmarking to a 4/50 standard. This standard means there must be at least four premises in the data set, and no one premise can comprise of 50 percent or more of the total energy consumption; and
- b. Customer energy use data sets containing three or fewer customers or with a single customer's energy use greater than 50 percent of the total energy consumption will only be provided upon the customer's written consent.

RPU may disclose customer data for any of these purposes provided the City Attorney has reviewed the request and deemed it in compliance with the Minnesota Government Data Practices Act (MGDPA) or other applicable law. A customer may authorize the release of information by participating in programs or services (such as energy audits or other programs that require information to deliver the service).

RPU and City officials and staff, as well as state agencies such as the Department of Commerce, Minnesota Housing or the Minnesota Department of Human Services, or other entities acting as an agent for federal or state programs engaging in eligibility determinations and therefore may reasonably require access to private or confidential data in the course of their work duties or responsibilities.

RPU may disclose information related to prior indebtedness to a current applicant or customer who occupied the premises and/or received the benefits of the Service(s) at the time the prior indebtedness occurred, as defined in the Application for Service Policy, Prior Indebtedness.

RPU may also disclose information about customers to service providers who perform services on our behalf, such as companies that assist RPU in providing products and services to customers, billing customers, or processing credit card payments or managing software applications. RPU contractually requires these service providers to comply with the protections of the MGDPA, and limits the access and use of private information to that which is reasonably necessary to perform specific contracted services.

RPU may disclose aggregated energy and water usage data (without reference to specific customers) to third parties as allowed under the MGDPA.

#### 4. How RPU stores and protects collected customer data

RPU will maintain administrative, technical, and physical safeguards designed to protect the security and privacy of the information that is maintained about customers. Administrative controls will consist of:

- a. Ensuring that all employees are provided with MGDPA compliance training upon hire or rehire and annually for existing employees.

Maintaining a list of recipients of shared data to include the third party receiving the data, frequency, delivery method, and information shared. This list will be audited annually by the City Attorney for compliance with the MGDPA and provided to the RPU Board.

- b. Ensuring vendors that may have access to customer data will be assessed as part of the vendor risk assessment process.
- c. Following procedures to ensure that private or confidential data are only accessible to persons whose work duties reasonably require access to the data, and that such data is accessed for the purposes described in this policy.

RELEVANT LEGAL AUTHORITY: Minnesota Government Data Practices Act  
EFFECTIVE DATE OF POLICY: September 30, 2014  
DATE OF POLICY REVIEW: July 30, 2024

POLICY APPROVAL:

\_\_\_\_\_  
Board President

\_\_\_\_\_  
Date



## REQUEST FOR ACTION

### Board Policy 27. Contribution in Lieu of Taxes

**MEETING DATE:**

August 27, 2024

**ORIGINATING DEPT:**

Rochester Public Utilities

**AGENDA SECTION:**

Regular Agenda

**PRESENTER:**

Tim McCollough

### **Action Requested:**

Approve the revised Contribution in Lieu of Taxes policy.

### **Report Narrative:**

Attached is a clean version of the Contribution in Lieu of Taxes policy (renamed Payment in Lieu of Taxes or PILOT) that was presented to the Board for review on August 6. It contains the suggested edits from that meeting and is now ready for formal approval.

### **Policy Considerations & DEI Impact:**

The policy statement of this board policy requires that it be reviewed periodically with respect to changing conditions. The policy also seeks to establish a method that **can be estimated for budget purposes** and **eliminates the potential use of utility enterprise funds for meeting the revenue requirements of the City government.**

The utility and city leadership worked collaboratively to recommend changes to this policy that will improve the predictability of the PILOT for budget estimating purposes in future years. The recent period of post-pandemic commodity sales fluctuations and volatile CPI indices have created predictability challenges in estimating the PILOT for budgetary purposes. The proposed changes hold true to the longstanding framework of the PILOT calculation that is based on commodity sales volume multiplied by a base rate with a CPI escalator.

The key change proposed is to modify section 4 and strike the provisions that do not escalate the base rates in a year there is not a utility rate increase. The proposed base rates were calculated by going back to recent years in the volatile period where there were not utility rate increases and replacing the zero CPI values with the actual CPI values from that period.

These policy changes are paired with budget procedural changes that will provide PILOT forecasts earlier in the City budget process and also estimate future year commodity volumes and CPI indices both at lower statistical variability thresholds. This policy update will have the outcome in future years of a more predictable PILOT for budgetary purposes.

### **Prior Legislative Actions & Community Engagement:**

The Board concurred with the edits at the August 6th Rochester Public Utility Board meeting.

### **Prepared By:**

Erin Henry-Loftus

**Attachments:**

[27 Contribution in Lieu of Taxes- Clean Copy.pdf](#)

[20240827 Resolution - Contribution in Lieu of Taxes.pdf](#)

[Payment in Lieu of Tax 2024 08 01.pdf](#)



## POLICY 27: Payment in Lieu of Taxes

### POLICY OBJECTIVE:

The Rochester Public Utility Board operates utility enterprises owned by the City of Rochester for the benefit of its consumer ratepayers. The Board's responsibility is to deliver adequate, reliable service to these ratepayers at an economic cost. The Board recognizes, however, that the services of City government are used in the operation of a utility enterprise. Accordingly, the Board desires to contribute to the City general fund annually a "fair share" amount of money which represents the cost of City government to be paid by the Board's consumer ratepayers. This amount of money will be designated as a "Payment in Lieu of Taxes."

### POLICY STATEMENT:

The Board desires to establish a method of determining the "Payment in Lieu of Taxes" which fairly compensates the City for services provided, which can be estimated for budget purposes, and which eliminates the potential use of utility enterprise funds for meeting the revenue requirements of City government. Recognizing that any policy which affects the financial operation of the utility enterprises must be reviewed periodically with respect to changing conditions, the Board establishes the following guidelines for determining the annual "Payment in Lieu of Taxes" to the City general fund:

1. "Payment In Lieu of Taxes" will be computed on commodity sales of the electric and water utilities.
2. Commodity sales units are defined as kilowatt-hours (kWh) for the electric utility and one-hundred cubic feet (CCF) for the water utility.
3. The base unit amount for calculation of the payment will be \$0.00959/kWh for the electric system and \$0.08132/CCF for the water system.
4. The base unit would be increased by the percentage increase in the Consumer Price Index (CPI) from the previous January through December reporting period. The effective date of base unit change will be January 1 of each year.

### RELEVANT LEGAL AUTHORITY:

The City of Rochester, MN Home Rule Charter  
Chapter 15.05, Subd. 3 and Section 15.07, Subd. 1

### EFFECTIVE DATE OF POLICY:

January 1, 1984

### DATE OF POLICY REVISION:

August 27, 2024

### EFFECTIVE DATE OF POLICY REVISION:

January 1, 2024

### POLICY REVIEW:

\_\_\_\_\_  
Board President

\_\_\_\_\_  
Date



## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve the revised Contribution in Lieu of Taxes policy, (renamed Payment in Lieu of Taxes).

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF  
ROCHESTER, MINNESOTA, THIS 27th DAY OF August 2024.

\_\_\_\_\_  
PRESIDENT

\_\_\_\_\_  
SECRETARY

# Payment in Lieu of Tax (PILOT)

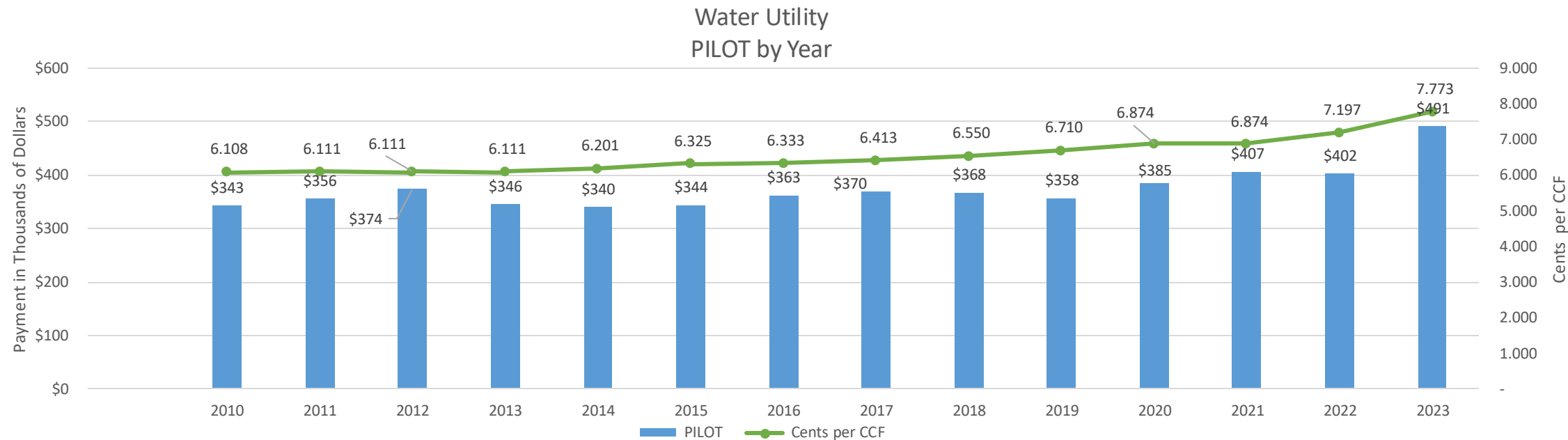
AUGUST 6, 2024  
ROCHESTER PUBLIC UTILITY BOARD

# History

- Policy adopted January 1, 1984
  - Last updated June 29, 1999
- Based on Commodity sales
  - Electric – kilowatt-hours (kWh)
  - Water – hundred cubic feet (CCF)
- Payment for City Services
- Return to the residents of Rochester for Ownership (Not in Policy)
- Rates are indexed by Consumer Price Index when
  - a rate increase is approved.
- Designed to give consistency and discourage government using Enterprise funds for City Government requirements.



# Water Utility

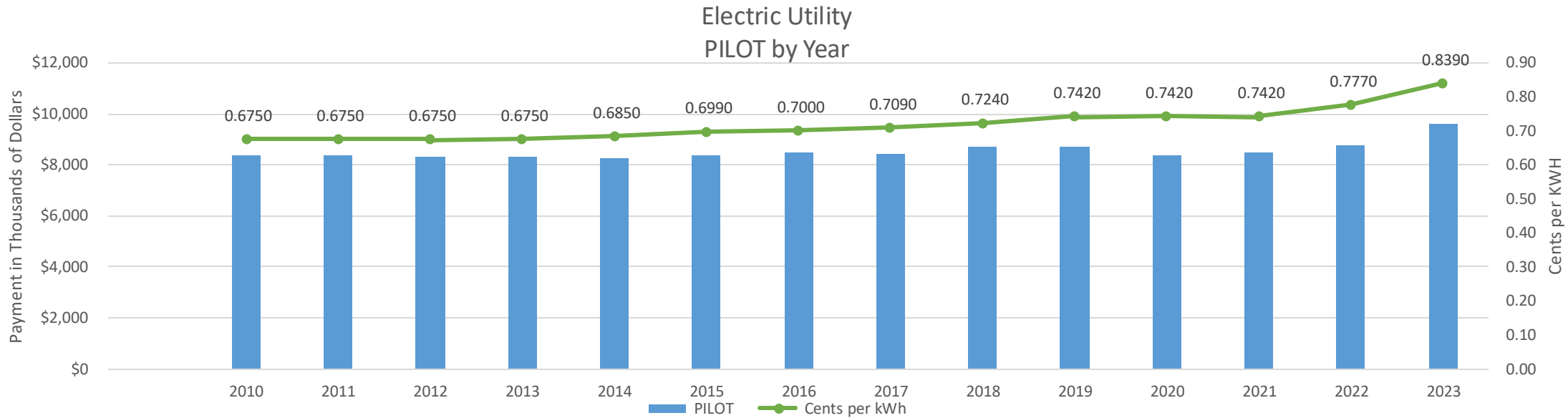


## Impacts

- CCF Sales.
- Customer growth
- Conservation
- Rainfall (hot and dry summer)
- 2020 Post Pandemic Inflation



# Electric Utility

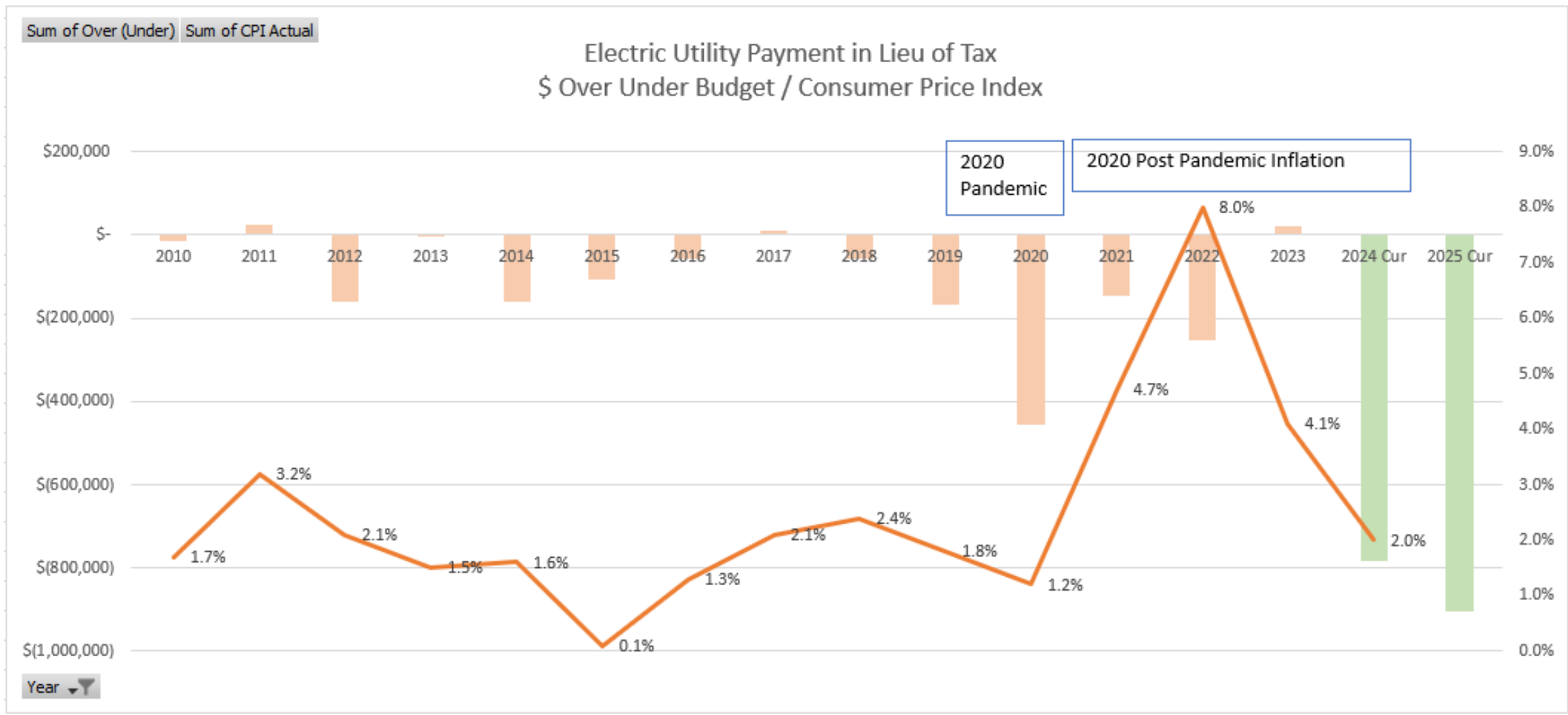


## Impacts

- kWh Sales.
- Customer growth
- Conservation - Rebates
- Weather (hot and humid summer)
- 2020 Post Pandemic inflation



# Electric Utility – PILOT Volatility



# Comparison

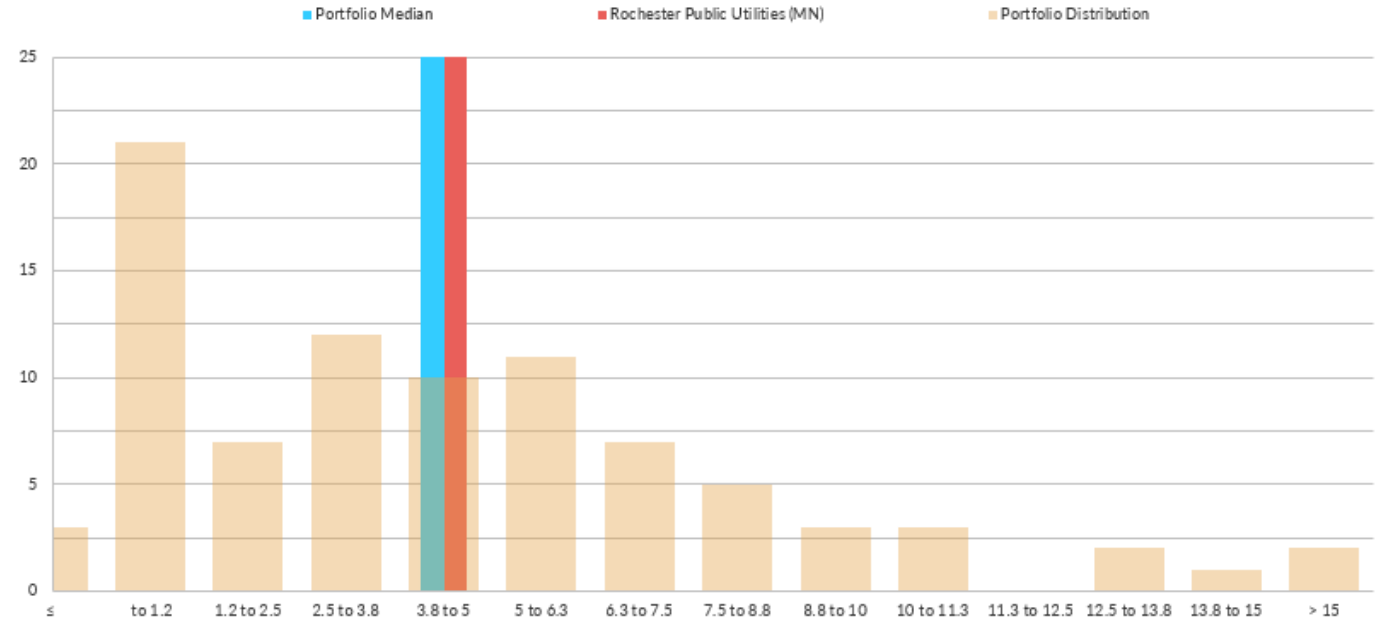
- Electric Utilities rated by Fitch
- All rated Utilities
- Range 0 > 15%
- Portfolio Median 4.0% of sales  
Electric Utility – 5.0% of gross sales

Note: Gross sales includes contributed assets which do not contribute any cash.

## Metric Analysis: Transfers, PILOT & Tax/Total Operating Revenue

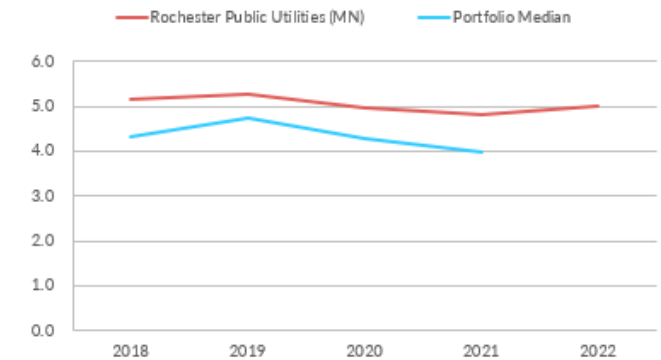
Metric: Transfers, PILOT & Tax/Total Operating Revenue (%) Year: 2022 Compare to:  Fitch Portfolio  Selected Peer Group  Rating Category  Region  System Type

Distribution of Transfers, PILOT & Tax/Total Operating Revenue (%): 2022



Transfers, PILOT & Tax/Total Operating Re	2018	2019	2020	2021	2022
Rochester Public Utilities (MN)	5.2	5.3	5.0	4.8	5.0
Portfolio Median	4.3	4.7	4.3	4.0	-

#N/A



Source: Fitch Ratings





**Questions?**

**THANK YOU**

**Peter Hogan [phogan@rpu.org](mailto:phogan@rpu.org)**



## REQUEST FOR ACTION

### Proposed 2025 Board Meeting Dates

**MEETING DATE:**  
August 27, 2024

**ORIGINATING DEPT:**  
Rochester Public Utilities

**AGENDA SECTION:**  
Informational

**PRESENTER:**  
Tim McCollough

### **Action Requested:**

Review and receive comments on the proposed 2025 Board meeting dates.

### **Report Narrative:**

Attached is a list of proposed Board meeting dates for 2025. These proposed dates can be adjusted if they present conflicts for the Board members. Following discussion and approval, these dates will be posted on the RPU website and City calendar. A reminder that these are proposed and if unforeseen conflicts arise during the year, the Board can adjust the dates as necessary with proper notice.

**Prepared By:**  
Erin Henry-Loftus

### **Attachments:**

[2025 UTILITY BOARD MEETING DATES.pdf](#)

## **PUBLIC UTILITY BOARD MEETING DATES FOR 2025**

\*January 21

*Conflict with MMUA Legislative Conference January 28-29*

\*February 18

*Conflict with APPA Legislative Rally February 26-28*

March 25

April 29

\*May 20

*Conflict with Memorial Day holiday*

June 24

July 29

August 5

Budget Study Session

August 26

\*September 23

*Conflict with TAPS Conference*

\*October 21

*Conflict with AMWA Conference*

November 25

\*December 16

*Conflict with Christmas Eve and New Year's Eve holidays*

Utility Board meetings are regularly scheduled on the last Tuesday of the month (see calendar for exceptions) at 4:00 p.m. at the RPU Service Center (see address above). Special meetings are scheduled as needed. Call 280-1602 to confirm.

\*Indicates a meeting date other than the last Tuesday of the month due to a conflict



## **REQUEST FOR ACTION**

### **Retirement Recognition**

**MEETING DATE:**  
August 27, 2024

**ORIGINATING DEPT:**  
Rochester Public Utilities

**AGENDA SECTION:**  
Informational

**PRESENTER:**  
Tim McCollough

### **Action Requested:**

No action required. Recognizing recent retirees from Rochester Public Utilities.

### **Report Narrative:**

The following individuals have or will be retiring from Rochester Public Utilities:

Work Planner, Dan Toft, retired in July after 19 years of service at RPU.

Lead Distribution Worker, Richard Rain, will retire in September after 28 years of service at RPU.

**Prepared By:**  
Erin Henry-Loftus

**Attachments:**



## **REQUEST FOR ACTION**

### RPU Index of Board Policies

**MEETING DATE:**

August 27, 2024

**ORIGINATING DEPT:**

Rochester Public Utilities

**AGENDA SECTION:**

Board Policy Review

**PRESENTER:**

Tim McCollough

**Action Requested:**

Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

**Report Narrative:**

RPU Board policies are updated throughout the year as needed.

**Prepared By:**

Erin Henry-Loftus

**Attachments:**

[Rochester Public Utilities Index of Board Policies.pdf](#)

# Rochester Public Utilities Index of Board Policies

Column1	REVISION DATE	DAYS SINCE LAST REVIEW	MONTHS SINCE LAST REVIEW	FOCUS AREA / STAFF LIAISON	ANTICIPATED REVISION TIME PERIOD	TARGET COMPLETION DATE
BOARD POLICY	REVISION DATE	DAYS SINCE LAST REVIEW	MONTHS SINCE LAST REVIEW	FOCUS AREA / STAFF LIAISON	ANTICIPATED REVISION TIME PERIOD	TARGET COMPLETION DATE
1. Mission Statement	04/25/23	480	16	Policy / Tim McCollough		
2. Responsibilities and Functions	09/26/23	326	11	Policy / Tim McCollough		
3. Relationship with the Common Council	02/28/12	4554	150	Policy / Tim McCollough	Q4 2024	11/26/24
4. Board Organization	03/27/18	2335	77	Policy / Tim McCollough		
5. Board Procedures	04/30/24	109	4	Policy / Tim McCollough		
6. Delegation of Authority/Relationship with Management	11/28/23	263	9	Policy / Tim McCollough		
7. Member Attendance at Conferences and Meetings	12/18/18	2069	68	Policy / Tim McCollough		
8. Board Member Expenses	12/18/18	2069	68	Policy / Tim McCollough		
9. Conflict of Interest	DELETED	N/A	N/A	N/A		
10. Alcohol and Illegal Drugs	DELETED	N/A	N/A	N/A		
11. Worker Safety	03/27/12	4526	149	Policy / Tim McCollough		
<b>CUSTOMER</b>						
12. Customer Relations	04/30/19	1936	64	Ops & Admin /Patty Hanson		
13. Public Information and Outreach	04/30/19	1936	64	Communications / Patty Hanson		
14. Application for Service	07/01/16	2969	98	Communications / Patty Hanson	Q1 2025	03/25/25
15. Electric Utility Line Extension Policy	03/28/17	2699	89	Finance / Peter Hogan		
16. Billing, Credit and Collections Policy	04/26/22	844	28	Finance / Peter Hogan		
17. Electric Service Availability	10/29/19	1754	58	Ops & Admin / Scott Nickels		
18. Water and Electric Metering	06/26/18	2244	74	Ops & Admin / Scott Nickels		
19. Adjustment of Utility Services Billed	06/29/21	1145	38	Finance / Peter Hogan		
20. Rates	07/25/17	2580	85	Finance / Peter Hogan		
21. Involuntary Disconnection	09/28/21	1054	35	Communications / Peter Hogan		
<b>ADMINISTRATIVE</b>						
22. Acquisition and Disposal of Interest in Real Property	12/19/17	2433	80	Ops & Admin / Scott Nickels		
23. Electric Utility Cash Reserve Policy	01/28/20	1663	55	Finance / Peter Hogan		
24. Water Utility Cash Reserve Policy	01/28/20	1663	55	Finance / Peter Hogan		
25. Charitable Contributions	06/25/19	1880	62	Communications / Peter Hogan		
26. Utility Compliance	10/24/17	2489	82	Communications / Bill Bullock		
27. Contribution in Lieu of Taxes	06/29/99	9181	302	Finance / Peter Hogan	Q3 2024	08/27/24
28. Joint-Use of Infrastructure and Land Rights	03/30/21	1236	41	Ops & Admin / Scott Nickels		
29. Customer Data Management Policy	03/22/22	879	29	Communications / Peter Hogan	Q3 2024	08/27/24
30. Life Support	09/24/19	1789	59	Communications /Patty Hanson	Q2 2025	06/30/25
31. Electric Utility Undergrounding Policy	05/21/24	88	3	Ops & Admin / Scott Nickels		
Red - Currently being worked on						
Yellow - Will be scheduled for revision						
Orange -Policy 3 will be reviewed by the ad hoc group together after the completion of Policy 29.						
Marked for deletion						



**REQUEST FOR ACTION**

**General Manager's Report for August 2024.**

**MEETING DATE:**  
August 27, 2024

**ORIGINATING DEPT:**  
Rochester Public Utilities

**AGENDA SECTION:**  
General Managers Report

**PRESENTER:**

**Prepared By:**  
Erin Henry-Loftus

**Attachments:**

[20240827 GM Report - Board Packet Copy.pdf](#)

[20240827 GM Major Project Status Dashboard - Board Packet Copy.pdf](#)



# General Manager's Report August 2024

**VISION** | We will set the standard for service.

**MISSION** | We provide the highest quality services and products for our customers. With our experience and resources, we enrich people's lives, help businesses prosper, and promote the community's welfare.



WORKING TOWARD  
**100%**  
NET RENEWABLE ELECTRICITY BY 2030

APPROXIMATELY  
**60K**  
ELECTRIC  
CUSTOMERS

GALLONS OF WATER PUMPED  
**4.953  
BILLION**

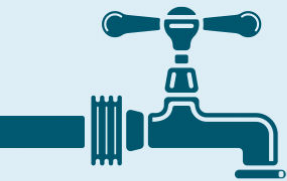
**130  
YEARS**

2023 ASA  
**99.994%**  
RELIABILITY



**219  
EMPLOYEES**

ROCHESTER  
**PUBLIC UTILITIES**  
WE PLEDGE, WE DELIVER™



**40K**  
WATER  
CUSTOMERS

**1**  **COUNCIL APPOINTED  
COUNCILMEMBER  
BOARD MEMBER**



**4** **MAYOR  
APPOINTED  
BOARD MEMBERS**

**#1**  
BEST TASTING WATER



RELIABILITY



RATES



RESPONSIBILITY



RELATIONSHIPS



REPUTATION



**CARE FOR THE ENVIRONMENT.**



**PROTECT EACH OTHER.**



**RESPECT EVERYONE.**

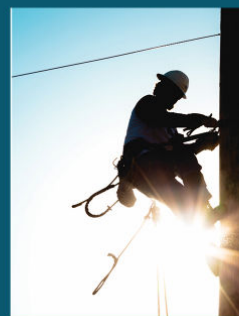


**TAKE OWNERSHIP.**



**LEAVE A POSITIVE IMPRESSION.**

**CONTINUE IMPROVING.**





# Meeting Reports & Current Activity

- **General Updates – August Highlights**
- **SMPA Board Report**
- **MMUA Summer Conference Report**
- **Language Access Improvements**
- **External Funding Opportunities Update**
- **Project Status Updates (Separate File Attachment)**



# General Updates | August Highlights

- **Storm Damage from June 16 – July 4 Eligible for Federal and State Disaster Reimbursement:** RPU is coordinating in a multi-jurisdictional effort to understand damage costs during the June and July storm events that now are estimated to exceed the Federal Emergency Management Agency (FEMA) event threshold of \$750k. This means that the estimated \$140k of RPU related damage during these events may be eligible for full reimbursement.
- **4th Street SW Water Main Construction Nearing Completion On Time and Under Budget:** This street and water main reconstruction project replaced over 1,500 linear feet of 1946 cast iron water main which has had 10 breaks in recent years. This segment is **no longer #1 on RPU's Risk Prioritization**. The project is in final stages of street reconstruction to City standards including providing new pedestrian ramps.
- **Marion Road Substation and Duct Project Milestones Achieved:**
  - On August 8 the Marion Road 161 kV bus and the south loop were energized, phased and placed in contiguous service.
  - Final commissioning on the remaining substation equipment is expected by end of August including the two RPU feeders and all relaying.
  - 9<sup>th</sup> Street SE railroad crossing is substantially complete.
  - Active construction is underway in the Soldiers Field segment of the duct bank.



# Southern Minnesota Municipal Power Agency (SMMPA) | Board Report



Detailed updates will be provided verbally in the meeting.



# Minnesota Municipal Utilities Association | Summer Conference Report



Detailed updates will be provided verbally in the meeting.



# Customer Service Focus | Language Access Improvements

- Since 2008, RPU has been a leader in providing a language access line to benefit our customers interacting with Customer Care. Our customers that have other than English language skills received nearly 200 hours of live translation services in 2023. 2024 usage is tracking similarly to 2023.
- In 2024, additional languages were added to the lobby Kiosk. It now has capabilities in five languages. English, Spanish, Arabic, Mandarin, and Vietnamese. Somali will be added at end of the year.
- In July 2024, a Language Pay Differential pilot project was implemented across the City and RPU to explore incentivizing teammates that have additional language skills.
- In 2024, we are adding a Spanish language block to invoices and delinquent notices.

Language	Calls	Minutes
SPANISH	386	3,782
SOMALI	55	510
ARABIC	13	130
MANDARIN	8	90
JAPANESE	4	52
VIETNAMESE	4	59
AMHARIC	2	13
MOROCCAN ARABIC	1	6
KHMER	1	3
LAOTIAN	1	11
BURMESE	1	11



# Financial | External Funding Opportunities Update

TITLE	DESCRIPTION	AMOUNT	STATUS
<u>Rural and Municipal Utility Advanced Cybersecurity Grant (RMUC)</u>	Grant to extend IT security monitoring at substations.	\$236,000	Awarded
<u>Board of Water and Soil Resources (BWSR) Pollinator Pilot</u>	Board of Water and Soil Resources (BWSR) pollinator funding opportunities for utilities.	\$110,000	Awarded
<u>MN Department of Commerce Energy Benchmarking Grant</u>	Grant for municipal utilities to implement the building energy benchmarking legislation from the 2023 session.	\$321,631	Awarded
<u>Grid Resilience and Innovation Partnerships (GRIP) Program</u>	The grant would help fund “Bright Horizons”, a project to seek to deploy smart grid technologies that will help customers improve energy efficiency and reduce energy costs via a DERMS platform and load control following the installation of Advanced Metering Infrastructure of RPU. Intending to apply for State Competitive Fund (SCF) Grant should we be successful in the Federal Grant application.	\$7,200,000 (inclusive of a 50% match requirement)	Full Application Submitted on May 24. Announcement expected Summer/Fall 2024
<u>FEMA &amp; MN Emergency Funds</u>		Estimated at \$145,000	Initial estimates have been provided. Full accounting of costs is underway.
<u>Inflation Reduction Act (IRA) Direct Pay Tax Credits</u>	Direct pay tax incentives now available to tax-exempt entities through up front investment tax credits or through production tax credits on renewable and other projects (batteries)	\$90,000,000	Exploring opportunities with the Power Supply Resource Plan





# What's Ahead

Wed, Sep 11	SMMPA Board Meeting	GM	Austin, MN
Tue, Sep 17 – Fri, Sep 20	MN AWWA Annual Conference	GM	Duluth, MN
<b>Tue, Sep 24</b>	<b>RPU Board Meeting</b>	<b>Board – All, GM</b>	<b>RPU</b>
Wed, Oct 16 – Thu, Oct 17	SMMPA Annual Meeting	Board – TBD, GM	Bloomington, MN
Sun, Oct 20 – Wed, Oct 23	APPA Legal & Regulatory Conference	GM	Nashville, TN
<b>Tue, Oct 29</b>	<b>RPU Board Meeting</b>	<b>Board – All, GM</b>	<b>RPU</b>
Wed, Nov 6 – Thu, Nov 7	Q4 MRO Committee & Board Meetings	GM	St Paul, MN
Thu, Nov 7 – Fri, Nov 8	SMMPA Annual Board Retreat	GM	Prior Lake, MN
Wed, Nov 13	SMMPA Board Meeting	GM	Blooming Prairie, MN
<b>Tue, Nov 26</b>	<b>RPU Board Meeting</b>	<b>Board – All, GM</b>	<b>RPU</b>
Mon, Dec 2	New Board Member Appointment	GM	City Hall
Wed, Dec 11	SMMPA Board Meeting	GM	Fairmont, MN
<b>Tue, Dec 17</b>	<b>RPU Board Meeting</b>	<b>Board – All, GM</b>	<b>RPU</b>
Wed, Jan 8	SMMPA Board Meeting	GM	Rochester, MN
Sun, Jan 12 – Tue, Jan 14	APPA Joint Action Conference	GM	Scottsdale, AZ



# QUESTIONS



# Major Project Updates August 2024

**VISION** | We will set the standard for service.

**MISSION** | We provide the highest quality services and products for our customers. With our experience and resources, we enrich people's lives, help businesses prosper, and promote the community's welfare.

# MAJOR PROJECT UPDATES

UPDATED      % BUDGET      % COMPLETE

On-Track	<u>Marion Road Substation &amp; Associated Projects</u>	Jul 30, 2024	90	75
On-Track	<u>Advanced Metering Infrastructure (AMI) Project</u>	Jul 30, 2024	86	0
On-Track	<u>Lake Zumbro Hydroelectric Dam Generator Controls Upgrade</u>	Mar 27, 2024	20	25
Complete	<u>Municipal Well #42 Project</u>	Jul 30, 2024	93	100
Planning	<u>Grid North Partners (GNP) MISO Tranche 1 – LRTP 4</u>	May 21, 2024		
On-Track	<u>GIS Utility Network Conversion</u>	Jun 25, 2024	38	50
On-Track	<u>BSWR Pollinator Utility Transmission Easement Pilot</u>	Jul 30, 2024	0	0
Updated → Planning	<u>MN Energy Benchmarking</u>	Aug 27, 2024	31	0
	Power Supply Resource Plan	Sep 2024		
	GRIP Funding Application (if successful)	Oct 2024		
	Bold. Forward. Unbound.	Nov 2024		
	Customer Portal Replacement Planning	Dec 2024		



# Marion Road Substation & Associated Projects



Duct Bank Under Construction



## Project Overview

### PROJECT SUMMARY:

This project has three major segments (Substation, Transmission, and Conduit Systems). All three segments have experienced challenges partially due to supply and labor shortages following COVID19. The Substation and Transmission are nearing completion with all major equipment on site and installed. The conduit system is approximately 2 miles long and the last segment has encountered a work stoppage due to a Cultural Heritage Site.

### ACCOMPLISHMENTS:

- ✓ Substation is substantially complete and tested. It is tentatively scheduled to be energized the last week of July or first week of August 2024
- ✓ Duct banks are under the RR and 9<sup>th</sup> Street SE construction is nearing completion
- ✓ Duct bank from Marion Sub to HWY 14E is nearing completion
- ✓ MnDOT permit issued for HWY 14E crossing

# PROJECT DASHBOARD

## PROJECT STATUS



## PROJECT MANAGER

Steven Cook & Neil Stiller

## EXECUTIVE SPONSOR

Scott Nickels

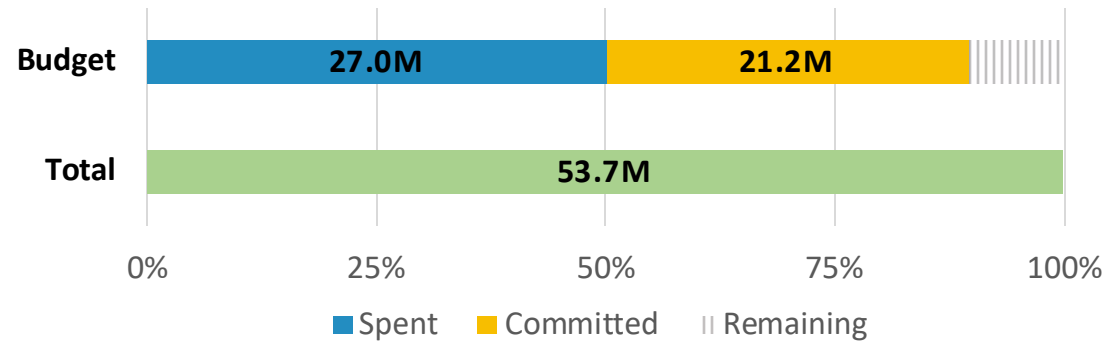
## DATE

Jul 30, 2024

## SCHEDULE

Project Start Date	2018
Baseline Finish Date	January 2025
Estimated Finish Date	June 2026

## FINANCIALS



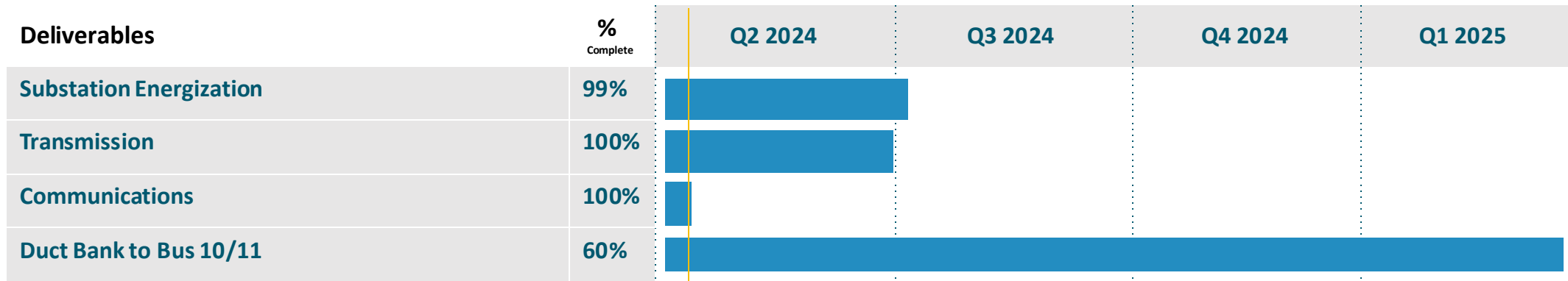
## % BUDGET

90%

## % COMPLETE

75%

## EXECUTION TIMELINE



## KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
D1	Cultural Heritage Site	Med	Budget/Schedule	Open
D2	Soldiers Field Construction Coordination	Min	Budget/Schedule	Open

## UPCOMING MAJOR MILESTONES

**July 2024** Energization of Substation

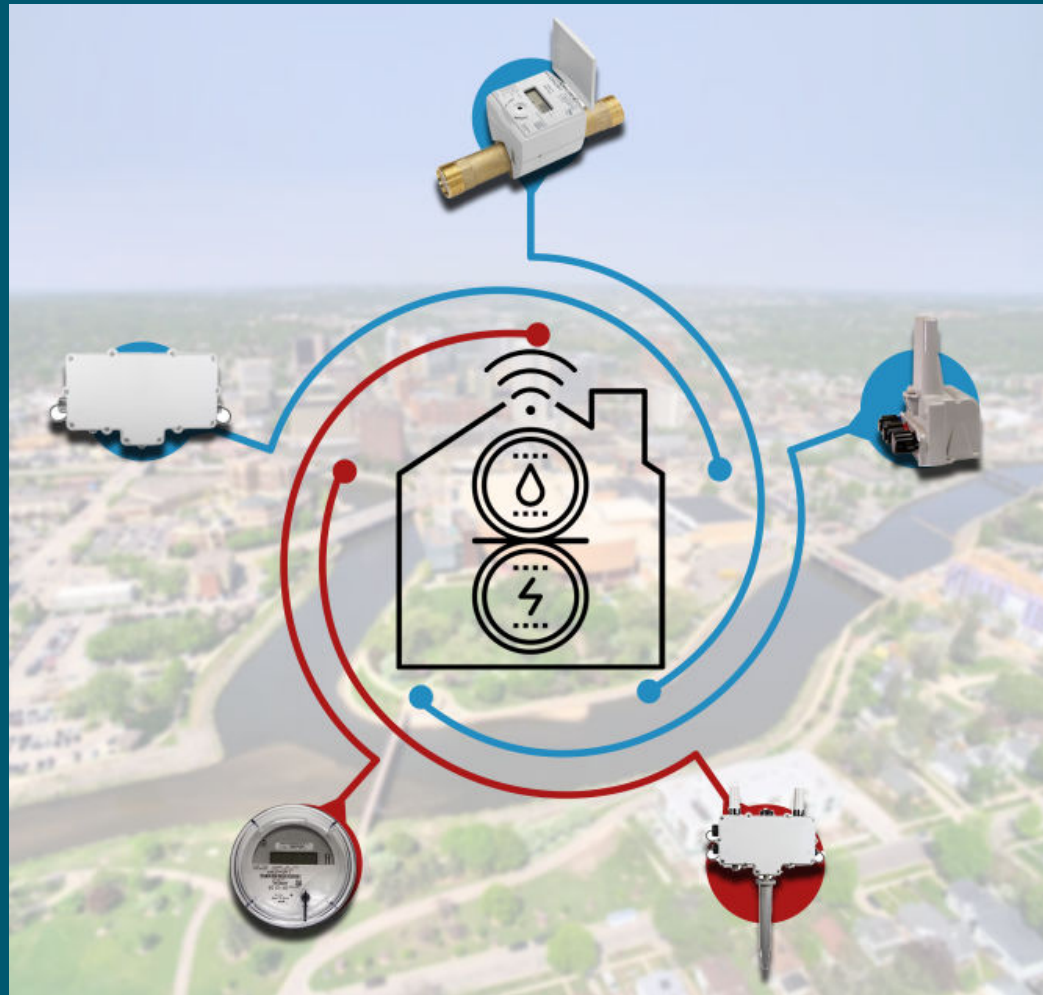
**Aug 2024** Energizing two feeders out of Substation to serve SE Rochester load

## PROJECT STATUS DESCRIPTION

The last phase of the duct bank project is under construction and while there are still risks associated with the Cultural Heritage site they appear to be manageable without a reroute at this time. There is \$5.5M of remaining budget to cover contingencies.



# Advanced Metering Infrastructure Project



## Project Overview

### PROJECT SUMMARY:

The project involves three main parts - Advanced Metering Infrastructure (AMI), Meter Data Management (MDM), and the joint effort of RPU personnel and the Meter Installation Vendor (MIV) to replace 60,000 electric and 40,000 water endpoints. The replacement will take place over a period of three years, starting in the fall of 2025.

### ACCOMPLISHMENTS:

- ✓ RFPs have been completed for AMI, MDM, and MIV.
- ✓ Product demonstrations have been held.
- ✓ A preferred best in breed solution has been selected.
- ✓ Multiple contract negotiations are nearing completion.
- ✓ A project timeline has been established.

# PROJECT DASHBOARD

## PROJECT STATUS



### PROJECT TITLE

Advanced Metering Infrastructure Project

### PROJECT MANAGER

Util-Assist

### EXECUTIVE SPONSOR

Scott Nickels

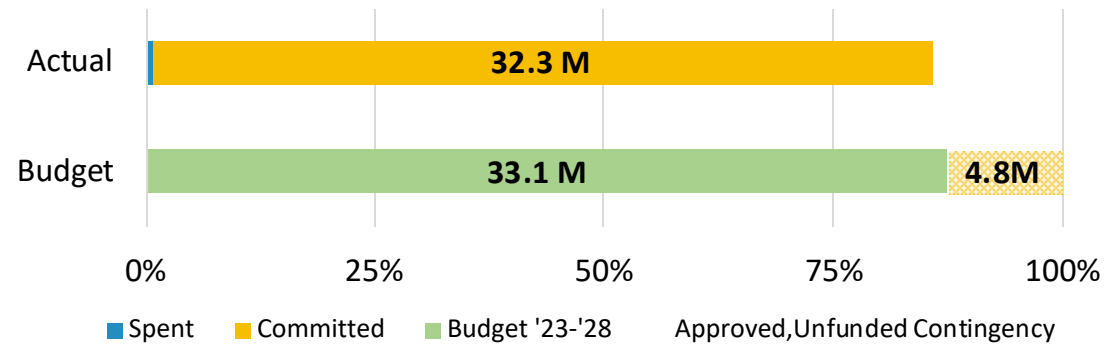
### DATE

Jul 30, 2024

## SCHEDULE

Project Start Date	October 2023
Baseline Finish Date	December 2028
Estimated Finish Date	December 2028

## FINANCIALS



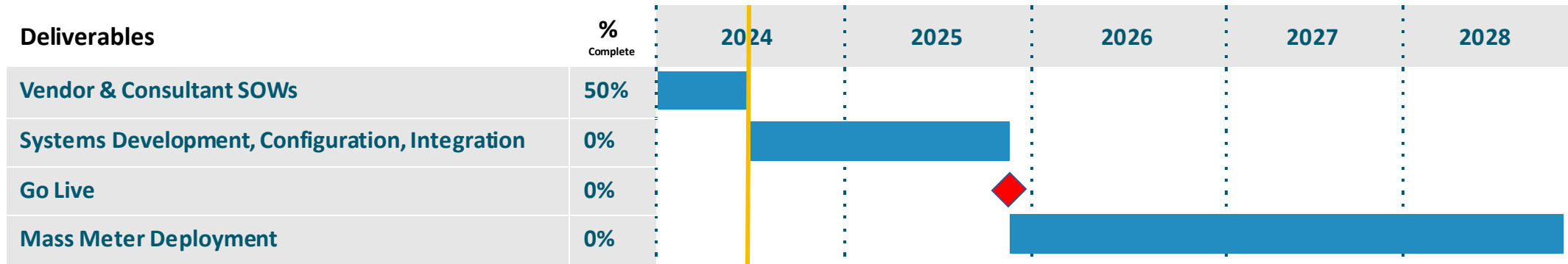
## % BUDGET

86.1 %

## % COMPLETE

0 %

## EXECUTION TIMELINE



## KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Meter Delivery	High	Schedule/Budget	Open
2	System Integrations	High	Schedule/Budget	Open
3	Water Meter Deployment - Residence Entrance	Medium	Schedule/Budget	Open

## UPCOMING MAJOR MILESTONES

**August 2024** SOWs Completed

**July 2024** Pre-Education System Integration Workshops

**August 2024** Kickoff Project Workshops

## PROJECT STATUS DESCRIPTION

In June, the team successfully concluded contract negotiations with Itron, resulting in the execution of the AMI contract. The System Integration (SI) contract was also executed in June and the team has scheduled various pre-education workshops with RPU project resources throughout the month of July. In parallel, we are actively engaged in ongoing negotiation sessions with the MDM vendor, aiming to finalize the contract by the end of July. The MIV contract is nearing completion and is also expected to be finalized by the end of July. Additionally, the RPU team has scheduled review sessions this month to advance the finalization of the CIS contract, with an anticipated completion date extending into August.



# Lake Zumbro Hydroelectric Dam Generator Controls Upgrade



## Project Overview

### PROJECT SUMMARY:

The project involves four main parts – New PLC based generator and plant controls, a new fully static excitation system, mechanical governor replacement, and updated generator protection. The installation and commissioning of the project is scheduled for the fall of 2024.

### ACCOMPLISHMENTS:

- ✓ A contract has been issued for the design and engineering of the project With L & S Electric.
- ✓ 16 Request For Information (RFI's) and two site visits have been completed.
- ✓ Approval of conceptual design drawings has been completed.

# PROJECT DASHBOARD

## PROJECT STATUS



## PROJECT TITLE

Lake Zumbro Hydroelectric Dam Generator Controls Upgrade

## PROJECT MANAGER

Matt Mueller

## EXECUTIVE SPONSOR

Tony Dzubay

## DATE

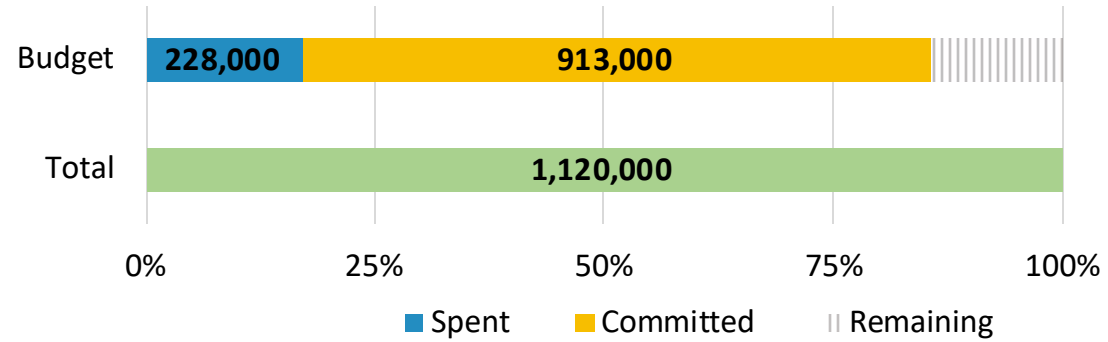
Mar 27, 2024



## SCHEDULE

Project Start Date	October 2023
Baseline Finish Date	November 2024
Estimated Finish Date	December 2024

## FINANCIALS



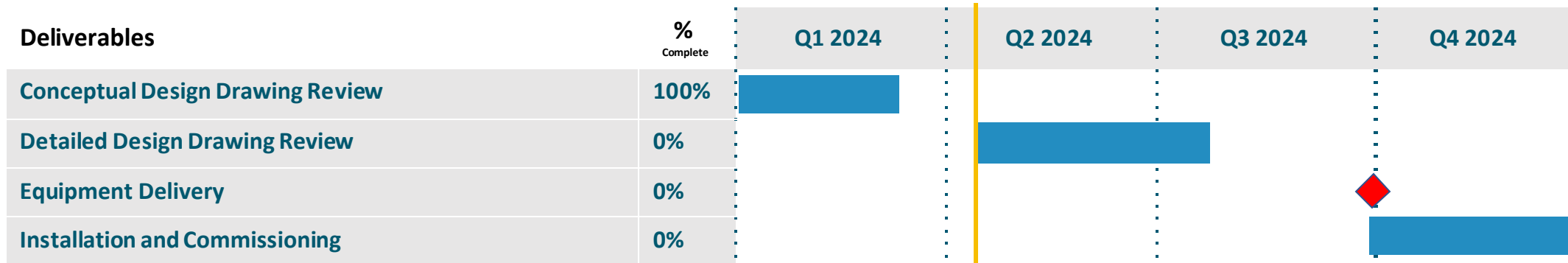
## % BUDGET

20 %

## % COMPLETE

25 %

## EXECUTION TIMELINE



## KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	SCADA Equipment/Integration	High	Scope/Budget	Open
2	Equipment Delivery	High	Schedule/Budget	Open
3	Fall Weather	Medium	Schedule	Open

## UPCOMING MAJOR MILESTONES

- May 2024** Detailed Design Drawing Review
- October 2024** Equipment delivery and installation

## PROJECT STATUS DESCRIPTION

Currently on schedule and on budget

# Municipal Well #42 Project



## Project Overview

### PROJECT SUMMARY:

The project adds a 460' deep well to our main level distribution system. The 30"x24" well is cased to 362' deep and will pump from the Jordan aquifer. Located adjacent to the soccer practice field at Lourdes High School, the well is projected to pump at 1,150 gpm and adds additional capacity to the westerly edge of our main level. Well drilling started in the winter of 2020, and the well house is scheduled to be complete and operational this spring.

### ACCOMPLISHMENTS:

- ✓ Well has been drilled and test pumping completed
- ✓ An amendment to our Appropriations Permit has been approved with monitoring requirements
- ✓ Well house construction is complete with minor punch list items outstanding
- ✓ Well is online and pumping 1,100 gpm into the main level pressure zone



# PROJECT DASHBOARD

## PROJECT STATUS



## PROJECT MANAGER

Luke Payne

## EXECUTIVE SPONSOR

Scott Nickels

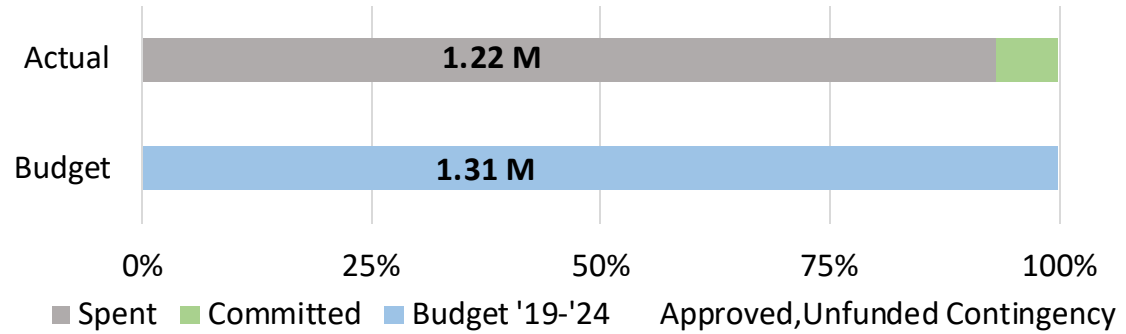
## DATE

7/15/2024

### SCHEDULE

Project Start Date	October 2019
Baseline Finish Date	July 11, 2024
Estimated Finish Date	May 2024

### FINANCIALS



### % BUDGET

93.1 %

### % COMPLETE

100 %

### EXECUTION TIMELINE

#### Deliverables

	% Complete	2020	2021	2022	2023	2024
Amended Appropriation Permit	100%	[Timeline bar from 2020 to 2024]				
Permit and Drill Well	100%	[Timeline bar from 2020 to 2021]				
Design & Construct Well House	100%	[Timeline bar from 2021 to 2024]				
Well #42 Online	100%	[Timeline bar from 2024 to 2024]				

### KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Approved Appropriation Permit Amendment	High	Schedule/Budget	Closed
2	Outstanding DNR Monitoring Requirements	Medium	Budget	Closed
3	Construction Delays (Weather, Supply Chain, etc.)	Medium	Schedule/Budget	Closed

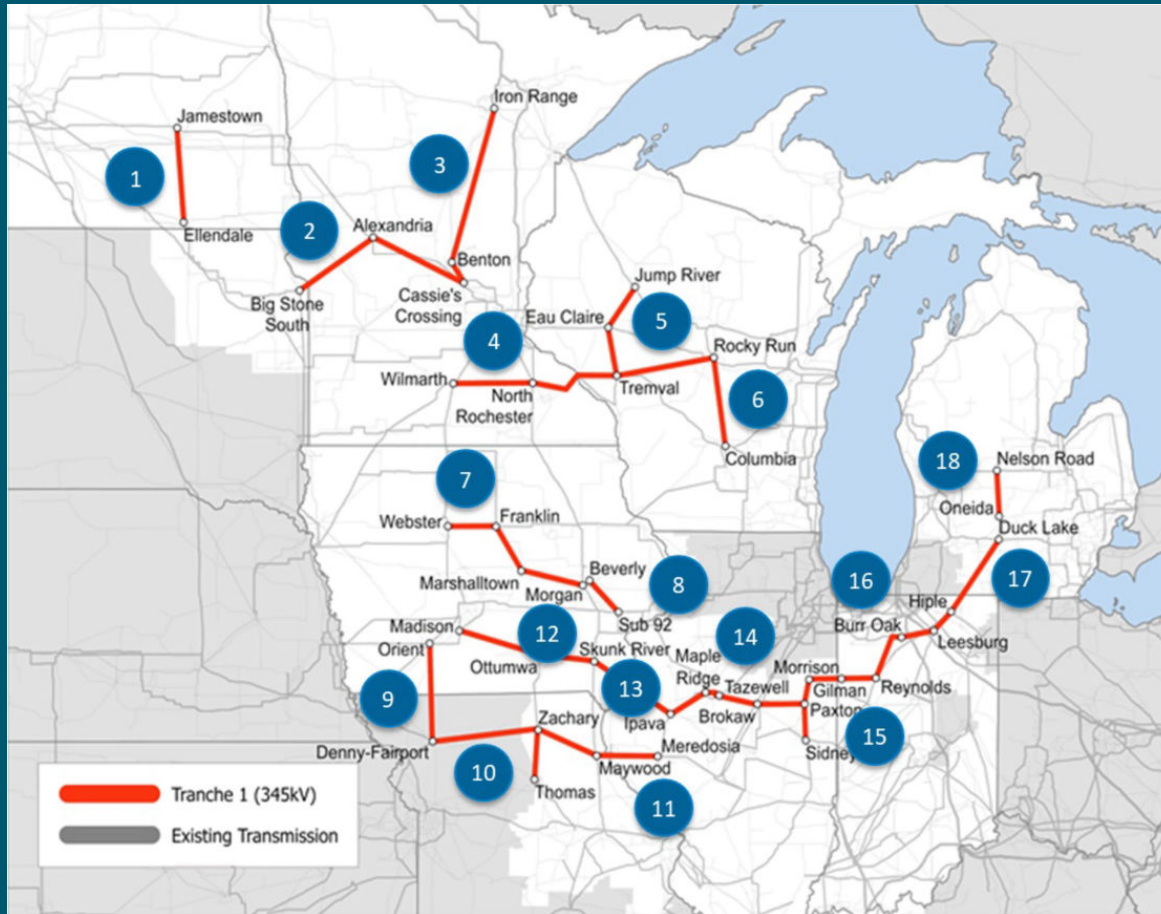
### UPCOMING MAJOR MILESTONES

**Summer 2024** Construct Monitoring Wells

### PROJECT STATUS DESCRIPTION

Construction is finalized and well is online. Certificate of Occupancy has been issued, with minor punch list items outstanding. Budget has been allocated to construction of monitoring wells at Northern Hills substation to meet DNR monitoring requirements.

# Grid North Partners (GNP) MISO Tranche 1 – LRTP 4



Description: MISO Tranche 1 map. RPU will be participating in the #4 (LRTP 4) project.



## Project Overview

### PROJECT SUMMARY:

RPU will be partnering with Xcel Energy, SMMMPA, and Dairyland Power Cooperative in the construction and ownership of a portion of Line #4 (LRTP 4) on the map. The companies are working at finalizing preliminary agreements that will describe investment levels, ownership, and other items. This will then lead into formal agreements that each utility will execute. RPU anticipates that its investment in this project will be near \$30M, but this amount has not been finalized yet.

### ACCOMPLISHMENTS:

- ✓ RPU expressed interest in partnering in the LRTP 4 project with the other GNP utilities.
- ✓ Meetings have been held that have laid much groundwork for RPU's participation level.
- ✓ An MOU amongst the parties is being finalized
- ✓ Preliminary discussion have been had to begin laying the foundation for the official project agreements.

# GIS Utility Network Implementation



## Project Overview

### PROJECT SUMMARY:

This project is a data conversion project migrating the water and electric GIS data to a new data model. The previous data model is 20+ years old and isn't compatible with the latest generation of GIS applications. Successful completion of this project will ensure RPU's GIS remains relevant and extend capabilities as new GIS applications are released in the future.

### ACCOMPLISHMENTS:

- ✓ UDC completed a data readiness study in 2022 identifying potential errors/gaps in the data conversion for both water and electric utilities
- ✓ UDC assisted the GIS Team with the conversion of water utility GIS data January – May of 2024

# PROJECT DASHBOARD

## PROJECT STATUS



### PROJECT TITLE

GIS Utility Network Implementation

### PROJECT MANAGER

Ryan Moore

### EXECUTIVE SPONSOR

Scott Nickels

### DATE

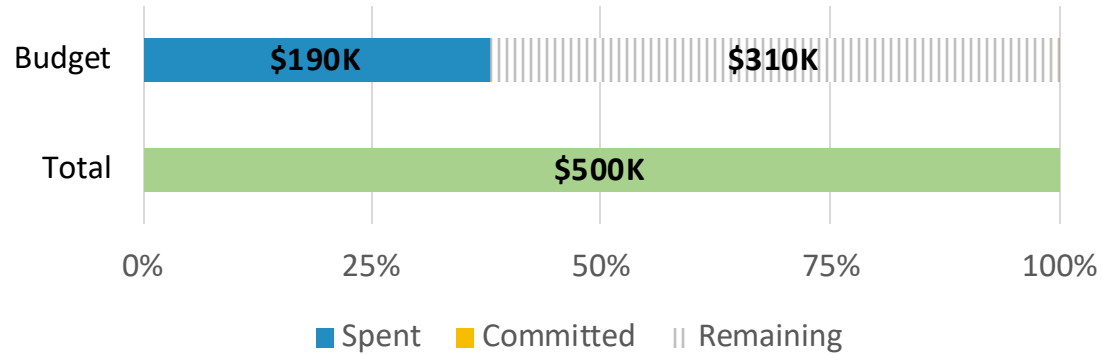
6/25/24



## SCHEDULE

Project Start Date	December 2023
Baseline Finish Date	December 2025
Estimated Finish Date	December 2025

## FINANCIALS



## % BUDGET

38 %

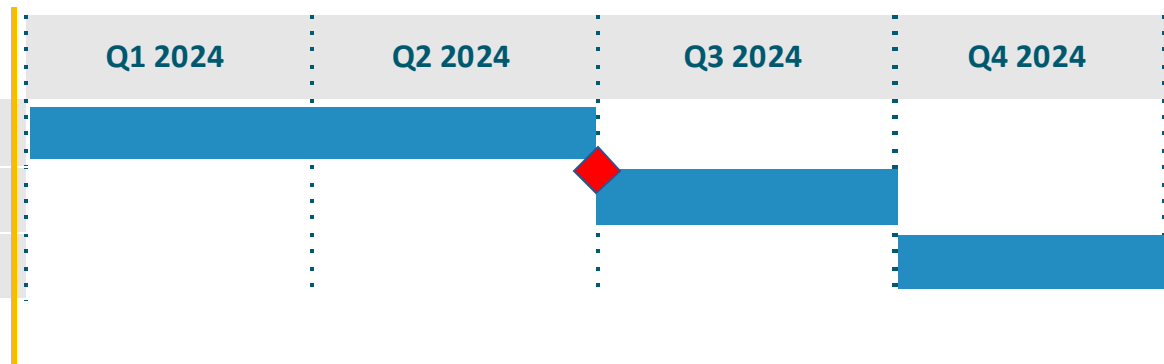
## % COMPLETE

50 %

## EXECUTION TIMELINE

### Deliverables

Deliverable	% Complete
Conversion of Water Utility Data	100%
Development of SOW for Electric Utility Data	75%
Electric Utility Data Conversion Project Kickoff	0%



## KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Consultant Resource Availability	High	Project Start Date	Open
2	Deliverables not to expectation	High	Schedule/Budget	Open
3	Missed items in SOW	Medium	Schedule/Budget	Open

## UPCOMING MAJOR MILESTONES

- October 2024 Electric Data SOW** completed with UDC
- December 2024/ January 2025** Project Kickoff

## PROJECT STATUS DESCRIPTION

Currently on schedule and on budget



# BWSR Pollinator Pilot Project Partnership



## Project Overview

### PROJECT SUMMARY:

RPU is partnering with the State of Minnesota's Board of Water and Soil Resources (BWSR) department to implement two habitat-friendly pollinator corridors in Rochester. This three-year pilot project is all about transforming two transmission corridors into long standing pollinating habitats that incorporate native vegetation that supports pollinating insects, mitigates erosion and sedimentation, and ensures the integrity and resiliency of Rochester's landscapes while protecting habitat and water resources.

The two transmission sites are located behind the Withers Sports Complex and Bear Creek / Marion Rd.

### ACCOMPLISHMENTS:

- ✓ 2 RPU transmission ROWs (right of ways) identified.
- ✓ Finalized SOW with Prairie Restoration, Inc. They will be implementing the projects.
- ✓ Finalized Joint Powers agreement with Jason Beckler of BWSR. He will have oversight of the grant.



# PROJECT DASHBOARD

## PROJECT STATUS



### PROJECT TITLE

Pollinator Project

### PROJECT MANAGER

Board of Water and Soil Resources (BWSR)

### EXECUTIVE SPONSOR

Patty Hanson

### DATE

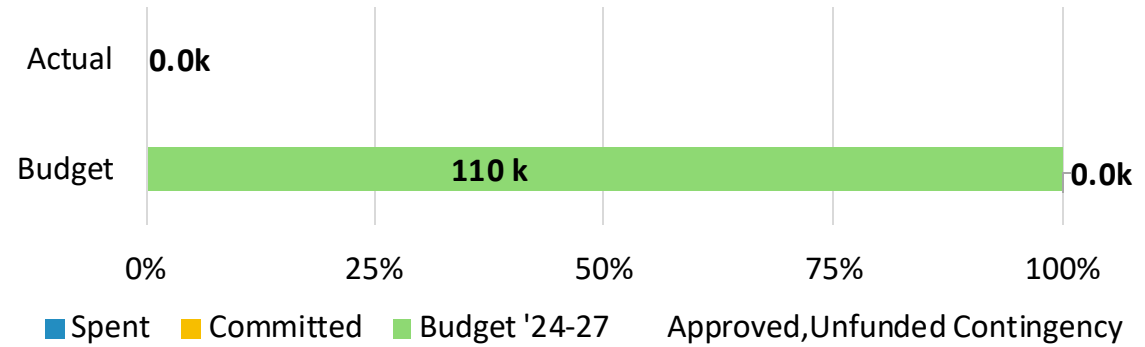
July 30, 2024



## SCHEDULE

Project Start Date	June 21, 2024
Baseline Finish Date	June 30, 2027
Estimated Finish Date	June 30, 2027

## FINANCIALS



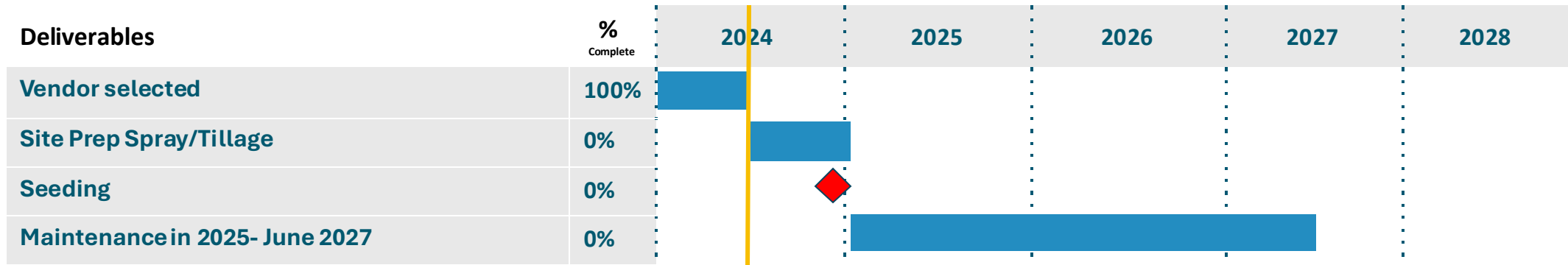
## % BUDGET

0 %

## % COMPLETE

0 %

## EXECUTION TIMELINE



## KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Weather	Medium	Schedule	Open

## UPCOMING MAJOR MILESTONES

**October 2024** Sites are prepped and ready for seeding

**November 2024** Seeding is completed

## PROJECT STATUS DESCRIPTION

The team is finalizing the SOW and cost estimates with Prairie Restoration, Inc. Work will begin on site prep starting in August 2024.

# MN Energy Benchmarking



## Benchmarking Energy Use Data



## Project Overview

### PROJECT SUMMARY:

MN Statute 216C.331 requires

commercial customers of 50,000 square feet and greater to upload their energy data into the EnergyStar Portfolio Manager.

Project's goals are two-fold: 1) implement a software tool, MyMeter and 2) hire an Energy and Environmental Advisor to help set up the program and assist customers.

Project launch is scheduled for March 1, 2025

### ACCOMPLISHMENTS:

- ✓ State Grant has been Awarded and Signed
- ✓ Limited Term Energy & Environmental Advisor position posted
- ✓ MyMeter software MSA signed and SOW to begin shortly

# PROJECT DASHBOARD

## PROJECT STATUS



## PROJECT TITLE

Energy Benchmarking

## PROJECT MANAGER

Patty Hanson

## EXECUTIVE SPONSOR

Patty Hanson

## DATE

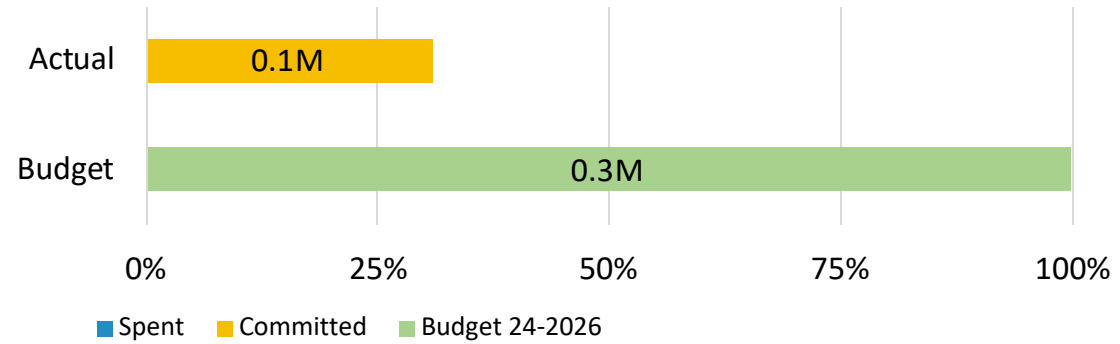
August 2, 2024



## SCHEDULE

Project Start Date	August 2024
Baseline Finish Date	January 2025
Estimated Finish Date	March 2025

## FINANCIALS



## % BUDGET

31 %

## % COMPLETE

0 %

## EXECUTION TIMELINE

Deliverables	% Complete	2024	2025	2026	2027	2028
Hiring of Limited Term FTE	0%					
Systems Development, Configuration, Integration	0%					
RPU Staff Training / Approval of Program	0%					
Go-Live	0%					

## KEY RISKS & ISSUES

No.	Description	Severity	Impact	Status
1	Hiring a limited term FTE	Medium	Schedule/Budget	Open
2	System Integrations	High	Schedule/Budget	Open
3	Deployment	High	Schedule/Budget	Open

## UPCOMING MAJOR MILESTONES

- July 2024** State Contract Completed
- August 2024** MyMeter Contracts Completed
- August 2024** Kickoff / Project Workshops

## PROJECT STATUS DESCRIPTION

STATE GRANT FUNDING WAS AWARDED IN THE AMOUNT OF \$321, 631 TO COVER THE COSTS OF IMPLEMENTING THE MYMETER SOFTWARE, A BENCHMARKING SOLUTION, AND TO HIRE A LIMITED TERM FTE TO HELP STAND UP THE PROGRAM.



## **REQUEST FOR ACTION**

**Division Reports and Metrics - August 2024**

**MEETING DATE:**  
August 27, 2024

**ORIGINATING DEPT:**  
Rochester Public Utilities

**AGENDA SECTION:**  
Division Reports & Metrics

**PRESENTER:**  
Tim McCollough

### **Action Requested:**

Review the reports from each of RPU's divisions: Core Services, Power Resources, Customer Relations, and Corporate Services.

### **Report Narrative:**

Each division of RPU reports monthly on its metrics and activities to the Board.

### **Prepared By:**

Erin Henry-Loftus

### **Attachments:**

[Division Report August 2024.pdf](#)

# Division Reports & Metrics August 2024

**CORE SERVICES**  
**SAFETY, COMPLIANCE & PUBLIC AFFAIRS**  
**POWER RESOURCES**  
**CUSTOMER RELATIONS**  
**CORPORATE SERVICES**  
**FINANCIAL REPORTS**

# Division Reports & Metrics

## August 2024

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### CORE SERVICES

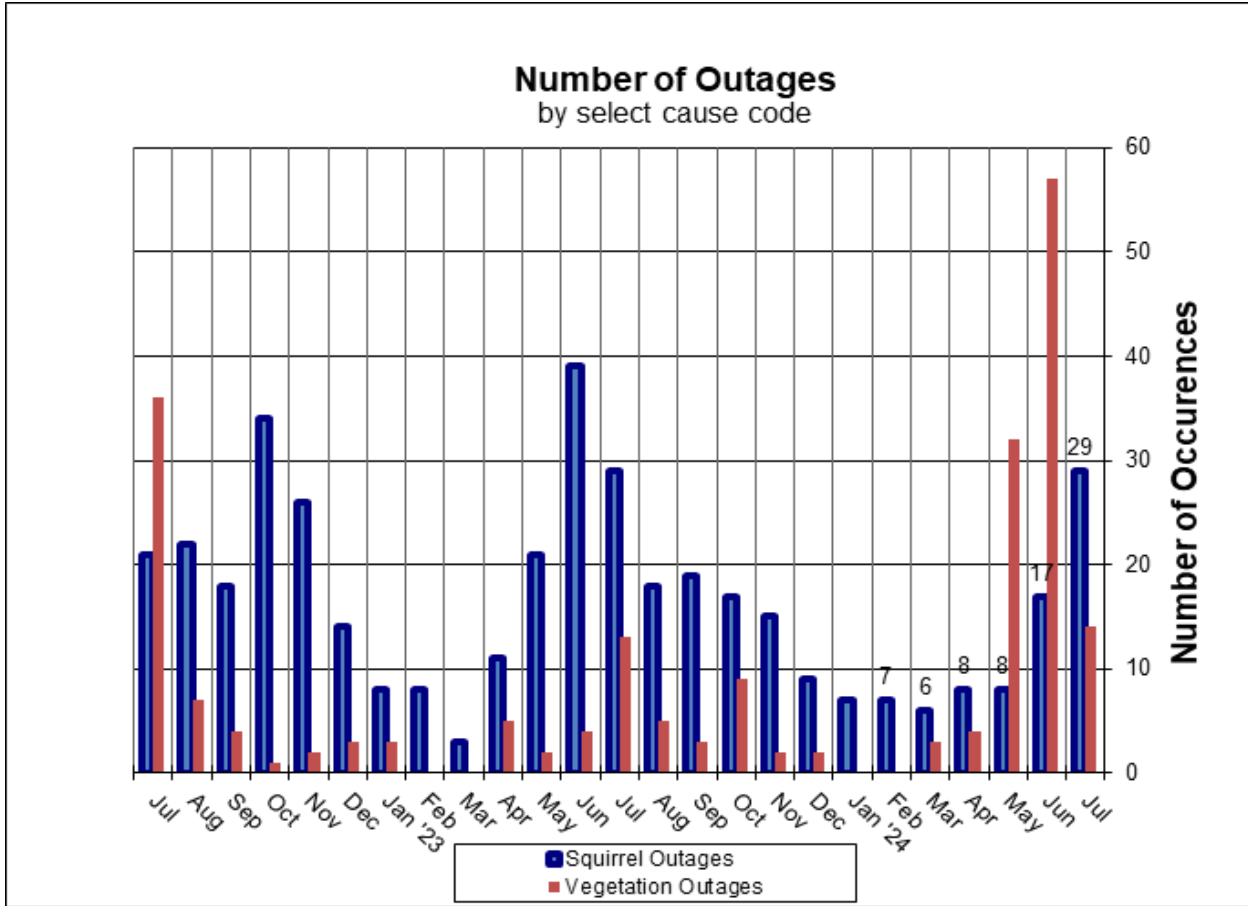
#### Electric Utility:

#### 1. Electric Outage Calculations for the month and year to date (July 2024 Data)

- |  |   |
|--|---|
| a. Reliability = 99.98907%             | Year-to-date Reliability = 99.99318%                |
| b. 5,388 Customers affected by outages | Year-to-date Customers affected by outages = 21,833 |
| c. SAIDI = 4.88 min                    | Year-to-date SAIDI = 20.99 min                      |
| d. CAIDI = 51.54 min                   | Year-to-date CAIDI = 55.08 min                      |

#### 2. Electric Utility Operations – T&D, Engineering, System Ops, GIS, Tech Services:

- The transmission equipment in Marion Road substation has been energized and the south loop transmission corridor was returned to service. Commissioning of the transformers and distribution equipment is ongoing.
- Marion Road duct construction has concluded on the 9<sup>th</sup> St railroad crossing segment and is near completion in Bear Creek Park. Construction on the Soldiers Field segment has begun. The third-party archeologist has finished the second round of the site survey and will be filing a summary report with the State Archeologist in August.
- Reliability statistics were impacted by storms producing high winds in July.



**Summary of individual electrical outages (greater than 200 customers - July 2024 data)**

# Customers	Date	Duration	Cause
2,094	7/4/2024	33m	Vehicle
1,196	7/13/2024	31m	Vegetation
272	7/4/2024	56m	Animals – Squirrel
242	7/6/2024	1h 8m	Overhead Equipment

**Summary of aggregated incident types (greater than 200 customers – July 2024 data)**

# Customers	Total # of Incidents	Cause
2,094	1	Vehicle
1,577	14	Vegetation
986	29	Animals – Squirrel
389	5	Overhead Equipment

**Water Utility:**

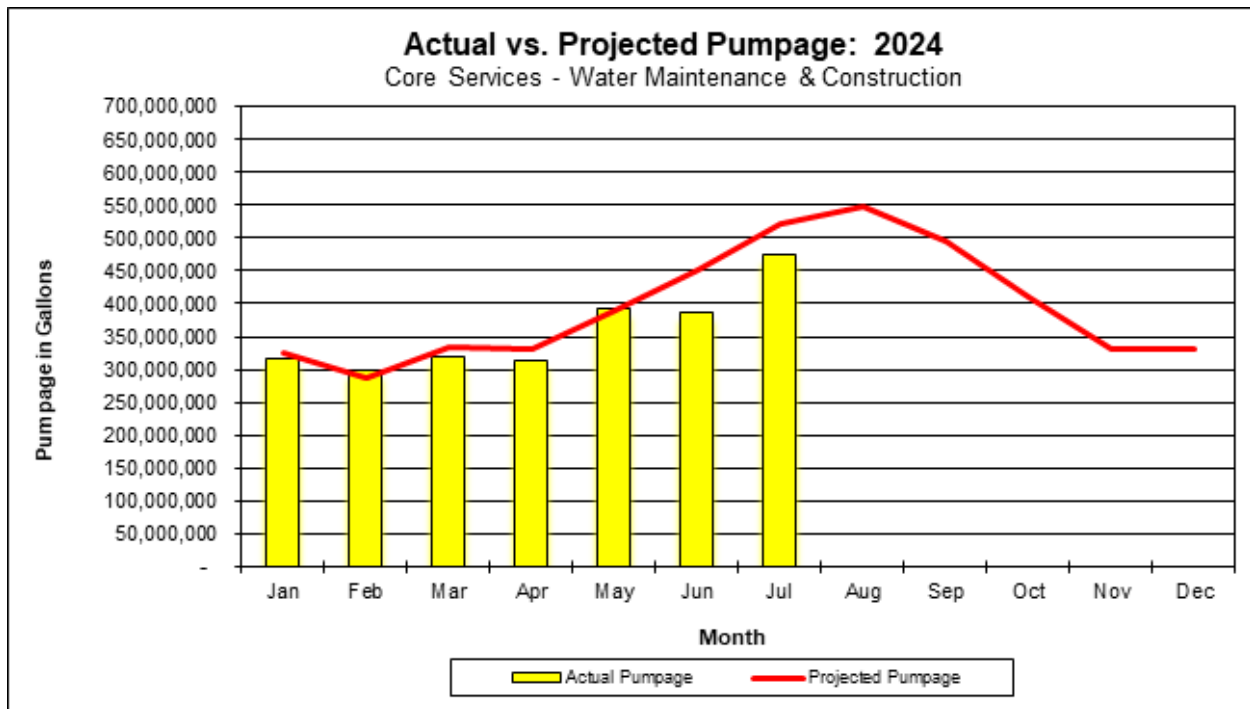
**1. Water Outage Calculations for the month and year to date (June 2024 data):**

- |                                      |  |
|--------------------------------------|--|
| a. Reliability = 99.9980368%         | Year-to-date Reliability = 99.9965848%           |
| a. 208 Customers Affected by Outages | Year-to-date Customers Affected by Outages = 886 |
| b. 614.5 Customer Outage Hours       | Year-to-date Customer Outage Hours = 2,069.0     |
| c. SAIDI = 0.9                       | Year-to-date SAIDI = 3.0                         |
| d. CAIDI = 177.3                     | Year-to-date CAIDI = 140.1                       |

- Performed 1,684 Gopher State water utility locates during the month for a total of 7,635 for the year.
- There are currently 94 Water ERTs that were unable to be read in the system. We are experiencing approximately 13-14 new non-reads per week. The stockroom has the following products available:

500W ERTs:	534 available, 2,800 on order
Ultrasonic meters, 5/8" x 1/2":	784 available, 1,171 on order
Ultrasonic meters, 5/8" x 3/4":	277 in stock, 1,352 on order

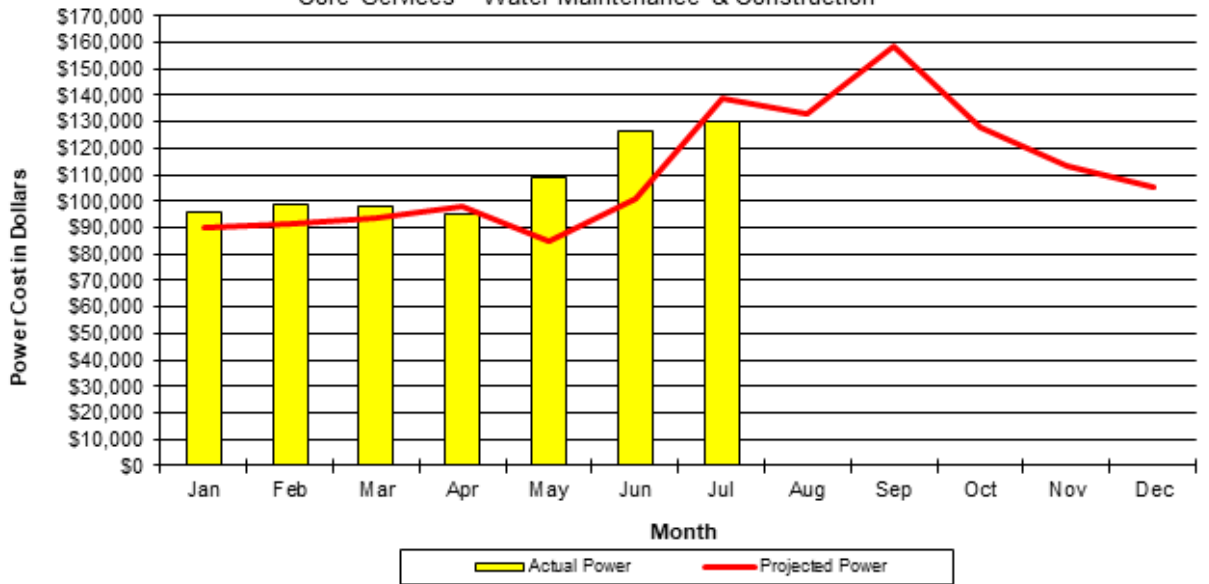
- Repaired water distribution system failures or maintenance at the following locations during the month.:
  - 851 West Center St – (Water Main Break) – 7/10
  - Fleet Farm Stockyard – (Hydrant Replacement) – 7/25





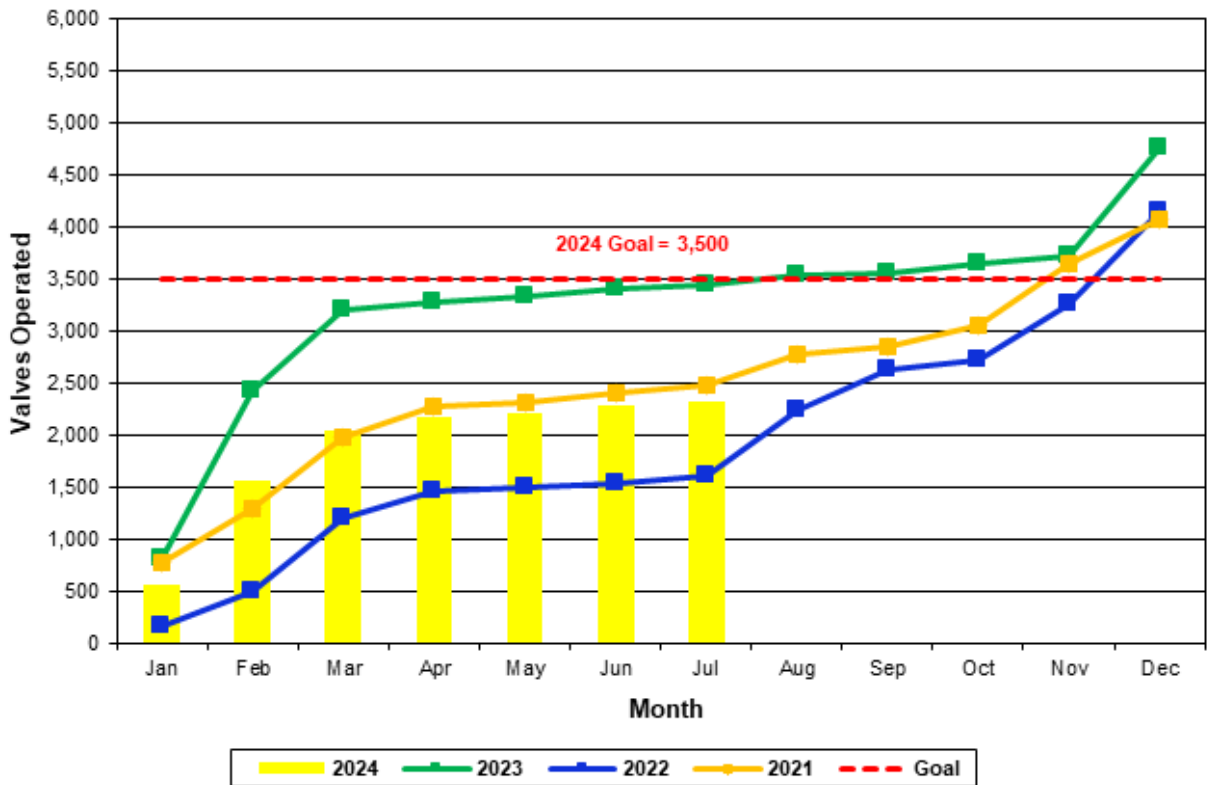
### Actual vs. Projected Power Cost for Wells: 2024

Core Services - Water Maintenance & Construction



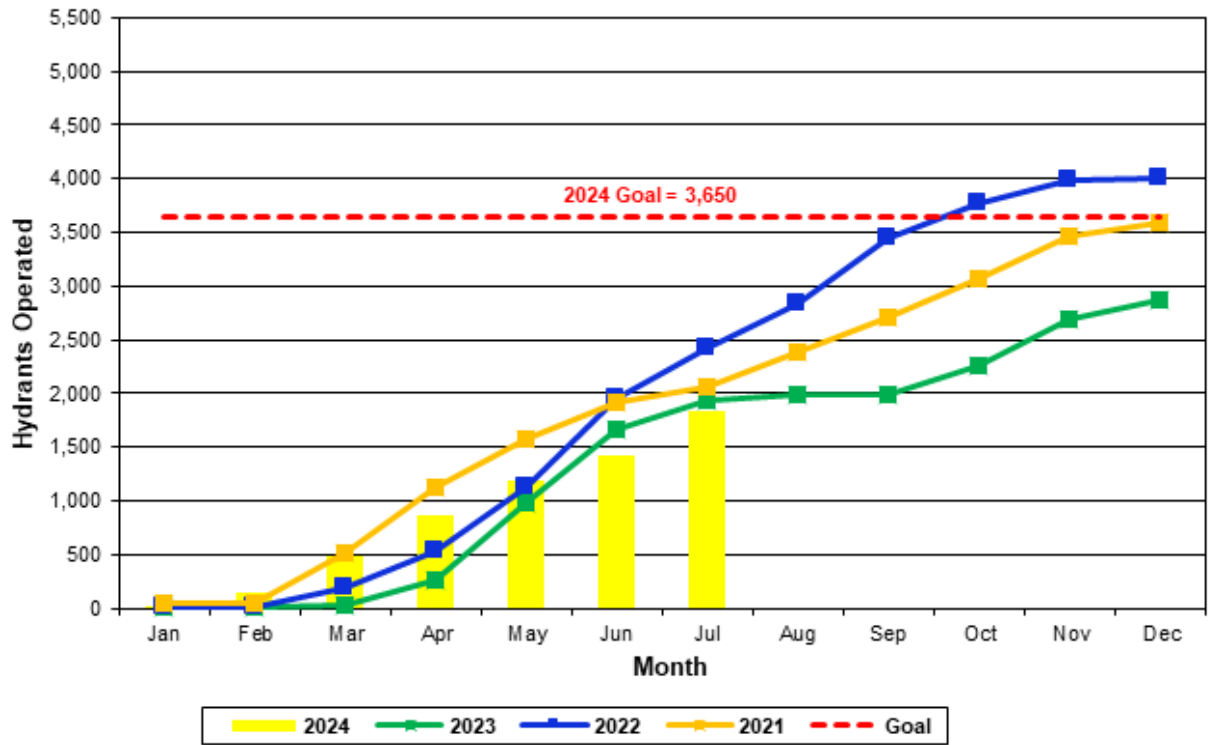
### 2024 Valve Operations Program

Core Services - Water Maintenance & Construction



# 2024 Hydrant Operations Program

Core Services - Water Maintenance & Construction



# SAFETY / COMPLIANCE & PUBLIC AFFAIRS

## 1. Safety

TRAINING	Total Required Enrollments	Completions as of 7/31/2024	Percent Complete
July 2024	561	556	99.1%
Calendar Year to 7/31/2024	3724	3719	99.9%

SAFETY TEAMS	Total Members	Members Attending	Percent Attending
July 2024	29	24	82.8%
Calendar Year to 7/31/2024	192	151	78.6%

INCIDENTS	Reports Submitted	OSHA Cases <sup>1</sup>	RPU RIR <sup>2</sup>	BLS RIR <sup>3</sup>
July 2024	1	0	--	--
Calendar Year to 7/31/2024	9	1	0.88	1.5

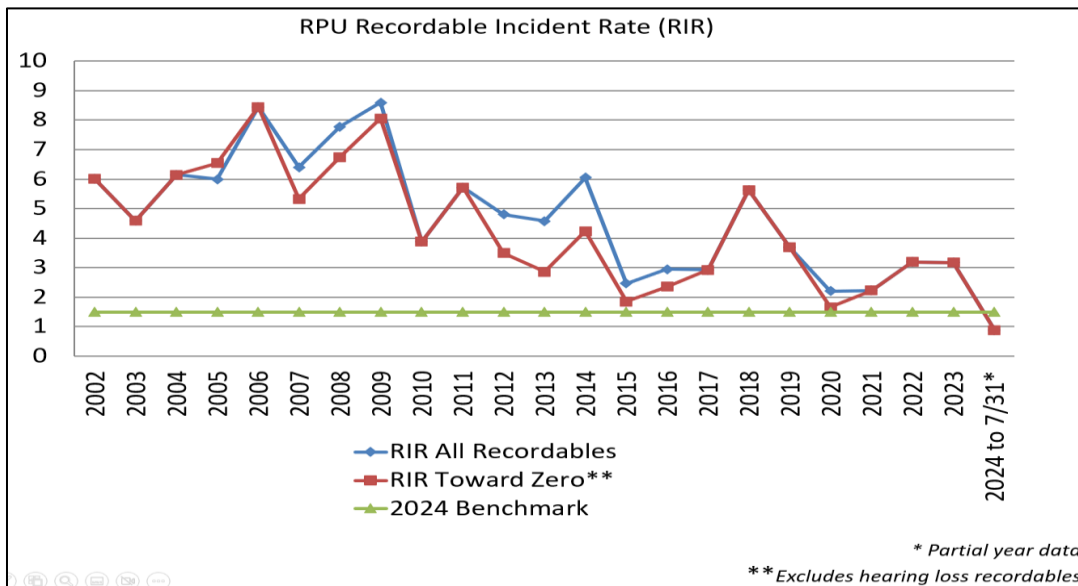
<sup>1</sup> Deemed to meet OSHA criteria as a recordable case by RPU Safety Manager, subject to change

<sup>2</sup> Recordable Incident Rate – Number of OSHA Recordable Cases per 100 employees.

<sup>3</sup> Bureau of Labor Statistics nonfatal illnesses and injuries in the utility sector



23 of RPU's 24 departments are recordable injury free in 2024.  
236 of RPU's 237 teammates are recordable injury free in 2024.



<b>2024 OSHA Recordable Case Detail</b>				
<b>Work Area</b>	<b>Incident Date</b>	<b>Description</b>	<b>Primary Reason it's a Recordable</b>	<b>Corrective Action</b>
T&D	2/22/2024	Hit thumb (R) with hammer.	Lost Workdays	Discussed situational awareness

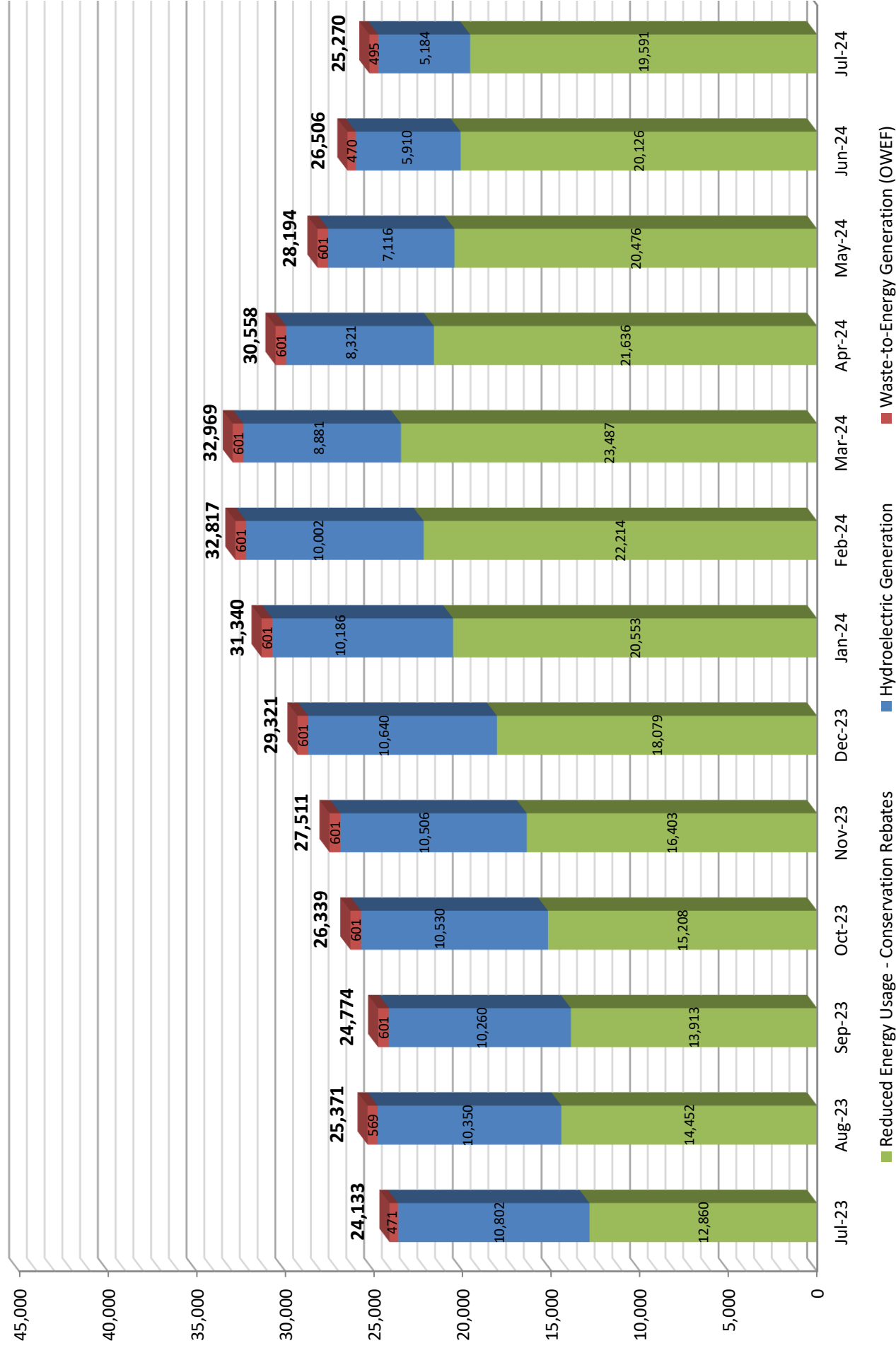
**SAFETY INITIATIVES**

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1. New MMUA Safety Coordinator started at RPU.
2. Met with certified industrial hygienist regarding chromium Vi exposures at RPU and best practices for monitoring and control.
3. Conducted 2 near miss reviews resulting from contractor interface with RPU facilities.

# RPU Environmental Stewardship Metric

## Tons CO<sub>2</sub> Saved (12 Month Rolling Sum)



# POWER RESOURCES MANAGEMENT

## Wholesale Operations

1. In July, RPU continued to bid GT1, GT2 and WES into the MISO day-ahead and real-time markets. GT2 and WES are also capable of participating in the ancillary services market.
  - a. Ancillary Service Market – Supplemental Reserves
    - i. Cleared DA
      1. GT2 – 31 days
      2. WES – 31 days
    - ii. Deployment YTD
      1. GT2 – 0
      2. WES – 0
  - b. Dispatched by MISO
    - i. GT1 – 9 times                      YTD 18 times
    - ii. GT2 – 23 times                     YTD 56 times
    - iii. WES – 29 times                    YTD 98 times
  - c. Hours of Operation
    - i. GT1 – 54 hours                      YTD 100 hours
    - ii. GT2 – 222 hours                    YTD 389 hours
    - iii. WES – 292 hours                   YTD 669 hours
  - d. Electricity Generated
    - i. GT1 – 1,081 MWh                    YTD 2,112 MWh
    - ii. GT2 – 8,147 MWh                   YTD 13,108 MWh
    - iii. WES – 10,112 MWh                YTD 20,910 MWh
  - e. Forced Outage
    - i. GT1 – 210 hours                    YTD 318 hours
    - ii. GT2 – 3 hours                        YTD 5 hours
    - iii. WES – 0 hours                      YTD 49 hours
2. MISO market Real Time Price averaged \$35.69/MWh and Day Ahead Price averaged \$32.73/MWh.

# **CUSTOMER RELATIONS**

## ***(Contact Center, Utility Programs and Services, Commercial and Residential)***

### Stakeholder Engagement, Forums, and Meetings

1. On August 12, Josh Mason from Utility Programs & Services participated in an electric vehicle panel hosted by CERTs and Drive Electric Minnesota titled "Powering Up Utility Electric Vehicle Programs." The panel discussion included an overview of RPU's EV program and a brief Q&A session with the audience. RPU hosted a tour of the Hydro Dam facility on July 23 for the local ASHRAE chapter members, Mayo Clinic staff, and RPU Board members.
2. The TRM v4.2 committee is scheduled to meet again on Friday, August 23. The TRM committee, of which RPU is a member, is working on annual updates to the Minnesota Technical Reference Manual (TRM). The TRM provides standardized methodologies, inputs, and assumptions for implementing and reporting on energy conservation and optimization (ECO) programs.

### Events/Opportunities for Customers

1. Utility Programs and Services sponsored a hole at the annual ASHRAE golf outing at Willow Creek Golf Course on August 1. The group handed out program information and had the opportunity to meet with many of RPU's customers and trade allies. Customer Care and Collections continue to make outreach calls to customers with past due balances on their accounts. The intent is to be proactive and connect these customers with outside resources for financial assistance. During the month of June, 1,238 customers were called.
2. On August 6, Utility Programs and Services attended a training seminar sponsored by the Future Forward organization for local area teachers who have purchased the We Share Solar Suitcase curriculum. There were 14 local area schoolteachers present.
3. RPU participated in the Rochester's Police Department's Safe City Nights event on August 13 at Longfellow Elementary. Utility Programs and Services staff were there with water information, as well as staff from the water department, with a water truck on site to show attendees.
4. RPU will participate in the Rochester's Police Department's Safe City Nights event on August 27 at Watson Field. Utility Programs and Services staff were there with electric information, as well as staff from the T&D department, with a line truck on site to show attendees.
5. Customer Care and Collections continue to make outreach calls to customers with past due balances on their accounts. The intent is to be proactive and connect these

customers with outside resources for financial assistance. During the month of July 1,257customers were called.

6. We've expanded our payment kiosk's language options to include three additional languages! In addition to English and Spanish, we have added Chinese, Vietnamese, and Arabic. This enhancement aims to make our services more convenient and accessible to our customers.
7. The following message "If you need help interpreting this bill or have questions about your account, please call RPU at 507-280-1500" has been added to our invoices in Spanish. It will also be added to our delinquent notices in the near future.

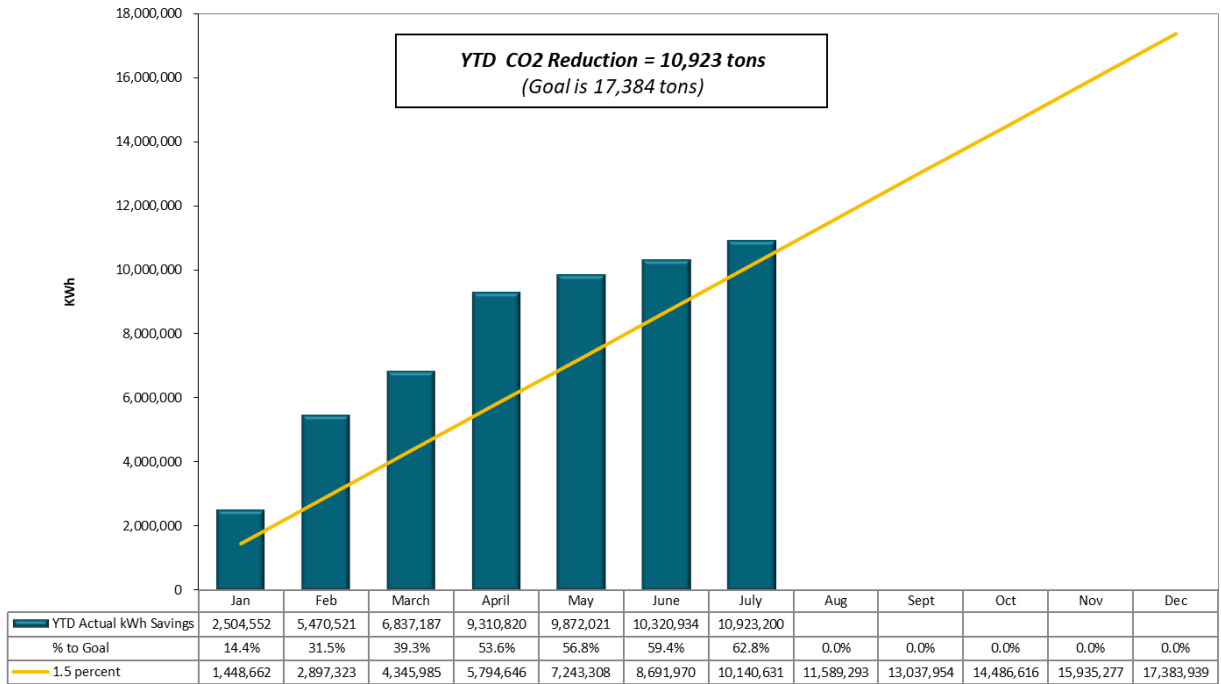
### Communications

1. City communications staff got the first review of the "Day in the Life" career videos shot last month from Chris Paicely the founder of StoryPaced, who the city contracted with to develop this video suite. RPU had four videos featuring teammates from Customer Care, Engineering, Electric T&D, and Water Distribution. In addition to the RPU videos, the city created a longer form recruitment video and an RPW "Day in the Life" video. These videos will be used on social media, city websites, and recruitment events like college career fairs.
2. We are working with the photographer that the city hired for stock photography of city department staff. Inside photos have been taken and reviewed, and a date for outside crews is scheduled for later in August. City departments will use these photos for various communication and marketing needs, providing visual elements with a consistent look and feel.
3. We submitted an "Alison Around Town" video from RPU's Annual Arbor Day Celebration for the APPA Excellence in Public Power Award. In the video, Alison Zelms highlights the work of the various partnerships and the purpose behind the event and showcases the various vendors and activities that go into putting on the event. The award recipients will be recognized at the APPA Customer Connections Conference at the end of October.
4. MMUA is working with member utilities to revitalize their scholarship program this year. MMUA has had a small scholarship for many years, and its goal is to improve it to meet the needs of the utility industry today. Last December, the MMUA Board discussed possible changes and directed staff to get broader input to take action before the 2025 grant year. We had an initial call and will have additional calls to identify the needs for the new scholarship program.



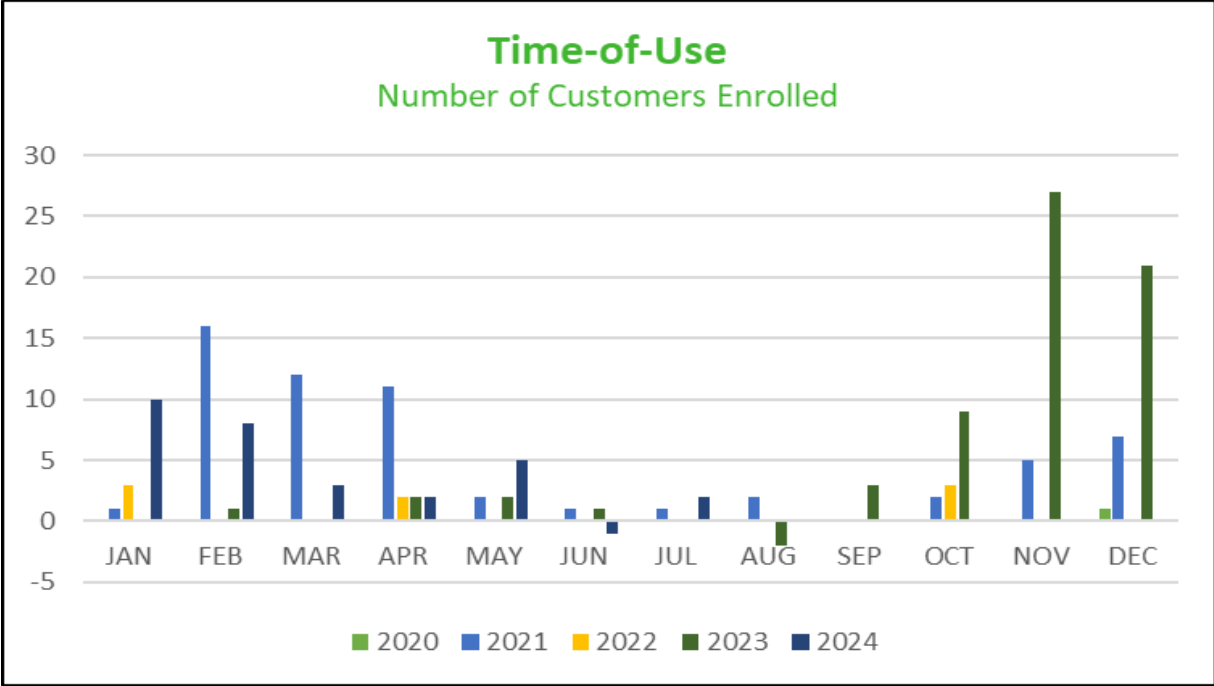
## RPU'S 2024 CUMULATIVE kWh SAVINGS As of July 31, 2024

1.5% Goal = 17,383,939 kWh



✚ YTD Savings: 10,923,200 kWh

✚ Percent to kWh Goal: 62.8%



✚ Total Customers Enrolled: 160

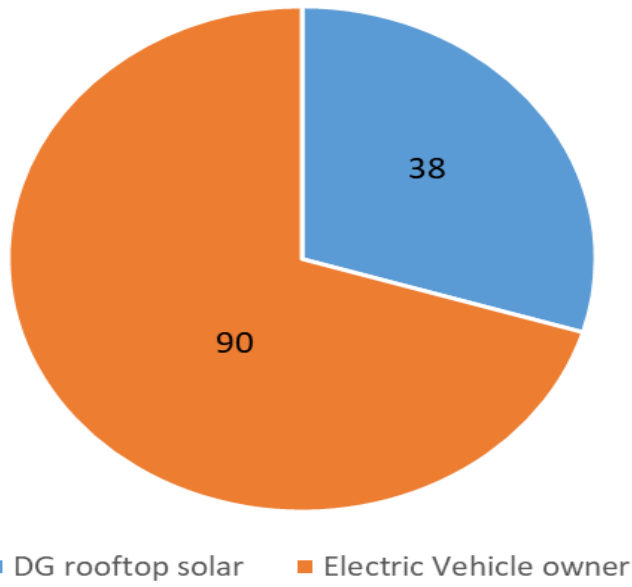
- 2021 = 1
- 2021 = 60
- 2022 = 8
- 2023 = 64
- 2024 = 29

✚ Electric Vehicle Rebates (since September 2023)

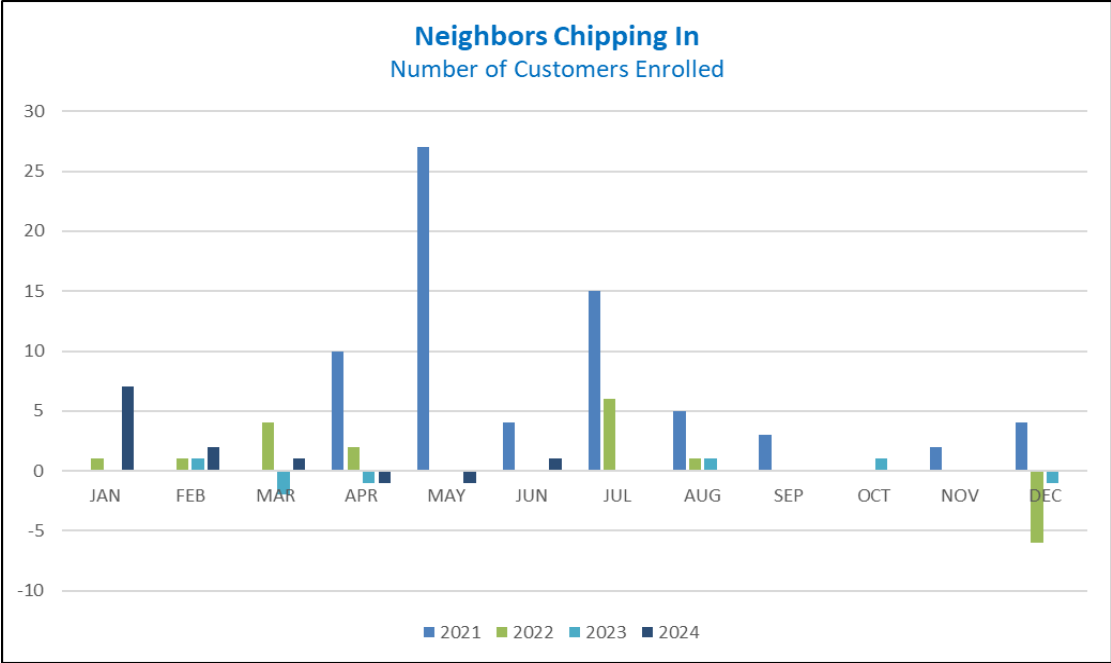
- Paid = 96
- Pending = 17

### Time-of-Use Customers Attributes

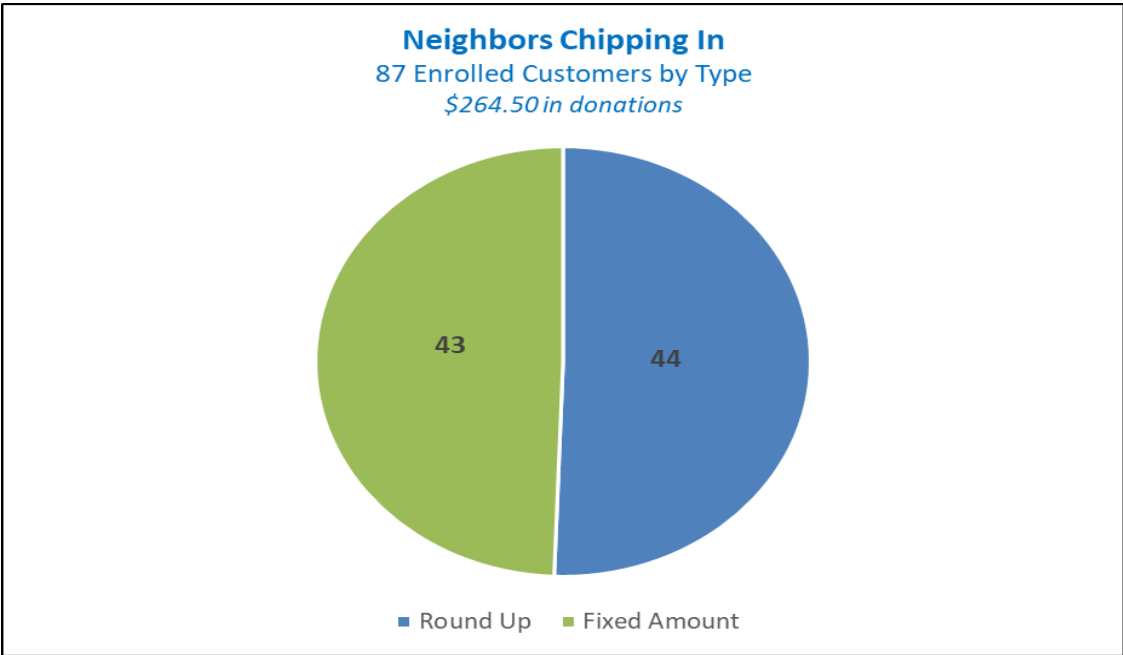
162 Customers Enrolled



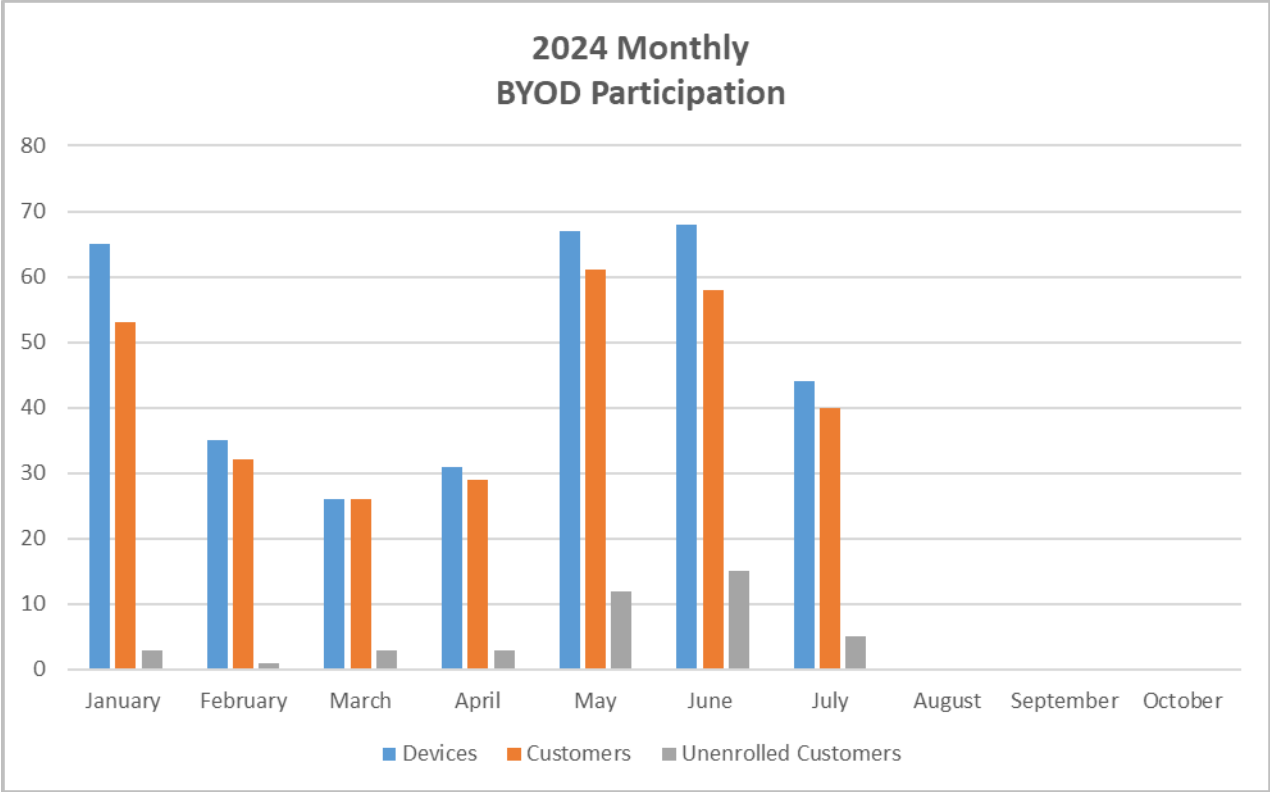
- ✚ Attributes:
- Solar = 38
  - Electric Vehicle = 90



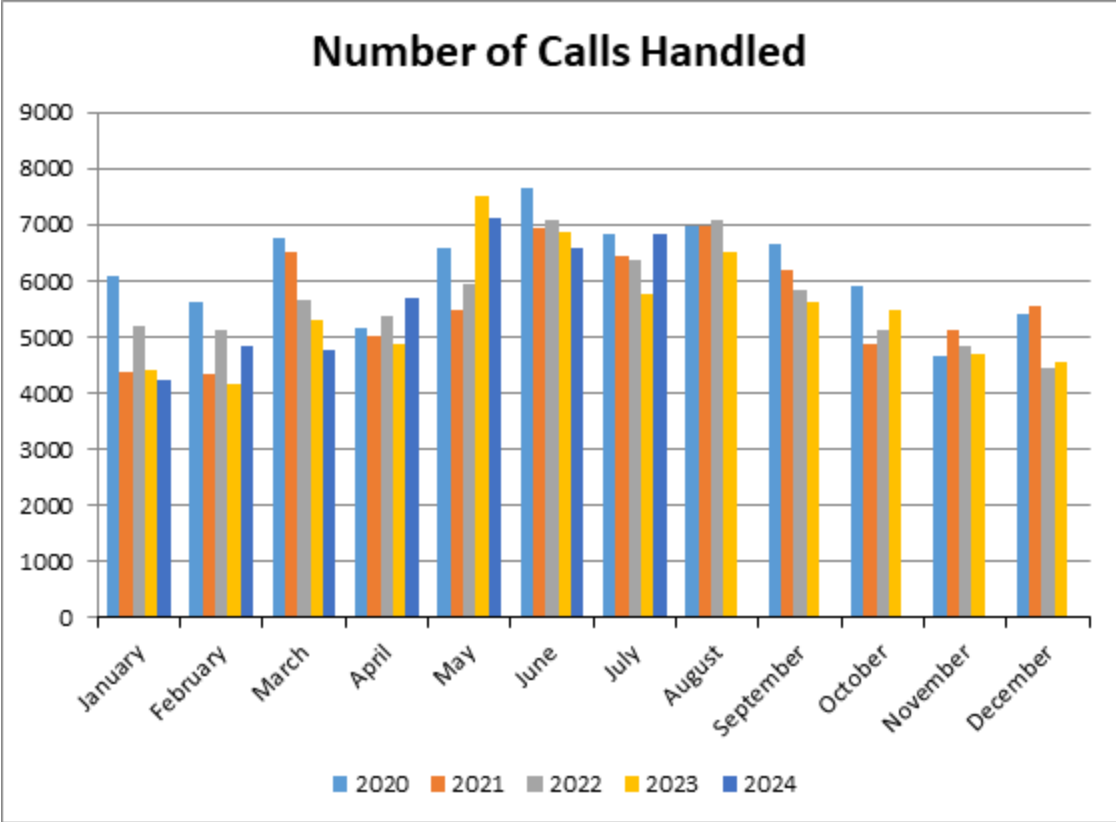
- ✚ Total Customers Enrolled: 87
  - 2021 = 70
  - 2022 = 9
  - 2023 = -1
  - 2024 = 9



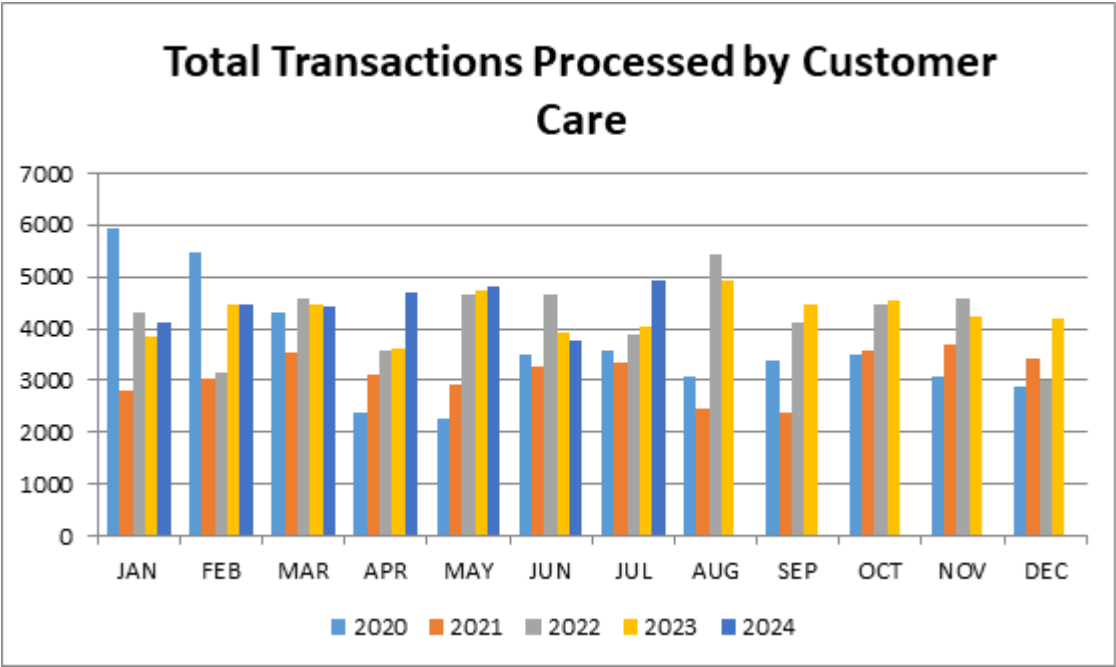
- ✚ Total Customers Enrolled: 87
  - Round Up = 44
  - Fixed Amount = 43



- ✚ Totals YTD:
  - Devices = 1,416
  - Customers = 1,257
  - Unenrolled Customers = 76



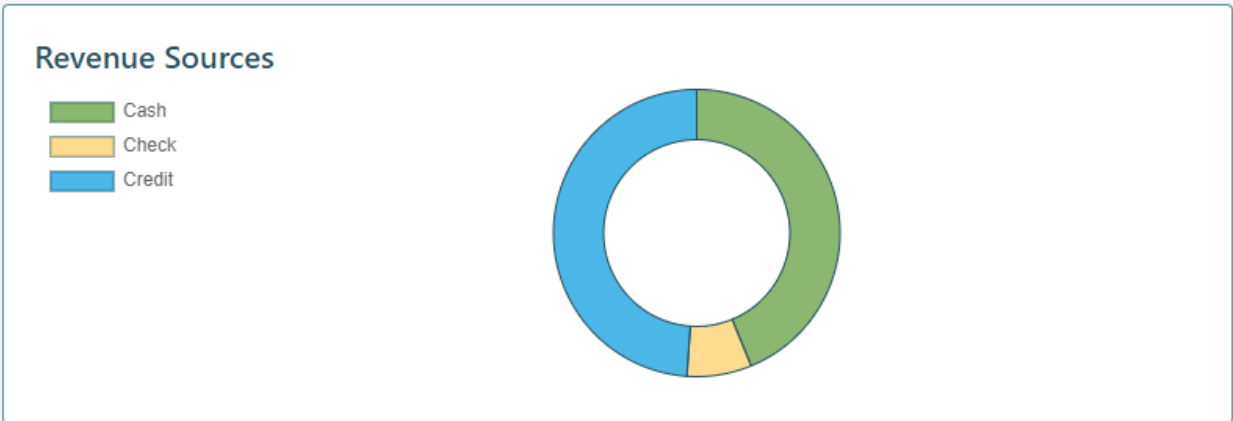
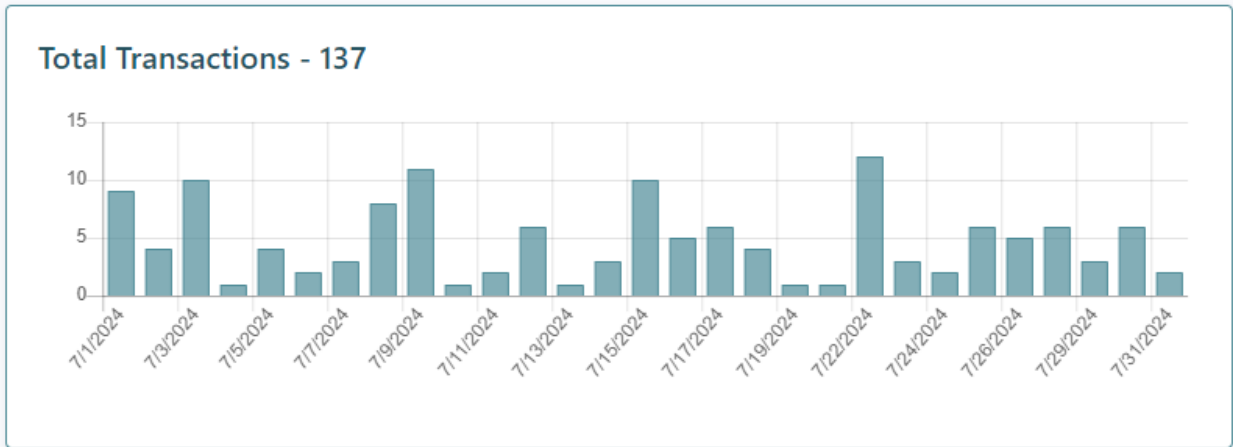
✚ Total Number of Calls: 6,846 (graphed above)



✚ Total Number of Transactions Processed by Representatives: 4,909 (graphed above)

✚ Total Number in Dollars Processed by Representatives: \$2,362,924

# Kiosk Payments

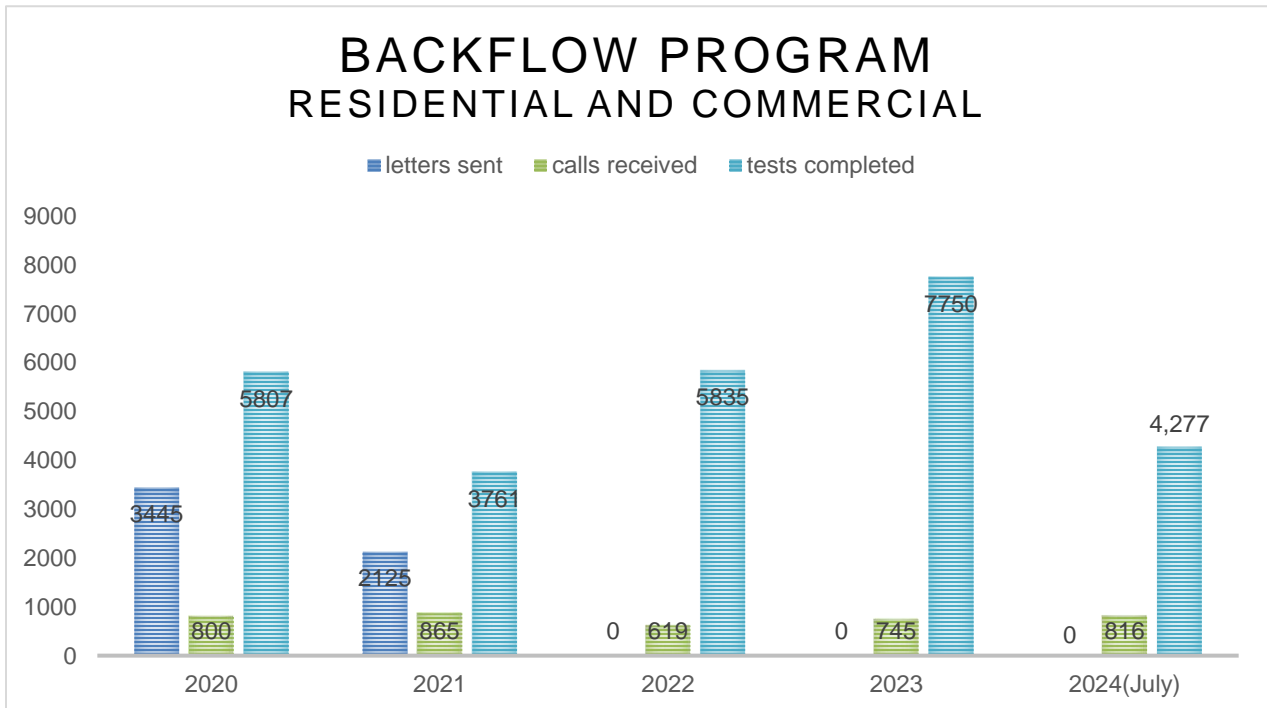


- ✦ Total Number of Transactions: 137 (graphed above)
- ✦ Total Number of Transactions by Payment Method: 60 cash, 10 check, and 67 credit card payments

# Corporate Services

- **Business Services:**

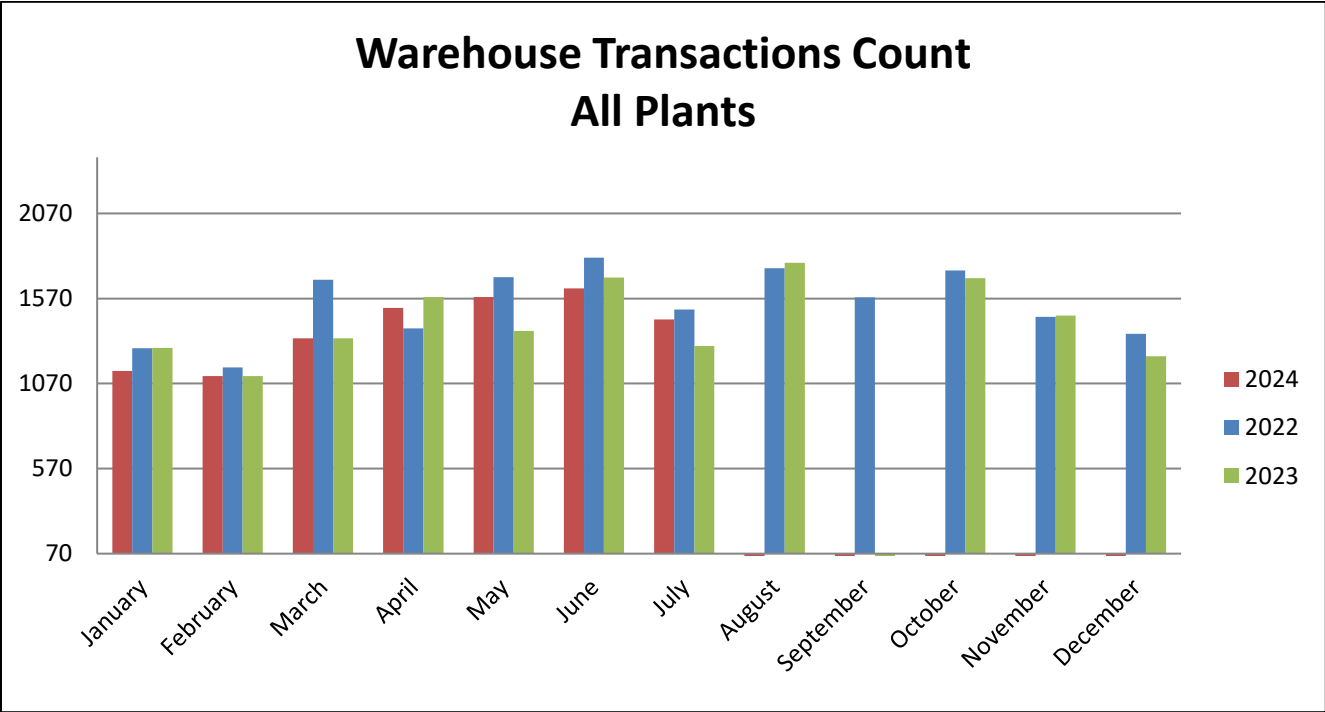
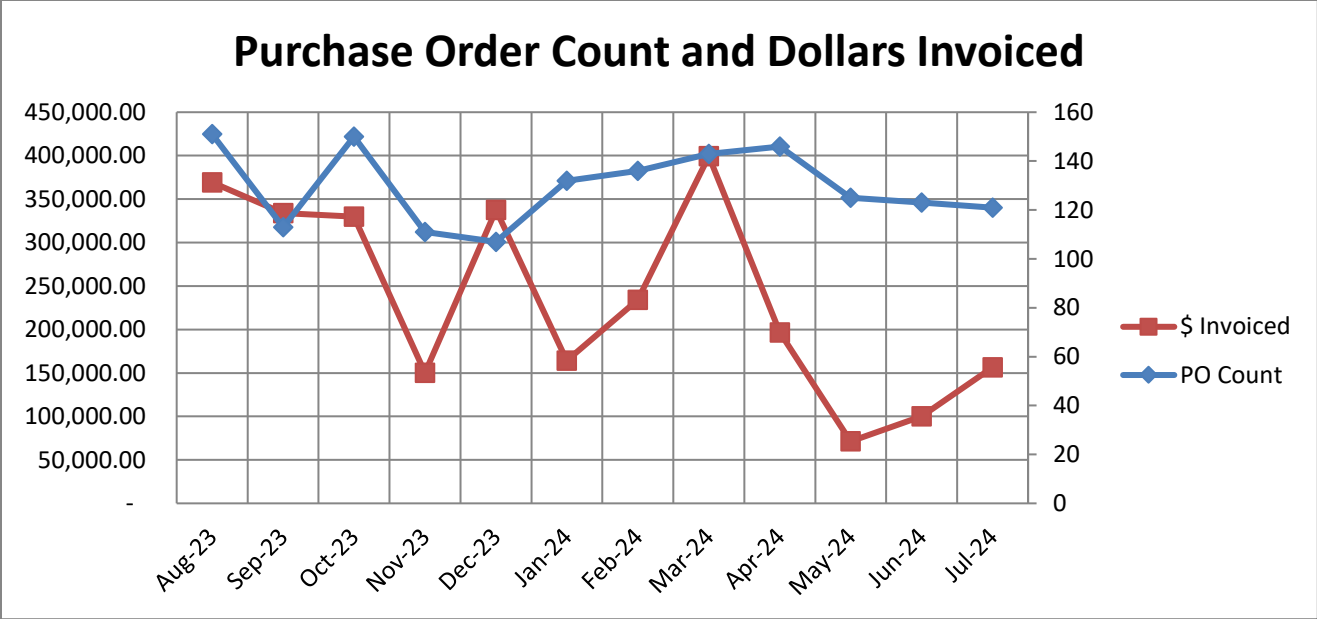
- Coordinated onboarding activities for two full time employees, retirement processing for one employee.
- Work to engage RPU employee in wellness activities including use of wellness rooms or gyms, lunch hour pickle ball, stretch breaks, office Olympics and mental health first aid.
- Completed NERC user and access audits.



- **Purchasing and Materials Management:**

- The Materials Manager, Andy Bianco has given his notice effective the end of August. This position is in the process of being advertised to fill this vacancy.
- Working on the Energy Benchmarking grant process with the State of Minnesota
- Preparing an RFP for potential replacement of the customer portal.





- Finance and Accounting:**

- General**

- 2025 budget update: The budgets for 2024 and 2025 were approved during the 2023 budget cycle. Management updated the 2025 budget and 2026 through 2029 projections based on current information at the August 6, 2024, special Board meeting. The updated 2025 budget will be included in the City Council recommended budget study session on August 26, 2024. The RPU Board will be asked to approve any 2025 budget adjustments during the October 29, 2024, regularly scheduled

Board meeting. Any approved adjustments will then be forwarded to the City Council for their approval on December 2, 2024.

- The results of the 20-year long-range financial model update, incorporating the 2030 resource plan, were reviewed with the Board during the July 30, 2024, regularly schedule Board meeting. Scenario 2 which anticipates RPU owning firm generation, battery and solar assets and using a power purchase agreement for the wind generation resources was included in the current 2025 budget update and 2026-2029 projection.
- On a short-term basis, Lani Townie, our accounting supervisor is taking on the role of Acting Materials Manager until this position is filled. This results in several people within the finance team working to help cover work assignments.
- The finance team will be starting a project to identify the system requirements for our Enterprise Resource Program (ERP). We have used SAP as our ERP since 2000. The current version will no longer be supported in 2030. The requirements work will support an RFP that is anticipated to be released in February of 2025.

- **Information Services:**

- The IT team is in the final stages of decommissioning and offsite collocated backup storage sight in Mankato. This system has been replaced with an online solution.
- The IT Compliance and Security coordinator position has been filled by Thuan Nguyen. Thuan has formally worked in the City and Library IT teams.

- **Financial Results:**

**Note:** Budget numbers are compared to the Board approved 2024 budget. The 2024 budget has been updated to reflect 2023 capital budget items that were not completed in 2023.

July 2024

(In Thousands)	Current Month			Year to Date		
	Actual	Budget	Variance	Actual	Budget	Variance
Revenue - Electric	\$ 19,549	\$ 19,712	\$ (163)	\$ 103,052	\$ 103,543	\$ (491)
Revenue - Water	1,194	1,228	(34)	7,235	7,171	64
Change in Net Position - Electric	7,756	5,278	2,478	19,715	10,156	9,559
Change in Net Position - Water	449	320	129	1,889	1,479	410



**TO:** Tony Dzubay, Interim Director of Power Resources  
**FROM:** Tina Livingston, Senior Financial Analyst  
**SUBJECT:** LOAD FORECAST SUMMARY FOR 2024

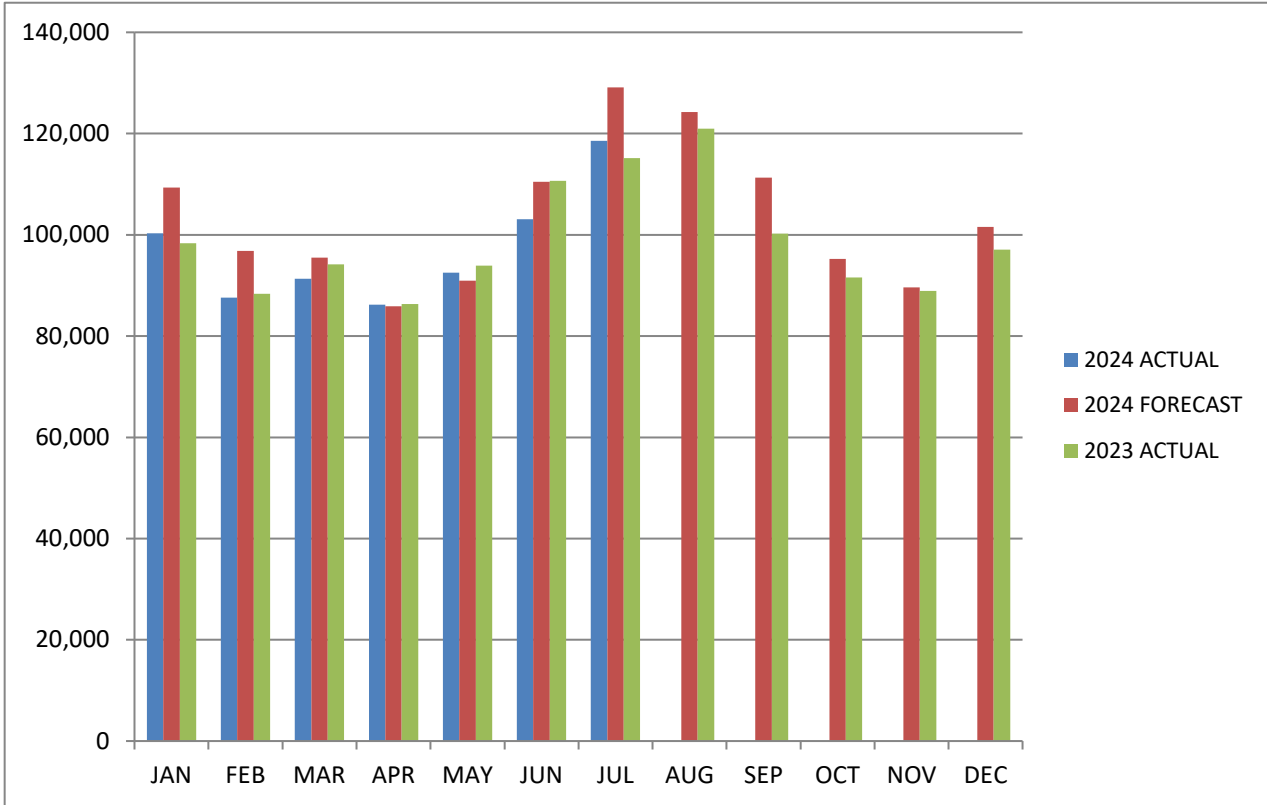
MONTH	SYSTEM ENERGY			PEAK SYSTEM DATA		
	ACTUAL MWH	FORECAST MWH	% DIFF	ACTUAL MW	FORECAST MW	% DIFF
JAN	100,306	109,357	-8.3%	173.9	187.9	-7.5%
FEB	87,566	96,804	-9.5%	152.2	180.0	-15.4%
MAR	91,320	95,511	-4.4%	152.1	161.0	-5.6%
APR	86,173	85,898	0.3%	144.9	153.0	-5.3%
MAY	92,531	90,923	1.8%	184.0	214.7	-14.3%
JUN	103,049	110,450	-6.7%	227.3	266.8	-14.8%
JUL	118,551	129,147	-8.2%	260.4	293.1	-11.2%
AUG					258.7	
SEP					263.6	
OCT					174.5	
NOV					154.3	
DEC					175.3	
<b>YTD</b>	<b>679,495</b>	<b>718,090</b>	<b>-5.4</b>			

**HISTORICAL SYSTEM PEAK 294.8 MW 08/23/2023**

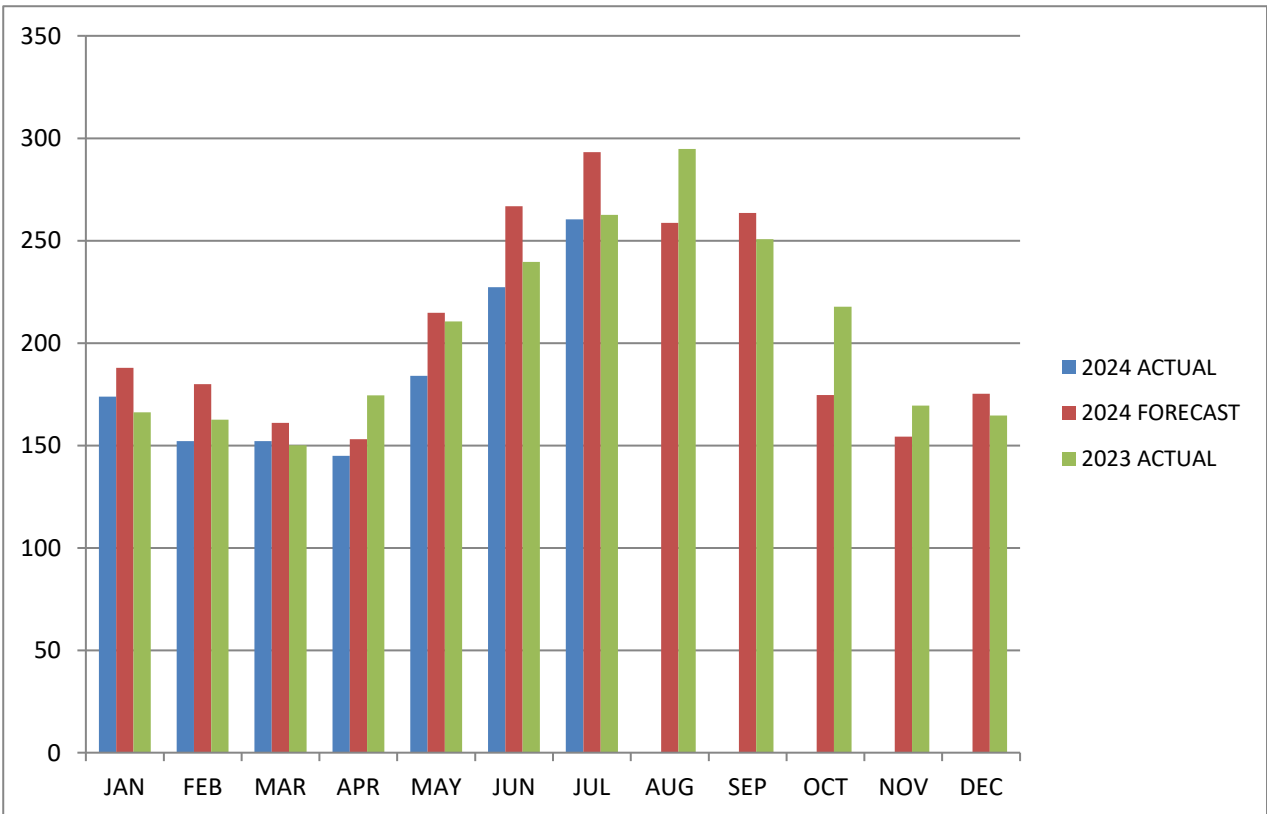
% DIFF = (ACTUAL / FORECAST X 100) - 100  
MWH = MEGAWATT HOUR = 1000 KILOWATT HOURS  
MW = MEGAWATT = 1000 KILOWATTS

## 2024 YTD SYSTEM REQUIREMENTS

### Energy Required for the Month (MWH)



### Peak Demand for the Month (MW)



# ROCHESTER PUBLIC UTILITIES

## INDEX

K:\RPU\GA\FINANCIAL REPORTS\FINANCIALS CRMO.pdf

DATE: July 2024

TO: \_\_\_\_\_

From: **Judith Anderson** (507) 292-1217  
Controller

SUBJ: **RPU - Financial Statements**

### **RPU - ELECTRIC UTILITY Financial Reports**

<u>Page #</u>	<u>REPORT TITLE:</u>
1	Statement of Net Position - Condensed
2	Statement of Revenues, Expenses & Changes in Net Position YTD
3	Statement of Cash Flows YTD
4 - 5	Production and Sales Statistics - YTD
6	GRAPH - Capital Expenditures
7	GRAPH - Major Maintenance Expenditures
8	GRAPH - Cash & Temporary Investments
9	GRAPH - Changes in Net Position
10	GRAPH - Bonds

### **RPU - WATER UTILITY Financial Reports**

<u>Page #</u>	<u>REPORT TITLE:</u>
11	Statement of Net Position - Condensed
12	Statement of Revenues, Expenses & Changes in Net Position YTD
13	Statement of Cash Flows YTD
14	Production and Sales Statistics - YTD
15	GRAPH - Capital Expenditures
16	GRAPH - Major Maintenance Expenditures
17	GRAPH - Cash & Temporary Investments
18	GRAPH - Changes in Net Position

**END OF BOARD PACKET FINANCIALS**

**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF NET POSITION**  
**ELECTRIC UTILITY**

July 31, 2024

	July 2024	July 2023	Difference	% Diff.	June 2024
<b>ASSETS</b>					
<b>CURRENT ASSETS</b>					
CASH & INVESTMENTS					
Unreserved Cash & Investments	57,585,893	51,637,363	5,948,529	11.5	54,350,040
BOARD RESERVED CASH & INVESTMENTS					
Clean Air Rider Reserve	4,621,587	5,332,022	(710,435)	(13.3)	4,621,587
Working Funds Reserve	22,807,000	20,545,000	2,262,000	11.0	22,807,000
Special Capital & Major Maintnce Reserve	4,295,344	3,800,638	494,706	13.0	4,295,344
Contingency Reserve	12,680,000	11,970,000	710,000	5.9	12,680,000
General Capital & Major Maintnce Reserve	20,450,350	15,922,085	4,528,265	28.4	20,697,628
Total Reserved Cash & Investments	64,854,281	57,569,745	7,284,536	12.7	65,101,559
Total Cash & Investments	122,440,174	109,207,109	13,233,065	12.1	119,451,599
Receivables & Accrued Utility Revenues	38,276,506	35,673,591	2,602,916	7.3	33,433,368
Inventory	11,249,833	10,268,680	981,153	9.6	11,308,027
Other Current Assets	1,986,070	2,318,499	(332,428)	(14.3)	2,297,997
RESTRICTED ASSETS					
Restricted Cash and Equivalents	6,147,678	5,979,145	168,533	2.8	5,006,339
Total Current Assets	180,100,262	163,447,023	16,653,239	10.2	171,497,330
<b>NON-CURRENT ASSETS</b>					
RESTRICTED ASSETS					
RESTRICTED CASH & INVESTMENTS					
Debt Service Reserve	12,735,213	12,213,200	522,013	4.3	12,733,201
Funds Held in Trust	49	49	-	-	49
Total Restricted Cash & Investments	12,735,261	12,213,248	522,013	4.3	12,733,249
Total Restricted Assets	12,735,261	12,213,248	522,013	4.3	12,733,249
<b>CAPITAL ASSETS</b>					
<b>NON-DEPRECIABLE ASSETS</b>					
Land and Land Rights	11,351,222	11,351,222	-	-	11,351,222
Construction Work in Progress	51,894,277	37,162,033	14,732,244	39.6	46,971,784
Total Non-depreciable Assets	63,245,499	48,513,255	14,732,244	30.4	58,323,006
<b>DEPRECIABLE ASSETS</b>					
Utility Plant in Service, Net	237,914,866	238,703,238	(788,372)	(0.3)	238,987,678
Steam Assets, Net	417,289	711,847	(294,557)	(41.4)	441,836
Subscription-Based IT Arrangements, Net	2,230,522	-	2,230,522	-	1,923,923
Total Depreciable Assets	240,562,678	239,415,084	1,147,593	0.5	241,353,438
Net Capital Assets	303,808,177	287,928,339	15,879,838	5.5	299,676,443
Other Non-Current Assets	10,818,759	11,534,266	(715,507)	(6.2)	10,849,852
Total Non-Current Assets	327,362,197	311,675,853	15,686,344	5.0	323,259,544
<b>TOTAL ASSETS</b>	507,462,459	475,122,876	32,339,582	6.8	494,756,874
<b>DEFERRED OUTFLOWS OF RESOURCES</b>					
DEFERRED OUTFLOWS OF RESOURCES	3,314,333	6,032,709	(2,718,376)	(45.1)	3,519,464
<b>TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE</b>	<b>510,776,792</b>	<b>481,155,585</b>	<b>29,621,207</b>	<b>6.2</b>	<b>498,276,338</b>
<b>LIABILITIES</b>					
<b>CURRENT LIABILITIES</b>					
Accounts Payable	17,734,925	14,383,944	3,350,981	23.3	13,731,013
Due to other funds	3,615,250	3,814,097	(198,848)	(5.2)	3,698,108
Customer Deposits	2,461,078	2,453,714	7,364	0.3	2,462,548
Compensated absences	2,369,234	2,196,248	172,985	7.9	2,447,703
Accrued Salaries & Wages	1,248,215	1,000,353	247,863	24.8	1,059,454
Interest Payable	994,345	1,049,145	(54,800)	(5.2)	497,172
Current Portion of Long Term Debt	7,730,000	7,395,000	335,000	4.5	7,730,000
Misc Other Current Liabilities	439,542	6,152	433,390	7,044.9	383,717
Total Current Liabilities	36,592,589	32,298,654	4,293,935	13.3	32,009,716
<b>NON-CURRENT LIABILITIES</b>					
Compensated absences	1,527,157	1,705,188	(178,031)	(10.4)	1,571,763
Other Non-Current Liabilities	13,148,567	19,020,462	(5,871,895)	(30.9)	13,148,567
Unearned Revenues	1,724,132	1,728,349	(4,217)	(0.2)	1,374,641
Long-Term Debt	148,992,467	157,907,249	(8,914,782)	(5.6)	149,086,718
Misc Other Non-Current Liabilities	1,037,606	-	1,037,606	-	783,623
Total Non-Current Liabilities	166,429,930	180,361,249	(13,931,319)	(7.7)	165,965,311
<b>TOTAL LIABILITIES</b>	203,022,519	212,659,902	(9,637,383)	(4.5)	197,975,027
<b>DEFERRED INFLOWS OF RESOURCES</b>					
DEFERRED INFLOWS OF RESOURCES	12,696,585	10,892,650	1,803,935	17	12,999,648
<b>NET POSITION</b>					
Net Investment in Capital Assets	158,660,591	135,294,241	23,366,350	17.3	155,255,122
Total Restricted Net Position	5,153,382	4,930,048	223,333	4.5	4,509,215
Unrestricted Net Position	131,243,715	117,378,743	13,864,971	11.8	127,537,326
<b>TOTAL NET POSITION</b>	<b>295,057,688</b>	<b>257,603,032</b>	<b>37,454,655</b>	<b>14.5</b>	<b>287,301,663</b>
<b>TOTAL LIAB, DEFERRED INFLOWS, NET POSITION</b>	<b>510,776,792</b>	<b>481,155,585</b>	<b>29,621,207</b>	<b>6.2</b>	<b>498,276,338</b>

**ROCHESTER PUBLIC UTILITIES**  
**Statement of Revenues, Expenses & Changes in Net Position**

**July, 2024**  
**YEAR TO DATE**

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
<b>SALES REVENUE</b>					
Retail Revenue					
Electric - Residential Service	37,208,562	38,354,391	(1,145,828)	(3.0)	36,398,352
Electric - General & Industrial Service	56,084,037	55,188,664	895,373	1.6	53,758,434
Electric - Public Street & Highway Light	909,486	1,036,239	(126,753)	(12.2)	827,824
Electric - Rental Light Revenue	124,328	126,071	(1,743)	(1.4)	115,371
Electric - Interdepartmental Service	747,445	651,415	96,030	14.7	740,228
Electric - Power Cost Adjustment	1,350,057	1,438,904	(88,847)	(6.2)	561,906
Electric - Clean Air Rider	1,149,117	1,255,393	(106,276)	(8.5)	1,196,941
Electric - Total Retail Revenue	<u>97,573,032</u>	<u>98,051,077</u>	<u>(478,046)</u>	<u>(0.5)</u>	<u>93,599,055</u>
Wholesale Electric Revenue					
Energy & Fuel Reimbursement	2,199,792	1,792,585	407,207	22.7	3,297,044
Capacity & Demand	879,879	750,343	129,536	17.3	1,622,795
Total Wholesale Electric Revenue	<u>3,079,671</u>	<u>2,542,928</u>	<u>536,743</u>	<u>21.1</u>	<u>4,919,839</u>
Steam Sales Revenue	<u>2,399,319</u>	<u>2,949,051</u>	<u>(549,733)</u>	<u>(18.6)</u>	<u>3,143,089</u>
<b>TOTAL SALES REVENUE</b>	<b>103,052,022</b>	<b>103,543,056</b>	<b>(491,035)</b>	<b>(0.5)</b>	<b>101,661,984</b>
<b>COST OF REVENUE</b>					
Purchased Power	57,712,944	59,144,538	(1,431,594)	(2.4)	57,226,613
Generation Fuel, Chemicals & Utilities	2,200,760	3,057,668	(856,908)	(28.0)	3,703,692
<b>TOTAL COST OF REVENUE</b>	<b>59,913,704</b>	<b>62,202,206</b>	<b>(2,288,501)</b>	<b>(3.7)</b>	<b>60,930,305</b>
<b>GROSS MARGIN</b>					
Retail	39,860,088	38,906,539	953,548	2.5	36,372,443
Wholesale	3,278,230	2,434,311	843,918	34.7	4,359,236
<b>TOTAL GROSS MARGIN</b>	<b>43,138,317</b>	<b>41,340,851</b>	<b>1,797,467</b>	<b>4.3</b>	<b>40,731,679</b>
<b>FIXED EXPENSES</b>					
Utilities Expense	263,905	300,163	(36,258)	(12.1)	282,390
Depreciation & Amortization	9,151,220	9,462,545	(311,325)	(3.3)	8,936,958
Salaries & Benefits	14,715,014	14,823,402	(108,389)	(0.7)	14,524,772
Materials, Supplies & Services	5,918,544	8,069,846	(2,151,302)	(26.7)	6,541,271
Inter-Utility Allocations	(1,261,647)	(1,149,750)	(111,897)	(9.7)	(1,132,830)
<b>TOTAL FIXED EXPENSES</b>	<b>28,787,036</b>	<b>31,506,206</b>	<b>(2,719,170)</b>	<b>(8.6)</b>	<b>29,152,561</b>
Other Operating Revenue	5,717,450	6,340,288	(622,838)	(9.8)	6,071,277
<b>NET OPERATING INCOME (LOSS)</b>	<b>20,068,731</b>	<b>16,174,933</b>	<b>3,893,798</b>	<b>24.1</b>	<b>17,650,394</b>
<b>NON-OPERATING REVENUE / (EXPENSE)</b>					
Investment Income (Loss)	2,305,102	1,438,692	866,409	60.2	1,567,926
Interest Expense	(2,968,880)	(2,938,709)	(30,172)	(1.0)	(3,044,756)
Amortization of Debt Issue Costs	(55,007)	(55,007)	-	-	(58,387)
Miscellaneous - Net	(56,902)	(4,840)	(52,062)	(1,075.6)	(55,363)
<b>TOTAL NON-OPERATING REV (EXP)</b>	<b>(775,687)</b>	<b>(1,559,863)</b>	<b>784,176</b>	<b>50.3</b>	<b>(1,590,580)</b>
<b>INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS</b>	<b>19,293,044</b>	<b>14,615,070</b>	<b>4,677,974</b>	<b>32.0</b>	<b>16,059,814</b>
Transfers Out	(5,734,271)	(6,230,494)	496,223	8.0	(5,567,682)
Capital Contributions	6,156,174	1,793,818	4,362,356	243.2	2,270,414
<b>CHANGE IN NET POSITION</b>	<b>19,714,948</b>	<b>10,178,394</b>	<b>9,536,553</b>	<b>93.7</b>	<b>12,762,545</b>
Net Position, Beginning	275,342,740				244,840,487
<b>NET POSITION, ENDING</b>	<b>295,057,688</b>				<b>257,603,032</b>
		Rolling 12 Months	Planned for Curr Year		
<b>Debt Coverage Ratio</b>		4.22	3.64		

**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF CASH FLOWS**  
**ELECTRIC UTILITY**  
**FOR**  
**JULY, 2024**  
**YEAR-TO-DATE**

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received From Customers	104,208,096	100,961,479
Cash Received From Wholesale & Steam Customer	4,643,405	8,150,213
Cash Paid for:		
Purchased Power	(56,447,757)	(55,475,536)
Operations and Maintenance	(19,827,219)	(20,628,815)
Fuel	(1,693,114)	(3,347,568)
Payment in Lieu of Taxes	(5,511,631)	(5,358,590)
Net Cash Provided by(Used in) Utility Operating Activities	25,371,780	24,301,183
Sewer, Storm Water, Sales Tax & MN Water Fee Collections		
Receipts from Customers	27,474,664	27,418,710
Remittances to Government Agencies	(26,992,566)	(26,686,734)
Net Cash Provided by(Used in) Non-Utility Operating Activities	482,098	731,976
<b>NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES</b>	<b>25,853,878</b>	<b>25,033,159</b>
<b>CASH FLOWS FROM CAPITAL &amp; RELATED FINANCING ACTIVITIES</b>		
Additions to Utility Plant & Other Assets	(13,886,551)	(12,372,250)
Payments related to Service Territory Acquisition	(96,777)	(103,804)
Payment on Long-Term Debt	-	-
Net Bond/Loan Receipts	-	-
Cash Paid for Interest & Commissions	(3,003,447)	(3,147,434)
<b>NET CASH PROVIDED BY(USED IN) CAPITAL &amp; RELATED ACTIVITIES</b>	<b>(16,986,775)</b>	<b>(15,623,488)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Earnings on Investments	1,581,464	921,684
Construction Fund (Deposits)Draws	-	-
Bond Reserve Account	(5,157,451)	(4,980,432)
Escrow/Trust Account Activity	-	-
<b>NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES</b>	<b>(3,575,987)</b>	<b>(4,058,748)</b>
Net Increase(Decrease) in Cash & Investments	5,291,116	5,350,923
Cash & Investments, Beginning of Period	117,149,059	103,856,182
<b>CASH &amp; INVESTMENTS, END OF PERIOD</b>	<b>122,440,175</b>	<b>109,207,105</b>
Externally Restricted Funds	18,882,939	18,192,393
<b>Grand Total</b>	<b>141,323,114</b>	<b>127,399,498</b>



**ROCHESTER PUBLIC UTILITIES  
PRODUCTION & SALES STATISTICS  
ELECTRIC UTILITY**

**July, 2024**

**YEAR-TO-DATE**

	<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>	
9	<b>ENERGY SUPPLY (kWh)</b> <i>(primarily calendar month)</i>					
10	Net Generation					
11	14,317	-	14,317	-	20,856	
12	7,336,073	7,349,592	(13,519)	(0.2)	8,023,148	
13	15,219,828	12,410,000	2,809,828	22.6	27,997,476	
14	20,910,100	20,619,000	291,100	1.4	27,906,750	
15	43,480,318	40,378,592	3,101,726	7.7	63,948,230	
16	Other Power Supply					
17	671,475,351	708,296,834	(36,821,483)	(5.2)	677,603,206	
18	1,980,430	2,442,982	(462,552)	(18.9)	2,349,457	
19	-	-	-	-	-	
20	673,455,781	710,739,816	(37,284,035)	(5.2)	679,952,663	
21	716,936,099	751,118,408	(34,182,309)	(4.6)	743,900,893	
22	<b>ENERGY USES (kWh)</b> <i>(primarily billing period)</i>					
23	Retail Sales <u># Custs</u>					
24	54,926	211,295,972	231,244,126	(19,948,154)	(8.6)	218,395,314
25	5,177	437,858,206	458,988,043	(21,129,837)	(4.6)	437,489,939
26	3	2,024,045	2,143,317	(119,272)	(5.6)	1,956,886
27	n/a	423,625	427,042	(3,417)	(0.8)	428,932
28	1	4,493,189	4,637,977	(144,788)	(3.1)	5,338,279
29	60,107					
30	656,095,037	697,440,505	(41,345,468)	(5.9)	663,609,350	
31	36,211,830	33,029,000	3,182,830	9.6	55,995,021	
32	3,331,341	3,134,527	196,814	6.3	3,694,607	
33	695,638,208	733,604,032	(37,965,824)	(5.2)	723,298,978	
34	34,316,487	2.8%				
35	<b>STEAM SALES (mlbs)</b> <i>(primarily billing period)</i>					
36	225,802	254,400	(28,598)	(11.2)	246,908	

**ROCHESTER PUBLIC UTILITIES**  
**PRODUCTION & SALES STATISTICS (continued)**  
**ELECTRIC UTILITY**

**July, 2024**

**YEAR-TO-DATE**

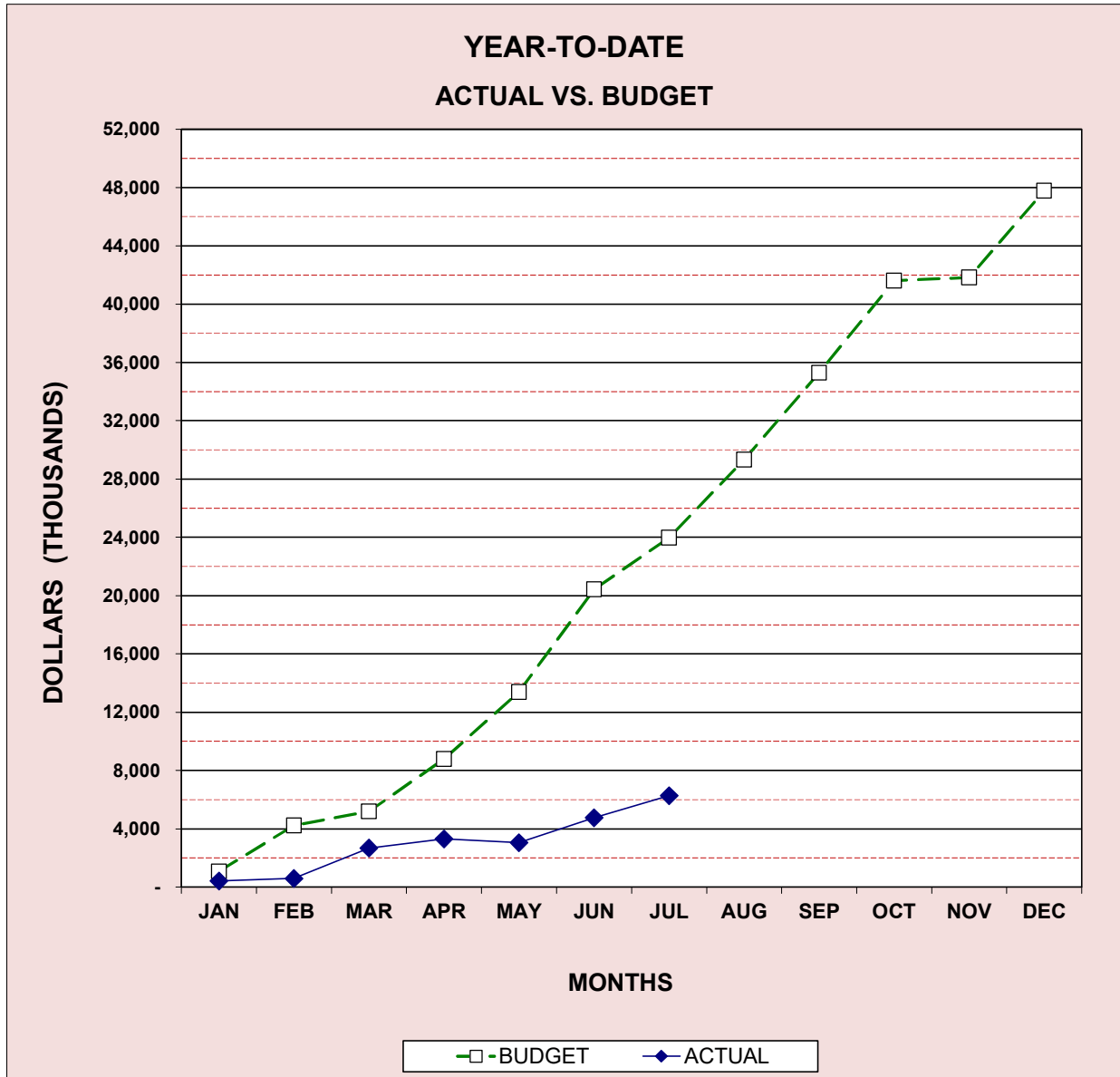
	<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
<b>FUEL USAGE</b> <i>(calendar month)</i>					
<b>Gas Burned</b>					
SLP	310,915 MCF	368,880 MCF	(57,965)	(15.7)	331,749 MCF
Cascade	155,539 MCF	144,564 MCF	10,975	7.6	281,649 MCF
Westside	163,143 MCF	162,889 MCF	254	0.2	219,066 MCF
Total Gas Burned	629,597 MCF	676,333 MCF	(46,736)	(6.9)	832,464 MCF
<b>Oil Burned</b>					
Cascade	7,983 GAL	- GAL	7,983	-	45,867 GAL
IBM	1,157 GAL	- GAL	1,157	-	1,590 GAL
Total Oil Burned	9,140 GAL	- GAL	9,140	-	47,457 GAL

**CAPITAL EXPENDITURES  
ELECTRIC**

<u>Current Year</u>	
ANNUAL BUDGET	47,781,947
ACTUAL YTD	6,280,332
% OF BUDGET	13.1

**July, 2024**

Prior Years Ending Dec 31st		
<u>2023</u>	<u>2022</u>	<u>2021</u>
38,932,416	24,799,405	15,246,736
13,858,241	10,976,457	7,041,030
35.6	44.3	46.2

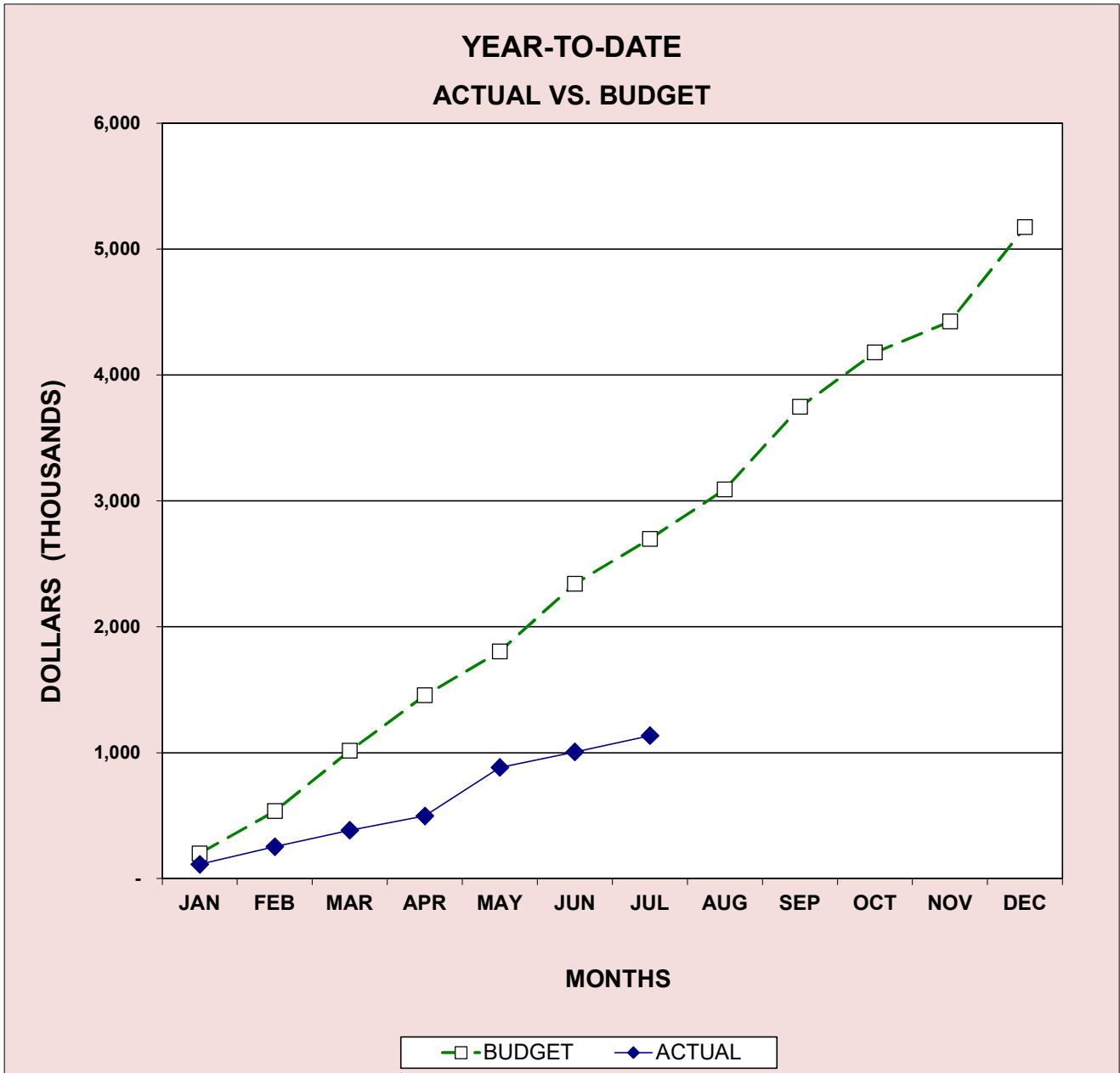


**MAJOR MAINTENANCE EXPENDITURES  
ELECTRIC**

**July, 2024**

<u>Current Year</u>	
ANNUAL BUDGET	5,173,960
ACTUAL YTD	1,133,994
% OF BUDGET	21.9

Prior Years Ending Dec 31st		
<u>2023</u>	<u>2022</u>	<u>2021</u>
4,855,403	8,589,452	3,815,243
3,807,729	6,479,286	3,680,535
78.4	75.4	96.5

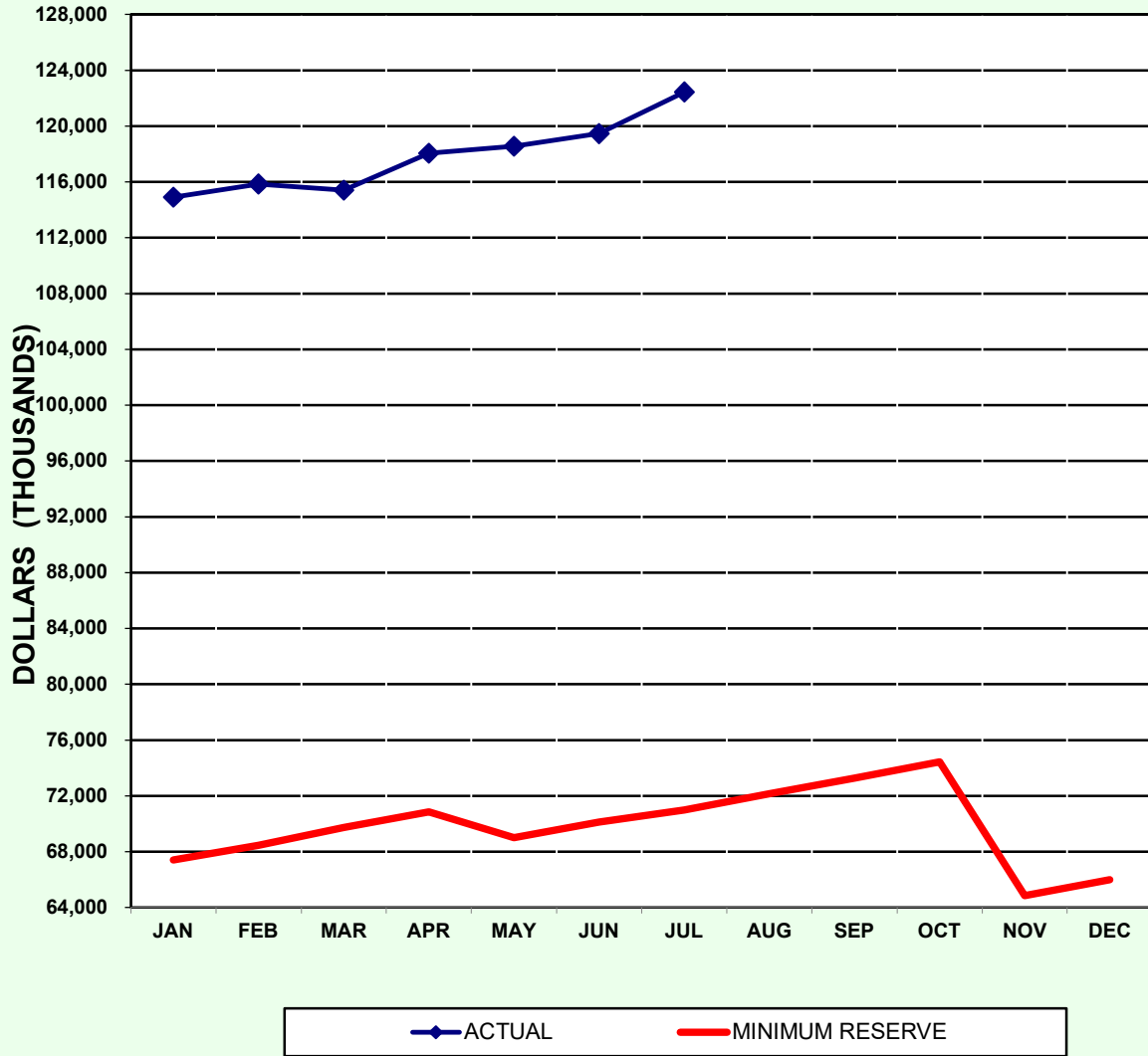


# CASH AND TEMPORARY INVESTMENTS ELECTRIC

July, 2024

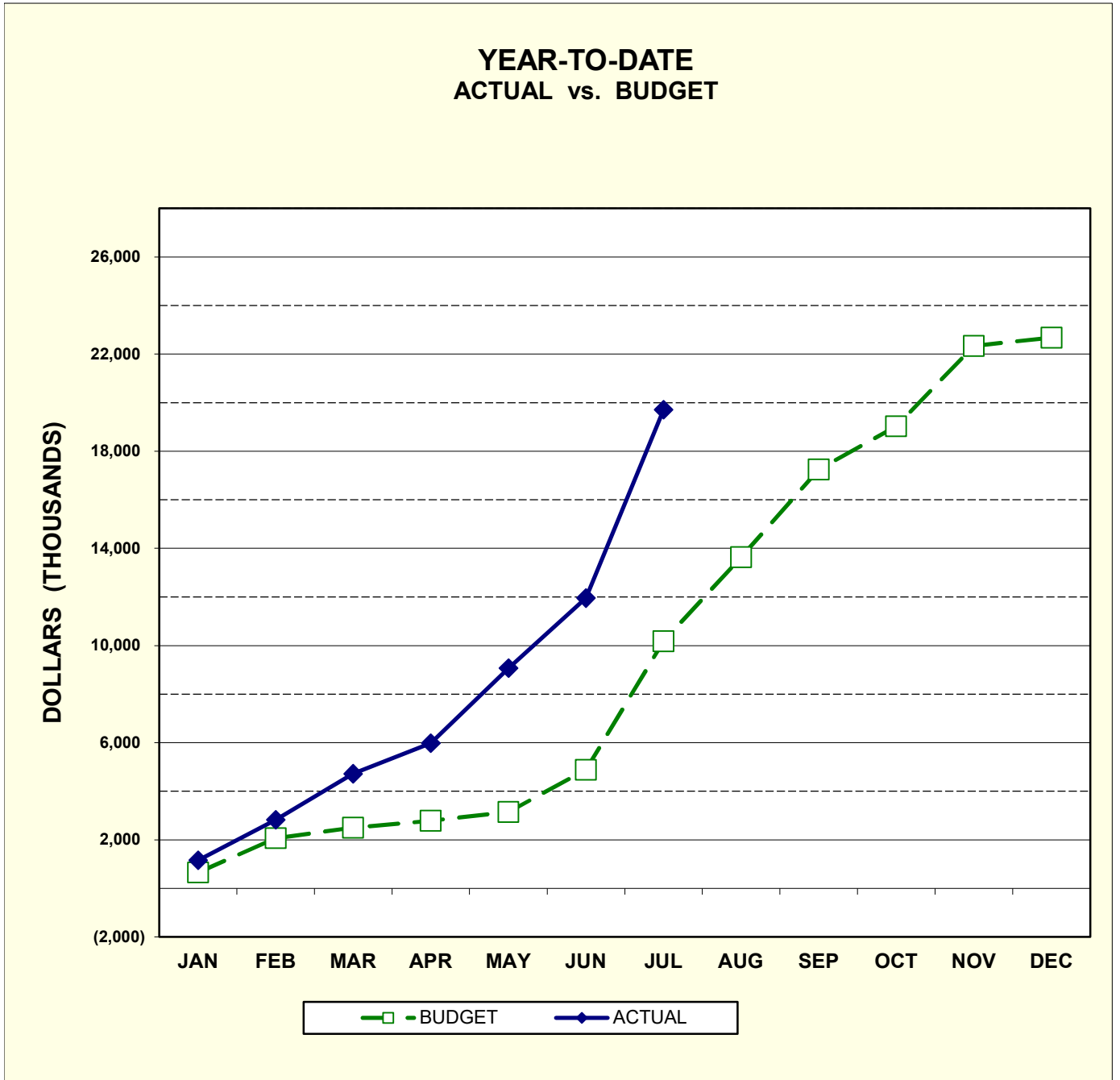
## YEAR-TO-DATE ACTUAL

Excluding: Construction Fund, Debt Reserve,  
and Escrow Funds Accounts



# CHANGE IN NET POSITION ELECTRIC

July, 2024



### Electric Debt Service Payments

(2002 Bonds were redeemed in full on 4/1/2013; 2007C Bonds were partially redeemed on 11/17/2015 and redeemed in full on 2/15/17, 2013B Bonds were redeemed in full on 2/10/21)

Principal & Interest (in thousands)



### Electric Outstanding Debt (as of End of Year)

in thousands





**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF NET POSITION**  
**WATER UTILITY**

July 31, 2024

	July 2024	July 2023	Difference	% Diff.	June 2024
<b>ASSETS</b>					
<b>CURRENT ASSETS</b>					
CASH & INVESTMENTS					
Unreserved Cash & Investments	6,942,496	7,533,618	(591,122)	(7.8)	6,963,159
BOARD RESERVED CASH & INVESTMENTS					
Working Funds Reserve	1,263,000	1,190,000	73,000	6.1	1,263,000
Capital & Major Maintenance Reserve	5,859,000	4,445,000	1,414,000	31.8	5,859,000
Contingency Reserve	1,849,000	1,732,000	117,000	6.8	1,849,000
Total Reserved Cash & Investments	8,971,000	7,367,000	1,604,000	21.8	8,971,000
Total Cash & Investments	15,913,496	14,900,618	1,012,878	6.8	15,934,159
Receivables & Accrued Utility Revenues	925,038	1,268,701	(343,664)	(27.1)	898,570
Inventories	359,620	303,652	55,968	18.4	375,155
Other Current Assets	71,293	48,200	23,093	47.9	92,036
Total Current Assets	17,269,447	16,521,172	748,275	4.5	17,299,921
<b>CAPITAL ASSETS</b>					
<b>NON-DEPRECIABLE ASSETS</b>					
Land and Land Rights	742,667	742,667	-	-	742,667
Construction Work in Progress	11,274,728	7,293,738	3,980,990	54.6	10,656,998
Total Non-depreciable Assets	12,017,395	8,036,405	3,980,990	49.5	11,399,665
<b>DEPRECIABLE ASSETS</b>					
Utility Plant in Service, Net	100,699,488	99,799,700	899,788	0.9	100,841,617
Net Capital Assets	112,716,882	107,836,105	4,880,778	4.5	112,241,282
Other Non-Current Assets	18,630,871	19,534,381	(903,510)	(4.6)	19,332,284
Total Non-Current Assets	131,347,754	127,370,486	3,977,268	3.1	131,573,566
<b>TOTAL ASSETS</b>	148,617,200	143,891,658	4,725,542	3.3	148,873,486
<b>DEFERRED OUTFLOWS OF RESOURCES</b>					
DEFERRED OUTFLOWS OF RESOURCES	256,812	551,901	(295,089)	(53.5)	281,738
<b>TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE</b>	<u>148,874,012</u>	<u>144,443,559</u>	<u>4,430,453</u>	<u>3.1</u>	<u>149,155,225</u>
<b>LIABILITIES</b>					
<b>CURRENT LIABILITIES</b>					
Accounts Payable	597,284	377,241	220,044	58.3	493,278
Due to Other Funds	-	-	-	-	-
Customer Deposits	149,655	129,902	19,753	15.2	153,202
Compensated Absences	285,297	285,101	196	0.1	292,069
Accrued Salaries & Wages	129,940	122,069	7,872	6.4	106,641
Total Current Liabilities	1,162,177	914,312	247,864	27.1	1,045,190
<b>NON-CURRENT LIABILITIES</b>					
Compensated Absences	111,153	160,809	(49,656)	(30.9)	109,195
Other Non-Current Liabilities	1,665,588	2,400,013	(734,425)	(30.6)	1,665,588
Total Non-Current Liabilities	1,776,742	2,560,822	(784,081)	(30.6)	1,774,783
<b>TOTAL LIABILITIES</b>	2,938,918	3,475,135	(536,216)	(15.4)	2,819,973
<b>DEFERRED INFLOWS OF RESOURCES</b>					
DEFERRED INFLOWS OF RESOURCES	18,099,865	19,108,435	(1,008,570)	(5.3)	18,948,541
<b>NET POSITION</b>					
Net Investment in Capital Assets	112,716,882	107,836,105	4,880,778	4.5	112,241,282
Unrestricted Net Assets (Deficit)	15,118,347	14,023,885	1,094,462	7.8	15,145,429
<b>TOTAL NET POSITION</b>	<u>127,835,229</u>	<u>121,859,989</u>	<u>5,975,240</u>	<u>4.9</u>	<u>127,386,711</u>
<b>TOTAL LIAB, DEFERRED INFLOWS, NET POSITION</b>	<u>148,874,012</u>	<u>144,443,559</u>	<u>4,430,453</u>	<u>3.1</u>	<u>149,155,225</u>

**ROCHESTER PUBLIC UTILITIES**  
**Statement of Revenues, Expenses & Changes in Net Position**  
**WATER UTILITY**  
**July, 2024**  
**YEAR TO DATE**

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
<b>8 RETAIL REVENUE</b>					
9 Water - Residential Service	4,363,037	4,200,862	162,175	3.9	4,375,965
10 Water - Commercial Service	2,061,962	2,159,300	(97,338)	(4.5)	2,093,814
11 Water - Industrial Service	409,617	370,886	38,731	10.4	428,602
12 Water - Public Fire Protection	381,434	424,457	(43,023)	(10.1)	358,844
13 Water - Interdepartmental Service	18,908	15,692	3,216	20.5	21,970
14 TOTAL RETAIL REVENUE	7,234,957	7,171,196	63,761	0.9	7,279,195
<b>15 COST OF REVENUE</b>					
16 Utilities Expense	755,484	633,339	122,145	19.3	746,890
17 Water Treatment Chemicals/Demin Water	153,579	151,481	2,098	1.4	155,634
18 Billing Fees	460,018	461,373	(1,355)	(0.3)	448,254
19 TOTAL COST OF REVENUE	1,369,081	1,246,193	122,888	9.9	1,350,777
20 GROSS MARGIN	5,865,876	5,925,003	(59,127)	(1.0)	5,928,418
<b>21 FIXED EXPENSES</b>					
22 Depreciation & Amortization	1,701,512	1,865,400	(163,888)	(8.8)	1,687,115
23 Salaries & Benefits	1,627,569	1,917,050	(289,482)	(15.1)	1,902,513
24 Materials, Supplies & Services	841,339	908,848	(67,509)	(7.4)	615,762
25 Inter-Utility Allocations	1,261,647	1,149,750	111,897	9.7	1,132,830
26 TOTAL FIXED EXPENSES	5,432,067	5,841,048	(408,981)	(7.0)	5,338,220
27 Other Operating Revenue	1,217,964	1,253,751	(35,787)	(2.9)	1,206,546
28 <b>NET OPERATING INCOME (LOSS)</b>	<b>1,651,773</b>	<b>1,337,706</b>	<b>314,067</b>	<b>23.5</b>	<b>1,796,744</b>
<b>29 NON-OPERATING REVENUE / (EXPENSE)</b>					
30 Investment Income (Loss)	483,439	416,098	67,341	16.2	420,047
31 Interest Expense	(284)	-	(284)	-	(79)
32 Miscellaneous - Net	10,319	-	10,319	-	(48,662)
33 TOTAL NON-OPERATING REV (EXP)	493,474	416,098	77,375	18.6	371,306
<b>34 INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS</b>	<b>2,145,247</b>	<b>1,753,804</b>	<b>391,443</b>	<b>22.3</b>	<b>2,168,050</b>
35 Transfers Out	(255,701)	(274,854)	19,153	7.0	(288,024)
36 Capital Contributions	(944)	-	(944)	-	-
<b>37 CHANGE IN NET POSITION</b>	<b>1,888,603</b>	<b>1,478,950</b>	<b>409,652</b>	<b>27.7</b>	<b>1,880,026</b>
38 Net Position, Beginning	125,946,627				119,979,964
<b>39 NET POSITION, ENDING</b>	<b>127,835,229</b>				<b>121,859,989</b>

**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF CASH FLOWS**  
**WATER UTILITY**  
**FOR**  
**JULY, 2024**  
**YEAR-TO-DATE**

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>	
7			
8	<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
9	Cash Received From Customers	9,923,942	8,826,952
10	Cash Paid for:		
11	Operations and Maintenance	(5,817,063)	(5,648,063)
12	Payment in Lieu of Taxes	(237,929)	(250,818)
13	Net Cash Provided by(Used in) Utility		
14	Operating Activities	3,868,950	2,928,071
15	Sales Tax & MN Water Fee Collections		
16	Receipts from Customers	359,708	358,002
17	Remittances to Government Agencies	(323,595)	(317,474)
18	Net Cash Provided by(Used in) Non-Utility		
19	Operating Activities	36,113	40,528
20	<b>NET CASH PROVIDED BY(USED IN)</b>		
21	<b>OPERATING ACTIVITIES</b>	<b>3,905,063</b>	<b>2,968,599</b>
22	<b>CASH FLOWS FROM CAPITAL &amp; RELATED</b>		
23	<b>FINANCING ACTIVITIES</b>		
24	Additions to Utility Plant & Other Assets	(3,248,475)	(2,635,196)
25	Payment on Long-Term Debt	-	-
26	Net Loan Receipts	-	-
27	Cash Paid for Interest & Commissions	-	-
28	<b>NET CASH PROVIDED BY(USED IN)</b>		
29	<b>CAPITAL &amp; RELATED ACTIVITIES</b>	<b>(3,248,475)</b>	<b>(2,635,196)</b>
30	<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
31	Interest Earnings on Investments	483,155	419,969
32	<b>NET CASH PROVIDED BY(USED IN)</b>		
33	<b>INVESTING ACTIVITIES</b>	<b>483,155</b>	<b>419,969</b>
34	Net Increase(Decrease) in Cash & Investments	1,139,743	753,372
35	Cash & Investments, Beginning of Period	14,773,753	14,147,248
36	<b>CASH &amp; INVESTMENTS, END OF PERIOD</b>	<b>15,913,496</b>	<b>14,900,620</b>

**ROCHESTER PUBLIC UTILITIES  
PRODUCTION & SALES STATISTICS  
WATER UTILITY**

**July, 2024**

**YEAR-TO-DATE**

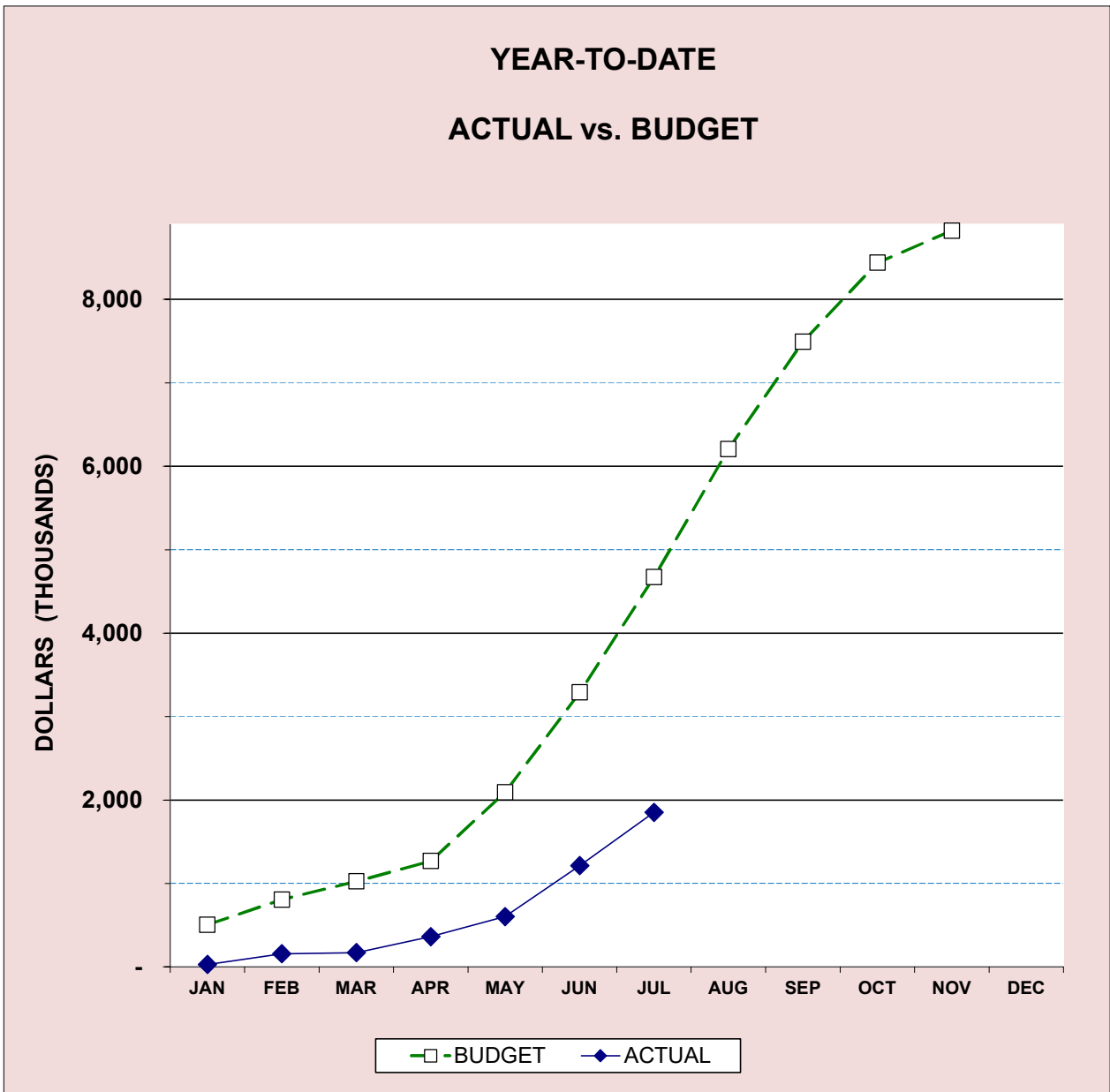
		<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>	
		(ccf)	(ccf)	(ccf)			
9	<b>PUMPAGE</b>	<i>(primarily calendar month)</i>					
10	TOTAL PUMPAGE	3,346,275	3,337,311	8,964	0.3	3,890,252	
11	<b>RETAIL SALES</b>	<i>(primarily billing period)</i>					
		<u># Custs</u>					
12	Water - Residential Service	37,994	1,499,367	1,669,584	(170,217)	(10.2)	1,882,957
13	Water - Commercial Service	3,975	1,267,902	1,329,106	(61,204)	(4.6)	1,384,463
14	Water - Industrial Service	22	378,071	341,462	36,609	10.7	419,714
15	Water - Interdptmntl Service	<u>1</u>	14,187	11,055	3,132	28.3	18,310
16	Total Customers	<u>41,992</u>					
17	TOTAL RETAIL SALES	3,159,528	3,351,207	(191,679)	(5.7)	3,705,444	
18	Lost & Unacctd For Last 12 Months	315,018	5.2%				

## CAPITAL EXPENDITURES WATER

Current Year	
ANNUAL BUDGET	10,806,658
ACTUAL YTD	1,852,653
% OF BUDGET	17.1

July, 2024

Prior Years Ending Dec 31st		
2023	2022	2021
6,508,342	4,878,440	6,807,825
3,203,906	2,696,538	3,548,783
49.2	55.3	52.1

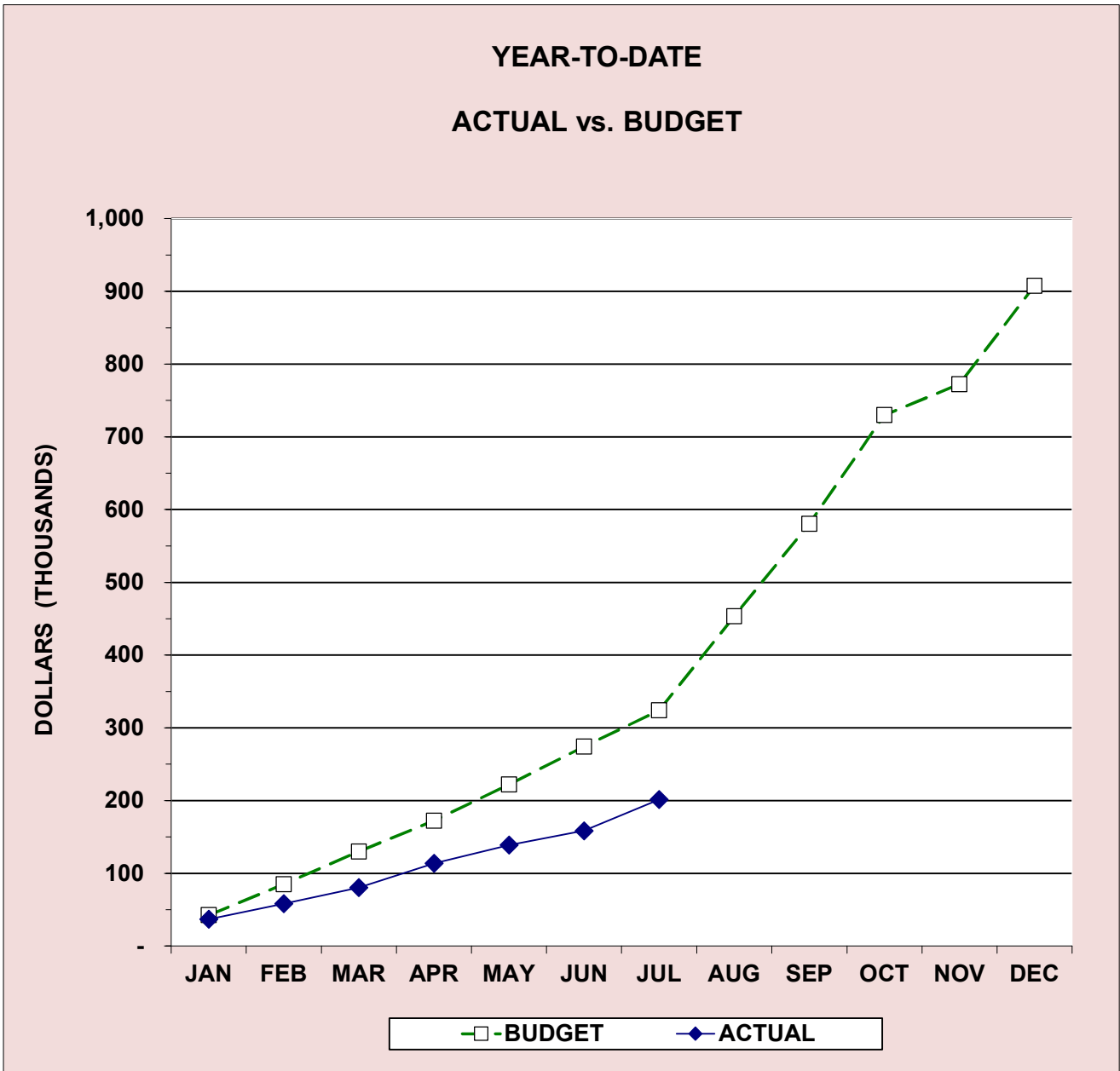


**MAJOR MAINTENANCE EXPENDITURES  
WATER**

**July, 2024**

<u>Current Year</u>	
ANNUAL BUDGET	907,895
ACTUAL YTD	201,342
% OF BUDGET	22.2

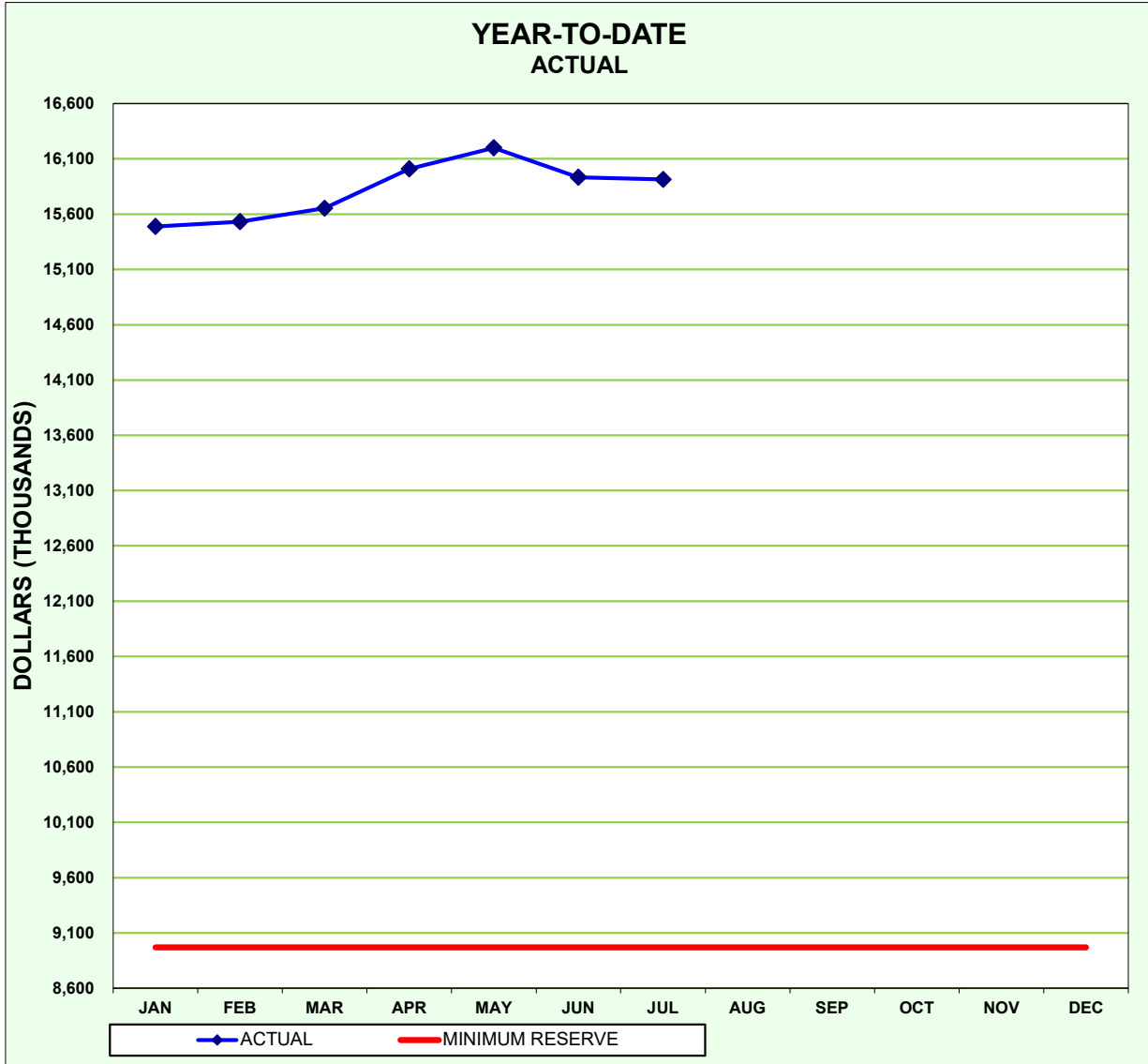
<u>Prior Years Ending Dec 31st</u>		
<u>2023</u>	<u>2022</u>	<u>2021</u>
796,090	1,015,476	528,408
396,411	447,519	225,087
49.8	44.1	42.6



# CASH AND TEMPORARY INVESTMENTS

WATER

July, 2024



# CHANGE IN NET POSITION WATER

July, 2024

## YEAR-TO-DATE ACTUAL vs. BUDGET

