



Public Utility Board Agenda
Rochester Boards & Commissions - Public Utility Board
March 27, 2024
4:00 p.m.

Attending and Viewing the Meeting

Attend in-person at 4000 E River Rd NE, RPU Community Room, Rochester, MN or via [MS Teams](#).

Call in audio only number: 347-352-4853 Conference ID: 533 145 098#

A recording is made available after the meeting at the [City's website](#).

Call to Order/Roll Call

- 1. Approval of Agenda**
- 2. Safety Moment**
- 3. Consent Agenda**

3.A. Minutes of the Rochester Public Utility Board Meeting on February 20, 2024.

Approve the minutes and video of the February 20, 2024, meeting of the Rochester Public Utility (RPU) Board.

3.B. Election of the Board Secretary

Recommend election of Lana Anderson to Board Secretary role to fill the vacancy created by a recent resignation.

3.C. Review of Accounts Payable

Review the list of consolidated and summarized transactions for 2/9/24-3/11/24 in the total amount of \$10,556,872.63.

3.D. Painting of Gas Turbine #1 (GT-1) - Project # 2024-07

Authorize an agreement with Nickelson Painting, Inc. in the amount of \$132,450.00 for the painting of GT-1 and approve a 10% contingency funding of \$13,245.00. Approval of this action also authorizes the RPU Project Manager to perform the acts to execute the project.

3.E. Distributed Energy Resource Annual Report

Approve the 2023 RPU Distributed Energy Resource Report.

3.F. Distributed Energy Resource Tariff Schedule Update

Approve the Distributed Energy Resource Tariff Schedules.

3.G. Marion Road Duct Bank Increase in Purchase Order Amount with VEIT Construction

Increase the amount of the existing purchase order from \$13,954,839.41 to \$14,318,133 and increase the approved contingency from \$2,796,890 to \$2,869,550.

Open Public Comment Period

This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.

4. Consideration of Bids

4.A. Contract Award: Directional Boring and Related Services - Project #2024-06

Adopt a Resolution authorizing an agreement for directional boring services with A&A Electric & Underground Const., Inc. and rejecting the bid from Mastec North America, Inc. as unresponsive, for failure to submit the Proposal Form. Funding for these services occurs through the budget approval process.

5. Regular Agenda

5.A. Contract Award: Advanced Meter Infrastructure Contracts

Approve a resolution authorizing the following agreements, subject to final review and approval of the General Manager and City Attorney:

Anixter Inc.: Meter Installation Services SOW

N. Harris Computer Corporation/Cayenta: AMI Integration Services SOW

N. Harris Computer Corporation/SmartWorks: Subscription Services Agreement and SOW

Util-Assist: Systems Integration Services SOW

Whitlock Consulting Group: AMI and MDM Implementation Support SOW

6. Informational

6.A. Electric Cost of Service Study Recommendations

No action requested. Management is seeking Board feedback.

7. Board Policy Review

7.A. RPU Index of Board Policies

Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

7.B. Board Policy 5. Board Procedures

Review and receive comments on the draft revised policy.

8. General Managers Report

8.A. General Manager's Report for March 2024

9. Division Reports & Metrics

9.A. Division Reports and Metrics - March 2024

Review the reports from each of RPU's five divisions: Core Services, Compliance and Public Affairs, Power Resources, Customer Relations and Corporate Services.

10. Adjournment



REQUEST FOR ACTION

Minutes of the Rochester Public Utility Board Meeting
on February 20, 2024.

MEETING DATE:

March 27, 2024

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Consent Agenda

PRESENTER:

Tim McCollough

Action Requested:

Approve the minutes and video of the February 20, 2024, meeting of the Rochester Public Utility (RPU) Board.

Report Narrative:

Official minutes of the RPU Board are published in accordance with Open Meeting Law, capturing the official record of the RPU Board.

Policy Considerations & DEI Impact:

Minutes and video of the appointed boards of the City provide access and transparency to RPU systems, processes, and decision making.

Prior Legislative Actions & Community Engagement:

Minutes of the previous RPU Board meeting are generated monthly.

Fiscal & Resource Impact:

No fiscal impact of publishing minutes.

Prepared By:

Lana Anderson

Attachments:

[20240220 Minutes.pdf](#)



**CITY OF ROCHESTER, MINNESOTA
Public Utility Board MINUTES**

Attending and Viewing the Meeting

[Call to Order/Roll Call](#)

| Attendee Name | Status |
|------------------------|---------|
| Melissa Graner Johnson | Present |
| Brian Morgan | Present |
| Brett Gorden | Present |
| Patrick Keane | Present |
| Malchi McNeilus | Present |

1) [Approval of Agenda](#)

Approve the agenda.

MOVER: Patrick Keane

SECONDER: Brian Morgan

AYES: Melissa Graner Johnson, Brian Morgan, Brett Gorden,
Patrick Keane, Malchi McNeilus

RESULT: **APPROVED [UNANIMOUS]**

2) [Safety Moment](#)

Safety Manager Bob Cooke gave a presentation to the Board.

3) [Consent Agenda](#)

3.A) Minutes of the Rochester Public Utility Board Meeting of January 30, 2024.

Official Act: Approve the minutes and video of the January 30, 2024 meeting of the Rochester Public Utility (RPU) Board.

[Cover Page](#) 

[20240130 Minutes](#) 

3.B) Review of Accounts Payable

Official Act: Review the list of consolidated and summarized transactions for 01/12/2024 to 02/08/2024 in the total amount of \$10,104,009.47.

[Cover Page](#) 

[AP Board List Current Month](#) 

3.C) Microsoft Enterprise Agreement License Renewal

Official Act: Approve a resolution to renew the Microsoft Enterprise license through the re-seller, SHI International Corp, up to \$630,000, plus applicable tax, subject to review and approval of the Agreement by the General Manager and City Attorney.

[Cover Page](#) 

[20240220 Resolution - Microsoft Enterprise Agreement License Renewal](#) 

3.D) 2024 RPU Board Meeting Dates

Official Act: Approve a resolution revising the 2024 RPU Board Meeting dates.

[Cover Page](#) 

[2024 UTILITY BOARD MEETING DATES](#) 


[20240220 Resolution - 2024 RPU Board Meeting Dates](#) 

3.E) Alternate Member Representative Appointment to the Southern Minnesota Municipal Power Agency

Official Act: Approve a resolution appointing Tony Dzubay as the Alternate Member Representative to the Southern Minnesota Municipal Power Agency.

[Cover Page](#) 

[SMMPA Change of Member Rep Fillable Form - TDzubay](#) 

[20240220 Resolution - Alternate Member Representative Appointment to the Southern Minnesota Municipal Power Agency](#) 

3.F) 2024-2026 Rochester Public Utilities Strategic Plan

Official Act: Approve a resolution adopting the 2024-2026 Rochester Public Utilities Strategic Plan.

[Cover Page](#) 

[2024-2026 Strategic Plan Update DRAFT](#) 

[20240220 Resolution - 2024-2026 Rochester Public Utilities Strategic Plan](#) 

3.G) 2024 IFB Vertical Rise Truck Lift

Official Act: Approve a resolution to accept the bid from High Forest Bobcat Service, Inc. in an amount of \$189,812.70, and authorize the Project Manager to execute the services up to the approved budget amount.

[Cover Page](#) 

[20240220 Resolution - 2024 IFB Vertical Rise Truck Lift](#) 

Approve the Consent Agenda items in block 3.A. - 3.G.

MOVER: Patrick Keane
SECONDER: Brett Gorden
AYES: Melissa Graner Johnson, Brian Morgan, Brett Gorden, Patrick Keane, Malchi McNeilus
RESULT: **APPROVED [UNANIMOUS]**

Open Public Comment Period

President Johnson opened the meeting for public comment. No one came forward to speak.

4) Regular Agenda

4.A) [2024 Electric Service Rules and Regulations Update](#)

Official Act: Approve a resolution to adopt the proposed 2024 Electric Service Rules and Regulations, effective June 1, 2024.

[Cover Page](#) 

[2024 RPU Electric Rules and Regulations](#) 

[20240220 Resolution - 2024 Electric Service Rules and Regulations Update](#) 

Approve a ~~resolution~~ to adopt the proposed 2024 Electric Service Rules and Regulations, effective June 1, 2024.

MOVER: Malchi McNeilus
SECONDER: Patrick Keane
AYES: Melissa Graner Johnson, Brian Morgan, Brett Gorden, Patrick Keane, Malchi McNeilus
RESULT: **APPROVED [UNANIMOUS]**

4.B) [Itron Agreement](#)

Official Act: Approve a resolution authorizing an agreement with Itron, for professional services for the Advanced Metering Infrastructure (AMI) project.

[Cover Page](#) 

[20240220 Resolution - Itron Agreement](#)

Approve a resolution authorizing a master service agreement and statement of work with Itron, for professional services for the Advanced Metering Infrastructure (AMI) project.

MOVER: Patrick Keane

SECONDER: Brian Morgan

AYES: Melissa Graner Johnson, Brian Morgan, Brett Gorden, Patrick Keane, Malchi McNeilus

RESULT: **APPROVED [UNANIMOUS]**

5) ***Informational***

5.A) [Technology Assessment Presentation from 1898 & Co.](#)

Official Act: No action required. Informational only.

[Cover Page](#) 

6) ***[Board Policy Review](#)***

6.A) RPU Index of Board Policies

Official Act: Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

[Cover Page](#) 

[Index of Board Policies-revised.xlsx](#) 

7) ***[General Managers Report](#)***

7.A) General Manager's Report for February 2024

[Cover Page](#) 

[20240220 GM Report Board Packet.pdf](#) 

General Manager Tim McCollough gave a presentation to the Board.

8) ***[Division Reports & Metrics](#)***

8.A) Division Reports and Metrics - February 2024

Official Act: Review the reports from each of RPU's five divisions: Core Services, Compliance and Public Affairs, Power Resources, Customer Relations and Corporate Services.

[Cover Page](#) 

[Division Report February 2024.pdf](#) 

9) ***Other Business***

10) ***Adjournment***

Motion to adjourn.

MOVER: Patrick Keane

SECONDER: Brian Morgan

AYES: Melissa Graner Johnson, Brian Morgan, Brett Gorden,
Patrick Keane, Malchi McNeilus

RESULT: **APPROVED [UNANIMOUS]**



REQUEST FOR ACTION

Election of the Board Secretary

MEETING DATE:

March 27, 2024

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Consent Agenda

PRESENTER:

Tim McCollough

Action Requested:

Recommend election of Lana Anderson to Board Secretary role to fill the vacancy created by a recent resignation.

Report Narrative:

Due to a recent resignation, the position of the Board Secretary is vacant. It is recommended that the board appoint Lana Anderson as interim Board Secretary until the next board officer election that will be held in May.

Policy Considerations & DEI Impact:

This is consistent with the approved Board Organization policy. Per the Public Utility Board charter, the secretary shall not be a member of the board.

Prepared By:

Tim McCollough

Attachments:



REQUEST FOR ACTION

Review of Accounts Payable

MEETING DATE:

March 27, 2024

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Consent Agenda

PRESENTER:

Tim McCollough

Action Requested:

Review the list of consolidated and summarized transactions for 2/9/24-3/11/24 in the total amount of \$10,556,872.63.

Report Narrative:

Reference the detailed Rochester Public Utilities A/P Board Listing by Dollar Range Report (attached).

Policy Considerations & DEI Impact:

This item is in compliance with Minnesota statute 412.271 requiring all claims to be reviewed by board and councils.

Fiscal & Resource Impact:

This is for payment of previously approved amounts, through budget or other Board action.

Prepared By:

Lana Anderson

Attachments:

[AP Board List Current Month.pdf](#)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 02/09/2024 To 03/11/2024
Consolidated & Summarized Below 1,000

Greater than 50,000 :

| | | |
|-------------------------------|-----------------------------------------------|---------------------|
| SOUTHERN MN MUNICIPAL POWER A | February SMMPA Bill | 7,113,828.30 |
| MN DEPT OF REVENUE | January Sales & Use Tax | 747,908.81 |
| CONSTELLATION NEWENERGY-GAS D | January Gas-SLP | 225,270.40 |
| IRBY UTILITIES dba | 26636FT-Wire, AL, 15kV, 750 Str, 1/C, 22 | 285,338.11 |
| L & S ELECTRIC INC (P) | Hydro Controls Project | 137,013.00 |
| IRBY UTILITIES dba | 2EA-Trans, PM, 3ph, 2500kVA, 13.8/8, 480 | 127,180.00 |
| MN DEPT OF HEALTH | Community Water Supply Fee Jan-March 2024 | 101,211.00 |
| ASPLUNDH TREE EXPERT LLC (P) | 2024 Hourly Tree Trimming | 78,060.26 |
| DOXIM UTILITEC LLC | January/February Bill Print and Mail Services | 70,946.53 |
| CONSTELLATION NEWENERGY-GAS D | January Gas-WES | 70,421.14 |
| SCHNEIDER ELECTRIC SMART GRID | 2024 ArcFM Support/Maintenance | 69,907.33 |
| MIMG CXXXVII GATES OF ROCHEST | Customer Refunds 22568 | 68,274.44 |
| PAYMENTUS CORPORATION | January Electronic Bill Payment Services | 60,184.96 |
| KEY BUILDERS INC | Construction of Well House #42 | 50,950.02 |
| NORTH COUNTRY CHEVROLET BUICK | 1EA-2024 Chevy Silverado 3500 Crew V742 | 50,279.04 |
| Price Range Total: | | 9,256,773.34 |

5,000 to 50,000 :

| | | |
|-------------------------------|--------------------------------------------|-----------|
| A & A ELECT & UNDERGROUND CON | 2022-23 Directional Boring | 41,614.95 |
| ITRON INC | 350EA-Meter, Diehl-Hydrus, Ultra, 1/2" | 38,769.50 |
| BORDER STATES ELECTRIC SUPPLY | 3EA-CVT, Outdoor, 161kV 1400/800:1 Meter | 33,681.81 |
| DAKOTA SUPPLY GROUP-ACH | 12EA-SL Pole, 30' 9" Mtg Ht | 33,242.40 |
| PEOPLES ENERGY COOPERATIVE (P | February Compensable | 31,056.53 |
| BAKER TILLY US, LLP | 2023-2025 Audit Fees | 29,959.52 |
| ZIEGLER INC | 1YR-2021-26 CSA Maintenance -IBM Gensets | 25,861.92 |
| CRESCENT ELECTRIC SUPPLY CO | 6EA-SL Pole, 30', 16 Sided, SS, Black | 24,665.68 |
| CONSTELLATION NEWENERGY-GAS D | February Gas-WES | 24,174.54 |
| CONSTELLATION NEWENERGY-GAS D | January Gas-CC | 24,041.88 |
| DAVIES PRINTING COMPANY INC | 2024 Plugged In Printing Services | 23,918.48 |
| CONSTELLATION NEWENERGY-GAS D | February Gas-CC | 23,389.39 |
| ROCHESTER CAMPUS LLC | CIP-Energy Modeling-Incntivs/Rebates | 20,000.00 |
| RVNA TECHNOLOGIES LLC | Vena Implementation Services | 17,718.75 |
| US BANK-VOYAGER | February Fuel | 17,703.49 |
| VYRIAD | CIP-VSDs-Incntivs/Rebates | 16,600.00 |
| VIKING ELECTRIC SUPPLY (P) | 88EA-Luminaire, Residential, LED, PC, 12 | 16,135.90 |
| HILLERS FLOORING AMERICA INC | Replace Lobby Carpet | 15,755.38 |
| UTIL-ASSIST INC | AMI Contract Negotiation SOW | 15,092.00 |
| IRBY UTILITIES dba | 10EA-Trans, OH, 1ph, 15kVA, 13.8/8, 12 | 14,200.00 |
| EPLUS TECHNOLOGY INC | Cisco Flex Subscription License 3 YR | 13,528.00 |
| WIESER PRECAST STEPS INC (P) | 2EA-Manhole, Straight Thru, 8' x 6' x 5' | 13,060.00 |
| SHI INTERNATIONAL CORP (P) | Annual Microsoft TrueUp Costs 2024 | 12,964.55 |
| WELLS FARGO BANK ACCT ANALYSI | January/February 2024 Banking Services | 12,723.10 |
| PDS | 2024 ParkPlace Maintenance Agreement | 12,583.88 |
| POWER SYSTEMS ENGINEERING INC | Distribution System Planning Study | 12,161.00 |
| ECHO SOLAR 2022 HOLDCO LLC | January Solar | 11,740.79 |
| CENTURYLINK (P) | 2024 Monthly Telecommunications | 11,413.37 |
| KATS EXCAVATING LLC | Replace Galvanized Service Break,Line | 11,100.00 |
| HAWKINS INC | 1EA-Halogen Terminator w/Gemini Controller | 11,065.00 |
| WE CARE CPR | 2023-24 First Aid Training | 10,668.00 |
| HATHAWAY TREE SERVICE INC | Brush Dump | 9,900.00 |
| HAWKINS INC | 2024 Chlorine Gas | 9,636.30 |

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 02/09/2024 To 03/11/2024
Consolidated & Summarized Below 1,000

| | | | |
|----|-------------------------------|------------------------------------------|----------|
| 54 | CENTURY FENCE CO INC | Marion Road Fence Slide Gate | 9,613.41 |
| 55 | TF ROCHESTER LLC | CIP-Lighting (C&I)-Incentives/Rebates | 9,564.50 |
| 56 | KATAMA TECHNOLOGIES INC | AMI CONSULTING | 9,555.00 |
| 57 | MINNESOTA ENERGY RESOURCES CO | January Gas-WES | 9,420.26 |
| 58 | IRBY UTILITIES dba | 4EA-Trans, OH, 1ph, 50kVA, 13.8/8, 120 | 9,186.00 |
| 59 | HYBRID MECHANICAL | Water Pipe Insulation Cascade Creek | 8,913.38 |
| 60 | SOUTHERN MN MUNICIPAL POWER A | Jan/Feb Services for NERC Shawn Timbers | 8,400.00 |
| 61 | HAWKINS INC | 660GAL-2024 Carus 8500 | 7,884.82 |
| 62 | TWIN CITY SECURITY INC | 2024 Security Services | 7,601.05 |
| 63 | NALCO COMPANY LLC | 1DRM-Antiscale, PC-191T.12, Nalco | 7,569.12 |
| 64 | KATS EXCAVATING LLC | Willow Hgts Booster Main Stub-In | 7,500.00 |
| 65 | EXPRESS SERVICES INC | 2024 Temp Staff Marketing (1) | 7,480.62 |
| 66 | KANTOLA CONSULTING INC | SEW Portal Requirements | 7,440.00 |
| 67 | BRADEN FILTRATION LLC | 60EA-Filter, Final | 7,408.36 |
| 68 | VERIZON WIRELESS | 2024 Cell & iPad Monthly Service | 6,926.50 |
| 69 | ULTEIG OPERATIONS LLC | Engineering Services-Crosstown 311L Feed | 6,472.50 |
| 70 | WESCO DISTRIBUTION INC | 12EA-Meter Socket, 13T Prewired w/Test | 6,452.64 |
| 71 | MAYO FOUNDATION | CIP-Custom (C&I)-Incentives/Rebates | 6,374.16 |
| 72 | ADVANTAGE DIST LLC (P) | Fluids | 6,328.41 |
| 73 | GRAYBAR ELECTRIC COMPANY INC | 1EA-Heater, Engine Enc Heater, GT2 | 6,326.65 |
| 74 | WHITE SPACE LLC NEIGHBORLY CR | 2024 Plugged In Design | 6,000.00 |
| 75 | IDEXX DISTRIBUTION CORP | 4CAS-Chem, Colilert, 100ml | 5,830.80 |
| 76 | MINNESOTA ENERGY RESOURCES CO | February Gas-WES | 5,320.76 |
| 77 | SPENCER FANE LLP | AMI Contract Legal Review | 5,307.00 |
| 78 | HILLER CARPET STORE | CIP-Lighting (C&I)-Incentives/Rebates | 5,200.00 |
| 79 | VYRIAD | CIP-Lighting (C&I)-Incentives/Rebates | 5,046.92 |
| 80 | RESCO | 20EA-Junction, LB, 200A, 4 Pos, w/Strap | 5,032.80 |
| 81 | PALMER SODERBERG INC | Remove and Replace Ceiling Tile | 5,016.00 |

Price Range Total:

839,297.77

1,000 to 5,000 :

| | | | |
|-----|-------------------------------|--------------------------------------------|----------|
| 87 | TRUCKIN' AMERICA | Gate Lift | 4,941.00 |
| 88 | RESCO | 100EA-Elbow, 15kV, 200A, LB,1/0 Sol,175- | 4,900.00 |
| 89 | RESCO | 17EA-Arrester, 10kV, Dist, Parking Stan | 4,887.50 |
| 90 | CRESCENT ELECTRIC SUPPLY CO | 4EA-Sensor, G2,LOS PDT605 | 4,608.45 |
| 91 | DAVIES PRINTING COMPANY INC | Print 2024 Residential Rebate Applications | 4,304.92 |
| 92 | KNXR - FM | Feb Ads-Cons & Save Partnering in Energy | 4,000.00 |
| 93 | US BANK PURCHASING CARD | Synergy Online Training | 3,995.00 |
| 94 | USIC HOLDINGS INC | February Locating Services | 3,979.59 |
| 95 | IRBY UTILITIES dba | 5ROL-Blanket, Rubber, 1kV, 36" Roll | 3,927.66 |
| 96 | CONSOLIDATED COMMUNICATIONS d | February Network and Co-location Services | 3,898.04 |
| 97 | CITY OF ROCHESTER | WC Payments & Fees | 3,844.07 |
| 98 | CORE & MAIN LP (P) | 10EA-WB-67 Breakoff Flange Kit, K528 | 3,734.20 |
| 99 | US BANK PURCHASING CARD | Trident Flex Carry-In Phase Restoration | 3,652.99 |
| 100 | WESCO DISTRIBUTION INC | 21EA-CT, Small Bar Type 600/5 | 3,483.06 |
| 101 | HAWKINS INC | 6699LB-2024 Hydrofluosilicic Acid | 3,419.84 |
| 102 | MINNESOTA ENERGY RESOURCES CO | January Gas-SLP | 3,298.13 |
| 103 | HAWKINS INC | 1EA-Force Flow GR 150-2 w/Indicator Scale | 3,288.00 |
| 104 | ROCHESTER NNN 3 LLC | Customer Refunds 22341 | 3,113.74 |
| 105 | GILBERTOS INC | CIP-Cooling Eq. (C&I)-Incentives/Rebates | 3,096.45 |
| 106 | ROTRONIC INSTRUMENT CORP | 2EA-Sensor, Dewpoint Exchange, Air Dryer | 3,058.00 |
| 107 | NALCO COMPANY LLC | 1DRM-Sur-Gard 1700 Oxygen Scavenger DEMI | 3,034.52 |
| 108 | ARTICULATE GLOBAL LLC | 2024 Articulate 360 Teams Plan license | 2,990.36 |

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 02/09/2024 To 03/11/2024
Consolidated & Summarized Below 1,000

| | | | |
|-----|-------------------------------|------------------------------------------|----------|
| 109 | MN DEPT OF PUBLIC SAFETY ERC | Chlorine Storage Fees 2024 | 2,900.00 |
| 110 | MINNESOTA ENERGY RESOURCES CO | Natural Gas-CSC | 2,899.42 |
| 111 | US BANK PURCHASING CARD | Microsoft Azure Monthly Support | 2,820.09 |
| 112 | TESCO - THE EASTERN SPECIALIT | 6EA-Hot Socket Gap Indicator | 2,816.22 |
| 113 | LRS OF MINNESOTA LLC | 2024 Waste Removal (SC) | 2,785.92 |
| 114 | MINNESOTA ENERGY RESOURCES CO | February Gas-SLP | 2,768.22 |
| 115 | IRBY UTILITIES dba | 600EA-Lock, Transformer Security | 2,725.31 |
| 116 | IRBY UTILITIES dba | 2EA-Trans, OH, 1ph, 15kVA, 13.8/8, 120 | 2,638.00 |
| 117 | ZIEGLER INC | Backhoe Bucket | 2,618.44 |
| 118 | IHEART MEDIA dba | January Ads-Plugged In Digital Delivery | 2,612.00 |
| 119 | ACADEMY OF OUR LADY OF LOURDE | CIP-VSDs-Incnetivs/Rebates | 2,500.00 |
| 120 | KATS EXCAVATING LLC | SA Water, Lead Service Line Replacement | 2,500.00 |
| 121 | STOEL RIVES LLP | Grid North Partners Legal Fees-December | 2,485.35 |
| 122 | KROC FM/AM | Feb Ads-Cons & Save Partnering in Energy | 2,464.00 |
| 123 | MAIN STREET DENTAL CLINIC | CIP-Cooling Eq. (C&I)-Incentives/Rebates | 2,366.50 |
| 124 | IRBY UTILITIES dba | 50EA-Arrester, 10kV, Dist, OH MOV | 2,362.50 |
| 125 | GRAYBAR ELECTRIC COMPANY INC | 6EA-CORNING OPTICAL CCH-CS12-A9P00 | 2,354.52 |
| 126 | BADGER METER INC (P) | 1EA-Meter,E-Series Ultra 4" (04) 20" LL | 2,343.48 |
| 127 | NALCO COMPANY LLC | 1DRM-Tri-ACT, 1840, Nalco | 2,343.04 |
| 128 | CENTURY FENCE CO INC | Fence Panel Install Marion Rd Sub | 2,335.22 |
| 129 | BORDER STATES ELECTRIC SUPPLY | 100EA-Animal Guard, 2.50"-3.50" | 2,309.57 |
| 130 | RESCO | 20EA-Conn, Trans, 1/0-1000, 6-Tap, Bare | 2,302.20 |
| 131 | WESCO DISTRIBUTION INC | 7EA-Grd Sleeve,3ph Encl,18" x 67" x 23" | 2,284.80 |
| 132 | BARR ENGINEERING COMPANY (P) | General Groundwater Consulting Services | 2,198.50 |
| 133 | ALTEC INDUSTRIES INC | 1EA-Auger, 18" Diameter, Rock Ripper | 2,177.09 |
| 134 | PDS | Sharepoint Workflows Govern & Support | 2,152.50 |
| 135 | WHITLOCK CONSULTING GROUP LLC | AMI SOW Review | 2,145.00 |
| 136 | US BANK PURCHASING CARD | PMinogue,NETA,Dallas,TX-Registration | 2,140.00 |
| 137 | MITCHELL INSTRUMENT COMPANY | 1EA-Frequency Calibrator, Handheld | 2,132.86 |
| 138 | CARLSON KENT | CIP-AirSrc Heat Pumps-Incentives/Rebates | 2,117.00 |
| 139 | J & S REPAIR | Snow Blower | 2,084.06 |
| 140 | US BANK PURCHASING CARD | NStiller,NETA,Dallas,Registration | 2,075.00 |
| 141 | EAGLES CLUB ROCHESTER | Annual Damage Prevention Seminar | 2,061.94 |
| 142 | BENIKE CONSTRUCTION (P) | Concrete Slab, 6' x 8' | 2,059.65 |
| 143 | IRBY UTILITIES dba | 1EA-Trans, PM, 1ph, 37.5kVA,13.8/8,240 | 2,004.00 |
| 144 | ENVIRONMENTAL INITIATIVE | EI Annual Membership | 2,000.00 |
| 145 | MIDCONTINENT ISO INC | February MISO Billing | 1,997.75 |
| 146 | DAKOTA SUPPLY GROUP-ACH | 2EA-CONDUX FLEX CABLE GUIDE 5IN-9FT AC | 1,924.34 |
| 147 | GREAT RIVER ENERGY | Grid North Partners-Vision Team Expense | 1,912.40 |
| 148 | VERIZON CONNECT NWF INC | February - GPS Fleet Tracking | 1,902.05 |
| 149 | RESCO | 2EA-Ground Set Cluster | 1,894.40 |
| 150 | MINNESOTA ENERGY RESOURCES CO | WES Building Gas | 1,874.49 |
| 151 | ARMSTRONG MONITORING | Gas Sensor Monitoring Services | 1,866.04 |
| 152 | BORDER STATES ELECTRIC SUPPLY | 100EA-Pole Top Cover, 16" | 1,828.63 |
| 153 | MALLOY ELECTRIC dba | 1EA-Pump, Centrifugal | 1,798.00 |
| 154 | EAST JORDAN IRON WORKS INC db | 2EA-Manhole Cover w/Ring, 38.0", 6" High | 1,780.86 |
| 155 | KTTT TV INC | January Ads-Plugged In Digital Delivery | 1,750.00 |
| 156 | ZIEGLER INC | GT1 Starting Engine Batteries | 1,711.18 |
| 157 | ATLAS COPCO COMPRESSORS LLC | Parts Replacement Plan (5 yrs) | 1,701.45 |
| 158 | VIKING ELECTRIC SUPPLY (P) | Parts for Well 42 | 1,666.52 |
| 159 | MCCOLLOUGH TIM | Travel,APPA,Wash,DC-TMcCollough-Lodging | 1,646.48 |
| 160 | MCCOLLOUGH TIM | Travel,APPA Rally,Wash,DC-Pkeane-Lodging | 1,646.48 |
| 161 | MCCOLLOUGH TIM | Travel,APPA Rally,Wash,DC-SNyhus Lodging | 1,646.48 |
| 162 | DELL MARKETING LP | 8EA-Monitor, Computer, 27", Dell QHD | 1,623.99 |
| 163 | FLINT STEVE | CIP-AirSrc Heat Pumps-Incentives/Rebates | 1,617.00 |
| 164 | PAVLIK MIAH | CIP-AirSrc Heat Pumps-Incentives/Rebates | 1,617.00 |

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 02/09/2024 To 03/11/2024
Consolidated & Summarized Below 1,000

| | | | |
|-----|-------------------------------|--------------------------------------------|----------|
| 165 | BOURNE TRUSTEE WILLIAM M | CIP-AirSrc Heat Pumps-Incentives/Rebates | 1,615.00 |
| 166 | MICKOW FIONA | CIP-AirSrc Heat Pumps-Incentives/Rebates | 1,615.00 |
| 167 | REISHUS ROSS | CIP-AirSrc Heat Pumps-Incentives/Rebates | 1,615.00 |
| 168 | VIRTUAL PEAKER INC | Distributed Energy Platform Services | 1,593.00 |
| 169 | US BANK PURCHASING CARD | ALarson,ESRI,Palm Springs,Registration | 1,590.00 |
| 170 | READY MIX CONCRETE COMPANY LL | Temp Concrete Patch for WM Break | 1,554.00 |
| 171 | U S A SAFETY SUPPLY | 2EA-Harness, XFull BodHarness (Yel) ARC, | 1,553.96 |
| 172 | WASHINGTON ENERGY LAW LLP | Legal Services | 1,515.00 |
| 173 | IDEXX DISTRIBUTION CORP | 4KIT-Quanti-Cult QC Kit | 1,504.80 |
| 174 | CITY OF ROCHESTER | Gaging Station@Zumbro | 1,493.00 |
| 175 | HENGEL DAVID | Customer Refunds 22567 | 1,444.09 |
| 176 | US BANK PURCHASING CARD | Travel,Tim McCollough,TEA,Florida-Flight | 1,405.20 |
| 177 | MCCOLLOUGH TIM | Travel,APPA Rodeo,Flight | 1,402.20 |
| 178 | SARGENTS ON SECOND STREET LLC | CIP-Cooling Eq. (C&I)-Incentives/Rebates | 1,350.00 |
| 179 | AIRGAS USA, LLC (P) | 1EA-Floor Mount Sleeve, Davit Mast Base | 1,338.92 |
| 180 | DAVIES PRINTING COMPANY INC | 19PKG-Paper, RPU Letterhead | 1,314.83 |
| 181 | U S A SAFETY SUPPLY | 4EA-Lanyard, Shock Absorbing, 6' | 1,314.76 |
| 182 | VIKING ELECTRIC SUPPLY (P) | 200ROL-Tape, 3/4" x 66', Electric, Black | 1,301.16 |
| 183 | MINOGUE PETER | Travel,NETA Conf,Dallas,TX-Lodging | 1,290.17 |
| 184 | US BANK PURCHASING CARD | Travel,Luhman/JOlson,FT8 Conf,D.C.-Lodging | 1,275.77 |
| 185 | THERMO ENVIRONMENTAL INSTRUME | 1EA-42i-LS, Permeation Dryer | 1,265.40 |
| 186 | ONLINE INFORMATION SERVICES I | February 2024 Utility Exchange Report | 1,257.78 |
| 187 | RESCO | 9EA-Meter, 3S to 9S Adaptor | 1,244.76 |
| 188 | NORTHERN WOOD PRODUCTS INC | 32BDL-Stake, Wood, 48" | 1,239.75 |
| 189 | MCCOLLOUGH TIM | Travel,APPA Rally,Washington,DC-HCorcoran | 1,234.86 |
| 190 | US BANK PURCHASING CARD | MN AWWA School,Rochester,Registrations | 1,225.00 |
| 191 | SOMA CONSTRUCTION INC | Rock for WM Break Repairs | 1,219.28 |
| 192 | US BANK PURCHASING CARD | ALarson,ESRI,Palm Springs,Lodging | 1,214.04 |
| 193 | ON SITE SANITATION INC | 2024 Toilet Rental Services | 1,207.78 |
| 194 | OPEN ACCESS TECHNOLOGY | March Tag Agent,webSmart Tag | 1,205.16 |
| 195 | U S A SAFETY SUPPLY | 96PR-Gloves, Cut Resistant, 2XL (SC) | 1,203.50 |
| 196 | BORDER STATES ELECTRIC SUPPLY | 12EA-Deadend Recept, 15kV, 600A, NLB | 1,201.80 |
| 197 | CROSSROADS VISION LLC | CIP-Lighting (C&I)-Incentives/Rebates | 1,200.00 |
| 198 | HUBBELL POWER SYSTEMS INC | RFL 9745 Repair | 1,200.00 |
| 199 | US BANK PURCHASING CARD | Online Trng-ALuhman-Intro Wholesale Elec | 1,195.00 |
| 200 | IRBY UTILITIES dba | 25EA-Arrester, 10kV, Dist, OH MOV | 1,181.25 |
| 201 | DAVIES PRINTING COMPANY INC | Print NEC Audit Forms x 300 | 1,170.28 |
| 202 | FIRST CLASS PLUMBING & HEATIN | Meter Re-Piping for Commercial Site | 1,149.67 |
| 203 | PELZER BETSY DENNISE | CIP-AirSrc Heat Pumps-Incentives/Rebates | 1,100.00 |
| 204 | G A ERNST & ASSOCIATES INC | NEC Audits x 12 | 1,095.00 |
| 205 | FERGUSON ENTERPRISES | Winch Repair Certification | 1,094.40 |
| 206 | ROCHESTER ARMORED CAR CO INC | 2024 Pick Up Services | 1,087.43 |
| 207 | CANADIAN PACIFIC RAILWAY | Crossing E of 60th Ave N of Hwy 14 W | 1,065.94 |
| 208 | SAMUELSON TIMOTHY | CIP-AirSrc Heat Pumps-Incentives/Rebates | 1,052.00 |
| 209 | CORE & MAIN LP (P) | 3" NPT Clean Water Air Release | 1,051.76 |
| 210 | CARIBOU COFFEE COMPANY | CIP-Cooling Eq. (C&I)-Incentives/Rebates | 1,032.15 |
| 211 | NICKELS SCOTT | AWWA-Utility Mang Conf, Registration | 1,025.00 |
| 212 | MINNESOTA ENERGY RESOURCES CO | January Gas-Cascade Creek | 1,004.71 |
| 213 | CANADIAN PACIFIC RAILWAY | Right of Way-Olmsted County Rd 104 | 1,002.76 |
| 214 | AUTOMATIONDIRECT.COM | 2EA-PLC,205 Comm. Module Serial | 1,002.00 |
| 215 | US BANK PURCHASING CARD | MValere,CS Week,Fort Worth,Registration | 1,000.00 |
| 216 | US BANK PURCHASING CARD | LTowne,CS Week,Fort Worth,Registration | 1,000.00 |
| 217 | US BANK PURCHASING CARD | PHanson,CS Week,Fort Worth,Registration | 1,000.00 |
| 218 | LAKE ZUMBRO FOREVER INC | RPU Sponsorship | 1,000.00 |
| 219 | BARBARA PROW | Reim Barbara Prow-Well Sealing Cost Share | 1,000.00 |
| 220 | MIKE GEARIETY | Reim Mike Gearity-Well Sealing Cost Share | 1,000.00 |

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 02/09/2024 To 03/11/2024
Consolidated & Summarized Below 1,000

| | | | |
|-----|-------------------------------|------------------------------|------------|
| 221 | | | |
| 222 | | Price Range Total: | 274,257.78 |
| 223 | | | |
| 224 | <u>0 to 1,000 :</u> | | |
| 225 | | | |
| 226 | US BANK PURCHASING CARD | Summarized transactions: 103 | 23,083.96 |
| 227 | REBATES | Summarized transactions: 50 | 10,766.83 |
| 228 | Customer Refunds (CIS) | Summarized transactions: 70 | 10,073.47 |
| 229 | FIRST CLASS PLUMBING & HEATIN | Summarized transactions: 16 | 6,499.95 |
| 230 | CORE & MAIN LP (P) | Summarized transactions: 18 | 5,930.80 |
| 231 | CITY LAUNDERING COMPANY | Summarized transactions: 25 | 5,050.08 |
| 232 | VIKING ELECTRIC SUPPLY (P) | Summarized transactions: 52 | 4,441.45 |
| 233 | BORDER STATES ELECTRIC SUPPLY | Summarized transactions: 15 | 4,033.70 |
| 234 | IRBY UTILITIES dba | Summarized transactions: 23 | 3,770.26 |
| 235 | VIKING ELECTRIC SUPPLY (P) | Summarized transactions: 17 | 3,630.86 |
| 236 | LAWSON PRODUCTS INC (P) | Summarized transactions: 24 | 2,844.34 |
| 237 | AMARIL UNIFORM COMPANY | Summarized transactions: 20 | 2,651.64 |
| 238 | HAWKINS INC | Summarized transactions: 5 | 2,456.17 |
| 239 | WESCO DISTRIBUTION INC | Summarized transactions: 7 | 2,415.42 |
| 240 | READY MIX CONCRETE COMPANY LL | Summarized transactions: 3 | 2,313.00 |
| 241 | RESCO | Summarized transactions: 12 | 2,182.35 |
| 242 | MINNESOTA ENERGY RESOURCES CO | Summarized transactions: 6 | 2,113.34 |
| 243 | ADVANCE AUTO PARTS | Summarized transactions: 36 | 2,019.13 |
| 244 | DAKOTA SUPPLY GROUP-ACH | Summarized transactions: 13 | 2,008.04 |
| 245 | DAVIES PRINTING COMPANY INC | Summarized transactions: 6 | 1,966.51 |
| 246 | NETWORK SERVICES COMPANY | Summarized transactions: 12 | 1,905.94 |
| 247 | CENTURYLINK (P) | Summarized transactions: 6 | 1,814.48 |
| 248 | ALLEGRA OF ROCHESTER LLC | Summarized transactions: 6 | 1,789.19 |
| 249 | NALCO COMPANY LLC | Summarized transactions: 8 | 1,607.88 |
| 250 | CRESCENT ELECTRIC SUPPLY CO | Summarized transactions: 26 | 1,486.37 |
| 251 | SCHUMACHER ELEVATOR COMPANY | Summarized transactions: 2 | 1,432.88 |
| 252 | NORTHERN WOOD PRODUCTS INC | Summarized transactions: 3 | 1,393.65 |
| 253 | VAN METER INC dba | Summarized transactions: 21 | 1,308.15 |
| 254 | T E C INDUSTRIAL INC | Summarized transactions: 6 | 1,268.51 |
| 255 | NICKELS SCOTT | Summarized transactions: 8 | 1,251.49 |
| 256 | GOODIN COMPANY | Summarized transactions: 9 | 1,201.71 |
| 257 | K A A L TV LLC | Summarized transactions: 2 | 1,200.00 |
| 258 | VEIT DISPOSAL SYSTEMS dba | Summarized transactions: 2 | 1,188.45 |
| 259 | MINOGUE PETER | Summarized transactions: 6 | 1,182.78 |
| 260 | STEWARTVILLE TRUCK SERVICE IN | Summarized transactions: 3 | 1,170.92 |
| 261 | U S A SAFETY SUPPLY | Summarized transactions: 7 | 1,157.01 |
| 262 | ARNOLDS A KLEEN-TECH COMPANY | Summarized transactions: 18 | 1,156.95 |
| 263 | ROTRONIC INSTRUMENT CORP | Summarized transactions: 4 | 1,153.02 |
| 264 | MENARDS ROCHESTER NORTH | Summarized transactions: 9 | 1,138.85 |
| 265 | BENSON ANTHONY | Summarized transactions: 5 | 1,134.53 |
| 266 | WARNING LITES OF MN INC (P) | Summarized transactions: 2 | 1,127.10 |
| 267 | ZIEGLER INC | Summarized transactions: 2 | 1,107.92 |
| 268 | IDEXX DISTRIBUTION CORP | Summarized transactions: 5 | 1,084.36 |
| 269 | ERC WIPING PRODUCTS INC | Summarized transactions: 3 | 1,078.32 |
| 270 | GRAYBAR ELECTRIC COMPANY INC | Summarized transactions: 8 | 1,074.72 |
| 271 | PEOPLES ENERGY COOPERATIVE | Summarized transactions: 3 | 1,062.59 |
| 272 | CDW GOVERNMENT INC | Summarized transactions: 2 | 1,034.00 |
| 273 | NORTHERN / BLUETARP FINANCIAL | Summarized transactions: 6 | 1,015.98 |
| 274 | US BANK PURCHASING CARD | Summarized transactions: 6 | 1,012.88 |
| 275 | GRAINGER INC | Summarized transactions: 11 | 984.64 |

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 02/09/2024 To 03/11/2024
Consolidated & Summarized Below 1,000

| | | | |
|-----|-------------------------------|-----------------------------|--------|
| 276 | TECH SAFETY LINES | Summarized transactions: 3 | 935.89 |
| 277 | CITY LAUNDERING COMPANY | Summarized transactions: 5 | 931.60 |
| 278 | GATEWAY | Summarized transactions: 2 | 900.00 |
| 279 | RDO EQUIPMENT COMPANY (P) | Summarized transactions: 2 | 890.27 |
| 280 | THE ENERGY AUTHORITY INC | Summarized transactions: 1 | 887.32 |
| 281 | KEANE PATRICK | Summarized transactions: 4 | 863.84 |
| 282 | SANDERS GREG | Summarized transactions: 5 | 850.86 |
| 283 | ALTEC INDUSTRIES INC | Summarized transactions: 5 | 846.23 |
| 284 | DELL MARKETING LP | Summarized transactions: 3 | 833.39 |
| 285 | LRS OF MINNESOTA LLC | Summarized transactions: 2 | 824.12 |
| 286 | RVNA TECHNOLOGIES LLC | Summarized transactions: 1 | 812.50 |
| 287 | CORCORAN HEATHER | Summarized transactions: 3 | 804.80 |
| 288 | BOB THE BUG MAN LLC | Summarized transactions: 1 | 804.13 |
| 289 | KXLT TELEVISION INC | Summarized transactions: 1 | 800.00 |
| 290 | BRADEN FILTRATION LLC | Summarized transactions: 1 | 780.07 |
| 291 | J HARLEN CO INC | Summarized transactions: 3 | 777.39 |
| 292 | MCCOLLOUGH TIM | Summarized transactions: 8 | 767.04 |
| 293 | HACH COMPANY | Summarized transactions: 4 | 759.79 |
| 294 | ENVIRONMENTAL INITIATIVE | Summarized transactions: 1 | 750.00 |
| 295 | HOGAN PETER | Summarized transactions: 6 | 746.68 |
| 296 | CORPORATE WEB SERVICES INC | Summarized transactions: 2 | 733.93 |
| 297 | CENTURYLINK | Summarized transactions: 1 | 718.97 |
| 298 | INNOVATIVE OFFICE SOLUTIONS L | Summarized transactions: 7 | 710.83 |
| 299 | CONSTELLATION NEWENERGY-GAS D | Summarized transactions: 1 | 677.28 |
| 300 | TRUCKIN' AMERICA | Summarized transactions: 2 | 661.52 |
| 301 | USA BLUE BOOK dba | Summarized transactions: 5 | 630.03 |
| 302 | CITY OF ROCHESTER | Summarized transactions: 2 | 620.00 |
| 303 | MISSISSIPPI WELDERS SUPPLY CO | Summarized transactions: 15 | 614.83 |
| 304 | AT&T | Summarized transactions: 2 | 613.95 |
| 305 | ROCH REGIONAL SCIENCE FAIR | Summarized transactions: 1 | 600.00 |
| 306 | CREDIT MANAGEMENT LP | Summarized transactions: 1 | 591.54 |
| 307 | MCMASTER CARR SUPPLY COMPANY | Summarized transactions: 21 | 590.58 |
| 308 | MENARDS ROCHESTER NORTH | Summarized transactions: 6 | 569.37 |
| 309 | PEOPLES ENERGY COOPERATIVE | Summarized transactions: 2 | 560.77 |
| 310 | MCMASTER CARR SUPPLY COMPANY | Summarized transactions: 6 | 560.43 |
| 311 | HALLMARK BUSINESS CONNECTIONS | Summarized transactions: 1 | 551.61 |
| 312 | SCHEEL LAWRENCE | Summarized transactions: 3 | 548.16 |
| 313 | NORTHERN / BLUETARP FINANCIAL | Summarized transactions: 6 | 539.69 |
| 314 | U S A SAFETY SUPPLY | Summarized transactions: 9 | 524.44 |
| 315 | RONCO ENGINEERING SALES INC | Summarized transactions: 2 | 521.12 |
| 316 | MITCHELL INSTRUMENT COMPANY | Summarized transactions: 4 | 516.58 |
| 317 | SHERWIN WILLIAMS CO #3526 | Summarized transactions: 4 | 458.93 |
| 318 | GERTENS GREENHOUSE & GARDEN C | Summarized transactions: 1 | 450.48 |
| 319 | GLOBAL INDUSTRIAL (P) | Summarized transactions: 11 | 409.75 |
| 320 | NORTH CENTRAL INTERNATIONAL L | Summarized transactions: 4 | 407.34 |
| 321 | EAST JORDAN IRON WORKS INC db | Summarized transactions: 2 | 402.45 |
| 322 | MALLOY ELECTRIC dba | Summarized transactions: 2 | 400.22 |
| 323 | GARCIA GRAPHICS INC | Summarized transactions: 1 | 400.00 |
| 324 | NATIONAL GROUNDWATER ASSN INC | Summarized transactions: 1 | 395.00 |
| 325 | AE2S | Summarized transactions: 1 | 394.00 |
| 326 | OLSON TREE SERVICES | Summarized transactions: 1 | 374.06 |
| 327 | FASTENAL COMPANY | Summarized transactions: 4 | 367.06 |
| 328 | FAST PHONE REPAIR LLC | Summarized transactions: 2 | 362.21 |
| 329 | LOCATORS AND SUPPLIES | Summarized transactions: 4 | 349.59 |
| 330 | MSC INDUSTRIAL SUPPLY CO INC | Summarized transactions: 9 | 338.06 |
| 331 | BARR ENGINEERING COMPANY (P) | Summarized transactions: 1 | 337.50 |

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 02/09/2024 To 03/11/2024
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| | | | |
|-----|-------------------------------|-----------------------------|--------|
| 332 | NYHUS STEVE | Summarized transactions: 1 | 333.00 |
| 333 | PRIYANKA LAMA | Summarized transactions: 2 | 331.46 |
| 334 | POLLARDWATER dba | Summarized transactions: 2 | 299.33 |
| 335 | MCNEILUS STEEL INC | Summarized transactions: 2 | 290.32 |
| 336 | STILLER NEIL | Summarized transactions: 1 | 288.00 |
| 337 | FEDEX FREIGHT INC | Summarized transactions: 1 | 283.82 |
| 338 | KANO LABORATORIES INC (P) | Summarized transactions: 3 | 280.37 |
| 339 | FASTENAL COMPANY | Summarized transactions: 8 | 278.27 |
| 340 | SNAP ON INDUSTRIAL | Summarized transactions: 4 | 277.47 |
| 341 | CANON SOLUTIONS AMERICA INC (| Summarized transactions: 3 | 276.95 |
| 342 | G A ERNST & ASSOCIATES INC | Summarized transactions: 1 | 258.64 |
| 343 | RONCO ENGINEERING SALES INC | Summarized transactions: 1 | 256.50 |
| 344 | USA BLUE BOOK dba | Summarized transactions: 2 | 255.43 |
| 345 | STAR TRIBUNE | Summarized transactions: 1 | 251.58 |
| 346 | FARRELL EQUIPMENT (P) | Summarized transactions: 5 | 250.09 |
| 347 | SHI INTERNATIONAL CORP (P) | Summarized transactions: 1 | 248.90 |
| 348 | PROPERTY RECORDS OLMSTED COUN | Summarized transactions: 4 | 246.00 |
| 349 | THERMO ENVIRONMENTAL INSTRUME | Summarized transactions: 2 | 244.32 |
| 350 | T E C INDUSTRIAL INC | Summarized transactions: 1 | 243.23 |
| 351 | WATER SYSTEMS COMPANY | Summarized transactions: 2 | 240.90 |
| 352 | KANTOLA CONSULTING INC | Summarized transactions: 1 | 240.00 |
| 353 | ANDERTON RANDY | Summarized transactions: 3 | 239.09 |
| 354 | VANCO SERVICES LLC | Summarized transactions: 1 | 236.89 |
| 355 | EARLS SMALL ENGINE REPAIR INC | Summarized transactions: 3 | 231.93 |
| 356 | SWANSON FLO-SYSTEMS COMPANY (| Summarized transactions: 3 | 230.83 |
| 357 | MENARDS ROCHESTER SOUTH | Summarized transactions: 2 | 229.74 |
| 358 | NUVERA | Summarized transactions: 1 | 217.66 |
| 359 | WARTSILA NORTH AMERICA | Summarized transactions: 3 | 217.54 |
| 360 | TALLMAN EQUIPMENT CO INC | Summarized transactions: 4 | 216.89 |
| 361 | LIEBENOW ANN | Summarized transactions: 2 | 215.84 |
| 362 | ELECTRICAL TRAINING ALLIANCE | Summarized transactions: 2 | 209.40 |
| 363 | TESCO - THE EASTERN SPECIALIT | Summarized transactions: 2 | 208.72 |
| 364 | KELLER AMERICA (P) | Summarized transactions: 2 | 200.48 |
| 365 | SOLAR CONNECTION INC | Summarized transactions: 1 | 200.00 |
| 366 | MN DEPT OF LABOR & INDUSTRY | Summarized transactions: 1 | 200.00 |
| 367 | AIRGAS USA, LLC (P) | Summarized transactions: 2 | 189.96 |
| 368 | NEWARK | Summarized transactions: 2 | 182.48 |
| 369 | FEDEX SHIPPING | Summarized transactions: 11 | 178.04 |
| 370 | BADGER METER INC (P) | Summarized transactions: 4 | 177.14 |
| 371 | LOCATORS AND SUPPLIES | Summarized transactions: 2 | 174.63 |
| 372 | BOLDT JILL | Summarized transactions: 1 | 174.00 |
| 373 | ROCHESTER CHEVROLET CADILLAC | Summarized transactions: 3 | 166.51 |
| 374 | NAPA AUTO PARTS dba | Summarized transactions: 7 | 161.77 |
| 375 | BARRY SCREEN PRINT CO dba | Summarized transactions: 4 | 160.85 |
| 376 | BUNKE-MCMANIMON MALACHI | Summarized transactions: 1 | 160.00 |
| 377 | HOLTORF CHASE | Summarized transactions: 1 | 160.00 |
| 378 | ROCH AREA ECONOMIC DEVELOPMEN | Summarized transactions: 1 | 150.00 |
| 379 | PAULS LOCK & KEY SHOP INC | Summarized transactions: 1 | 149.63 |
| 380 | DAVE SYVERSON TRUCK CENTER IN | Summarized transactions: 2 | 149.30 |
| 381 | SOUND AND MEDIA SOLUTIONS | Summarized transactions: 1 | 144.28 |
| 382 | JOHN HENRY FOSTER MN INC (P) | Summarized transactions: 8 | 143.20 |
| 383 | BORENE LAW FIRM P.A. | Summarized transactions: 1 | 134.40 |
| 384 | ZIEGLER INC | Summarized transactions: 1 | 128.40 |
| 385 | MACQUEEN EQUIPMENT | Summarized transactions: 2 | 128.27 |
| 386 | HUBBELL POWER SYSTEMS INC | Summarized transactions: 3 | 127.68 |
| 387 | REBATES | Summarized transactions: 5 | 125.00 |

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 02/09/2024 To 03/11/2024
Consolidated & Summarized Below 1,000

| | | | |
|-----|-------------------------------|----------------------------|--------|
| 388 | ANCOM COMMUNICATIONS INC | Summarized transactions: 1 | 117.75 |
| 389 | VERIZON WIRELESS | Summarized transactions: 1 | 109.20 |
| 390 | SANCO ENTERPRISES | Summarized transactions: 2 | 101.75 |
| 391 | ARMSTRONG MONITORING | Summarized transactions: 1 | 85.50 |
| 392 | SLEEPY EYE TELEPHONE CO | Summarized transactions: 1 | 84.76 |
| 393 | EMEDCO INC | Summarized transactions: 3 | 84.67 |
| 394 | TEREX UTILITIES INC | Summarized transactions: 2 | 81.98 |
| 395 | BATTERIES PLUS | Summarized transactions: 3 | 80.95 |
| 396 | POWER PROCESS EQUIPMENT INC (| Summarized transactions: 3 | 69.12 |
| 397 | JOHNSON MACLAINE | Summarized transactions: 1 | 68.10 |
| 398 | ULINE | Summarized transactions: 6 | 64.38 |
| 399 | ROCH AREA BUILDERS INC | Summarized transactions: 1 | 63.06 |
| 400 | INGRAM PRODUCTS INC | Summarized transactions: 3 | 63.02 |
| 401 | MSC INDUSTRIAL SUPPLY CO INC | Summarized transactions: 1 | 56.00 |
| 402 | LARSON DANA | Summarized transactions: 1 | 54.00 |
| 403 | MASON TED | Summarized transactions: 1 | 53.00 |
| 404 | OLMSTED COUNTY PUBLIC HEALTH | Summarized transactions: 1 | 51.00 |
| 405 | WSB & ASSOCIATES | Summarized transactions: 1 | 45.00 |
| 406 | VERIFIED CREDENTIALS, LLC | Summarized transactions: 1 | 37.00 |
| 407 | FERGUSON ENTERPRISES | Summarized transactions: 1 | 36.63 |
| 408 | MENARDS ROCHESTER SOUTH | Summarized transactions: 1 | 35.13 |
| 409 | PROLINE DISTRIBUTORS | Summarized transactions: 6 | 30.63 |
| 410 | GOODIN COMPANY | Summarized transactions: 2 | 29.59 |
| 411 | MINNESOTA ENERGY RESOURCES CO | Summarized transactions: 2 | 27.29 |
| 412 | NORTH AMERICAN ELECTRIC RELIA | Summarized transactions: 1 | 26.69 |
| 413 | MN DEPT OF PUBLIC SAFETY ERC | Summarized transactions: 1 | 25.00 |
| 414 | JOHNSON STEVE | Summarized transactions: 1 | 23.00 |
| 415 | MEYERS KEVIN | Summarized transactions: 1 | 23.00 |
| 416 | GRAYBAR ELECTRIC COMPANY INC | Summarized transactions: 2 | 20.87 |
| 417 | BURGGRAFS ACE HARDWARE OF ROC | Summarized transactions: 1 | 16.10 |
| 418 | PROLINE DISTRIBUTORS | Summarized transactions: 1 | 12.60 |
| 419 | J & S REPAIR | Summarized transactions: 1 | 9.75 |
| 420 | BATTERIES PLUS | Summarized transactions: 1 | 9.03 |
| 421 | FLEETPRIDE INC | Summarized transactions: 1 | 8.29 |

Price Range Total: 186,543.74

Grand Total: 10,556,872.63



REQUEST FOR ACTION

Painting of Gas Turbine #1 (GT-1) - Project # 2024-07

MEETING DATE:

March 27, 2024

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Consent Agenda

PRESENTER:

Andy Bianco

Action Requested:

Authorize an agreement with Nickelson Painting, Inc. in the amount of \$132,450.00 for the painting of GT-1 and approve a 10% contingency funding of \$13,245.00. Approval of this action also authorizes the RPU Project Manager to perform the acts to execute the project.

Report Narrative:

Two bids were received for painting GT-1, located at the Cascade Creek Substation. This unit was installed in early 2000 and is starting to show signs of peeling paint and rust, suggesting this is the right time for a fresh coat of paint. This project includes the gas turbine, interior of the inlet air plenum, bus duct, and other accessory items. The project is expected to be completed before the end of the year. The RPU team has no concerns with Nickelson Painting, Inc.'s ability to perform the project successfully.

| PROPOSER | Gas Turbine | Interior - Inlet Air Plenum | Bus Duct | Total |
|---------------------|------------------|--------------------------------|----------------|------------------|
| Nickelson Painting | \$ 119,250.00 | \$ 11,975.00 | \$ 1,200.00 | \$ 132,425.00 |
| Sorensen & Sorensen | \$ 103,465.00 | \$ 35,000.00 | \$ 3,500.00 | \$ 141,965.00 |

Fiscal & Resource Impact:

The 2024 budget included \$250,000 for this project.

Prepared By:

Andrew Bianco

Attachments:

[20240327 Resolution - Painting of Gas Turbine #1 \(GT-1\)](#)



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to authorize an agreement with Nickelson Painting, Inc. in the amount of \$132,450.00 for the painting of GT-1 and approve a 10% contingency funding of \$13,245.00. Approval of this action also authorizes the RPU Project Manager to perform the acts to execute the project.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF

ROCHESTER, MINNESOTA, THIS 27th DAY OF March 2024.

PRESIDENT

SECRETARY



REQUEST FOR ACTION

Distributed Energy Resource Annual Report

MEETING DATE:

March 27, 2024

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Consent Agenda

PRESENTER:

Dirk Biebaum

Action Requested:

Approve the 2023 RPU Distributed Energy Resource Report.

Report Narrative:

RPU's board adopted "Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities", updated 10/25/2022, require an annual report to the utility's governing body.

The rules are consistent across all municipal utilities in Minnesota and are the local implementation of State Statute and the Public Utility Commission Rules that govern investor-owned utilities.

"Part E. REPORTING REQUIREMENTS

The utility shall report to the governing body for its review and approval an annual report including information in subparts 1-3. The utility shall also comply with other federal and state reporting of distributed generation to federal and state agencies expressly required by statute.

Subpart 1. Summary of average retail utility energy rate. A summary of the qualifying facilities that are currently served under average retail utility energy rate.

Subpart 2. Other qualifying facilities. A summary of the qualifying facilities that are not currently served under average retail utility energy rate.

Subpart 3. Wheeling. A summary of the wheeling undertaken with respect to qualifying facilities."

The 2023 RPU Distributed Energy Resource Report is attached.

Prepared By:

Dirk Bierbaum

Attachments:

[RPU Distributed Generation Board Report 2023](#)

[20240327 Resolution - 2023 RPU Distributed Energy Resource Report](#)

2023 RPU Distributed Energy Resource Report

Summary of Average Retail Utility Rate (Net Metered)

Residential (Year End)

| | |
|--------------------------|-------------|
| Customer Count | 511 |
| Total Nameplate Capacity | 4,029 kW |
| Annual Net Export (kWh) | 930,738 kWh |

Commercial (Year End)

| | |
|--------------------------|------------|
| Customer Count | 20 |
| Total Nameplate Capacity | 548 kW |
| Annual Net Export (kWh) | 41,433 kWh |

Other Qualifying Facilities

Residential (Year End)

| | |
|--------------------------|------|
| Customer Count | 0 |
| Total Nameplate Capacity | 0 kW |

Commercial (Year End)

| | |
|--------------------------|-------------|
| Customer Count | 14 |
| Total Nameplate Capacity | 1,535 kW |
| Annual Net Export (kWh) | 121,560 kWh |

Utility Scale (Year End)

| | |
|--------------------------|-----------|
| Count | 2 |
| Total Nameplate Capacity | 10,000 kW |

Wheeling

There are no customers in this category.



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve the 2023 RPU Distributed Energy Resource Report.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF
ROCHESTER, MINNESOTA, THIS 27th DAY OF March 2024.

PRESIDENT

SECRETARY



REQUEST FOR ACTION

Distributed Energy Resource Tariff Schedule Update

MEETING DATE:

March 27, 2024

ORIGINATING DEPT:

AGENDA SECTION:

Consent Agenda

PRESENTER:

Dirk Bierbaum

Action Requested:

Approve the Distributed Energy Resource Tariff Schedules.

Report Narrative:

RPU's board adopted "Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities", updated 10/25/2022, require annual updating and approval of the distributed generation tariffs.

These rules are consistent across all municipal utilities in Minnesota and are the local implementation of State Statute and the Public Utility Commission Rules that govern investor-owned utilities.

"Part C. FILING REQUIREMENTS

The utility shall file for annual review and approval by the governing body, a cogeneration and small power production tariff containing schedules 1 – 3

SCHEDULE 1.

Schedule 1 shall contain the calculation of the average retail utility energy rates for each utility customer class.

SCHEDULE 2.

Schedule 2 shall contain the rates at which the utility purchases energy and capacity. If the utility has more than one wholesale supplier, schedule 2 shall contain the rates of that supplier from which purchases may first be avoided.

SCHEDULE 3.

Schedule 3 shall contain or indicate by reference to a publicly available document the utility's interconnection process, or "distributed generation tariff" adopted in compliance with Minnesota Statutes Section 216B.1611, subd. 3(2), including standard contract forms to be used with customers interconnecting qualifying facilities as well as general technical interconnection and interoperability requirements."

Schedules 1 and 2 have updates for 2024.

Schedule 3 contains no changes.

The Schedule 1 calculations for MGS, LGS and LIS have changed from 2022 to 2023 and no longer include demand charges. Excluding demand charges is per RPU's board adopted "Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities",

updated 10/25/2022. Demand charges were incorrectly included in the 2022 calculation.

All documents for interconnecting distributed energy resources to RPU's distribution system are available through RPU's website: www.rpu.org.

Prepared By:

Dirk Bierbaum

Attachments:

[Schedule2_RPU_2024.pdf](#)

[Schedule3_RPU_2024.pdf](#)

[20240327 Resolution - Distributed Energy Resource Tariff Schedules.docx](#)

[Schedule1_RPU_2024.pdf](#)

SCHEDULE 2 – AVERAGE INCREMENTAL COST

| Estimated Marginal Energy Costs (\$/MWh) | | | | | | |
|-----------------------------------------------|-----------|-------|-------|-------|-------|-------|
| | | 2024 | 2025 | 2026 | 2027 | 2028 |
| Summer | On Peak | 39.89 | 41.13 | 39.42 | 41.38 | 41.12 |
| | Off Peak | 22.77 | 23.65 | 22.80 | 22.54 | 22.15 |
| | All Hours | 30.65 | 31.69 | 30.44 | 31.20 | 30.88 |
| Winter | On Peak | 37.62 | 40.05 | 40.28 | 42.41 | 42.37 |
| | Off Peak | 26.88 | 28.47 | 28.85 | 30.99 | 30.63 |
| | All Hours | 31.82 | 33.80 | 34.11 | 36.24 | 36.03 |
| Annual | On Peak | 38.76 | 40.59 | 39.85 | 41.89 | 41.75 |
| | Off Peak | 24.82 | 26.06 | 25.83 | 26.76 | 26.39 |
| | All Hours | 31.23 | 32.75 | 32.28 | 33.72 | 33.45 |
| Annual number of hours in the on-peak period: | | | | | | |

| Description of season and on-peak and off-peak periods | |
|--------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------|
| Summer: | April through September |
| Winter: | October through March |
| On-peak period: | 6 am to 10 pm Monday through Friday except holiday (New Years, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Christmas Day) |
| Off-peak period: | All other hours |

Estimated Marginal Energy Costs

The estimated system average incremental energy costs are calculated by seasonal peak and off-peak periods for each of the next five years. For each seasonal period, system incremental energy costs are averaged during system daily peak hours, system daily off-peak hours, and all hours in the season. The energy costs are increased by a factor equal to 50 percent of the line losses.

The energy needs of Rochester Public Utilities (RPU) are served through its membership in Southern Minnesota Municipal Power Agency (SMMPA). SMMPA, in turn, is a member of the Midcontinent ISO (MISO). As a result, the municipal's incremental energy cost is equivalent to the MISO hourly Locational Marginal Price (LMP). Actual hourly LMP will vary significantly based on several parameters such as weather, energy demand, and generation availability. The table above represents a forecast of the MISO hourly LMP values averaged over each specific time period at the MISO Minnesota Hub.

Capacity Payment for Firm Power (Net annual avoided capacity cost)

A capacity payment will be made for energy delivered by the qualifying facility to the utility with at least a 65 percent on-peak capacity factor in the month. The capacity factor is based upon the qualifying facility's maximum on-peak metered capacity delivered to the utility during the month. The capacity component applies only to deliveries during on-peak hours.

| Capacity Payment (\$/kWh) | |
|----------------------------------------|---------|
| | 2024 |
| Capacity Value per kWh (on-peak hours) | \$0.007 |
| Capacity Value per kWh (all hours) | \$0.005 |

SCHEDULE 3

Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities, List of documents

The following documents are publically available and document Rochester Public Utilities electric interconnection process for Distributed Energy Resources. This is not a list of all documents related and required for interconnection but the major ones.

- 1) Minnesota Municipal Interconnection Process (M-MIP) Booklet #1 – Process Overview
- 2) Minnesota Municipal Interconnection Process (M-MIP) Booklet #2 – Simplified Process
- 3) Minnesota Municipal Interconnection Process (M-MIP) Booklet #3 – Fast Track Process
- 4) Minnesota Municipal Interconnection Process (M-MIP) Booklet #4 – Study Process
- 5) Pre-Application Report
- 6) Interconnection Application
- 7) Minnesota Municipal Interconnection Process (M-MIP) - System Impact Study Agreement
- 8) Minnesota Municipal Interconnection Process (M-MIP) – Facilities Study Agreement
- 9) Minnesota Municipal Interconnection Process (M-MIP) – Transmission System Impact Study Agreement
- 10) Minnesota Municipal Interconnection Process - Minnesota Municipal Interconnection Agreement
- 11) Schedule 1, 2, and 3
- 12) Rochester Public Utilities - Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities
- 13) Rochester Public Utilities - Technical Specification Manual (TSM)
- 14) State of Minnesota - Technical Interconnection & Interoperability Requirements (TIRR)



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve the Distributed Energy Resource Tariff Schedules.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF
ROCHESTER, MINNESOTA, THIS 27th DAY OF March 2024.

PRESIDENT

SECRETARY

SCHEDULE 1 – RULES GOVERNING COGENERATION AND SMALL POWER PRODUCTION

| | 2023 (rates used in 2024) | 2022 (rates used in 2023) | |
|---------------------------------------|------------------------------|------------------------------|---------|
| RESIDENTIAL | | | |
| Total revenues | \$ 63,527,467.42 | \$ 58,727,873.12 | |
| Less fixed revenues (customer charge) | \$13,274,087.42 | \$ 12,332,934.23 | |
| Net revenues | \$50,253,380.00 | \$ 46,394,938.86 | |
| kWh | 376,655,543 | 376,838,337 | |
| Average retail energy rate | \$ 0.13342 | \$ 0.12312 | 8.37% |
| COMMERCIAL | | | |
| SGS | | | |
| Total revenues | \$ 11,611,777.24 | \$ 18,824,304.23 | |
| Less fixed revenues (customer charge) | \$ 1,843,096.12 | \$ 2,190,052.90 | |
| Net revenues | \$ 9,768,681.12 | \$ 16,634,251.43 | |
| kWh | 73,864,861 | 135,821,646 | |
| Average retail energy rate | \$ 0.13225 | \$ 0.12247 | 7.99% |
| MGS | | | |
| Total revenues | \$ 52,007,530.01 | \$ 41,863,339.63 | |
| Less fixed revenues (customer charge) | \$ 22,798,142.43 | - | |
| Net revenues | \$ 29,209,387.58 | \$ 41,863,339.63 | |
| kWh | 404,695,568 | 358,028,581 | |
| Average retail energy rate | \$ 0.07218 | \$ 0.11693 | -38.27% |
| LGS | | | |
| Total revenues | \$ 20,722,536.09 | \$ 17,421,663.44 | |
| Less fixed revenues (customer charge) | \$ 7,423,841.15 | - | |
| Net revenues | \$ 13,298,694.94 | \$ 17,421,663.44 | |
| kWh | 185,878,673 | 168,858,557 | |
| Average retail energy rate | \$ 0.07155 | \$ 0.10317 | -30.66% |
| INDUSTRIAL | | | |
| Total revenues | \$ 11,044,299.29 | \$ 8,680,451.18 | |
| Less fixed revenues (customer charge) | \$ 4,601,365.01 | - | |
| Net revenues | \$ 6,442,934.28 | \$ 8,680,451.18 | |
| kWh | 93,382,661 | 75,377,673 | |
| Average retail energy rate | \$ 0.06899 | \$ 0.11516 | -40.09% |



REQUEST FOR ACTION

Marion Road Duct Bank Increase in Purchase Order Amount with VEIT Construction

MEETING DATE:

March 27, 2024

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Consent Agenda

PRESENTER:

Steven Cook

Action Requested:

Increase the amount of the existing purchase order from \$13,954,839.41 to \$14,318,133 and increase the approved contingency from \$2,796,890 to \$2,869,550.

Report Narrative:

As part of the Marion Road Duct Bank project, we will be installing new electrical duct banks in Soldiers Field Drive. Rochester Public Works has requested that additional sewer and storm sewer work be performed in the roadway while the road is under construction. The value of the work is \$363,293 and Rochester Public Works will reimburse Rochester Public Utilities for this additional work. Staff is requesting an increase in the value of the contract to VEIT for this project and an increase in the approved contingency by 20% of the value of the additional work.

Fiscal & Resource Impact:

No impact to RPU Budget.

Prepared By:

Steve Cook

Attachments:

[Soldiers Field additional work pricing.pdf](#)

[20240327 Resolution - Marion Duct Bank Increase in PO Amount.docx](#)

J7851 BID TAB SEWER CO

SCHEDULE OF PRICES

**BIDDERS MUST COMPLETE WORK PER THE FOLLOWING REFERENCE DOCUMENTATION:
REFERENCE DOCUMENTATION SHALL BE THE LATEST EDITION, INCLUDING AMENDMENTS AND PUBLISHED UPDATES, ISSUED PRIOR TO THE DATE OF ADVERTISEMENT FOR BIDS
OR THE DATE OF REQUEST FOR QUOTATIONS, OF THE FOLLOWING:**

- 1. 2020 MINNESOTA DEPARTMENT OF TRANSPORTATION (MnDOT) STANDARD SPECIFICATIONS FOR CONSTRUCTION AND THE "SUPPLEMENTAL SPECIFICATIONS" DATED
SEPTEMBER 2022**
2. CITY OF ROCHESTER ORDINANCES
3. CITY OF ROCHESTER STANDARD DETAIL PLATES
4. CITY OF ROCHESTER STANDARD SPECIFICATIONS FOR STREET & UTILITY CONSTRUCTION

| LINE | NUMBER | DESCRIPTION | UNIT | QUANTITY | BID UNIT PRICE | BID TOTAL |
|---------------------------------------|----------|-----------------------------------------------------------|------|----------|------------------|----------------------|
| B. STORM SEWER IMPROVEMENTS | | | | | | |
| 1 | S100.516 | FURNISH & INSTALL 12IN REINFORCED CONCRETE PIPE CLASS V | L F | 51 | \$ 132.00 | \$ 6,732.00 |
| 2 | S100.516 | FURNISH & INSTALL 15IN REINFORCED CONCRETE PIPE CLASS V | L F | 6 | \$ 151.00 | \$ 906.00 |
| 3 | S100.516 | FURNISH & INSTALL 54IN REINFORCED CONCRETE PIPE CLASS III | L F | 186 | \$ 749.00 | \$ 139,314.00 |
| 4 | S100.545 | CONSTRUCT STRUCTURE TYPE 1 0FT TO 6FT DEEP | STR | 2 | \$ 5,370.00 | \$ 10,740.00 |
| 5 | S100.545 | CONSTRUCT STRUCTURE TYPE 4 (60IN) 6FT TO 10FT DEEP | STR | 1 | \$ 8,210.00 | \$ 8,210.00 |
| 6 | S100.564 | REMOVE DRAINAGE STRUCTURE | EACH | 3 | \$ 561.00 | \$ 1,683.00 |
| 7 | S100.564 | REMOVE PIPE SEWER | L F | 319 | \$ 22.00 | \$ 7,018.00 |
| 8 | S100.572 | CONNECT TO EXISTING DRAINAGE STRUCTURE | EACH | 3 | \$ 4,770.00 | \$ 14,310.00 |
| 9 | S100.572 | CONNECT TO EXISTING STORM SEWER | EACH | 2 | \$ 1,120.00 | \$ 2,240.00 |
| C. SANITARY SEWER IMPROVEMENTS | | | | | | |
| 10 | S100.520 | FURNISH & INSTALL 15IN PVC PIPE SEWER | L F | 310 | \$ 159.00 | \$ 49,290.00 |
| 11 | S100.520 | FURNISH & INSTALL 18IN PVC PIPE SEWER | L F | 310 | \$ 211.00 | \$ 65,410.00 |
| 12 | S100.545 | CONSTRUCT STRUCTURE TYPE 3 (48IN) 8FT TO 12FT DEEP | STR | 3 | \$ 8,050.00 | \$ 24,150.00 |
| 13 | S100.545 | CONSTRUCT STRUCTURE TYPE 3A (48IN) 8FT TO 12FT DEEP | STR | 1 | \$ 8,290.00 | \$ 8,290.00 |
| 14 | S100.545 | CONSTRUCT OUTSIDE MANHOLE DROP | STR | 1 | \$ 9,300.00 | \$ 9,300.00 |
| 15 | S100.569 | RECONNECT EXISTING SANITARY SERVICE CONNECTIONS | EACH | 1 | \$ 1,120.00 | \$ 1,120.00 |
| 16 | S100.570 | CONSTRUCT OUTSIDE DROP FOR EXISTING MANHOLE | EACH | 1 | \$ 5,100.00 | \$ 5,100.00 |
| 17 | S100.572 | CONNECT TO EXISTING SANITARY SEWER | EACH | 4 | \$ 1,120.00 | \$ 4,480.00 |
| 18 | S100.572 | CONNECT TO EXISTING MANHOLE | EACH | 1 | \$ 5,000.00 | \$ 5,000.00 |
| | | | | | TOTAL BID | \$ 363,293.00 |



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve an increase to the amount of the existing purchase order from \$13,954,839.41 to \$14,318,133 and increase the approved contingency from \$2,796,890 to \$2,869,550.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF
ROCHESTER, MINNESOTA, THIS 27th DAY OF March 2024.

PRESIDENT

SECRETARY



REQUEST FOR ACTION

Contract Award: Directional Boring and Related Services - Project #2024-06

MEETING DATE:

March 27, 2024

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Consideration of Bids

PRESENTER:

Mona Hoeft

Action Requested:

Adopt a Resolution authorizing an agreement for directional boring services with A&A Electric & Underground Const., Inc. and rejecting the bid from Mastec North America, Inc. as unresponsive, for failure to submit the Proposal Form. Funding for these services occurs through the budget approval process.

Report Narrative:

The RPU team sought bids for a five-year contract for directional boring and related services. Directional boring includes the installation of electrical and communication conduit and cable and open cut excavation work. RPU budgets the cost of these services within individual projects. The 2023 spend was \$1.1 million. The solicitation included unit pricing for 39 service types with the majority of this work related to residential subdivisions. Prices will remain firm for the first year of the contract, years 2-5 are subject to the CPI with a maximum increase of 3% annually.

The following three bids were received:

A&A Electric and Underground Construction, Inc.: \$997,700.00

Mastec Network Solutions: \$996,750.00

Michels Underground Cable, Inc.: \$3,391,071.34

A&A is our current directional boring contractor, and they continue to perform successfully.

Fiscal & Resource Impact:

The annual budget includes funding for these services.

Prepared By:

Mona Hoeft

Attachments:

RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to authorize an agreement for directional boring services with A&A Electric & Underground Const., Inc. and rejecting the bid from Mastec North America, Inc. as unresponsive, for failure to submit the Proposal Form. Funding for these services occurs through the budget approval process.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF
ROCHESTER, MINNESOTA, THIS 27th DAY OF March 2024.

PRESIDENT

SECRETARY



REQUEST FOR ACTION

Contract Award: Advanced Meter Infrastructure Contracts

MEETING DATE:

March 27, 2024

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Regular Agenda

PRESENTER:

Mona Hoeft and Scott Nickels

Action Requested:

Approve a resolution authorizing the following agreements, subject to final review and approval of the General Manager and City Attorney:

Anixter Inc.: Meter Installation Services SOW

N. Harris Computer Corporation/Cayenta: AMI Integration Services SOW

N. Harris Computer Corporation/SmartWorks: Subscription Services Agreement and SOW

Util-Assist: Systems Integration Services SOW

Whitlock Consulting Group: AMI and MDM Implementation Support SOW

Report Narrative:

Based upon the board's approval of the Advanced Metering Infrastructure (AMI) Project, the RPU team is seeking approval for all the remaining contracts in order for the Project to move forward at the same pace. While these are still being negotiated and reviewed in parallel, the timing of execution is imperative as all providers will begin their work at the same time. I've listed specific details for each contract below:

Anixter: Meter installation contract for both electric and water, currently at a value of about \$6.6 million. This contract includes the cost of the work management software, meter installation and customer call center for scheduling appointments. The RPU team found some savings by providing Anixter with warehousing space on-site.

N. Harris Computer Corporation/Cayenta: This Statement of Work integrates RPU's Customer Information System (CIS) with SmartWorks MDM and Itron's head-end system. The estimated value of this agreement is \$689,000.

N. Harris Computer Corporation/SmartWorks: Meter Data Management (MDM) system that will facilitate business functions such as billing determinants and service order processing. The preliminary value of these agreements is \$1.4 million.

Util-Assist (UA): System Integrator (SI) that provides project management, system design and integration, testing, and mass deployment support. These services will cost approximately \$3.6 million.

Whitlock Consulting Group (WCG): WCG will provide technical and testing leadership that will ensure

successful delivery and validation of all systems with a focus on the integration between SmartWorks and Cayenta. This is a time and material engagement estimated to cost \$300,000.

All of these agreements include some level of discovery sessions and a significant amount of coordination. The prices listed above align with the proposals submitted in October 2022 as a result of the Request for Proposal. As mentioned at the last meeting, RPU will manage the project costs against the overall budget rather than each individual contract.

Just like with the Itron contract, the RPU team has taken into consideration a number of risk mitigation strategies to ensure project success. These include:

- Hiring consultants who have direct, extensive and successful experience implementing and supporting AMI systems.
- Establishing clear definition and documentation of project goals, timelines, and technical architecture. These documents will be incorporated into each agreement.
- Ensuring clear definition and documentation of roles and responsibilities of all parties involved. Hiring the same legal firm used by Dakota Electric, which specializes in technology agreements.
- Introducing contract language that limits price increases and a liquidated damage clause for failure to perform.

Prior Legislative Actions & Community Engagement:

Water and Electric AMI Project Approval: 6/27/23

AMI, MDM and Meter Install Procurements: RFP Analysis and Project Status Report 5/30/23

RPU AMI Implementation Project Plan: 5/24/23

AMI, MDM and Meter Install Procurements: Project Status Report 11/29/22

Fiscal & Resource Impact:

This request is part of the AMI project that was approved by the Board on June 27, 2023. Funding has been allocated through the budget process.

Prepared By:

Mona Hoeft

Attachments:

[20240327 Resolution - Advanced Meter Infrastructure Contracts.docx](#)



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to Approve a resolution authorizing the following agreements, subject to final review and approval of the General Manager and City Attorney:

Anixter Inc.: Meter Installation Services SOW
N. Harris Computer Corporation/Cayenta: AMI Integration Services SOW
N. Harris Computer Corporation/SmartWorks: Subscription Services Agreement and SOW
Util-Assist: Systems Integration Services SOW
Whitlock Consulting Group: AMI and MDM Implementation Support SOW

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF
ROCHESTER, MINNESOTA, THIS 27th DAY OF March 2024.

PRESIDENT

SECRETARY



REQUEST FOR ACTION

Electric Cost of Service Study Recommendations

MEETING DATE:

March 27, 2024

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Informational

PRESENTER:

Peter Hogan

Action Requested:

No action requested. Management is seeking Board feedback.

Report Narrative:

Rochester Home Rule Charter Chapter 15.05, Subd. 3 states, "The public utility board may adopt, amend, and rescind such rules and regulations as it may deem necessary for the control, management, and operation of the public utilities under its jurisdiction. The board shall, with the concurrence of the common council, fix the rates to be charged for the availability and use of the public utility commodities and services under its jurisdiction. Rates shall be reasonable and compensatory so as to cover all of the costs of the respective public utility and shall be uniform for all consumers within the same class, but different rates may be established for different classifications by the board. Rates within the city corporate limits may be less but shall be no greater than rates for the same classification outside the city limits."

Based on the Charter, the RPU Board has further developed a policy for determining rates. The main objective of the policy is, "to recover, through the application of rates and charges for utility services, revenues which are sufficient to meet the financial obligations of each independent utility enterprise.

Further, the Board intends to apply rates and charges which are equitable and financially sustainable among customers or classes of customers based on the Utility Basis of rate-making principles." To accomplish this the policy further states "A cost of service study will be conducted at least every three years."

At the September 26, 2023, Board meeting 1898 & Co presented the results of the Electric Cost of Service Study. As part of the study, management requested that 1898 & Co provide observations and recommendations for consideration.

This presentation will discuss five areas identified during the 2023 study:

1. Redefine Medium and Large General Service to Primary and Secondary Connected Rate;
2. Solar Grid Access Fee;
3. Interruptible Rate Program;
4. Cogeneration Standby Charge;
5. Evaluate Commercial TOU + Solar; and
6. Closed Rate Class Consolidation.

While not part of this presentation, management continues to evaluate and update fees within the tariff. Management is currently evaluating the electric line extension fees and the amount that is currently

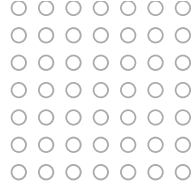
contributed by existing rate payers vs. developers. If a change is recommended, this would be included in a future rate change recommendation.

Prepared By:

Lana Anderson

Attachments:

[RPU 1898 Future Rate Recommendations Sent 03-15-24.pdf](#)



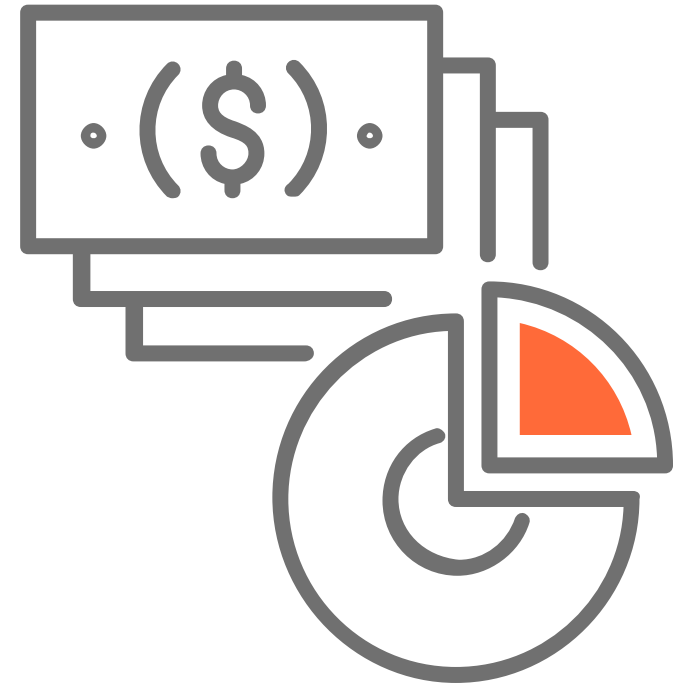
Cost-of-Service and Rate Design Study for Rochester Public Utilities

Future Rate Recommendations

March 2024

Overview

1. Redefine Medium & Large General Service as Primary and Secondary Connected.
2. Solar Grid Access Fee
3. Interruptible Rate Program
4. Cogeneration Stand By Charge
5. Evaluate Commercial TOU + Solar
6. Closed Rate Class Consolidation



Medium General Service (MGS) / Large General Service (LGS) Redefinition

- Recommendation:
 - Redefine Classes as Primary Connected and Secondary Connected.
 - Move MGS/LGS Classes based on the new definition
- Justification:
 - Secondary connected customers in MGS and LGS are provided power at the same voltage.
 - Primary connected customers in MGS and LGS are provided power at the same voltage (13.8kV).
 - Reduce unexpected rate impacts when customers move between classes. (1,000KW)
 - Impacts to customers will be low due to existing rate levels.
 - Primary Connected customers receive Primary Meter Discount – 1.25% demand
 - Primary Connected customers that own Transformer receive a Transformer Credit
- Recommended Implementation:
 - Offer customers option to switch to TOU rate.
 - Move the affected customers to New LGS-Primary Connected (6) and MGS-Secondary Connected (3) rate on 1/1/2025

Solar Grid Access Charge

- Recommendation:
 - Implement a grid access charge for Residential (RES) and General Service (GS). (Future Only < 40KW).
 - Follow Minnesota Statute 261B.164 which authorizes this rate policy.
 - The Grid Access charge would be for future RES and GS customers adding additional solar.
 - Existing RES and GS customers with no additional solar would not be impacted.
- Justification:
 - A portion of the fixed distribution and transmission costs are recovered in the energy charge based on average Use.
 - Solar customers generate bill savings that are greater than RPU's cost savings which creates a cost shift to Non-Solar Customer in the RES or GS rate classes.
 - *As of July 1, 2015, Minnesota Statute 261B.164 authorizes municipal utilities to charge a cost recovery fee on distributed generation facilities (i.e. solar). This enables utilities to recover some of the cost shift that has been occurring between distributed generators and the rest of the utility customers.*
- Recommended Implementation:
 - Design solar grid access charge based on the cost of service and review with board.
 - Approve a RES and GS solar grid access charge into rate schedules in 2025 to be effective 1/1/2026.

Solar Grid Access Charge

- Grid Access Charge:
 - \$2.33/kW-month based on RPU 2023 Cost of Service Analysis.
 - Value required to recover RPU system investment from future solar customer.
- Future Residential Customer 4.63 kW Solar Example:
 - \$2.33/kW-month GA charge x 4.63 kW solar array = \$10.80 / month

| | Avg Residential Without Solar | Avg Residential With 4.6kW Solar | Avg Residential With 4.6kW Solar + GA |
|-------------------------|----------------------------------|-------------------------------------|------------------------------------------|
| Electric Bill \$/month | \$105 | \$22 | \$33 |
| Bill Savings \$/month | \$0 | \$82 | \$72 |
| Bill Savings \$/year | \$0 | \$989 | \$859 |
| Solar Net Investment \$ | \$0 | \$12,975 | \$12,975 |
| Solar Net ROI % | | 7.62% | 6.62% |

Interruptible Service Rate Update

- Recommendation:

- The existing interruptible service rate for MGS, LGS, and LIS is not available to new customers.
- Replace existing interruptible service rate with a new demand response (DR) program.
- Apply the \$/kW-month DR credit rider to the measured demand reduction during an RPU peak event.
- Update DR credit paid to match the value provided periodically.

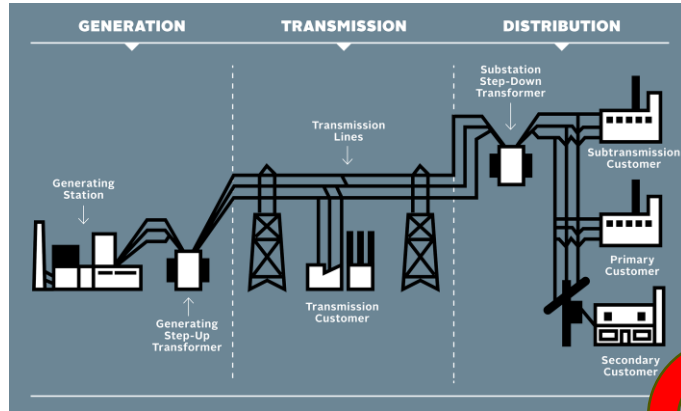
- Justification:

- Interruptible \$/kW-month discount today is different between MGS, LGS, LIS while the value of the peak demand reduction to RPU is the same regardless of the rate class.
- RPU interruption events typically miss the SMMPA peaks rendering it ineffective at reducing SMMPA demand charges in the non-summer months (OCT – MAY).
- The value paid to customers for DR should equal the benefit received by RPU.
- Supports our Resource Plan, Demand Side Reduction goals.

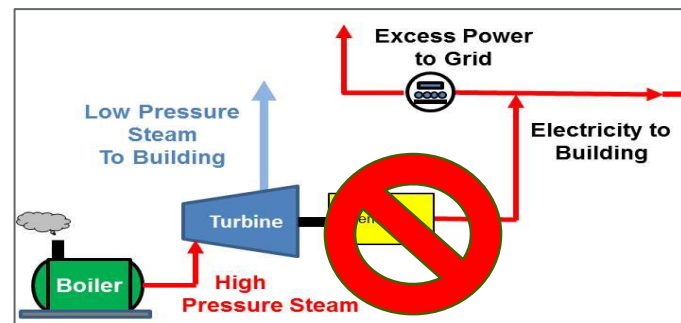
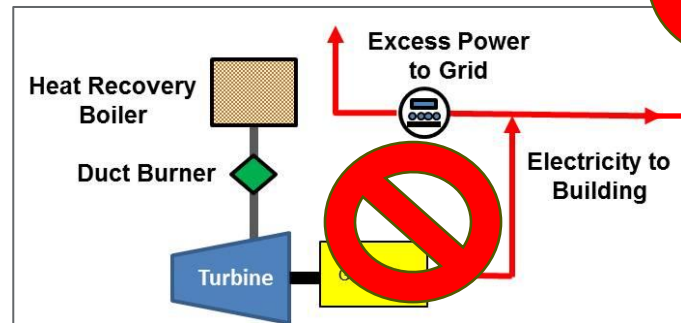
- Recommended Implementation:

- Close existing interruptible service rates
- Draft new program tariff and plan for implementation.
- Validate RPU systems and customers can implement.
- Implement new DR credit program across all customers as soon as the metering and billing system can be configured.

Cogeneration Standby Service Rate



- RPU system and cost remain regardless of usage
- Standby Service Rate pays for system when not in use
- Standby Service Cost: Current Estimate \$8.50/kW-mo



- Plants normally operate 24/7/365
- Plants are shut down for annual maintenance
- Plants experience forced outages
- When plant is down buildings still require RPU power

Cogeneration Standby Service Rate

- Recommendation:
 - Implement a new standby rate for all future cogeneration power plants
 - Set stand by charge value based on RPU cost to support plant during outages and maintenance
 - Existing customer cogeneration power plants would not be impacted.
- Justification:
 - Cogeneration plants operate 24/7 and will result in lost revenue under existing rate structure
 - Transmission & Distribution system costs remains in place to support the customer load when the plant is offline
 - Generation capacity (purchased or built) remains in place to support load when the plant is offline
 - Other large utilities in Minnesota have had standby charges for cogeneration plants for many years.
- Recommended Implementation:
 - Draft new program tariff and plan for implementation.
 - Establish reasonable rates based on RPU costs.
 - Communicate rates and tariffs to key future cogeneration customers.
 - Implement new stand by rate on 1/1/2025

Evaluate Commercial TOU + Solar

- Recommendation:

- Develop a three period Commercial Time of Use (TOU) rates that considers:
 - Solar generation
 - Small Generation Customers (Energy Only) plus grid access fee
 - Medium General Service (Demand Metered) customers.

- Justification:

- A portion of the fixed distribution and transmission costs are recovered in the energy charge based on average Use.
- Solar customers generate bill savings that are greater than RPU's cost savings which creates a cost shift to Non-Solar Customer within the rate class.
- The three period TOU rate supports RPU's Demand Response goals in the power supply plan

- Recommended Implementation:

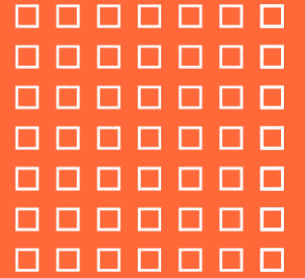
- Draft new program tariff and plan for implementation.
- Establish reasonable rates based on RPU costs.
- Communicate rates and tariffs to key future customers.
- Implement new commercial TOU rates on 1/1/2025

Closed Rate Class Consolidation

- Recommendation:
 - Move General Service High Efficiency HVAC rate (i.e. heat pumps) customers (2) into General Service.
- Justification:
 - General Service (<25kW) already has a cost-based less expensive winter rate that benefit electrics heating.
 - End use rates are challenging to manage and police due to customer fuel switching.
 - Less than 0.5% of General Service customers are on this rate schedules.
 - Bill impact to these customers will be less than a 10% in winter.
- Recommended Implementation:
 - High Efficiency HVAC rate was closed to new customers on 1/1/22.
 - Notify customers they will be moved 3 years in advance.
 - Offer customers option to switch to General Service TOU rate.
 - Move customers to General Service 1/1/27.

Closed Rate Class Consolidation

- **Recommendation:**
 - Move Dual Fuel rate (i.e. electric heat) customers (19) into Residential Service or TOU.
 - Move High Efficiency HVAC rate (i.e. heat pumps) customers (60) into Residential Service.
- **Justification:**
 - Residential Service already has cost-based less expensive winter rate that benefits electric heating.
 - End use rates are challenging to manage and police due to customer fuel switching.
 - For a 1,000 kWh/month heat pump customer the impact in the winter months will be less than 5% with no change to the summer bills.
 - Less than 1.0% of all Residential customers are on these two rate schedules.
- **Recommended Implementation:**
 - Dual Fuel and High Efficiency HVAC were closed to new customers on 1/1/22.
 - Notify customers they will be moved 3 year in advance.
 - Offer customers option to switch to Residential TOU rate.
 - Move customers to default Residential Service 1/1/2027



Discussion And Questions

1898  CO SM

PART OF BURNS  MCDONNELL



REQUEST FOR ACTION

RPU Index of Board Policies

MEETING DATE:

March 27, 2024

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Board Policy Review

PRESENTER:

Tim McCollough

Action Requested:

Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

Report Narrative:

RPU Board policies are updated throughout the year as needed.

Prepared By:

Tim McCollough

Attachments:

[Index of Board Policies-revised.xlsx](#)

| | | | | |
|-----------------------------------------------------------|---------------|-------------------------------|----------------------------------------|---------------------------|
| ROCHESTER PUBLIC UTILITIES | | | | |
| INDEX OF BOARD POLICIES | | | | |
| | | | | |
| | REVISION DATE | FOCUS AREA / STAFF LIAISON | ANTICIPATED REVISION TIME PERIOD | TARGET COMPLETION DATE |
| BOARD | | | | |
| 1. Mission Statement | 4/25/2023 | Policy / Tim McCollough | | |
| 2. Responsibilities and Functions | 9/26/2023 | Policy / Tim McCollough | | |
| 3. Relationship with the Common Council | 2/28/2012 | Policy / Tim McCollough | | |
| 4. Board Organization | 3/27/2018 | Policy / Tim McCollough | | |
| 5. Board Procedures | 9/27/2022 | Policy / Tim McCollough | Q2 2024 | 4/30/2024 |
| 6. Delegation of Authority/Relationship with Management | 11/28/2023 | Policy / Tim McCollough | | |
| 7. Member Attendance at Conferences and Meetings | 12/18/2018 | Policy / Tim McCollough | | |
| 8. Board Member Expenses | 12/18/2018 | Policy / Tim McCollough | | |
| 9. Conflict of Interest | DELETED | N/A | | |
| 10. Alcohol and Illegal Drugs | DELETED | N/A | | |
| 11. Worker Safety | 3/27/2012 | Policy / Tim McCollough | | |
| CUSTOMER | | | | |
| 12. Customer Relations | 4/30/2019 | Ops & Admin / Krista Boston | | |
| 13. Public Information and Outreach | 4/30/2019 | Communications / Steven Nyhus | | |
| 14. Application for Service | 7/1/2016 | Ops & Admin / Scott Nickels | | |
| 15. Electric Utility Line Extension Policy | 3/28/2017 | Finance / Peter Hogan | | |
| 16. Billing, Credit and Collections Policy | 4/26/2022 | Finance / Peter Hogan | | |
| 17. Electric Service Availability | 10/29/2019 | Ops & Admin / Scott Nickels | | |
| 18. Water and Electric Metering | 6/26/2018 | Ops & Admin / Scott Nickels | | |
| 19. Adjustment of Utility Services Billed | 6/29/2021 | Finance / Peter Hogan | | |
| 20. Rates | 7/25/2017 | Finance / Peter Hogan | | |
| 21. Involuntary Disconnection | 9/28/2021 | Communications / Steven Nyhus | | |
| ADMINISTRATIVE | | | | |
| 22. Acquisition and Disposal of Interest in Real Property | 12/19/2017 | Ops & Admin / Scott Nickels | | |
| 23. Electric Utility Cash Reserve Policy | 1/28/2020 | Finance / Peter Hogan | | |
| 24. Water Utility Cash Reserve Policy | 1/28/2020 | Finance / Peter Hogan | | |
| 25. Charitable Contributions | 6/25/2019 | Communications / Steven Nyhus | | |
| 26. Utility Compliance | 10/24/2017 | Communications / Steven Nyhus | | |
| 27. Contribution in Lieu of Taxes | 6/29/1999 | Finance / Peter Hogan | | |
| 28. Joint-Use of Infrastructure and Land Rights | 3/30/2021 | Ops & Admin / Scott Nickels | | |
| 29. Customer Data Management Policy | 3/22/2022 | Communications / Steven Nyhus | Q3 2024 | 9/30/2024 |
| 30. Life Support | 9/24/2019 | Communications / Steven Nyhus | | |
| 31. Electric Utility Undergrounding Policy | 9/29/2020 | Ops & Admin / Scott Nickels | Q3 2024 | 7/31/2024 |
| Red - Currently being worked on | | | | |
| Yellow - Will be scheduled for revision | | | | |
| Marked for deletion | | | | |



REQUEST FOR ACTION

Board Policy 5. Board Procedures

MEETING DATE:

March 27, 2024

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Board Policy Review

PRESENTER:

Tim McCollough

Action Requested:

Review and receive comments on the draft revised policy.

Report Narrative:

Attached are redlined and clean versions of the **Board Procedures** policy that the Board President and Board Vice President reviewed on February 21. It contains the suggested edits from that meeting in February.

The City Council has recently made changes to their procedures related to public input and these edits are intended to align the RPU Board meeting procedures with the City Council procedures.

The RPU Board ad hoc group reviewed the suggested changes and recommended the draft be brought to the RPU Board for additional input.

Prepared By:

Tim McCollough

Attachments:

[05 Board Procedures - 02 - DRAFT - Board Review - Clean.pdf](#)

[05 Board Procedures - 02 - DRAFT - Board Review - Redline.pdf](#)

POLICY 5: BOARD PROCEDURES

POLICY OBJECTIVE:

The Board's objective is to establish procedures governing the conduct of its meetings so that public input is encouraged, each Board member has equal opportunity to participate in decision-making, and the official actions of the Board are properly executed and recorded.

POLICY STATEMENT:

1. **Regular Meetings.** The regular meeting of the Board normally will be scheduled for the last Tuesday of each month beginning at 4:00 p.m. Central Time. Unless otherwise established, all regular meetings of the Board will be held in the Community Room of the RPU Service Center located at 4000 East River Road N.E., Rochester, MN.
2. **Special Meetings.** Special meetings of the Board may be called for one or more purposes by the Board President. A special Board meeting may be requested by any member of the Board, by the General Manager, or by the President of the Common Council, and the Board President shall not unreasonably refuse to call such meeting. Board members and members of the public will be given at least three days' notice before the date of the meeting. For an emergency meeting, good faith efforts will be made to provide notice of the meeting (by telephone or by any other method used to notify the members of the public) to each news medium that has filed a written request for such notice, as defined by Minnesota law.
3. **Meeting Agendas.** The form and content of meeting agendas is essentially that of the Board, even though the agendas and supporting documentation are prepared by the management staff. To the greatest extent practical, agenda items initiated by any Board member or by the General Manager shall be submitted to the Board President and/or Vice President at least four business days in advance of any regularly scheduled Board meeting. The General Manager shall review all meeting agendas with the Board President and/or Vice President prior to their final preparation and distribution. The General Manager shall cause the agendas and supporting information to be distributed to the Board members by no later than four (4) days in advance of a regularly scheduled meeting. Distribution to City Council members and City staff will be in accordance with procedures established by the General Manager and City Administrator. To the greatest extent practical, additional agenda items will not be introduced after distribution of the final written agenda.
4. **Meeting Notices.** Notices of all regular and special meetings of the Board, including agenda, shall be posted using the current system identified by the City Clerk for public meetings at least three days prior to the scheduled meeting time. The notice shall specify the starting time and location of the meeting.
5. **Executive Sessions.** All meetings of the Board shall normally be open to the public. Under certain circumstances, as set forth in Minnesota law, the Board may convene in executive session. The Board shall, before convening in executive session, request and receive the opinion of the City Attorney regarding the legality of the session and procedures to be followed.
6. **Conduct of Meetings.** All Board meetings will be convened and presided over by the Board President, or in their absence by the Vice President. In the case of both the President and Vice President being absent, the board member with the most seniority shall preside over the meeting. Meetings will normally be conducted following the written agenda and in accordance with Roberts Rules of Order.

7. **Public Comment Period.** An opportunity for the public to speak will be provided at all regular Board meetings during the first twenty minutes of the meeting. Each speaker may speak for up to 2 minutes until the time is exhausted. Speakers are encouraged to focus commentary generally on topics that are within the scope and jurisdiction of the Board's authority.
8. **Public Participation.** Members of the public or other interested parties may be recognized and given the opportunity to speak at the discretion of the Board President. Any board member may challenge the Board President's decision to allow public participation, in which case the decision of the majority of the members present, including the Board President, shall govern. People wishing to provide public comment may appear in-person or provide written commentary in advance by email to publiccomment@rpu.org. Written comments may also be submitted by postal mail or hand-delivered to the Rochester Public Utility Offices at 4000 E River Rd NE No. 2813, Rochester, MN 55906. All written material presented and/or discussed during the board meeting will be made available for public inspection by attaching said materials to the published online meeting minutes.
9. **Quorum.** Three members shall constitute a quorum, and except as specifically provided in written policies of the Board, a unanimous affirmative vote of the quorum shall be empowered to act for and commit the Board.
10. **Voting.** The normal method of taking a vote at Board meetings will be by voice. The President shall be responsible for announcing or declaring the vote. The President will judge silence by a member to be a yes vote unless a specific no vote or abstention is registered. All votes will be considered unanimous unless there is a clearly announced no vote or abstention by a member of the Board. Any Board member who is absent from the meeting room at the time a vote is taken will be recorded as absent and not voting.
11. **Meeting Minutes.** The Board Secretary shall cause minutes of all Board meetings to be taken. Copies of the minutes, signed by the Presiding Officer and Board Secretary, shall be maintained in the permanent files of the Board. Minutes of Board meetings shall be available for public review.

RELEVANT LEGAL AUTHORITY: City of Rochester Home Rule Charter Sections 15.03 & 15.09

EFFECTIVE DATE OF POLICY: September 24, 1985

DATE OF POLICY REVIEW: April 30, 2024

POLICY APPROVAL:

Board President

Date

Rochester Public Utility Board Policy



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Commented [TM1]: Scan error correction

Commented [TM2]: Grammar correction

Commented [TM3]: Gender neutral pronoun

Rochester Public Utility Board Policy



7. **Public Comment Period.** ~~At all regular Board meetings a~~¹An opportunity for the public to speak will be provided ~~at all regular Board meetings~~ during the first ~~fifteen~~²twenty minutes of the meeting. ~~Comments are~~ Each speaker may speak for up to ~~limited to 4~~³2 minutes until the time is exhausted. ³Speakers are encouraged to focus commentary generally on topics that are within the scope and jurisdiction of the Board's authority. ⁴~~Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.~~
8. **Public Participation.** ⁵Members of the public or other interested parties may be recognized and given the opportunity to speak at the discretion of the Board President. ⁶Any board member may challenge the Board President's decision to allow public participation, in which case the decision of the majority of the members present, including the Board President, shall govern. ⁷People wishing to provide public comment may appear in-person or provide written commentary in advance by email to publiccomment@rpu.org. Written comments may also be submitted by postal mail or hand-delivered to the Rochester Public Utility Offices at 4000 E River Rd NE No. 2813, Rochester, MN 55906. ⁸All written material presented and/or discussed during the board

¹ Switched this sentence around a bit for better structure.

² Council changed this to 20 from 15 because originally you cannot divide 15 evenly by 4 so it was kind of a weird time. Since then, they have also changed their speaking time to 2 minutes, which is consistent with the County and with best practices of other Cities of the first class.

³ Recommended language about the Open Comment section not meant to be a free for all on any topic.

⁴ This practice is difficult to follow and people are often unwilling to come back and even if they do, the potential cascade of people who don't get to speak becomes problematic. If the Board wants to allow additional folks to speak, the Chair can either decide via the process established by the "Public Participation" section or the Board can suspend their rules to allow remaining speakers to speak.

⁵ I moved the end sentence to the beginning because it provides an introductory element and calls out the decision-making element.

⁶ Generally, best practices would indicate that unilateral decision-making by a Chair or Presiding Officer with no opportunity for challenge is discouraged. Given the nature of public discourse in the current time, I would recommend adding the "check and balance" of giving the board some ability to challenge the President's ability to allow public participation outside of a noticed, organized public hearing and/or during public comment period. Additionally, this encourages good faith governance by both the Board and the President, avoids the real or perceived appearance of favoritism, or of giving privileged access to a member of the public when the greater community would not or could not have known that public comment was accepted. In short, carte blanche power to allow anyone to speak at any time is not recommended.

⁷ This is new language that gives the options for participation. Basically, you are stating that people can come in person or submit a comment in writing. I would advise against putting in the rules that you don't take virtual comment, it's implied, and can be reinforced with a stock statement on the agenda. I will provide an example. The email address or something similar would need to be set up and can be a proxy to any mailbox if you already receive public comment. We have a public comment email for council that comes to the city clerk shared email. As an alternative you could add another numbered section like the Council has in Addendum A of their rules called "Virtual Attendance."

⁸ This is the proper method of dealing with materials/presentations/handouts/written comments received and/or discussed at the actual meeting. Materials should be attached electronically to the relevant item unless delivered during the open comment period. The media may be directed to the same public resource as everyone else. No special process need be referenced for the media unless calling a special or emergency meeting.

Rochester Public Utility Board Policy



meeting will be made available for public inspection by attaching said materials to the published online meeting minutes. ~~by the public or by representatives of the news media. Members of the public or other interested parties may be recognized and given the opportunity to speak at the discretion of the Board President.~~

9. **Quorum.** Three members shall constitute a quorum, and except as specifically provided in written policies of the Board, a unanimous affirmative vote of the quorum shall be empowered to act for and commit the Board.
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RELEVANT LEGAL AUTHORITY: City of Rochester Home Rule Charter Sections 15.03 & 15.09
EFFECTIVE DATE OF POLICY: September 24, 1985
DATE OF POLICY REVIEW: April 30, 2024

POLICY APPROVAL:

Board President

Date

**REQUEST FOR ACTION****General Manager's Report for March 2024****MEETING DATE:****March 27, 2024****ORIGINATING DEPT:****Rochester Public Utilities****AGENDA SECTION:****General Managers Report****PRESENTER:****Prepared By:**

Tim McCollough

Attachments:[20240327 GM Report.pdf](#)



General Manager's Report

March 2024

Meeting Reports & Current Activity

- General Updates
- SMMPA Board Report
- APPA Legislative Rally Report
- GRIP Funding Round 2 Application
- Long Range Transmission Planning (LRTP) Updates
- Power Supply Resource Plan Assumption Changes
- MMUA Legislative Conference Report
- Project Status Updates



General Updates | March Highlights

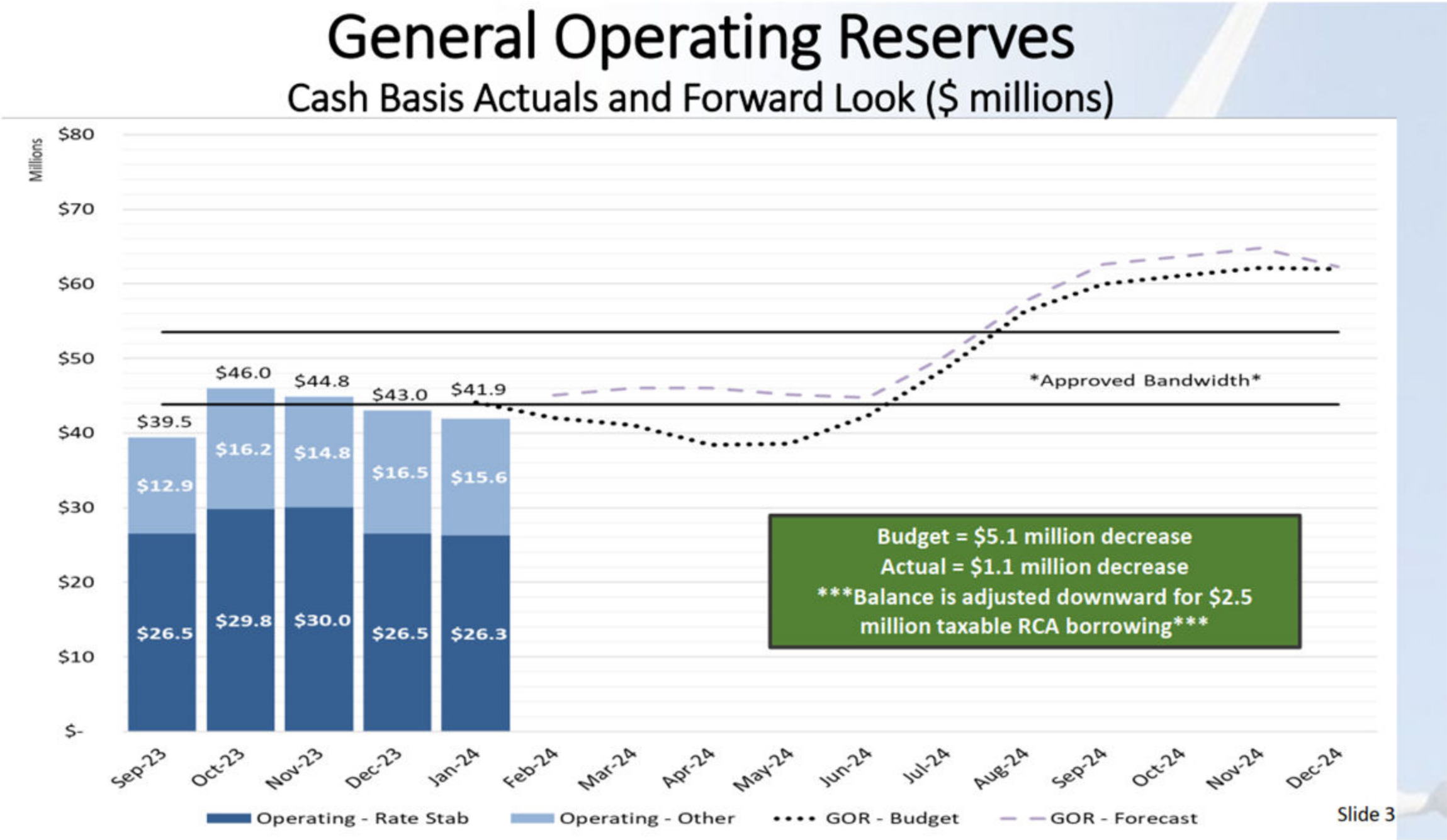
- Rochester Public Utilities' water **was voted as having the best tasting water** by a panel of experts at the MRWA conference in St. Cloud, MN on March 6, 2024.
- We **received a permit to complete supervised excavation** at the heritage site that delayed construction last season on the Marion Road Duct Bank construction.
- I **presented the Power Supply Resource Plan to the Sustainability & Resiliency Commission** on March 13, 2024. Positive feedback was received from the commission and the others in attendance.
- Due to higher priorities in the office, I **cancelled my attendance to the APPA CEO Roundtable** that was held March 17-19 in Pasadena, CA.



Southern Minnesota Municipal Power Agency (SMMMPA) | Board Report



Southern Minnesota Municipal Power Agency (SMMMPA) | Board Report



APPA Legislative Rally – Washington, DC | Report

American Public Power Association (APPA) Legislative Rally

- Direct advocacy with almost all the MN Congressional Delegation staff, including Congressman Finstad's Staff, Senator Klobuchar, Senator Smith
- Key issues for RPU and APPA include:
 - Ensuring reliable, affordable, and sustainable public power
 - Transformer supply chain issues
 - Modernizing public finance tools like exception from sequestration and recission
 - Thanks for Inflation Reduction Act direct pay tax credits.



Grid Resiliency and Innovation Partnerships (GRIP) | Second Round

Based on the results of the Concept Paper review, your organization is hereby **encouraged to submit a full application** in accordance with the instructions and requirements contained within the FOA by the due date/time specified on the FOA cover page. Please be advised that receiving a letter of encouragement does not guarantee that an application will be selected for negotiations leading to award.

PROGRAM INFORMATION

Smart Grid Grants are designed to increase the flexibility, efficiency, and reliability of the electric power system, with particular focus on:

- Increasing capacity of the transmission system
- Preventing faults that may lead to wildfires or other system disturbances
- Integrating renewable energy at the transmission and distribution levels
- Facilitating the integration of increasing electrified vehicles, buildings, and other grid-edge devices

Smart grid technologies funded and deployed at scale through this program must demonstrate a pathway to wider market adoption. Smart Grid Grants will invest up to \$3 billion (\$600 million/year for Fiscal Years 2022-2026) in grid resilience technologies and solutions and is open to domestic entities including institutions of higher education; for-profit entities; non-profit entities; and state and local governmental entities, and tribal nations.

The program was previously funded by the Recovery Act of 2009. The Bipartisan Infrastructure Law expands on the existing program.

Grid Resilience and
Innovation Partnerships
(GRIP) Program Projects

See the full list of
projects.

GRIP PROGRAM GOALS

 Transform U.S. Grid

 Energy justice

 Catalyze & leverage capital

| APPLICATIONS DUE | |
|------------------------------------|--|
| Topic Area 1 | |
| Grid Resilience Grants (40101(c)) | |
| 17-Apr-24 | |
| Topic Area 2 | |
| Smart Grid Grants (40107) | |
| 22-May-24 | |
| Topic Area 3 | |
| Grid Innovation Program (40103(b)) | |
| 17-Apr-24 | |

See pp. 1-3 of the FOA for more on GRIP Program goals and important dates.

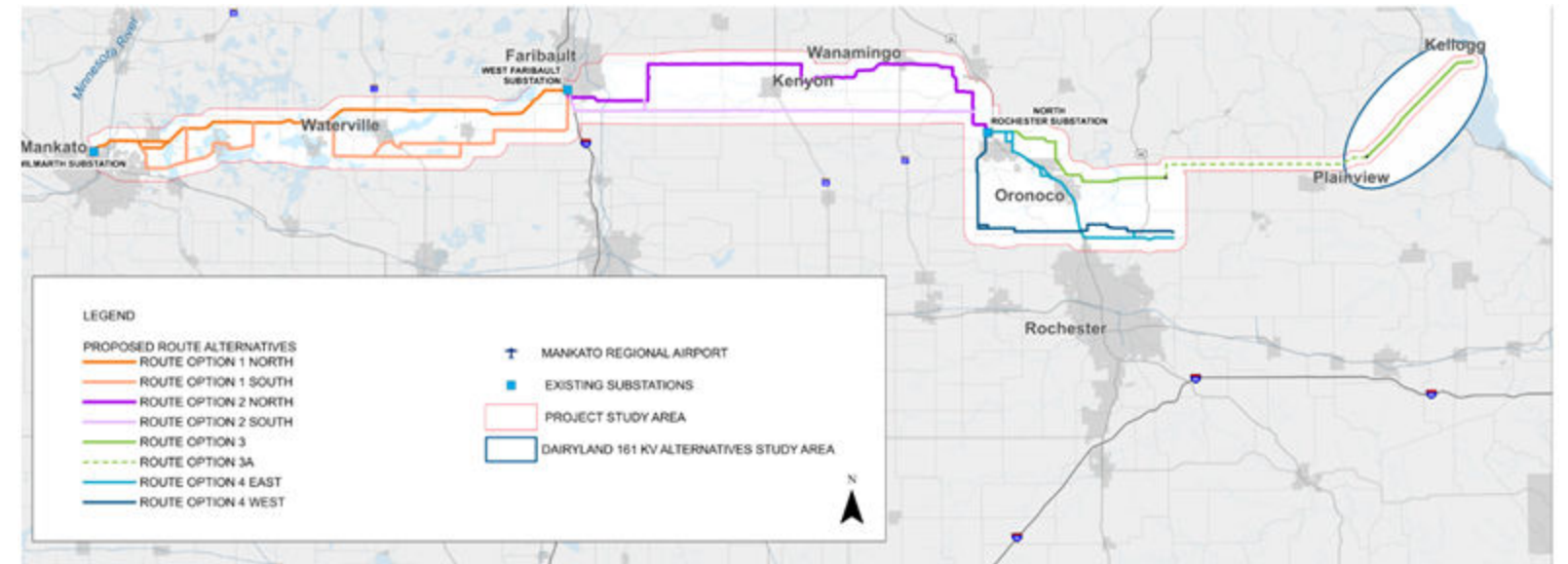




Long Range Transmission Planning (LRTP) | Update

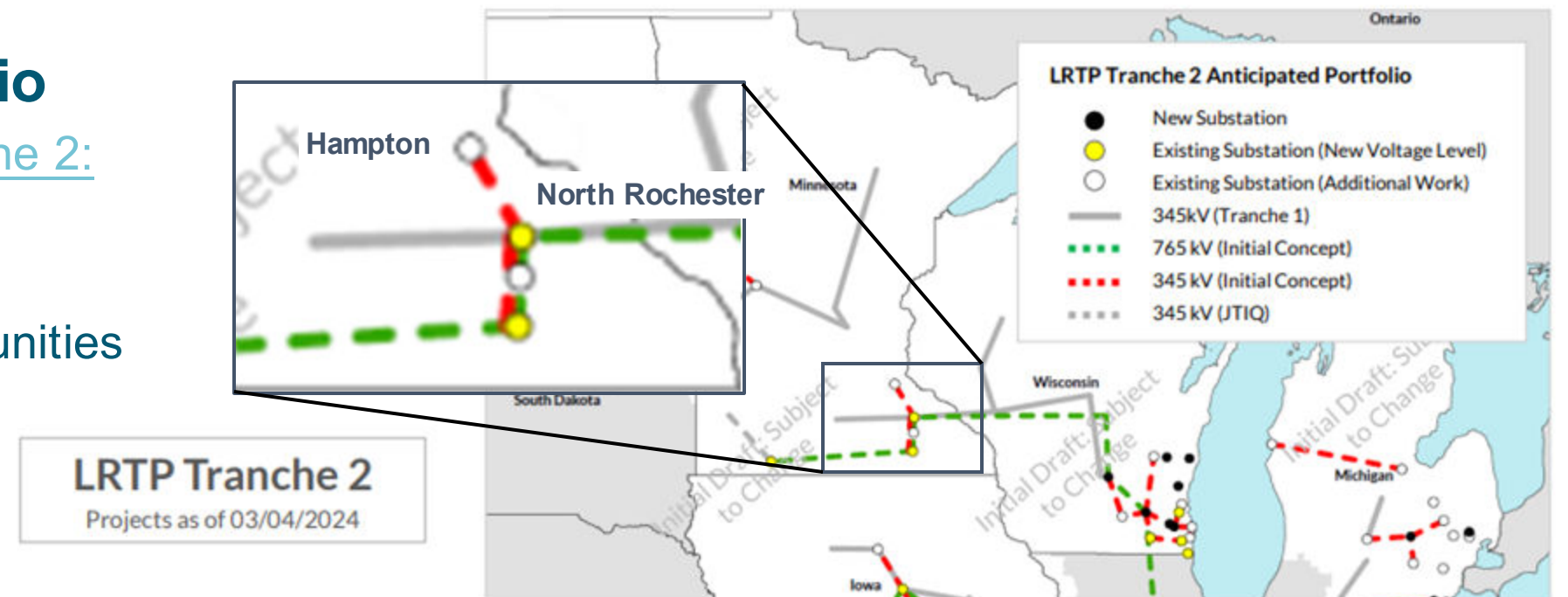
- **MISO Tranche 1 Transmission Investments Progress**

- [Grid North Partners](#)
- [Mankato-Mississippi River Transmission Project](#)
 - Joint Certificate of Need (CON) Filing
 - Memo of Understanding (MOU) for Joint Owners Agreement



- **MISO Tranche 2 Anticipated Portfolio**

- MISO published the first view of the [Tranche 2: Initial Draft Portfolio](#) on March 4, 2024
- Expected costs of \$17B - \$23B
- There may be potential investment opportunities for RPU



Power Supply Resource Plan | Assumptions Changes 2019-2022

Resource Requirement & NPV | Comparison

The 2022 Base Case Scenario resulted as a blend of the 2019 Scenario 3 and Scenario 4.

The resulting 2022 Base Case NPV is aligned with comparable 2019 NPVs.

| | 2019 Scenario 3 | 2019 Scenario 4 | 2022 Base Case |
|-----------|--------------------|--------------------|---------------------|
| 2030 | 220 MW SCGT | 110 MW RICE | 50 MW Aero/RICE |
| | 450 MW Wind | 350 MW Wind | 350 MW Wind |
| | 50 MW Solar | 250 MW Solar | 50 MW Solar |
| | - | 50 MW Battery | 100 MW 4-HR Storage |
| 2031-2032 | - | - | - |
| 2033 | - | - | 100 MW Wind |
| 2034-2042 | - | - | - |
| NPV (\$B) | \$1.06* | \$1.08* | \$1.04** |

*NPV as of 2019 calculated over 2020-2039; Including CROD
**NPV as of 2022 calculated over 2023-2043; Including CROD
Values are approximate. Values may vary as resources move from conceptual phase to reality.



Power Supply Resource Plan | Assumptions Changes 2019-2022

Technology Capital Cost | Comparison



| | 2019 Capital Cost (\$/kW) | 2022 Capital Cost (\$/kW) | Approximate Change from 2019 to 2022 |
|---------------------------------------|------------------------------|------------------------------|-----------------------------------------|
| Aeroderivative Combustion Turbine* | - | \$1,345 | - |
| Reciprocating Engine | \$1,220 | \$1,909 | 50-60% increase |
| Wind | \$1,440 | \$1,708** | 15-20% increase |
| Solar | \$1,220 | \$1,562** | 25-30% increase |
| Battery Storage (4-hour) | \$1,360 | \$1,319 | +/- 5% (relatively flat) |

*Aeroderivative Combustion Turbine not evaluated in 2019.
**Includes transmission adders.
All Capital Costs are screening level, not to be used for budgetary purposes.
Costs are presented as they were in their respective year's Resource Plan.
Values are approximate. Values may vary as resources move from conceptual phase to reality.



MMUA Legislative Conference | Report

At the time of publishing the board packet, this conference had not yet occurred. A verbal update will be provided during the board meeting.



| MAJOR PROJECT UPDATES | | % BUDGET | % COMPLETE |
|-----------------------|----------------------------------------|-------------|---------------|
| ● | Marion Road Substation and Duct | 89 | 70 |
| ● | Advanced Metering Infrastructure (AMI) | 0.5 | 0 |
| ● | Lake Zumbro Hydro Controls | 20 | 25 |

Marion Road Substation & Associated Projects



Description: Drone footage of the new electric distribution substation in SE Rochester



Project Overview

PROJECT SUMMARY:

This project has three major segments (Substation, Transmission, and Conduit Systems). All three segments have experienced challenges partially due to supply and labor shortages following COVID19. The Substation and Transmission are nearing completion with all major equipment on site and installed. The conduit system is approximately 2 miles long and the last segment has encountered a work stoppage due to a Cultural Heritage Site.

ACCOMPLISHMENTS:

- ✓ All Transmission Poles Installed
- ✓ Substation Transformers Tested
- ✓ All Major Substation Equipment On Site
- ✓ Fiber Optic Cable installed to Willow Creek Substation (*not tested*)
- ✓ Received RR Crossing Permit for 9th Street SE Work

PROJECT DASHBOARD

PROJECT STATUS



PROJECT MANAGER

Steven Cook & Neil Stiller

EXECUTIVE SPONSOR

Scott Nickels

DATE

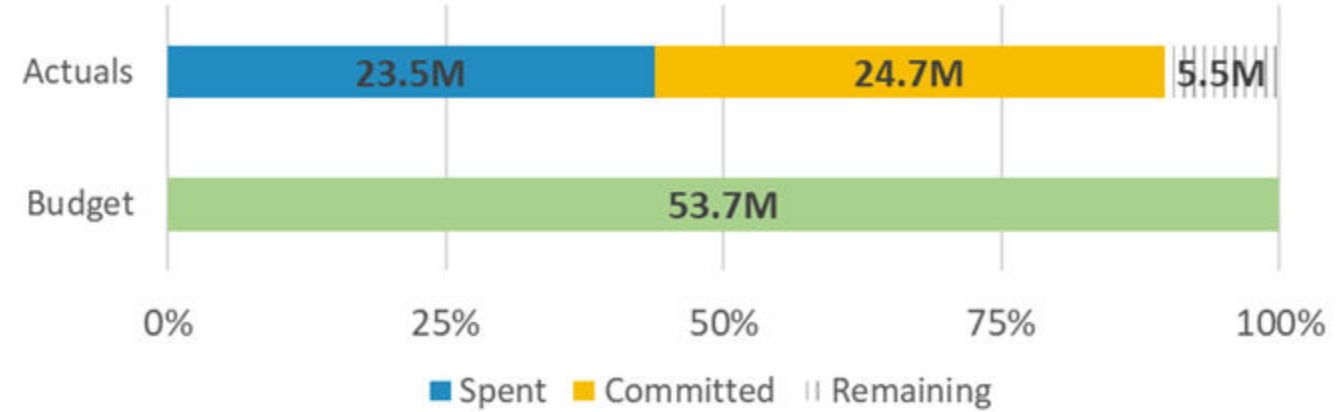
1/30/2024



SCHEDULE

| | |
|-----------------------|--------------|
| Project Start Date | 2018 |
| Baseline Finish Date | January 2025 |
| Estimated Finish Date | June 2026 |

FINANCIALS



% BUDGET

89%

% COMPLETE

70%

EXECUTION TIMELINE



KEY RISKS & ISSUES

| No. | Description | Severity | Impact | Status |
|-----|----------------------------|----------|-----------------|--------|
| S1 | MISO model update approved | Med | Schedule | Open |
| D1 | Cultural Heritage Site | High | Budget/Schedule | Open |

UPCOMING MAJOR MILESTONES

- July 2024** Energization of Substation
- July 2024** Energizing two feeders out of Substation to serve SE Rochester Load

PROJECT STATUS DESCRIPTION

Based on the potential need to reroute a section of the duct bank, this project is marked as caution until the full schedule and scope impacts of a potential reroute are known. There is \$5.5M of remaining budget to cover a potential reroute.

Advanced Metering Infrastructure Project



Project Overview

PROJECT SUMMARY:

The project involves three main parts - Advanced Metering Infrastructure (AMI), Meter Data Management (MDM), and the joint effort of RPU personnel and the Meter Installation Vendor (MIV) to replace 60,000 electric and 40,000 water endpoints. The replacement will take place over a period of three years, starting in the fall of 2025.

ACCOMPLISHMENTS:

- ✓ RFPs have been completed for AMI, MDM, and MIV.
- ✓ Product demonstrations have been held.
- ✓ A preferred best in breed solution has been selected.
- ✓ Multiple contract negotiations are nearing completion.
- ✓ A project timeline has been established.

PROJECT DASHBOARD

PROJECT STATUS



PROJECT MANAGER

Util-Assist

EXECUTIVE SPONSOR

Scott Nickels

DATE

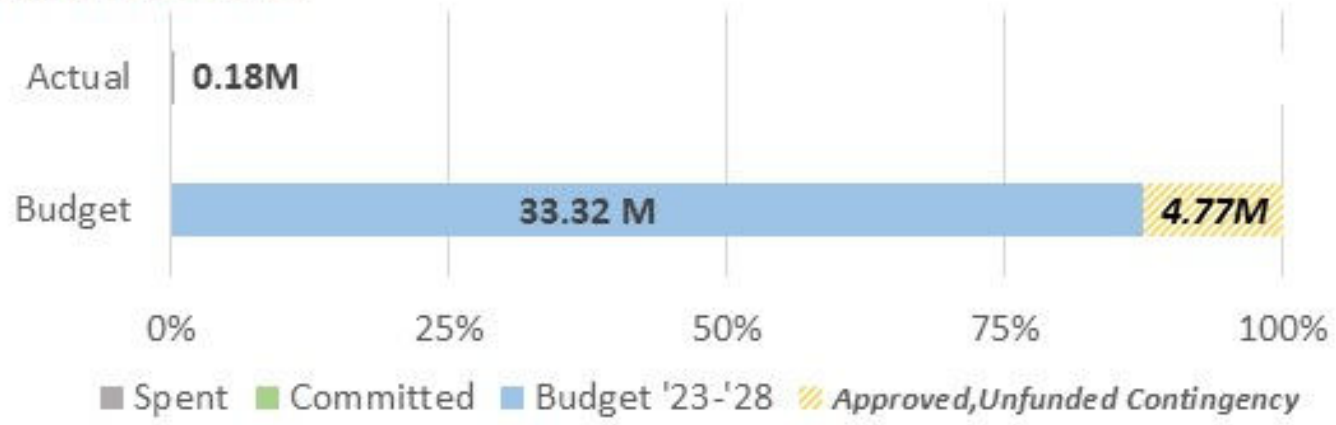
2/20/2024



SCHEDULE

| | |
|-----------------------|---------------|
| Project Start Date | October 2023 |
| Baseline Finish Date | December 2028 |
| Estimated Finish Date | December 2028 |

FINANCIALS



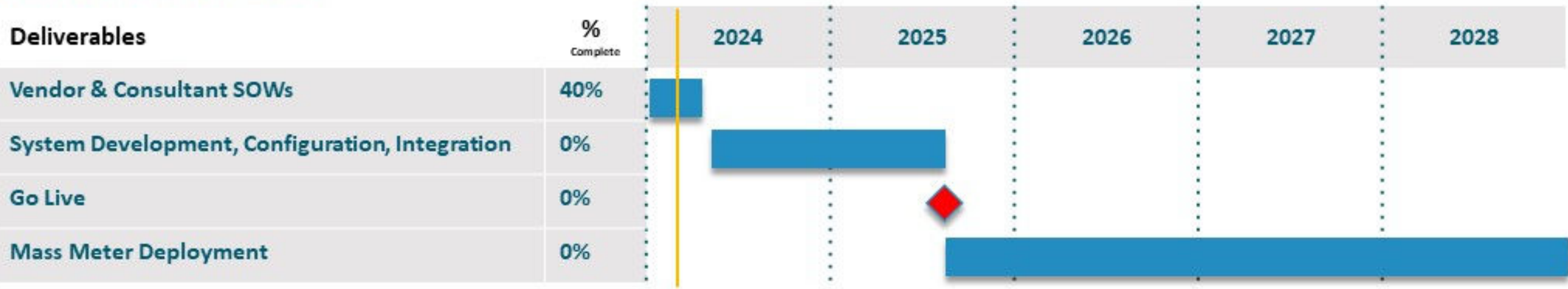
% BUDGET

0.5%

% COMPLETE

0%

EXECUTION TIMELINE



KEY RISKS & ISSUES

| No. | Description | Severity | Impact | Status |
|-----|-------------------------------------------|----------|-----------------|--------|
| 1 | Meter Delivery | High | Schedule/Budget | Open |
| 2 | System Integration | High | Schedule/Budget | Open |
| 3 | Water Meter Deployment-Residence Entrance | Medium | Schedule/Budget | Open |

UPCOMING MAJOR MILESTONES

- April 2024 SOWs Complete
- May 2024 Kickoff Project Workshops

PROJECT STATUS DESCRIPTION

Currently reviewing SOWs from multiple vendors and building an internal SME project team.

Lake Zumbro Hydroelectric Dam Generator Controls Upgrade



Project Overview

PROJECT SUMMARY:

The project involves four main parts – New PLC based generator and plant controls, a new fully static excitation system, mechanical governor replacement, and updated generator protection. The installation and commissioning of the project is scheduled for the fall of 2024.

ACCOMPLISHMENTS:

- ✓ A contract has been issued for the design and engineering of the project With L & S Electric.
- ✓ 16 Request For Information (RFI's) and two site visits have been completed.
- ✓ Approval of conceptual design drawings has been completed.

PROJECT DASHBOARD

PROJECT STATUS



PROJECT MANAGER

Matt Mueller

EXECUTIVE SPONSOR

Tony Dzubay

DATE

2/20/2024



SCHEDULE

| | |
|-----------------------|---------------|
| Project Start Date | October 2023 |
| Baseline Finish Date | November 2024 |
| Estimated Finish Date | December 2024 |

FINANCIALS



% BUDGET

20%

% COMPLETE

25%

EXECUTION TIMELINE

Deliverables

| | % Complete | Q1 2024 | Q2 2024 | Q3 2024 | Q4 2024 |
|----------------------------------|------------|---------|---------|---------|---------|
| Conceptual Design Drawing Review | 100% | ■ | | | |
| Detailed Design Drawing Review | 0% | | ■ | | |
| Equipment Delivery | 0% | | | ◆ | |
| Installation and Commissioning | 0% | | | | ■ |

KEY RISKS & ISSUES

| No. | Description | Severity | Impact | Status |
|-----|-----------------------------|----------|-----------------|--------|
| 1 | SCADA Equipment/Integration | High | Scope/Budget | Open |
| 2 | Equipment Delivery | High | Schedule/Budget | Open |
| 3 | Fall Weather | Medium | Schedule | Open |

UPCOMING MAJOR MILESTONES

May 2024 Detailed Design Drawing Review
October 2024 Equipment delivery and installation

PROJECT STATUS DESCRIPTION

Currently on schedule and on budget

What's Ahead

| | | |
|--------------------------|------------------------------|-------------------|
| Wed, Mar 27 | *RPU Board Meeting* | RPU |
| Fri, Apr 5 – Sat, Apr 6 | APPA Lineworkers Rodeo | Lafayette, LA |
| Wed, Apr 10 | SMMPA Board Meeting | St Peter, MN |
| Tue, Apr 23 | SMMPA New Member Orientation | Rochester, MN |
| Fri, Apr 26 | Arbor Day Celebration | Rochester, MN |
| Tue, Apr 30 | RPU Board Meeting | RPU |
| Mon, May 5 – Fri, May 11 | AWWA Drinking Water Week | Rochester, MN |
| Thu, May 9 | SMMPA Board Meeting | Grand Marais, MN |
| Tue, May 14 | Sherco 3 Tour | Becker, MN |
| Tue, May 21 | *RPU Board Meeting* | RPU |
| Sun, Jun 9 – Wed, Jun 12 | APPA National Conference | San Diego, CA |
| Thu, Jun 13 | SMMPA Board Meeting | Spring Valley, MN |
| Tue, Jun 25 | *RPU Board Meeting* | RPU |
| Wed, Jul 10 | SMMPA Board Meeting | Waseca, MN |
| Tue, Jul 30 | RPU Board Meeting | RPU |



QUESTIONS



REQUEST FOR ACTION

Division Reports and Metrics - March 2024

MEETING DATE:

March 27, 2024

ORIGINATING DEPT:

Rochester Public Utilities

AGENDA SECTION:

Division Reports & Metrics

PRESENTER:

Tim McCollough

Action Requested:

Review the reports from each of RPU's five divisions: Core Services, Compliance and Public Affairs, Power Resources, Customer Relations and Corporate Services.

Report Narrative:

Each division of RPU reports monthly on its metrics and activities to the Board.

Prepared By:

Tim McCollough

Attachments:

[Division Report March 2024.pdf](#)

Division Reports & Metrics

March 2024

CORE SERVICES
SAFETY, COMPLIANCE & PUBLIC AFFAIRS
POWER RESOURCES
CUSTOMER RELATIONS
CORPORATE SERVICES
FINANCIAL REPORTS

Division Reports & Metrics

March 2024

CORE SERVICES

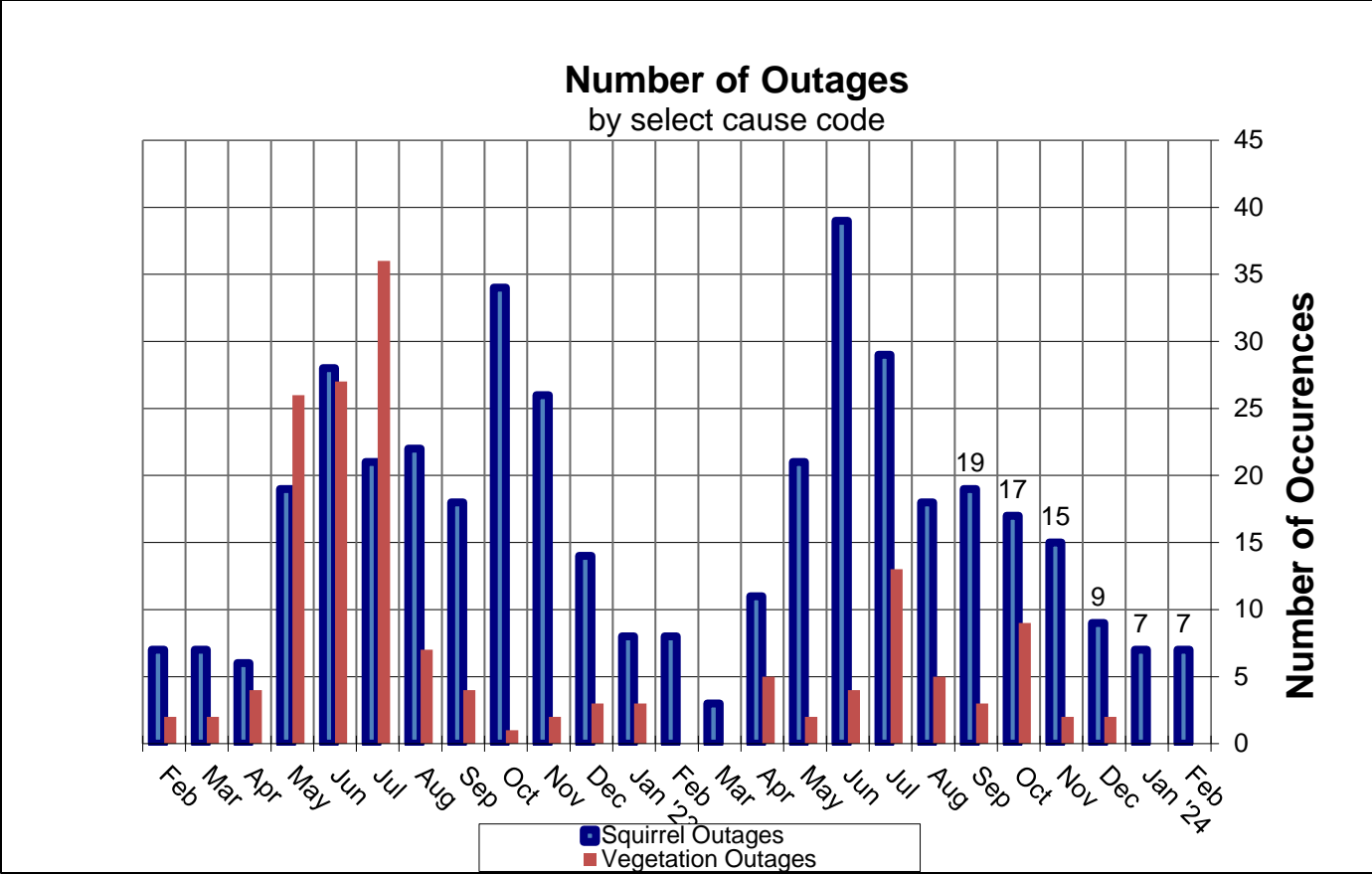
Electric Utility:

1. Electric Outage Calculations for the month and year to date (February 2024 Data)

- | | |
|--------------------------------------|--------------------------------------------------|
| a. Reliability = 99.99977% | Year-to-date Reliability = 99.99963% |
| b. 140 Customers affected by outages | Year-to-date Customers affected by outages = 385 |
| c. SAIDI = 0.09 min | Year-to-date SAIDI = 0.32 min |
| d. CAIDI = 39.04 min | Year-to-date CAIDI = 47.88 min |

2. Electric Utility Operations – T&D, Engineering, System Ops, GIS, Tech Services:

- A monitoring license was granted by the Indian Affairs Council and the MN State Archeologist for the heritage site along the duct route to Marion Rd Sub. Ongoing monitoring by a licensed Archeologist will be required during the construction of the duct in the heritage site area. Engineering will begin coordinating with the 3rd Party Archeologist and contractors on requirements, timeline, and logistics.
- RPU collaborated with representatives from SMMPA and WPPI to provide redlined comments to XCEL on the MOU language for the Mankato - Mississippi River Transmission Project (LRTP 4 of MISO Tranche 1). Redline comments centered around ownership contribution, escalation of constructed cost and retention of future rights. XCEL has been agreeable to these constructs.
- Currently there are 235 water ERTS that are no longer sending reads of water customer usage. The batteries have reached end of life and are failing. The water utility is experiencing failures at a rate of roughly 10-15 per week to date. Delays in supply chain slowed RPU's efforts to replace the inoperable ERTs, but RPU now has sufficient stock to replace all inoperable ERTs, with stock left over for future failures. Efforts are ongoing to replace all inoperable ERTs.
- Reliability statistics were positively impacted by the lack of severe weather in February. The February SAIDI was 0.09 min, the third lowest month since reporting began in 2007.



Summary of individual electrical outages (greater than 200 customers - February 2024 data)

| # Customers | Date | Duration | Cause |
|-------------|------|----------|-------|
| None | | | |
| | | | |
| | | | |

Summary of aggregated incident types (greater than 200 customers – February 2024 data)

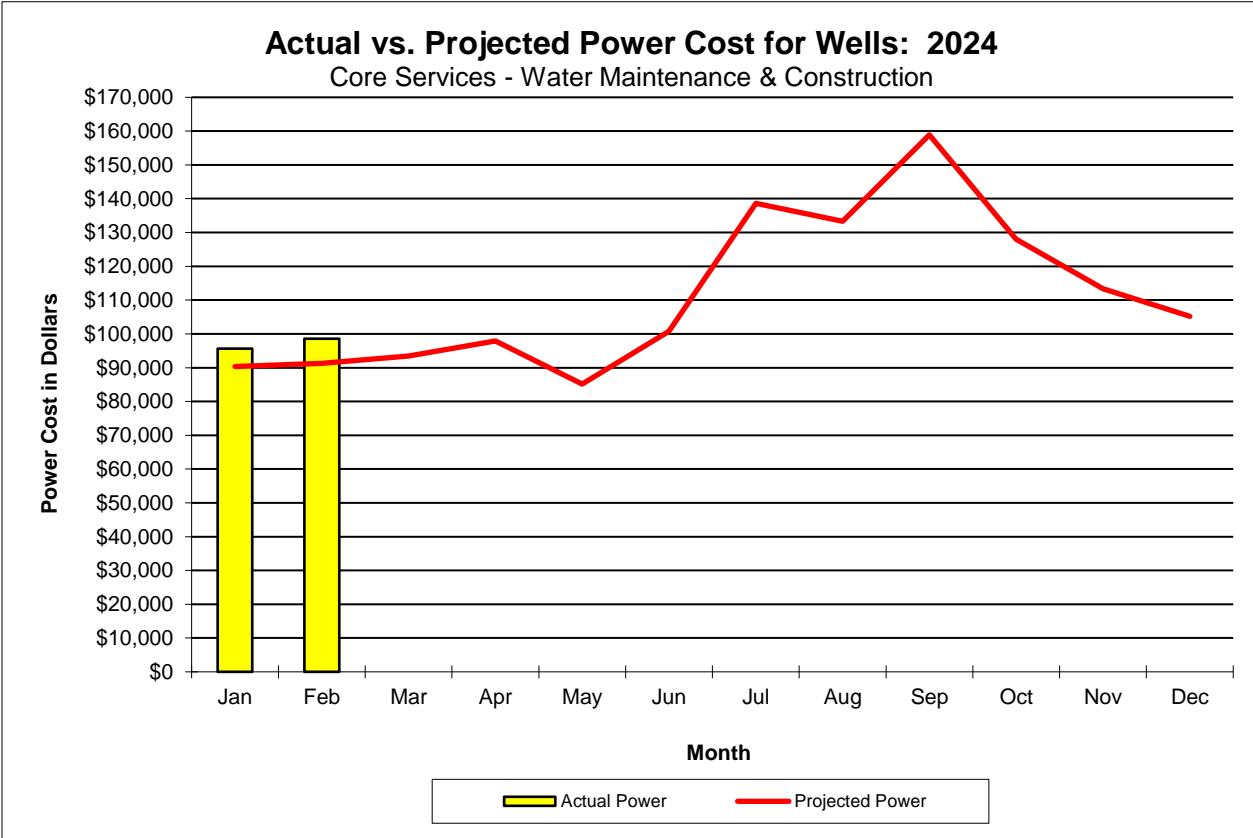
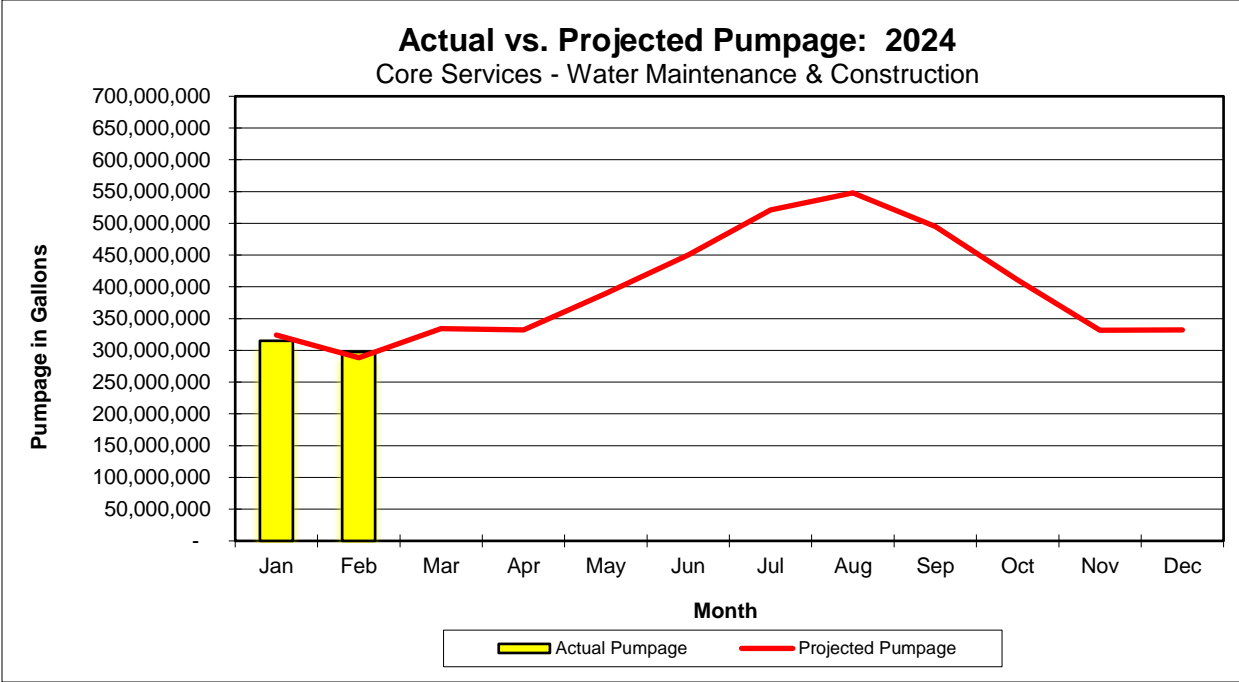
| # Customers | Total # of Incidents | Cause |
|-------------|----------------------|-------|
| None | | |
| | | |
| | | |

Water Utility:

1. Water Outage Calculations for the month and year to date (February 2024 data):

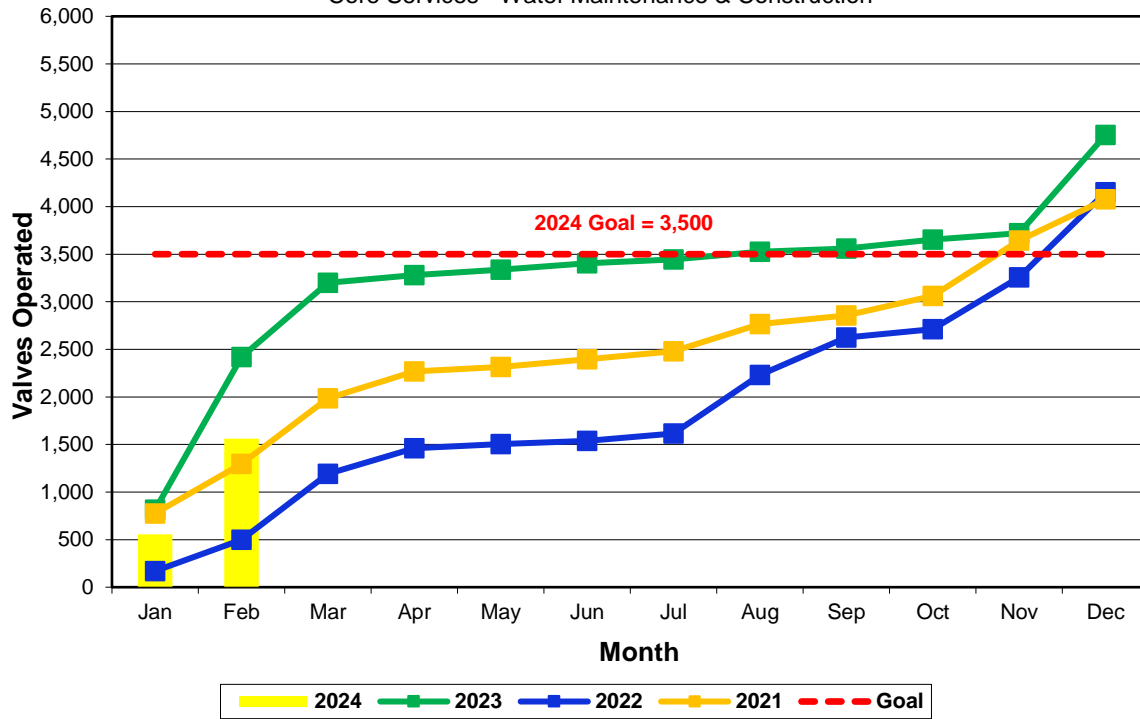
- | | |
|--------------------------------------|--------------------------------------------------|
| a. Reliability = 99.99950825% | Year-to-date Reliability = 99.99857425% |
| b. 106 Customers Affected by Outages | Year-to-date Customers Affected by Outages = 337 |
| c. 143.3 Customer Outage Hours | Year-to-date Customer Outage Hours = 859.5 |
| d. SAIDI = 0.2 | Year-to-date SAIDI = 1.2 |
| e. CAIDI = 81.1 | Year-to-date CAIDI = 153.0 |
- Performed 296 Gopher State water utility locates during the month for a total of 474 for the year.
 - There are currently 235 Water ERTs that were unable to be read in the system. We are experiencing approximately 10-15 new non-reads per week. The stockroom has the following products available:

| | |
|---------------------------------|-----------------------------|
| 500W ERTs: | 534 available, 536 on order |
| Ultrasonic meters, 5/8" x 1/2": | 365 available, 442 on order |
| Ultrasonic meters, 5/8" x 3/4": | 234 in stock, 88 on order |
 - Repaired water distribution system failures or maintenance at the following locations during the month.:
 - 1421 3rd Ave SE – (Water Main Break) – 2/2
 - 10th St & 2nd Ave NW – (Leak) – 2/13
 - 518 16th St SW – (Water Main Break) – 2/29



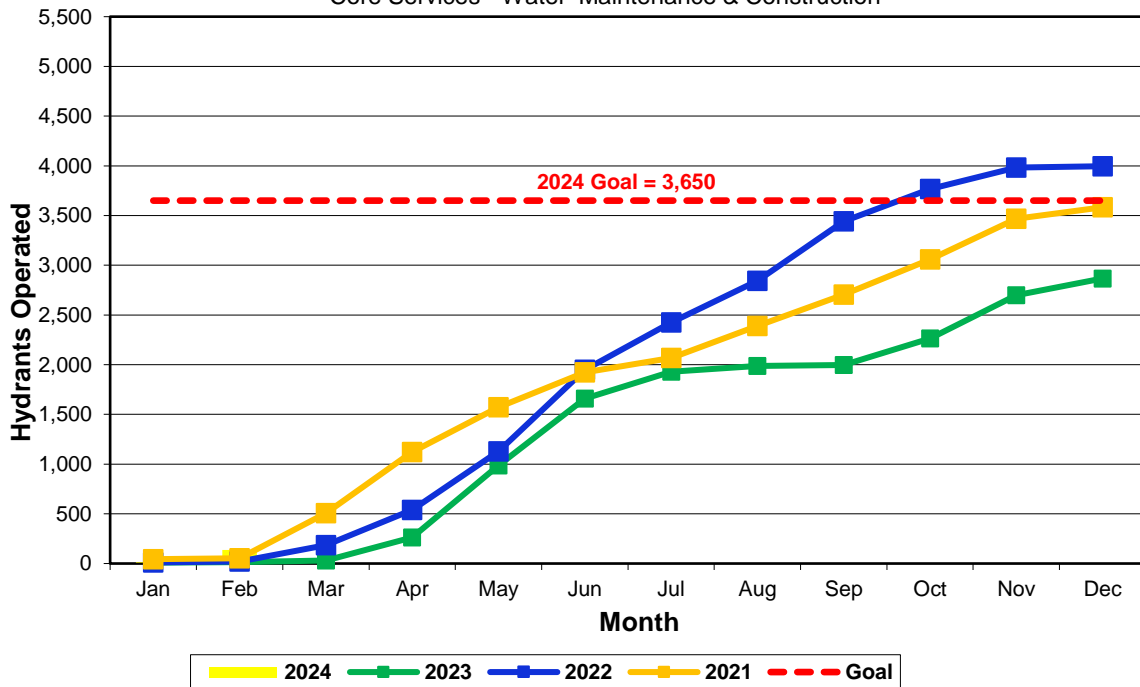
2024 Valve Operations Program

Core Services - Water Maintenance & Construction



2024 Hydrant Operations Program

Core Services - Water Maintenance & Construction



SAFETY / COMPLIANCE & PUBLIC AFFAIRS

March 2024

1. Safety

| TRAINING | Total Required Enrollments | Completions as of 2/29/2024 | Percent Complete |
|----------------------------|----------------------------|-----------------------------|------------------|
| February 2024 | 577 | 576 | 99.8% |
| Calendar Year to 2/29/2024 | 988 | 987 | 99.9% |

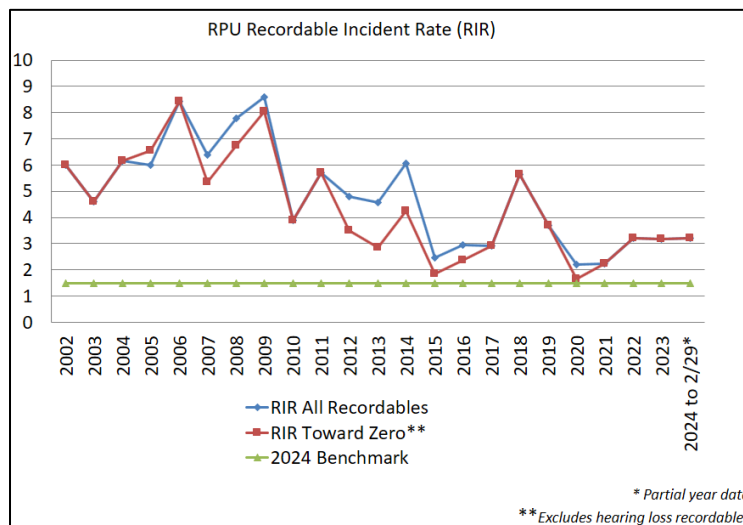
| SAFETY TEAMS | Total Members | Members Attending | Percent Attending |
|----------------------------|---------------|-------------------|-------------------|
| February 2024 | 31 | 24 | 77.4% |
| Calendar Year to 2/29/2024 | 64 | 50 | 78.1% |

| INCIDENTS | Reports Submitted | OSHA Cases ¹ | RPU RIR ² | BLS RIR ³ |
|----------------------------|-------------------|-------------------------|----------------------|----------------------|
| February 2024 | 2 | 1 | -- | -- |
| Calendar Year to 2/29/2024 | 5 | 1 | 3.21 | 1.5 |

| | |
|--------------|--------------------------------------------------------------------------------------------|
| ¹ | Deemed to meet OSHA criteria as a recordable case by RPU Safety Manager, subject to change |
| ² | Recordable Incident Rate – Number of OSHA Recordable Cases per 100 employees. |
| ³ | Bureau of Labor Statistics nonfatal illnesses and injuries in the utility sector |



23 of RPU's 24 departments are recordable injury free in 2024.
206 of RPU's 207 teammates are recordable injury free in 2024.



| 2024 OSHA Recordable Case Detail | | | | |
|----------------------------------|---------------|----------------------------|----------------------------------|---------------------------------|
| Work Area | Incident Date | Description | Primary Reason it's a Recordable | Corrective Action |
| T&D | 2/22/2024 | Hit thumb (R) with hammer. | Lost Workdays | Discussed situational awareness |

SAFETY INITIATIVES

1. Completed first aid certification and fire extinguisher training for all applicable teammates.
2. Safety Technician completed train the trainer courses for aerial lifts and powered industrial trucks.
3. Updated safety team agenda and minutes process using Microsoft Teams.

2. Environmental & Regulatory Affairs

- On February 20th Tier II hazardous chemical Inventory reports were completed and submitted to MN Dept. of Public Safety (MNDPS). Annually inventory information for quantities of hazardous chemicals stored at RPU's facilities that exceed the threshold are reported to MNDPS and RFD. RPU reports chlorine at all the well houses and diesel at Cascade Creek.
- On February 21st & 22nd MN Dept. of Health collected samples for PFAS testing from all RPU's well houses. RPU is compliant with EPA's proposed PFAS limits for drinking water from previous PFAS testing results.
- On March 1st RPU staff helped judge science fair projects at the Rochester Regional STEM Fair. Annually RPU awards four students with projects related to water and electricity.

3. Communications

- RPU obtained new headshots of the executive team and board members. These new photos will be used for the website and other external communication.
- Tony Benson was asked to be a mentor for a program at John Marshall High School called "Equity in the Built Environment," through a collaboration between the City of Rochester and Rochester Public Schools. This is a commitment during the month of March and will include working with a class of 11th grade economic students.
- RPU staff coordinated an all-employee group photo after the all-employee meeting on March 14th. This photo will be used in our internal and external communication.
- A focus of our communication for the month of March focuses on early recruitment for our seasonal/temporary positions on social media and paid media including TV, radio, and streaming.

Performance

Daily Cumulative ⓘ

Reach ⓘ
7.5K ↓ 78.5%

Content interactions ⓘ
241 ↑ 28.2%

Followers ⓘ
Lifetime
4K

Link clicks ⓘ
61 ↑ 103.3%



Reach breakdown

Total
7,531 ↓ 78.5%

From organic
7,531 ↓ 78.5%

From ads
0 0%

POWER RESOURCES MANAGEMENT

Portfolio Optimization

1. In February, RPU continued to bid GT1, GT2 and WES into the MISO day-ahead and real-time markets. GT2 and WES are also capable of participating in the ancillary services market.
 - a. Ancillary Service Market – Supplemental Reserves
 - i. Cleared DA
 1. GT2 – 15 days
 2. WES – 16 days
 - ii. Deployment YTD
 1. GT2 – 0
 2. WES – 0
 - b. Dispatched by MISO

| | |
|---------------------|--------------|
| i. GT1 – 2 times | YTD 2 times |
| ii. GT2 – 6 times | YTD 12 times |
| iii. WES – 12 times | YTD 24 times |
 - c. Hours of Operation

| | |
|---------------------|---------------|
| i. GT1 – 11 hours | YTD 11 hours |
| ii. GT2 – 23 hours | YTD 54 hours |
| iii. WES – 50 hours | YTD 131 hours |
 - d. Electricity Generated

| | |
|----------------------|---------------|
| i. GT1 – 229 MWh | YTD 229 MWh |
| ii. GT2 – 607 MWh | YTD 1,468 MWh |
| iii. WES – 1,171 MWh | YTD 3,370 MWh |
 - e. Forced Outage

| | |
|--------------------|--------------|
| i. GT1 – 0 hours | YTD 0 hours |
| ii. GT2 – 0 hours | YTD 0 hours |
| iii. WES – 1 hours | YTD 49 hours |
2. MISO market Real Time Price averaged \$23.46/MWh and Day Ahead Price averaged \$22.24/MWh.

CUSTOMER RELATIONS

(Contact Center, Utility Programs and Services, Commercial and Residential)

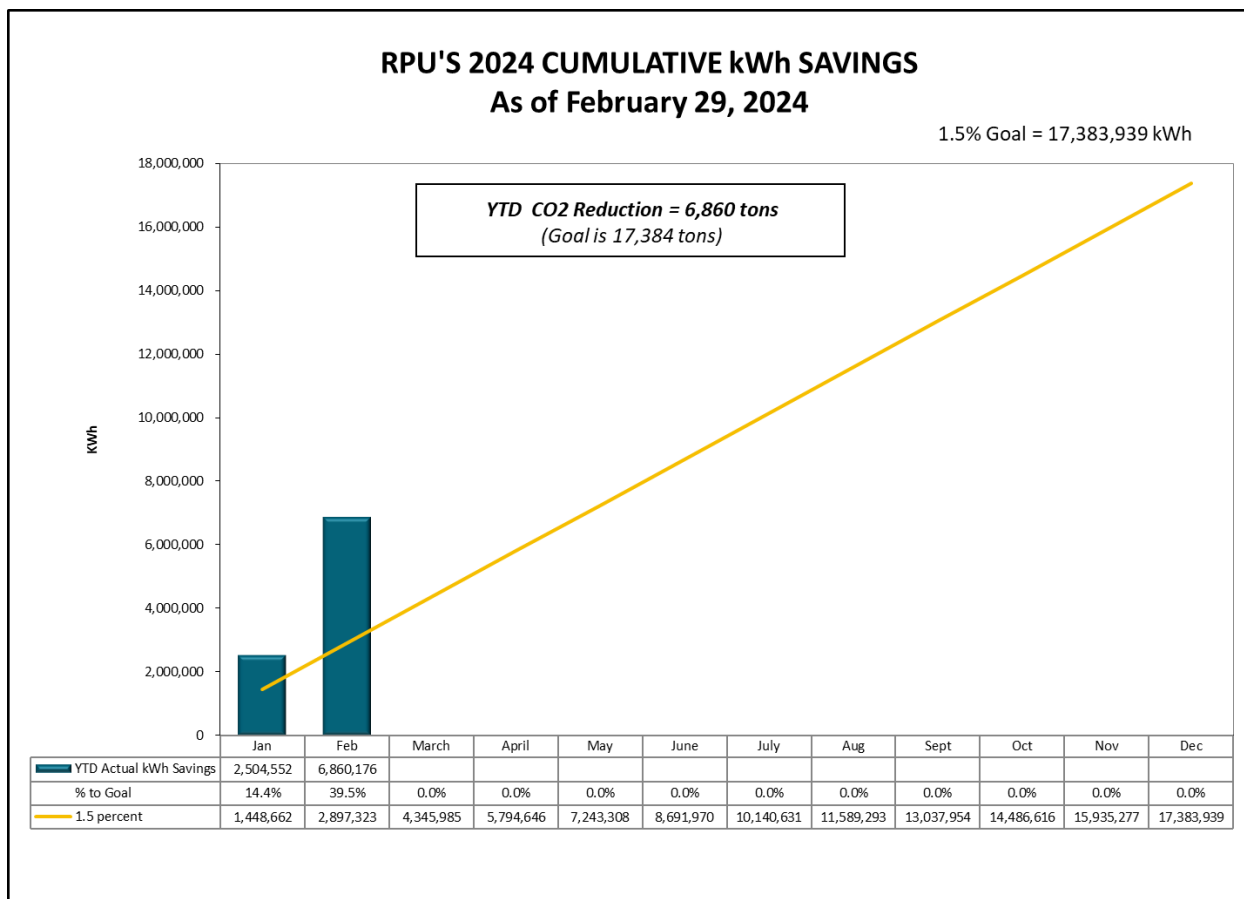
Stakeholder Engagement, Forums, and Meetings

1. Utility Programs and Services teammates attended the Heat Pump Water Heater and Air Source Heat Pump Contractor Training on Monday, March 4.
2. A Utility Programs and Services employee attended the Thermal Energy Network Symposium in Rochester from March 12-14. Government officials, city managers, legislators, developers, architects, and engineers were in attendance. The Symposium focused on insights, learnings, and information with how to start their community or city on the path toward installation of these thermal energy networks.
3. Utility Programs and Services teammates attended the AESP Midwest Chapter quarterly meeting on Tuesday, March 19. A short introduction and update to CenterPoint Energy's green hydrogen pilot project in Minnesota was provided. The project is designed to use renewable electricity to produce green hydrogen through electrolysis of water.
4. Utility Programs and Services teammates participated in two Department of Energy webinars regarding the Grid Resilience and Innovation Partnerships (GRIP) program. The first one titled, "Community Benefits Plans Training for Grid Resilience and Innovation Partnerships (GRIP) Program Second Round Applicants" focused on best practices for developing Community Benefits Plans (CBP), a critical piece of the application package. The second webinar provided updates on the second-round funding opportunity and a preview of concept paper submission trends.

Events/Opportunities for Customers

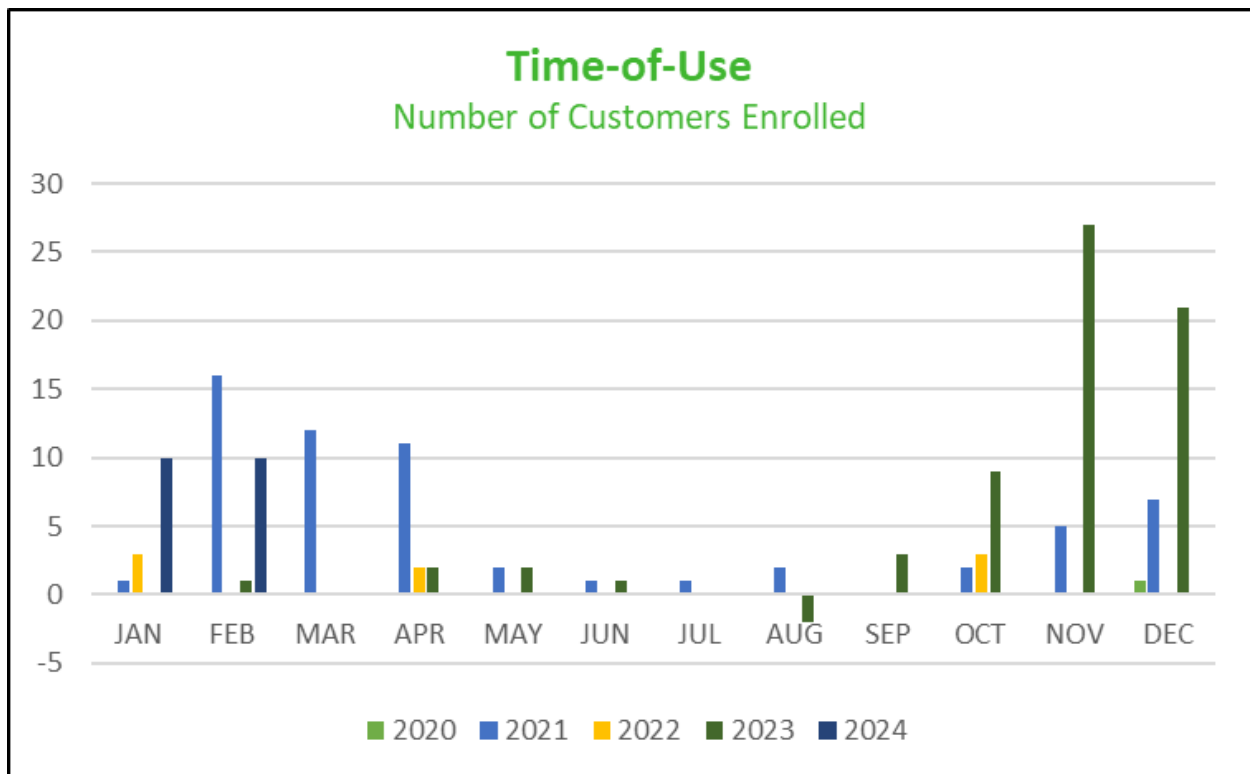
1. Utility Programs and Services hosted a class titled "Solar Energy for Your Home or Business" through Community Education on Saturday, February 24. There were 13 people in attendance.
2. Utility Programs and Services held a virtual Neighborhood Energy Challenge workshop on Saturday, March 9. There were five households in attendance.
3. Utility Programs and Services teammates participated in an educational meeting on March 7 at Valor Mechanical. We trained the contractor on our residential and commercial Conserve & Save™ rebate programs.
4. Customer Care and Collections continue to make outreach calls to customers with past due balances on their accounts. The intent is to be proactive and connect these customers with outside resources for financial assistance. During the month of February, 1,317 customers were called.

5. Due to the shortage of water ERTs, there was a delay in replacing inoperable equipment for a length of time in customer homes. Recently, equipment was received, and Customer Care promptly made around 200 calls in an effort to reach impacted customers to schedule a meter exchange. Customers that we were not able to contact were sent a letter communicating the situation requesting to contact us to have the equipment replaced. Customer Care, Billing, Device and Water have been working collaboratively to enhance the process. Accounts that may have been under or overestimated are being adjusted accordingly, on both water and wastewater.



✚ YTD Savings: 6,860,176 kWh

✚ Percent to kWh Goal: 39.5%



✚ Total Customers Enrolled: 153

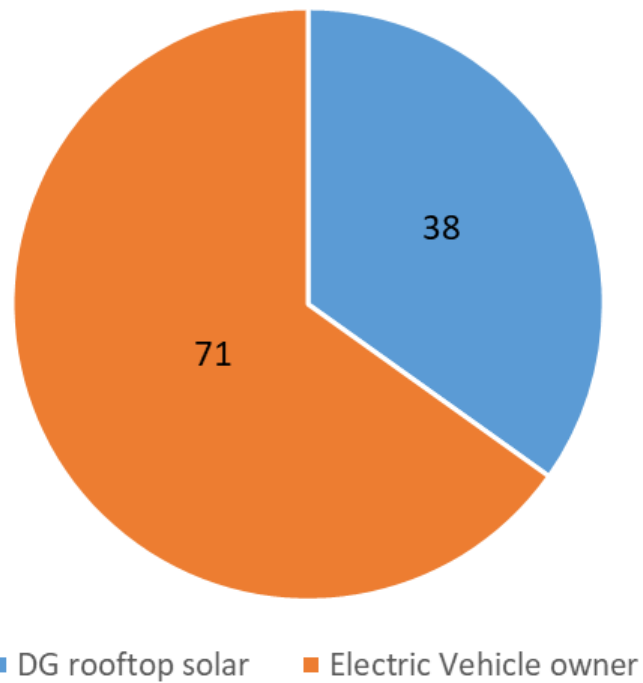
- 2021 = 1
- 2021 = 60
- 2022 = 8
- 2023 = 64
- 2024 = 20

✚ Electric Vehicle Rebates (since September 2023)

- Paid = 37
- Pending = 42

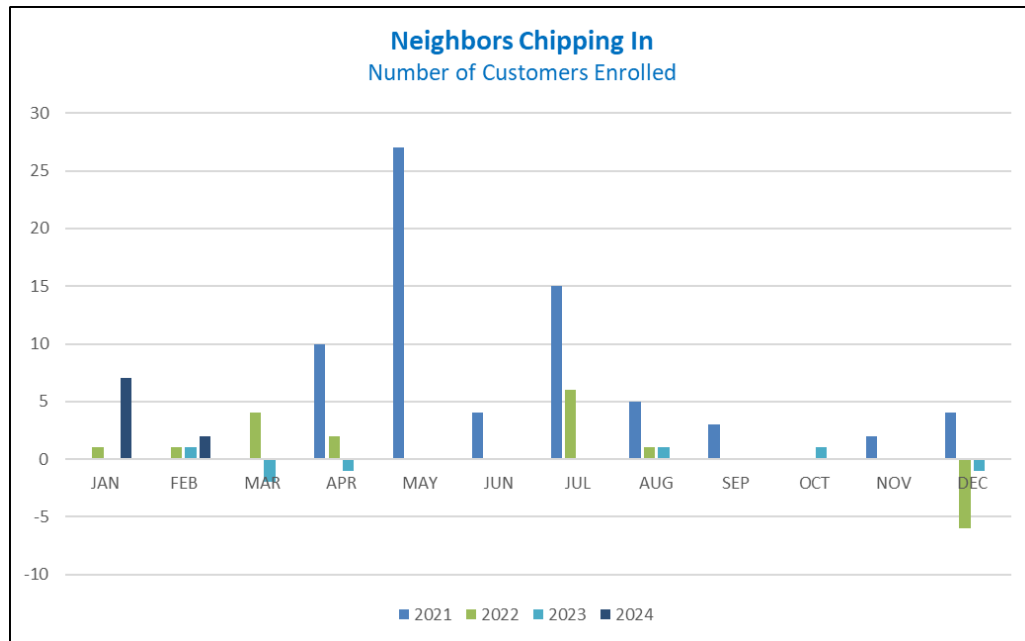
Time-of-Use Customers Attributes

153 Customers Enrolled

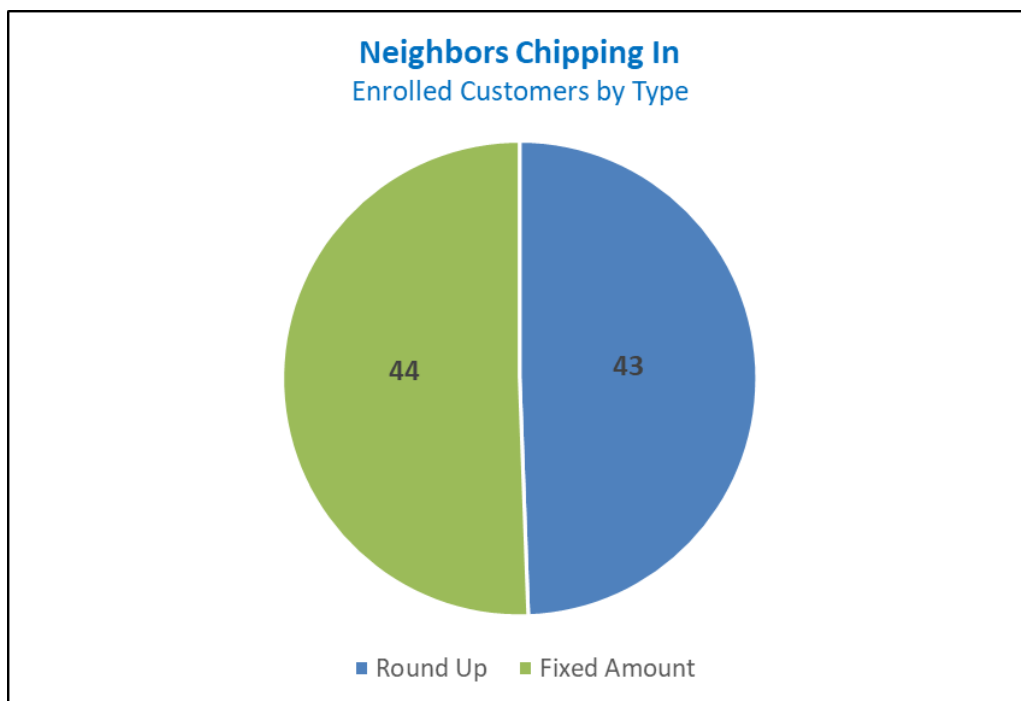


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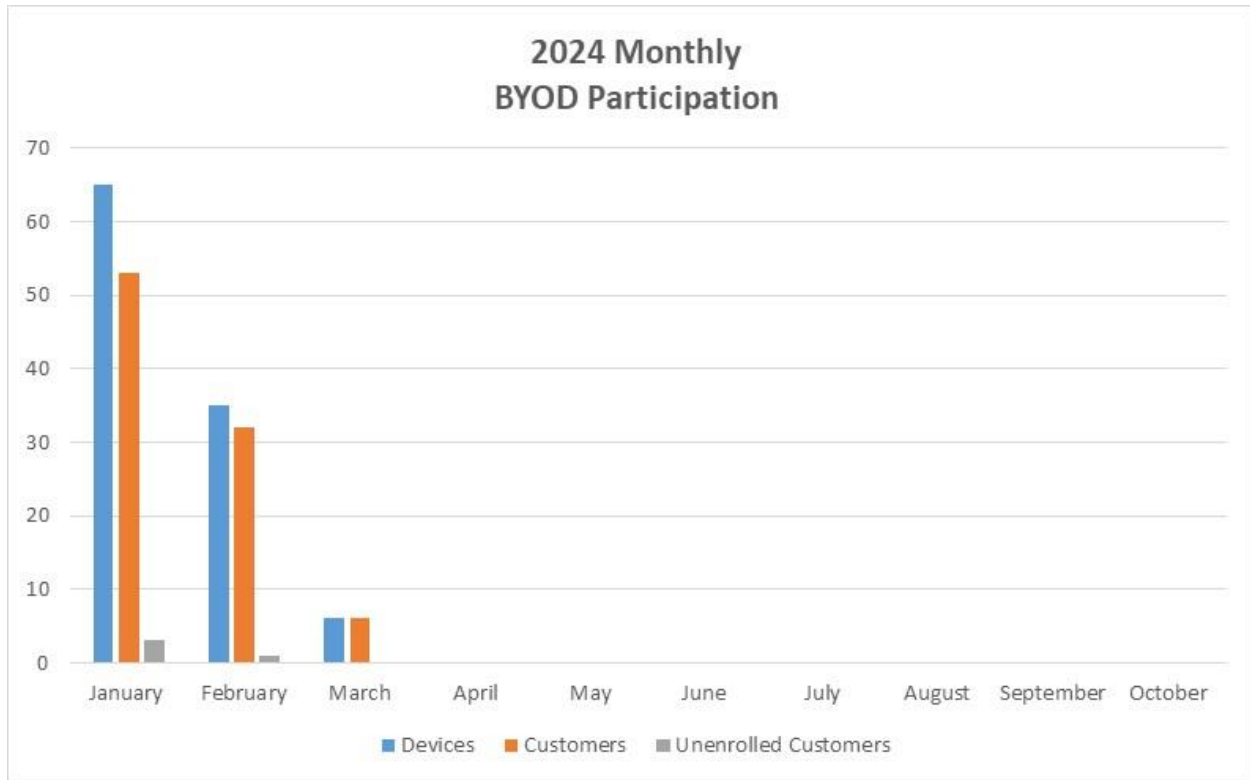
- Solar = 38
- Electric Vehicle = 71



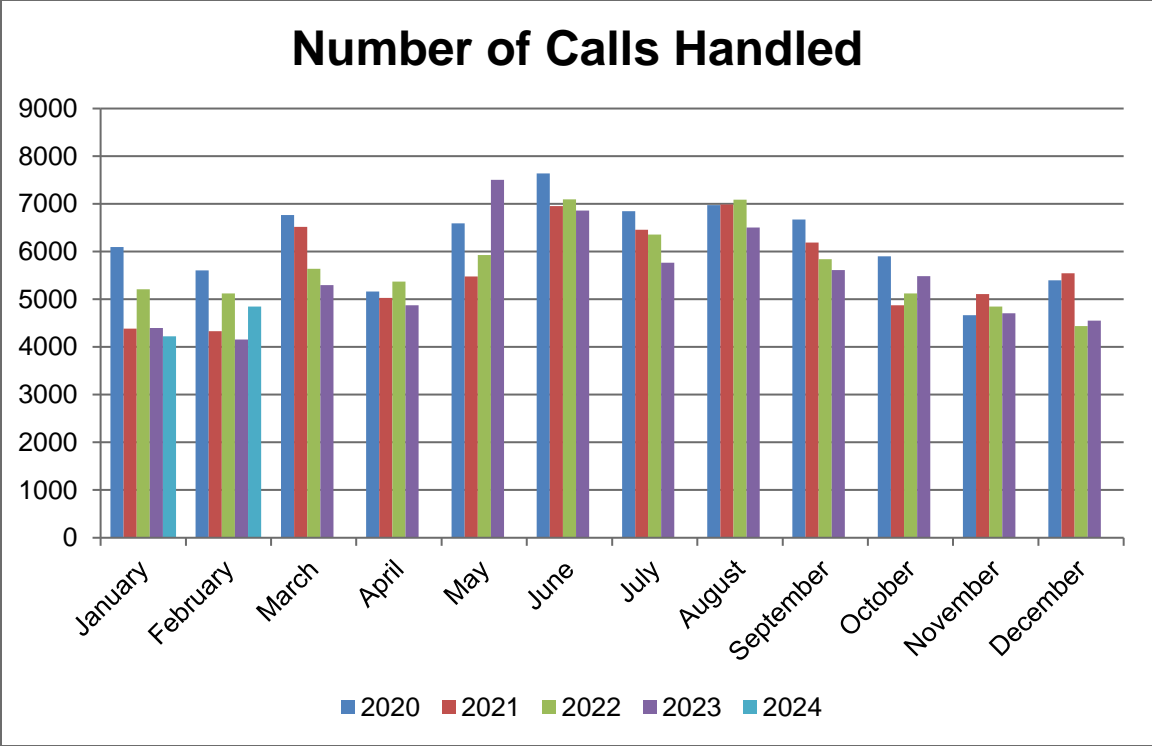
- ✚ Total Customers Enrolled: 85
- 2021 = 70
 - 2022 = 9
 - 2023 = -1
 - 2024 = 9



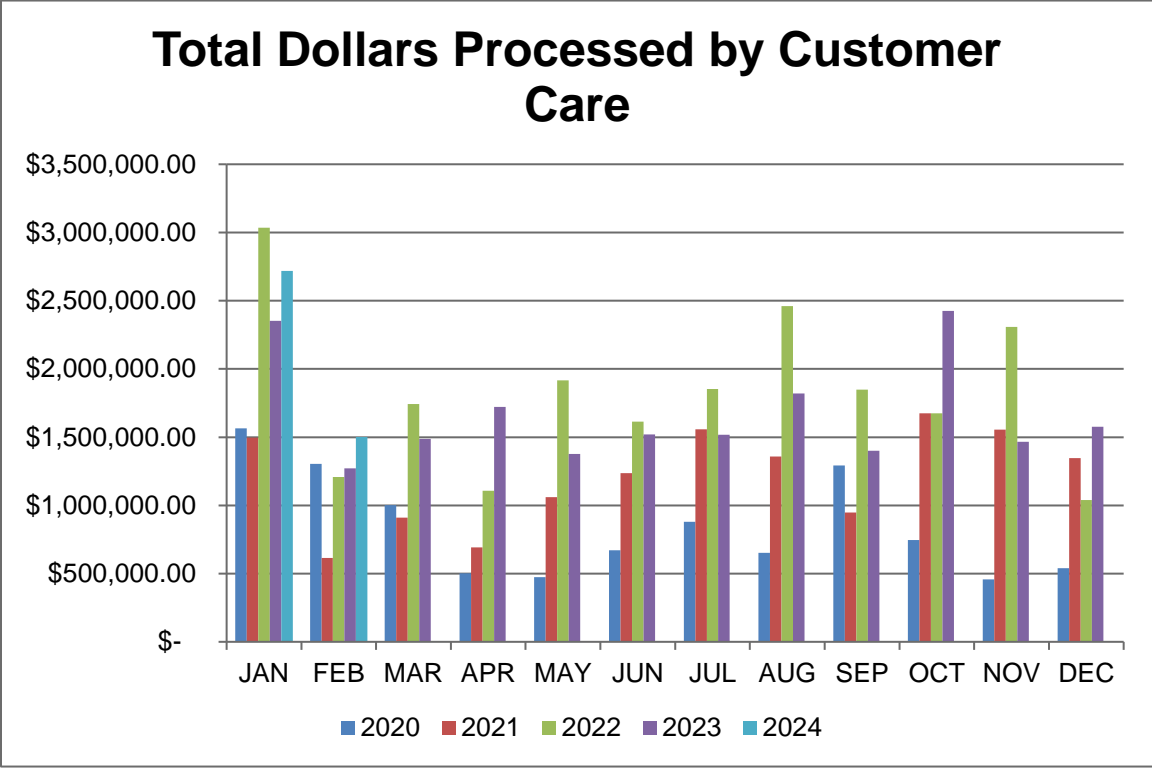
- ✚ Total Customers Enrolled: 85
- Round Up = 43
 - Fixed Amount = 44



- ✚ Totals Year to Date:
- Devices = 1,186
 - Customers = 1049
 - Unenrolled Customers = 38



✚ Total Number of Calls: 4,846 (graphed above)

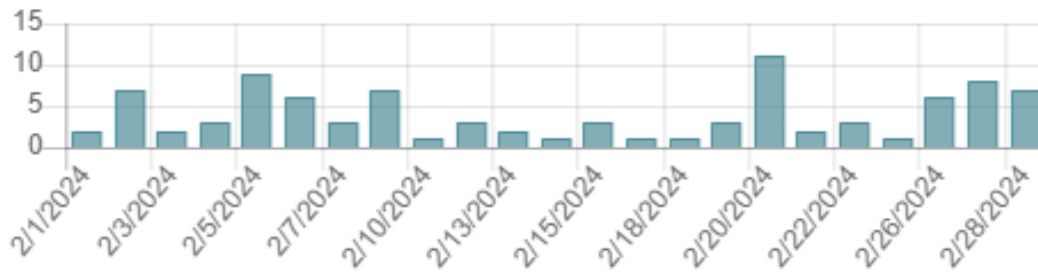


✚ Total Number of Transactions Processed by Representatives: 4,461 (graphed above)

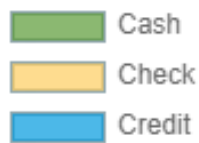
✚ Total Number in Dollars Processed by Representatives: \$1,500,273

Kiosk Payments

Total Transactions - 92



Revenue Sources



- ✚ Total Number of Transactions: 92 (graphed above)
- ✚ Total Number of Transactions by Payment Method: 38 cash, 8 check, and 46 credit card payments.

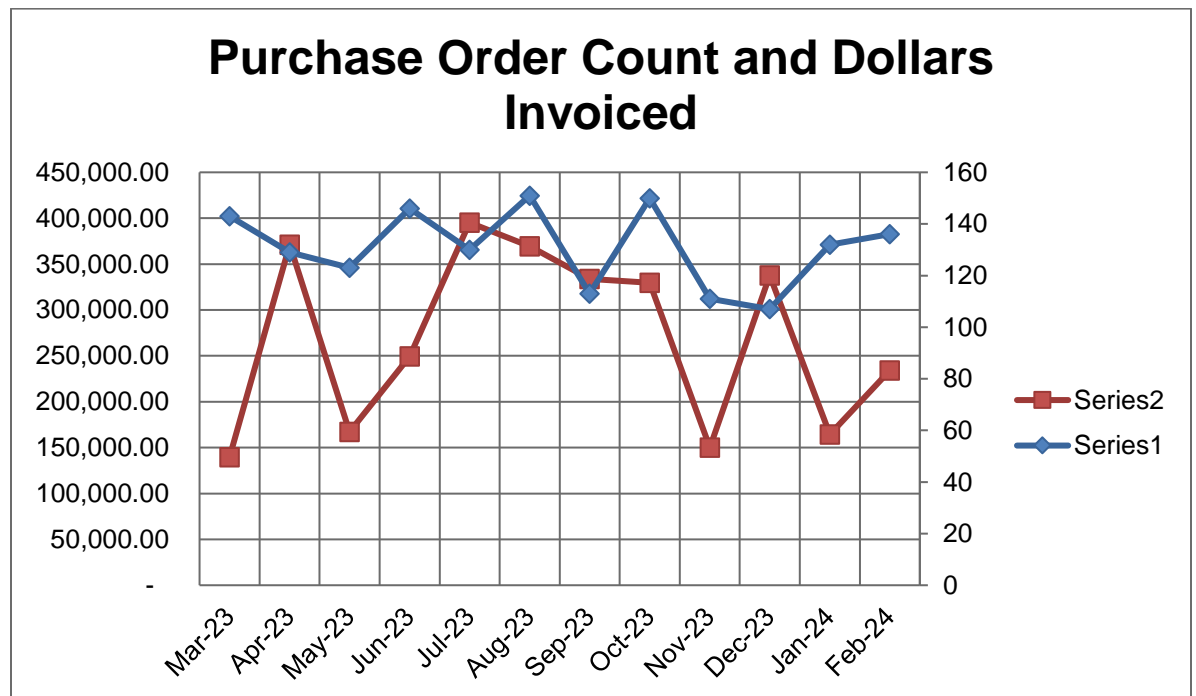
Corporate Services

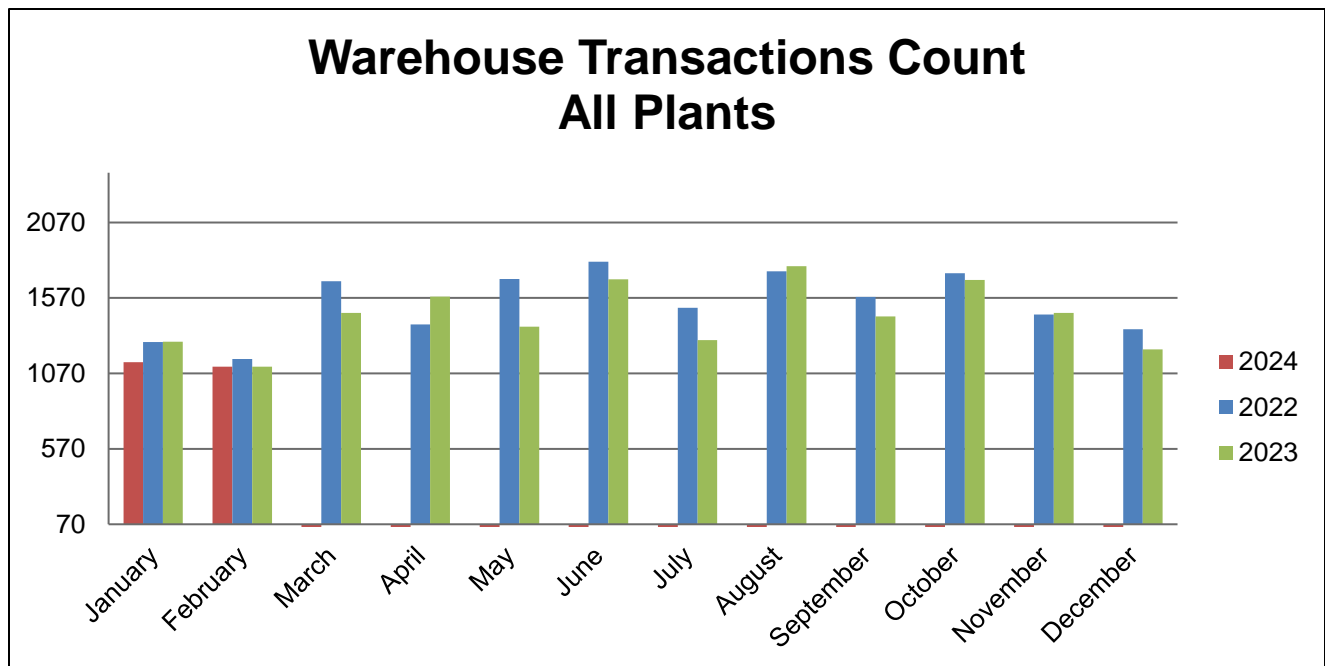
- **Business Services:**

- The business services team is currently supporting City HR by conducting recruitment and hiring activities. At present we have around 20 full-time openings in process. This is a higher number than usual due to the budget approved positions, Advanced Metering Infrastructure project staffing, yearend retirements, and some departures. Business Services team is also working to fill 12 seasonal positions.
- Working on the creative graphics for Arbor Day.
- Conducting the quarterly remote access audit.
- Coordinated the annual employee recognition breakfast event.
- Supporting the executive team due to the departure of the Executive Assistant.

- **Purchasing and Materials Management:**

- Mona Hoeft, RPU Purchasing Specialist, has accepted a position within the new City Transit department. We have posted the RPU Purchasing Specialist position and are working with the Public Works and Transit team on a transition plan.
- Issued Request for Bid for 2024 Manhole rebuilds.
- Issued Invitation for Bid for Street and Water Main Reconstruction
- Active finalizing Advanced Metering Infrastructure project master service agreement and statements of work.





- **Finance and Accounting:**

- General

- The Finance and Accounting team are working on 2023 year-end financial adjustment in preparation for the annual financial audit. Part of the year-end adjustments is accruing the RPU portion of unfunded liabilities for the Minnesota Public Employee Retirement Association (PERA). The current PERA audit results for the year ended June 30, 2023, have been delayed to mid-March 2024. RPU's final audit report timing may be impacted based on when this information becomes available from PERA. The RPU audit report is still expected to be presented to the Board during the April 2024 Board meeting at this time.
 - The Billing Team is calculating and adjusting over or under billings when estimated water meter readings have been used due to failed communication modules. This process for both the water and electric utility follows the Adjustment of Utility Services Billed Policy #19. During January and February 140 of an estimated 450 meters that are not communicating were replaced. Additional meters have been replaced as reported by Operations. Eighteen customers saw an additional billing of more than \$100 from the original estimates. The average increased billing for these 18 customers was \$228 of which about half is sewer services and half is water services. Customer Care and the Collections team are working with customers that need additional time to pay these amounts over time.

- **Information Services:**

- The IT team is currently deploying the updated suite of Microsoft applications internally.
 - The Perceptive Content (ImageNow) document management application upgrade project has been completed successfully.

- **Financial Results:**

Note: Budget numbers are compared to the Board approved 2024 budget. Both January and February's summaries are included. Due to the February Board meeting being held earlier in the month, the January financial statements were not available for the February meeting.

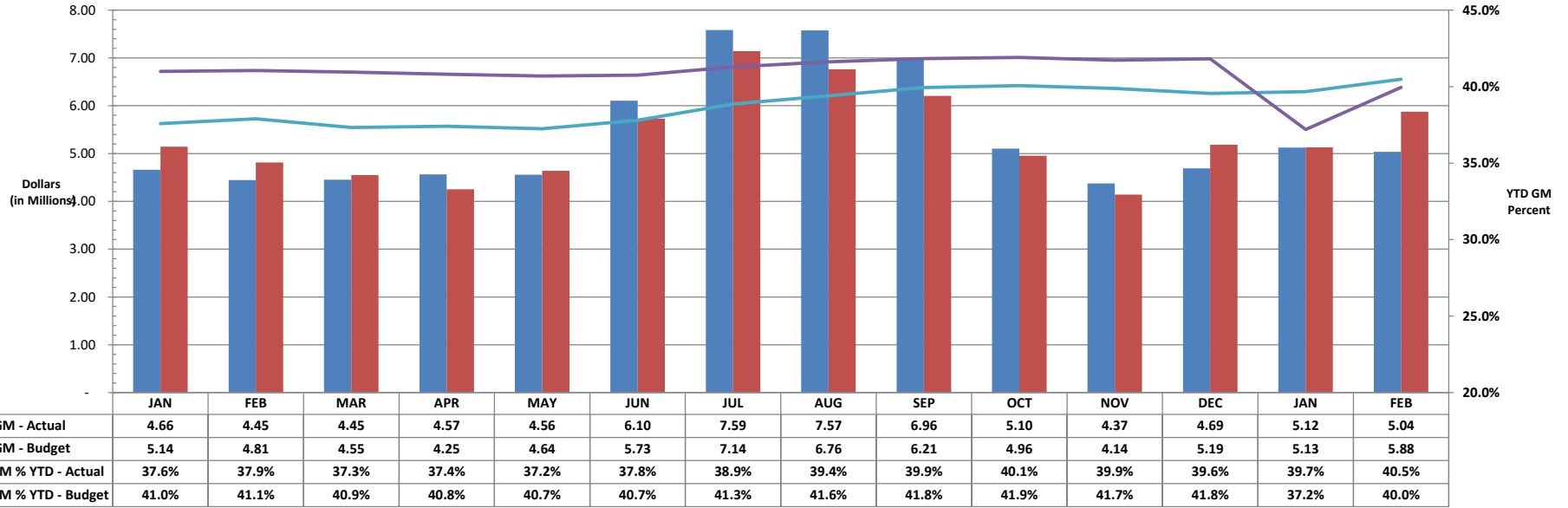
January 2024

| | Current Month | | | Year to Date | | |
|------------------------------------------|---------------|-----------|----------|--------------|-----------|----------|
| (In Thousands) | Actual | Budget | Variance | Actual | Budget | Variance |
| Revenue - Electric | \$ 13,708 | \$ 14,469 | \$ (761) | \$ 13,708 | \$ 14,469 | \$ (761) |
| Revenue - Water | 956 | 974 | (18) | 956 | 974 | (18) |
| Change in Net Position - Electric | 1,161 | 653 | 508 | 1,161 | 653 | 508 |
| Change in Net Position - Water | 164 | 218 | (54) | 164 | 218 | (54) |

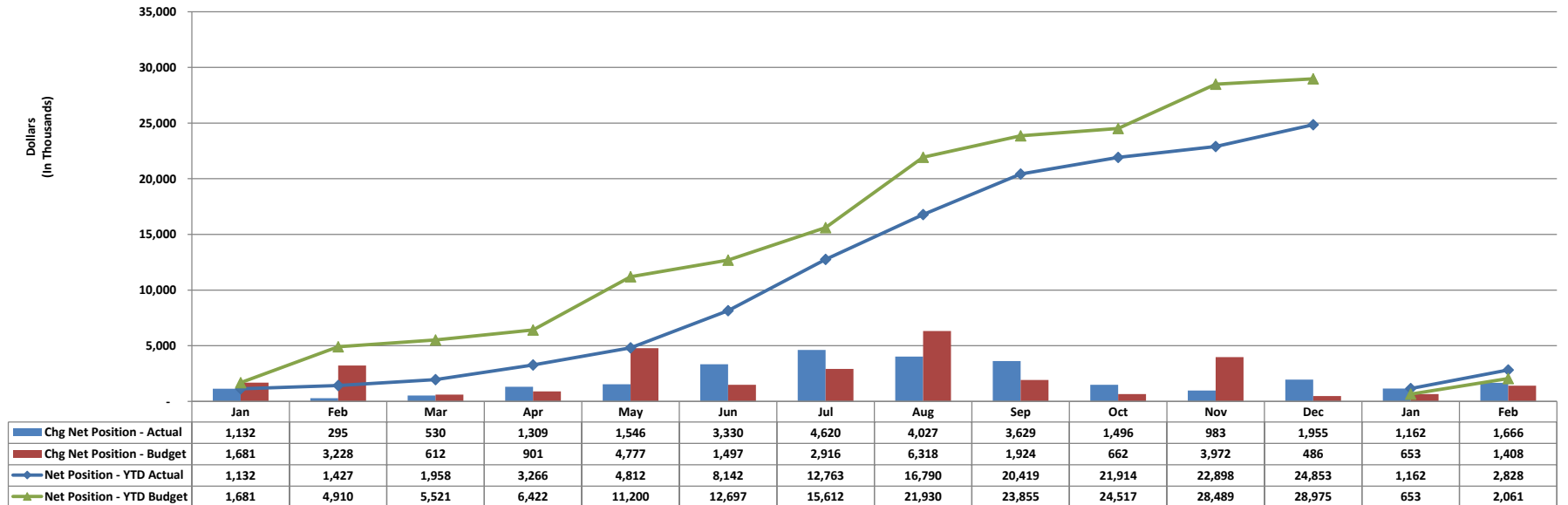
February 2024

| | Current Month | | | Year to Date | | |
|------------------------------------------|---------------|-----------|------------|--------------|-----------|------------|
| (In Thousands) | Actual | Budget | Variance | Actual | Budget | Variance |
| Revenue - Electric | \$ 12,912 | \$ 14,370 | \$ (1,458) | \$ 26,620 | \$ 28,839 | \$ (2,219) |
| Revenue - Water | 945 | 932 | 13 | 1,901 | 1,906 | (5) |
| Change in Net Position - Electric | 1,668 | 1,408 | 260 | 2,828 | 2,061 | 767 |
| Change in Net Position - Water | 172 | 143 | 29 | 337 | 361 | (24) |

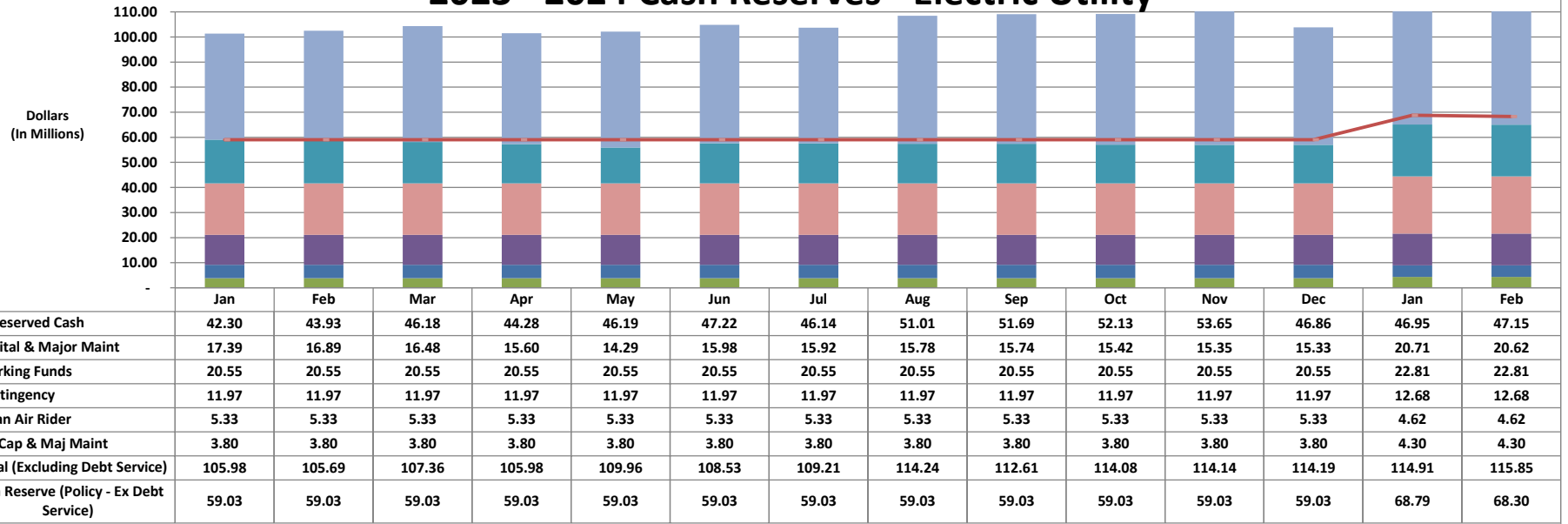
2023 - 2024 Retail Gross Margin - Electric Utility



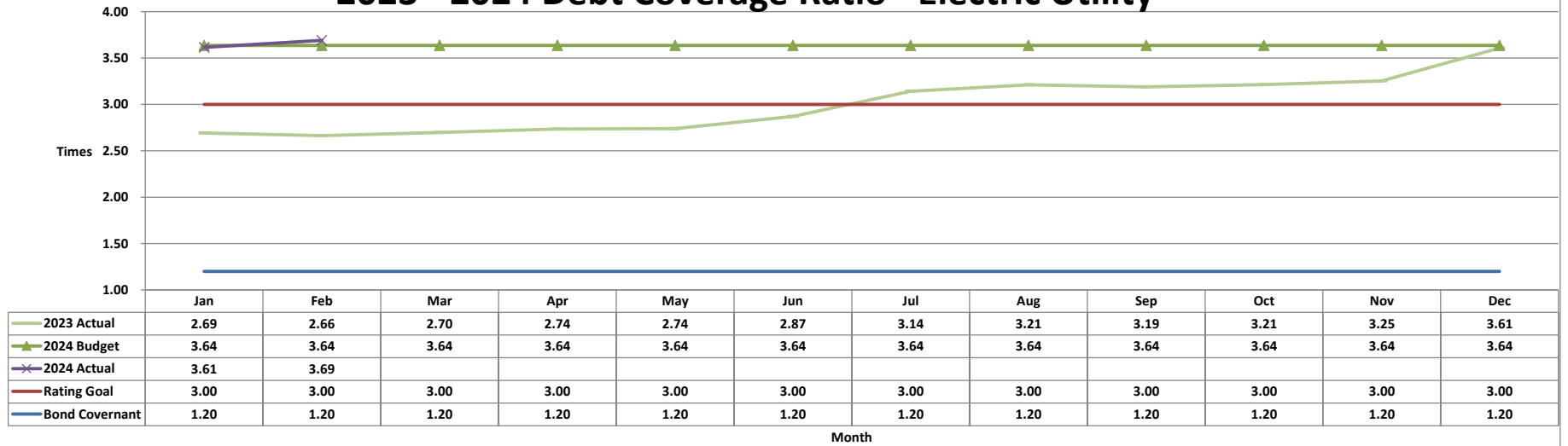
2023 - 2024 Change in Net Position - Electric Utility



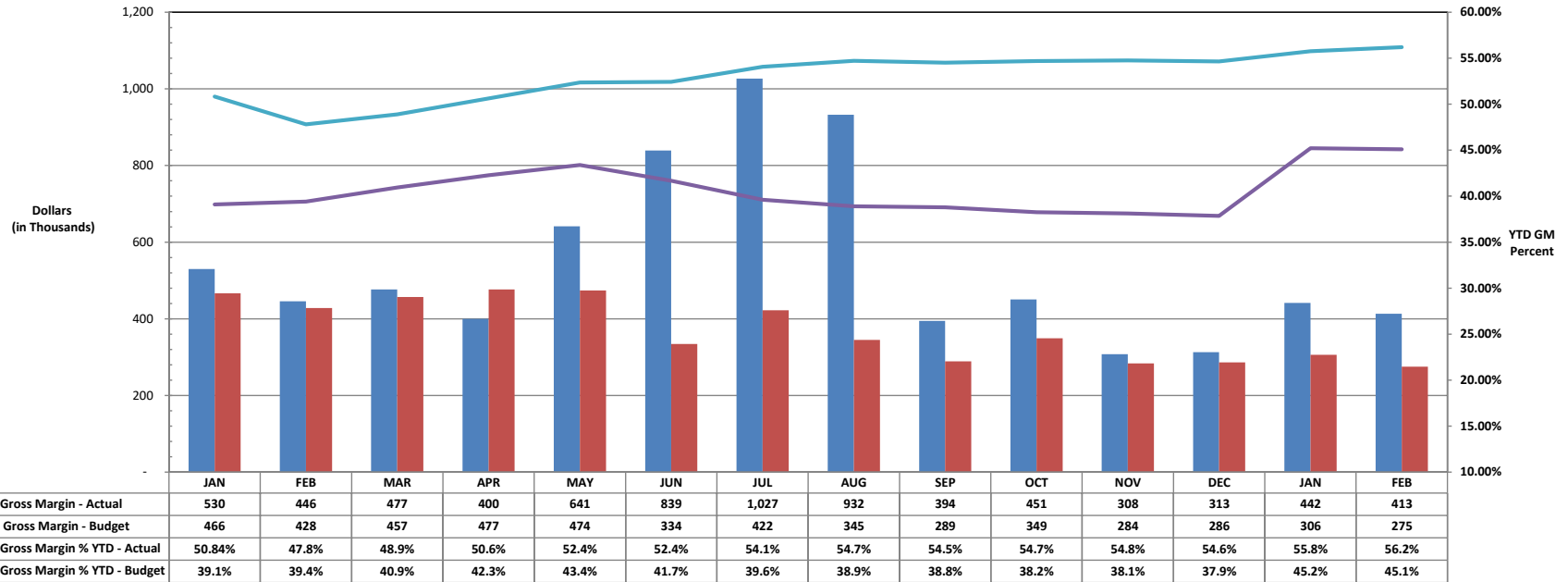
2023 - 2024 Cash Reserves - Electric Utility



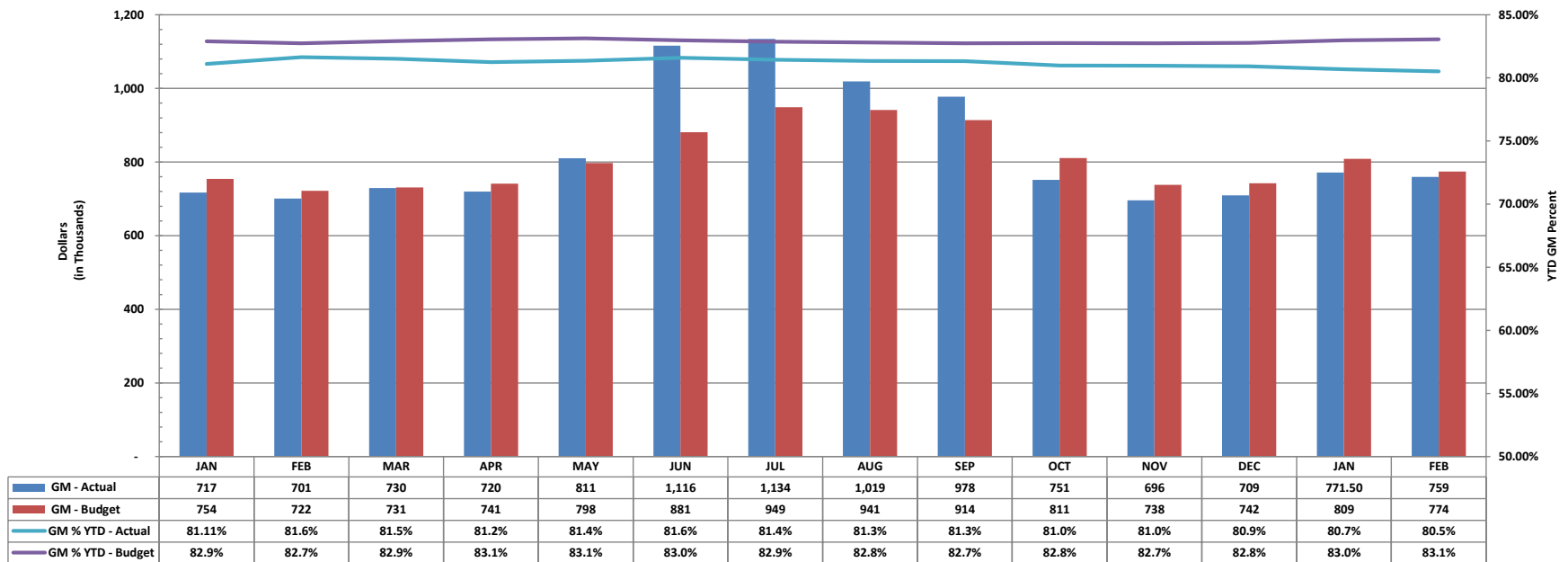
2023 - 2024 Debt Coverage Ratio - Electric Utility



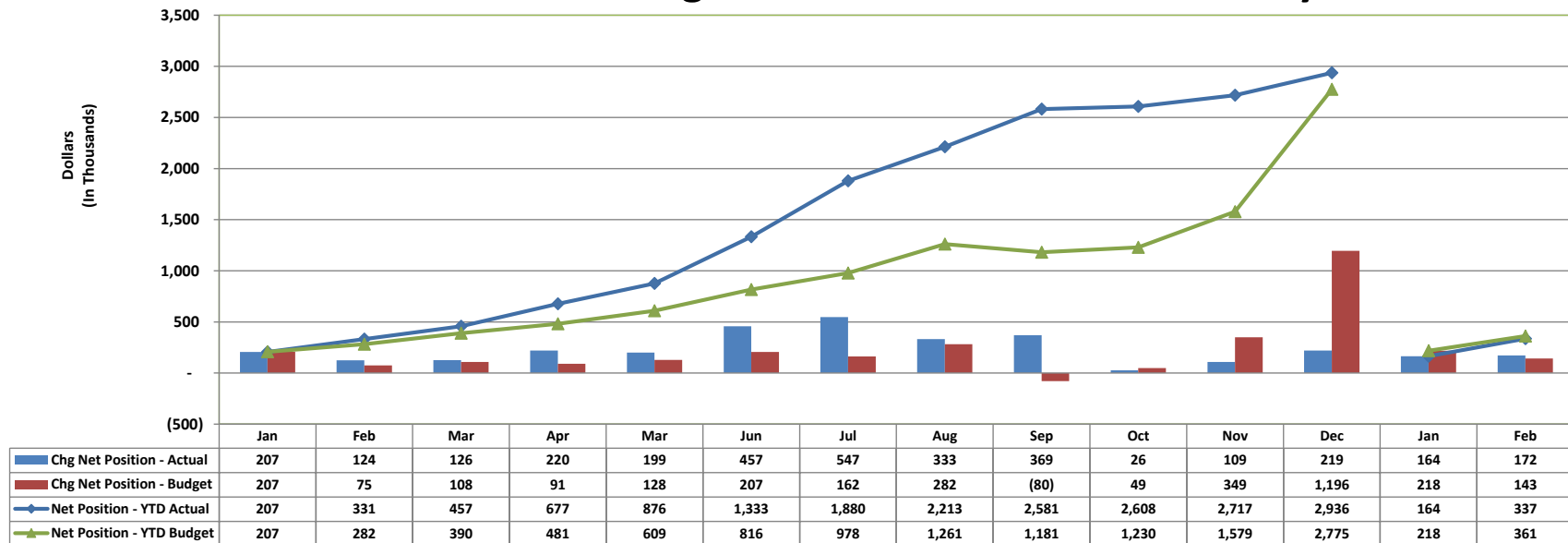
2023 - 2024 Gross Margin - Steam/Wholesale Electric



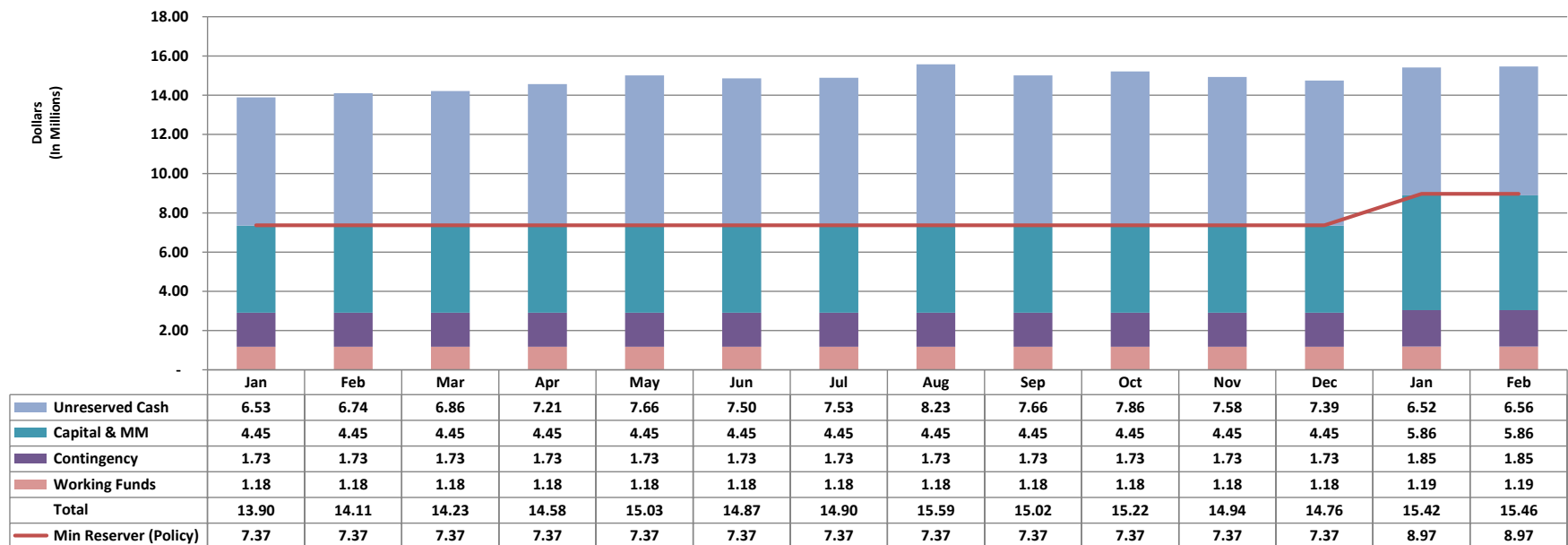
2023 - 2024 Gross Margin - Water Utility



2023 - 2024 Change in Net Position - Water Utility



2023 - 2024 Cash Reserves - Water Utility





TO: Tony Dzubay, Interim Director of Power Resources

FROM: Tina Livingston, Senior Financial Analyst

SUBJECT: LOAD FORECAST SUMMARY FOR 2024

| MONTH | SYSTEM ENERGY | | | PEAK SYSTEM DATA | | |
|-------|---------------|-----------------|--------|------------------|----------------|--------|
| | ACTUAL MWH | FORECAST MWH | % DIFF | ACTUAL MW | FORECAST MW | % DIFF |
| JAN | 100,306 | 109,357 | -8.3% | 173.9 | 187.9 | -7.5% |
| FEB | 87,566 | 96,804 | -9.5% | 152.2 | 180.0 | -15.4% |
| MAR | | | | | 161.0 | |
| APR | | | | | 153.0 | |
| MAY | | | | | 214.7 | |
| JUN | | | | | 266.8 | |
| JUL | | | | | 293.1 | |
| AUG | | | | | 258.7 | |
| SEP | | | | | 263.6 | |
| OCT | | | | | 174.5 | |
| NOV | | | | | 154.3 | |
| DEC | | | | | 175.3 | |
| YTD | 187,872 | 206,161 | -8.9 | | | |

PREVIOUS HISTORICAL SYSTEM PEAK 294.8 MW 08/23/2023

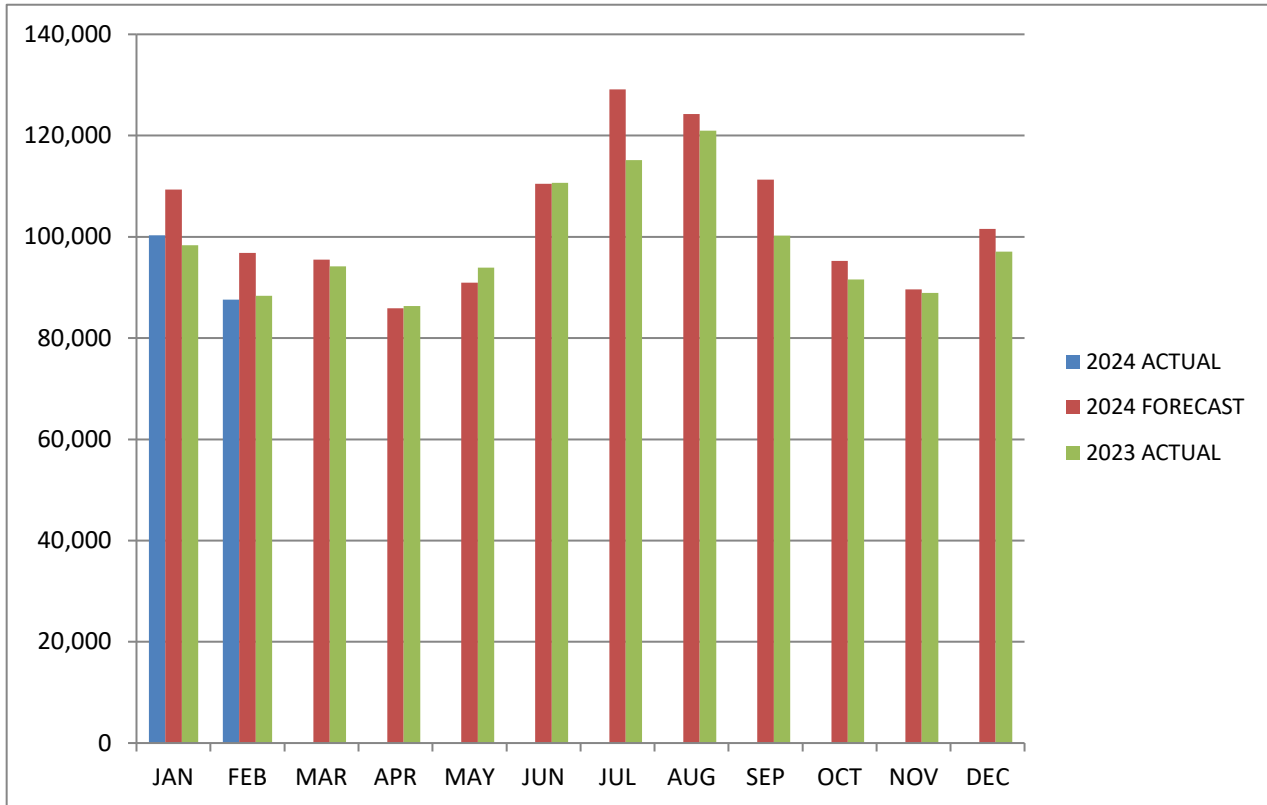
% DIFF = (ACTUAL / FORECAST X 100) - 100

MWH = MEGAWATT HOUR = 1000 KILOWATT HOURS

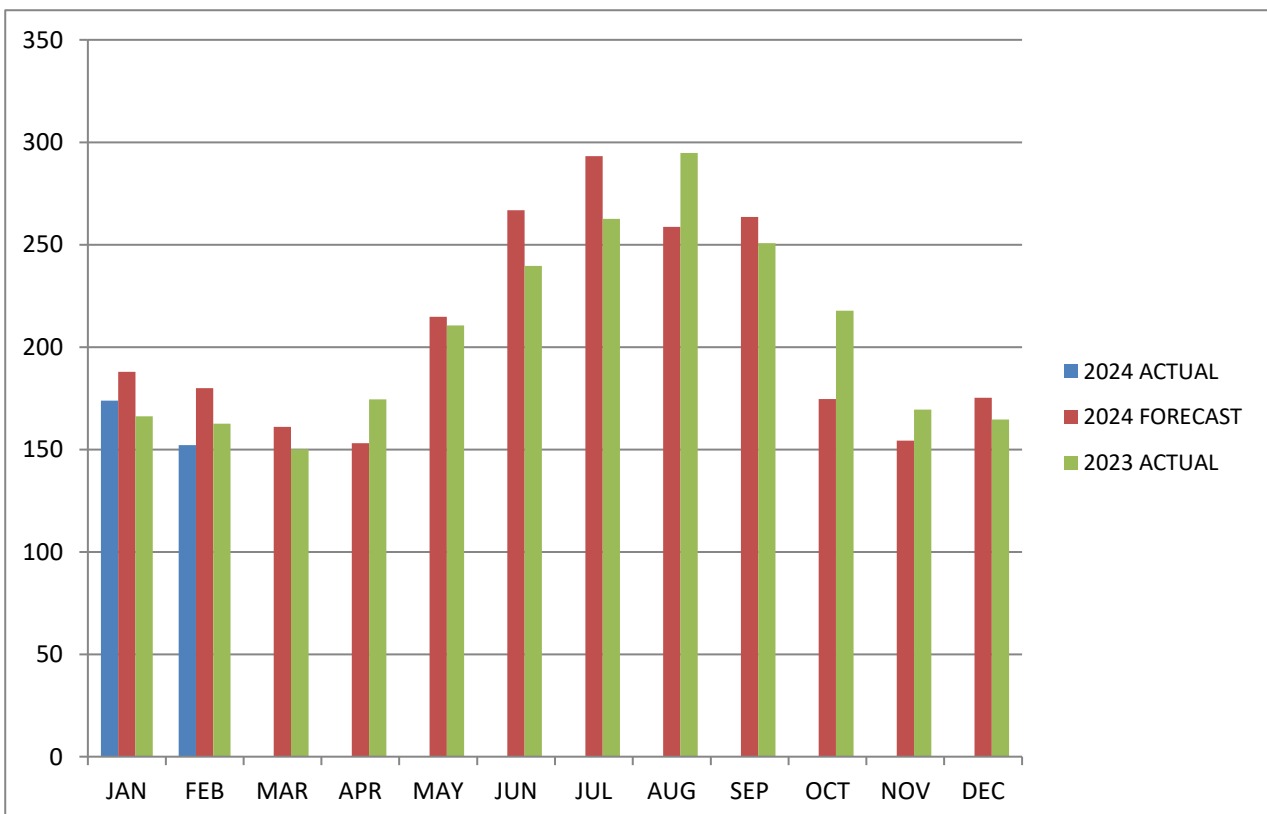
MW = MEGAWATT = 1000 KILOWATTS

2024 YTD SYSTEM REQUIREMENTS

Energy Required for the Month (MWH)



Peak Demand for the Month (MW)



ROCHESTER PUBLIC UTILITIES

INDEX

K:\RPU\GA\FINANCIAL REPORTS\FINANCIALS CRMO.pdf

DATE: January 2024
TO: PRELIMINARY
From: **Judith Anderson** (507) 292-1217
Controller
SUBJ: **RPU - Financial Statements**

RPU - ELECTRIC UTILITY Financial Reports

| <u>Page #</u> | <u>REPORT TITLE:</u> |
|---------------|------------------------------------------------------------------|
| 1 | Statement of Net Position - Condensed |
| 2 | Statement of Revenues, Expenses & Changes in Net Position YTD |
| 3 | Statement of Cash Flows YTD |
| 4 - 5 | Production and Sales Statistics - YTD |
| 6 | GRAPH - Capital Expenditures |
| 7 | GRAPH - Major Maintenance Expenditures |
| 8 | GRAPH - Cash & Temporary Investments |
| 9 | GRAPH - Changes in Net Position |
| 10 | GRAPH - Bonds |

RPU - WATER UTILITY Financial Reports

| <u>Page #</u> | <u>REPORT TITLE:</u> |
|---------------|------------------------------------------------------------------|
| 11 | Statement of Net Position - Condensed |
| 12 | Statement of Revenues, Expenses & Changes in Net Position YTD |
| 13 | Statement of Cash Flows YTD |
| 14 | Production and Sales Statistics - YTD |
| 15 | GRAPH - Capital Expenditures |
| 16 | GRAPH - Major Maintenance Expenditures |
| 17 | GRAPH - Cash & Temporary Investments |
| 18 | GRAPH - Changes in Net Position |

END OF BOARD PACKET FINANCIALS

RPU - ELECTRIC UTILITY - Internal Financial Reports

| <u>Page #</u> | <u>REPORT TITLE:</u> |
|---------------|----------------------------------------------------------------------|
| 19 | Statement of Net Position - Intermediate |
| 20 | Statement of Revenues, Expenses & Changes in Net Position Curr Mo |
| 21 | Statement of Cash Flows - Curr Mo |
| 22-23 | Production and Sales Statistics - Curr Mo |

RPU - WATER UTILITY - Internal Financial Reports

| <u>Page #</u> | <u>REPORT TITLE:</u> |
|---------------|----------------------------------------------------------------------|
| 24 | Statement of Net Position - Intermediate |
| 25 | Statement of Revenues, Expenses & Changes in Net Position Curr Mo |
| 26 | Statement of Cash Flows - Curr Mo |
| 27 | Production and Sales Statistics - Curr Mo |

RPU - MANAGEMENT Reports

| <u>Page #</u> | <u>REPORT TITLE:</u> |
|---------------|------------------------------------------------------------|
| 28-29 | E - Cost Elements Report YTD Actual vs YTD Plan |
| 30 | W - Cost Elements Report YTD Actual vs YTD Plan |
| 31-32 | RPU Cost Centers Report YTD Actual vs YTD Plan |
| 33-35 | RPU Projects Report YTD Actual vs YTD Plan |
| 36 | E - RPU Capital Contingency Funds - Capital Project Expend |
| 37 | E - RPU Operating Contingency Funds -Operating Expend. |
| 38 | W - RPU Capital Contingency Funds - Capital Project Expend |
| 39 | W - RPU Operating Contingency Funds -Operating Expend. |
| 40-41 | E - Cost Elements Report YTD Actual vs Annual Plan |
| 42 | W - Cost Elements Report YTD Actual vs Annual Plan |
| 43-44 | RPU Cost Centers Report YTD Actual vs Annual Plan |
| 45-47 | RPU Projects Report YTD Actual vs Annual Plan |

ROCHESTER PUBLIC UTILITIES
STATEMENT OF NET POSITION
ELECTRIC UTILITY

January 31, 2024

PRELIMINARY

| | January 2024 | January 2023 | Difference | % Diff. | December 2023 |
|---------------------------------------------------|--------------------|--------------------|-------------------|-------------|--------------------|
| ASSETS | | | | | |
| CURRENT ASSETS | | | | | |
| CASH & INVESTMENTS | | | | | |
| Unreserved Cash & Investments | 49,789,252 | 46,948,297 | 2,840,955 | 6.1 | 60,880,837 |
| BOARD RESERVED CASH & INVESTMENTS | | | | | |
| Clean Air Rider Reserve | 4,621,587 | 5,332,022 | (710,435) | (13.3) | 4,621,587 |
| Working Funds Reserve | 22,807,000 | 20,545,000 | 2,262,000 | 11.0 | 20,545,000 |
| Special Capital & Major Maintnce Reserve | 4,296,682 | 3,800,638 | 496,044 | 13.1 | 3,799,708 |
| Contingency Reserve | 12,680,000 | 11,970,000 | 710,000 | 5.9 | 11,970,000 |
| General Capital & Major Maintnce Reserve | 20,711,368 | 17,387,266 | 3,324,102 | 19.1 | 15,331,927 |
| Total Reserved Cash & Investments | 65,116,637 | 59,034,926 | 6,081,711 | 10.3 | 56,268,222 |
| Total Cash & Investments | 114,905,889 | 105,983,223 | 8,922,666 | 8.4 | 117,149,059 |
| Receivables & Accrued Utility Revenues | 33,564,481 | 32,413,534 | 1,150,946 | 3.6 | 32,728,113 |
| Inventory | 11,896,767 | 9,218,476 | 2,678,292 | 29.1 | 11,326,852 |
| Other Current Assets | 2,763,253 | 2,760,487 | 2,766 | 0.1 | 2,218,489 |
| RESTRICTED ASSETS | | | | | |
| Restricted Cash and Equivalents | 2,282,678 | 2,281,645 | 1,033 | 0.0 | 1,141,339 |
| Total Current Assets | 165,413,068 | 152,657,365 | 12,755,703 | 8.4 | 164,563,852 |
| NON-CURRENT ASSETS | | | | | |
| RESTRICTED ASSETS | | | | | |
| RESTRICTED CASH & INVESTMENTS | | | | | |
| Debt Service Reserve | 12,585,459 | 12,071,159 | 514,299 | 4.3 | 12,584,101 |
| Funds Held in Trust | 49 | 49 | - | - | 49 |
| Total Restricted Cash & Investments | 12,585,507 | 12,071,208 | 514,299 | 4.3 | 12,584,149 |
| Total Restricted Assets | 12,585,507 | 12,071,208 | 514,299 | 4.3 | 12,584,149 |
| CAPITAL ASSETS | | | | | |
| NON-DEPRECIABLE ASSETS | | | | | |
| Land and Land Rights | 11,351,222 | 11,264,662 | 86,559 | 0.8 | 11,351,222 |
| Construction Work in Progress | 40,621,565 | 28,586,846 | 12,034,719 | 42.1 | 39,897,803 |
| Total Non-depreciable Assets | 51,972,787 | 39,851,508 | 12,121,278 | 30.4 | 51,249,025 |
| DEPRECIABLE ASSETS | | | | | |
| Utility Plant in Service, Net | 242,371,729 | 244,280,653 | (1,908,925) | (0.8) | 243,487,789 |
| Steam Assets, Net | 564,568 | 859,125 | (294,557) | (34.3) | 589,115 |
| Total Depreciable Assets | 242,936,297 | 245,139,778 | (2,203,482) | (0.9) | 244,076,903 |
| Net Capital Assets | 294,909,084 | 284,991,287 | 9,917,797 | 3.5 | 295,325,928 |
| Other Non-Current Assets | 11,611,180 | 11,725,150 | (113,970) | (1.0) | 11,682,939 |
| Total Non-Current Assets | 319,105,770 | 308,787,645 | 10,318,126 | 3.3 | 319,593,016 |
| TOTAL ASSETS | 484,518,838 | 461,445,010 | 23,073,829 | 5.0 | 484,156,867 |
| DEFERRED OUTFLOWS OF RESOURCES | | | | | |
| DEFERRED OUTFLOWS OF RESOURCES | 4,942,289 | 7,123,037 | (2,180,747) | (30.6) | 5,111,436 |
| TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE | 489,461,128 | 468,568,047 | 20,893,081 | 4.5 | 489,268,303 |
| LIABILITIES | | | | | |
| CURRENT LIABILITIES | | | | | |
| Accounts Payable | 13,995,071 | 12,580,245 | 1,414,826 | 11.2 | 14,069,332 |
| Due to other funds | 3,663,728 | 3,747,520 | (83,792) | (2.2) | 5,275,306 |
| Customer Deposits | 2,447,385 | 2,253,946 | 193,439 | 8.6 | 2,433,820 |
| Compensated absences | 2,305,735 | 2,134,451 | 171,284 | 8.0 | 2,215,247 |
| Accrued Salaries & Wages | 1,148,144 | 1,023,174 | 124,970 | 12.2 | 903,410 |
| Interest Payable | 994,345 | 1,049,145 | (54,800) | (5.2) | 497,172 |
| Current Portion of Long Term Debt | 7,730,000 | 7,395,000 | 335,000 | 4.5 | 7,730,000 |
| Misc Other Current Liabilities | 192,308 | 4,612 | 187,696 | 4,069.7 | 191,155 |
| Total Current Liabilities | 32,476,716 | 30,188,093 | 2,288,623 | 7.6 | 33,315,443 |
| NON-CURRENT LIABILITIES | | | | | |
| Compensated absences | 1,577,848 | 1,631,960 | (54,112) | (3.3) | 1,593,832 |
| Other Non-Current Liabilities | 19,020,462 | 19,020,462 | - | - | 19,020,462 |
| Unearned Revenues | 1,639,521 | 1,511,792 | 127,729 | 8.4 | 1,594,428 |
| Long-Term Debt | 149,554,957 | 158,555,189 | (9,000,233) | (5.7) | 149,648,005 |
| Misc Other Non-Current Liabilities | - | - | - | - | - |
| Total Non-Current Liabilities | 171,792,787 | 180,719,403 | (8,926,615) | (4.9) | 171,856,727 |
| TOTAL LIABILITIES | 204,269,504 | 210,907,496 | (6,637,993) | (3.1) | 205,172,170 |
| DEFERRED INFLOWS OF RESOURCES | | | | | |
| DEFERRED INFLOWS OF RESOURCES | 10,095,531 | 11,687,608 | (1,592,077) | (13.6) | 10,160,871 |
| NET POSITION | | | | | |
| Net Investment in Capital Assets | 150,617,765 | 131,672,048 | 18,945,717 | 14.4 | 151,453,214 |
| Total Restricted Net Position | 1,288,382 | 1,232,548 | 55,833 | 4.5 | 644,215 |
| Unrestricted Net Position | 123,189,946 | 113,068,345 | 10,121,601 | 9.0 | 121,837,833 |
| TOTAL NET POSITION | 275,096,093 | 245,972,942 | 29,123,151 | 11.8 | 273,935,262 |
| TOTAL LIAB, DEFERRED INFLOWS, NET POSITION | 489,461,128 | 468,568,047 | 20,893,081 | 4.5 | 489,268,303 |

ROCHESTER PUBLIC UTILITIES

Statement of Revenues, Expenses & Changes in Net Position

January, 2024
YEAR TO DATE

PRELIMINARY

| | <u>Actual YTD</u> | <u>Original Budget YTD</u> | <u>Actual to Original Budget</u> | <u>% Var.</u> | <u>Last Yr Actual YTD</u> |
|---------------------------------------------------------------|--------------------|--------------------------------|--------------------------------------|---------------|-------------------------------|
| SALES REVENUE | | | | | |
| Retail Revenue | | | | | |
| Electric - Residential Service | 5,436,209 | 5,924,171 | (487,962) | (8.2) | 5,007,762 |
| Electric - General & Industrial Service | 7,271,237 | 7,438,045 | (166,807) | (2.2) | 6,744,518 |
| Electric - Public Street & Highway Light | 133,899 | 145,118 | (11,220) | (7.7) | 111,197 |
| Electric - Rental Light Revenue | 17,778 | 17,903 | (126) | (0.7) | 15,135 |
| Electric - Interdepartmental Service | 94,961 | 82,452 | 12,508 | 15.2 | 78,765 |
| Electric - Power Cost Adjustment | (205,555) | (6,660) | (198,894) | (2,986.2) | 258,017 |
| Electric - Clean Air Rider | 167,150 | 191,453 | (24,303) | (12.7) | 184,434 |
| Electric - Total Retail Revenue | 12,915,678 | 13,792,481 | (876,804) | (6.4) | 12,399,829 |
| Wholesale Electric Revenue | | | | | |
| Energy & Fuel Reimbursement | 279,212 | 130,971 | 148,242 | 113.2 | 140,016 |
| Capacity & Demand | 91,000 | 91,000 | - | - | 276,699 |
| Total Wholesale Electric Revenue | 370,212 | 221,971 | 148,242 | 66.8 | 416,715 |
| Steam Sales Revenue | 421,827 | 454,973 | (33,146) | (7.3) | 625,612 |
| TOTAL SALES REVENUE | 13,707,717 | 14,469,425 | (761,707) | (5.3) | 13,442,156 |
| COST OF REVENUE | | | | | |
| Purchased Power | 7,791,012 | 8,662,037 | (871,025) | (10.1) | 7,740,011 |
| Generation Fuel, Chemicals & Utilities | 350,345 | 370,882 | (20,538) | (5.5) | 512,452 |
| TOTAL COST OF REVENUE | 8,141,357 | 9,032,919 | (891,562) | (9.9) | 8,252,463 |
| GROSS MARGIN | | | | | |
| Retail | 5,124,666 | 5,130,444 | (5,779) | (0.1) | 4,659,818 |
| Wholesale | 441,695 | 306,061 | 135,634 | 44.3 | 529,875 |
| TOTAL GROSS MARGIN | 5,566,360 | 5,436,505 | 129,855 | 2.4 | 5,189,693 |
| FIXED EXPENSES | | | | | |
| Utilities Expense | 36,090 | 46,246 | (10,156) | (22.0) | 41,960 |
| Depreciation & Amortization | 1,319,818 | 1,337,621 | (17,804) | (1.3) | 1,266,505 |
| Salaries & Benefits | 2,216,464 | 2,227,406 | (10,942) | (0.5) | 1,889,938 |
| Materials, Supplies & Services | 872,625 | 1,078,504 | (205,879) | (19.1) | 853,316 |
| Inter-Utility Allocations | (182,070) | (164,250) | (17,820) | (10.8) | (160,211) |
| TOTAL FIXED EXPENSES | 4,262,925 | 4,525,527 | (262,602) | (5.8) | 3,891,508 |
| Other Operating Revenue | 843,774 | 932,736 | (88,962) | (9.5) | 900,817 |
| NET OPERATING INCOME (LOSS) | 2,147,209 | 1,843,714 | 303,495 | 16.5 | 2,199,003 |
| NON-OPERATING REVENUE / (EXPENSE) | | | | | |
| Investment Income (Loss) | 271,484 | 153,063 | 118,421 | 77.4 | 154,371 |
| Interest Expense | (421,358) | (420,089) | (1,270) | (0.3) | (434,929) |
| Amortization of Debt Issue Costs | (7,858) | (7,858) | - | - | (8,341) |
| Miscellaneous - Net | 7,156 | (750) | 7,906 | 1,054.2 | (2,684) |
| TOTAL NON-OPERATING REV (EXP) | (150,576) | (275,634) | 125,057 | 45.4 | (291,582) |
| INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS | 1,996,632 | 1,568,080 | 428,552 | 27.3 | 1,907,420 |
| Transfers Out | (840,204) | (948,832) | 108,628 | 11.4 | (803,390) |
| Capital Contributions | 4,403 | 33,583 | (29,180) | (86.9) | 28,425 |
| CHANGE IN NET POSITION | 1,160,831 | 652,831 | 508,000 | 77.8 | 1,132,455 |
| Net Position, Beginning | 273,935,262 | | | | 244,840,487 |
| NET POSITION, ENDING | 275,096,093 | | | | 245,972,942 |

Rolling 12 Months Planned for Curr Year
3.25 3.64

Debt Coverage Ratio

ROCHESTER PUBLIC UTILITIES
STATEMENT OF CASH FLOWS
ELECTRIC UTILITY
FOR
JANUARY, 2024
YEAR-TO-DATE

PRELIMINARY

| | <u>Actual YTD</u> | <u>Last Yr Actual YTD</u> |
|-----------------------------------------------------------------------|--------------------|---------------------------|
| CASH FLOWS FROM OPERATING ACTIVITIES | | |
| Cash Received From Customers | 13,248,789 | 15,058,865 |
| Cash Received From Wholesale & Steam Customer | 617,440 | 1,256,379 |
| Cash Paid for: | | |
| Purchased Power | (8,424,890) | (8,061,177) |
| Operations and Maintenance | (3,718,307) | (1,722,725) |
| Fuel | (93,011) | (431,934) |
| Payment in Lieu of Taxes | (782,447) | (738,436) |
| Net Cash Provided by(Used in) Utility Operating Activities | 847,574 | 5,360,972 |
| Sewer, Storm Water, Sales Tax & MN Water Fee Collections | | |
| Receipts from Customers | 3,927,836 | 4,011,150 |
| Remittances to Government Agencies | (3,654,444) | (3,622,050) |
| Net Cash Provided by(Used in) Non-Utility Operating Activities | 273,392 | 389,100 |
| NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES | 1,120,966 | 5,750,072 |
| CASH FLOWS FROM CAPITAL & RELATED FINANCING ACTIVITIES | | |
| Additions to Utility Plant & Other Assets | (1,859,750) | (2,128,642) |
| Payments related to Service Territory Acquisition | (15,834) | (19,124) |
| Payment on Long-Term Debt | - | - |
| Net Bond/Loan Receipts | - | - |
| Cash Paid for Interest & Commissions | - | - |
| NET CASH PROVIDED BY(USED IN) CAPITAL & RELATED ACTIVITIES | (1,875,584) | (2,147,766) |
| CASH FLOWS FROM INVESTING ACTIVITIES | | |
| Interest Earnings on Investments | (345,855) | (334,374) |
| Construction Fund (Deposits)Draws | - | - |
| Bond Reserve Account | (1,142,697) | (1,140,892) |
| Escrow/Trust Account Activity | - | - |
| NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES | (1,488,552) | (1,475,266) |
| Net Increase(Decrease) in Cash & Investments | (2,243,170) | 2,127,040 |
| Cash & Investments, Beginning of Period | 117,149,059 | 103,856,182 |
| CASH & INVESTMENTS, END OF PERIOD | 114,905,889 | 105,983,222 |
| Externally Restricted Funds | 14,868,185 | 14,352,853 |
| Grand Total | 129,774,074 | 120,336,075 |

**ROCHESTER PUBLIC UTILITIES
PRODUCTION & SALES STATISTICS
ELECTRIC UTILITY**

PRELIMINARY

**JANUARY, 2024
YEAR-TO-DATE**

| | | | | | | Last Yr | |
|----|-----------------------------------------|----------------------------|-------------------|-----------------|---------------|-------------------|------------|
| | | <u>Actual YTD</u> | <u>Budget YTD</u> | <u>Variance</u> | <u>% Var.</u> | <u>Actual YTD</u> | |
| 9 | ENERGY SUPPLY (kWh) | (primarily calendar month) | | | | | |
| 10 | Net Generation | | | | | | |
| 11 | IBM Diesel Generators | 2,436 | - | 2,436 | - | 1,014 | |
| 12 | Lake Zumbro Hydro | 382,371 | 578,106 | (195,735) | (33.9) | 463,759 | |
| 13 | Cascade Creek Gas Turbine | 860,592 | 677,000 | 183,592 | 27.1 | 441,915 | |
| 14 | Westside Energy Station | 2,198,650 | 1,367,000 | 831,650 | 60.8 | 1,607,000 | |
| 15 | Total Net Generation | 3,444,049 | 2,622,106 | 821,943 | 31.3 | 2,513,688 | |
| 16 | Other Power Supply | | | | | | |
| 17 | Firm Purchases | 99,924,477 | 108,708,776 | (8,784,299) | (8.1) | 97,851,824 | |
| 18 | Non-Firm Purchases | 7,164 | 69,865 | (62,701) | (89.7) | 3,167 | |
| 19 | LRP Received | - | - | - | - | - | |
| 20 | Total Other Power Supply | 99,931,641 | 108,778,641 | (8,847,000) | (8.1) | 97,854,991 | |
| 21 | TOTAL ENERGY SUPPLY | 103,375,690 | 111,400,748 | (8,025,058) | (7.2) | 100,368,679 | |
| 22 | ENERGY USES (kWh) | (primarily billing period) | | | | | |
| 23 | Retail Sales | # Custs | | | | | |
| 24 | Electric - Residential Service | 54,421 | 34,146,096 | 38,616,080 | (4,469,984) | (11.6) | 33,645,433 |
| 25 | Electric - General Service & Industrial | 5,168 | 61,027,371 | 66,795,123 | (5,767,752) | (8.6) | 61,214,757 |
| 26 | Electric - Street & Highway Lighting | 3 | 304,154 | 301,255 | 2,899 | 1.0 | 272,965 |
| 27 | Electric - Rental Lights | n/a | 62,262 | 59,708 | 2,554 | 4.3 | 57,856 |
| 28 | Electric - Interdptmntl Service | 1 | 593,353 | 590,353 | 3,000 | 0.5 | 564,700 |
| 29 | Total Customers | 59,593 | | | | | |
| 30 | Total Retail Sales | | 96,133,236 | 106,362,519 | (10,229,283) | (9.6) | 95,755,710 |
| 31 | Wholesale Sales | | 3,071,294 | 2,044,000 | 1,027,294 | 50.3 | 2,057,516 |
| 32 | Company Use | | 565,575 | 326,991 | 238,584 | 73.0 | 559,295 |
| 33 | TOTAL ENERGY USES | | 99,770,105 | 108,733,510 | (8,963,405) | (8.2) | 98,372,521 |
| 34 | Lost & Unacctd For Last 12 Months | | 35,229,939 | 2.8% | | | |
| 35 | STEAM SALES (mlbs) | (primarily billing period) | | | | | |
| 36 | Steam Sales in Mlbs | | 31,334 | 37,200 | (5,866) | (15.8) | 31,055 |

ROCHESTER PUBLIC UTILITIES
PRODUCTION & SALES STATISTICS (continued)
ELECTRIC UTILITY

JANUARY, 2024

PRELIMINARY

YEAR-TO-DATE

Last Yr

Actual YTD Budget YTD Variance % Var. Actual YTD

FUEL USAGE

(calendar month)

Gas Burned

| | | | | | | | | |
|------------------|--------|-----|--------|-----|---------|--------|--------|-----|
| SLP | 45,208 | MCF | 53,940 | MCF | (8,732) | (16.2) | 44,250 | MCF |
| Cascade | 7,263 | MCF | 7,638 | MCF | (375) | (4.9) | 4,888 | MCF |
| Westside | 17,141 | MCF | 10,802 | MCF | 6,339 | 58.7 | 12,677 | MCF |
| Total Gas Burned | 69,612 | MCF | 72,380 | MCF | (2,768) | (3.8) | 61,815 | MCF |

Oil Burned

| | | | | | | | | |
|------------------|-------|-----|---|-----|-------|---|-----|-----|
| Cascade | 7,983 | GAL | - | GAL | 7,983 | - | 537 | GAL |
| IBM | 182 | GAL | - | GAL | 182 | - | 80 | GAL |
| Total Oil Burned | 8,165 | GAL | - | GAL | 8,165 | - | 617 | GAL |

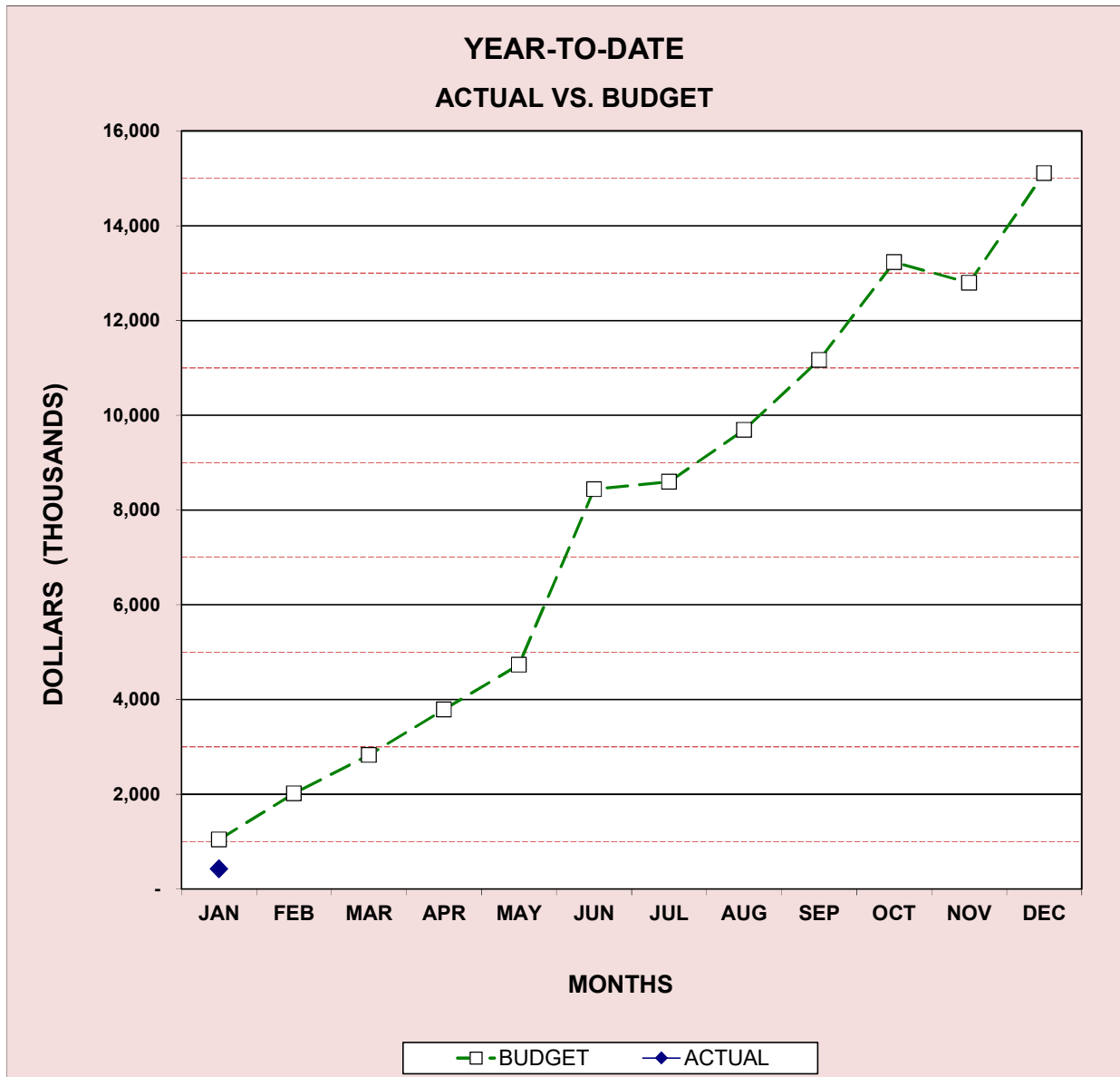
CAPITAL EXPENDITURES ELECTRIC

| Current Year | |
|---------------|------------|
| ANNUAL BUDGET | 15,109,620 |
| ACTUAL YTD | 426,034 |
| % OF BUDGET | 2.8 |

January , 2024

PRELIMINARY

| Prior Years Ending Dec 31st | | |
|-----------------------------|------------|------------|
| 2023 | 2022 | 2021 |
| 38,513,915 | 24,799,405 | 15,246,736 |
| 13,643,329 | 10,976,457 | 7,041,030 |
| 35.4 | 44.3 | 46.2 |



MAJOR MAINTENANCE EXPENDITURES ELECTRIC

Current Year

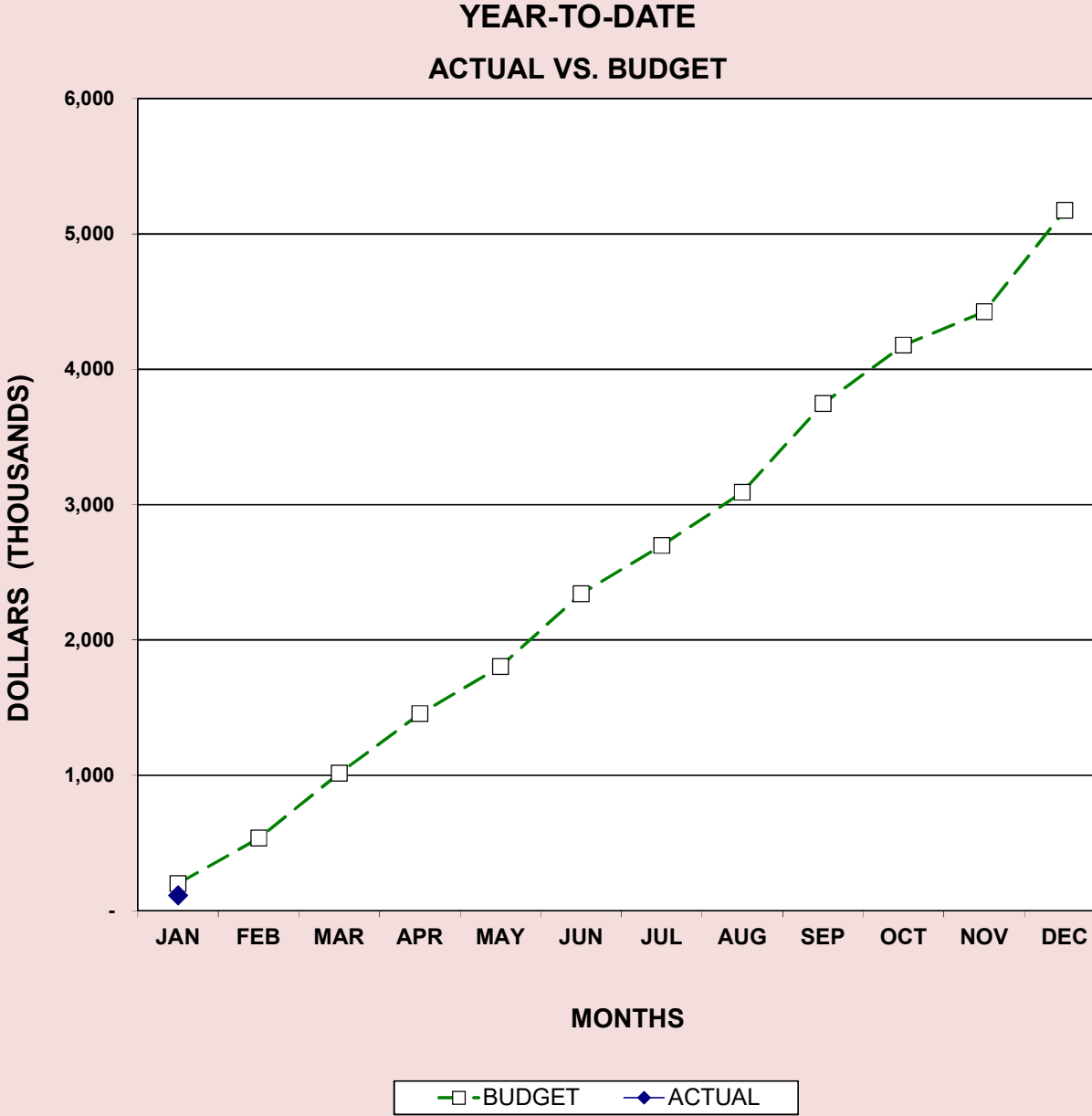
ANNUAL BUDGET 5,173,960
ACTUAL YTD 112,875
% OF BUDGET 2.2

January , 2024

PRELIMINARY

Prior Years Ending Dec 31st

| 2023 | 2022 | 2021 |
|-----------|-----------|-----------|
| 4,855,403 | 8,589,452 | 3,815,243 |
| 3,787,249 | 6,479,286 | 3,680,535 |
| 78.0 | 75.4 | 96.5 |



CASH AND TEMPORARY INVESTMENTS

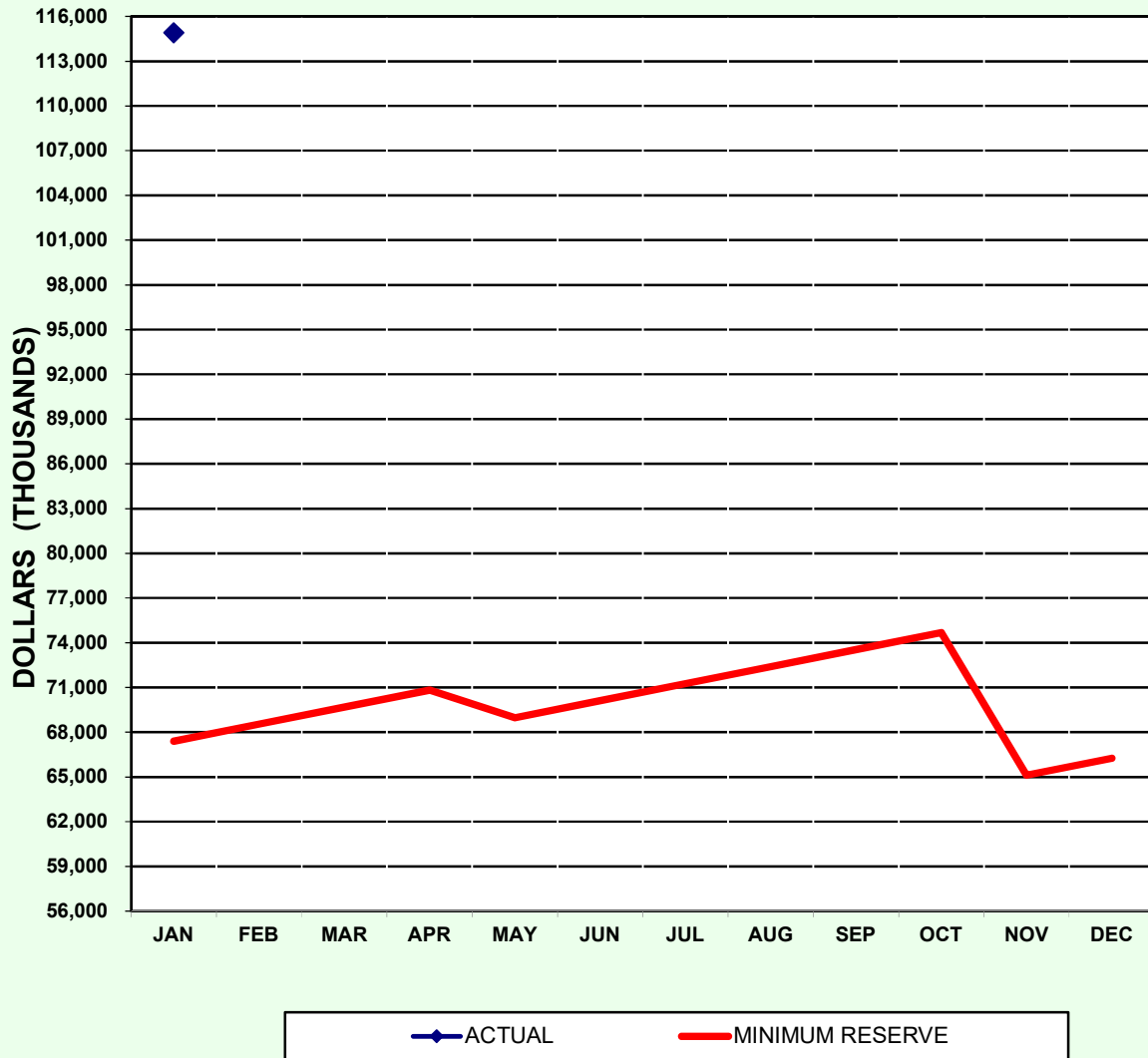
ELECTRIC

PRELIMINARY

January , 2024

YEAR-TO-DATE ACTUAL

Excluding: Construction Fund, Debt Reserve,
and Escrow Funds Accounts

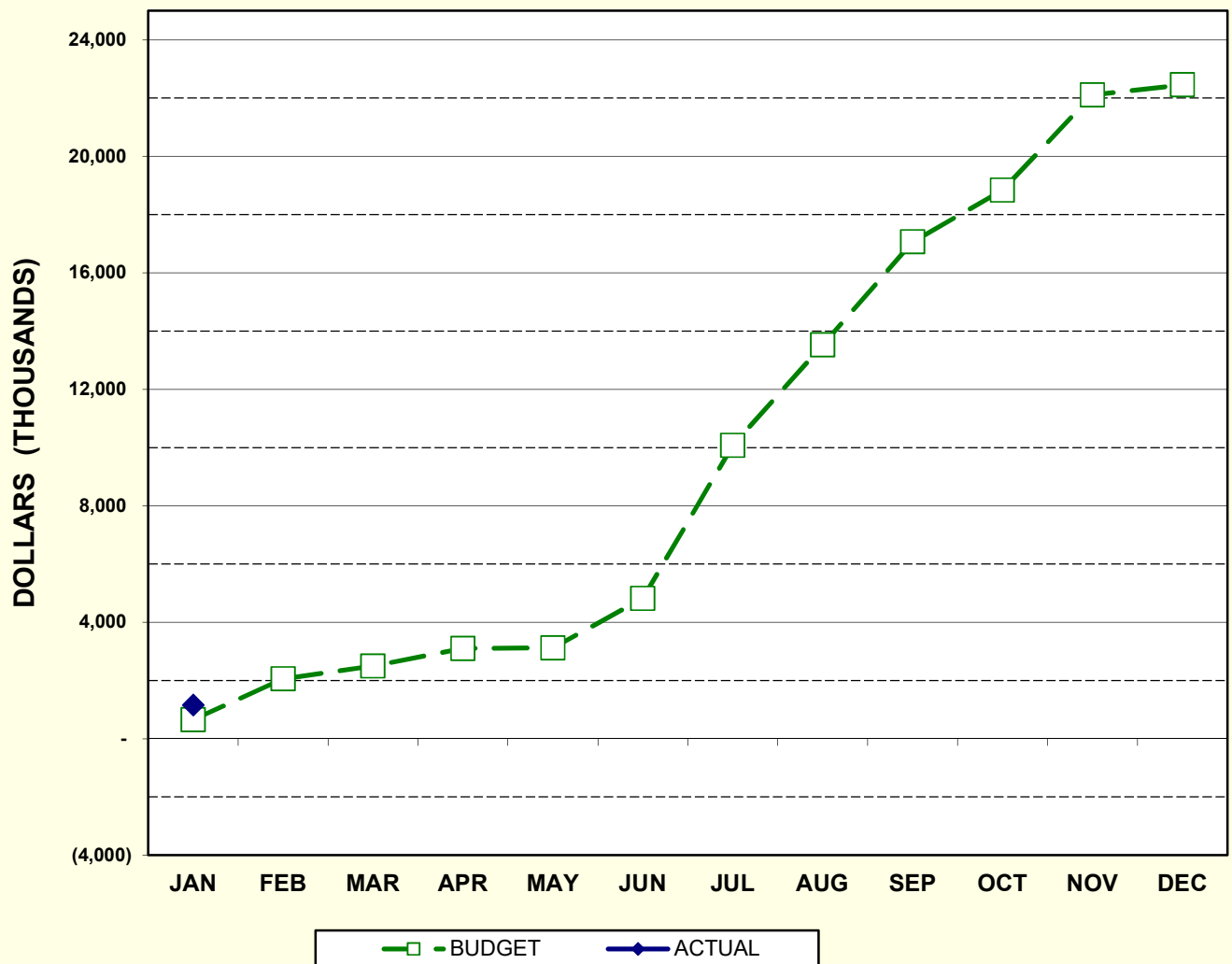


CHANGE IN NET POSITION
ELECTRIC

January , 2024

PRELIMINARY

YEAR-TO-DATE
ACTUAL vs. BUDGET



Electric Debt Service Payments

(2002 Bonds were redeemed in full on 4/1/2013; 2007C Bonds were partially redeemed on 11/17/2015 and redeemed in full on 2/15/17, 2013B Bonds were redeemed in full on 2/10/21)

PRELIMINARY

Principal & Interest (in thousands)



Electric Outstanding Debt (as of End of Year)

PRELIMINARY

in thousands



ROCHESTER PUBLIC UTILITIES
STATEMENT OF NET POSITION
WATER UTILITY
January 31, 2024

PRELIMINARY

| | <u>January 2024</u> | <u>January 2023</u> | <u>Difference</u> | <u>% Diff.</u> | <u>December 2023</u> |
|---------------------------------------------------|---------------------|---------------------|-------------------|----------------|----------------------|
| ASSETS | | | | | |
| CURRENT ASSETS | | | | | |
| CASH & INVESTMENTS | | | | | |
| Unreserved Cash & Investments | 6,517,088 | 6,531,603 | (14,515) | (0.2) | 1,961,033 |
| BOARD RESERVED CASH & INVESTMENTS | | | | | |
| Working Funds Reserve | 1,263,000 | 1,190,000 | 73,000 | 6.1 | 1,190,000 |
| Capital & Major Maintenance Reserve | 5,859,000 | 4,445,000 | 1,414,000 | 31.8 | 4,445,000 |
| Contingency Reserve | 1,849,000 | 1,732,000 | 117,000 | 6.8 | 7,177,719 |
| Total Reserved Cash & Investments | 8,971,000 | 7,367,000 | 1,604,000 | 21.8 | 12,812,719 |
| Total Cash & Investments | 15,488,088 | 13,898,603 | 1,589,485 | 11.4 | 14,773,753 |
| Receivables & Accrued Utility Revenues | 570,857 | 551,258 | 19,598 | 3.6 | 1,747,866 |
| Inventories | 385,390 | 297,252 | 88,138 | 29.7 | 338,962 |
| Other Current Assets | 190,449 | 94,389 | 96,060 | 101.8 | 185,143 |
| Total Current Assets | 16,634,783 | 14,841,502 | 1,793,281 | 12.1 | 17,045,724 |
| CAPITAL ASSETS | | | | | |
| NON-DEPRECIABLE ASSETS | | | | | |
| Land and Land Rights | 742,667 | 742,667 | - | - | 742,667 |
| Construction Work in Progress | 11,979,286 | 8,112,151 | 3,867,135 | 47.7 | 11,920,993 |
| Total Non-depreciable Assets | 12,721,953 | 8,854,818 | 3,867,135 | 43.7 | 12,663,660 |
| DEPRECIABLE ASSETS | | | | | |
| Utility Plant in Service, Net | 99,346,908 | 99,376,298 | (29,390) | - | 99,577,254 |
| Net Capital Assets | 112,068,861 | 108,231,116 | 3,837,745 | 3.5 | 112,240,914 |
| Other Non-Current Assets | 19,332,619 | 19,534,381 | (201,762) | (1.0) | 19,308,016 |
| Total Non-Current Assets | 131,401,480 | 127,765,498 | 3,635,983 | 2.8 | 131,548,929 |
| TOTAL ASSETS | 148,036,264 | 142,607,000 | 5,429,264 | 3.8 | 148,594,653 |
| DEFERRED OUTFLOWS OF RESOURCES | | | | | |
| DEFERRED OUTFLOWS OF RESOURCES | 427,989 | 674,208 | (246,219) | (36.5) | 447,190 |
| TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE | <u>148,464,253</u> | <u>143,281,208</u> | <u>5,183,045</u> | <u>3.6</u> | <u>149,041,843</u> |
| LIABILITIES | | | | | |
| CURRENT LIABILITIES | | | | | |
| Accounts Payable | 417,573 | 206,489 | 211,083 | 102.2 | 508,260 |
| Due to Other Funds | - | - | - | - | 591,855 |
| Customer Deposits | 115,572 | 132,591 | (17,019) | (12.8) | 108,677 |
| Compensated Absences | 281,944 | 300,705 | (18,761) | (6.2) | 274,795 |
| Accrued Salaries & Wages | 153,837 | 134,985 | 18,852 | 14.0 | 119,612 |
| Total Current Liabilities | 968,925 | 774,770 | 194,155 | 25.1 | 1,603,199 |
| NON-CURRENT LIABILITIES | | | | | |
| Compensated Absences | 121,228 | 183,351 | (62,122) | (33.9) | 155,800 |
| Other Non-Current Liabilities | 2,400,013 | 2,400,013 | - | - | 2,400,013 |
| Total Non-Current Liabilities | 2,521,242 | 2,583,364 | (62,122) | (2.4) | 2,555,814 |
| TOTAL LIABILITIES | 3,490,167 | 3,358,134 | 132,033 | 3.9 | 4,159,012 |
| DEFERRED INFLOWS OF RESOURCES | | | | | |
| DEFERRED INFLOWS OF RESOURCES | 19,032,770 | 19,736,254 | (703,485) | (3.6) | 19,105,933 |
| NET POSITION | | | | | |
| Net Investment in Capital Assets | 112,068,861 | 108,231,116 | 3,837,745 | 3.5 | 112,240,914 |
| Unrestricted Net Assets (Deficit) | 13,872,456 | 11,955,704 | 1,916,752 | 16.0 | 13,535,985 |
| TOTAL NET POSITION | 125,941,317 | 120,186,820 | 5,754,497 | 4.8 | 125,776,898 |
| TOTAL LIAB, DEFERRED INFLOWS, NET POSITION | <u>148,464,253</u> | <u>143,281,208</u> | <u>5,183,045</u> | <u>3.6</u> | <u>149,041,843</u> |

ROCHESTER PUBLIC UTILITIES

Statement of Revenues, Expenses & Changes in Net Position

WATER UTILITY

January, 2024

YEAR TO DATE

PRELIMINARY

| | <u>Actual YTD</u> | <u>Original Budget YTD</u> | <u>Actual to Original Budget</u> | <u>% Var.</u> | <u>Last Yr Actual YTD</u> |
|---------------------------------------------------------------|--------------------|--------------------------------|--------------------------------------|---------------|-------------------------------|
| RETAIL REVENUE | | | | | |
| Water - Residential Service | 584,877 | 587,752 | (2,875) | (0.5) | 533,034 |
| Water - Commercial Service | 264,386 | 280,398 | (16,011) | (5.7) | 245,748 |
| Water - Industrial Service | 52,024 | 43,523 | 8,501 | 19.5 | 52,069 |
| Water - Public Fire Protection | 53,139 | 60,393 | (7,254) | (12.0) | 50,770 |
| Water - Interdepartmental Service | 1,869 | 2,194 | (325) | (14.8) | 2,245 |
| TOTAL RETAIL REVENUE | 956,296 | 974,261 | (17,964) | (1.8) | 883,867 |
| COST OF REVENUE | | | | | |
| Utilities Expense | 95,652 | 80,996 | 14,657 | 18.1 | 84,768 |
| Water Treatment Chemicals/Demin Water | 23,649 | 19,366 | 4,283 | 22.1 | 18,301 |
| Billing Fees | 65,499 | 65,398 | 101 | 0.2 | 63,884 |
| TOTAL COST OF REVENUE | 184,800 | 165,760 | 19,040 | 11.5 | 166,953 |
| GROSS MARGIN | 771,496 | 808,501 | (37,004) | (4.6) | 716,914 |
| FIXED EXPENSES | | | | | |
| Depreciation & Amortization | 241,161 | 265,100 | (23,939) | (9.0) | 240,437 |
| Salaries & Benefits | 258,282 | 270,634 | (12,352) | (4.6) | 241,991 |
| Materials, Supplies & Services | 134,048 | 92,885 | 41,163 | 44.3 | 66,767 |
| Inter-Utility Allocations | 182,070 | 164,250 | 17,820 | 10.8 | 160,211 |
| TOTAL FIXED EXPENSES | 815,562 | 792,869 | 22,693 | 2.9 | 709,406 |
| Other Operating Revenue | 174,583 | 179,013 | (4,430) | (2.5) | 173,062 |
| NET OPERATING INCOME (LOSS) | 130,517 | 194,645 | (64,128) | (32.9) | 180,570 |
| NON-OPERATING REVENUE / (EXPENSE) | | | | | |
| Investment Income (Loss) | 67,047 | 58,719 | 8,329 | 14.2 | 57,524 |
| Interest Expense | (15) | - | (15) | - | (2) |
| Miscellaneous - Net | - | - | - | - | (13) |
| TOTAL NON-OPERATING REV (EXP) | 67,033 | 58,719 | 8,314 | 14.2 | 57,508 |
| INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS | 197,550 | 253,363 | (55,814) | (22.0) | 238,078 |
| Transfers Out | (33,131) | (35,139) | 2,007 | 5.7 | (31,221) |
| Capital Contributions | - | - | - | - | - |
| CHANGE IN NET POSITION | 164,419 | 218,225 | (53,806) | (24.7) | 206,856 |
| Net Position, Beginning | 125,776,898 | | | | 119,979,964 |
| NET POSITION, ENDING | 125,941,317 | | | | 120,186,820 |

ROCHESTER PUBLIC UTILITIES
STATEMENT OF CASH FLOWS
WATER UTILITY
FOR
JANUARY, 2024
YEAR-TO-DATE

PRELIMINARY

| | <u>Actual YTD</u> | <u>Last Yr Actual YTD</u> |
|-----------------------------------------------------------------------|--------------------|---------------------------|
| CASH FLOWS FROM OPERATING ACTIVITIES | | |
| Cash Received From Customers | 2,290,470 | 2,239,604 |
| Cash Paid for: | | |
| Operations and Maintenance | (277,817) | (925,327) |
| Payment in Lieu of Taxes | (30,181) | (28,466) |
| Net Cash Provided by(Used in) Utility Operating Activities | 1,982,472 | 1,285,811 |
| Sales Tax & MN Water Fee Collections | | |
| Receipts from Customers | 50,233 | 49,505 |
| Remittances to Government Agencies | (15,464) | (15,246) |
| Net Cash Provided by(Used in) Non-Utility Operating Activities | 34,769 | 34,259 |
| NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES | 2,017,241 | 1,320,070 |
| CASH FLOWS FROM CAPITAL & RELATED FINANCING ACTIVITIES | | |
| Additions to Utility Plant & Other Assets | (1,369,939) | (1,626,236) |
| Payment on Long-Term Debt | - | - |
| Net Loan Receipts | - | - |
| Cash Paid for Interest & Commissions | - | - |
| NET CASH PROVIDED BY(USED IN) CAPITAL & RELATED ACTIVITIES | (1,369,939) | (1,626,236) |
| CASH FLOWS FROM INVESTING ACTIVITIES | | |
| Interest Earnings on Investments | 67,033 | 57,522 |
| NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES | 67,033 | 57,522 |
| Net Increase(Decrease) in Cash & Investments | 714,335 | (248,644) |
| Cash & Investments, Beginning of Period | 14,773,753 | 14,147,248 |
| CASH & INVESTMENTS, END OF PERIOD | 15,488,088 | 13,898,604 |

ROCHESTER PUBLIC UTILITIES
PRODUCTION & SALES STATISTICS
WATER UTILITY

JANUARY, 2024

PRELIMINARY

YEAR-TO-DATE

| | | | | | | Last Yr | |
|----|------------------------------------|----------------------------|-------------------|-----------------|---------------|-------------------|---------|
| | | <u>Actual YTD</u> | <u>Budget YTD</u> | <u>Variance</u> | <u>% Var.</u> | <u>Actual YTD</u> | |
| | | (ccf) | (ccf) | (ccf) | | | |
| 9 | PUMPAGE | (primarily calendar month) | | | | | |
| 10 | TOTAL PUMPAGE | 421,395 | 426,658 | (5,263) | (1.2) | 414,600 | |
| 11 | RETAIL SALES | (primarily billing period) | | | | | |
| | | <u># Custs</u> | | | | | |
| 12 | Water - Residential Service | 37,871 | 201,896 | 227,256 | (25,360) | (11.2) | 195,848 |
| 13 | Water - Commercial Service | 3,825 | 158,488 | 163,180 | (4,692) | (2.9) | 153,788 |
| 14 | Water - Industrial Service | 22 | 47,756 | 39,204 | 8,552 | 21.8 | 50,264 |
| 15 | Water - Interdptmntl Service | <u>1</u> | 1,244 | 1,531 | (287) | (18.8) | 1,763 |
| 16 | Total Customers | <u>41,719</u> | | | | | |
| 17 | TOTAL RETAIL SALES | 409,383 | 431,171 | (21,788) | (5.1) | 401,663 | |
| 18 | Lost & Unacctnd For Last 12 Months | 312,153 | 4.7% | | | | |

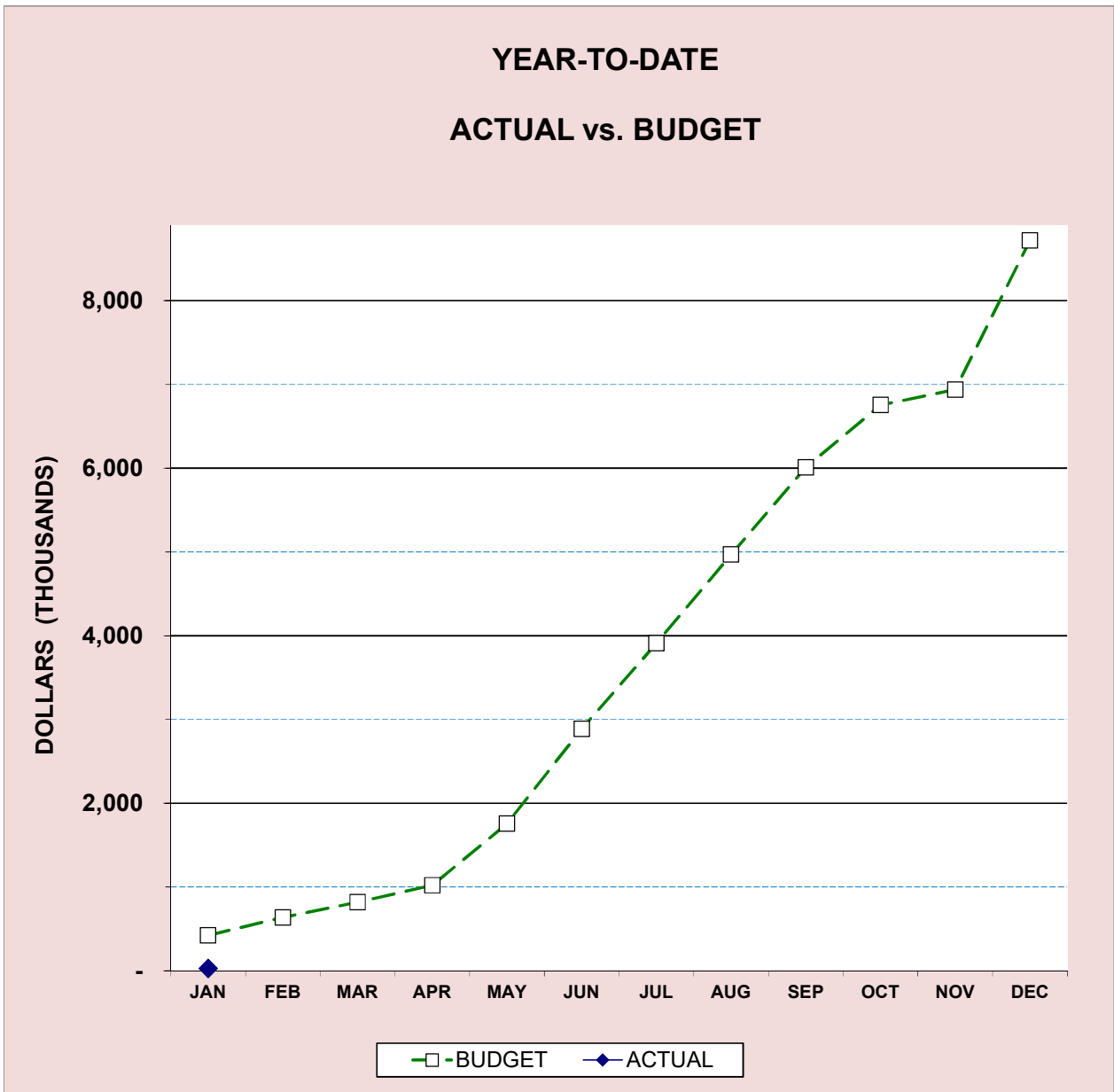
CAPITAL EXPENDITURES WATER

| Current Year | |
|---------------|-----------|
| ANNUAL BUDGET | 8,717,851 |
| ACTUAL YTD | 27,625 |
| % OF BUDGET | 0.3 |

January , 2024

PRELIMINARY

| Prior Years Ending Dec 31st | | |
|-----------------------------|-----------|-----------|
| 2023 | 2022 | 2021 |
| 6,508,342 | 4,878,440 | 6,807,825 |
| 3,079,825 | 2,696,538 | 3,548,783 |
| 47.3 | 55.3 | 52.1 |



MAJOR MAINTENANCE EXPENDITURES WATER

Current Year

| | |
|---------------|---------|
| ANNUAL BUDGET | 907,895 |
| ACTUAL YTD | 37,021 |
| % OF BUDGET | 4.1 |

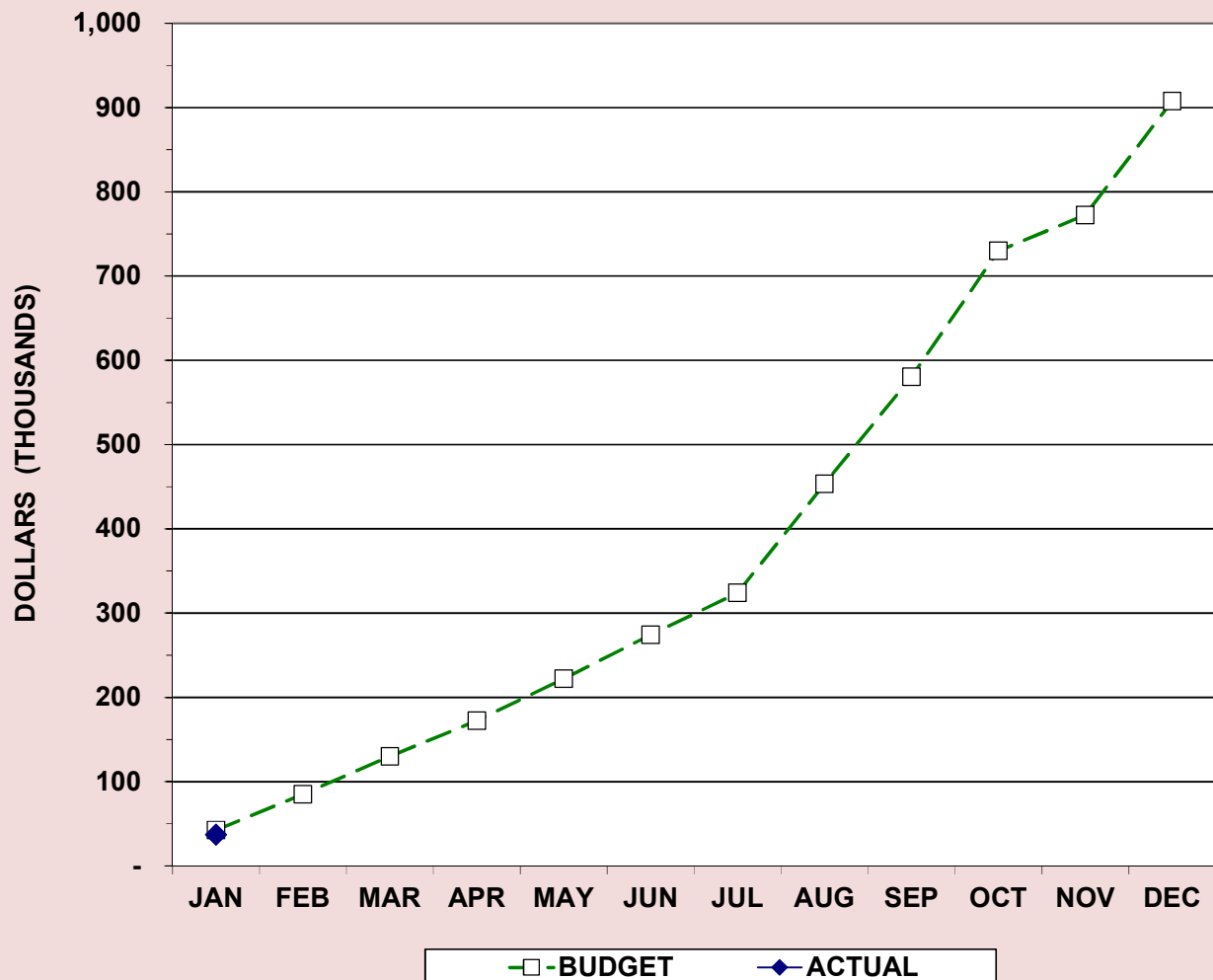
January , 2024

PRELIMINARY

Prior Years Ending Dec 31st

| 2023 | 2022 | 2021 |
|----------------------|----------------------|----------------------|
| 796,090 | 1,015,476 | 528,408 |
| 380,413 | 447,519 | 225,087 |
| 47.8 | 44.1 | 42.6 |

YEAR-TO-DATE ACTUAL vs. BUDGET

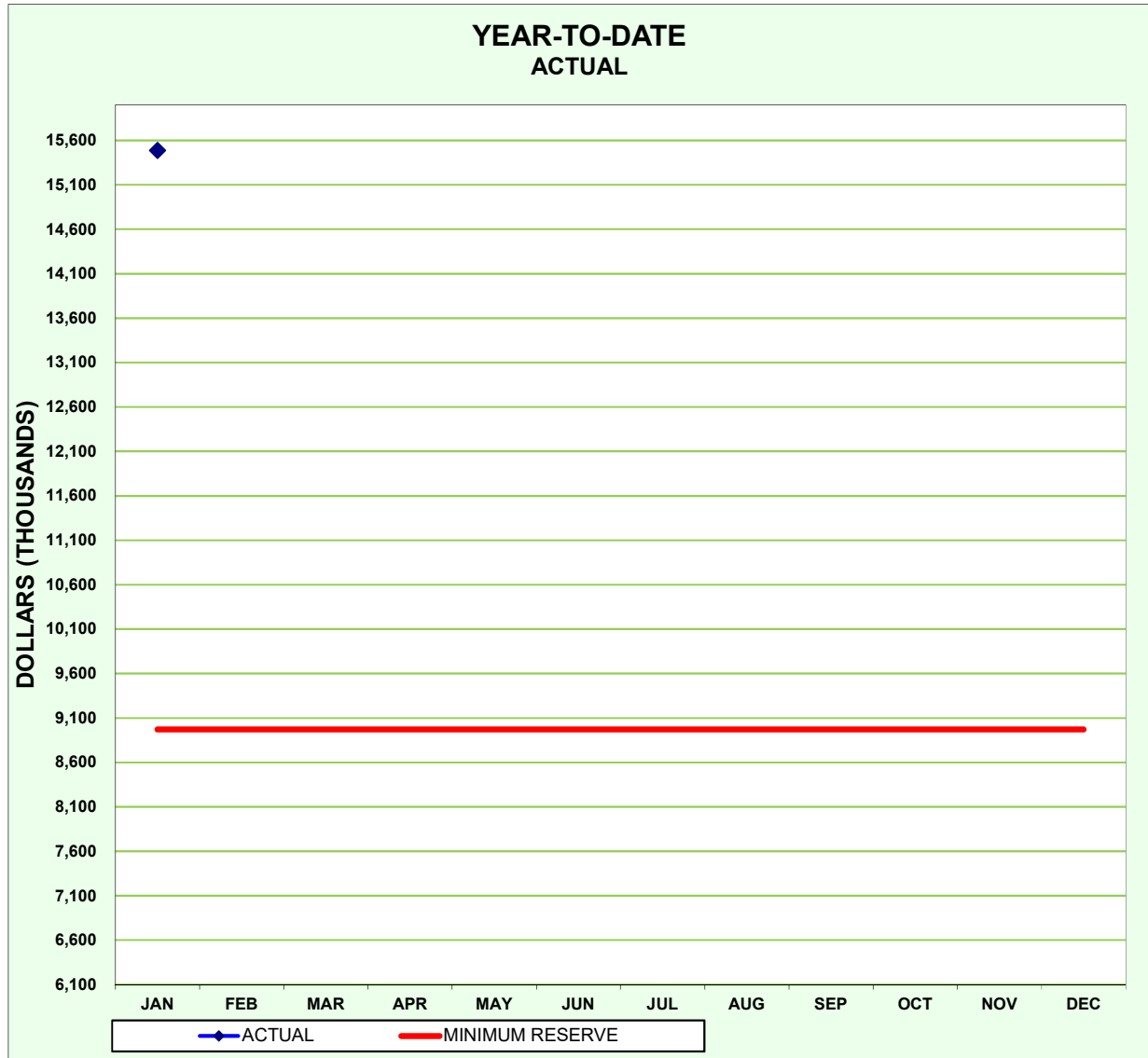


CASH AND TEMPORARY INVESTMENTS

WATER

January , 2024

PRELIMINARY



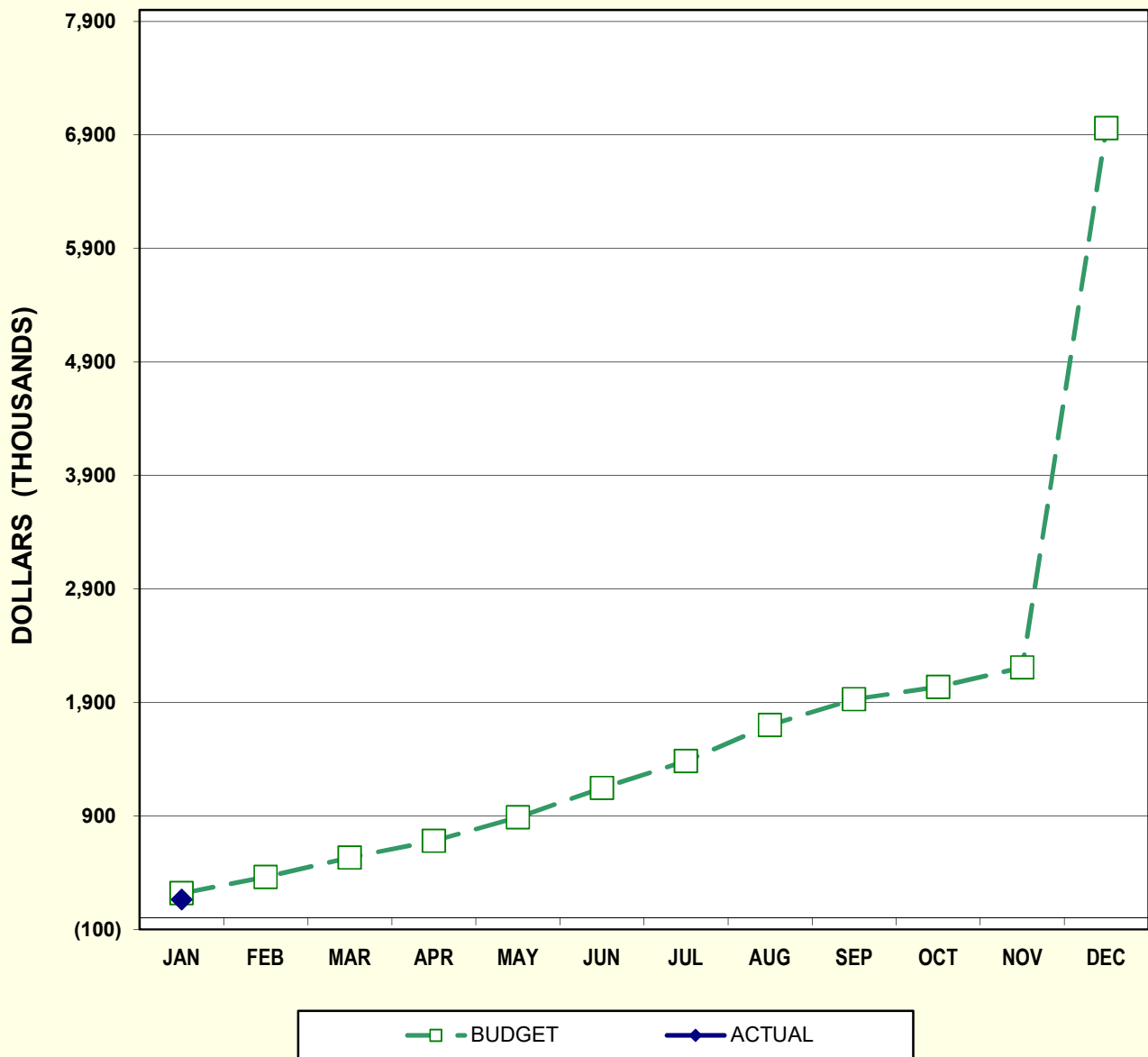
CHANGE IN NET POSITION

WATER

January , 2024

PRELIMINARY

YEAR-TO-DATE ACTUAL vs. BUDGET



ROCHESTER PUBLIC UTILITIES

INDEX

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DATE: **February 2024**
TO: **PRELIMINARY**
From: **Judith Anderson** (507) 292-1217
Controller
SUBJ: **RPU - Financial Statements**

RPU - ELECTRIC UTILITY Financial Reports

| <u>Page #</u> | <u>REPORT TITLE:</u> |
|---------------|------------------------------------------------------------------|
| 1 | Statement of Net Position - Condensed |
| 2 | Statement of Revenues, Expenses & Changes in Net Position YTD |
| 3 | Statement of Cash Flows YTD |
| 4 - 5 | Production and Sales Statistics - YTD |
| 6 | GRAPH - Capital Expenditures |
| 7 | GRAPH - Major Maintenance Expenditures |
| 8 | GRAPH - Cash & Temporary Investments |
| 9 | GRAPH - Changes in Net Position |
| 10 | GRAPH - Bonds |

RPU - WATER UTILITY Financial Reports

| <u>Page #</u> | <u>REPORT TITLE:</u> |
|---------------|------------------------------------------------------------------|
| 11 | Statement of Net Position - Condensed |
| 12 | Statement of Revenues, Expenses & Changes in Net Position YTD |
| 13 | Statement of Cash Flows YTD |
| 14 | Production and Sales Statistics - YTD |
| 15 | GRAPH - Capital Expenditures |
| 16 | GRAPH - Major Maintenance Expenditures |
| 17 | GRAPH - Cash & Temporary Investments |
| 18 | GRAPH - Changes in Net Position |

END OF BOARD PACKET FINANCIALS

ROCHESTER PUBLIC UTILITIES
STATEMENT OF NET POSITION
ELECTRIC UTILITY

February 29, 2024

PRELIMINARY

| | February 2024 | February 2023 | Difference | % Diff. | January 2024 |
|---------------------------------------------------|--------------------|--------------------|-------------------|-------------|--------------------|
| ASSETS | | | | | |
| CURRENT ASSETS | | | | | |
| CASH & INVESTMENTS | | | | | |
| Unreserved Cash & Investments | 50,820,733 | 47,148,701 | 3,672,032 | 7.8 | 49,789,252 |
| BOARD RESERVED CASH & INVESTMENTS | | | | | |
| Clean Air Rider Reserve | 4,621,587 | 5,332,022 | (710,435) | (13.3) | 4,621,587 |
| Working Funds Reserve | 22,807,000 | 20,545,000 | 2,262,000 | 11.0 | 22,807,000 |
| Special Capital & Major Maintnce Reserve | 4,295,344 | 3,800,638 | 494,706 | 13.0 | 4,296,682 |
| Contingency Reserve | 12,680,000 | 11,970,000 | 710,000 | 5.9 | 12,680,000 |
| General Capital & Major Maintnce Reserve | 20,624,612 | 16,889,518 | 3,735,094 | 22.1 | 20,711,368 |
| Total Reserved Cash & Investments | 65,028,543 | 58,537,178 | 6,491,365 | 11.1 | 65,116,637 |
| Total Cash & Investments | 115,849,276 | 105,685,879 | 10,163,397 | 9.6 | 114,905,889 |
| Receivables & Accrued Utility Revenues | 31,706,401 | 31,415,918 | 290,483 | 0.9 | 33,564,481 |
| Inventory | 12,234,863 | 9,313,456 | 2,921,407 | 31.4 | 11,896,767 |
| Other Current Assets | 2,691,056 | 2,632,555 | 58,501 | 2.2 | 2,763,253 |
| RESTRICTED ASSETS | | | | | |
| Restricted Cash and Equivalents | 3,424,017 | 3,422,467 | 1,550 | 0.0 | 2,282,678 |
| Total Current Assets | 165,905,613 | 152,470,275 | 13,435,337 | 8.8 | 165,413,068 |
| NON-CURRENT ASSETS | | | | | |
| RESTRICTED ASSETS | | | | | |
| RESTRICTED CASH & INVESTMENTS | | | | | |
| Debt Service Reserve | 12,586,745 | 12,071,227 | 515,519 | 4.3 | 12,585,459 |
| Funds Held in Trust | 49 | 49 | - | - | 49 |
| Total Restricted Cash & Investments | 12,586,794 | 12,071,275 | 515,519 | 4.3 | 12,585,507 |
| Total Restricted Assets | 12,586,794 | 12,071,275 | 515,519 | 4.3 | 12,585,507 |
| CAPITAL ASSETS | | | | | |
| NON-DEPRECIABLE ASSETS | | | | | |
| Land and Land Rights | 11,351,222 | 11,264,662 | 86,559 | 0.8 | 11,351,222 |
| Construction Work in Progress | 41,295,652 | 29,444,441 | 11,851,211 | 40.2 | 40,621,565 |
| Total Non-depreciable Assets | 52,646,874 | 40,709,103 | 11,937,771 | 29.3 | 51,972,787 |
| DEPRECIABLE ASSETS | | | | | |
| Utility Plant in Service, Net | 241,364,987 | 243,127,640 | (1,762,652) | (0.7) | 242,371,729 |
| Steam Assets, Net | 540,022 | 834,579 | (294,557) | (35.3) | 564,568 |
| Total Depreciable Assets | 241,905,009 | 243,962,219 | (2,057,210) | (0.8) | 242,936,297 |
| Net Capital Assets | 294,551,883 | 284,671,322 | 9,880,561 | 3.5 | 294,909,084 |
| Other Non-Current Assets | 11,538,676 | 11,706,405 | (167,729) | (1.4) | 11,611,180 |
| Total Non-Current Assets | 318,677,353 | 308,449,002 | 10,228,351 | 3.3 | 319,105,770 |
| TOTAL ASSETS | 484,582,965 | 460,919,277 | 23,663,688 | 5.1 | 484,518,838 |
| DEFERRED OUTFLOWS OF RESOURCES | | | | | |
| DEFERRED OUTFLOWS OF RESOURCES | 4,773,143 | 6,955,617 | (2,182,473) | (31.4) | 4,942,289 |
| TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE | 489,356,108 | 467,874,893 | 21,481,215 | 4.6 | 489,461,128 |
| LIABILITIES | | | | | |
| CURRENT LIABILITIES | | | | | |
| Accounts Payable | 11,992,024 | 11,265,914 | 726,110 | 6.4 | 13,995,071 |
| Due to other funds | 3,652,208 | 3,501,719 | 150,488 | 4.3 | 3,663,728 |
| Customer Deposits | 2,446,845 | 2,292,734 | 154,111 | 6.7 | 2,447,385 |
| Compensated absences | 2,358,385 | 2,204,075 | 154,311 | 7.0 | 2,305,735 |
| Accrued Salaries & Wages | 1,217,208 | 1,018,789 | 198,418 | 19.5 | 1,148,144 |
| Interest Payable | 1,491,517 | 1,573,717 | (82,200) | (5.2) | 994,345 |
| Current Portion of Long Term Debt | 7,730,000 | 7,395,000 | 335,000 | 4.5 | 7,730,000 |
| Misc Other Current Liabilities | 193,300 | 4,867 | 188,433 | 3,871.5 | 192,308 |
| Total Current Liabilities | 31,081,487 | 29,256,816 | 1,824,671 | 6.2 | 32,476,716 |
| NON-CURRENT LIABILITIES | | | | | |
| Compensated absences | 1,581,344 | 1,678,403 | (97,059) | (5.8) | 1,577,848 |
| Other Non-Current Liabilities | 19,020,462 | 19,020,462 | - | - | 19,020,462 |
| Unearned Revenues | 1,494,674 | 1,520,392 | (25,717) | (1.7) | 1,639,521 |
| Long-Term Debt | 149,461,709 | 158,447,750 | (8,986,041) | (5.7) | 149,554,957 |
| Misc Other Non-Current Liabilities | 0 | - | 0 | - | 0 |
| Total Non-Current Liabilities | 171,558,190 | 180,667,006 | (9,108,817) | (5.0) | 171,792,787 |
| TOTAL LIABILITIES | 202,639,677 | 209,923,822 | (7,284,146) | (3.5) | 204,269,504 |
| DEFERRED INFLOWS OF RESOURCES | | | | | |
| DEFERRED INFLOWS OF RESOURCES | 9,952,711 | 11,683,213 | (1,730,502) | (14.8) | 10,095,531 |
| NET POSITION | | | | | |
| Net Investment in Capital Assets | 149,842,087 | 130,917,544 | 18,924,544 | 14.5 | 150,617,765 |
| Total Restricted Net Position | 1,932,549 | 1,848,798 | 83,750 | 4.5 | 1,288,382 |
| Unrestricted Net Position | 124,989,084 | 113,501,516 | 11,487,568 | 10.1 | 123,189,946 |
| TOTAL NET POSITION | 276,763,720 | 246,267,858 | 30,495,862 | 12.4 | 275,096,093 |
| TOTAL LIAB, DEFERRED INFLOWS, NET POSITION | 489,356,108 | 467,874,893 | 21,481,215 | 4.6 | 489,461,128 |

ROCHESTER PUBLIC UTILITIES

Statement of Revenues, Expenses & Changes in Net Position

February, 2024
YEAR TO DATE

PRELIMINARY

| | <u>Actual YTD</u> | <u>Original Budget YTD</u> | <u>Actual to Original Budget</u> | <u>% Var.</u> | <u>Last Yr Actual YTD</u> |
|---------------------------------------------------------------|-------------------|--------------------------------|--------------------------------------|---------------|-------------------------------|
| SALES REVENUE | | | | | |
| Retail Revenue | | | | | |
| Electric - Residential Service | 10,085,392 | 11,330,960 | (1,245,568) | (11.0) | 9,400,284 |
| Electric - General & Industrial Service | 14,699,411 | 15,192,339 | (492,928) | (3.2) | 13,385,899 |
| Electric - Public Street & Highway Light | 253,519 | 293,680 | (40,162) | (13.7) | 230,199 |
| Electric - Rental Light Revenue | 34,139 | 36,189 | (2,050) | (5.7) | 31,717 |
| Electric - Interdepartmental Service | 189,153 | 164,467 | 24,686 | 15.0 | 161,765 |
| Electric - Power Cost Adjustment | (495,394) | 172,856 | (668,250) | (386.6) | 473,939 |
| Electric - Clean Air Rider | 332,487 | 360,568 | (28,080) | (7.8) | 344,092 |
| Electric - Total Retail Revenue | 25,098,707 | 27,551,059 | (2,452,352) | (8.9) | 24,027,895 |
| Wholesale Electric Revenue | | | | | |
| Energy & Fuel Reimbursement | 399,689 | 245,379 | 154,310 | 62.9 | 298,890 |
| Capacity & Demand | 294,000 | 182,000 | 112,000 | 61.5 | 540,269 |
| Total Wholesale Electric Revenue | 693,689 | 427,379 | 266,310 | 62.3 | 839,159 |
| Steam Sales Revenue | 827,552 | 860,898 | (33,346) | (3.9) | 1,201,604 |
| TOTAL SALES REVENUE | 26,619,948 | 28,839,336 | (2,219,388) | (7.7) | 26,068,659 |
| COST OF REVENUE | | | | | |
| Purchased Power | 14,938,151 | 16,544,272 | (1,606,121) | (9.7) | 14,920,842 |
| Generation Fuel, Chemicals & Utilities | 666,294 | 707,187 | (40,893) | (5.8) | 1,065,081 |
| TOTAL COST OF REVENUE | 15,604,445 | 17,251,459 | (1,647,014) | (9.5) | 15,985,923 |
| GROSS MARGIN | | | | | |
| Retail | 10,160,556 | 11,006,787 | (846,231) | (7.7) | 9,107,054 |
| Wholesale | 854,947 | 581,090 | 273,857 | 47.1 | 975,682 |
| TOTAL GROSS MARGIN | 11,015,503 | 11,587,877 | (572,374) | (4.9) | 10,082,736 |
| FIXED EXPENSES | | | | | |
| Utilities Expense | 77,155 | 97,028 | (19,873) | (20.5) | 87,082 |
| Depreciation & Amortization | 2,620,431 | 2,691,625 | (71,194) | (2.6) | 2,528,004 |
| Salaries & Benefits | 4,386,323 | 4,435,543 | (49,220) | (1.1) | 4,063,798 |
| Materials, Supplies & Services | 1,569,021 | 2,128,352 | (559,332) | (26.3) | 1,843,956 |
| Inter-Utility Allocations | (351,253) | (328,500) | (22,753) | (6.9) | (319,357) |
| TOTAL FIXED EXPENSES | 8,301,678 | 9,024,049 | (722,371) | (8.0) | 8,203,482 |
| Other Operating Revenue | 1,673,397 | 1,807,542 | (134,145) | (7.4) | 1,637,554 |
| NET OPERATING INCOME (LOSS) | 4,387,223 | 4,371,371 | 15,852 | 0.4 | 3,516,808 |
| NON-OPERATING REVENUE / (EXPENSE) | | | | | |
| Investment Income (Loss) | 406,502 | 270,273 | 136,229 | 50.4 | 209,380 |
| Interest Expense | (842,910) | (840,067) | (2,843) | (0.3) | (869,769) |
| Amortization of Debt Issue Costs | (15,716) | (15,716) | - | - | (16,682) |
| Miscellaneous - Net | 5,256 | (3,690) | 8,946 | 242.4 | (3,189) |
| TOTAL NON-OPERATING REV (EXP) | (446,869) | (589,201) | 142,332 | 24.2 | (680,260) |
| INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS | 3,940,354 | 3,782,169 | 158,185 | 4.2 | 2,836,548 |
| Transfers Out | (1,583,184) | (1,788,750) | 205,567 | 11.5 | (1,506,891) |
| Capital Contributions | 471,288 | 67,167 | 404,121 | 601.7 | 97,714 |
| CHANGE IN NET POSITION | 2,828,458 | 2,060,586 | 767,872 | 37.3 | 1,427,371 |
| Net Position, Beginning | 273,935,262 | | | | 244,840,487 |
| NET POSITION, ENDING | 276,763,720 | | | | 246,267,858 |

Rolling 12 Months Planned for Curr Year

Debt Coverage Ratio

3.69

3.64

ROCHESTER PUBLIC UTILITIES
STATEMENT OF CASH FLOWS
ELECTRIC UTILITY
FOR
FEBRUARY, 2024
YEAR-TO-DATE

PRELIMINARY

| | <u>Actual YTD</u> | <u>Last Yr Actual YTD</u> |
|-----------------------------------------------------------------------|--------------------|---------------------------|
| CASH FLOWS FROM OPERATING ACTIVITIES | | |
| Cash Received From Customers | 28,601,298 | 28,792,033 |
| Cash Received From Wholesale & Steam Customer | 1,287,010 | 2,218,594 |
| Cash Paid for: | | |
| Purchased Power | (16,232,950) | (15,819,001) |
| Operations and Maintenance | (7,450,727) | (5,367,309) |
| Fuel | (638,707) | (1,140,903) |
| Payment in Lieu of Taxes | (1,622,651) | (1,541,826) |
| Net Cash Provided by(Used in) Utility Operating Activities | 3,943,273 | 7,141,588 |
| Sewer, Storm Water, Sales Tax & MN Water Fee Collections | | |
| Receipts from Customers | 7,831,829 | 7,720,139 |
| Remittances to Government Agencies | (7,585,382) | (7,636,670) |
| Net Cash Provided by(Used in) Non-Utility Operating Activities | 246,447 | 83,469 |
| NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES | 4,189,720 | 7,225,057 |
| CASH FLOWS FROM CAPITAL & RELATED FINANCING ACTIVITIES | | |
| Additions to Utility Plant & Other Assets | (2,918,244) | (2,747,865) |
| Payments related to Service Territory Acquisition | (31,017) | (46,196) |
| Payment on Long-Term Debt | - | - |
| Net Bond/Loan Receipts | - | - |
| Cash Paid for Interest & Commissions | (1,393) | - |
| NET CASH PROVIDED BY(USED IN) CAPITAL & RELATED ACTIVITIES | (2,950,654) | (2,794,061) |
| CASH FLOWS FROM INVESTING ACTIVITIES | | |
| Interest Earnings on Investments | (253,527) | (319,519) |
| Construction Fund (Deposits)Draws | - | - |
| Bond Reserve Account | (2,285,323) | (2,281,781) |
| Escrow/Trust Account Activity | - | - |
| NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES | (2,538,850) | (2,601,300) |
| Net Increase(Decrease) in Cash & Investments | (1,299,784) | 1,829,696 |
| Cash & Investments, Beginning of Period | 117,149,059 | 103,856,182 |
| CASH & INVESTMENTS, END OF PERIOD | 115,849,275 | 105,685,878 |
| Externally Restricted Funds | 16,010,811 | 15,493,742 |
| Grand Total | 131,860,086 | 121,179,620 |

**ROCHESTER PUBLIC UTILITIES
PRODUCTION & SALES STATISTICS
ELECTRIC UTILITY**

PRELIMINARY

**February, 2024
YEAR-TO-DATE**

| | | | | | | Last Yr | |
|----|-----------------------------------------|----------------------------|-------------------|-----------------|---------------|-------------------|-------------|
| | | <u>Actual YTD</u> | <u>Budget YTD</u> | <u>Variance</u> | <u>% Var.</u> | <u>Actual YTD</u> | |
| 9 | ENERGY SUPPLY (kWh) | (primarily calendar month) | | | | | |
| 10 | Net Generation | | | | | | |
| 11 | IBM Diesel Generators | 4,444 | - | 4,444 | - | 3,539 | |
| 12 | Lake Zumbro Hydro | 806,049 | 1,167,737 | (361,688) | (31.0) | 1,061,382 | |
| 13 | Cascade Creek Gas Turbine | 1,697,430 | 1,683,000 | 14,430 | 0.9 | 1,106,115 | |
| 14 | Westside Energy Station | 3,370,050 | 2,107,000 | 1,263,050 | 59.9 | 1,871,550 | |
| 15 | Total Net Generation | 5,877,973 | 4,957,737 | 920,236 | 18.6 | 4,042,586 | |
| 16 | Other Power Supply | | | | | | |
| 17 | Firm Purchases | 187,074,078 | 204,858,561 | (17,784,483) | (8.7) | 185,610,426 | |
| 18 | Non-Firm Purchases | 37,005 | 134,358 | (97,353) | (72.5) | 16,292 | |
| 19 | LRP Received | - | - | - | - | - | |
| 20 | Total Other Power Supply | 187,111,083 | 204,992,919 | (17,881,836) | (8.7) | 185,626,718 | |
| 21 | TOTAL ENERGY SUPPLY | 192,989,056 | 209,950,656 | (16,961,600) | (8.1) | 189,669,304 | |
| 22 | ENERGY USES (kWh) | (primarily billing period) | | | | | |
| 23 | Retail Sales | <u># Custs</u> | | | | | |
| 24 | Electric - Residential Service | 54,539 | 60,305,218 | 71,045,660 | (10,740,442) | (15.1) | 60,605,852 |
| 25 | Electric - General Service & Industrial | 5,170 | 119,027,805 | 127,397,790 | (8,369,985) | (6.6) | 117,259,444 |
| 26 | Electric - Street & Highway Lighting | 3 | 574,762 | 604,792 | (30,030) | (5.0) | 553,676 |
| 27 | Electric - Rental Lights | n/a | 113,574 | 112,926 | 648 | 0.6 | 112,864 |
| 28 | Electric - Interdptmntl Service | 1 | 1,120,959 | 1,154,158 | (33,199) | (2.9) | 1,073,804 |
| 29 | Total Customers | 59,713 | | | | | |
| 30 | Total Retail Sales | | 181,142,318 | 200,315,326 | (19,173,008) | (9.6) | 179,605,640 |
| 31 | Wholesale Sales | | 5,090,074 | 3,790,000 | 1,300,074 | 34.3 | 2,996,814 |
| 32 | Company Use | | 1,034,054 | 817,021 | 217,033 | 26.6 | 1,048,562 |
| 33 | TOTAL ENERGY USES | | 187,266,446 | 204,922,347 | (17,655,901) | (8.6) | 183,651,016 |
| 34 | Lost & Unacctd For Last 12 Months | | 33,324,834 | 2.6% | | | |
| 35 | STEAM SALES (mlbs) | (primarily billing period) | | | | | |
| 36 | Steam Sales in Mlbs | | 59,356 | 70,800 | (11,444) | (16.2) | 66,323 |

ROCHESTER PUBLIC UTILITIES
PRODUCTION & SALES STATISTICS (continued)
ELECTRIC UTILITY

February, 2024

PRELIMINARY

YEAR-TO-DATE

Last Yr

Actual YTD Budget YTD Variance % Var. Actual YTD

FUEL USAGE

(calendar month)

Gas Burned

| | | | | | | | | |
|------------------|---------|-----|---------|-----|----------|--------|---------|-----|
| SLP | 80,841 | MCF | 102,660 | MCF | (21,819) | (21.3) | 84,511 | MCF |
| Cascade | 16,005 | MCF | 19,130 | MCF | (3,125) | (16.3) | 2,469 | MCF |
| Westside | 26,152 | MCF | 16,649 | MCF | 9,503 | 57.1 | 14,759 | MCF |
| Total Gas Burned | 122,998 | MCF | 138,439 | MCF | (15,441) | (11.2) | 101,739 | MCF |

Oil Burned

| | | | | | | | | |
|------------------|-------|-----|---|-----|-------|---|--------|-----|
| Cascade | 7,983 | GAL | - | GAL | 7,983 | - | 32,486 | GAL |
| IBM | 342 | GAL | - | GAL | 342 | - | 274 | GAL |
| Total Oil Burned | 8,325 | GAL | - | GAL | 8,325 | - | 32,760 | GAL |

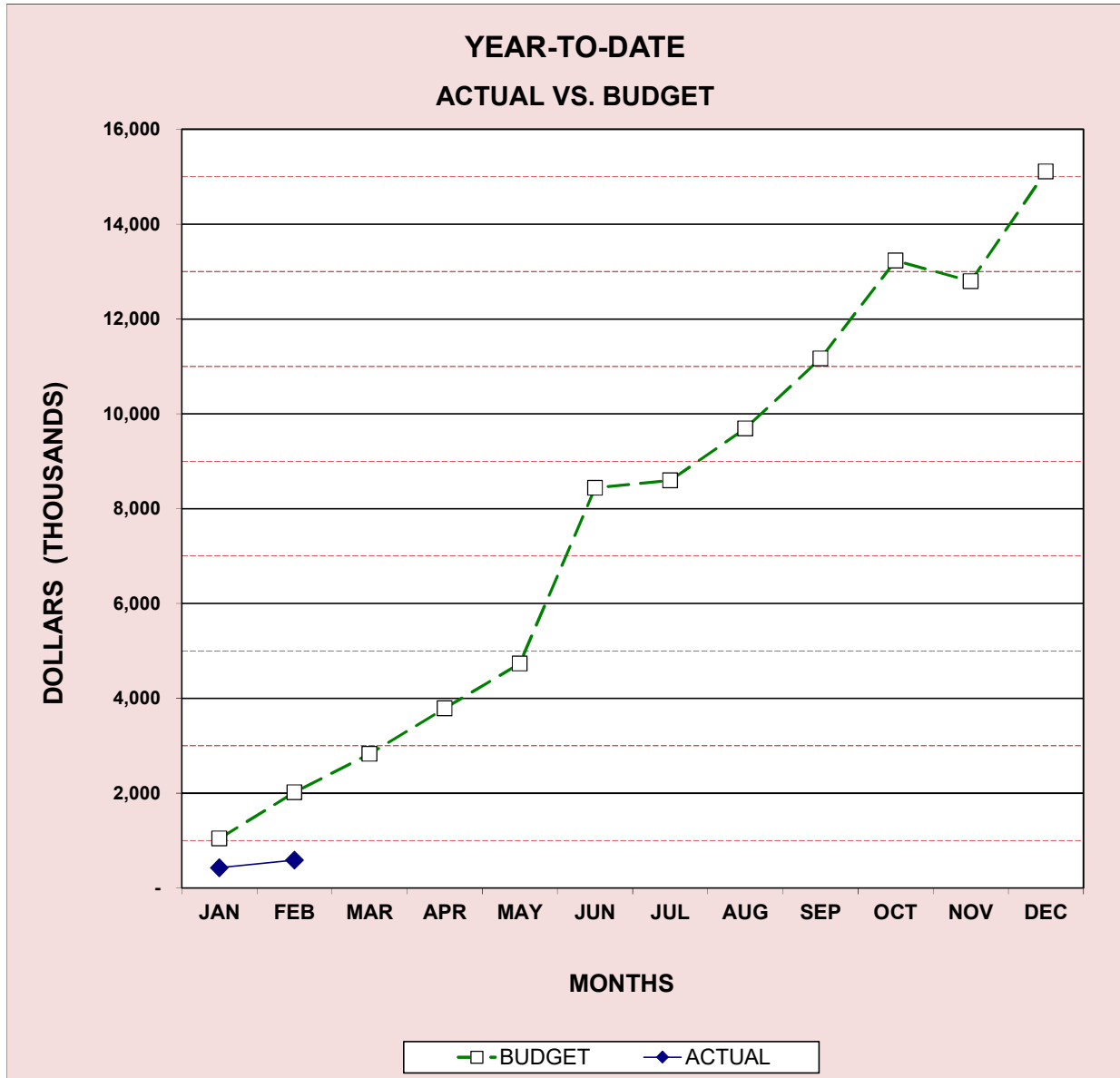
CAPITAL EXPENDITURES ELECTRIC

| Current Year | |
|---------------|------------|
| ANNUAL BUDGET | 15,109,620 |
| ACTUAL YTD | 588,476 |
| % OF BUDGET | 3.9 |

February, 2024

PRELIMINARY

| Prior Years Ending Dec 31st | | |
|-----------------------------|------------|------------|
| 2023 | 2022 | 2021 |
| 38,513,915 | 24,799,405 | 15,246,736 |
| 13,643,329 | 10,976,457 | 7,041,030 |
| 35.4 | 44.3 | 46.2 |



MAJOR MAINTENANCE EXPENDITURES ELECTRIC

Current Year

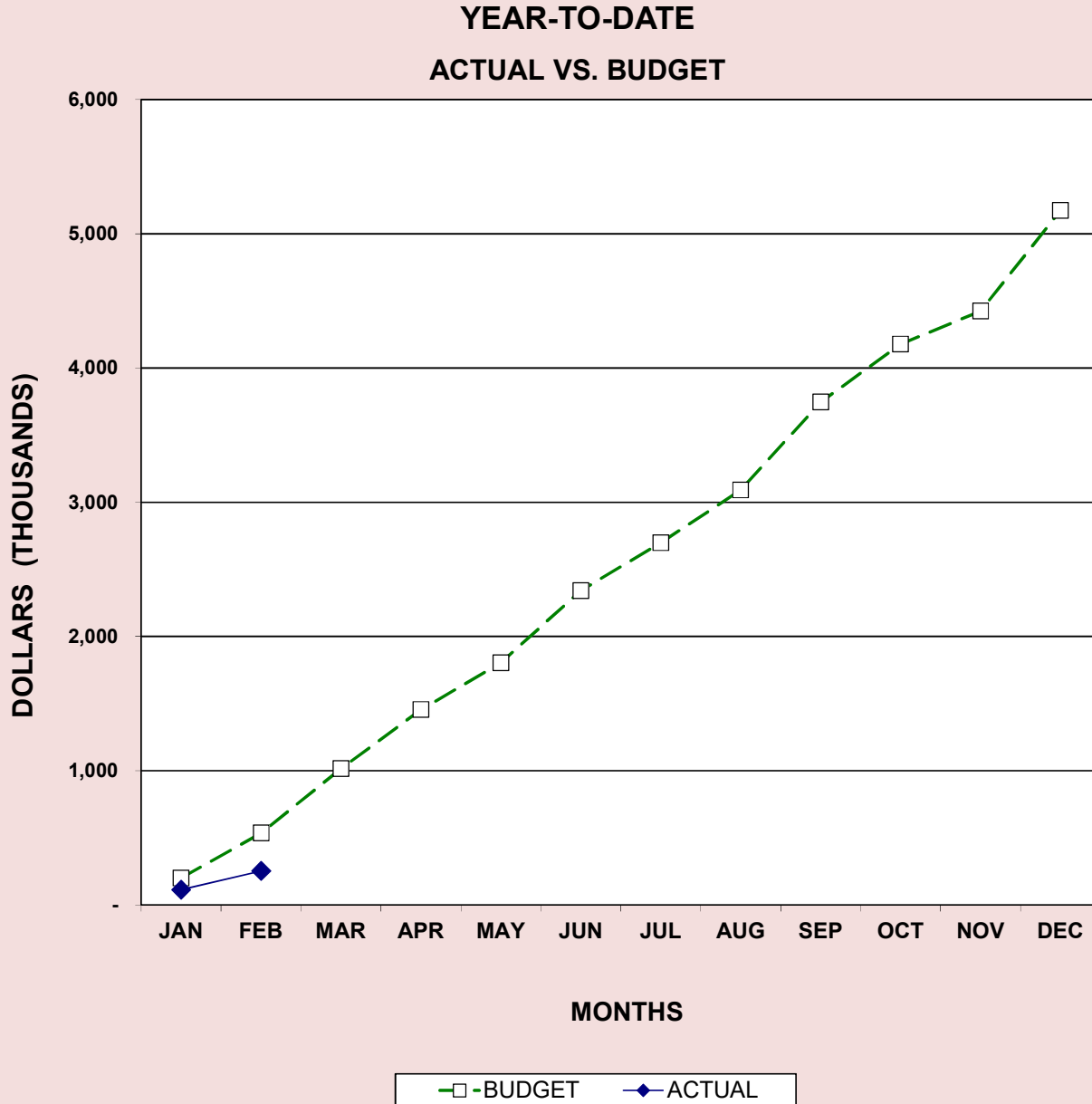
ANNUAL BUDGET 5,173,960
 ACTUAL YTD 252,873
 % OF BUDGET 4.9

February, 2024

PRELIMINARY

Prior Years Ending Dec 31st

| 2023 | 2022 | 2021 |
|-----------|-----------|-----------|
| 4,855,403 | 8,589,452 | 3,815,243 |
| 3,787,249 | 6,479,286 | 3,680,535 |
| 78.0 | 75.4 | 96.5 |



CASH AND TEMPORARY INVESTMENTS

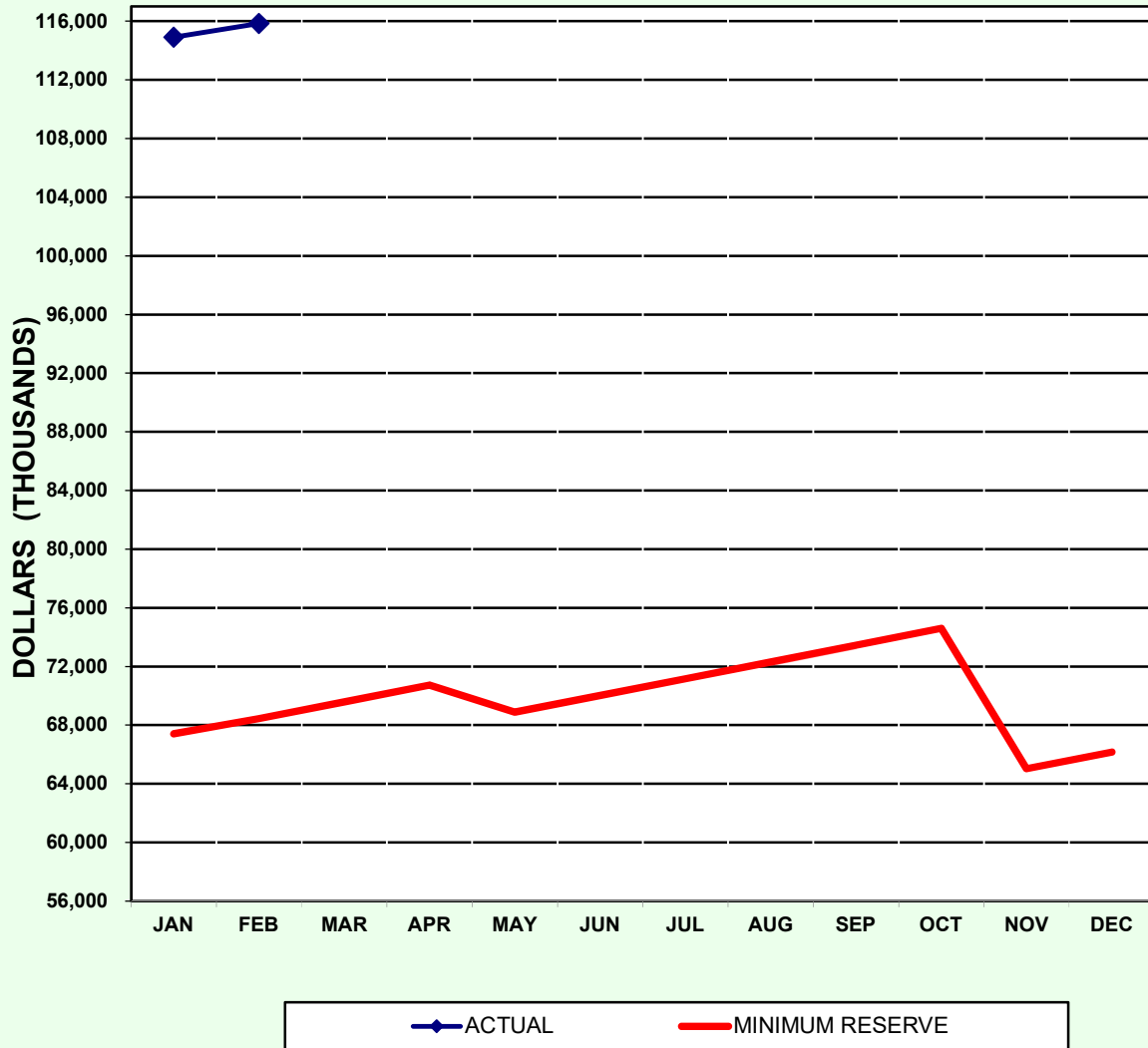
ELECTRIC

PRELIMINARY

February, 2024

YEAR-TO-DATE ACTUAL

Excluding: Construction Fund, Debt Reserve,
and Escrow Funds Accounts

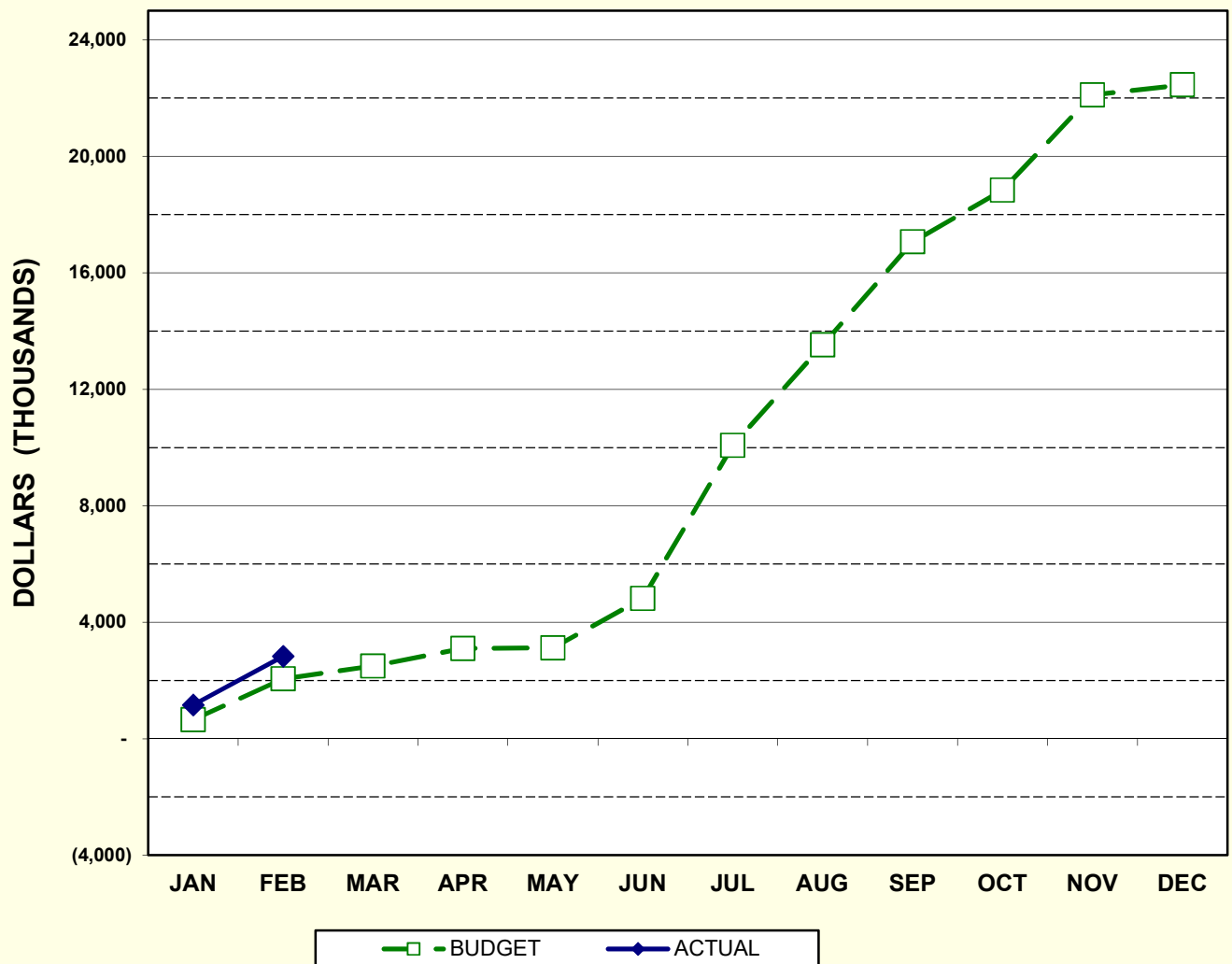


CHANGE IN NET POSITION
ELECTRIC

February, 2024

PRELIMINARY

YEAR-TO-DATE
ACTUAL vs. BUDGET



Principal & Interest (in thousands)

Electric Debt Service Payments
(2002 Bonds were redeemed in full on 4/1/2013; 2007C Bonds were partially redeemed on 11/17/2015 and redeemed in full on 2/15/17, 2013B Bonds were redeemed in full on 2/10/21)

PRELIMINARY



in thousands

**Electric Outstanding Debt
(as of End of Year)**

PRELIMINARY



ROCHESTER PUBLIC UTILITIES
STATEMENT OF NET POSITION
WATER UTILITY
February 29, 2024

PRELIMINARY

| | <u>February 2024</u> | <u>February 2023</u> | <u>Difference</u> | <u>% Diff.</u> | <u>January 2024</u> |
|---------------------------------------------------|----------------------|----------------------|-------------------|----------------|---------------------|
| ASSETS | | | | | |
| CURRENT ASSETS | | | | | |
| CASH & INVESTMENTS | | | | | |
| Unreserved Cash & Investments | 6,560,641 | 6,744,468 | (183,827) | (2.7) | 6,517,088 |
| BOARD RESERVED CASH & INVESTMENTS | | | | | |
| Working Funds Reserve | 1,263,000 | 1,190,000 | 73,000 | 6.1 | 1,263,000 |
| Capital & Major Maintenance Reserve | 5,859,000 | 4,445,000 | 1,414,000 | 31.8 | 5,859,000 |
| Contingency Reserve | 1,849,000 | 1,732,000 | 117,000 | 6.8 | 1,849,000 |
| Total Reserved Cash & Investments | 8,971,000 | 7,367,000 | 1,604,000 | 21.8 | 8,971,000 |
| Total Cash & Investments | 15,531,641 | 14,111,468 | 1,420,173 | 10.1 | 15,488,088 |
| Receivables & Accrued Utility Revenues | 673,216 | 610,560 | 62,656 | 10.3 | 570,857 |
| Inventories | 375,895 | 298,713 | 77,183 | 25.8 | 385,390 |
| Other Current Assets | 177,733 | 95,392 | 82,341 | 86.3 | 190,449 |
| Total Current Assets | 16,758,485 | 15,116,133 | 1,642,353 | 10.9 | 16,634,783 |
| CAPITAL ASSETS | | | | | |
| NON-DEPRECIABLE ASSETS | | | | | |
| Land and Land Rights | 742,667 | 742,667 | - | - | 742,667 |
| Construction Work in Progress | 12,050,841 | 8,126,839 | 3,924,002 | 48.3 | 11,979,286 |
| Total Non-depreciable Assets | 12,793,508 | 8,869,506 | 3,924,002 | 44.2 | 12,721,953 |
| DEPRECIABLE ASSETS | | | | | |
| Utility Plant in Service, Net | 99,218,875 | 99,137,272 | 81,603 | 0.1 | 99,346,908 |
| Net Capital Assets | 112,012,383 | 108,006,777 | 4,005,606 | 3.7 | 112,068,861 |
| Other Non-Current Assets | 19,332,619 | 19,534,381 | (201,762) | (1.0) | 19,332,619 |
| Total Non-Current Assets | 131,345,002 | 127,541,159 | 3,803,844 | 3.0 | 131,401,480 |
| TOTAL ASSETS | 148,103,488 | 142,657,291 | 5,446,196 | 3.8 | 148,036,264 |
| DEFERRED OUTFLOWS OF RESOURCES | | | | | |
| DEFERRED OUTFLOWS OF RESOURCES | 408,789 | 656,615 | (247,825) | (37.7) | 427,989 |
| TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE | 148,512,277 | 143,313,906 | 5,198,371 | 3.6 | 148,464,253 |
| LIABILITIES | | | | | |
| CURRENT LIABILITIES | | | | | |
| Accounts Payable | 336,936 | 184,410 | 152,525 | 82.7 | 417,573 |
| Due to Other Funds | - | - | - | - | - |
| Customer Deposits | 115,077 | 131,061 | (15,984) | (12.2) | 115,572 |
| Compensated Absences | 295,430 | 316,243 | (20,813) | (6.6) | 281,944 |
| Accrued Salaries & Wages | 157,557 | 137,142 | 20,415 | 14.9 | 153,837 |
| Total Current Liabilities | 904,999 | 768,855 | 136,144 | 17.7 | 968,925 |
| NON-CURRENT LIABILITIES | | | | | |
| Compensated Absences | 122,631 | 187,107 | (64,476) | (34.5) | 121,228 |
| Other Non-Current Liabilities | 2,400,013 | 2,400,013 | - | - | 2,400,013 |
| Total Non-Current Liabilities | 2,522,645 | 2,587,120 | (64,476) | (2.5) | 2,521,242 |
| TOTAL LIABILITIES | 3,427,643 | 3,355,975 | 71,668 | 2.1 | 3,490,167 |
| DEFERRED INFLOWS OF RESOURCES | | | | | |
| DEFERRED INFLOWS OF RESOURCES | 18,971,110 | 19,647,060 | (675,950) | (3.4) | 19,032,770 |
| NET POSITION | | | | | |
| Net Investment in Capital Assets | 112,012,383 | 108,006,777 | 4,005,606 | 3.7 | 112,068,861 |
| Unrestricted Net Assets (Deficit) | 14,101,141 | 12,304,093 | 1,797,047 | 14.6 | 13,872,456 |
| TOTAL NET POSITION | 126,113,523 | 120,310,871 | 5,802,653 | 4.8 | 125,941,317 |
| TOTAL LIAB, DEFERRED INFLOWS, NET POSITION | 148,512,277 | 143,313,906 | 5,198,371 | 3.6 | 148,464,253 |

ROCHESTER PUBLIC UTILITIES

Statement of Revenues, Expenses & Changes in Net Position

WATER UTILITY

February, 2024

YEAR TO DATE

PRELIMINARY

| | <u>Actual YTD</u> | <u>Original Budget YTD</u> | <u>Actual to Original Budget</u> | <u>% Var.</u> | <u>Last Yr Actual YTD</u> |
|---------------------------------------------------------------|--------------------|--------------------------------|--------------------------------------|---------------|-------------------------------|
| RETAIL REVENUE | | | | | |
| Water - Residential Service | 1,164,158 | 1,135,962 | 28,195 | 2.5 | 1,042,516 |
| Water - Commercial Service | 519,037 | 555,664 | (36,627) | (6.6) | 486,518 |
| Water - Industrial Service | 106,029 | 88,742 | 17,287 | 19.5 | 100,425 |
| Water - Public Fire Protection | 107,701 | 120,728 | (13,026) | (10.8) | 102,001 |
| Water - Interdepartmental Service | 4,481 | 4,700 | (219) | (4.7) | 5,367 |
| TOTAL RETAIL REVENUE | 1,901,406 | 1,905,796 | (4,390) | (0.2) | 1,736,827 |
| COST OF REVENUE | | | | | |
| Utilities Expense | 194,833 | 155,096 | 39,737 | 25.6 | 172,754 |
| Water Treatment Chemicals/Demin Water | 44,590 | 36,828 | 7,762 | 21.1 | 18,301 |
| Billing Fees | 131,040 | 131,107 | (67) | (0.1) | 127,789 |
| TOTAL COST OF REVENUE | 370,462 | 323,031 | 47,432 | 14.7 | 318,845 |
| GROSS MARGIN | 1,530,944 | 1,582,766 | (51,822) | (3.3) | 1,417,982 |
| FIXED EXPENSES | | | | | |
| Depreciation & Amortization | 480,869 | 530,200 | (49,331) | (9.3) | 479,463 |
| Salaries & Benefits | 532,238 | 534,834 | (2,595) | (0.5) | 559,727 |
| Materials, Supplies & Services | 247,603 | 229,365 | 18,238 | 8.0 | 127,515 |
| Inter-Utility Allocations | 351,253 | 328,500 | 22,753 | 6.9 | 319,357 |
| TOTAL FIXED EXPENSES | 1,611,963 | 1,622,899 | (10,936) | (0.7) | 1,486,062 |
| Other Operating Revenue | 347,373 | 358,046 | (10,673) | (3.0) | 344,136 |
| NET OPERATING INCOME (LOSS) | 266,354 | 317,913 | (51,559) | (16.2) | 276,056 |
| NON-OPERATING REVENUE / (EXPENSE) | | | | | |
| Investment Income (Loss) | 132,983 | 109,867 | 23,116 | 21.0 | 113,751 |
| Interest Expense | (28) | - | (28) | - | (6) |
| Miscellaneous - Net | - | - | - | - | (13) |
| TOTAL NON-OPERATING REV (EXP) | 132,955 | 109,867 | 23,089 | 21.0 | 113,732 |
| INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS | 399,309 | 427,779 | (28,470) | (6.7) | 389,788 |
| Transfers Out | (62,684) | (66,822) | 4,138 | 6.2 | (58,881) |
| Capital Contributions | - | - | - | - | - |
| CHANGE IN NET POSITION | 336,625 | 360,958 | (24,332) | (6.7) | 330,907 |
| Net Position, Beginning | 125,776,898 | | | | 119,979,964 |
| NET POSITION, ENDING | 126,113,523 | | | | 120,310,871 |

ROCHESTER PUBLIC UTILITIES
STATEMENT OF CASH FLOWS
WATER UTILITY
FOR
FEBRUARY, 2024
YEAR-TO-DATE

PRELIMINARY

| | <u>Actual YTD</u> | <u>Last Yr Actual YTD</u> |
|-----------------------------------------------------------------------|-------------------|---------------------------|
| CASH FLOWS FROM OPERATING ACTIVITIES | | |
| Cash Received From Customers | 3,339,274 | 3,187,245 |
| Cash Paid for: | | |
| Operations and Maintenance | (1,194,099) | (1,698,739) |
| Payment in Lieu of Taxes | (63,312) | (59,687) |
| Net Cash Provided by(Used in) Utility Operating Activities | 2,081,863 | 1,428,819 |
| Sales Tax & MN Water Fee Collections | | |
| Receipts from Customers | 100,223 | 98,181 |
| Remittances to Government Agencies | (32,319) | (31,587) |
| Net Cash Provided by(Used in) Non-Utility Operating Activities | 67,904 | 66,594 |
| NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES | 2,149,767 | 1,495,413 |
| CASH FLOWS FROM CAPITAL & RELATED FINANCING ACTIVITIES | | |
| Additions to Utility Plant & Other Assets | (1,524,833) | (1,644,938) |
| Payment on Long-Term Debt | - | - |
| Net Loan Receipts | - | - |
| Cash Paid for Interest & Commissions | - | - |
| NET CASH PROVIDED BY(USED IN) CAPITAL & RELATED ACTIVITIES | (1,524,833) | (1,644,938) |
| CASH FLOWS FROM INVESTING ACTIVITIES | | |
| Interest Earnings on Investments | 132,955 | 113,746 |
| NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES | 132,955 | 113,746 |
| Net Increase(Decrease) in Cash & Investments | 757,889 | (35,779) |
| Cash & Investments, Beginning of Period | 14,773,753 | 14,147,248 |
| CASH & INVESTMENTS, END OF PERIOD | 15,531,642 | 14,111,469 |

ROCHESTER PUBLIC UTILITIES
PRODUCTION & SALES STATISTICS
WATER UTILITY

February, 2024

PRELIMINARY

YEAR-TO-DATE

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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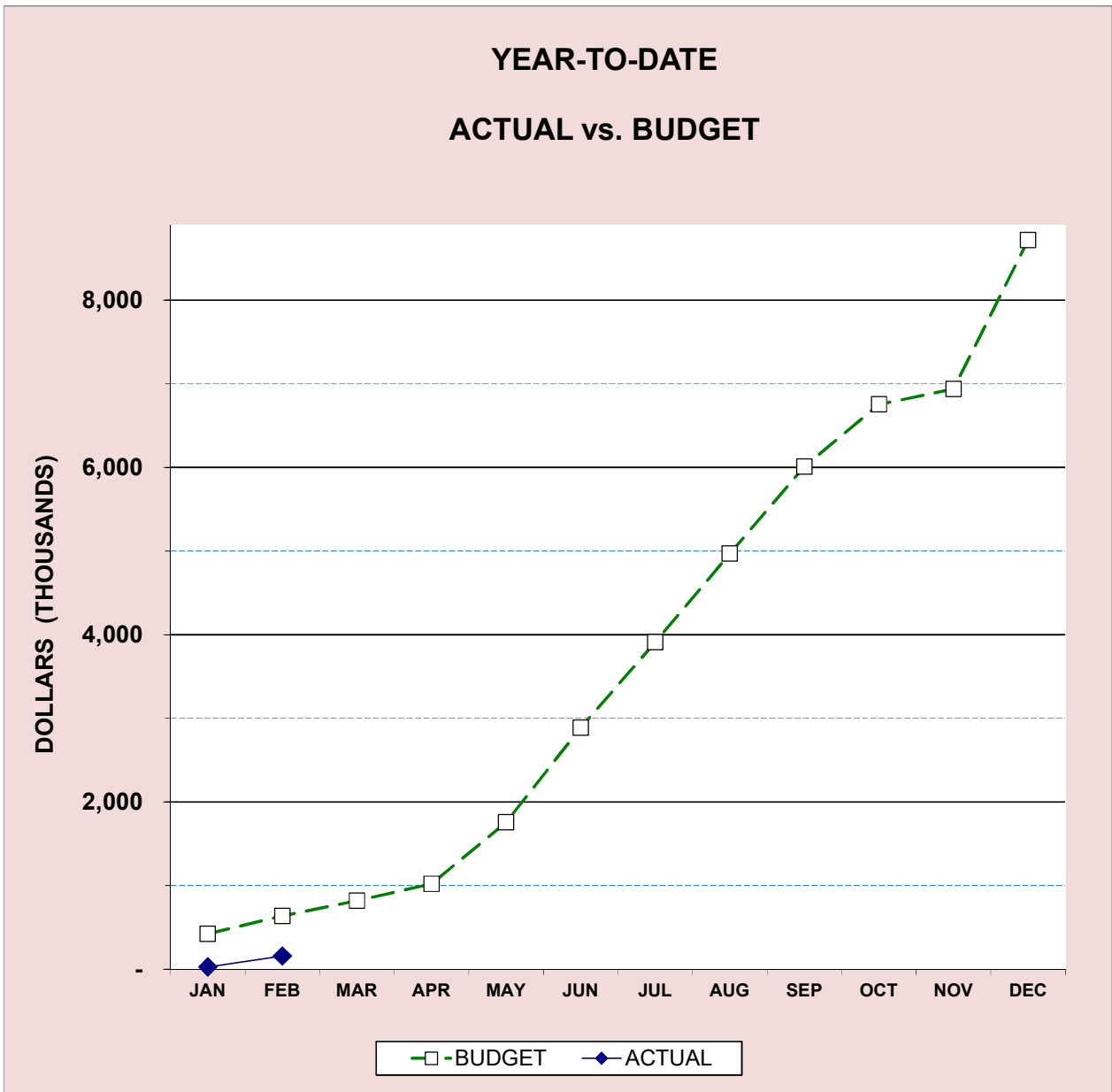
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| 3,079,825 | 2,696,538 | 3,548,783 |
| 47.3 | 55.3 | 52.1 |



MAJOR MAINTENANCE EXPENDITURES WATER

Current Year

| | |
|---------------|---------|
| ANNUAL BUDGET | 907,895 |
| ACTUAL YTD | 58,367 |
| % OF BUDGET | 6.4 |

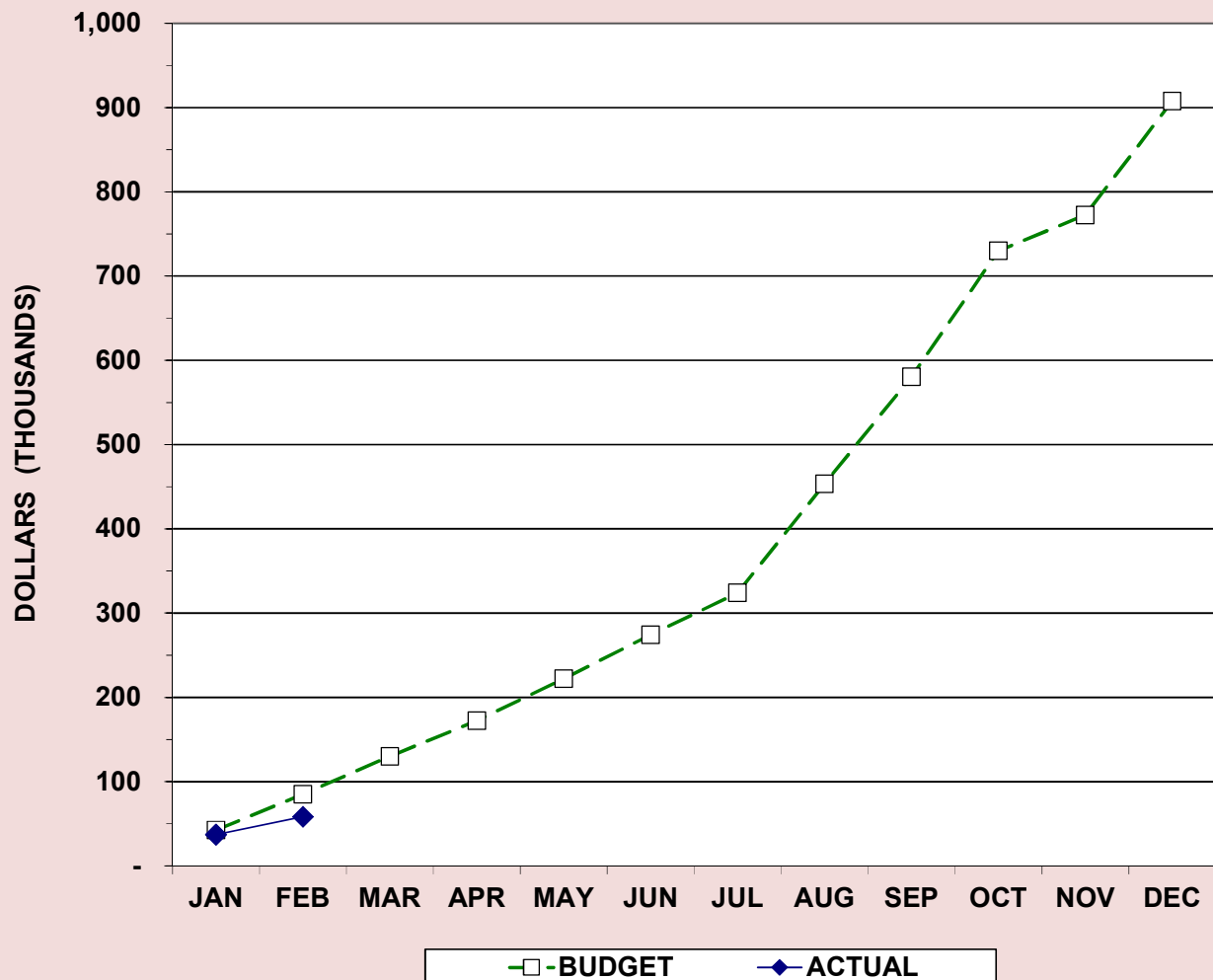
February, 2024

PRELIMINARY

Prior Years Ending Dec 31st

| 2023 | 2022 | 2021 |
|---------|-----------|---------|
| 796,090 | 1,015,476 | 528,408 |
| 380,413 | 447,519 | 225,087 |
| 47.8 | 44.1 | 42.6 |

YEAR-TO-DATE ACTUAL vs. BUDGET

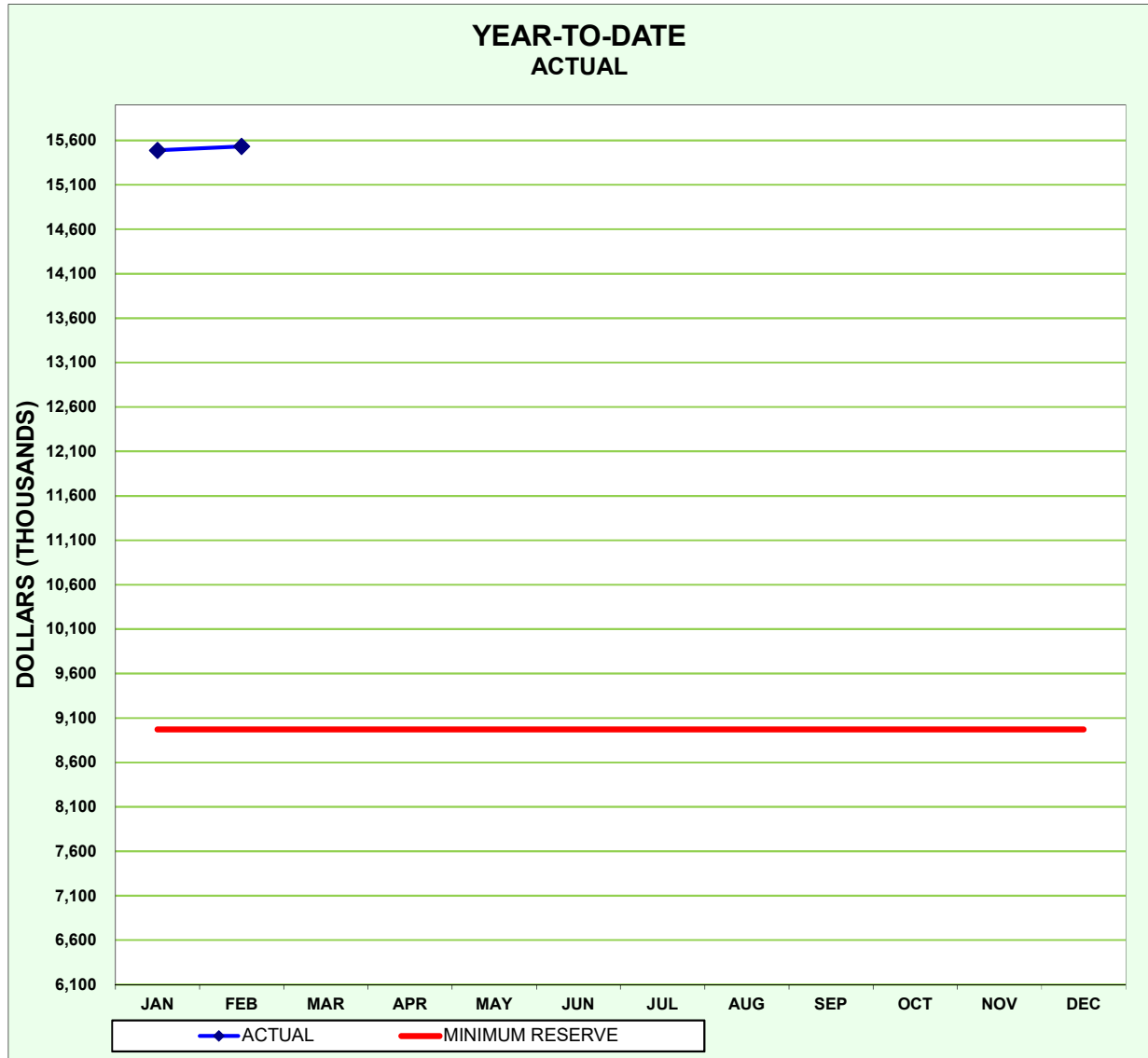


CASH AND TEMPORARY INVESTMENTS

WATER

February, 2024

PRELIMINARY



CHANGE IN NET POSITION
WATER

February, 2024

PRELIMINARY

YEAR-TO-DATE
ACTUAL vs. BUDGET

