



**Public Utility Board Agenda  
Rochester Boards & Commissions - Public Utility Board  
September 26, 2023  
4:00 p.m.**

**Attending and Viewing the Meeting**

Attend in-person at 4000 E River Rd NE, RPU Community Room, Rochester, MN.

Livestream via [MS Teams](#).

Call in audio only number: 347-352-4853 Conference ID: 445 609 253#.

A recording is made available after the meeting at the [City's website](#).

**Call to Order/Roll Call**

- 1. Approval of Agenda**
- 2. Safety Moment**
- 3. Consent Agenda**

**3.A. Minutes of the Rochester Public Utility Board Meeting of August 8, 2023**

Approve the minutes and video of the August 8, 2023 meeting of the Rochester Public Utility (RPU) Board.

**3.B. Minutes of the Rochester Public Utility Board Meeting of August 29, 2023**

Approve the minutes and video of the August 29, 2023 meeting of the Rochester Public Utility (RPU) Board.

**3.C. Review of Accounts Payable**

Review the list of consolidated and summarized transactions for 08/10/2023 to 09/11/2023 in the total amount of \$14,206,265.46.

**3.D. Board Responsibilities and Functions Policy**

Approve the revised Board Responsibilities and Functions Policy.

**Open Public Comment Period**

*This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.*

**4. Informational**

**4.A. 2023 Electric Utility Cost of Service Study**

Accept and place on file the 2023 Electric Utility Cost of Service Study.

**5. Regular Agenda**

**5.A. 2024 - 2025 Electric Utility Rate Adjustment**

Approve the public notification of the proposed rate changes for the Electric Utility.

**5.B. 2024 - 2025 Water Utility Rate Adjustment**

Approve the public notification of the proposed rate changes for the Water Utility.

**5.C. Proposed 2024 Board Meeting Dates**

Approve the proposed 2024 Board meeting dates.

**6. Board Policy Review**

**6.A. RPU Index of Board Policies**

Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

**7. General Managers Report**

**8. Division Reports & Metrics**

**8.A. Division Reports & Metrics - September 2023**

Review the reports from each of RPU's five divisions: Core Services, Compliance and Public Affairs, Power Resources, Customer Relations and Corporate Services.

**9. Other Business**

**10. Adjournment**



## **REQUEST FOR ACTION**

Minutes of the Rochester Public Utility Board Meeting  
of August 8, 2023

**MEETING DATE:**  
September 26, 2023

**ORIGINATING DEPT:**  
Rochester Public Utilities

**AGENDA SECTION:**  
Consent Agenda

**PRESENTER:**  
Tim McCollough

### **Action Requested:**

Approve the minutes and video of the August 8, 2023 meeting of the Rochester Public Utility (RPU) Board.

### **Report Narrative:**

Official minutes of the RPU Board are published in accordance with Open Meeting Law, capturing the official record of the RPU Board.

### **Policy Considerations & DEI Impact:**

Minutes and video of the appointed boards of the City provide access and transparency to RPU systems, processes, and decision making conversations. This promotes the City's values and comports with State law.

### **Prior Legislative Actions & Community Engagement:**

Minutes of the previous RPU Board meeting are generated monthly.

### **Fiscal & Resource Impact:**

No fiscal impact of publishing minutes.

### **Prepared By:**

Christina Bailey

### **Attachments:**

[20230808 Minutes.pdf](#)



**CITY OF ROCHESTER, MINNESOTA  
Public Utility Board MINUTES**

***Attending and Viewing the Meeting***

**[Call to Order/Roll Call](#)**

**1) [Approval of Agenda](#)**

Approve the agenda.

**MOVER:** Tim Haskin  
**SECONDER:** Patrick Keane  
**AYES:** Melissa Graner Johnson, Brian Morgan, Tim Haskin, Brett Gorden, Patrick Keane  
**RESULT:** **APPROVED [UNANIMOUS]**

**2) *Regular Agenda***

**2) [A. Authorized Banking Representative](#)**

**Official Act:** Approve a resolution with the updated schedule of authorized banking representatives for Rochester Public Utilities.

[Cover Page](#) 

[Res Bank Authorized Signers 2023 08 08.pdf](#) 

Approve a resolution with the updated schedule of authorized banking representatives for Rochester Public Utilities.

**MOVER:** Brian Morgan  
**SECONDER:** Tim Haskin  
**AYES:** Melissa Graner Johnson, Brian Morgan, Tim Haskin, Brett Gorden, Patrick Keane  
**RESULT:** **APPROVED [UNANIMOUS]**

**3) *Informational***

3.A) [Recommended 2024 - 2025 Water and Electric Utility Budgets](#)

**Official Act:** The proposed 2024-2025 Water and Electric Utility Budgets will be presented to the Board. No action required.

Budget approval will be requested during the October 24, 2023, Board meeting, followed by a request for final Council approval in December 2023.

[Cover Page](#) 

[Budget Book \(w-o blank pages\) v3 2023 07 28.pdf](#) 

[Director of Corporate Services Peter Hogan gave a presentation to the Board.](#)

4) [\*\*Other Business\*\*](#)

5) [\*\*Adjournment\*\*](#)

Motion to adjourn at 5:10 p.m.

**MOVER:** Patrick Keane

**SECONDER:** Brian Morgan

**AYES:** Melissa Graner Johnson, Brian Morgan, Tim Haskin, Brett Gorden, Patrick Keane

**RESULT:** **APPROVED [UNANIMOUS]**



## **REQUEST FOR ACTION**

Minutes of the Rochester Public Utility Board Meeting  
of August 29, 2023

**MEETING DATE:**  
September 26, 2023

**ORIGINATING DEPT:**  
Rochester Public Utilities

**AGENDA SECTION:**  
Consent Agenda

**PRESENTER:**  
Tim McCollough

### **Action Requested:**

Approve the minutes and video of the August 29, 2023 meeting of the Rochester Public Utility (RPU) Board.

### **Report Narrative:**

The Minutes of the previous Board meeting are generated monthly and shared with the Board and the public.

**Prepared By:**  
Christina Bailey

**Attachments:**  
[20230829 Minutes.pdf](#)



**CITY OF ROCHESTER, MINNESOTA  
Public Utility Board MINUTES**

***Attending and Viewing the Meeting***

**Call to Order/Roll Call**

<b>Attendee Name</b>	<b>Status</b>
Melissa Graner Johnson	Present
Brian Morgan	Present
Brett Gorden	Present
Patrick Keane	Present
Tim Haskin	Absent

**1) Approval of Agenda**

Motion to approve the agenda

**MOVER:** Brett Gorden

**SECONDER:** Patrick Keane

**AYES:** Melissa Graner Johnson, Brian Morgan, Brett Gorden,  
Patrick Keane

**ABSENT:** Tim Haskin

**RESULT:** **APPROVED [UNANIMOUS]**

**2) Safety Moment**

Safety Manager Bob Cooke gave a presentation to the Board.

**3) Consent Agenda**

3.A) Minutes of the Rochester Public Utility Board Meeting of July 25, 2023

**Official Act:** Approve the minutes and video of the July 25, 2023 meeting of the Rochester Public Utility (RPU) Board.

[Cover Page](#) 

[20230725 Minutes.pdf](#) 

3.B) Review of Accounts Payable

**Official Act:** Review the list of consolidated and summarized transactions for 07/13/2023 to 08/09/2023 in the total amount of \$14,141,074.94.

[Cover Page](#) 

[AP Board List Current Month.pdf](#) 

Motion to approve the consent items in block 3.A.-3.B.

**MOVER:** Brian Morgan

**SECONDER:** Brett Gorden

**AYES:** Melissa Graner Johnson, Brian Morgan, Brett Gorden, Patrick Keane

**ABSENT:** Tim Haskin

**RESULT:** **APPROVED [UNANIMOUS]**

### **Open Public Comment Period**

The open comment period was opened.

Having no persons wishing to speak, the open comment period was closed.

## **4) Regular Agenda**

4.A) [Adoption of RPU's DNR Water Supply Plan](#)

**Official Act:** Adopt RPU's approved DNR Water Supply Plan.

[Cover Page](#) 

[RPU's DNR Water Supply Plan approved by DNR 6\\_26\\_2023.pdf](#) 

[Master PDF Appendices 1-12.pdf](#) 

[20230829 Resolution - DNR Water Supply Plan.docx](#) 

Motion to approve the adoption of RPU's DNR Water Supply Plan.

**MOVER:** Patrick Keane

**SECONDER:** Brian Morgan

**AYES:** Melissa Graner Johnson, Brian Morgan, Brett Gorden, Patrick Keane

**ABSENT:** Tim Haskin

**RESULT:** **APPROVED [UNANIMOUS]**



## 5) **Board Policy Review**

### 5.A) RPU Index of Board Policies

**Official Act:** Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

[Cover Page](#) 

[Index of Board Policies-revised.xlsx](#) 

### 5.B) Board Policy 2. Responsibilities and Functions

**Official Act:** Review and receive comments on the revised policy.

[Cover Page](#) 

[02 Board Responsibilities and Functions redlined 8-4-23.pdf](#) 

[02 Board Responsibilities and Functions clean copy 8-29-23.docx](#) 

## 6) **General Managers Report**

General Manager Tim McCollough gave a presentation to the Board.

## 7) **Division Reports & Metrics**

### 7.A) Division Reports & Metrics - August 2023

**Official Act:** Review the reports from each of RPU's five divisions: Core Services, Compliance and Public Affairs, Power Resources, Customer Relations and Corporate Services.

[Cover Page](#) 

[Division Reports August 2023.pdf](#) 

## 8) **Other Business**

## 9) **Adjournment**

Motion to adjourn

**MOVER:** Brett Gorden

**SECONDER:** Patrick Keane

**AYES:** Melissa Graner Johnson, Brian Morgan, Brett Gorden, Patrick Keane

**ABSENT:** Tim Haskin

**RESULT:** **APPROVED [UNANIMOUS]**



## **REQUEST FOR ACTION**

### **Review of Accounts Payable**

**MEETING DATE:**  
September 26, 2023

**ORIGINATING DEPT:**  
Rochester Public Utilities

**AGENDA SECTION:**  
Consent Agenda

**PRESENTER:**  
Tim McCollough

### **Action Requested:**

Review the list of consolidated and summarized transactions for 08/10/2023 to 09/11/2023 in the total amount of \$14,206,265.46.

### **Report Narrative:**

Reference the detailed Rochester Public Utilities A/P Board Listing by Dollar Range Report (attached).

### **Policy Considerations & DEI Impact:**

This item is in compliance with Minnesota statute 412.271 requiring all claims to be reviewed by boards and councils.

### **Fiscal & Resource Impact:**

This is for payment of previously approved amounts, through budget or other Board action.

### **Prepared By:**

Christina Bailey

### **Attachments:**

[AP Board List Current Month.pdf](#)

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 08/10/2023 To 09/11/2023  
**Consolidated & Summarized Below 1,000**

**Greater than 50,000 :**

1	SOUTHERN MN MUNICIPAL POWER A	August SMMPA Bill	9,571,102.54
2	MN DEPT OF REVENUE	July Sales & Use Tax	1,028,420.79
3	IMS CONTRACTING LLC	Watermain Reconstruction (11th Ave NE)	418,398.66
4	DIG AMERICA	Manhole Rebuild 2023	224,874.01
5	CONSTELLATION NEWENERGY-GAS D	July Gas - SLP	205,011.64
6	S L CONTRACTING INC	Watermain Reconstruction (16 1/2 St NW)	169,176.09
7	IRBY UTILITIES dba	1279EA-Cutout, 15KV, 100A, NLB, Poly	140,945.80
8	ECHO SOLAR 2022 HOLDCO LLC	August Solar Services	126,580.78
9	MN DEPT OF HEALTH	Community Water Supply Fee July-Sept 2023	100,674.00
10	SORENSEN & SORENSEN PAINTING	GT-2 Painting - 50% Completion	81,250.00
11	A & A ELECT & UNDERGROUND CON	2022-23 Directional Boring	79,149.90
12	BURNS & MCDONNELL INC (P)	2023 Cost of Service and Rate Design	63,271.75
13	ASPLUNDH TREE EXPERT LLC (P)	2023 Hourly Tree Trimming	62,256.21
14	KEY BUILDERS INC	Construction of Well House #42	59,173.00
15	PAYMENTUS CORPORATION	July Electronic Bill Payment Services	55,813.74
16	REFRACTORY SERVICE INC	Boiler 2 Burner Area Repair	51,526.56
17			
18		<b>Price Range Total:</b>	<b>12,437,625.47</b>
19			

**5,000 to 50,000 :**

20			
21			
22	EPLUS TECHNOLOGY INC	16EA-CATALYST 9200L 48-PORT POE+,4 X10G	45,820.56
23	OSMOSE UTILITIES SERVICES INC	August 2023 Pole Testing & Treatment	44,918.89
24	MINNESOTA ENERGY RESOURCES CO	July Gas for WES	40,768.65
25	BURNS & MCDONNELL INC (P)	Economic Modeling Update	40,736.57
26	ROCHESTER PUBLIC SCHOOLS	CIP-Cooling Eq. (C&I)-Incentives/Rebates	39,904.00
27	IRBY UTILITIES dba	4EA-Trans, PM, 3ph, 45kVA, 13.8/8, 208/120	37,776.00
28	DOXIM UTILITEC LLC	August Bill Print and Mail Services	35,914.47
29	IRBY UTILITIES dba	2EA-Trans, PM, 3ph, 225kVA, 13.8/8, 208	35,432.00
30	ITRON INC	2023-24 FCS/IMA License/Support	35,428.82
31	ELCOR CONSTRUCTION INC	2022-Concrete Repair Project	30,439.88
32	MASTEC NORTH AMERICA INC	2023 Joint Trench Directional Boring	29,830.62
33	PEOPLES ENERGY COOPERATIVE (P)	August Compensable	29,308.09
34	US BANK-VOYAGER	August Fuel	27,404.38
35	ELEMENTAL AIR LLC	RATA and Emissions Testing 2023	27,067.50
36	BORDER STATES ELECTRIC SUPPLY	120EA-Meter, 12S CL200 120V 2-WAY W/Disc	26,917.11
37	CRYSTEEL TRUCK EQUIPMENT INC	2EA-Dump Body (V740)	26,767.91
38	DOYLE CONNER CO INC (P)	1JOB-Silver Lake Wall Cap Repair	25,100.00
39	IRBY UTILITIES dba	2EA-Trans, PM, 3ph, 150kVA, 13.8/8, 208	24,396.00
40	BORDER STATES ELECTRIC SUPPLY	120EA-Meter, FM2S CL200 240V 2WAY W/Disc	22,929.82
41	VIKING ELECTRIC SUPPLY (P)	7500FT-Conduit, HDPE, 4", SDR 13.5, Empt	21,571.50
42	EPLUS TECHNOLOGY INC	16EA-1KW AC CONFIG 5 POWER SUPPLY	20,449.46
43	SCHWEITZER ENGINEERING LABORA	2EA-RELAY,SEL 311L,DIST, 48VDC	20,340.10
44	HYLAND SOFTWARE INC	Perceptive Upgrade	19,155.00
45	CITY OF ROCHESTER	Pictometry 2023	18,750.00
46	SCHWEITZER ENGINEERING LABORA	2EA-RELAY,SEL,387E, 48VDC	17,552.26
47	GLOBAL RENTAL COMPANY INC	1EA-Brooks Brothers Trailer (T736)	17,000.00
48	IRBY UTILITIES dba	1EA-Trans, PM, 3ph, 300kVA, 13.8/8, 208	16,408.00
49	CENTURY FENCE CO INC	Sliver Lake Bus 3-4 Fence	16,280.00

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 08/10/2023 To 09/11/2023  
**Consolidated & Summarized Below 1,000**

50	MALLOY ELECTRIC dba	1EA-VFD, 250/200HP, 460V	16,244.90
51	HAWKINS INC	1266GAL-2023 Carus 8500	15,769.64
52	HAWKINS INC	2023 Chlorine Gas	15,462.90
53	WILLDAN ENERGY SOLUTIONS INC	Professional Energy Services, EDA	15,360.00
54	WINKELS ELECTRIC INC	Repair Damaged Street Light, Labor & Mtls	15,156.24
55	IRBY UTILITIES dba	1EA-Trans, PM, 3ph, 225kVA, 13.8/8, 208	15,024.00
56	VISION COMPANIES LLC (P)	Employee Development	13,837.50
57	THE PUBLISHING POND INC	Publishing Services for RPU Book	13,650.00
58	KORTERRA INC	Korterra Locate Mgmt 8/16/23-8/15/24	13,484.40
59	VISION METERING LLC	240EA-Meter, 12S AMR (Refurbished)	12,825.00
60	KANTOLA CONSULTING	AMI MDM; AMI General Implementation Services	12,320.00
61	RESCO	100EA-Mast Arm, Residential LED, Extension	11,849.23
62	WESCO DISTRIBUTION INC	71EA-CT, Small Bar Type 600/5	11,776.06
63	DAVIES PRINTING COMPANY INC	2023 Plugged In Printing Services	11,590.43
64	CENTURYLINK (P)	2023 Monthly Telecommunications	11,413.37
65	WESCO DISTRIBUTION INC	68EA-CT, Small Bar Type 600/5	11,278.48
66	ADVANTAGE DIST LLC (P)	5160GAL-Urea 32, WES	11,094.00
67	DECOOK EXCAVATING INC	SA Water, Service Line Replaced	10,955.00
68	VIKING ELECTRIC SUPPLY (P)	10000FT-Conduit, HDPE, 2.5", Empty, Sch	10,933.50
69	ADVANTAGE DIST LLC (P)	5068GAL-Urea 32, WES	10,896.20
70	LEAGUE OF MN CITIES INS TRUST	Property Claim Settlements	10,704.97
71	CENTURY FENCE CO INC	SLP Fence Partial Rebuild	10,126.41
72	EPLUS TECHNOLOGY INC	4EA-CISCO FIREPOWER 1120 NGFW	10,017.96
73	VISION METERING LLC	360EA-Meter, 2S AMR (Refurbished)	9,618.75
74	SCHWEITZER ENGINEERING LABORA	2EA-RELAY, SEL 751, 48VDC	9,429.56
75	HAWKINS INC	18320.75LB-2023 Hydrofluosilicic Acid	9,352.74
76	SCHWEITZER ENGINEERING LABORA	2EA-RELAY, SEL 735, 48VDC	9,263.76
77	WSB & ASSOCIATES	Railroad License Structural Review	8,976.75
78	POLLARDWATER dba	3EA-Pump, Chemical, Digital Dosing, Grun	8,639.85
79	DECOOK EXCAVATING INC	SA Water, Repair Service Break	8,167.50
80	EXPRESS SERVICES INC	2023 Temp Staff Marketing (2)	7,976.93
81	SOUTHWIRE SAG10	2023-28 SAG10 Maintenance	7,934.28
82	NALCO COMPANY LLC	1DRM-Rinse, Resin	7,762.62
83	UNITED RENTALS INC	Forklift Rental 7/24-8/21/23	7,417.13
84	EPLUS TECHNOLOGY INC	8EA-CISCO CATALYST 9200L STACK MODULE	7,253.04
85	MAYO CLINIC	CIP-Lighting (C&I)-Incentives/Rebates	7,116.00
86	GLOBAL RENTAL COMPANY INC	Rental - Altec TDA58 Backyard Aerial	7,028.13
87	KIMLEY HORN AND ASSOCIATES IN	Pressional Services-Wetland Delineation	7,000.00
88	EPLUS TECHNOLOGY INC	2EA-Cradlepoint Router W/ 5yr Netcloud	6,998.00
89	WIESER PRECAST STEPS INC (P)	1EA-Pulling Vault, 513	6,781.22
90	DECOOK EXCAVATING INC	SA Water, Service Repair	6,452.67
91	N HARRIS COMPUTER CORP	Cayenta Boot Camp Training	6,412.50
92	EPLUS TECHNOLOGY INC	C9200L CISCO DNA ESSENTIALS, 48-PORT 3yr	6,398.73
93	PROCESS MEASUREMENT CO	2023 Equipment Calibration	6,079.21
94	IHEART MEDIA dba	July Ads-RPU Work Zone Safety	5,994.00
95	IRBY UTILITIES dba	19EA-Conduit, 5"	5,890.00
96	CULVER COMPANY INC	Renewal License Public Safety Website	5,878.13
97	BARR ENGINEERING COMPANY (P)	General Groundwater Consulting Services	5,798.65
98	BRADEN FILTRATION LLC	120EA-Filter w/frame OR insert, Pre-filt	5,771.25
99	VIKING ELECTRIC SUPPLY (P)	Materials for Marion Rd Substation	5,736.44
100	TWIN CITY SECURITY INC	2023 Security Services	5,509.64
101	VERIZON WIRELESS	2023 Cell & iPad Monthly Service	5,484.84

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 08/10/2023 To 09/11/2023  
**Consolidated & Summarized Below 1,000**

102	2670 GEORGETOWNE PL LLC	Customer Refunds 20099	5,400.00
103	STONE BY STONE PLUS LLC	Transformer Pad	5,400.00
104	ADVANTAGE DIST LLC (P)	55GAL-Oil, Syn., Mobil Jet 254, (55 Gal)	5,378.45
105	ROCHESTER CAMPUS LLC	CIP-VSDs-Incentives/Rebates	5,323.04
106	EPLUS TECHNOLOGY INC	PRTNR SUP 8X5XNBD CATALYST 9200L#48-POR	5,274.07
107	CREST PRECAST INC	1EA-Manhole, Straight Thru, 8' x 6' x 5'	5,200.00
108	KATS EXCAVATING LLC	SA Water, Service Line Replacement	5,200.00
109	KATS EXCAVATING LLC	SA Water, Replace Galvanized Service	5,100.00
110			
111		<b>Price Range Total:</b>	1,336,535.66
112			
113	<b><u>1,000 to 5,000 :</u></b>		
114			
115	BORDER STATES ELECTRIC SUPPLY	30EA-Arrester, 10kV, Dist, Parking Stand	4,855.20
116	ADVANTAGE DIST LLC (P)	Lubricants	4,708.46
117	MINNESOTA ENERGY RESOURCES CO	July Gas for Cascade Creek	4,480.12
118	TRANSMISSION ACCESS POLICY ST	2023 TAPS Membership	4,400.00
119	IRBY UTILITIES dba	32EA-Pedestal, Base, Secondary, w/o Cove	4,320.00
120	POLLARDWATER dba	3EA-Hydrant Meter	4,171.50
121	EPLUS TECHNOLOGY INC	CISCO FPR1120 THREAT DEFENSE	4,070.93
122	KROC FM/AM	August Ads	4,025.00
123	EPLUS TECHNOLOGY INC	Substation Staging and Config Services	3,975.00
124	CONSOLIDATED COMMUNICATIONS d	2022-25 Network and Co-location Services	3,895.96
125	WESCO DISTRIBUTION INC	15EA-Junction, LB, 200A, 4 Pos, w/Strap	3,883.05
126	MINNESOTA ENERGY RESOURCES CO	July Gas for SLP	3,828.83
127	CRESCENT ELECTRIC SUPPLY CO	215GAL-Cable Pulling Lube	3,792.60
128	CRESCENT ELECTRIC SUPPLY CO	220GAL-Cable Pulling Lube	3,626.00
129	DAVIES PRINTING COMPANY INC	53000EA-Brochure, Cold Weather	3,625.20
130	OLMSTED COUNTY FINANCE	Customer Refunds 20183	3,600.00
131	DOYLE CONNER CO INC (P)	Remove & Replace Concrete Pavement Panel	3,520.00
132	SOMA CONSTRUCTION INC	Watermain Break Mtls & Storage - August	3,481.22
133	MALLOY ELECTRIC dba	Electrical Panel Board- Well House #42	3,479.40
134	VIRTUAL PEAKER INC	Distributed Energy Platform Services	3,222.00
135	VISION METERING LLC	120EA-Meter, 2S AMR (Refurbished)	3,206.25
136	IKEGPS INC	IKE Annual Subscription 2023-24	3,195.56
137	EPLUS TECHNOLOGY INC	10EA-Transceiver Module	3,147.20
138	GRAINGER INC	SLP Sump Pump	3,132.60
139	MERRICK INC	40CAS-Paper, Copier, 8-1/2 x 11 White 20	2,904.86
140	VIKING ELECTRIC SUPPLY (P)	20EA-Elbow, Steel, 36deg Radius, 2"	2,874.03
141	DESIGN ELECTRIC, INC	Install Lighting	2,861.04
142	MAYO CLINIC	CIP-VSDs-Incentives/Rebates	2,800.00
143	BORDER STATES ELECTRIC SUPPLY	5000EA-Meter Seal, Yellow Padlock	2,778.75
144	US BANK PURCHASING CARD	Microsoft Server Management	2,708.00
145	NALCO COMPANY LLC	1DRM-Chemical Polymer, 22300.15, Nalco	2,661.10
146	PAAPE ENERGY SERVICE INC	OCC Sensors AHU 4 Repair, Labor	2,631.45
147	RESCO	600EA-Lock, Transformer Security	2,597.06
148	IRBY UTILITIES dba	1EA-Load Break Disconnect Tool	2,550.00
149	VIKING ELECTRIC SUPPLY (P)	125EA-Ground Rod, 1/2" x 8', Copper Clamp	2,542.53
150	ONLINE INFORMATION SERVICES I	August 2023 Utility Exchange Report	2,480.80
151	MERIT CONTRACTING INC (P)	1YR-Well House Site Roof Asset Program	2,436.00
152	U S A SAFETY SUPPLY	3EA-RF Monitor	2,397.00

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 08/10/2023 To 09/11/2023  
**Consolidated & Summarized Below 1,000**

153	POLLARDWATER dba	3EA-Hydrant Backflow Preventer	2,387.85
154	MERIT CONTRACTING INC (P)	1YR-SLP Roof Asset Program 23-25	2,386.00
155	AUTOBODY ROCHESTER LLC	CIP-Lighting (C&I)-Incentives/Rebates	2,358.78
156	BORDER STATES ELECTRIC SUPPLY	Material for Marion Rd Sub Fence	2,345.70
157	POLLARDWATER dba	2EA-Pump, Fluoride Break Jar Pump	2,320.00
158	ZOHO CORPORATION	2023-24 ManageEngine Maintenance/Support	2,305.34
159	FORBROOK LANDSCAPING SERVICES	Mowing Services 2023 Site#3	2,240.00
160	WESCO DISTRIBUTION INC	12EA-Junction, LB, 200A, 2 Pos, w/Strap	2,214.36
161	DAKOTA SUPPLY GROUP-ACH	3000FT-Conduit, HDPE, 1-1/4" Orange, Emp	2,190.00
162	STEWARTVILLE TRUCK SERVICE	Service Call Power Station	2,176.09
163	DAKOTA SUPPLY GROUP-ACH	125GAL-Cable Pulling Lube	2,125.00
164	MERIT CONTRACTING INC (P)	1YR-SLP Off Site Roof Asset Program 23-24	2,107.00
165	GOPHER STATE ONE CALL	July Completed Tickets	2,068.20
166	CENTRAL STATES GROUP	4EA-Packing Kit, Inlet Valve, Inst. Air-D	2,032.76
167	CRESCENT ELECTRIC SUPPLY CO	20EA-Elbow, 5" PVC Sch 40, 36.0 Radius	1,960.00
168	US BANK PURCHASING CARD	Travel, MWirkus, Prot Relay Maint, Registration	1,807.95
169	U S A SAFETY SUPPLY	144PR-Gloves, Cut Resistant, XL (SC)	1,805.25
170	KFI ENGINEERS	Engineering Services UPS	1,750.00
171	ARMSTRONG MONITORING	Gas Sensor Monitoring Services	1,746.00
172	EPLUS TECHNOLOGY INC	1EA-CATALYST 9200 24-PORT DATA ONLY	1,666.79
173	US BANK PURCHASING CARD	MNAWWA, Registration - 5 Water Employees	1,650.00
174	ROCHESTER CAMPUS LLC	CIP-Motors (C&I)-Incentives/Rebates	1,600.00
175	KAHLER HOSPITALITY GROUP	CIP-VSDs-Incentives/Rebates	1,600.00
176	MERIT CONTRACTING INC (P)	1YR-Substation Roof Asset Program 23-25	1,574.00
177	DOYLE CONNER CO INC (P)	Remove/Replace Sidewalk-Elec Serv/Transf	1,550.00
178	MIDCONTINENT ISO INC	August MISO Bill	1,547.29
179	CRW ARCHITECTURE + DESIGN GRO	Design Services Well House #42	1,540.00
180	LANGUAGE LINE SERVICES INC	August 2023 Phone Interpretation Services	1,470.32
181	GRAINGER INC	1EA-Enclosure, Stainless Steel	1,451.05
182	EPLUS TECHNOLOGY INC	2023 Network Maintenance Services	1,440.00
183	K A A L TV LLC	August Utility Scam Ads	1,425.00
184	EPLUS TECHNOLOGY INC	C9200L CISCO DNA ESSENTIALS LICENSE	1,415.67
185	CENTRAL STATES GROUP	3EA-Filter, After filter Element, #30325	1,404.34
186	IRBY UTILITIES dba	2023 Rubber Goods Testing & Replacement	1,358.81
187	ZIEGLER INC	DG1 Collant Hose Replacement	1,320.50
188	EPLUS TECHNOLOGY INC	PRTNR SUP 8X5XNBD CATALYST 9200	1,318.52
189	NICKELSON PTG INC	CIP-Lighting (C&I)-Incentives/Rebates	1,300.04
190	US BANK PURCHASING CARD	Travel, APPA, JAnderson, Registration	1,300.00
191	US BANK PURCHASING CARD	Online Training Class	1,295.00
192	US BANK PURCHASING CARD	Fiber-Marion to Chester	1,294.00
193	TRUCKIN' AMERICA	Truck Bed Liner	1,282.45
194	CITY OF ROCHESTER	Workers Comp Admin Fees	1,282.00
195	VIKING AUTOMATIC SPRINKLER IN	GT1 Fire System Repair; Truck Charge	1,280.31
196	WIESER PRECAST STEPS INC (P)	1EA-PME Basement Cover	1,240.00
197	NATIONWIDE DI WATER SOLUTIONS	4EA-DI Vessels, Mixed Bed, CC	1,200.00
198	MANAHAN MACHINE SHOP INC	Well 26 Fabricate Chemical Room Sump	1,200.00
199	ANDERSON JUDITH	Registration-B.Ehlenfeldt-FERC Acctg 101	1,195.00
200	OPEN ACCESS TECHNOLOGY	September Tag Agent	1,169.79
201	ARBON EQUIPMENT COPORATION	Repair-Service Center Garage Fans-Labor/Mtls	1,156.02
202	CORE & MAIN LP (P)	19SET-Flange, Rnd. Thrd. DI, 2"	1,152.16
203	US BANK PURCHASING CARD	MMUA, Lodging-REFUND NEXT PCARD CYCLE	1,122.00
204	IRBY UTILITIES dba	25EA-Anchor, Rod, 3/4" x 7", w/Twineye N	1,121.25

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 08/10/2023 To 09/11/2023  
**Consolidated & Summarized Below 1,000**

205	US BANK PURCHASING CARD	Travel,MMUA,KBoston,BMorgan,Registration	1,120.00
206	UNITED RENTALS INC	Forklift Rental 8/14-8/16/23	1,102.96
207	ROCHESTER ARMORED CAR CO INC	2023 Pick Up Services	1,087.43
208	N HARRIS COMPUTER CORP	Account Extract Process Configuration	1,068.75
209	CONCORDE SPECIALTY GASES INC	8EA-Empty SF6 gas cylinders	1,068.75
210	MERIT CONTRACTING INC (P)	1YR-SC Roof Asset Program 23-25	1,058.00
211	EPLUS TECHNOLOGY INC	2EA-Panorama Cable	1,051.88
212	CRESCENT ELECTRIC SUPPLY CO	16EA-Anchor Bolt, 1" x 40", Streetlight	1,047.38
213	GRAINGER INC	1EA-Biotech Refrigerator	1,041.87
214	KELLER AMERICA (P)	1EA-Microlevel/188' Cable	1,030.09
215	RESCO	50EA-Conn, Bump Sleeve, 3/8" Guy, HS	1,025.00
216	RESCO	100EA-Grnd Clamp, #8-#2, Transformer	1,017.00
217	VIKING ELECTRIC SUPPLY (P)	40FT-Conduit, 4", Rigid Steel, w/Coupling	1,006.79
218	G A ERNST & ASSOCIATES INC	Standard Audits x 12	1,005.00
219			
220		<b>Price Range Total:</b>	228,844.19
221			
222	<b><u>0 to 1,000 :</u></b>		
223			
224	US BANK PURCHASING CARD	Summarized transactions: 103	22,473.18
225	REBATES	Summarized transactions: 89	21,081.11
226	IRBY UTILITIES dba	Summarized transactions: 30	8,751.73
227	FIRST CLASS PLUMBING & HEATIN	Summarized transactions: 21	8,615.95
228	VIKING ELECTRIC SUPPLY (P)	Summarized transactions: 99	8,335.12
229	BORDER STATES ELECTRIC SUPPLY	Summarized transactions: 31	7,692.29
230	Customer Refunds (CIS)	Summarized transactions: 68	6,687.54
231	EPLUS TECHNOLOGY INC	Summarized transactions: 17	6,567.17
232	CORE & MAIN LP (P)	Summarized transactions: 16	6,085.57
233	LAWSON PRODUCTS INC (P)	Summarized transactions: 11	4,789.88
234	U S A SAFETY SUPPLY	Summarized transactions: 25	4,586.18
235	CITY LAUNDERING COMPANY	Summarized transactions: 20	4,148.64
236	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 50	3,474.94
237	WESCO DISTRIBUTION INC	Summarized transactions: 11	2,807.08
238	ULINE	Summarized transactions: 16	2,666.27
239	DAVIES PRINTING COMPANY INC	Summarized transactions: 7	2,458.63
240	UNITED RENTALS INC	Summarized transactions: 8	2,152.39
241	NETWORK SERVICES COMPANY	Summarized transactions: 5	2,148.39
242	DAKOTA SUPPLY GROUP-ACH	Summarized transactions: 12	2,088.73
243	SEEME PRODUCTIONS LLC	Summarized transactions: 2	1,725.00
244	FASTENAL COMPANY	Summarized transactions: 16	1,681.87
245	ADVANCE AUTO PARTS	Summarized transactions: 26	1,663.63
246	CITY OF ROCHESTER	Summarized transactions: 6	1,653.02
247	ARCHKEY TECHNOLOGIES dba	Summarized transactions: 2	1,425.69
248	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 8	1,348.71
249	BENSON ANTHONY	Summarized transactions: 2	1,306.20
250	ARNOLDS A KLEEN-TECH COMPANY	Summarized transactions: 21	1,246.56
251	GRAINGER INC	Summarized transactions: 12	1,206.19
252	BOB THE BUG MAN LLC	Summarized transactions: 2	1,197.86
253	MIRATECH GROUP LLC	Summarized transactions: 2	1,180.49
254	VISION METERING LLC	Summarized transactions: 2	1,180.40
255	SANDERS GREG	Summarized transactions: 3	1,167.26

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 08/10/2023 To 09/11/2023  
**Consolidated & Summarized Below 1,000**

256	POLLARDWATER dba	Summarized transactions: 5	1,159.09
257	FISHER AARON	Summarized transactions: 4	1,128.08
258	RESCO	Summarized transactions: 6	1,099.00
259	HAWKINS INC	Summarized transactions: 6	1,095.38
260	CONCORDE SPECIALTY GASES INC	Summarized transactions: 2	1,071.01
261	SCHEEL LAWRENCE	Summarized transactions: 4	1,023.15
262	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 4	996.87
263	CENTURYLINK (P)	Summarized transactions: 4	993.41
264	MN VALLEY TESTING LABS INC	Summarized transactions: 1	990.00
265	ON SITE SANITATION INC	Summarized transactions: 5	963.06
266	GARCIA GRAPHICS INC	Summarized transactions: 6	937.50
267	SHORT ELLIOTT HENDRICKSON INC	Summarized transactions: 1	930.00
268	WIRKUS MIKE	Summarized transactions: 3	923.28
269	FORBROOK LANDSCAPING SERVICES	Summarized transactions: 1	880.00
270	GRENZ HENRY	Summarized transactions: 2	878.52
271	NICKELS SCOTT	Summarized transactions: 3	864.10
272	THE ENERGY AUTHORITY INC	Summarized transactions: 1	852.37
273	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 5	852.28
274	AT&T	Summarized transactions: 1	810.59
275	LRS OF MINNESOTA LLC	Summarized transactions: 1	803.08
276	CORPORATE WEB SERVICES INC	Summarized transactions: 2	733.93
277	ROCH AREA BUILDERS INC	Summarized transactions: 1	724.00
278	ANDERSON JUDITH	Summarized transactions: 2	721.80
279	CENTURYLINK	Summarized transactions: 1	718.97
280	SCHUMACHER ELEVATOR COMPANY	Summarized transactions: 1	716.44
281	HACH COMPANY	Summarized transactions: 2	714.57
282	NALCO COMPANY LLC	Summarized transactions: 5	701.21
283	HAWKINS INC	Summarized transactions: 4	699.80
284	CITY LAUNDERING COMPANY	Summarized transactions: 4	688.84
285	J HARLEN CO INC	Summarized transactions: 3	670.02
286	BARR ENGINEERING COMPANY (P)	Summarized transactions: 2	663.50
287	MENARDS ROCHESTER SOUTH	Summarized transactions: 4	661.84
288	INNOVATIVE OFFICE SOLUTIONS L	Summarized transactions: 8	657.26
289	RONCO ENGINEERING SALES INC	Summarized transactions: 6	651.63
290	VERIZON WIRELESS	Summarized transactions: 2	648.24
291	GOAT PROS	Summarized transactions: 1	641.25
292	HAWK & SON'S INC	Summarized transactions: 1	635.91
293	VEIT & CO INC (CONSTRUCTION)	Summarized transactions: 1	630.00
294	AE2S	Summarized transactions: 1	625.00
295	ENPRO INC	Summarized transactions: 5	623.47
296	DAVE SYVERSON TRUCK CENTER IN	Summarized transactions: 4	605.33
297	KOTSCHVAR MARK	Summarized transactions: 3	604.87
298	GOODIN COMPANY	Summarized transactions: 3	603.91
299	FERGUSON ENTERPRISES	Summarized transactions: 2	599.73
300	ROCHESTER CHEVROLET CADILLAC	Summarized transactions: 7	581.80
301	CENTRAL STATES GROUP	Summarized transactions: 3	577.18
302	REGIONAL CONCRETE CUTTING INC	Summarized transactions: 1	552.54
303	BRADEN FILTRATION LLC	Summarized transactions: 1	534.41
304	TRUCKIN' AMERICA	Summarized transactions: 3	529.16
305	NAPA AUTO PARTS dba	Summarized transactions: 5	520.25
306	ADVANTAGE DIST LLC (P)	Summarized transactions: 5	519.14
307	CLAREY'S SAFETY EQUIPMENT dba	Summarized transactions: 1	501.80



**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
**For 08/10/2023 To 09/11/2023**  
**Consolidated & Summarized Below 1,000**

308	ERC WIPING PRODUCTS INC	Summarized transactions: 3	501.70
309	REINDERS INC	Summarized transactions: 2	482.97
310	FARRELL EQUIPMENT (P)	Summarized transactions: 1	479.87
311	DELL MARKETING LP	Summarized transactions: 2	477.46
312	MENARDS ROCHESTER NORTH	Summarized transactions: 12	471.08
313	BOSTON KRISTA	Summarized transactions: 2	458.68
314	CREST PRECAST INC	Summarized transactions: 1	450.00
315	MOTOROLA SOLUTIONS INC (P)	Summarized transactions: 2	442.07
316	KELE INC	Summarized transactions: 2	424.87
317	KANO LABORATORIES INC (P)	Summarized transactions: 3	408.45
318	WUMS APDA	Summarized transactions: 1	400.00
319	McGRANN SHEA CARNIVAL STRAUGH	Summarized transactions: 2	385.00
320	TMS JOHNSON INC	Summarized transactions: 1	380.00
321	VAN METER INC dba	Summarized transactions: 12	375.94
322	NYHUS STEVE	Summarized transactions: 2	363.05
323	ROCHESTER SWEEPING SERVICE LL	Summarized transactions: 1	350.00
324	TOTAL RESTAURANT SUPPLY	Summarized transactions: 6	344.62
325	MN DEPT OF NATURAL RESOURCES	Summarized transactions: 1	338.00
326	ROCH PLUMBING & HEATING CO IN	Summarized transactions: 1	333.78
327	COOKE ROBERT	Summarized transactions: 2	325.57
328	WATER SYSTEMS COMPANY	Summarized transactions: 3	316.80
329	J & S REPAIR	Summarized transactions: 2	312.88
330	FEDEX SHIPPING	Summarized transactions: 12	312.27
331	ACCURATE CALIBRATION SERVICES	Summarized transactions: 2	310.00
332	K A A L TV LLC	Summarized transactions: 1	300.00
333	HR GREEN INC	Summarized transactions: 1	297.18
334	CORE & MAIN LP (P)	Summarized transactions: 2	288.00
335	G A ERNST & ASSOCIATES INC	Summarized transactions: 1	282.15
336	COOK STEVEN J	Summarized transactions: 3	279.98
337	ASI SIGNAGE INNOVATIONS dba	Summarized transactions: 1	278.15
338	VANCO SERVICES LLC	Summarized transactions: 1	274.97
339	CREDIT MANAGEMENT LP	Summarized transactions: 1	258.02
340	NEW LINE MECHANICAL (P)	Summarized transactions: 1	256.09
341	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 2	252.98
342	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 4	237.43
343	T E C INDUSTRIAL INC	Summarized transactions: 3	232.51
344	EARLS SMALL ENGINE REPAIR INC	Summarized transactions: 5	229.34
345	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 6	221.11
346	SHALLCO INC	Summarized transactions: 2	213.88
347	USA BLUE BOOK dba	Summarized transactions: 2	195.54
348	ESSENTRA COMPONENTS dba	Summarized transactions: 5	188.57
349	OLLENDIECK PHIL	Summarized transactions: 1	177.35
350	MENARDS ROCHESTER NORTH	Summarized transactions: 5	177.35
351	MSC INDUSTRIAL SUPPLY CO INC	Summarized transactions: 2	174.40
352	QUADIENT POSTAGE FINANCE USA	Summarized transactions: 2	165.25
353	MCCOLLOUGH TIM	Summarized transactions: 1	160.00
354	OLSEN CHAIN & CABLE CO INC	Summarized transactions: 3	154.68
355	CHARTER COMMUNICATIONS	Summarized transactions: 1	154.60
356	JOHN HENRY FOSTER MN INC (P)	Summarized transactions: 3	149.90
357	PROPERTY RECORDS OLMSTED COUN	Summarized transactions: 3	146.00
358	SOUND AND MEDIA SOLUTIONS	Summarized transactions: 1	144.28
359	SANCO ENTERPRISES	Summarized transactions: 4	140.76

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 08/10/2023 To 09/11/2023  
**Consolidated & Summarized Below 1,000**

360	BORENE LAW FIRM P.A.	Summarized transactions: 1	138.78
361	ELECTRICAL TRAINING ALLIANCE	Summarized transactions: 1	132.00
362	SARGENTS LANDSCAPE NURSERY IN	Summarized transactions: 1	131.62
363	KOBILARCSIK JOSEPH	Summarized transactions: 1	128.80
364	CUSTOM TRUCK ONE SOURCE L.P.	Summarized transactions: 2	121.44
365	ALTEC INDUSTRIES INC	Summarized transactions: 2	113.08
366	SHERWIN WILLIAMS CO #3526	Summarized transactions: 2	105.94
367	TROPHY STORE AND MORE	Summarized transactions: 2	96.64
368	WABASHA IMPLEMENT	Summarized transactions: 1	96.16
369	SNAP ON INDUSTRIAL	Summarized transactions: 2	94.85
370	BADGER METER INC (P)	Summarized transactions: 2	93.88
371	RONCO ENGINEERING SALES INC	Summarized transactions: 3	91.00
372	MANAHAN MACHINE SHOP INC	Summarized transactions: 1	88.50
373	SUTTON JEREMY	Summarized transactions: 1	87.77
374	N HARRIS COMPUTER CORP	Summarized transactions: 2	87.50
375	SLEEPY EYE TELEPHONE CO	Summarized transactions: 1	84.76
376	NATIONWIDE DI WATER SOLUTIONS	Summarized transactions: 1	82.50
377	SOMA CONSTRUCTION INC	Summarized transactions: 2	80.39
378	SHERWIN WILLIAMS CO #3526	Summarized transactions: 2	79.95
379	BARRY SCREEN PRINT CO dba	Summarized transactions: 7	72.15
380	ANCOM COMMUNICATIONS INC	Summarized transactions: 1	72.14
381	DONAHUE DEBRA	Summarized transactions: 1	71.62
382	RDO EQUIPMENT COMPANY (P)	Summarized transactions: 2	70.29
383	MENARDS ROCHESTER SOUTH	Summarized transactions: 3	66.22
384	LACEY JAMES V	Summarized transactions: 1	60.00
385	TROSKA TYLER	Summarized transactions: 1	60.00
386	CLAREY'S SAFETY EQUIPMENT dba	Summarized transactions: 1	51.80
387	NORTH AMERICAN ELECTRIC RELIA	Summarized transactions: 1	48.62
388	JACOB HANSEN	Summarized transactions: 1	47.16
389	VERIFIED CREDENTIALS, LLC	Summarized transactions: 1	37.00
390	FRANZ REPROGRAPHICS INC	Summarized transactions: 2	36.28
391	FLAGSOURCE dba	Summarized transactions: 1	18.71
392	PAULS LOCK & KEY SHOP INC	Summarized transactions: 1	16.00
393	CLARK CHAD	Summarized transactions: 1	13.50
394	BATTERIES PLUS	Summarized transactions: 1	5.32

**Price Range Total:** 203,260.14

**Grand Total:** 14,206,265.46



## **REQUEST FOR ACTION**

### **Board Responsibilities and Functions Policy**

**MEETING DATE:**  
September 26, 2023

**ORIGINATING DEPT:**  
Rochester Public Utilities

**AGENDA SECTION:**  
Consent Agenda

**PRESENTER:**  
Tim McCollough

#### **Action Requested:**

Approve the revised Board Responsibilities and Functions Policy.

#### **Report Narrative:**

Attached is a clean version of the Board Responsibilities and Functions policy that was presented to the Board for review last month. Suggested edits from the Board and RPU staff have been added and the policy is now ready for formal approval.

#### **Policy Considerations & DEI Impact:**

This is a foundational policy that guides the Board in its actions and decision-making and defines its role in City utility affairs.

#### **Prior Legislative Actions & Community Engagement:**

The Board concurred with the edits at last month's meeting.

**Prepared By:**  
Tim MC

#### **Attachments:**

[02 Board Responsibilities and Functions clean copy 8-29-23.docx](#)

[20230926 Resolution - Board Responsibilities and Functions Policy.docx](#)

## ROCHESTER PUBLIC UTILITIES BOARD POLICY STATEMENT

**POLICY SUBJECT:** Board Responsibilities and Functions

**POLICY OBJECTIVE:**

The Board intends to clearly state its responsibilities and the functions that it must perform to properly direct the affairs of the City utility systems which it controls.

**POLICY STATEMENT:**

1. The Board's principal role is to provide governance and policy direction to RPU management and staff.
2. The Board will represent the interests of its customer owners and will make timely decisions.
3. The Board will carry out its responsibilities by exercising the following functions:
  - a. Appoint a General Manager who is directly responsible for management of the RPU organization.
  - b. Adopt and maintain a mission statement or similar document which identifies the fundamental philosophy by which the Board intends to carry out its responsibilities.
  - c. With assistance from the General Manager and/or staff, establish strategic goals which support the RPU mission, vision and core values and provide the direction needed by management to prepare operational plans.

- d. Ensure that RPU has a long-range operational plan and review and approve, each year, a plan which is presented by the General Manager and/or staff.
- e. With assistance from the General Manager and/or staff, make broad policy decisions and prepare written policy statements to guide future Board decisions and provide the direction needed by management to prepare policies and procedures.
- f. Review, modify, and approve the capital and operating budgets presented each year by the General Manager and/or staff.
- g. Review, modify, and approve all rates and other published charges for services provided.
- h. Review, modify, and approve all financing programs, including the borrowing of money, if necessary.
- i. Ensure that an independent financial audit of RPU is conducted annually in compliance with auditing standards generally accepted in the United States of America.
- j. Upon advice of the General Manager, review, modify, and approve organizational structure and, consistent with Section 15.05 of the Home Rule Charter, staffing levels, personnel policies, labor agreements, salary administration and fringe benefit programs.
- k. Monitor and evaluate the performance of management; formally evaluate the performance of the General Manager at least annually.
- l. Ensure that RPU operates in accordance with the City Charter, specific directives of the Common Council, and all other applicable legal requirements.
- m. Serve as the body of appeal for persons and groups who desire to be heard on matters under consideration by the Board or on questions arising from RPU's policies, operations, rates, or the actions of employees.
- n. Keep informed about matters which affect decisions facing the Board.

- o. Maintain a willingness to acquire the knowledge necessary through ongoing education and training in order to understand the issues of a modern utility.

RELEVANT LEGAL AUTHORITY: City of Rochester Home Rule Charter Chapter XV

EFFECTIVE DATE OF POLICY: December 27, 1984

DATE OF POLICY REVIEW: August 29, 2023

POLICY APPROVAL: September 26, 2023

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Board President

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Date



## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve the revised Board Responsibilities and Functions Policy.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF  
ROCHESTER, MINNESOTA, THIS 26th DAY OF September, 2023.

\_\_\_\_\_  
PRESIDENT

\_\_\_\_\_  
SECRETARY



## **REQUEST FOR ACTION**

### **2023 Electric Utility Cost of Service Study**

**MEETING DATE:**

September 26, 2023

**ORIGINATING DEPT:**

Rochester Public Utilities

**AGENDA SECTION:**

Informational

**PRESENTER:**

Peter Hogan

**Action Requested:**

Accept and place on file the 2023 Electric Utility Cost of Service Study.

**Report Narrative:**

Rochester Home Rule Charter Chapter 15.05, Subd. 3 states, *"The public utility board may adopt, amend, and rescind such rules and regulations as it may deem necessary for the control, management, and operation of the public utilities under its jurisdiction. The board shall, with the concurrence of the common council, fix the rates to be charged for the availability and use of the public utility commodities and services under its jurisdiction. Rates shall be **reasonable and compensatory** so as to cover all of the costs of the respective public utility and shall be **uniform for all consumers within the same class**, but different rates may be established for different classifications by the board. Rates within the city corporate limits may be less but shall be no greater than rates for the same classification outside the city limits."*

Based on the Charter, the RPU Board has further developed a policy for determining rates. The main objective of the policy is, *"to recover, through the application of rates and charges for utility services, revenues which are sufficient to meet the financial obligations of each independent utility enterprise."*

*Further, the Board intends to apply rates and charges which are equitable and financially sustainable among customers or classes of customers based on the Utility Basis of rate-making principles."* To accomplish this, the policy further states *"A cost of service study will be conducted at least every three years."*

A Cost of Service (COS) study for the Electric Utility is being conducted and the results will be presented to the RPU Board during the September 26, 2023, meeting. A COS study informs the revenue requirements by customer class and is used to adjust rates to reduce subsidies between and within customer classes.

The Board will be asked to accept and place on file the 2023 Electric Cost of Service Study results.

**Prepared By:**

Peter Hogan

**Attachments:**





## REQUEST FOR ACTION

### 2024 - 2025 Electric Utility Rate Adjustment

**MEETING DATE:**  
September 26, 2023

**ORIGINATING DEPT:**  
Rochester Public Utilities

**AGENDA SECTION:**  
Regular Agenda

**PRESENTER:**  
Peter Hogan

### Action Requested:

Approve the public notification of the proposed rate changes for the Electric Utility.

### Report Narrative:

Rochester Home Rule Charter Chapter 15.05, Subd. 3 states, *"The public utility board may adopt, amend, and rescind such rules and regulations as it may deem necessary for the control, management, and operation of the public utilities under its jurisdiction. The board shall, with the concurrence of the common council, fix the rates to be charged for the availability and use of the public utility commodities and services under its jurisdiction. Rates shall be **reasonable and compensatory** so as to cover all of the costs of the respective public utility and shall be **uniform for all consumers within the same class**, but different rates may be established for different classifications by the board. Rates within the city corporate limits may be less but shall be no greater than rates for the same classification outside the city limits."*

Based on the Charter, the RPU Board has further developed a policy for determining rates. The main objective of the policy is, *"to recover, through the application of rates and charges for utility services, revenues which are sufficient to meet the financial obligations of each independent utility enterprise. Further, the Board intends to apply rates and charges which are equitable among customer or classes of customers based on the Utility Basis of (generally accepted industry) rate-making principles."*

Based on this guidance, staff conducted a Cost of Service (COS) Study for the Electric Utility during 2023. The COS study informs the revenue requirements by customer class to reduce cross subsidization between and within customer classes. The study results will be presented to the Board on September 26, 2023.

During the August 8, 2023 budget review by the Board of the 2024 and 2025 recommended budget for the Electric Utility, management recommended that the Board approve a 3.2 percent overall general rate increase, plus an Advanced Metering Infrastructure related customer charge of \$1.94 for 2024, and a general rate increase of 4.0 percent in 2025. The impact of this change for the average residential customer per month is approximately \$4.12/month in 2024 and \$4.30/month in 2025.

Management is seeking the Board's approval to post the proposed rate schedule according to the Board's rate setting policy. The Board invites public comment at the upcoming October 24, 2023 Board meeting. Approval of the proposed rates and fees will be requested during the October 24, 2023 Board meeting.

**Prepared By:**  
Peter Hogan

**Attachments:**

[2024 RPU Electric Rate Schedule RED LINE Final .pdf](#)

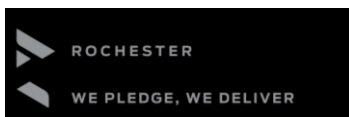
[20230926 Resolution - Electric Utility Rate Adjustment.docx](#)



## ~~2023~~ 2024-2025 RATE SCHEDULE

## Table of Contents

<b>RESIDENTIAL SERVICE .....</b>	<b>8</b>
AVAILABILITY: .....	8
APPLICATION: .....	8
CHARACTER OF SERVICE: .....	8
RATE: .....	8
POWER COST ADJUSTMENT: .....	8
MINIMUM BILL:.....	8
PAYMENT: .....	8
CONDITIONS OF DELIVERY: .....	8
<b>RESIDENTIAL SERVICE - DUAL FUEL - Closed .....</b>	<b>9</b>
AVAILABILITY: .....	9
APPLICATION: .....	9
CHARACTER OF SERVICE: .....	9
RATE: .....	9
POWER COST ADJUSTMENT: .....	9
MINIMUM BILL:.....	9
PAYMENT: .....	9
CONDITIONS OF DELIVERY: .....	9
<b>RESIDENTIAL SERVICE – HIGH EFFICIENCY HVAC - Closed .....</b>	<b>10</b>
AVAILABILITY: .....	10
APPLICATION: .....	10
CHARACTER OF SERVICE: .....	10
RATE:.....	10
POWER COST ADJUSTMENT: .....	10
MINIMUM BILL:.....	10
PAYMENT: .....	11
CONDITIONS OF DELIVERY: .....	11
<b>RESIDENTIAL – TIME-OF-USE.....</b>	<b>12</b>
AVAILABILITY: .....	12
APPLICATION: .....	12
CHARACTER OF SERVICE: .....	12
RATE: .....	12
POWER COST ADJUSTMENT: .....	13
MINIMUM BILL:.....	13
PAYMENT: .....	13
DISTRIBUTED ENERGY RESOURCES: .....	13
CONDITIONS OF DELIVERY: .....	13
<b>GENERAL SERVICE.....</b>	<b>14</b>
AVAILABILITY: .....	14
APPLICATION: .....	14
CHARACTER OF SERVICE: .....	14
RATE: .....	14
POWER COST ADJUSTMENT: .....	14
MINIMUM BILL:.....	14
PAYMENT: .....	14
CONDITIONS OF DELIVERY: .....	15
<b>GENERAL SERVICE - HIGH EFFICIENCY HVAC - Closed .....</b>	<b>16</b>

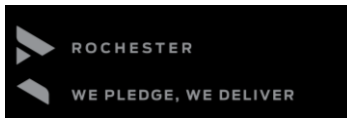


## ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

AVAILABILITY: .....	16
APPLICATION: .....	16
CHARACTER OF SERVICE: .....	16
RATE: .....	16
POWER COST ADJUSTMENT: .....	16
MINIMUM BILL: .....	16
PAYMENT: .....	17
CONDITIONS OF DELIVERY: .....	17
<b>GENERAL SERVICE - TIME-OF-USE .....</b>	<b>18</b>
AVAILABILITY: .....	18
APPLICATION: .....	18
CHARACTER OF SERVICE: .....	18
RATE: .....	18
POWER COST ADJUSTMENT: .....	18
MINIMUM BILL: .....	18
PAYMENT: .....	19
CONDITIONS OF DELIVERY: .....	19
<b>MEDIUM GENERAL SERVICE .....</b>	<b>20</b>
AVAILABILITY: .....	20
APPLICATION: .....	20
CHARACTER OF SERVICE: .....	20
RATE: 2023 .....	20
POWER COST ADJUSTMENT: .....	20
POWER FACTOR ADJUSTMENT: .....	20
PRIMARY METER DISCOUNT: .....	20
TRANSFORMER OWNERSHIP CREDIT: .....	21
DETERMINATION OF DEMAND: .....	21
MINIMUM BILL: .....	21
PAYMENT: .....	21
CONDITIONS OF DELIVERY: .....	21
<b>MEDIUM GENERAL SERVICE - HIGH EFFICIENCY HVAC - Closed .....</b>	<b>22</b>
AVAILABILITY: .....	22
APPLICATION: .....	22
CHARACTER OF SERVICE: .....	22
RATE: 2023 .....	22
POWER COST ADJUSTMENT: .....	23
POWER FACTOR ADJUSTMENT: .....	23
PRIMARY METER DISCOUNT: .....	23
TRANSFORMER OWNERSHIP CREDIT: .....	23
DETERMINATION OF DEMAND: .....	23
MINIMUM BILL: .....	23
PAYMENT: .....	23
CONDITIONS OF DELIVERY: .....	24
<b>MEDIUM GENERAL SERVICE - TIME-OF-USE .....</b>	<b>25</b>
AVAILABILITY: .....	25
APPLICATION: .....	25
CHARACTER OF SERVICE: .....	25
RATE: .....	25
POWER COST ADJUSTMENT: .....	25

## ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

POWER FACTOR ADJUSTMENT: .....	26
PRIMARY METER DISCOUNT: .....	26
TRANSFORMER OWNERSHIP CREDIT: .....	26
DETERMINATION OF DEMAND: .....	26
BILLING DEMAND: .....	26
MINIMUM BILL: .....	26
PAYMENT: .....	26
CONDITIONS OF DELIVERY: .....	27
<b>LARGE GENERAL SERVICE .....</b>	<b>28</b>
AVAILABILITY: .....	28
APPLICATION: .....	28
CHARACTER OF SERVICE: .....	28
RATE: .....	28
POWER COST ADJUSTMENT: .....	28
POWER FACTOR ADJUSTMENT: .....	28
PRIMARY METER DISCOUNT: .....	28
TRANSFORMER OWNERSHIP CREDIT: .....	28
DETERMINATION OF DEMAND: .....	29
MINIMUM BILL: .....	29
PAYMENT: .....	29
CONDITIONS OF DELIVERY: .....	29
<b>LARGE INDUSTRIAL SERVICE .....</b>	<b>30</b>
AVAILABILITY: .....	30
APPLICATION: .....	30
CHARACTER OF SERVICE: .....	30
RATE: 2023 .....	30
POWER COST ADJUSTMENT: .....	30
POWER FACTOR ADJUSTMENT: .....	30
DETERMINATION OF DEMAND: .....	30
MINIMUM BILL: .....	30
PAYMENT: .....	30
CONDITIONS OF DELIVERY: .....	31
<b>INTERRUPTIBLE SERVICE .....</b>	<b>32</b>
AVAILABILITY: .....	32
APPLICATION: .....	32
CHARACTER OF SERVICE: .....	32
RATE: .....	32
POWER COST ADJUSTMENT: .....	32
POWER FACTOR ADJUSTMENT: .....	33
PRIMARY METER DISCOUNT: .....	33
TRANSFORMER OWNERSHIP CREDIT: .....	33
SURCHARGE: .....	33
PENALTY: .....	33
DETERMINATION OF DEMAND: .....	33
BILLING DEMAND: .....	34
MINIMUM BILL: .....	34
PAYMENT: .....	34
CONDITIONS OF DELIVERY: .....	35
<b>POWER COST ADJUSTMENT .....</b>	<b>36</b>



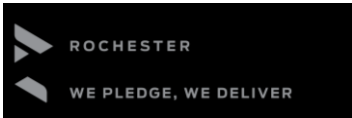
## ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

APPLICATION: .....	36
<b>LOAD MANAGEMENT CREDITS.....</b>	<b>37</b>
AVAILABILITY: .....	37
TERMS AND CONDITIONS: .....	37
<b>CITY STREET LIGHTING .....</b>	<b>38</b>
AVAILABILITY: .....	38
RATE: .....	38
POWER COST ADJUSTMENT: .....	38
CONDITIONS OF DELIVERY: .....	38
<b>TRAFFIC SIGNALS.....</b>	<b>39</b>
AVAILABILITY: .....	39
RATE: .....	39
MINIMUM BILL: .....	39
POWER COST ADJUSTMENT: .....	39
CONDITIONS OF DELIVERY: .....	39
<b>CIVIL DEFENSE SIRENS .....</b>	<b>40</b>
AVAILABILITY: .....	40
APPLICATION: .....	40
CHARACTER OF SERVICE: .....	40
RATE: .....	40
MINIMUM BILL: .....	40
PAYMENT: .....	40
CONDITIONS OF DELIVERY: .....	40
<b>SECURITY LIGHTING.....</b>	<b>41</b>
AVAILABILITY: .....	41
APPLICATION: .....	41
RATE: .....	41
PAYMENT: .....	41
CONDITIONS OF DELIVERY: .....	41
<b>UNMETERED DEVICE RATE .....</b>	<b>42</b>
AVAILABILITY: .....	42
APPLICATION: .....	42
CHARACTER OF SERVICE: .....	42
RATE: .....	42
MINIMUM BILL: .....	42
PAYMENT: .....	42
CONDITIONS OF DELIVERY: .....	42
<b>CLEAN AIR RIDER .....</b>	<b>43</b>
APPLICATION: .....	43
CONDITIONS OF DELIVERY: .....	43
<b>SCHEDULE I ROCHESTER PUBLIC UTILITIES COGENERATION AND SMALL POWER</b>	
<b>PRODUCTION TARIFF.....</b>	<b>44</b>
AVAILABILITY: .....	44
APPLICATION: .....	44
CHARACTER OF SERVICE: .....	44
RATE: .....	44
POWER COST ADJUSTMENT: .....	44

## ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

PAYMENT: .....	45
CONDITIONS OF DELIVERY: .....	45
<b>ELECTRIC VEHICLE CHARGING TIME OF USE RATE .....</b>	<b>46</b>
AVAILABILITY: .....	46
APPLICATION: .....	46
CHARACTER OF SERVICE: .....	46
RATE: .....	46
POWER COST ADJUSTMENT: .....	47
MINIMUM BILL: .....	47
PAYMENT: .....	47
CONDITIONS OF DELIVERY: .....	47
<b>LINE EXTENSIONS .....</b>	<b>48</b>
AVAILABILITY: .....	48
APPLICATION: .....	48
RATE: .....	48
PAYMENT: .....	48
<b>ECONOMIC DEVELOPMENT CREDIT .....</b>	<b>49</b>
AVAILABILITY: .....	49
APPLICABILITY: .....	49
QUALIFICATIONS: .....	49
QUALIFYING LOAD: .....	49
APPLICATION AND APPROVAL: .....	50
CREDITS: .....	50
MONTHLY FIXED CHARGE: .....	50
TERM: .....	51
METERING: .....	51
<b>Appendix A - Qualifying Economic Development Programs: .....</b>	<b>52</b>
STATE OF MINNESOTA PROGRAMS .....	52
<i>BUSINESS DEVELOPMENT</i> .....	52
<i>BUSINESS FINANCING</i> .....	52
<i>TAX CREDITS + BENEFITS</i> .....	52
<i>COMMUNITY FINANCING</i> .....	52
<i>TRAINING</i> .....	52
<i>LOCAL OR COUNTY PROGRAMS</i> .....	53
<i>FEDERAL PROGRAMS</i> .....	53
<b>Appendix B – Customer Affidavit for Economic Development Credit: .....</b>	<b>54</b>
<b>Appendix C – Application for Economic Development Credit .....</b>	<b>55</b>
<b>MISCELLANEOUS FEES – ELECTRIC UTILITY .....</b>	<b>57</b>
<b>WATER SERVICE .....</b>	<b>Error! Bookmark not defined.</b>
AVAILABILITY: .....	<b>Error! Bookmark not defined.</b>
MONTHLY RATE: .....	<b>Error! Bookmark not defined.</b>
MINIMUM BILL: .....	<b>Error! Bookmark not defined.</b>
PAYMENT: .....	<b>Error! Bookmark not defined.</b>
CONDITIONS OF DELIVERY: .....	<b>Error! Bookmark not defined.</b>
<b>SERVICE ASSURED® .....</b>	<b>Error! Bookmark not defined.</b>
AVAILABILITY: .....	<b>Error! Bookmark not defined.</b>





**ROCHESTER PUBLIC UTILITIES RATE SCHEDULE**

CONDITIONS OF SERVICE:	Error! Bookmark not defined.
MONTHLY RATE:	Error! Bookmark not defined.
PAYMENT:	Error! Bookmark not defined.
<b>FIRE HYDRANT FACILITIES CHARGE</b>	Error! Bookmark not defined.
APPLICABILITY:	Error! Bookmark not defined.
MONTHLY RATE:	Error! Bookmark not defined.
BILLINGS:	Error! Bookmark not defined.
PAYMENT:	Error! Bookmark not defined.
CONDITIONS OF DELIVERY:	Error! Bookmark not defined.
<b>MISCELLANEOUS FEES – WATER UTILITY</b>	Error! Bookmark not defined.

## RESIDENTIAL SERVICE

### AVAILABILITY:

At all locations where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Where service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

### APPLICATION:

To electric service required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one point of delivery and measured through one meter. Existing single metered, multi-unit dwellings having not in excess of three separate dwelling units in the same structure may be served under this rate.

### CHARACTER OF SERVICE:

Single phase, 60 Hertz, 120/240 volts alternating current.

<b>RATE:</b>	2023	2024	2025
Customer Charge:	<del>\$20.50</del>	\$22.44	\$23.44
Energy Charge:			
Non-Summer Energy / kWh	<del>11.203¢</del>	11.547¢	12.068¢
Summer Energy / kWh	<del>13.382¢</del>	13.792¢	14.415¢

Definition of Season: Summer months are June through September.  
Non-summer months are January through May  
and October through December.

### POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

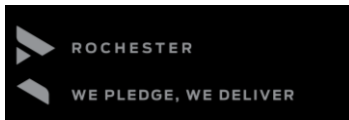
	2023	2024	2025
<b>MINIMUM BILL:</b> per month:	<del>\$20.50</del>	\$22.44	\$23.44

**PAYMENT:** Payments are due on or before the due date.

### CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
3. Energy furnished under this rate shall not be resold.
4. This tariff assumes use of metering technology capable of being read using automated equipment. Customers choosing the option to have a meter that is not capable of being read using automated equipment, thus requiring a manual reading, are subject to a monthly surcharge. Additional one-time meter change-out fees also apply. (See the RPU Miscellaneous Fee Schedule for the amount of the monthly surcharge and the one-time meter change-out fees).

Approved by Rochester Public Utility Board: ~~November 29, 2022~~      October 24, 2023  
Effective Date: ~~January 1, 2023~~      January 1, 2024



## ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

RATE SCHEDULE RES-DF  
SHEET 1 OF 1

### RESIDENTIAL SERVICE - DUAL FUEL - Closed

#### AVAILABILITY:

Available only to existing dual fuel customers transferred from People's Energy Cooperative electrical system to RPU's system as part of RPU's electric service territory acquisitions and are currently on the Residential Service Dual Fuel rate as of January 1, 2022.

#### APPLICATION:

To electric heating service required for residential purposes in individual private buildings. Such electric heating load shall be metered separately from the rest of the service.

#### CHARACTER OF SERVICE:

Single phase, 60 Hertz, 120/240 volts alternating current.

RATE:	2023	2024	2025
Energy Charge /kWh	<del>8.362¢</del>	8.618¢	9.007¢

#### POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

#### MINIMUM BILL:

Energy usage.

#### PAYMENT:

Payments are due on or before the due date.

#### CONDITIONS OF DELIVERY:

1. Service under this rate is only for electric heating. All other electrical loads shall be metered under the RES residential service rate.
2. Customer must keep his or her alternate fuel source heating system in satisfactory operating condition.
3. RPU reserves the right to transfer RES-DF customers from the primary electric heat source to the alternate fuel source at any such time that the electric heating load would add to RPU's monthly electric peak.
4. Customers that remove existing dual fuel heating systems shall not be eligible for the RES-DF rate with replacement heating systems.
5. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
6. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Energy furnished under this rate shall not be resold.
8. This tariff assumes use of metering technology capable of being read using automated equipment. Customers choosing the option to have a meter that is not capable of being read using automated equipment, thus requiring a manual reading, are subject to a monthly surcharge. Additional one-time meter change-out fees also apply. (See the RPU Miscellaneous Fee Schedule for the amount of the monthly surcharge and the one-time meter change-out fees).

Approved by Rochester Public Utility Board: ~~November 29, 2022~~ October 24, 2023  
Effective Date: ~~January 1, 2023~~ January 1, 2024

## RESIDENTIAL SERVICE – HIGH EFFICIENCY HVAC - Closed

### AVAILABILITY:

To RPU residential customers that:

1. Are currently on the Residential Service-High Efficiency HVAC rate as of January 1, 2022.
2. Use either an air source or ground source heat pump system as the only source of heating and cooling in their home.
3. Use an electric water heater (usually connected to a desuperheater on the heat pump) as their only source of domestic water heating.
4. Receive prior approval of the equipment from RPU. Note that equipment must be rated by the Air-Conditioning, Heating, and Refrigeration Institute (AHRI)\*, and at the time of installation, meet the minimum efficiency requirements found on the Residential Electric Efficiency Rebate Application in effect at the time. The current application is available at [www.rpu.org](http://www.rpu.org).

\*For air source and ground source heat pumps the efficiency ratings are determined using the Air-Conditioning, Heating, and Refrigeration Institute's (AHRI) directory, which may be found at [www.ahridirectory.org](http://www.ahridirectory.org).

### APPLICATION:

Electric service required for residential purposes in individual private dwellings where service is supplied at one point of delivery and measured through one meter.

### CHARACTER OF SERVICE:

Single phase, 60 hertz, 120/240 volts alternating current.

### RATE:

	2023	2024	2025
Customer Charge	<del>\$ 20.50</del>	\$22.44	\$23.44
Energy Charge:			
Winter first 600 kWh	<del>11.203¢</del>	11.547¢	12.068¢
Winter over 600 kWh	<del>9.388¢</del>	9.676¢	10.113¢
Summer kWh	<del>13.382¢</del>	13.792¢	14.415¢

Definition of Season: Summer months are June through September.  
Non-summer months are January through May  
and October through December.

### POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

	2023	2024	2025
<b>MINIMUM BILL:</b> per month:	<del>\$ 20.50</del>	\$22.44	\$23.44

**PAYMENT:**

Payments are due on or before the due date.

**CONDITIONS OF DELIVERY:**

1. Service under this rate is only for air-source or ground-source heat pump systems that meet the stated efficiency requirements as explained in the Availability subhead of this rate schedule.
2. Service provided under this rate is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
3. Energy provided under this rate shall not be resold.
4. RPU shall not be liable for any damage or loss sustained by the customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
5. This tariff assumes use of metering technology capable of being read using automated equipment. Customers choosing the option to have a meter that is not capable of being read using automated equipment, thus requiring a manual reading, are subject to a monthly surcharge. Additional one-time meter change-out fees also apply. (See the RPU Miscellaneous Fee Schedule for the amount of the monthly surcharge and the one-time meter change-out fees).

Approved by Rochester Public Utility Board: ~~November 29, 2022~~ October 24, 2023  
Effective Date: ~~January 1, 2023~~ January 1, 2024

## RESIDENTIAL – TIME-OF-USE

### AVAILABILITY:

At all locations where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Where service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished. RPU reserves the right to limit both the number of customers and the amount of load taken under this rate schedule.

### APPLICATION:

To electric service required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one point of delivery and measured through one meter.

### CHARACTER OF SERVICE:

Single phase, 60 Hertz, 120/240 volts alternating current.

<b>RATE:</b>	2023	2024	2025
Customer Charge:	<del>\$20.50</del>	\$22.44	\$23.44
Energy Charge:			
Non-Summer Energy:			
Super-peak Energy / kWh	<del>14.529¢</del>	14.975¢	15.650¢
On-peak Energy / kWh	<del>14.529¢</del>	14.975¢	15.650¢
Off-peak Energy / kWh	<del>7.364¢</del>	7.590¢	7.932¢
Summer Energy:			
Super-peak Energy / kWh	<del>30.082¢</del>	31.005¢	32.404¢
On-peak Energy / kWh	<del>17.892¢</del>	18.441¢	19.273¢
Off-peak Energy / kWh	<del>7.364¢</del>	7.590¢	7.932¢

Definition of Season: Summer months are June through September.  
Non-summer months are January through May and October through December.

Definition of Super-Peak Energy: All energy used by the customer between the hours of 4:00 p.m. and 8:00 p.m. (4 Hours) Monday through Friday.

Definition of On-Peak Energy: All energy used by the customer between the hours of 8:00 a.m. and 4:00 p.m. (8 hours) and between the hours of 8:00 p.m. and 10:00 p.m. (2 hours) Monday through Friday.

Definition of Off-Peak Energy: All energy used by the customer for all others hours, including weekends and holidays.

## ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

Continued...  
RATE SCHEDULE RESTOU  
SHEET 2 OF 2

### POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

	2023	2024	2025
<b>MINIMUM BILL:</b> per month:	<del>\$-20.50</del>	\$22.44	\$23.44

**PAYMENT:** Payments are due on or before the due date.

### DISTRIBUTED ENERGY RESOURCES:

Customers who have installed Distributed Energy Resources and have elected to receive the average retail utility rate are eligible to participate in the Residential Time-of-Use rate. All energy supplied by the customer's qualifying facility will be purchased by RPU at the Residential Average Retail Rate as listed in Schedule 1 of the Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities. Schedule 1 is updated annually and can be found on RPU's website.

### CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
3. Energy furnished under this rate shall not be resold.
4. Service under this rate will be made available at the option of the residential service customer, subject to the availability of the necessary time-of-use metering equipment.
5. A customer may switch to the RESIDENTIAL SERVICE rate providing the customer gives RPU at least 45 days' notice.
6. A customer may only switch from RESIDENTIAL SERVICE to RESIDENTIAL TIME-OF-USE SERVICE rate one time.
7. This tariff require the use of metering technology capable of being read using automated equipment.

Approved by Rochester Public Utility Board: ~~November 29, 2022~~ October 24, 2023  
Effective Date: ~~January 1, 2023~~ January 1, 2024

## GENERAL SERVICE

### AVAILABILITY:

At all locations for loads of less than 25 kW where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished. ~~Customers with loads between 25 kW and 35 kW having the option of selecting to be classified, for billing purposes, as General Service or Medium General Service until January 1, 2024.~~

### APPLICATION:

To commercial, industrial, governmental, and other types of General Service customers with all service taken at one point and measured through one meter. Also applicable to temporary service in accordance with RPU's published Electric Service Rules and Regulations. Not applicable to standby service.

### CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

### RATE:

	2023	2024	2025
Customer Charge	<del>\$35.00</del>	\$32.00	\$29.00
Energy Charge:			
Non-Summer kWh	<del>10.790¢</del>	11.484¢	12.196¢
Summer kWh	<del>13.887¢</del>	14.780¢	15.697¢

Definition of Season: Summer months are June through September.  
Non-summer months are January through May and October through December.

### POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

	2023	2024	2025
<b>MINIMUM BILL:</b> per month:	<del>\$ 35.00</del>	\$32.00	\$29.00

### PAYMENT:

Payments are due on or before the due date.



**CONDITIONS OF DELIVERY:**

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. Unless authorized by separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected, or operated in parallel, with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
3. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
4. Energy furnished under this rate shall not be resold.
5. This tariff assumes use of metering technology capable of being read using automated equipment. Customers choosing the option to have a meter that is not capable of being read using automated equipment, thus requiring a manual reading, are subject to a monthly surcharge. Additional one-time meter change-out fees also apply. (See the RPU Miscellaneous Fee Schedule for the amount of the monthly surcharge and the one-time meter change-out fees).

Approved by Rochester Public Utility Board:  
Effective Date:

~~November 29, 2022~~  
~~January 1, 2023~~

October 24, 2023  
January 1, 2024

## GENERAL SERVICE - HIGH EFFICIENCY HVAC - Closed

### AVAILABILITY:

At all locations for loads of less than 25 kW where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served and to customers who:

1. Are currently on the General Service-High Efficiency HVAC rate as of January 1, 2022.
2. Use either an air source or ground source heat pump system as the only source of heating and cooling in their facility.
3. Use an electric water heater (usually connected to a desuperheater on the heat pump) as the only source of water heating.
4. Receive prior approval of the equipment from RPU. Note that equipment must be rated by the Air-Conditioning, Heating, and Refrigeration Institute (AHRI)\* and at the time of installation, meet the minimum efficiency requirements found on the Commercial Heat Pumps Rebate Application in effect at the time. The current application is available at [www.rpu.org](http://www.rpu.org).
5. Service under this rate must be separately metered from other facility loads.

~~Customers with loads between 25 kW and 35 kW will have the option of selecting to be classified, for billing purposes, as General Service-High Efficiency HVAC or Medium General Service-High Efficiency HVAC until January 1, 2024.~~

\*For air source and ground source heat pumps the efficiency ratings are determined using the Air-Conditioning, Heating and Refrigeration Institute's (AHRI) directory, which may be found at [www.ahridirectory.org](http://www.ahridirectory.org) Note: Other all-electric HVAC systems may be considered for this rate if they meet the stated efficiency standards. To have a system considered, customers must submit an engineering analysis documenting the efficiency of the system.

### APPLICATION:

To commercial, industrial, governmental, and other types of General Service customers currently receiving their service through this rate as of January 1, 2022. Not applicable to standby service. .

### CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:	2023	2024	2025
Customer Charge	<del>\$35.00</del>	\$32.00	\$29.00
Energy Charge:			
Non-Summer /kWh	<del>9.002¢</del>	9.581¢	10.175¢
Summer /kWh	<del>13.889¢</del>	14.782¢	15.699¢

Definition of Season: Summer months are June through September.  
Non-summer months are January through May and October through December.

### POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

	2023	2024	2025
MINIMUM BILL: per month:	<del>\$35.00</del>	\$32.00	\$29.00

**PAYMENT:**

Payments are due on or before the due date.

**CONDITIONS OF DELIVERY:**

1. Service under this rate is only for air source or ground source heat pumps and any other all-electric systems that meet the stated efficiency requirements as explained in the Availability subhead of this rate schedule.
2. Service under this rate must be separately metered from other facility loads.
3. Since the HVAC system must be separately metered for this rate, the customer is responsible for any rewiring and its associated costs.
4. Service provided under this rate is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
5. Energy provided under this rate shall not be resold.
6. RPU shall not be liable for any damage or loss sustained by the customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected, or operated in parallel, with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
8. This tariff assumes use of metering technology capable of being read using automated equipment. Customers choosing the option to have a meter that is not capable of being read using automated equipment, thus requiring a manual reading, are subject to a monthly surcharge. Additional one-time meter change-out fees also apply. (See the RPU Miscellaneous Fee Schedule for the amount of the monthly surcharge and the one-time meter change-out fees).

Approved by Rochester Public Utility Board:  
Effective Date:

~~November 29, 2022~~  
~~January 1, 2023~~

October 24, 2023  
January 1, 2024

## GENERAL SERVICE - TIME-OF-USE

### AVAILABILITY:

At all locations for loads of less than 25 kW where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished. RPU reserves the right to limit both the number of customers and the amount of load taken under this rate schedule. ~~Customers with loads between 25 kW and 35 kW will have the option of selecting to be classified, for billing purposes, as General Service Time-Of-Use or Medium General Service Time-Of-Use until January 1, 2024.~~

### APPLICATION:

To commercial, industrial, governmental, and other types of General Service customers with all service taken at one point and measured through one meter. All electrical requirements at one location shall be taken under this rate schedule. Not applicable to temporary or standby service.

### CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

### RATE:

	2023	2024	2025
Customer Charge:	<del>\$ 35.00</del>	\$ 32.00	\$ 29.00
Energy Charge:			
Non-Summer Energy:			
On-peak Energy / kWh	<del>18.698¢</del>	19.901¢	21.135¢
Off-peak Energy / kWh	<del>6.419¢</del>	6.832¢	7.256¢
Summer Energy:			
On-peak Energy / kWh	<del>23.337¢</del>	24.838¢	26.379¢
Off-peak Energy / kWh	<del>6.803¢</del>	7.241¢	7.690¢
Definition of Season:	Summer months are June through September. Non-summer months are January through May and October through December.		
Definition of On-Peak Energy:	All energy used by the customer between the hours of 10:00 a.m. and 10:00 p.m. Monday through Friday.		
Definition of Off-Peak Energy:	All energy used by the customer that is not on-peak energy.		
*Customer Charge:	Customer charge per month plus any additional meter charge for costs above RPU's standard GS meter costs.		

### POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

### MINIMUM BILL:

Customer charge per month.

**ROCHESTER PUBLIC UTILITIES RATE SCHEDULE**

**Continued...**  
**RATE SCHEDULE GS-TOU**  
**SHEET 2 OF 2**

**PAYMENT:**

Payments are due on or before the due date.

**CONDITIONS OF DELIVERY:**

8. Service under this rate will be made available at the option of the general service customer, subject to the availability of the necessary time-of-use metering equipment.
9. Customers converting to the GS-TOU rate from the General Service (GS) rate shall make a one-time payment to RPU for any conversion cost above the normal cost to install GS-TOU metering.
10. A customer may switch back to the GS rate providing the customer gives RPU at least 60 days' notice and agrees to pay any metering conversion costs.
11. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
12. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected, or operated in parallel, with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
13. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
14. Energy furnished under this rate shall not be resold.
15. This tariff requires the use of metering technology capable of being read using automated equipment.

Approved by Rochester Public Utility Board:  
Effective Date:

~~November 29, 2022~~  
~~January 1, 2023~~

October 24, 2023  
January 1, 2024

## MEDIUM GENERAL SERVICE

### AVAILABILITY:

At all locations for loads where the demand is at least 25 kW or more for three or more billing periods in a given calendar year, but less than 1,000 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished. ~~Customers with loads between 25 kW and 35 kW will have the option of selecting to be classified, for billing purposes, as General Service or Medium General Service until January 1, 2024.~~

### APPLICATION:

To commercial, industrial, and governmental customers with all service taken at one point and measured through one meter. Also applicable to temporary service in accordance with RPU's published Electric Service Rules and Regulations. Not applicable to standby service.

### CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

### RATE:

	2023	2024	2025
Demand Charge:			
Non-Summer / kW	<del>\$ 18.190</del>	\$18.74	\$19.30
Summer / kW	<del>\$ 24.540</del>	\$25.28	\$26.03
Energy Charge:			
Non-Summer / kWh	<del>5.875¢</del>	6.148¢	6.434¢
Summer / kWh	<del>5.875¢</del>	6.148¢	6.434¢

Definition of Season: Summer months are June through September.  
Non-summer months are January through May and October through December.

### POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

### POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

### PRIMARY METER DISCOUNT:

Customers approved for metering at 13.8 kV will receive a discount of 1.25% on base rate charges for measured demand and energy.

**TRANSFORMER OWNERSHIP CREDIT:**

Customers owning transformers will receive a credit on each month's measured demand.

	2023	2024	2025
Credit per kW	<del>\$ 0.35</del>	\$ 0.50	\$ 0.50

**DETERMINATION OF DEMAND:**

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. The billing demand shall be the greater of the measured demand for the billing period adjusted for power factor, or 50% of the ratcheted demand. The ratcheted demand is the maximum measured demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

**MINIMUM BILL:**

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used.

**PAYMENT:**

Payments are due on or before the due date.

**CONDITIONS OF DELIVERY:**

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
3. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
4. Energy furnished under this rate shall not be resold.

Approved by Rochester Public Utility Board:  
Effective Date:

~~November 29, 2022~~  
~~January 1, 2023~~

October 24, 2023  
January 1, 2024

## MEDIUM GENERAL SERVICE - HIGH EFFICIENCY HVAC - Closed

### AVAILABILITY:

At all locations for loads where the demand is at least 25 kW or more for three or more billing periods in a given calendar year, but less than 1,000 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served, and to customers who:

1. Are currently on the Medium General Service-High Efficiency HVAC rate as of January 1, 2022.
2. Use either an air source or ground source heat pump as the only source of heating and cooling in their facility.
3. Use an electric water heater (usually connected to a desuperheater on the heat pump) as the only source of water heating.
4. Receive prior approval of the equipment from RPU. Note that equipment must be rated by the Air-Conditioning, Heating, and Refrigeration Institute (AHRI)\* and at the time of installation, meet the minimum efficiency requirements found on the Commercial Heat Pumps Rebate Application in effect at the time. The current application is available at [www.rpu.org](http://www.rpu.org).
5. Service under this rate must be separately metered from other facility loads.

~~Customers with loads between 25 kW and 35 kW will have the option of selecting to be classified, for billing purposes, as General Service-High Efficiency HVAC or Medium General Service-High Efficiency HVAC until January 1, 2024.~~

\*For air source and ground source heat pumps the efficiency ratings are determined using the Air-Conditioning, Heating and Refrigeration Institute's (AHRI) directory, which may be found at [www.ahridirectory.org](http://www.ahridirectory.org).

Note: Other all-electric HVAC systems may be considered for this rate if they meet the stated efficiency standards. To have a system considered, customers must submit an engineering analysis documenting the efficiency of the system.

### APPLICATION:

To commercial, industrial, governmental, and other types of Medium General Service customers reconfiguring their current electric service, or adding a new service, to separately meter their high efficiency HVAC equipment. Not applicable to standby service.

### CHARACTER OF SERVICE:

Single or three phase 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

RATE:	2023	2024	2025
Demand Charge per kW:			
Non-Summer	<del>\$ 16.83</del>	\$17.34	\$17.86
Summer	<del>\$ 21.052</del>	\$21.68	\$22.33
Energy Charge per kWh:			
Non-Summer	<del>4.912¢</del>	5.140¢	5.379¢
Summer	<del>6.116¢</del>	6.400¢	6.698¢
Definition of Season:	Summer months are June through September. Non-summer months are January through May and October through December.		



### **POWER COST ADJUSTMENT:**

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

### **POWER FACTOR ADJUSTMENT:**

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

### **PRIMARY METER DISCOUNT:**

Customers approved for metering at 13.8 kV will receive a discount of 1.25% on base rate charges for measured demand and energy.

### **TRANSFORMER OWNERSHIP CREDIT:**

Customers owning transformers will receive a credit on each month's measured demand.

	2023	2024	2025
Credit per kW	<del>\$ 0.35</del>	\$ 0.50	\$ 0.50

### **DETERMINATION OF DEMAND:**

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. The billing demand shall be the greater of the measured demand for the billing period adjusted for power factor, or 50% of the ratcheted demand. The ratcheted demand is the maximum measured demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

For an existing facility reconfiguring its current electric service to come under this rate by separately metering its high efficiency HVAC equipment, the ratchet will be removed from the current electric service. The ratchet will be effective beginning in October following the first separately metered high efficiency HVAC service during one of the May through October billing periods described above. At that time the ratchet will be reapplied to the current electric service and will be applied for the first time to the high-efficiency HVAC service.

### **MINIMUM BILL:**

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used.

### **PAYMENT:**

Payments are due on or before the due date.

**CONDITIONS OF DELIVERY:**

1. Service under this rate is only for air source or ground source heat pumps and any other all-electric HVAC systems that meet the stated efficiency requirements as explained in the Availability subhead of this rate schedule.
2. Service under this rate must be separately metered from other facility loads.
3. Since the HVAC system must be separately metered for this rate, the customer is responsible for any rewiring and its associated costs.
4. Service provided under this rate is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
5. Energy provided under this rate shall not be resold.
6. RPU shall not be liable for any damage or loss sustained by the customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected, or operated in parallel, with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.

Approved by Rochester Public Utility Board:  
Effective Date:

~~November 29, 2022~~  
~~January 1, 2023~~

October 24, 2023  
January 1, 2024

## MEDIUM GENERAL SERVICE - TIME-OF-USE

### AVAILABILITY:

At all locations for loads where the demand is at least 25 kW or more for three or more billing periods in a given calendar year, but less than 1,000 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished. RPU reserves the right to limit both the number of customers and the amount of load taken under this rate schedule. ~~Customers with loads between 25 kW and 35 kW will have the option of selecting to be classified, for billing purposes, as General Service-High Efficiency HVAC or Medium General Service-High Efficiency HVAC until January 1, 2024.~~

### APPLICATION:

To commercial, industrial, and governmental customers with all service taken at one point and measured through one meter. All electrical requirements at one location shall be taken under this rate schedule. Not applicable to temporary or standby service.

### CHARACTER OF SERVICE:

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

### RATE:

Meter Charge: Any additional meter charge for costs above RPU's standard MGS meter costs.

Non-Summer:	2023	2024	2025
On-peak Demand / kW	<del>\$18.190</del>	\$18.74	\$19.30
Off-peak Demand/ kW	<del>\$ 1.972</del>	\$ 2.03	\$ 2.09
Energy Charge / kWh	<del>6.066¢</del>	6.348¢	6.643¢

Summer:			
On-peak Demand / kW	<del>\$ 24.540</del>	\$25.28	\$26.03
Off-peak Demand / kW	<del>\$ 1.972</del>	\$ 2.03	\$ 2.09
Energy Charge / kWh	<del>6.066¢</del>	6.348¢	6.643¢

Definition of Season: Summer months are June through September.  
Non-summer months are January through May  
and October through December.

Definition of  
On-Peak Demand: The maximum kW used by the customer in any fifteen-minute period  
between the hours of 10:00 a.m. and 10:00 p.m.  
Monday through Friday.

Definition of  
Off-Peak Demand: The maximum kW used by the customer in any fifteen-minute period  
during the off-peak period.

### POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

**POWER FACTOR ADJUSTMENT:**

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

**PRIMARY METER DISCOUNT:**

Customers approved for metering at 13.8 kV will receive a discount of 1.25% on base rate charges for measured demand and energy.

**TRANSFORMER OWNERSHIP CREDIT:**

Customers owning transformers will receive a credit on each month's measured demand.

	2023	2024	2025
Credit per kW	<del>\$ 0.35</del>	\$ 0.50	\$ 0.50

**DETERMINATION OF DEMAND:**

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period.

**BILLING DEMAND:**

The on-peak billing demand shall be the greater of the measured on-peak demand for the billing period adjusted for power factor, or 50% of the ratcheted on-peak demand. The ratcheted on-peak demand is the maximum measured on-peak demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

The off-peak billing demand shall be the measured off-peak demand for the billing period adjusted for power factor less the on-peak billing demand for the billing period.

The total billing demand shall be the sum of the on-peak billing demand and the off-peak billing demand.

**MINIMUM BILL:**

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used plus any meter charge.

**PAYMENT:**

Payments are due on or before the due date.

**CONDITIONS OF DELIVERY:**

1. Service under this rate will be made available at the option of the medium general service customer, subject to the availability of the necessary TOU metering equipment.
2. Customers converting to the MGS-TOU rate from the MGS rate shall make a one-time payment to RPU for any conversion cost above the normal cost to install MGS-TOU metering.
3. A customer may switch back to the MGS rate providing the customer gives RPU at least 60 days' notice and agrees to pay any metering conversion costs.
4. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
5. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
6. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
7. Energy furnished under this rate shall not be resold.

Approved by Rochester Public Utility Board:  
Effective Date:

~~November 29, 2022~~  
~~January 1, 2023~~

October 24, 2023  
January 1, 2024

## LARGE GENERAL SERVICE

### AVAILABILITY:

At all locations for loads where the measured demand is at least 1,000 kW or more for three or more billing periods in a given calendar year, but less than 10,000 kW, and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, additional contract arrangements may be required prior to service being furnished.

### APPLICATION:

To commercial, industrial, and governmental customers with all service taken at one point and measured through one meter. Also applicable to temporary service in accordance with RPU's published Electric Service Rules and Regulations. Not applicable to standby service.

### CHARACTER OF SERVICE:

Three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

<b>RATE:</b>	2023	2024	2025
Demand Charge / kW	<del>\$21.420</del>	\$21.92	\$22.22
Energy Charge / kWh	<del>5.875¢</del>	6.148¢	6.434¢

### POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

### POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

### PRIMARY METER DISCOUNT:

Customers approved for metering at 13.8 kV will receive a discount of 1.25% on base rate charges for measured demand and energy.

### TRANSFORMER OWNERSHIP CREDIT:

Customers owning transformers will receive a credit on each month's measured demand.

	2023	2024	2025
Credit per kW	<del>\$ 0.35</del>	\$ 0.50	\$ 0.50

**DETERMINATION OF DEMAND:**

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. The billing demand shall be the greater of the measured demand for the billing period adjusted for power factor, or 50% of the ratcheted demand. The ratcheted demand is the maximum measured demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

**MINIMUM BILL:**

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used.

**PAYMENT:**

Payments are due on or before the due date.

**CONDITIONS OF DELIVERY:**

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. Unless authorized by a separate written agreement, standby electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
3. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
4. Energy furnished under this rate shall not be resold.
5. A separate electric service agreement may be required for service under this rate schedule.

Approved by Rochester Public Utility Board:  
Effective Date:

~~November 29, 2022~~  
~~January 1, 2023~~

October 24, 2023  
January 1, 2024

## LARGE INDUSTRIAL SERVICE

### AVAILABILITY:

At all locations for loads with measured demands in excess of 10,000 kW for three or more billing periods in a given calendar year, and where facilities of adequate capacity and voltage are adjacent to the premises to be served. For loads where the service desired by the customer is not adjacent to the premises to be served, contract arrangements may be required prior to service being furnished.

### APPLICATION:

To industrial customers with all service taken at one point and measured through one meter or meter totalizer. Not applicable to stand-by service.

### CHARACTER OF SERVICE:

Three phase, 60 Hertz alternating current at 13,800 GRDY/7970 volts.

### RATE:

	2023	2024	2025
Demand Charge / kW	<del>\$20.500</del>	\$21.16	\$21.83
Energy Charge / kWh	<del>5.550¢</del>	5.728¢	5.911¢

### POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

### POWER FACTOR ADJUSTMENT:

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

### DETERMINATION OF DEMAND:

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen consecutive minutes during the billing period. The billing demand shall be the greater of the measured demand for the billing period adjusted for power factor, or 50% of the ratcheted demand. The ratcheted demand is the maximum measured demand adjusted for power factor of four consecutive billing cycles during the most recent May through October billing periods depending on the billing cycle. Billing periods may not coincide with calendar months.

### MINIMUM BILL:

The minimum bill shall not be less than the billing demand, as provided above, whether or not energy is used.

### PAYMENT:

Payments are due on or before the due date.



**CONDITIONS OF DELIVERY:**

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. Unless authorized by a separate written agreement, stand-by electric generating equipment installed by the customer shall not be interconnected or operated in parallel with the RPU system: Customer shall own, install, operate, and maintain electrical interlocking equipment which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation.
3. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies or imperfections of service provided under this rate.
4. Energy furnished under this rate shall not be resold.
5. Customer agrees to manage its utilization equipment so as not to unbalance the current per phase by more than 10%.
6. RPU may require a separate electric service agreement for service under this rate schedule.

Approved by Rochester Public Utility Board:  
Effective Date:

~~November 29, 2022~~  
~~January 1, 2023~~

October 24, 2023  
January 1, 2024

## INTERRUPTIBLE SERVICE

### AVAILABILITY:

At all locations for customers who qualify and where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Additional contractual arrangements may be required prior to service being furnished. RPU reserves the right to limit the amount of interruptible load taken by a customer and the total amount of interruptible load on the RPU system.

### APPLICATION:

To commercial, industrial, and governmental customers contracting for electrical service for a period of one (1) year or more and having an interruptible load with a measured demand of 100 kW or more. The INTR interruptible rate schedule is used in conjunction with the MGS, LGS, and LIS firm power rate schedules. To qualify for the INTR rate schedule, customers must have a minimum of 100 kW of interruptible demand. RPU reserves the right to limit the amount of interruptible load, which may be nominated.

Customers who qualify for the INTR rate shall either nominate an interruptible demand amount or a firm demand amount. Customers nominating an interruptible demand amount shall be required to interrupt at least the amount nominated, or their total load if their total load is less than the amount nominated. Customers nominating a firm demand amount shall be required to interrupt an amount sufficient to bring their load to or below the firm demand nominated. In no case shall the INTR rate be made available to customers with less than 100 kW of interruptible load.

All interruptible loads recognized under the INTR rate schedule shall be electrical loads that are coincident with RPU's system peak. Customers' electrical loads occurring outside this peak period shall not qualify for the INTR rate schedule. Any generation equipment used by the customer to qualify for the INTR rate shall be located at the site of the interruptible load such that RPU does not have to use its electrical facilities to transmit power for the customer.

### CHARACTER OF SERVICE:

Three phase, 60 Hertz, alternating current at one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations. Service is subject to interruption at the sole discretion of RPU at any time during the year. There will be no more than 175 hours or 35 interruptions per year.

### RATE:

MGS, LGS, and LIS customers are billed for interruptible power at the following rates:

Demand Charge per kW:	2023	2024	2025
MGS	<del>\$13.211</del>	\$13.87	\$14.57
LGS	<del>\$11.873</del>	\$12.59	\$13.34
LIS	<del>\$11.720</del>	\$12.40	\$13.15

The Energy Charge per kWh shall be equal to the appropriate customer class energy rate defined in the rate tariffs for the MGS, LGS, and LIS customer classes.

### POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

### **POWER FACTOR ADJUSTMENT:**

The customer agrees to maintain an average power factor of 0.95 or greater for the billing period and to prevent a leading power factor. If the customer's average power factor is less than 0.95 for the billing period, the billing demand will be determined by multiplying the measured demand by 0.95 and dividing the results by the customer's average power factor. The average power factor is defined to be the quotient obtained by dividing the kWh used during the month by the square root of the sum of the squares of the kWh used and the lagging reactive kilovolt-ampere hours supplied during the same period. The customer's average power factor will be determined by means of permanently installed meters.

### **PRIMARY METER DISCOUNT:**

Customers approved for metering at 13.8 kV will receive a discount of 1.25% on base rate charges for measured demand and energy.

### **TRANSFORMER OWNERSHIP CREDIT:**

Customers owning transformers will receive a credit on each month's measured demand.

	2023	2024	2025
Credit per / kW	<del>\$ 0.35</del>	\$ 0.50	\$ 0.50

### **SURCHARGE:**

Customers whose service is taken outside the Rochester City limits are subject to a 10% surcharge on their bills (excluding charges computed under the Power Cost Adjustment).

### **PENALTY:**

Unauthorized use of electricity during a peak period of service interruption ordered by RPU will require the customer to pay a penalty (in addition to standard charges) which is reflective of the uninterrupted load's cost impact on RPU's wholesale power cost from SMMPA over the ensuing 12 months:

- A. No impact - No penalty
- B. Occurs on monthly peak - Uninterrupted kW contribution to RPU's peak is billed at SMMPA rate.
- C. Occurs on annual peak (as determined by analysis from October 1 analysis of summer demands) - Uninterrupted kW contribution to RPU's annual peak is additionally penalized at two times SMMPA rate and added to participants October billing.

Exception for first-time participants in an RPU peak reduction rate who have interruptible nominations of less than 500KW: The penalty for failure to interrupt will be waived during the initial 24 months.

### **DETERMINATION OF DEMAND:**

Measured demand is defined as the maximum rate at which energy is used for any period of fifteen (15) consecutive minutes during the billing period.

**BILLING DEMAND:**

Customers nominating an amount of interruptible demand are required to interrupt at least their nominated interruptible demand. Customers may interrupt demand greater than their nominated interruptible demand. The billed interruptible demand for the month shall be the hourly integrated demand interrupted during the peak period of a service interruption requested by RPU. This interruptible demand will be billed at the appropriate interruptible rate for that month. Where no RPU requested interruption occurs during the month, all demand above the nominated interruptible demand shall be billed at the firm demand rate under the appropriate MGS, LGS, or LIS firm rate schedule.

Customers nominating an amount of firm demand are required to interrupt all demand over their firm service level.

Customers may interrupt demand below the firm service level. When peak metered demand for the billing period is equal to or greater than the firm service level, the Firm Billing Demand shall be equal to the actual metered demand during the RPU-requested service interruption concurrent with the system peak for the billing period. When peak metered demand for the billing period is less than the firm service level, the Firm Billing Demand will be the greater of either the peak metered demand for the billing period minus the actual demand reduction during the RPU-requested service interruption concurrent with the RPU system peak for the billing period, or 50% of the Firm Demand Nomination for the most current June-September months minus the actual demand reduction during the RPU-requested service interruption concurrent with the RPU system peak for the billing period. All demand above the firm service level for the month shall be billed at the appropriate interruptible rate. Where no RPU requested interruption occurs during the month, all demand up to the firm demand nomination shall be billed at the appropriate firm demand rate.

Both firm and interruptible billing demands shall be adjusted for power factor.

There is no ratchet provision for interruptible demand.

**MINIMUM BILL:**

The minimum bill shall not be less than the adjusted billing demand, as provided above, whether or not energy is used.

**PAYMENT:**

Payments are due on or before the due date.

**CONDITIONS OF DELIVERY:**

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. The Customer shall install, own, operate, and maintain the equipment necessary to interrupt its load.
3. In certain cases, the interruptible portion of the customer's load may have to be metered separately.
4. The Customer shall pay in advance of construction, all costs estimated by RPU for facilities located on Customer's premises which are necessary to serve the interruptible portion of the Customer's load and which duplicate other RPU facilities which are utilized to deliver electric service under other schedules. This includes any special metering needed for RPU to administer the INTR rate. Upon completion of the installation of such facilities by RPU, the actual cost of such facilities shall be charged to the Customer with the Customer's advance payment being applied as credit to such actual costs. The cost of major renewal and replacement of RPU-owned electric facilities located on the Customer's premises which are utilized for interruptible service and which duplicate other RPU facilities, shall be borne by the Customer.
5. When notified by RPU, the Customer shall remove the interruptible portion of its load from RPU's system in two (2) hours or less.
6. Upon one year's notice to the Customer, RPU may modify the hours and frequency of interruption specified herein to reflect changes in RPU's electric system load characteristics.
7. Interruptions of service caused by fire, accident, explosion, flood, strike, acts of God, or causes other than intentional interruptions ordered by RPU shall not be considered in determining the hours or frequency of interruption specified herein.
8. RPU, at its sole discretion, may immediately terminate service under this rate schedule upon the repeated unauthorized use of electricity by the customer during periods of interruption ordered by RPU.
9. Interruptible service shall not be used as standby for any other forms of energy or fuel.
10. Unless authorized by a separate written agreement, standby electric generating equipment installed by the Customer shall not be interconnected or operated in parallel with the RPU system. Customer shall own, install, operate, and maintain electrical interlocking equipment, which will prevent parallel operation, and such equipment shall be approved by RPU prior to installation. RPU shall have the right to inspect the Customer's interrupting facilities as often as deemed prudent by RPU to verify their operating condition and proper interconnection.
11. RPU shall not be liable for any damage or loss sustained by Customer resulting from interruptions, deficiencies or imperfections of service provided under this rate.
12. Energy furnished under this rate shall not be resold.
13. Customers shall provide RPU with sufficient advance notice of their intention to use the INTR rate to allow RPU time to provide any necessary supplemental equipment and metering.
14. Customers using the INTR rate shall notify RPU in writing of their intention to use either the interruptible demand nomination or the firm demand nomination and the amount of their interruptible or firm loads.
15. Customers may change their method of nomination or level of nomination or both no more frequently than once per year with 60 days written notice and approval from RPU.

Approved by Rochester Public Utility Board:  
Effective Date:

~~November 29, 2022~~  
~~January 1, 2023~~

October 24, 2023  
January 1, 2024

## POWER COST ADJUSTMENT

### APPLICATION:

Applicable to all rate schedules where there is a kWh charge.

1. The Power Cost Adjustment will be determined monthly, with application to the first revenue cycle each month.
2. The Power Cost Adjustment is determined by calculating the average actual cost per kWh of retail power supply from all sources, and subtracting the Established Power Supply Cost. All calculations will be carried out to \$.00001 per kWh. Power supply costs include the cost of purchased power including charges for energy, demand, transmission, cost adjustments, and fees for regional power grid services.
3. The Established Power Supply Cost Base of \$0.07285 was determined by the 2014 cost of service study. The base will remain at this level until subsequent review identifies a permanent and substantial change in the cost of power.
4. The Power Cost Adjustment will be the difference between the actual amount per kWh calculated in #2 above and the Established Power Supply Cost Base/kWh. This dollar amount per kWh will be added (subtracted) to each kWh of sales.

*Approved by Rochester Public Utility Board:      October 26, 2021*  
*Effective Date:    January 1, 2022*

## LOAD MANAGEMENT CREDITS

### AVAILABILITY:

To customers participating in RPU's direct control load management program.

### APPLICATION:

This rate schedule rider is to be applied in conjunction with all applicable rate schedules:

	MONTHLY CREDIT	# MONTHS APPLIED
Qualifying Central Air Conditioner	\$ 3.00 each	5 months (May through September)
Qualifying Electric Water Heater	\$ 3.00 each	12 months

### TERMS AND CONDITIONS:

1. Participation in the direct control load management program is voluntary.
2. Customer agrees to participate in the program for one year or longer.
3. Qualifying appliances are central air conditioners up to 8 kW and electric water heaters with a minimum capacity of 40 gallons. Central air-conditioners above 8 kW, electric water heaters above 85 gallons, and other appliances or electrical loads applicable to direct control load management by RPU may be accepted by RPU in this program. In these cases, applicable credits will be calculated on a case by case basis.
4. Customer agrees to not utilize any other load management system in conjunction with equipment directly controlled by RPU.
5. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approved by Rochester Public Utility Board: November 14, 2017  
Effective Date: January 1, 2018

## CITY STREET LIGHTING

### AVAILABILITY:

To the City of Rochester for the illumination of public thoroughfares by means of RPU owned overhead street lighting facilities.

### RATE:

Per kWh for all kWh Billed

	2023	2024	2025
Mercury Vapor (all Sizes)	<del>23.830¢</del>	24.545¢	25.281¢
Metal Halide (All Sizes)	<del>25.273¢</del>	26.031¢	26.812¢
LED RPU Owned (All Sizes)	<del>57.113¢</del>	59.683¢	62.369¢
LED (All Sizes)	<del>42.691¢</del>	45.466¢	48.421¢
High Pressure Sodium (All Sizes)	<del>23.830¢</del>	24.545¢	25.281¢

### POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

### CONDITIONS OF DELIVERY:

1. This rate is based on lamps being lighted every night from approximately 30 minutes after sunset to 30 minutes before sunrise, providing dusk to dawn operation.
2. RPU will replace inoperative lamps and otherwise maintain luminaires during regular daytime hours. No credit will be allowed for periods during which the lamps are out of service. Routine lamp replacement will be made on a group replacement schedule.
3. RPU will determine the amount of energy used during any month by multiplying the rated kilowatt capacity of all lamps and accessory equipment by 350 hours for the month.
4. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approved by Rochester Public Utility Board:  
Effective Date:

~~November 29, 2022~~  
~~January 1, 2023~~

October 24, 2023  
January 1, 2024



## TRAFFIC SIGNALS

### AVAILABILITY:

To governmental units for electric service to customer-owned traffic signal systems on public streets.

### RATE:

Monthly Fixed charge: per traffic signal control cabinet served:

	2023	2024	2025
Fixed Charge:	<del>\$ 34.85</del>	\$ 35.90	\$ 36.97
Energy Charge / kWh	<del>10.811¢</del>	11.135¢	11.470¢

### MINIMUM BILL:

The minimum bill is per traffic signal control cabinet served for any month or portion of a month.

	2023	2024	2025
Minimum Bill:	<del>\$ 34.85</del>	\$ 35.90	\$ 36.97

### POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

### CONDITIONS OF DELIVERY:

1. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approved by Rochester Public Utility Board:  
Effective Date:

~~November 29, 2022~~  
~~January 1, 2023~~

October 24, 2023  
January 1, 2024

## **CIVIL DEFENSE SIRENS**

### **AVAILABILITY:**

At all locations where facilities of adequate capacity and suitable voltage are adjacent to the location of the siren to be served.

### **APPLICATION:**

To Olmsted County Civil Defense for the periodic operation of civil defense sirens.

### **CHARACTER OF SERVICE:**

Single or three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

### **RATE:** \_\_\_\_\_

Per siren per month \_\_\_\_\_ 2023  
\$ 17.02

### **MINIMUM BILL:**

The minimum bill is per siren for any month or portion of a month.

\_\_\_\_\_ 2023  
Minimum Bill \$ 17.02

### **PAYMENT:**

Bills will be rendered monthly; payments are due on or before the due date.

### **CONDITIONS OF DELIVERY:**

1. The customer shall furnish, install, own, operate, and maintain all sirens. The customer shall also furnish, install, own, and maintain any structures required for the mounting and support of sirens; except where the customer specifically requests and RPU agrees to use RPU owned poles for this purpose. In such cases, RPU will assist in the installation and removal of sirens and the customer shall pay RPU for the actual costs thereof.
2. When RPU does not have secondary service available at the siren location and it is necessary to install a transformer or to extend secondary lines a distance greater than 150 feet, the customer shall pay RPU the actual costs for installing the transformer and/or making such line extensions.
3. RPU will make the connection and disconnection with its distribution lines.
4. Loads other than sirens shall not be connected to the siren's circuit.
5. The customer shall furnish RPU with a map indicating the location of sirens to be operated and shall notify RPU at least 30 days in advance of the planned addition, removal, or relocation of any siren.
6. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approved by Rochester Public Utility Board: \_\_\_\_\_ November 29, 2022  
Effective Date: \_\_\_\_\_ January 1, 2023

## SECURITY LIGHTING

### AVAILABILITY:

At all locations whenever the service can be provided with overhead wiring on an existing RPU owned pole.

### APPLICATION:

To all classes of customers contracting for security lighting.

### RATE:

Monthly Charge

<u>Mercury Vapor Lights (Closed)</u>		2023	2024	2025
Size:	175 Watt Mercury Vapor	<del>\$ 10.92</del>	\$11.25	\$11.59
	250 Watt Mercury Vapor	<del>\$ 13.35</del>	\$13.75	\$14.16
	400 Watt Mercury Vapor	<del>\$ 18.96</del>	\$19.53	\$20.11
<u>High Pressure Sodium Vapor Lights (Closed)</u>				
Size:	70 Watt	<del>\$ 9.50</del>	\$9.79	\$10.08
	100 Watt	<del>\$ 11.32</del>	\$11.66	\$12.01
	150 Watt (Roadway)	<del>\$ 12.73</del>	\$13.11	\$13.51
	250 Watt	<del>\$ 15.85</del>	\$16.33	\$16.82
	400 Watt	<del>\$ 20.78</del>	\$21.40	\$22.05
<u>Light Emitting Diode (LED) Lights</u>				
Size:	LED Area Light	<del>\$ 11.32</del>	\$11.66	\$12.01
	LED Roadway Light	<del>\$ 15.85</del>	\$16.33	\$16.82

### PAYMENT:

Bills will be rendered monthly; payments are due on or before the due date.

### CONDITIONS OF DELIVERY:

1. RPU will furnish, install, own, and maintain a standard lighting unit consisting of a luminaire, complete with lamp and control device wired for operation, supported by a bracket mounted on an RPU owned pole, and will supply all electrical energy necessary for the operation of the unit.
2. When RPU does not have a suitable pole or secondary service available at the desired location and it is necessary to install a transformer or a pole or to extend secondary lines a distance greater than 150 feet, the customer shall pay RPU the actual costs for installing the transformer or pole and/or making such line extensions.
3. Service under this rate is not available underground or in underground areas unless the customer pays RPU the complete cost of the necessary underground facilities.
4. Lamps will automatically be switched on approximately 30 minutes after sunset and off 30 minutes before sunrise, providing dusk to dawn operation of approximately 4,200 hours per year.
5. RPU will make every attempt to replace inoperative lamps and maintain luminaries during regular daytime work hours within 3 working days after notification. No credit will be allowed for periods during which the lamp was out of service.
6. RPU will, at the customer's expense, relocate or change the position of any lamp or pole as requested in writing by the customer.
7. Service furnished under this rate is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
8. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approved by Rochester Public Utility Board: ~~November 29, 2022~~ October 24, 2023  
Effective Date: ~~January 1, 2023~~ January 1, 2024

## UNMETERED DEVICE RATE

### AVAILABILITY:

At all locations where facilities of adequate capacity and suitable voltage are adjacent to the location of the device to be served.

### APPLICATION:

To commercial customers where the estimated monthly kWh required does not exceed 300kWh and is determined by RPU to not warrant a meter.

### CHARACTER OF SERVICE:

Single of three phase, 60 Hertz, alternating current at any one of the standard secondary service voltages as described in RPU's published Electric Service Rules and Regulations.

### RATE:

	2023	2024	2025
Fixed Charge per device per month	<del>\$ 11.46</del>	\$ 11.80	\$ 12.16
Energy Charge / kWh	<del>11.734¢</del>	12.086¢	12.449¢

### MINIMUM BILL:

The minimum bill is per device for any month or portion of a month.

	2023	2024	2025
Minimum Bill:	<del>\$ 11.46</del>	\$ 11.80	\$ 12.16

### PAYMENT:

Bills will be rendered monthly; payments are due on or before the due date.

### CONDITIONS OF DELIVERY:

1. The customer shall furnish, install, own, operate, and maintain all devices. The customer shall also furnish, install, own, and maintain any structures required for the mounting and support of devices; except where the customer specifically requests and RPU agrees to use RPU owned poles for this purpose. In such cases, RPU will assist in the installation and removal of devices and the customer shall pay RPU for the actual costs thereof.
2. When RPU does not have secondary service available at the device location and it is necessary to install a transformer or to extend secondary lines a distance greater than 150 feet, the customer shall pay RPU the actual costs for installing the transformer and/or making such line extensions.
3. RPU will make the connection and disconnection with its distribution lines.
4. Loads other than the device shall not be connected to the device's circuit.
5. The customer shall furnish RPU with a map indicating the location of sirens to be operated and shall notify RPU at least 30 days in advance of the planned addition, removal, or relocation of any siren.
6. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.

Approved by Rochester Public Utility Board:  
Effective Date:

~~November 29, 2022~~  
~~January 1, 2023~~

October 24, 2023  
January 1, 2024

## CLEAN AIR RIDER

### APPLICATION:

The Clean Air Rider (CAR) will be used to recover costs related to renewable and environmental improvement programs and projects approved by the Utility Board. Applicable to all rate classes billed in kWh.

### CONDITIONS OF DELIVERY:

1. Emission Reduction Project at Silver Lake Plant:
  - a. The CAR for the Emission Reduction Project (ERP) at the Silver Lake Plant is to recover the annual debt service of the project.
  - b. The CAR for the ERP will be calculated by dividing the ERP debt service requirements by the kWh forecast for all rate classes. This monthly charge under the CAR Schedule for ~~2023~~ 2024 is ~~\$0.0018~~ \$0.00179/ kWh.
  - c. The CAR will terminate for the ERP with payment of all debt service requirements.
  - d. An annual true-up will be done comparing the actual amount collected to the actual debt service requirement. The amount over or under collected will adjust future years debt service requirements used in the calculation.

Approved by Rochester Public Utility Board:  
Effective Date:

~~November 29, 2022~~  
~~January 1, 2023~~

October 24, 2023  
January 1, 2024

## **SCHEDULE I**

### **ROCHESTER PUBLIC UTILITIES**

### **COGENERATION AND SMALL POWER PRODUCTION TARIFF**

#### **AVAILABILITY:**

By separate written agreement only.

#### **APPLICATION:**

To residential and general service customers contracting for electric service for one year or more, with all service taken at one point and where part or all of the electrical requirements of the customer can be supplied by customer-owned electrical generating equipment which is connected for operation in parallel with RPU's system.

This rate schedule rider is to be applied in conjunction with the following schedules:

- Residential Service (RES)
- General Service (GS)
- Medium General Service (MGS)
- Large General Service (LGS)
- Large Industrial Service (LIS)
- Power Cost Adjustment (PCA)

#### **CHARACTER OF SERVICE:**

Single or three phase, 60 Hertz alternating current at any one of the standard secondary service voltages as described in RPU's published electric Service Rules and Regulations.

#### **RATE:**

##### Demand Charge:

The demand charge shall be determined in accordance with the applicable rate schedule (MGS, LGS and LIS customers only) and shall be applied in accordance with the provisions of Section VII (C) of RPU's Rules Covering Cogeneration and Small Power Production Facilities.

##### Energy Charge:

The energy charge shall be determined in accordance with the applicable rate schedule (RES, GS MGS, LGS or LIS customers) and shall be applied in accordance with the provisions of Section VII (B or C as applicable) of RPU's Rules Covering Cogeneration and Small Power Production Facilities.

##### Minimum Charge:

The minimum charge shall be determined in accordance with the applicable rate schedule (RES, GS, MGS, LGS, or LIS customers).

##### Energy and Capacity Credits:

The energy and capacity credits shall be applied in accordance with the provisions of Section VII (B or C as applicable) of RPU's Rules Covering Cogeneration and Small Power Production Facilities.

#### **POWER COST ADJUSTMENT:**

The energy credit computed under this rate schedule rider is subject to a Power Cost Adjustment.

**PAYMENT:**

Payments are due on or before the due date.

**CONDITIONS OF DELIVERY:**

1. Service furnished under this rate schedule rider is subject to applicable provisions of RPU's published Electric Service Rules and Regulations and Rules Covering Cogeneration and Small Power Production.
2. Service under this rate schedule rider will be furnished only to customers whose maximum electrical generating capacity is 40 kW or less; such service may be limited at the sole discretion of RPU, to those customers who obtain "qualifying" status under FERC Regulations (18CFR Part 292) implementing section 201 of the Public Utility Regulatory Policies Act of 1978.
3. Service under this rate schedule rider will be furnished only after the customer and RPU have entered into a separate written agreement which specifies the type of metering and interconnection facilities to be employed, the responsibilities for installation, ownership, and maintenance of these facilities, and the procedures required for safe and technically acceptable operation of parallel electrical generating equipment.
4. RPU shall not be liable for any damage or loss sustained by the customer resulting from the parallel operation of the customer's electrical generating equipment, or resulting from interruptions, deficiencies, or imperfections of service provided under this rate schedule rider.
5. Energy furnished under this rate schedule rider shall not be resold.

*Approved by Rochester Public Utility Board: March 28, 2006*  
*Effective Date: April 4, 2006*

## ELECTRIC VEHICLE CHARGING TIME OF USE RATE

### AVAILABILITY:

Available to Residential Service Customers for service only to electric vehicle loads including battery charging and accessory usage. Customer must provide RPU approved documentation verifying possession through ownership or lease of an electric vehicle as defined in Section 169.011 subdivision 26a of Minnesota law. RPU reserves the right to limit both the number of customers and the amount of load taken under this rate schedule.

### APPLICATION:

To electric service required for Electric Vehicles in individual private dwellings and in individually metered apartments where such service is supplied at one point of delivery and measured through one meter with a second meter to measure EV-TOU consumption. Residential Customer Charge will be billed at the appropriate Residential rate for the first meter with an additional EV-TOU Customer Charge for the second meter. kWh usage measured through the second meter will be billed at the EV-TOU rate and excluded from the main meter's measurement of kWh.

### CHARACTER OF SERVICE:

Single phase, 60 Hertz, 120/240 volts alternating current.

### RATE:

	2023	2024	2025
Additional Customer Charge (for second meter):	<del>\$ 6.34</del>	\$ 8.28	\$ 8.65

### Energy Charge:

#### Non-Summer Energy:

On-peak Energy / kWh	<del>18.168¢</del>	18.725¢	19.570¢
Off-peak Energy / kWh	<del>7.364¢</del>	7.590¢	7.932¢

#### Summer Energy:

On-peak Energy / kWh	<del>25.153¢</del>	25.924¢	27.094¢
Off-peak Energy / kWh	<del>7.364¢</del>	7.590¢	7.932¢

Definition of Season: Summer months are June through September.  
Non-summer months are January through May  
and October through December.

Definition of On-Peak Energy: All energy used by the customer between the hours of 8:00 a.m. and 10:00 p.m. (14 hours) Monday through Friday.

Definition of Off-Peak Energy: All energy used by the customer for all others hours, including weekends and holidays.



## ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

Continued...  
RATE SCHEDULE EV-TOU  
SHEET 2 OF 2

### POWER COST ADJUSTMENT:

Bills computed under this rate schedule are subject to adjustment in accordance with the Power Cost Adjustment (PCA).

	2023	2024	2025
<b>MINIMUM BILL:</b> per month (for second meter):	<del>\$ 6.34</del>	\$ 8.28	\$8.65

**PAYMENT:** Payments are due on or before the due date.

### CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to applicable provisions of RPU's published Electric Service Rules and Regulations.
2. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
3. Energy furnished under this rate shall not be resold.
4. Service under this rate will be made available at the option of the residential service customer, subject to the availability of the necessary time-of-use metering equipment.
5. A customer may cancel participation in this rate providing the customer gives RPU at least 45 days' notice.
6. This tariff requires the use of metering technology capable of being read using automated equipment.

Approved by Rochester Public Utility Board:  
Effective Date:

~~November 29, 2022~~  
~~January 1, 2023~~

October 24, 2023  
January 1, 2024

## LINE EXTENSIONS

### AVAILABILITY:

Available to all customers and developers in RPU's Service Territory.

### APPLICATION:

The Rules **and rates** for Line Extensions in this schedule apply to all existing and prospective customers requesting new line extensions **or** changes of existing service **within subdivisions**.

### RATE:

<u>Residential</u>	<del>\$900</del> \$1,150/ Standard Service***
<u>Commercial, Industrial and Multi-Family Housing</u>	
<u>Installed Transformer Capacity</u>	
Up to 25 kVA	<del>\$1,100</del> \$1,400/ Standard Service*
<del>25 kVA up to 50 kVA</del>	<del>\$2,500 / Standard Service*</del>
<del>50 kVA up to 75 kVA</del>	<del>\$4,500 / Standard Service*</del>
<del>75 kVA up to 10,000 kVA</del>	Total cost of Standard Service less a credit of \$63/kVA of installed transformer Capacity**
<u>Above 10,000 kVA and/or Non-Standard Service</u>	Negotiated

\*Single Phase Service is assumed. If three phase service is requested, the customer must also pay the difference between three phase and single phase service.

\*\*In cases where the installed transformer credit offsets the total cost of the Standard Service, no additional amount will be charged.

\*\*\*For the purposes of this rate schedule, Standard Residential Service is considered to be a single lot or single structure with three or fewer dwelling units. **If the actual Line Extension cost exceeds \$5,000.00 per lot, the Line Extension charge will be negotiated.**

### PAYMENT:

Payments must be received before work on the line extension or enhancement will begin.

Approved by Rochester Public Utility Board: ~~April 25, 2017~~ October 24, 2023  
Effective Date: ~~January 1, 2018~~ January 1, 2024

## ECONOMIC DEVELOPMENT CREDIT

### AVAILABILITY:

To all qualifying commercial or industrial customers within the Rochester Public Utilities (RPU) Service Territory.

### APPLICABILITY:

Customers taking service under schedules MGS, MGS-HEF, MGS-TOU, LGS, or LIS that meet the following criteria may be eligible for an economic development energy credit:

- New commercial or industrial customers with a load of 250 kW or greater
- Existing commercial or industrial customers with at least twelve months of billing history adding new incremental connected load of 250 kW or greater.
- Existing commercial or industrial customers in economic distress that have legitimate opportunities to move operations out of RPU's service territory with a total load across all facilities located within the RPU service territory of 1,000 kW

### QUALIFICATIONS:

- The customer must have received no less than \$25,000 in local, county, State of Minnesota and/or federal financial assistance for economic development or economic stimulus.
  - A list of qualifying economic development programs is shown in Appendix A.
- For load retention, the customer must have received \$50,000 in local, county, State of Minnesota and/or federal financial assistance for economic development assistance within the 24 months prior to applying for this rate.
  - A list of qualifying economic development programs is shown in Appendix A.
- The customer must sign an affidavit attesting to the fact that "but for" the rate credits, either on their own or in combination with a package of economic development or job creation incentives from local, county, State of Minnesota, and/or federal programs the customer would not have located operations, added load or would have significantly reduced its energy consumption or shut down its facilities in the RPU service territory.
  - Customer Affidavit for Economic Development Credit is shown in Appendix B.
- The customer must meet all conditions set forth by the City of Rochester for economic development assistance.
- No credit is available to customers or potential commercial or industrial customers transferring load from a city that is a current member of the Southern Minnesota Municipal Power Agency.
- The customer must meet with RPU and review the energy efficiency program opportunities available prior to approval of the application for the credit.

### QUALIFYING LOAD:

- New Load
  - All electric load from the customer's new facilities served by RPU qualifies as new load.
  - If a qualifying customer falls below the designated demand and/or energy consumption level, the customer will no longer qualify for any further credits within the five-year term.

**QUALIFYING LOAD (continued)**

- Incremental Load
  - For incremental load, the base level of load is the customer's peak demand and energy consumption for the twelve months prior to adding the new load.
    - If the customer's energy consumption for a month in the current year exceeds the customer's energy consumption for the same month of the base year, the additional kilowatt-hours are incremental load that qualifies for the credit.
    - The customer need not have incremental energy use every month of the year, but at the end of each 12-month period the customer's entire twelve month energy use must exceed the base level and the customer must meet the minimum incremental peak demand requirements in at least one hour of the first twelve month period.
  - If a qualifying customer falls below the designated demand and/or energy consumption level, the customer will no longer qualify for any further credits within the five-year term.
- Load Retention
  - RPU will designate how much load qualifies for the credit based on the facts and circumstances related to the customer.
  - If a qualifying customer falls below the designated demand and/or energy consumption level, the customer will no longer qualify for any further credits within the five-year term.

**APPLICATION AND APPROVAL:**

- Customers must complete an Application for Economic Development Credit and provide all required information.
  - A sample application is shown in [Appendix C](#).
- RPU's acceptance or rejection of an application for the Economic Development will come after SMMPA Board approval.

**CREDITS:**

- The credit will apply to all qualifying new, incremental or retained load taken under applicable rate schedules. The Economic Development Rate Credit for customers beginning participation on or after March 1, 2021, shall be applied to the wholesale energy charge at a rate of:
  - 40% of all qualifying energy charges in year one
  - 20% of all qualifying energy charges in year two
  - 10% of all qualifying energy charges in year three
  - 5% of all qualifying energy charges in year four
  - 2.5% of all qualifying energy charges in year five
  - No credit beginning in year six
- The credit levels listed above will be in effect for the full five-year term for customers commencing participation on or before March 1, 2021.
- Credits will be calculated and applied based on energy consumption in the current billing month.

**MONTHLY FIXED CHARGE:**

A fixed charge of \$185.00 per month will be applied during the term of this rate to cover on-going administrative costs. The monthly fixed charge is subject to change annually based on RPU labor rate changes approved during the annual budget process.

**TERM:**

Qualifying customers will be eligible for Economic Development Credits for a five-year period

- For new customers, the credits will begin on the first day of the first full month after a participating new customer begins taking service and meets the demand requirements.
- For incremental load, the credits will begin on the first day of the first full month after the equipment driving incremental load is installed and meets the minimum incremental demand requirements.
- For retained load, the credits will begin on the date specified by RPU.

**METERING:**

RPU reserves the right to impose a one-time charge on participating commercial or industrial customers for any new and/or additional metering infrastructure required to measure qualifying load and energy.

*Approved by Rochester Public Utility Board: January 26, 2021*  
*Effective Date: March 1, 2021*

## **Appendix A - Qualifying Economic Development Programs:**

### **STATE OF MINNESOTA PROGRAMS**

#### **BUSINESS DEVELOPMENT**

Export and Trade Counseling and Assistance  
Location and Expansion Assistance  
Made in Minnesota Directory  
Minnesota Business First Stop  
Minnesota Marketing Partnership  
Small Business Assistance  
Small Business Development Centers

#### **BUSINESS FINANCING**

Angel Loan Fund Program  
Emerging Entrepreneurs Loan Program  
Indian Business Loan Program  
Innovation Voucher Program  
Minnesota Investment Fund  
Minnesota Job Creation Fund  
Minnesota Minerals 21st Century Fund  
Minnesota Reservist and Veteran Business Loan Program  
STEP Grant Program: Export Assistance  
Tourism Business Septic Tank Replacement

#### **TAX CREDITS + BENEFITS**

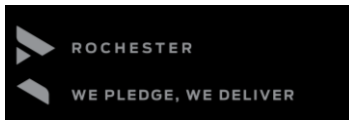
Border Cities Enterprise Zone Program  
Data Centers  
Foreign Trade Zones (FTZs)  
Greater Minnesota Job Expansion Program  
Research and Development Tax Credit  
Single Sales Factor Apportionment; Throwback; Greater Minnesota Internship Tax Credit Program  
Tax Increment Financing; Tax Abatement; Personal Property Exemption; Capital Equipment Exemption

#### **COMMUNITY FINANCING**

Border-to-Border Broadband Development Grant Program  
Cleanup Revolving Loan Program  
Contamination Cleanup and Investigation Grant Program  
Demolition Loan Program  
Greater Minnesota Business Development Infrastructure Grant Program  
Redevelopment Grant Program  
Shovel-Ready Site Certification  
Small Cities Development Program  
Transportation Economic Development Infrastructure Program (TEDI)

#### **TRAINING**

Dual Training Competency Grants  
Export and Trade Classes and Training  
Job Training Incentive Program  
Minnesota Job Skills Partnership  
Minnesota WorkForce Centers  
SciTechsperience Internship Program



## ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

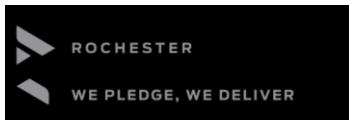
Continued...  
RATE SCHEDULE EDC  
APPENDIX A  
SHEET 2 OF 2

### LOCAL OR COUNTY PROGRAMS

Financial assistance from a local Revolving Loan Fund  
Establishment of or location in a Tax Increment Financing District  
Direct loan from a unit of local government  
Construction of public facilities – roads, sewer, water – to serve a project  
Site acquisition and clearance  
Building renovation assistance

### FEDERAL PROGRAMS

Loan Guarantees  
Grants  
Investment Tax Credits  
Income Tax Credits tied to New Hiring  
Low-Interest Loans  
Other, subject to RPU Approval



## ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

Continued...  
RATE SCHEDULE EDC  
APPENDIX B  
SHEET 1 OF 1

### Appendix B – Customer Affidavit for Economic Development Credit:

#### AFFIDAVIT

STATE OF MINNESOTA )

COUNTY OF \_\_\_\_\_) ss

COMES NOW being first duly sworn, under oath, and states that the following information is within personal knowledge and belief:

\_\_\_\_\_ is a commercial or industrial customer (Customer) of a Southern Minnesota Municipal Power Agency (SMMPA) member utility who is locating, adding, or retains load in the service territory of Rochester Public Utilities (RPU) hereby certifies and declares under penalty of perjury under the laws of the State of Minnesota that the statements in the following paragraphs are true and correct.

1. But for receipt of the economic development credit, either on its own, or in combination with Qualifying Economic Development Program as defined in Appendix A of SMMPA's Economic Development Credit program, the Customer's load would not have been located, added, or retained within RPU's service territory.
2. The new, incremental or retained load represents kilowatt-hours (kWh) that either (i) do not already exist in any SMMPA member utilities' service territory, or (ii) the Customer would be significantly reducing its energy consumption or shutting down its facilities in RPU's service territory.
3. The Customer has discussed with RPU cost-effective energy efficiency and load management measures the Customer may take to reduce their electric bills and the load they place on SMMPA and the RPU system.

\_\_\_\_\_  
Customer Name

\_\_\_\_\_  
Name of Authorized Representative

\_\_\_\_\_  
Signature

SUBSCRIBED AND SWORN TO before me this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, by

\_\_\_\_\_  
NOTARY PUBLIC FOR MINNESOTA

My Commission Expires: \_\_\_\_\_



## Appendix C – Application for Economic Development Credit

### Commercial or Industrial Customer Information

Customer Name: \_\_\_\_\_

Customer Street Address: \_\_\_\_\_

Customer City, State, ZIP \_\_\_\_\_

Please attach Customer Affidavit for Economic Development Credit.

Have you discussed energy efficiency and load management programs with Rochester Public Utilities (RPU)?

YES \_\_\_\_\_ NO \_\_\_\_\_

### New Load

Estimated demand (kW): \_\_\_\_\_

Estimated annual energy (kWh): \_\_\_\_\_

Estimated in-service date: \_\_\_\_\_

Estimated full load date: \_\_\_\_\_

Projected load factor: \_\_\_\_\_

Please attach a summary description of your business.

### Incremental Load

Prior year's demand (kW): \_\_\_\_\_

Estimated additional demand (kW): \_\_\_\_\_

Prior year annual energy (kWh): \_\_\_\_\_

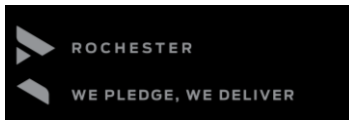
Estimated additional energy (kWh): \_\_\_\_\_

Estimated in-service date: \_\_\_\_\_

Estimated full load date: \_\_\_\_\_

Projected load factor: \_\_\_\_\_

Please attach a summary description of your business and what is causing the additional load.



## ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

Continued...  
RATE SCHEDULE EDC  
APPENDIX C  
SHEET 2 OF 2

### Load Retention

Prior year's demand (kW): \_\_\_\_\_

Estimated demand reduction (kW): \_\_\_\_\_

Prior year's annual energy (kWh): \_\_\_\_\_

Estimated energy reduction (kWh): \_\_\_\_\_

Estimated effective date: \_\_\_\_\_

Projected load factor: \_\_\_\_\_

Please attach a summary description of your business and what is causing your business to potentially leave the RPU service territory.

\_\_\_\_\_  
Customer Name

\_\_\_\_\_  
Name of Authorized Representative

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Date:

\*\*\*\*\*

### Rochester Public Utilities Approval

This application for the Economic Development Credit is: Approved \_\_\_\_\_ Denied \_\_\_\_\_

If denied, reason for denial: \_\_\_\_\_

By:

\_\_\_\_\_  
Name

\_\_\_\_\_  
Title

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Date

## ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

### MISCELLANEOUS FEES SHEET 1 OF 2

#### MISCELLANEOUS FEES – ELECTRIC UTILITY

<u>Applicable to All Charges and Amounts Due on RPU Invoices</u> .....	
Not Sufficient Funds (NSF) Check .....	\$ 30.00
<u>Copies</u>	
Black & white, single side, per page .....	\$ 0.25
Black & white, duplex, per page .....	\$ 0.50
Color, single side, per page (from color printer, not copier) .....	\$ 0.35
<u>House Move Investigation</u> .....	\$ 350.00
<u>Infraview Service</u> (Per Hour) .....	\$ 120.00
<u>Meter Connections After Hours:</u>	
Workdays, 5:00 PM - 9:00 PM .....	\$ 75.00
Workdays, 9:00 PM - 8:00 AM .....	\$ 160.00
Non-Workdays .....	\$ 160.00
Holidays .....	\$ 160.00
<u>Meter Tampering</u> .....	\$ 240.00
<u>Meter Service Call</u> .....	\$ 70.00
<u>Meter Test – Residential</u> (2nd request within the past 12 months) .....	\$ 100.00
<u>Meter Test – Commercial</u> (2nd request within the past 12 months) .....	\$ 210.00
<u>Non-Pay Disconnection/Reconnection</u> (Workdays, 8:00 AM- 5:00PM) .....	\$ 70.00
(Additional reconnection fees apply for after-hours reconnections)	
<u>Optional Non-AMR Meters</u>	
Change Out Fee (Electric) .....	\$ 200.00
Monthly Fee (Per Premise) .....	\$ 55.00
<u>Outage Call</u> (The problem is with the customer's equipment, and this is the second request within the past twelve months.) .....	\$ 100.00
<u>Pole Disconnection/Reconnection</u> (Commercial) .....	\$ 295.00
<u>Pole Disconnection/Reconnection</u> (Residential) .....	\$ 210.00
<u>Temporary Meter Installation Fee</u> (Residential) .....	\$ 100.00
<u>Temporary Meter Installation Fee</u> (Commercial) .....	\$ 760.00

#### Interconnection Fees

##### Application Fees: Process Track

Simplified .....	\$ 100.00
Fast Track Certified System .....	\$ 100.00 + \$1.00/ kW
Fast Track Non-Certified System .....	\$ 100.00 + \$2.00/ kW
<u>Administrative Fee</u> .....	\$ 400.00
<u>Pre-Application Report</u> .....	\$ 300.00
<u>Study Down Payment</u> (Additional fees may apply) .....	\$ 1,000.00 + \$2.00/ kW
<u>Testing Certified System:</u>	
40 kW or less .....	No Fee
40 kW to 1MW .....	\$ 300.00
Greater than 1MW .....	Actual Cost
<u>Metering Fee</u>	
Net Metered Under 40 kW .....	No Fee
Not Net Metered .....	Actual Cost

## ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

Continued...  
MISCELLANEOUS FEES  
SHEET 2 OF 2

### Pole Attachment Fees

Non-refundable Administrative Fee (For new Joint Use Agreements) .....	\$ 10,000.00
Permit Review (For all new attachments up to 200 poles) .....	\$ 200.00 + \$50.00/Pole
Annual Attachment Fee.....	\$ 23.76/attachment
Unauthorized Attachment.....	3x Annual Attachment Fee
Failure to Timely Transfer, Abandon, or Remove Facilities .....	\$ 5.00/Pole per day
(Fee starts day following deadline in written notice)	

### Telecomm Charges

#### Macro Site Fees

Escrow .....	\$ 7,850.00
Non-refundable Application fees .....	\$ 1,500.00

#### Small Cell Fees: (For all agreements executed after January 1, 2021)

Non-refundable Master Agreement Fee: .....	\$ 5,000.00
Supplement License Fee (up to 5 nodes): .....	\$ 500.00
Additional nodes (over 5) .....	\$ 100.00 / node
Rent per premise (Annual).....	\$ 278.10 (3% escalator)

Approved by Rochester Public Utility Board:  
Effective Date:

~~November 29, 2022~~  
~~January 1, 2023~~

October 24, 2023  
January 1, 2024



## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve public notification of the proposed 2024-2025 rate changes for the Electric Utility.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF  
ROCHESTER, MINNESOTA, THIS 26th DAY OF September, 2023.

\_\_\_\_\_  
PRESIDENT

\_\_\_\_\_  
SECRETARY



## REQUEST FOR ACTION

### 2024 - 2025 Water Utility Rate Adjustment

**MEETING DATE:**  
September 26, 2023

**ORIGINATING DEPT:**  
Rochester Public Utilities

**AGENDA SECTION:**  
Regular Agenda

**PRESENTER:**  
Peter Hogan

### Action Requested:

Approve the public notification of the proposed rate changes for the Water Utility.

### Report Narrative:

Rochester Home Rule Charter Chapter 15.05, Subd. 3 states, *"The public utility board may adopt, amend, and rescind such rules and regulations as it may deem necessary for the control, management, and operation of the public utilities under its jurisdiction. The board shall, with the concurrence of the common council, fix the rates to be charged for the availability and use of the public utility commodities and services under its jurisdiction. Rates shall be **reasonable and compensatory** so as to cover all of the costs of the respective public utility and shall be **uniform for all consumers within the same class**, but different rates may be established for different classifications by the board. Rates within the city corporate limits may be less but shall be no greater than rates for the same classification outside the city limits."*

Based on the Charter, the RPU Board has further developed a policy for determining rates. The main objective of the policy is, *"to recover, through the application of rates and charges for utility services, revenues which are sufficient to meet the financial obligations of each independent utility enterprise. Further, the Board intends to apply rates and charges which are equitable among customer or classes of customers based on the Utility Basis of (generally accepted industry) rate-making principles."*

A Cost of Service Study for the Water Utility was conducted, and the results presented to the RPU Board on September 27, 2022. The Cost of Service study informs the revenue requirements by customer class to reduce cross subsidization between and within customer classes.

The RPU Board reviewed the 2024 and 2025 recommended Water Utility budget on August 8, 2023. The recommended budget included a 5.5% general revenue increase, plus an additional \$1.32 per month customer charge related to the Advanced Metering Infrastructure project in both 2024 and 2025. The water cost of service study and proposed water rates assume historically normal customer growth. The impact of the recommended general rate increase on the average residential customer is approximately \$1.65 per month in 2024 and \$1.67 per month in 2025.

Management is seeking the Board's approval to post the proposed rate schedule according to the Board's rate setting policy. The Board invites public comment at the upcoming October 24, 2023 Board meeting. Approval of the proposed rate schedule will be requested during the October 24, 2023 Board meeting.

**Prepared By:**

Peter Hogan

**Attachments:**

[2024 RPU Water Rate Schedule RED LINE Final.pdf](#)

[20230926 Resolution - Water Utility Rate Adjustment.docx](#)

## WATER SERVICE

### AVAILABILITY:

At all locations within the Rochester City limits and at locations external to the City limits, that have been authorized by the Rochester Common Council.

### MONTHLY RATE:

Customer Charge:	Size of Meter	2023 Amount	2024	2025
	5/8" .....	<del>\$ 9.22</del>	\$ 10.54	\$ 11.86
	3/4" .....	<del>\$ 12.85</del>	\$ 14.17	\$ 15.49
	1" .....	<del>\$ 19.86</del>	\$ 21.18	\$ 22.50
	1-1/2" .....	<del>\$ 37.77</del>	\$ 39.09	\$ 40.41
	2" .....	<del>\$ 59.30</del>	\$ 60.62	\$ 61.94
	3" .....	<del>\$ 109.81</del>	\$111.13	\$112.45
	4" .....	<del>\$ 181.80</del>	\$183.12	\$184.44
	6" .....	<del>\$ 362.20</del>	\$363.52	\$364.84
	8" .....	<del>\$ 646.54</del>	\$647.86	\$649.18
<b>Commodity Charge Rate/CCF:</b>				
Residential	0 - 7 CCF .....	<del>94.6¢</del>	99.8¢	105.3¢
	7.01 - 12 CCF .....	<del>103.9¢</del>	109.6¢	115.6¢
	12.01 and over CCF .....	<del>117.9¢</del>	124.4¢	131.2¢
Commercial	.....	<del>94.6¢</del>	99.8¢	105.3¢
Industrial	.....	<del>94.6¢</del>	99.8¢	105.3¢
Interdepartmental	.....	<del>94.6¢</del>	99.8¢	105.3¢
Irrigation Meter (All Classes)	.....	<del>117.9¢</del>	124.4¢	131.2¢

NOTE: Customers whose service is taken outside the Rochester city limits with individual water systems not connected to the City water system shall have a rate of 2.0 times the customer and commodity charges.

### MINIMUM BILL:

Applicable monthly customer charge according to size of meter provided.

### PAYMENT:

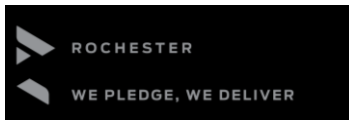
Payments are due on or before the due date.

### CONDITIONS OF DELIVERY:

1. Service furnished under this rate schedule is subject to connection policies of the Rochester City Council.
2. Service furnished under this rate schedule is subject to provisions of RPU's Water Service Rules and Regulations.
3. RPU shall not be liable for damage or loss sustained by customer in conjunction with taking service under this rate.
4. Water furnished under this rate shall not be resold.
5. This tariff assumes use of metering technology capable of being read using automated equipment. Customers choosing the option to have a meter that is not capable of being read using automated equipment, thus requiring a manual reading, are subject to a monthly surcharge. Additional one-time meter change-out fees also apply. (See the RPU Miscellaneous Fee Schedule for the amount of the monthly surcharge and the one-time meter change-out fees).

Approved by Rochester Public Utility Board: ~~November 29, 2022~~      October 24, 2023  
Effective Date: ~~January 1, 2023~~      January 1, 2024





## ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

**Miscellaneous Fees  
Service Assured®  
SHEET 1 OF 1**

### SERVICE ASSURED®

#### AVAILABILITY:

Coverage is available to RPU residential water customers living in single-family homes, single-owner duplexes, and some townhome associations, individual twinhomes, and triplexes where each has its own service line. Water Service Assured® will be applied to all Water Service customers effective January 1, 2022. Customers wishing to not receive Service Assured® protection may opt out by calling the RPU Service Center to request removal from the program. Customers may request to have their electric service protected under the Electric Service Assured® program without the Water Service Assured® program, or in combination with the Water Service Assured® program.

#### CONDITIONS OF SERVICE:

Conditions of Service will be governed by the Service Assured® Terms and Conditions Agreement.

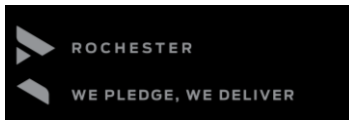
#### MONTHLY RATE:

<u>Customer Charge:</u>	<b>Amount</b>
Water .....	\$ 1.99
Electric .....	\$ 1.99
Water and Electric .....	\$ 3.00

#### PAYMENT:

Payments are due on or before the due date.

*Approved by Rochester Public Utility Board:      October 26, 2021*  
*Effective Date:    January 1, 2022*



## ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

RATE SCHEDULE FHFC  
SHEET 1 OF 1

### FIRE HYDRANT FACILITIES CHARGE

#### APPLICABILITY:

To all residential and commercial and industrial water utility customers.

#### MONTHLY RATE:

<u>Customer Class</u>	2023	2024	2025
Residential	<del>\$ 1.00</del>	\$1.06	\$1.11
Commercial/Industrial	<del>\$ 4.13</del>	\$4.36	\$4.60

#### BILLINGS:

Billings will be on a monthly basis.

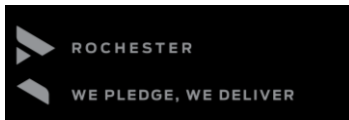
#### PAYMENT:

Payments are due on or before the due date.

#### CONDITIONS OF DELIVERY:

1. RPU shall not be liable for any damage or loss sustained by customer resulting from interruptions, deficiencies, or imperfections of service provided under this rate.
2. The rate will not be applied to water service meters that are used exclusively for irrigation purposes.
3. The rate will not be applied to water service meters that are not connected to the City's central water system.
4. The rate will be applied regardless of the property's water service status (active or non-active).

Approved by Rochester Public Utility Board: ~~November 29, 2022~~ October 24, 2023  
Effective Date: ~~January 1, 2023~~ January 1, 2024



## ROCHESTER PUBLIC UTILITIES RATE SCHEDULE

### MISCELLANEOUS FEES SHEET 1 OF 1

#### MISCELLANEOUS FEES – WATER UTILITY

<u>Applicable to All Charges and Amounts Due on RPU Invoices</u> .....	
Not Sufficient Funds (NSF) Check .....	\$ 30.00
<u>Curb Box Operation</u> .....	\$ 60.00
<u>Frozen Meter Repair</u> .....	\$ 100.00
<u>Frozen Pipes</u> (Per Hour Labor) .....	\$ 90.00
<u>Meter</u>	
Installation Fee .....	\$ 50.00
Removal Fee .....	\$ 50.00
<u>Optional Non-AMR Meter</u>	
Change Out Fee (Water) .....	\$ 80.00
Monthly Fee (Per Premise).....	\$ 55.00
<u>Hydrant Meter Rental</u>	
Flat Fee for Installation and Retrieval (Plus Tax).....	\$ 130.00
Addition for 1" Meter .....	\$ 45.00
Addition for 2-3" Meter .....	\$ 85.00
<u>State Mandated Water Charge</u> .....	\$ 0.81
<u>Tower Access</u> (After Hours) .....	\$ 140.00
<u>Unauthorized Use – Valve or Hydrant</u> (Per Occurrence).....	\$ 500.00
<u>Water Leak Detection</u>	
1 person .....	\$ 170.00
2 people .....	\$ 320.00
<u>Water Main Tapping Fees</u>	
3/4" .....	\$ 230.00
1" .....	\$ 230.00
4" .....	\$ 760.00
6" .....	\$ 760.00
8" .....	\$ 760.00
10" .....	\$ 760.00
12" .....	\$ 760.00

*Approved by Rochester Public Utility Board: November 29, 2022  
Effective Date: January 1, 2023*



## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve public notification of the proposed 2024-2025 rate changes for the Water Utility.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF  
ROCHESTER, MINNESOTA, THIS 26th DAY OF September, 2023.

\_\_\_\_\_  
PRESIDENT

\_\_\_\_\_  
SECRETARY



## **REQUEST FOR ACTION**

### **Proposed 2024 Board Meeting Dates**

**MEETING DATE:**  
September 26, 2023

**ORIGINATING DEPT:**  
Rochester Public Utilities

**AGENDA SECTION:**  
Regular Agenda

**PRESENTER:**  
Tim McCollough

### **Action Requested:**

Approve the proposed 2024 Board meeting dates.

### **Report Narrative:**

Attached is a list of proposed Board meeting dates for 2024. These proposed dates can be adjusted if they present conflicts for the Board members. Following discussion and approval, the dates will be posted on the RPU website and City calendar. A reminder that these are proposed and if unforeseen conflicts arise during the year, the Board can adjust the dates as necessary with proper notice.

### **Prepared By:**

Tim MC

### **Attachments:**

[2024 UTILITY BOARD MEETING DATES.docx](#)

[20230926 Resolution - 2024 Proposed Board Meeting Dates.docx](#)

## **PUBLIC UTILITY BOARD MEETING DATES FOR 2024**

January 30

\*February 20

*Conflict with APPA Legislative Rally February 26-28*

March 26

April 30

May 28

June 25

July 30

August 27

September 24

October 29

November 26

\*December 17

*Conflict with Christmas Eve and New Year's Eve holidays*

Utility Board meetings are regularly scheduled on the last Tuesday of the month (see calendar for exceptions) at 4:00 p.m. at the RPU Service Center (see address above). Special meetings are scheduled as needed. Call 280-1602 to confirm.

\*Indicates a meeting date other than the last Tuesday of the month due to conflicts



## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve the 2024 RPU Board meeting dates.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF  
ROCHESTER, MINNESOTA, THIS 26th DAY OF September, 2023.

\_\_\_\_\_  
PRESIDENT

\_\_\_\_\_  
SECRETARY



## **REQUEST FOR ACTION**

### **RPU Index of Board Policies**

**MEETING DATE:**  
September 26, 2023

**ORIGINATING DEPT:**  
Rochester Public Utilities

**AGENDA SECTION:**  
Board Policy Review

**PRESENTER:**  
Tim McCollough

### **Action Requested:**

Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

### **Report Narrative:**

RPU Board policies are updated throughout the year as needed.

### **Prepared By:**

Christina Bailey

### **Attachments:**

[Index of Board Policies-revised.xlsx](#)



ROCHESTER PUBLIC UTILITIES		
INDEX OF BOARD POLICIES		
	REVISION DATE	FOCUS AREA / STAFF LIAISON
<b>BOARD</b>		
1. Mission Statement	4/25/2023	Policy / Mark Kotschevar
2. Responsibilities and Functions	3/27/2012	Policy / Mark Kotschevar
3. Relationship with the Common Council	2/28/2012	Policy / Mark Kotschevar
4. Board Organization	3/27/2018	Policy / Mark Kotschevar
5. Board Procedures	9/27/2022	Policy / Mark Kotschevar
6. Delegation of Authority/Relationship with Management	7/24/2018	Policy / Mark Kotschevar
7. Member Attendance at Conferences and Meetings	12/18/2018	Policy / Mark Kotschevar
8. Board Member Expenses	12/18/2018	Policy / Mark Kotschevar
9. Conflict of Interest	DELETED	N/A
10. Alcohol and Illegal Drugs	DELETED	N/A
11. Worker Safety	3/27/2012	Policy / Mark Kotschevar
<b>CUSTOMER</b>		
12. Customer Relations	4/30/2019	Ops & Admin / Krista Boston
13. Public Information and Outreach	4/30/2019	Communications / Steven Nyhus
14. Application for Service	7/1/2016	Ops & Admin / Scott Nickels
15. Electric Utility Line Extension Policy	3/28/2017	Finance / Peter Hogan
16. Billing, Credit and Collections Policy	4/26/2022	Finance / Peter Hogan
17. Electric Service Availability	10/29/2019	Ops & Admin / Scott Nickels
18. Water and Electric Metering	6/26/2018	Ops & Admin / Scott Nickels
19. Adjustment of Utility Services Billed	6/29/2021	Finance / Peter Hogan
20. Rates	7/25/2017	Finance / Peter Hogan
21. Involuntary Disconnection	9/28/2021	Communications / Steven Nyhus
<b>ADMINISTRATIVE</b>		
22. Acquisition and Disposal of Interest in Real Property	12/19/2017	Ops & Admin / Scott Nickels
23. Electric Utility Cash Reserve Policy	1/28/2020	Finance / Peter Hogan
24. Water Utility Cash Reserve Policy	1/28/2020	Finance / Peter Hogan
25. Charitable Contributions	6/25/2019	Communications / Steven Nyhus
26. Utility Compliance	10/24/2017	Communications / Steven Nyhus
27. Contribution in Lieu of Taxes	6/29/1999	Finance / Peter Hogan
28. Joint-Use of Infrastructure and Land Rights	3/30/2021	Ops & Admin / Scott Nickels
29. Customer Data Management Policy	3/22/2022	Communications / Steven Nyhus
30. Life Support	9/24/2019	Communications / Steven Nyhus
31. Electric Utility Undergrounding Policy	9/29/2020	Ops & Admin / Scott Nickels
Red - Currently being worked on		
Yellow - Will be scheduled for revision		
Marked for deletion		



## **REQUEST FOR ACTION**

**Division Reports & Metrics - September 2023**

**MEETING DATE:**  
September 26, 2023

**ORIGINATING DEPT:**  
Rochester Public Utilities

**AGENDA SECTION:**  
Division Reports & Metrics

**PRESENTER:**  
Tim McCollough

### **Action Requested:**

Review the reports from each of RPU's five divisions: Core Services, Compliance and Public Affairs, Power Resources, Customer Relations and Corporate Services.

### **Report Narrative:**

Each division of RPU reports monthly on its metrics and activities to the Board.

### **Prepared By:**

Christina Bailey

### **Attachments:**

[Division Reports September 2023.pdf](#)

# Division Reports & Metrics September 2023

**CORE SERVICES**  
**SAFETY, COMPLIANCE & PUBLIC AFFAIRS**  
**POWER RESOURCES**  
**CUSTOMER RELATIONS**  
**CORPORATE SERVICES**  
**FINANCIAL REPORTS**

# Division Reports & Metrics

## September 2023

### CORE SERVICES

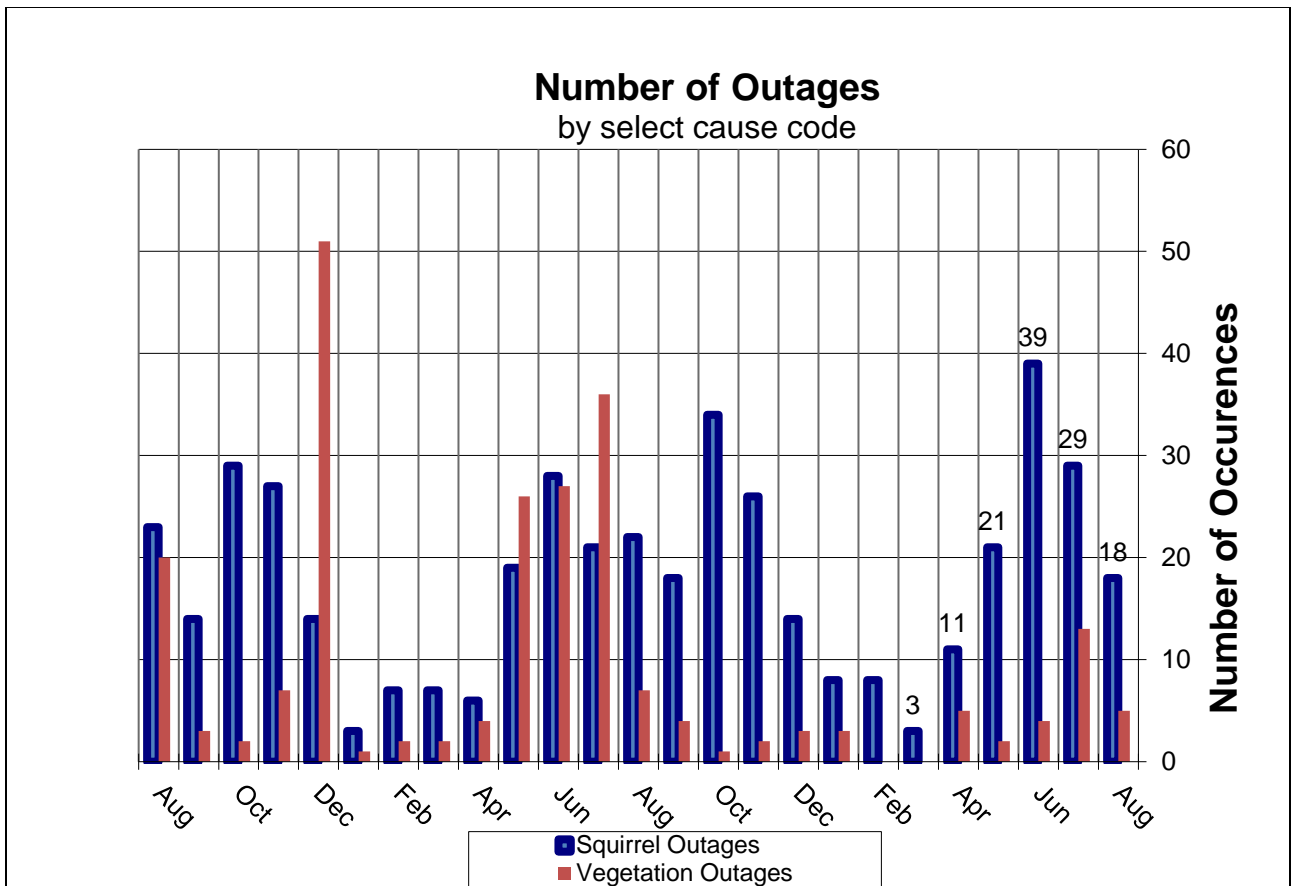
#### Electric Utility:

##### 1. Electric Outage Calculations for the month and year to date (August 2023 Data)

- |  |   |
|--|---|
| a. Reliability = 99.99572%             | Year-to-date Reliability = 99.99425%                |
| b. 2,726 Customers affected by Outages | Year-to-date Customers affected by Outages = 19,911 |
| c. SAIDI = 1.91 min                    | Year-to-date SAIDI = 2.53 min                       |
| d. CAIDI = 41.25 min                   | Year-to-date CAIDI = 56.79 min                      |

##### 2. Electric Utility Operations – T&D, Engineering, System Ops, GIS, Tech Services:

- Construction through the Park's properties for the Marion Road duct has kicked off with preconstruction meetings. Construction on 9<sup>th</sup> St. portion of the duct project is currently on-going.
- The AMI projects started the statement of work, service agreement and contract negotiations with selected vendors in August.
- Reliability statistics were negatively impacted by severe weather in August.



### Summary of individual electrical outages (> 200 customers – August 2023 data)

# Customers	Date	Duration	Cause
1,160	8/25/2023	46m	Animals – Squirrel
778	8/30/2023	29m	Planned Outage
302	8/23/2023	28m	Overhead Equipment

### Summary of aggregated incident types (> 200 customers – August 2023 data)

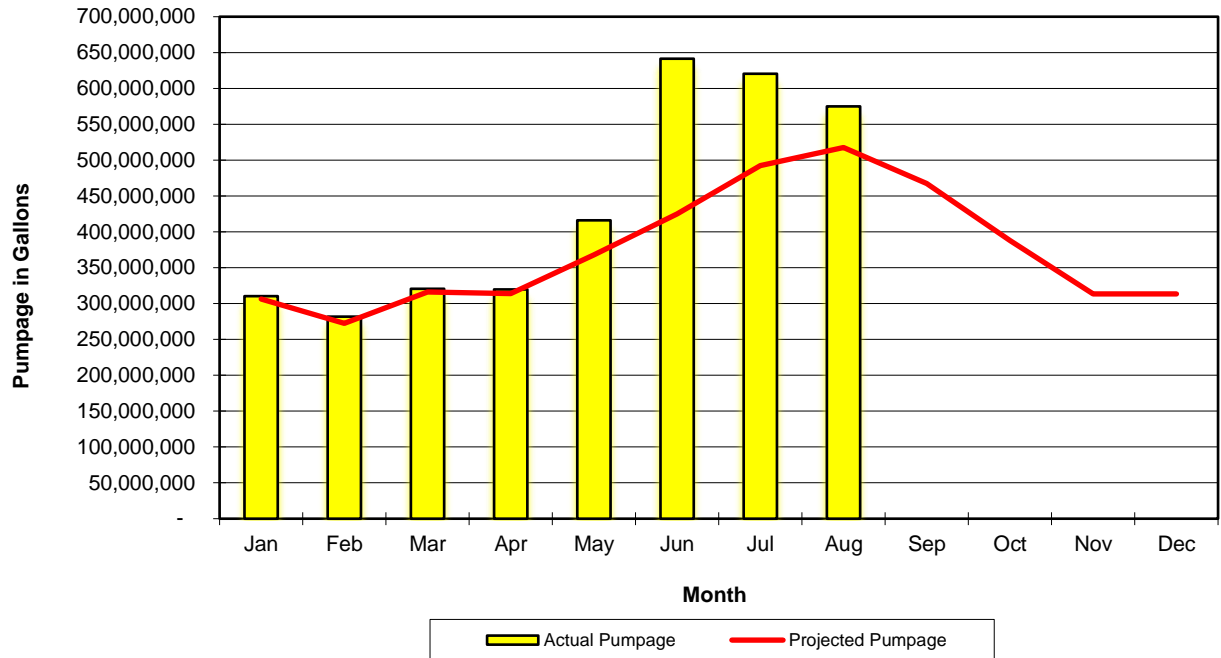
# Customers	Total # of Incidents	Cause
1,311	18	Animals – Squirrel
893	5	Planned Outage
334	5	Overhead Equipment

### Water Utility:

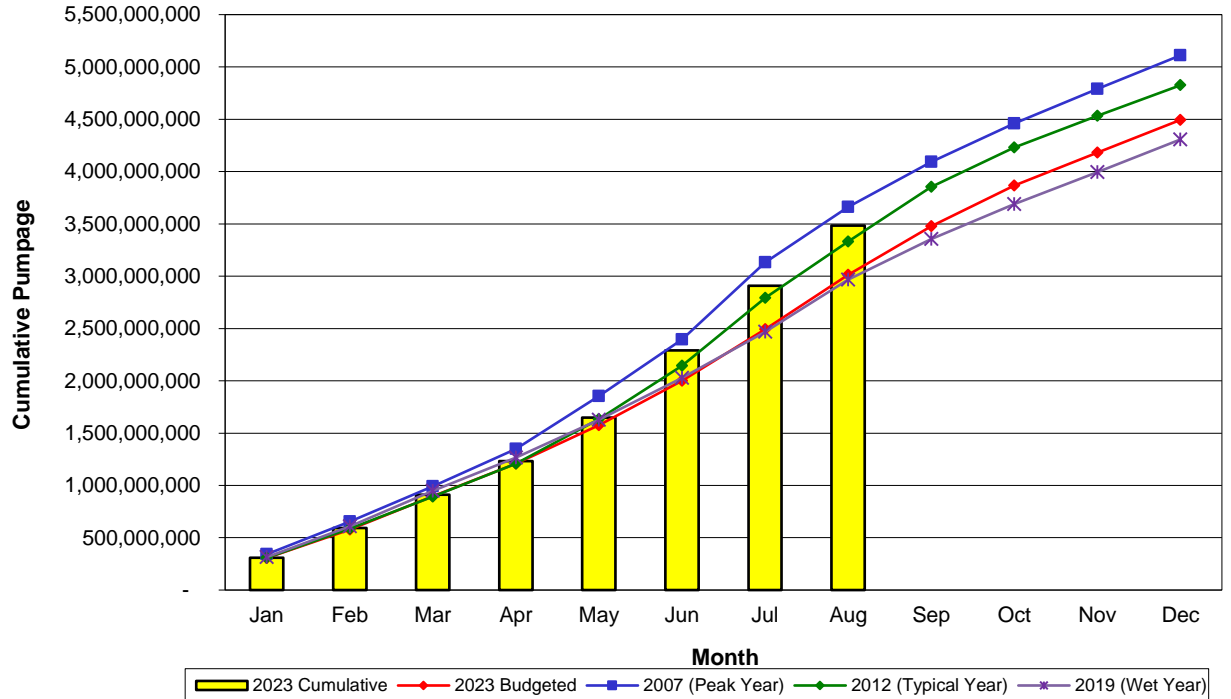
#### 1. Water Outage Calculations for the month and year to date (August 2023 data):

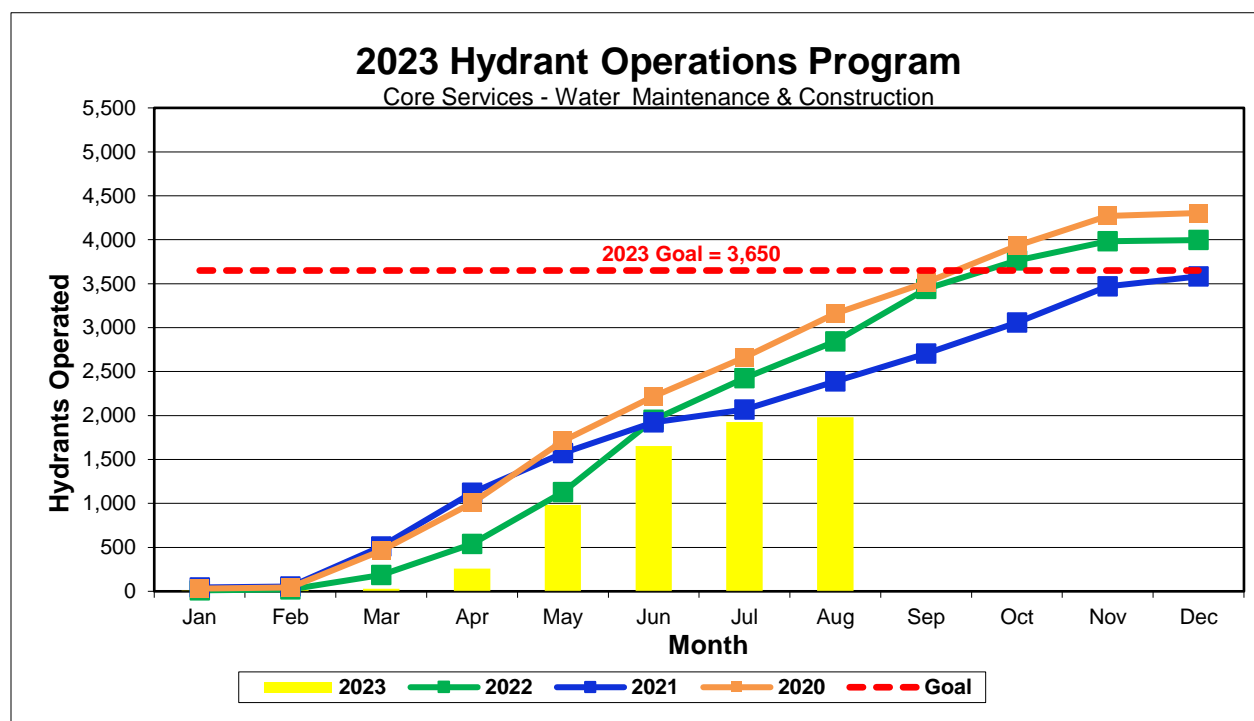
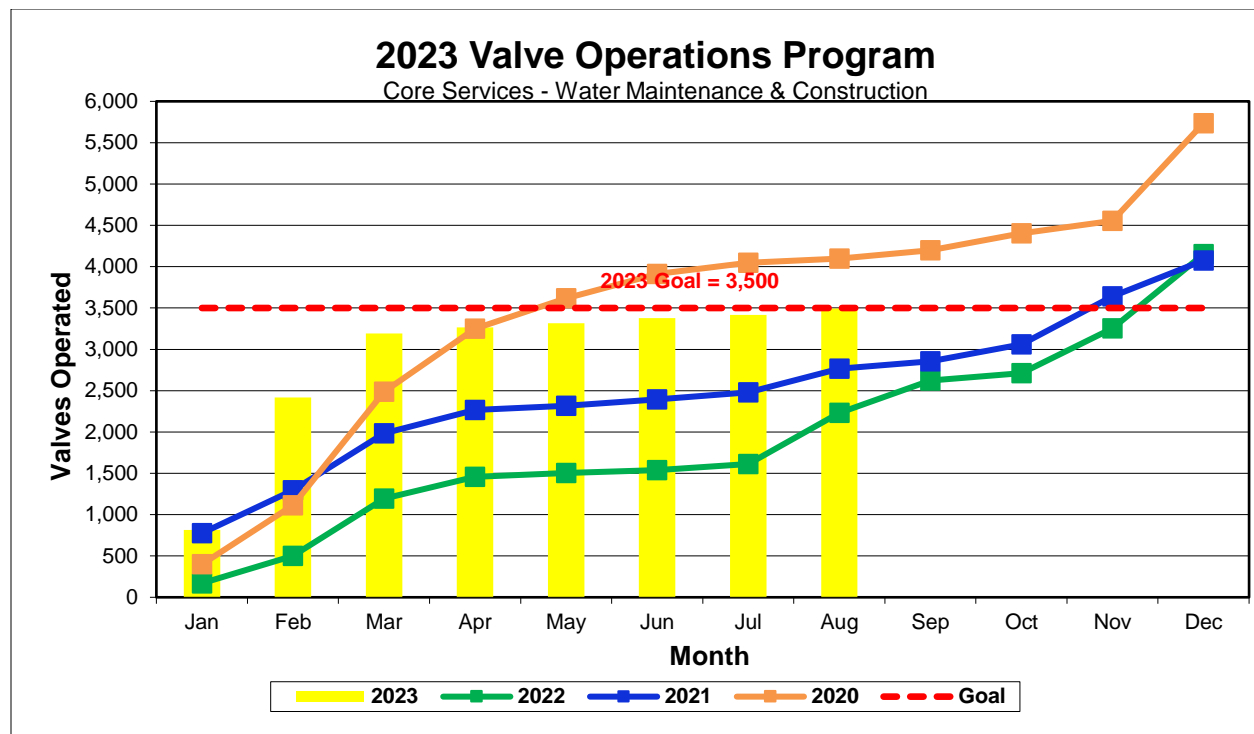
- |                                      |  |
|--------------------------------------|--|
| a. Reliability = 99.99833934%        | Year-to-date Reliability = 99.99843244%            |
| b. 320 Customers Affected by Outages | Year-to-date Customers Affected by Outages = 1,531 |
| c. 516.8 Customer Outage Hours       | Year-to-date Customer Outage Hours = 3,823.6       |
| d. SAIDI = 0.7                       | Year-to-date SAIDI = 5.5                           |
| e. CAIDI = 96.9                      | Year-to-date CAIDI = 149.8                         |
- Performed 1,514 Gopher State water utility locates during the month for a total of 9,718 for the year.
  - Repaired water distribution system failures or maintenance at the following locations during the month. :
    - 1950 Baihly Hills Dr SW – (Water Main Break) – 8/7
    - 6717 Gaillardia Dr NW – (Leak) – 8/14
    - 2010 Baihly Hills Dr SW – (Water Main Break) – 8/22
    - 1524 Wilshire Dr NE – (Water Main Break) – 8/28
    - 863 25<sup>th</sup> St SE – (Water Main Break) – 8/30

**Actual vs. Projected Pumpage: 2023**  
Core Services - Water Maintenance & Construction



**Cumulative Pumpage Comparison: 2023**  
Core Services - Water Maintenance & Construction





#### GIS/Property Rights

- Hydro line LIDAR flight completed utilizing drone technology. Deliverables will include a 3D point cloud of the corridor and also identify vegetation and other clearance issues that need to be addressed.

## SAFETY / COMPLIANCE & PUBLIC AFFAIRS

**September 2023**

### 1. Safety

TRAINING	Total Required Enrollments	Completions as of 8/31/2023	Percent Complete
August 2023	521	521	100%
Calendar Year to 8/31/2023	3633	3633	100%

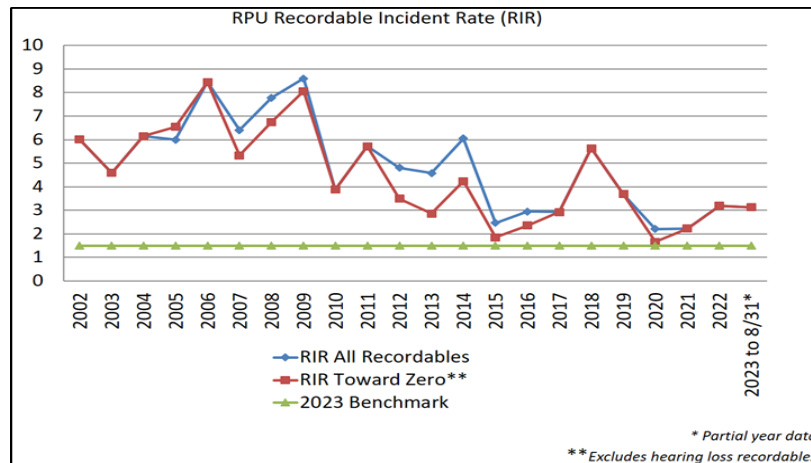
SAFETY TEAMS	Total Members	Members Attending	Percent Attending
August 2023	27	22	81.5%
Calendar Year to 8/31/2023	205	163	79.5%

INCIDENTS	Reports Submitted	OSHA Cases <sup>1</sup>	RPU RIR <sup>2</sup>	BLS RIR <sup>3</sup>
August 2023	4	2	--	--
Calendar Year to 8/31/2023	22	5	3.12	1.5

1	Deemed to meet OSHA criteria as a recordable case by RPU Safety Manager, subject to change
2	Recordable Incident Rate – Number of OSHA Recordable Cases per 100 employees.
3	Bureau of Labor Statistics nonfatal illnesses and injuries in the utility sector



23 of RPU's 24 departments are recordable injury free in 2023  
212 of RPU's 217 employees are recordable injury free in 2023





2023 OSHA Recordable Case Detail				
Work Area	Incident Date	Description	Primary Reason it's a Recordable	Corrective Action
T&D	3/13/2023	Slipped and fell onto shovel causing torso (L) pain	Restricted Duty	N/A
T&D	4/1/2023	Slipped off ladder, fell to ground causing pain to back, elbow (L) and neck.	Restricted Duty	Reviewed work practices with those involved
T&D	8/4/2023	Pain in elbow (L) while pulling wire	Restricted Duty	N/A
T&D	8/11/2023	While helping to set pole, stepped into hole injuring ankle (R).	Restricted Duty	Reviewed work practices with those involved
T&D	8/28/2023	Bee sting on forehead	Prescription Medication	N/A

## SAFETY INITIATIVES

1. Completed hands on fall protection training where required.
2. Replaced all water operator respirators due to age and lack of parts accessibility on existing devices. All users completed updated fit tests.
3. Achieved 100 percent completion of respirator and truck inspections after implementation of new system a few months prior.

### 2. Environmental & Regulatory Affairs

- On August 15<sup>th</sup>, water quality samples were collected on the distribution system to ensure our poly phosphate feed rates are optimal for corrosion protection.

### 3. Communications

- We unveiled the new RPU book, called "I Want to Work at RPU", at Mark Kotschevar's retirement celebration on August 17. The book will be used to share and communicate some of the jobs within a municipal utility like RPU.
- Public Power Week is October 1-7. RPU will promote PPW by sharing special images on social media and will have giveaways during the week and throughout the month of October.
- We met with the media numerous times this past month on heat related stories regarding water conservation during the drought warning and high electricity use when

temperatures were extremely high in Rochester.



## 28 day summary with change over previous period

Tweet impressions  
4,432 ↓5.7%



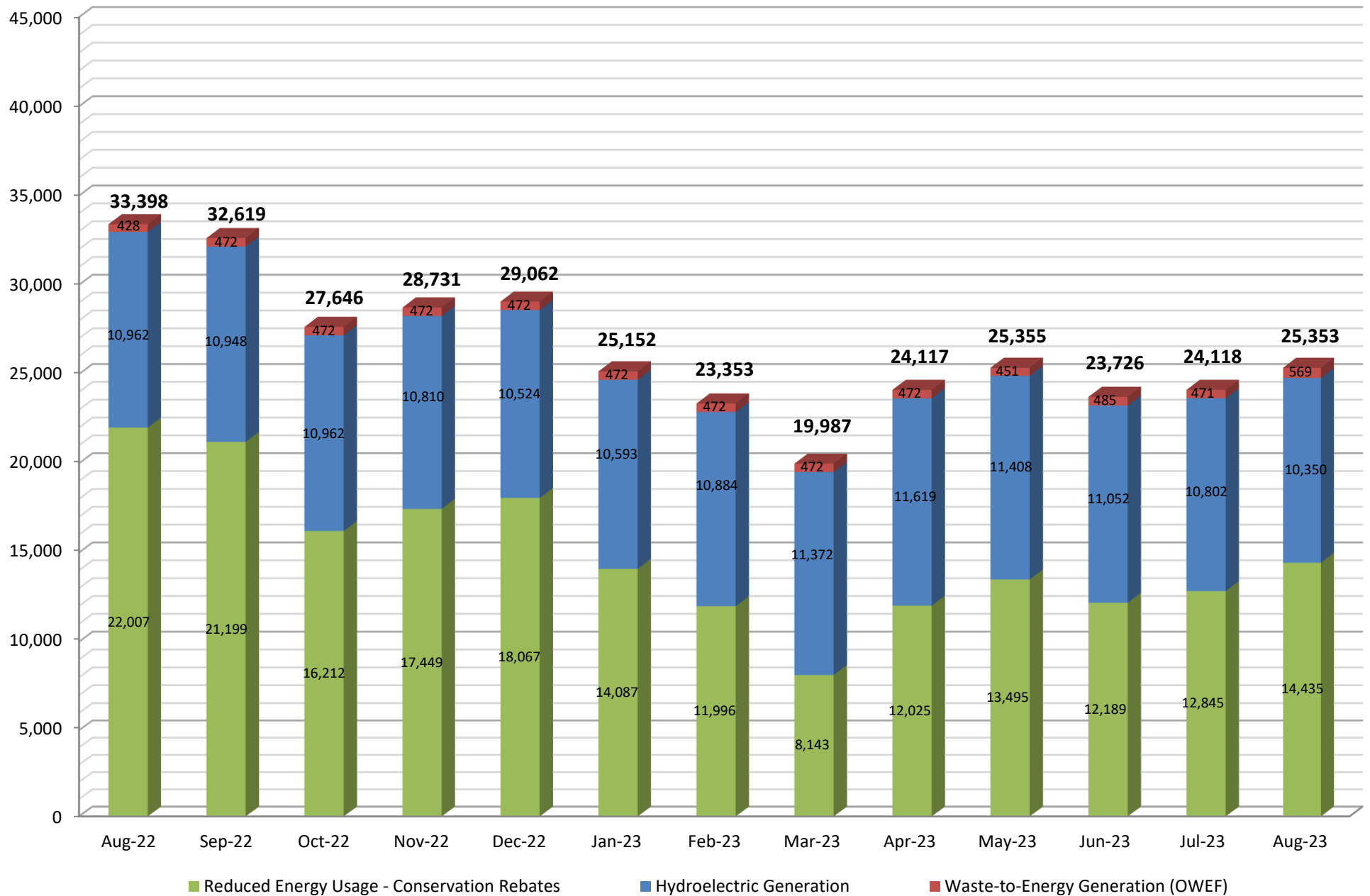
Followers  
1,231 ↓-3



# RPU Environmental Stewardship Metric

## Tons CO<sub>2</sub> Saved

(12 Month Rolling Sum)



# POWER RESOURCES MANAGEMENT

SEPTEMBER 2023

## Portfolio Optimization

1. In August, RPU continued to bid GT1, GT2 and WES into the MISO day-ahead and real-time markets. GT2 and WES are also capable of participating in the ancillary services market.
  - a. Ancillary Service Market – Supplemental Reserves
    - i. Cleared DA
      1. GT2 – 28 days
      2. WES – 26 days
    - ii. Deployment YTD
      1. GT2 – 0
      2. WES – 0
  - b. Dispatched by MISO

i. GT1 – 5 times	YTD 18 times
ii. GT2 – 21 times	YTD 110 times
iii. WES – 26 times	YTD 129 times
  - c. Hours of Operation

i. GT1 – 32 hours	YTD 163 hours
ii. GT2 – 182 hours	YTD 914 hours
iii. WES – 251 hours	YTD 1,123 hours
  - d. Electricity Generated

i. GT1 – 664 MWh	YTD 3,455 MWh
ii. GT2 – 6,313 MWh	YTD 31,500 MWh
iii. WES – 8,401 MWh	YTD 36,307 MWh
  - e. Forced Outage

i. GT1 – 0 hours	YTD 255 hours
ii. GT2 – 0 hours	YTD 221 hours
iii. WES – 0 hours	YTD 6 hours
2. MISO market Real Time Price averaged \$36.77/MWh and Day Ahead Price averaged \$35.62/MWh.

# **CUSTOMER RELATIONS**

*(Contact Center, Utility Programs and Services, Commercial and Residential)*

## **Stakeholder Engagement, Forums, and Meetings**

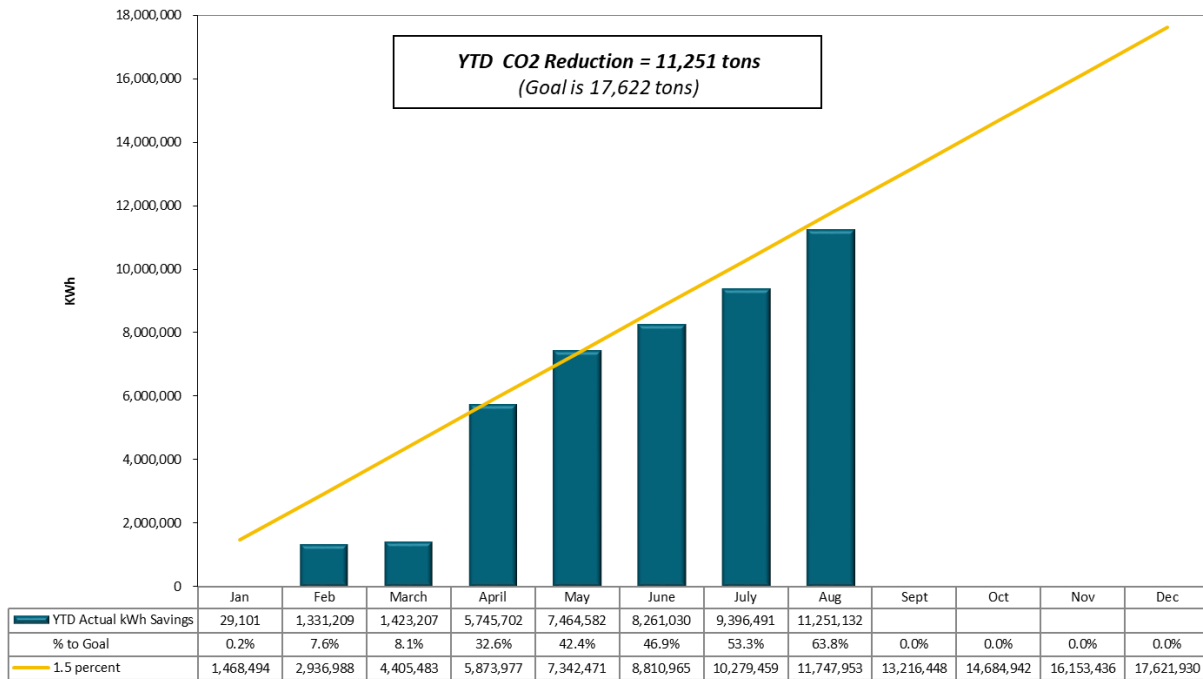
1. Utility Program and Services participated in the Drive Electric Minnesota Member meeting on August 22. This workgroup brings together utility personnel within the State of Minnesota to discuss all the parts and players in the electric vehicle industry.
2. Utility Programs and Services attended the ASHRAE Building Performance Analysis conference held on September 11-13.
3. Utility Programs and Services participated in the Statewide Electric Vehicle Infrastructure Deployment Plan update and Q&A webinar hosted by the MN Department of Transportation on September 18.
4. Utility Programs and Services attended “Compressed Air: Identifying, Analyzing, Implementing Energy Reduction Opps,” a training webinar hosted by Fresh Energy on September 19, to better determine the operating costs associated with compressed air systems in our compressed air leak detection campaign utilizing the UltraView Leak Detection Camera.

## **Events/Opportunities for Customers**

1. Utility Programs and Services held a Neighborhood Energy Challenge workshop with Community Education on Thursday, September 14. As of September 8, we had 25 households registered to attend.
2. Customer Care and Collections continue to make outreach calls to customers with past due balances on their accounts. The intent is to be proactive and connect these customers with outside resources for financial assistance. During the month of August, 945 customers were called.
3. Utility Programs and Services team members are running a special outreach campaign specific to hotels and multi-family complexes promoting the end of the LED screw-in light bulb rebate program.

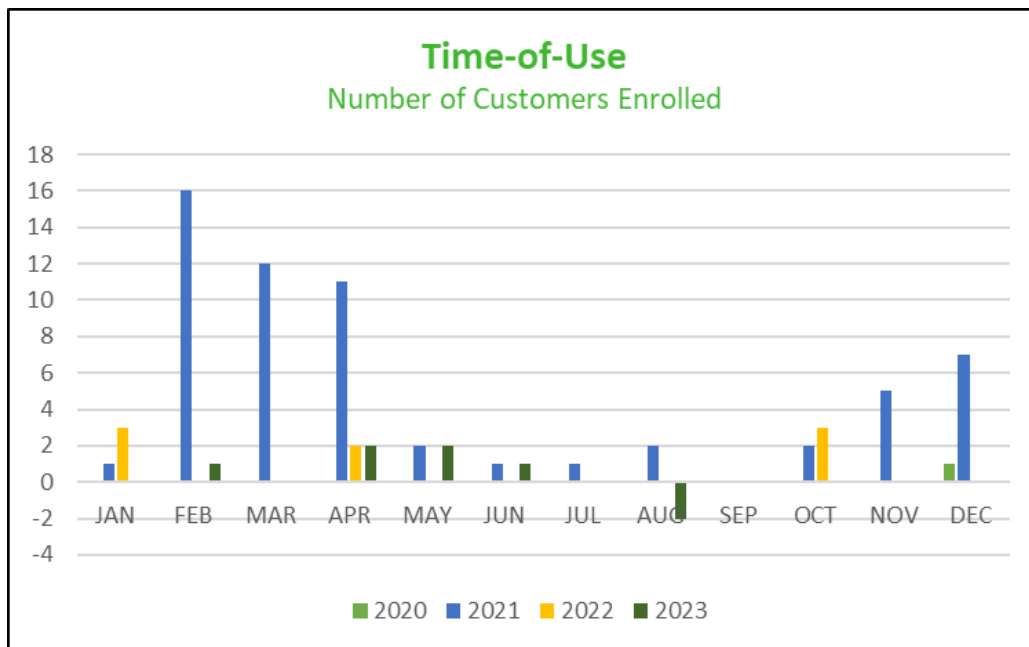
## RPU'S 2023 CUMULATIVE kWh SAVINGS As of August 31, 2023

1.5% Goal = 17,621,930 kWh



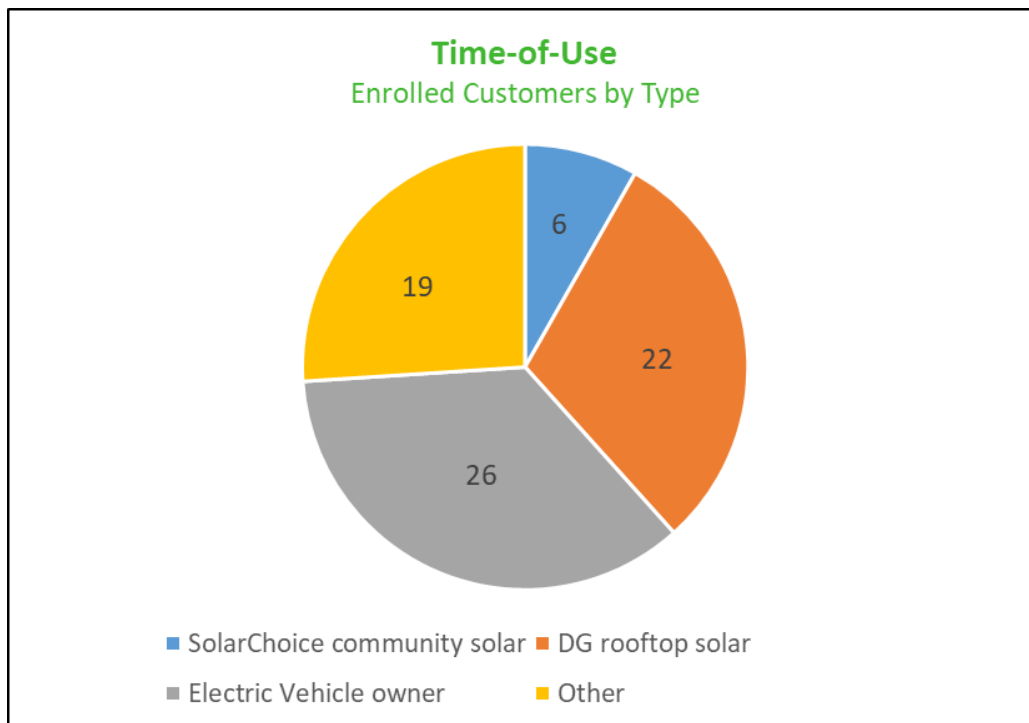
✚ YTD Savings: 11,251,132 kWh

✚ Percent to kWh Goal: 63.8%



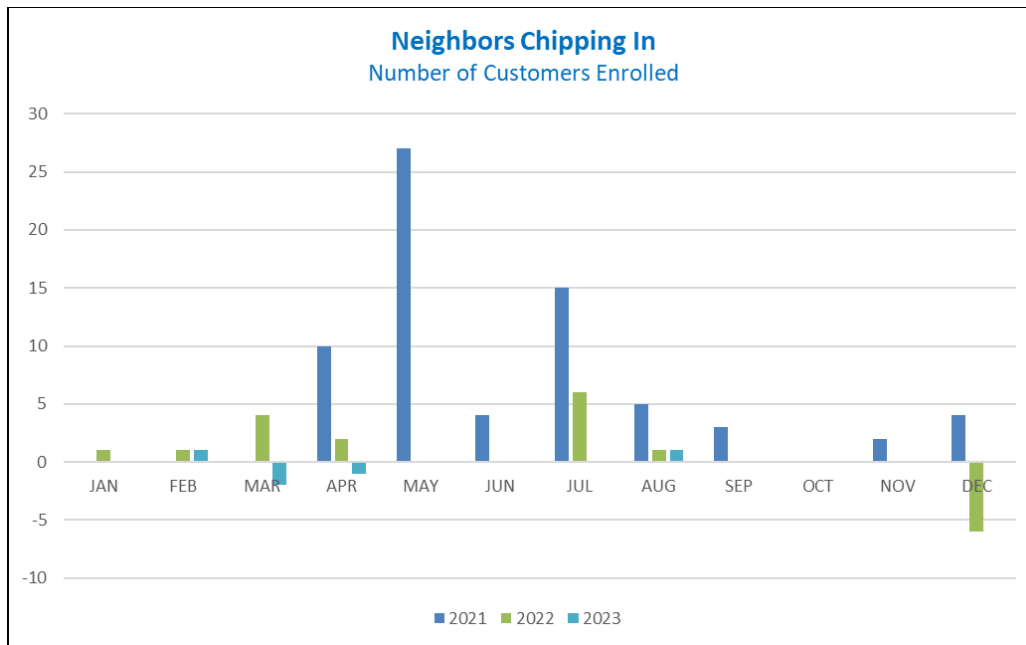
✚ Total Customers Enrolled: 73

- 2021 = 1
- 2021 = 60
- 2022 = 8
- 2023 = 4



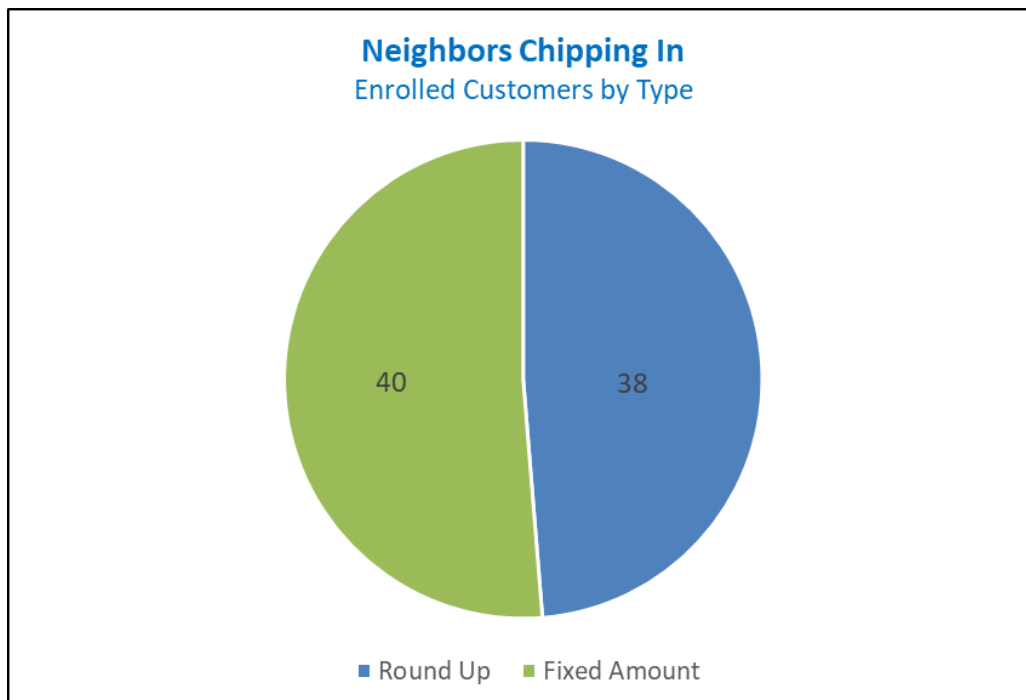
✚ Total Customers Enrolled: 73

- SolarChoice = 6
- Solar = 22
- Electric Vehicle = 26
- Regular Residential (Other) = 19



✚ Total Customers Enrolled: 78

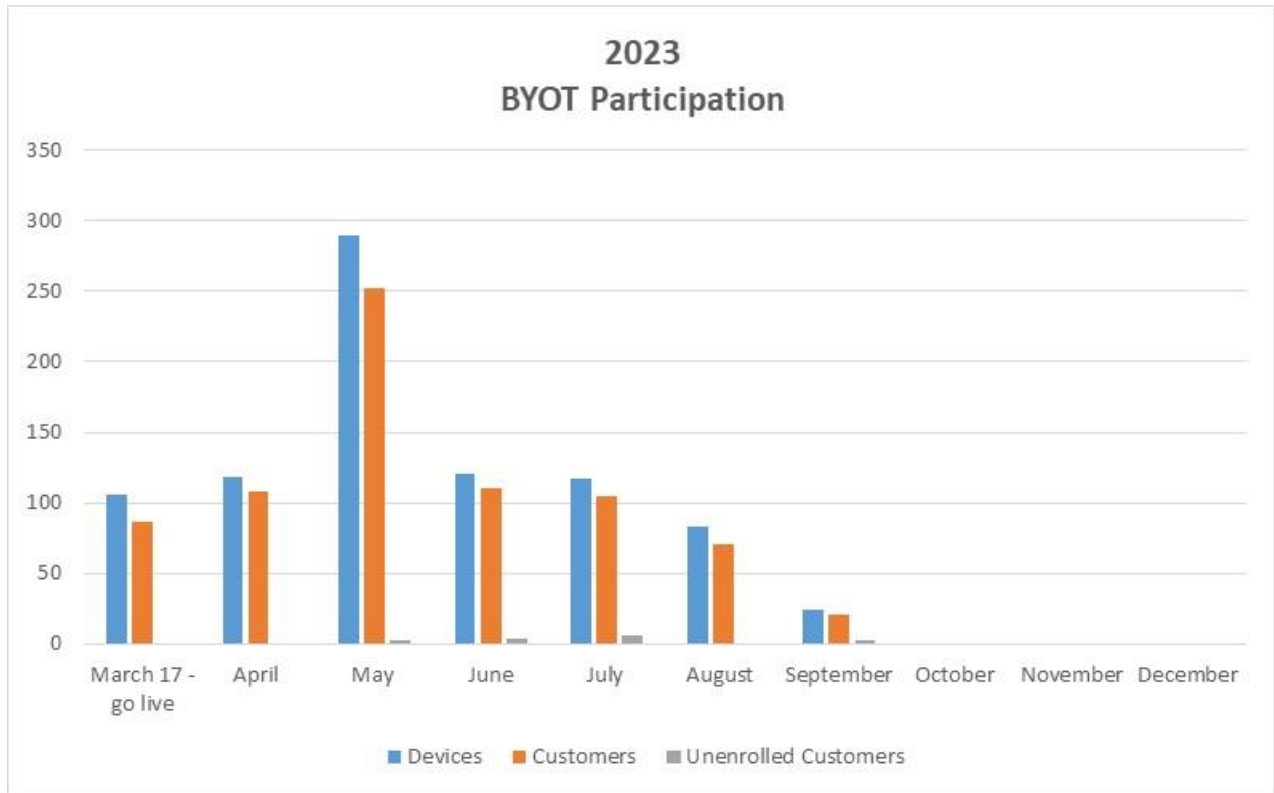
- 2021 = 70
- 2022 = 9
- 2023 = -1



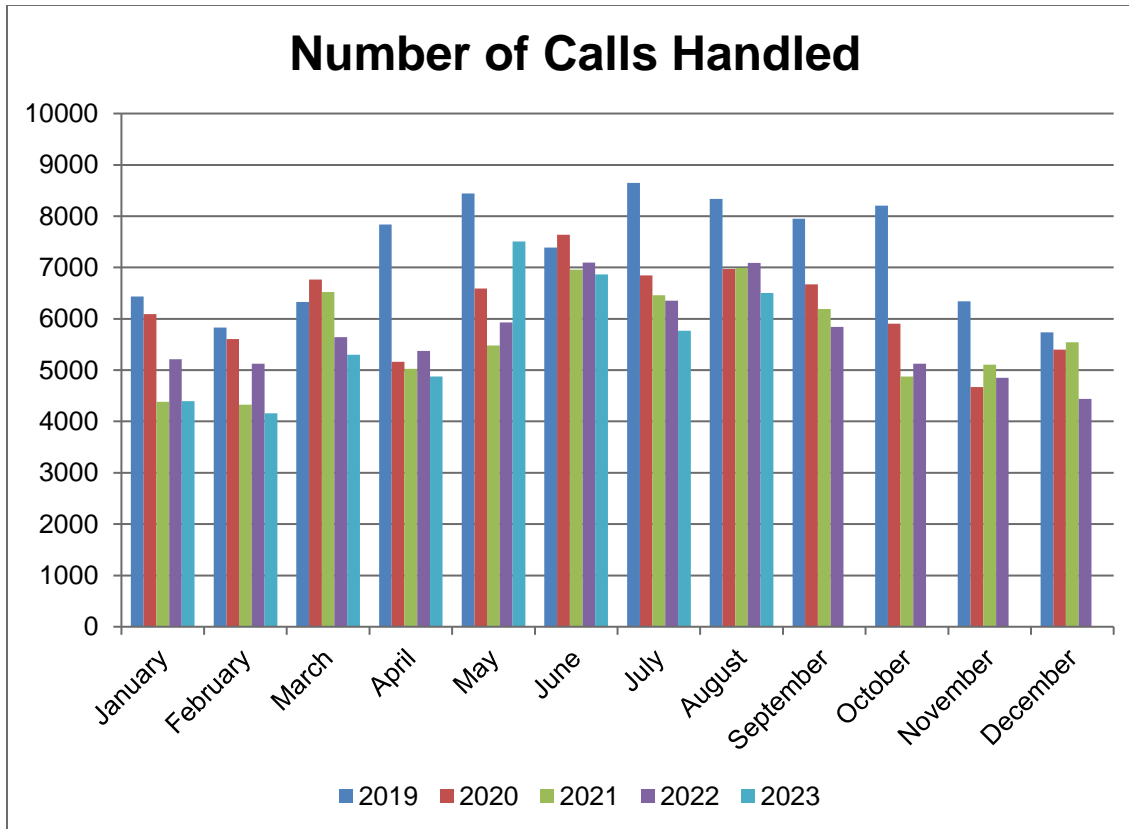
✚ Total Customers Enrolled: 78

- Round Up = 40
- Fixed Amount = 38

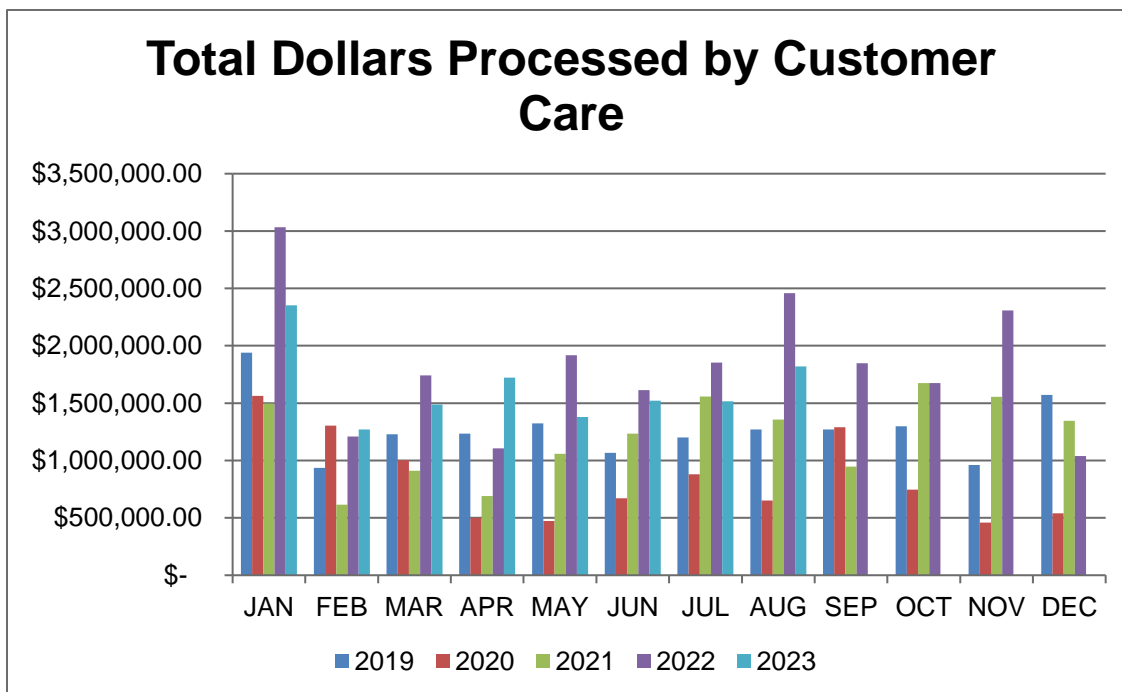




- ✚ Totals:
- Devices = 859
  - Customers = 754
  - Unenrolled Customer = 14



✚ Total Number of Calls: 6,502 (graphed above)

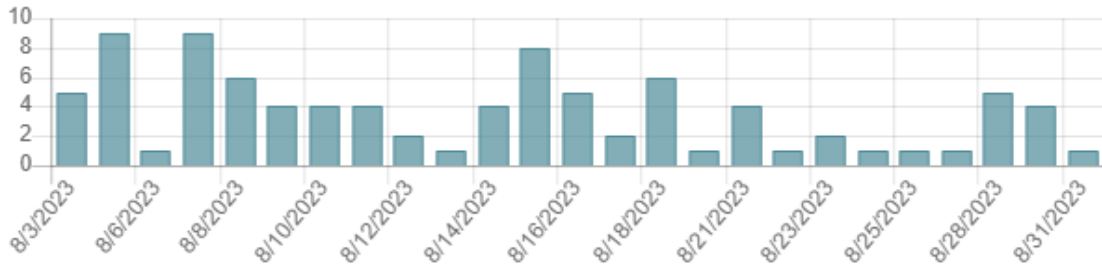


✚ Total Number of Transactions Processed by Representatives: 4,933 (graphed above)

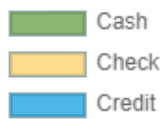
✚ Total Number in Dollars Processed by Representatives: \$1,820,059

## Kiosk Payments

Total Transactions - 91



Revenue Sources

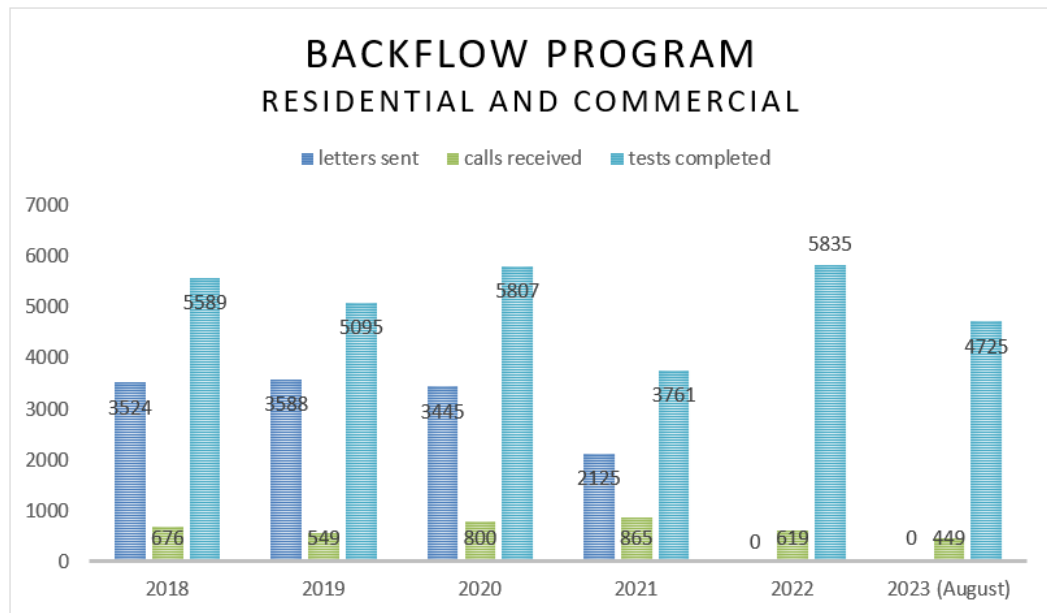


- ✚ Total Number of Transactions: 91 (graphed above)
- ✚ Total Number of Transactions by Payment Method: 45 cash, 9 check, and 37 credit card payments

# CORPORATE SERVICES

## 1. Business Services:

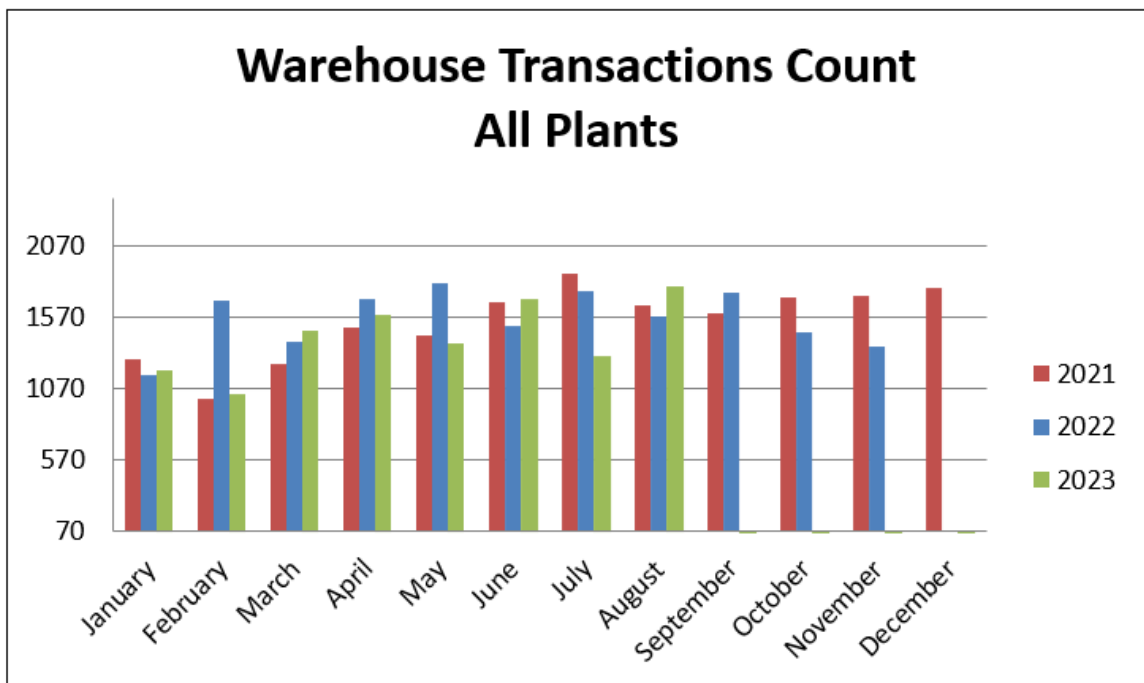
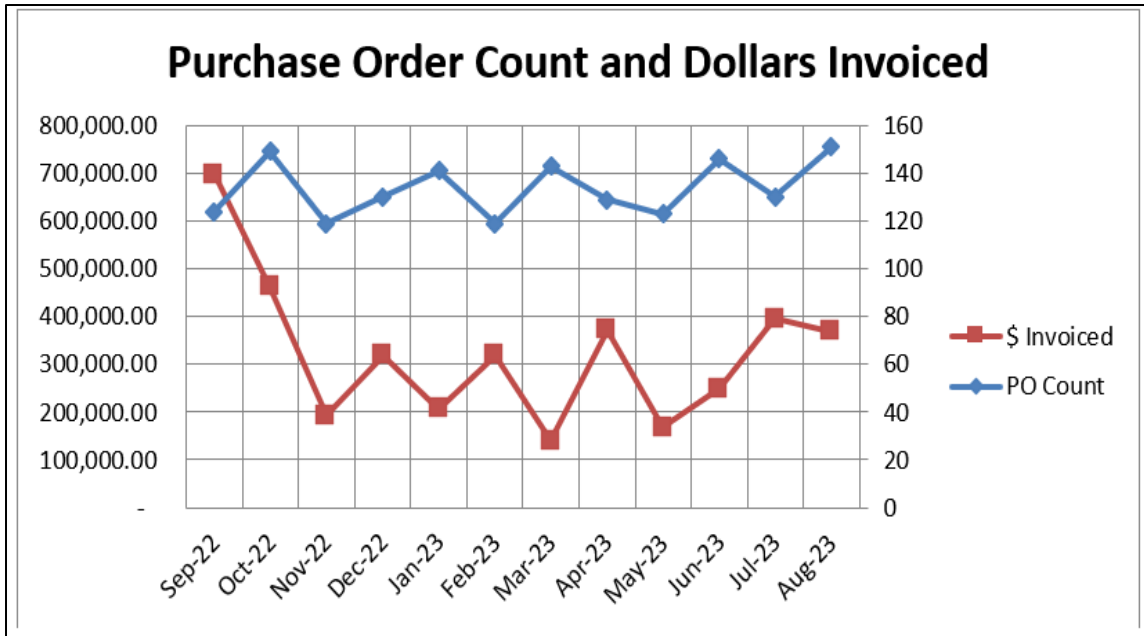
- Payroll/HR – Coordinated activities for onboarding of one full time employee, two employee retirements and 12 temporary employees completing their seasonal assignments.
- Updated property values and compiled data for annual insurance renewal applications.
- SharePoint upgrade project – data was successfully migrated from previous platform, finalized the three work management sites and various department communication / informational sites.



*\*Effective November 2021 - TCE produces all customer mailings and provides contractor support.*

## • Purchasing and Materials Management:

- Evaluating Request For Quote #2023-20 - Foundation for Prefab Building - Marion Road.
- Posted Request For Quote #2023-07 - Lake Zumbro Hydroelectric Generating Plant upgrades.



## 2. Finance and Accounting:

### General

- The 2024-2025 recommended budget was reviewed at the August 28<sup>th</sup> Council study session. The redline rate tariff will be included in the September RPU Board meeting packet with a request for approval to publish the proposed rates. The RPU Board will be requested to approve the recommended 2024-2025 budget and rates at the October 24, 2023 Board meeting.

- The accounting team is in the final stages of evaluating a replacement of the current Cognos budgeting software which is no longer supported. An implementation is planned for Q4 of 2023.
- The Customer Care and Collections team continues to work closely with customers to encourage them to apply for assistance, if eligible. This includes sending proactive notifications, outreach calls and emails. The Energy assistance program stopped accepting new applications after May 31, but disbursed funds for existing applicants through June 30. The Water assistance program disbursed funds through August 31<sup>st</sup>. A new plan year starts in September.
- In coordination with City Finance, the Finance team has established a contract with US Bank to act as our paying agent for all bond debt service payments.
- **Information Services:**
  - Continued working with the third-party consultant to update our Incident Response plan.
  - The IT team is actively involved in the reviewing and evaluating of the vendor statement of work process for the Advance Metering Infrastructure project.

### 3. Financial Results:

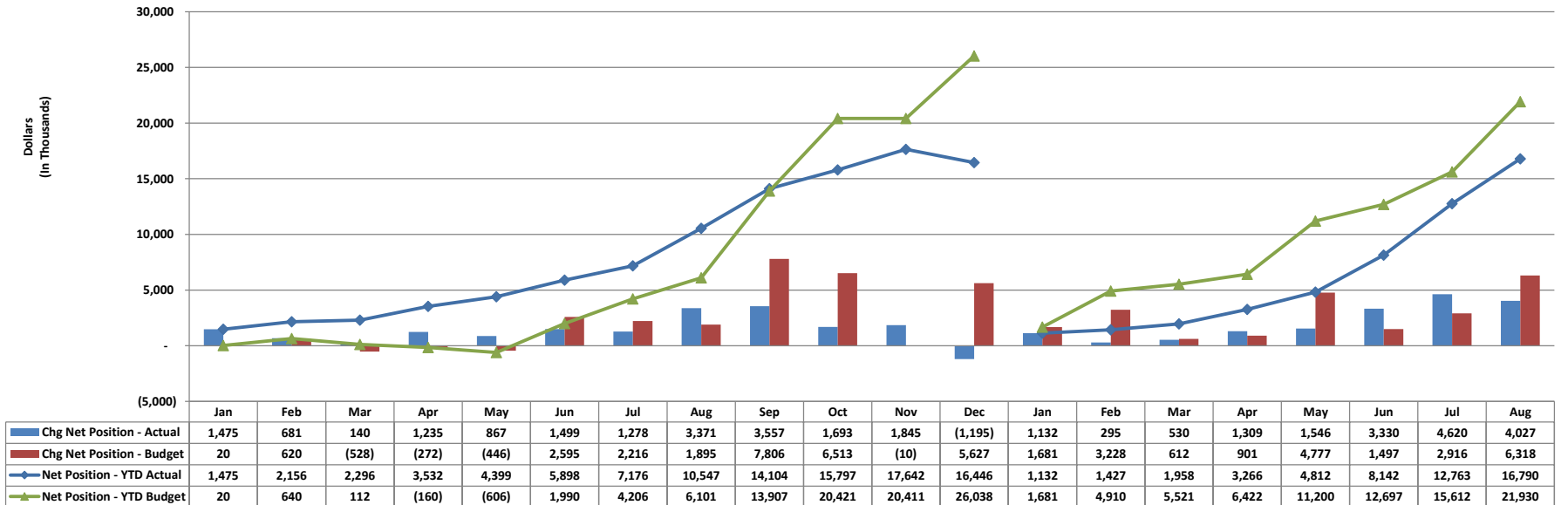
**Note:** Budget numbers are compared to the Board approved 2023 budget which is adjusted for 2022 approved projects not completed in 2022 and carried over to 2023. The majority of the variance in the Change in Net Position – Electric is due to the timing of completion of the Marion Road Substation project and the recognition of contribution in aid of construction as revenue when this work is completed.

	Current Month			Year to Date		
(In Thousands)	Actual	Budget	Variance	Actual	Budget	Variance
Revenue - Electric	\$ 19,533	\$ 16,568	\$ 2,965	\$ 121,195	\$ 112,162	\$ 9,033
Revenue - Water	1,261	1,142	119	8,540	7,871	669
Change in Net Position - Electric	4,027	6,318	(2,291)	16,790	21,930	(5,140)
Change in Net Position - Water	333	282	51	2,213	1,261	952

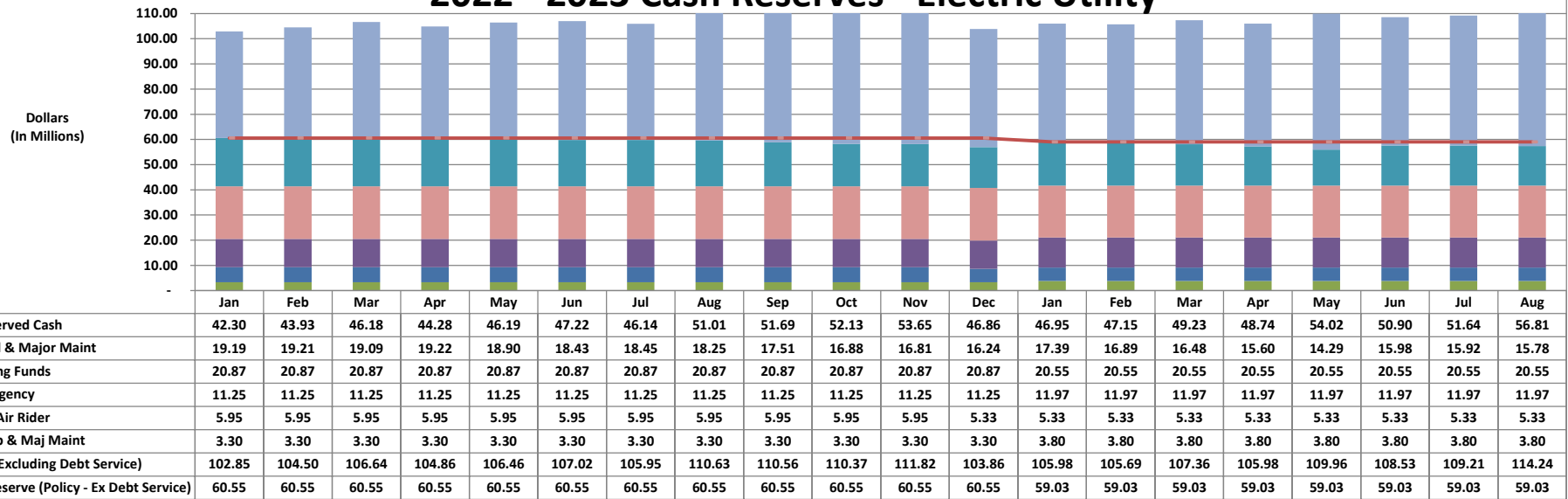
## 2022 - 2023 Retail Gross Margin - Electric Utility



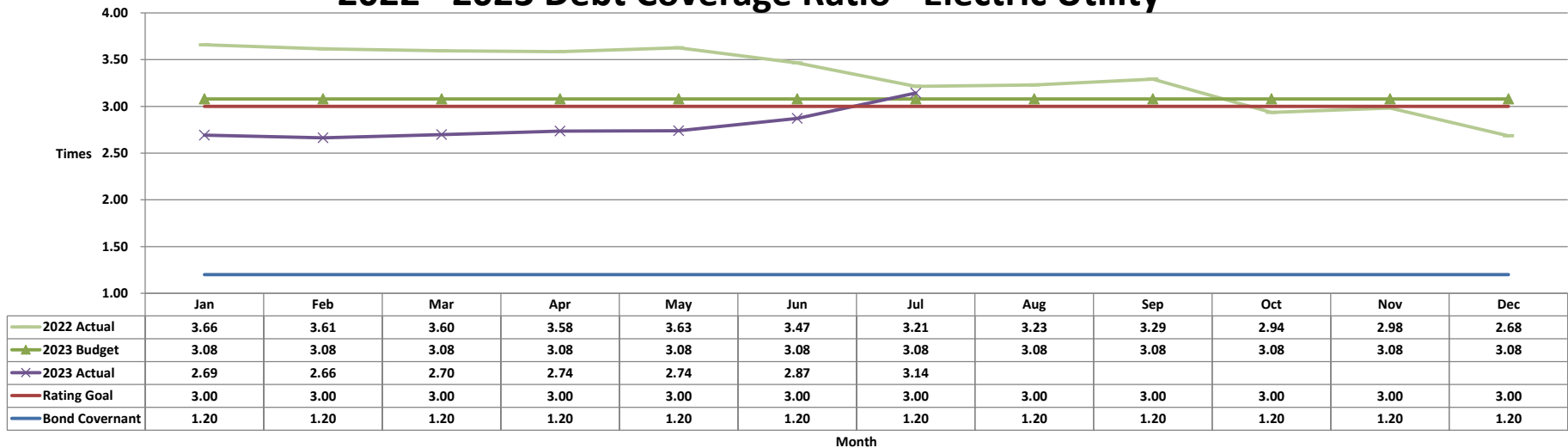
## 2022 - 2023 Change in Net Position - Electric Utility



## 2022 - 2023 Cash Reserves - Electric Utility

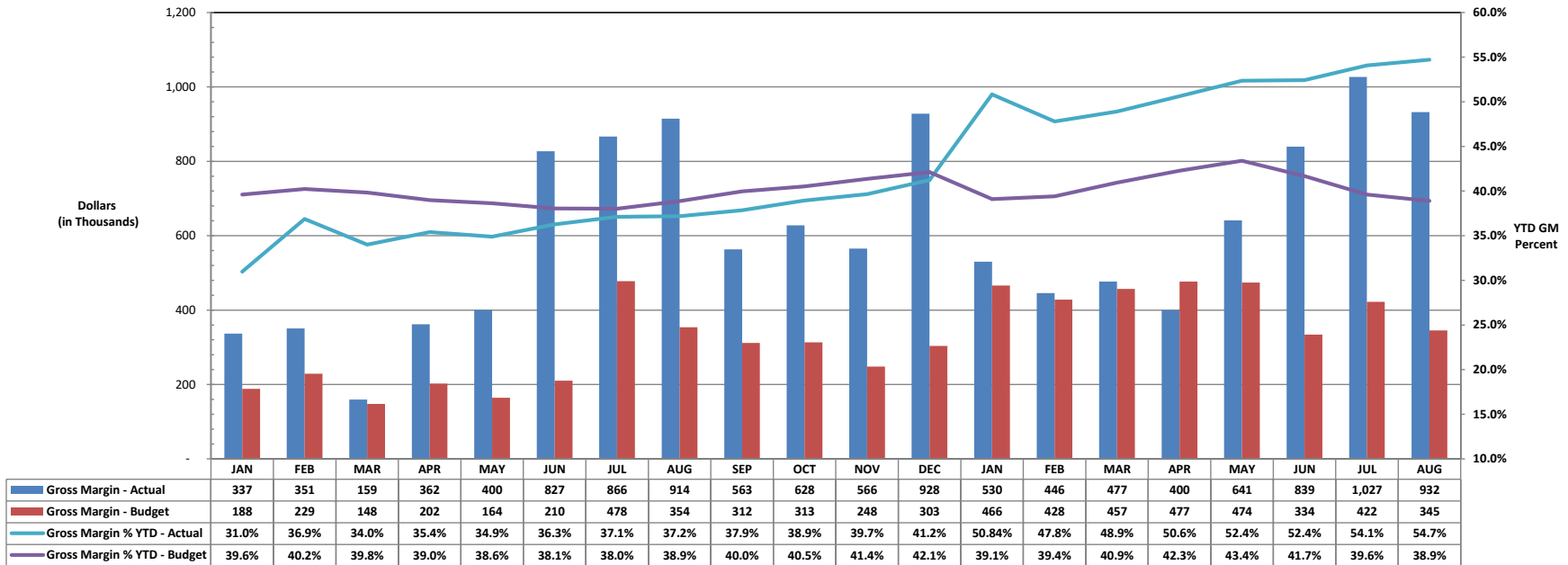


## 2022 - 2023 Debt Coverage Ratio - Electric Utility

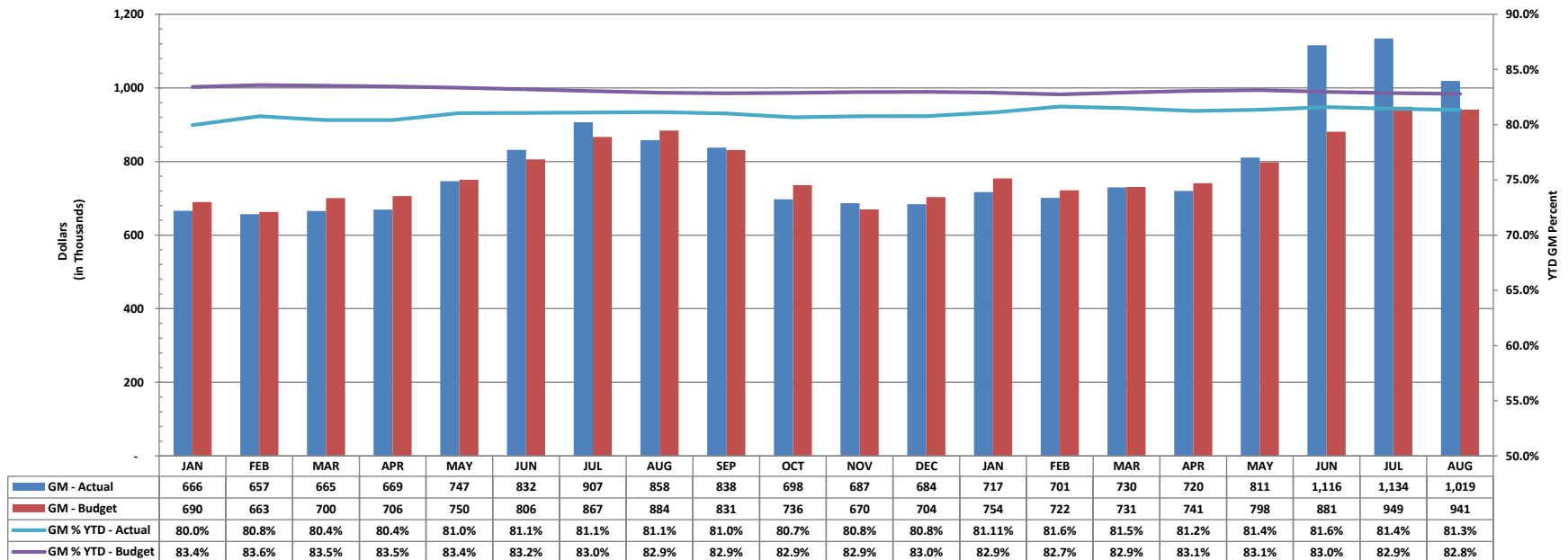




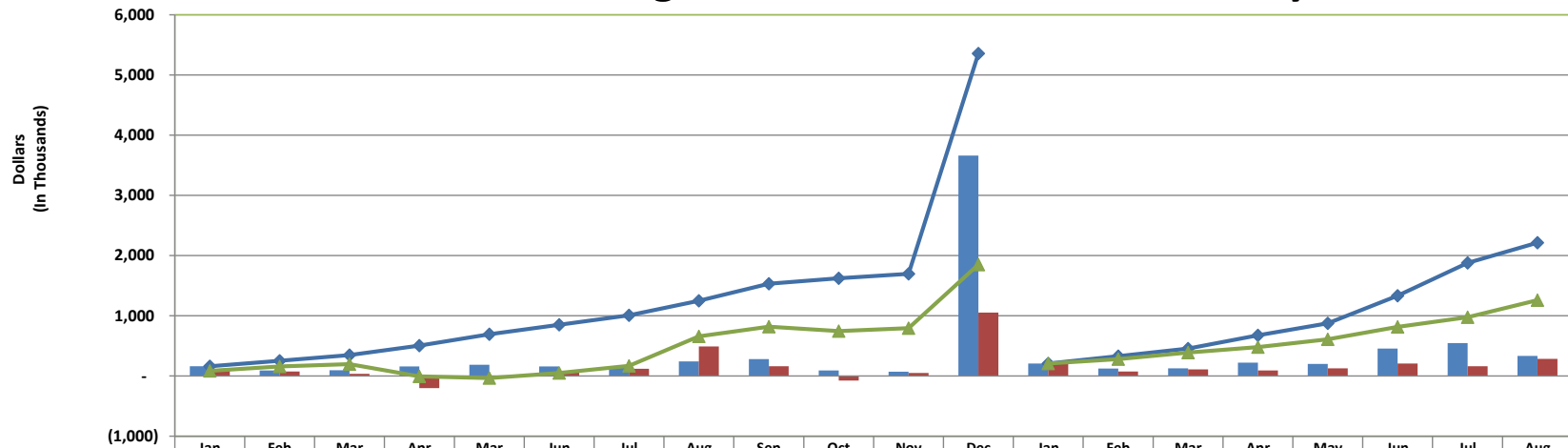
## 2022 - 2023 Gross Margin - Steam/Wholesale Electric



## 2022 - 2023 Gross Margin - Water Utility

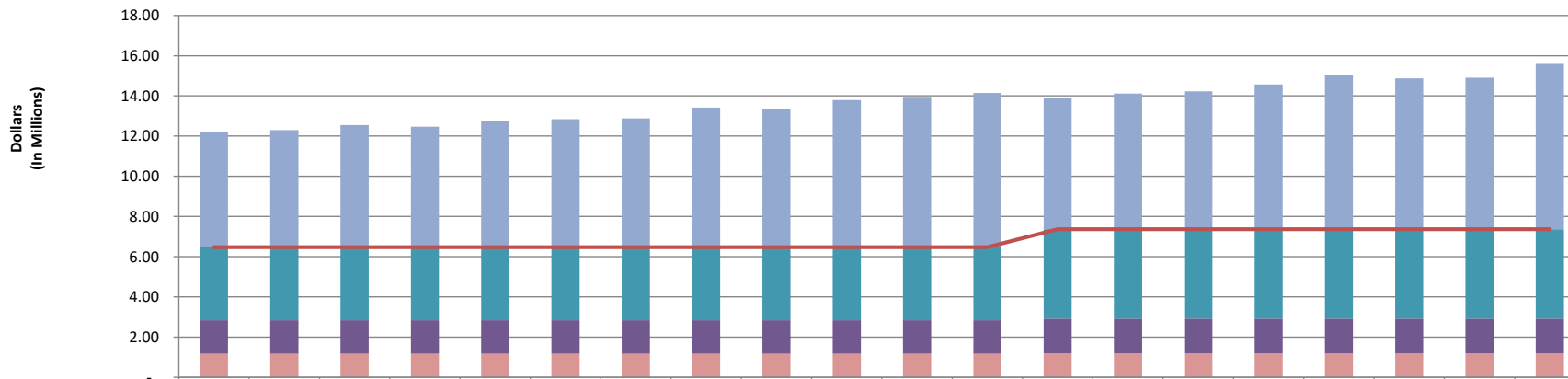


## 2022 - 2023 Change in Net Position - Water Utility



	Jan	Feb	Mar	Apr	Mar	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Chg Net Position - Actual	161	91	97	157	186	160	157	242	281	93	72	3,660	207	124	126	220	199	457	547	333
Chg Net Position - Budget	85	74	37	(203)	(29)	85	119	489	161	(75)	52	1,055	207	75	108	91	128	207	162	282
Net Position - YTD Actual	161	252	349	506	692	852	1,008	1,250	1,531	1,624	1,696	5,357	207	331	457	677	876	1,333	1,880	2,213
Net Position - YTD Budget	85	159	197	(6)	(35)	50	169	658	820	744	796	1,851	207	282	390	481	609	816	978	1,261

## 2022 - 2023 Cash Reserves - Water Utility



	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Unreserved Cash	5.75	5.82	6.08	6.00	6.28	6.37	6.41	6.95	6.89	7.32	7.48	7.67	6.53	6.74	6.86	7.21	7.66	7.50	7.53	8.23
Capital & MM	3.64	3.64	3.64	3.64	3.64	3.64	3.64	3.64	3.64	3.64	3.64	3.64	4.45	4.45	4.45	4.45	4.45	4.45	4.45	4.45
Contingency	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.73	1.73	1.73	1.73	1.73	1.73	1.73	1.73
Working Funds	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19
Total	12.22	12.30	12.55	12.47	12.76	12.84	12.89	13.42	13.37	13.79	13.96	14.15	13.90	14.11	14.23	14.58	15.03	14.87	14.90	15.59
Min Reserver (Policy)	6.47	6.47	6.47	6.47	6.47	6.47	6.47	6.47	6.47	6.47	6.47	6.47	7.37	7.37	7.37	7.37	7.37	7.37	7.37	7.37

**TO:** Jeremy Sutton, Director of Power Resources

**FROM:** Tina Livingston, Senior Financial Analyst

**SUBJECT:** LOAD FORECAST SUMMARY FOR 2023

MONTH	SYSTEM ENERGY			PEAK SYSTEM DATA		
	ACTUAL MWH	FORECAST MWH	% DIFF	ACTUAL MW	FORECAST MW	% DIFF
JAN	98,317	101,577	-3.2%	166.2	174.5	-4.8%
FEB	88,358	91,538	-3.5%	162.7	170.2	-4.4%
MAR	94,140	90,382	4.2%	150.1	152.4	-1.5%
APR	86,360	84,706	2.0%	174.5	150.9	15.7%
MAY	93,889	87,677	7.1%	210.6	207.1	1.7%
JUN	110,690	102,733	7.7%	239.5	248.2	-3.5%
JUL	115,177	118,792	-3.0%	262.6	269.6	-2.6%
AUG	120,973	117,060	3.3%	294.8	243.8	20.9%
SEP					246.1	
OCT					167.8	
NOV					148.9	
DEC					167.6	
<b>YTD</b>	<b>807,903</b>	<b>794,465</b>	<b>1.7</b>			

**PREVIOUS HISTORICAL SYSTEM PEAK 292.1 MW 07/20/2011**

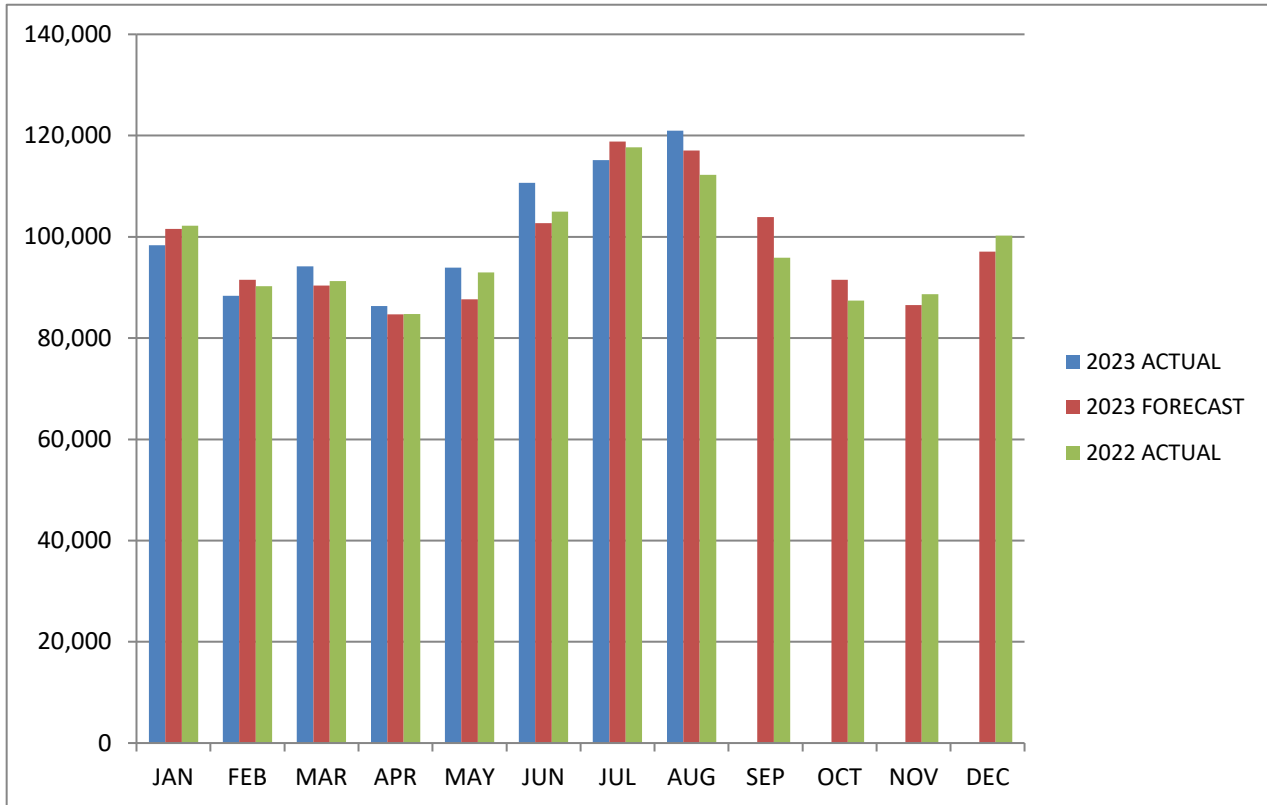
% DIFF = (ACTUAL / FORECAST X 100) - 100

MWH = MEGAWATT HOUR = 1000 KILOWATT HOURS

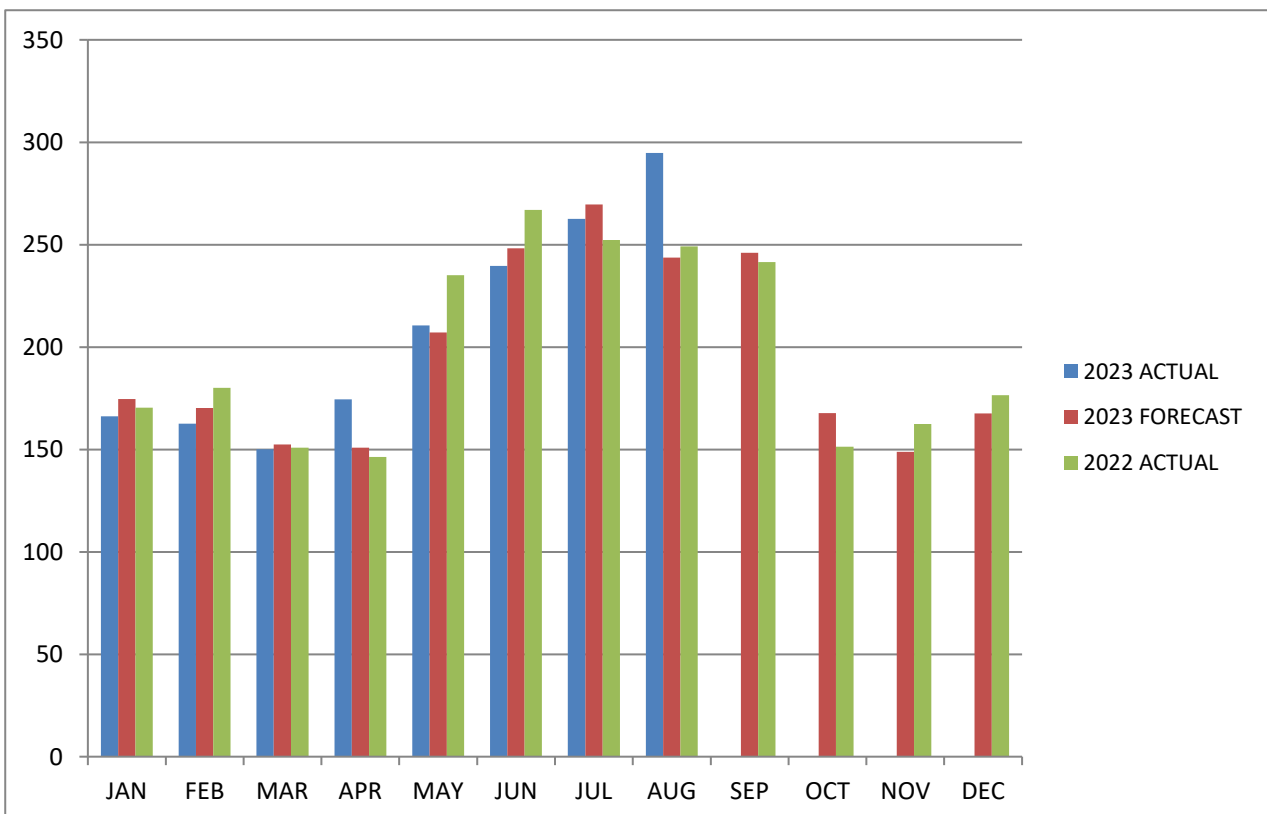
MW = MEGAWATT = 1000 KILOWATTS

## 2023 YTD SYSTEM REQUIREMENTS

### Energy Required for the Month (MWH)



### Peak Demand for the Month (MW)



# ROCHESTER PUBLIC UTILITIES

## INDEX

K:\RPU\GA\FINANCIAL REPORTS\FINANCIALS CRMO.pdf

DATE: August 2023

TO: \_\_\_\_\_

From: **Judith Anderson** (507) 292-1217  
Controller

SUBJ: **RPU - Financial Statements**

### **RPU - ELECTRIC UTILITY Financial Reports**

<u>Page #</u>	<u>REPORT TITLE:</u>
1	Statement of Net Position - Condensed
2	Statement of Revenues, Expenses & Changes in Net Position YTD
3	Statement of Cash Flows YTD
4 - 5	Production and Sales Statistics - YTD
6	GRAPH - Capital Expenditures
7	GRAPH - Major Maintenance Expenditures
8	GRAPH - Cash & Temporary Investments
9	GRAPH - Changes in Net Position
10	GRAPH - Bonds

### **RPU - WATER UTILITY Financial Reports**

<u>Page #</u>	<u>REPORT TITLE:</u>
11	Statement of Net Position - Condensed
12	Statement of Revenues, Expenses & Changes in Net Position YTD
13	Statement of Cash Flows YTD
14	Production and Sales Statistics - YTD
15	GRAPH - Capital Expenditures
16	GRAPH - Major Maintenance Expenditures
17	GRAPH - Cash & Temporary Investments
18	GRAPH - Changes in Net Position

**END OF BOARD PACKET FINANCIALS**

**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF NET POSITION**  
**ELECTRIC UTILITY**

August 31, 2023

	August 2023	August 2022	Difference	% Diff.	July 2023
<b>ASSETS</b>					
<b>CURRENT ASSETS</b>					
CASH & INVESTMENTS					
Unreserved Cash & Investments	56,814,158	51,007,556	5,806,603	11.4	51,637,363
BOARD RESERVED CASH & INVESTMENTS					
Clean Air Rider Reserve	5,332,022	5,948,601	(616,579)	(10.4)	5,332,022
Working Funds Reserve	20,545,000	20,867,000	(322,000)	(1.5)	20,545,000
Special Capital & Major Maintnce Reserve	3,800,638	3,300,638	500,000	15.1	3,800,638
Contingency Reserve	11,970,000	11,251,000	719,000	6.4	11,970,000
General Capital & Major Maintnce Reserve	15,775,966	18,252,276	(2,476,310)	(13.6)	15,922,085
Total Reserved Cash & Investments	57,423,626	59,619,516	(2,195,889)	(3.7)	57,569,745
Total Cash & Investments	114,237,785	110,627,071	3,610,713	3.3	109,207,109
Receivables & Accrued Utility Revenues	34,343,454	33,349,423	994,030	3.0	35,673,591
Inventory	10,284,666	8,305,886	1,978,780	23.8	10,268,680
Other Current Assets	2,196,294	1,462,458	733,836	50.2	2,318,499
<b>RESTRICTED ASSETS</b>					
Restricted Cash and Equivalents	7,119,967	6,965,979	153,987	2.2	5,979,145
Total Current Assets	168,182,165	160,710,818	7,471,347	4.6	163,447,023
<b>NON-CURRENT ASSETS</b>					
<b>RESTRICTED ASSETS</b>					
RESTRICTED CASH & INVESTMENTS					
Debt Service Reserve	12,213,921	12,090,770	123,151	1.0	12,213,200
Funds Held in Trust	49	-	49	-	49
Total Restricted Cash & Investments	12,213,969	12,090,770	123,199	1.0	12,213,248
Total Restricted Assets	12,213,969	12,090,770	123,199	1.0	12,213,248
<b>CAPITAL ASSETS</b>					
<b>NON-DEPRECIABLE ASSETS</b>					
Land and Land Rights	11,351,222	11,264,662	86,559	0.8	11,351,222
Construction Work in Progress	38,452,508	22,368,440	16,084,068	71.9	37,162,033
Total Non-depreciable Assets	49,803,730	33,633,102	16,170,628	48.1	48,513,255
<b>DEPRECIABLE ASSETS</b>					
Utility Plant in Service, Net	237,851,163	243,947,909	(6,096,746)	(2.5)	238,703,238
Steam Assets, Net	687,300	981,858	(294,557)	(30.0)	711,847
Total Depreciable Assets	238,538,463	244,929,766	(6,391,303)	(2.6)	239,415,084
Net Capital Assets	288,342,193	278,562,868	9,779,324	3.5	287,928,339
Other Non-Current Assets	11,488,350	11,552,002	(63,652)	(0.6)	11,534,266
Total Non-Current Assets	312,044,512	302,205,640	9,838,872	3.3	311,675,853
<b>TOTAL ASSETS</b>	480,226,677	462,916,458	17,310,219	3.7	475,122,876
<b>DEFERRED OUTFLOWS OF RESOURCES</b>					
DEFERRED OUTFLOWS OF RESOURCES	5,848,128	7,388,414	(1,540,287)	(20.8)	6,032,709
<b>TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE</b>	<b>486,074,805</b>	<b>470,304,872</b>	<b>15,769,932</b>	<b>3.4</b>	<b>481,155,585</b>
<b>LIABILITIES</b>					
<b>CURRENT LIABILITIES</b>					
Accounts Payable	14,842,723	14,727,687	115,036	0.8	14,383,944
Due to other funds	3,670,028	3,555,782	114,246	3.2	3,814,097
Customer Deposits	2,463,540	2,166,673	296,867	13.7	2,453,714
Compensated absences	2,183,530	2,046,242	137,288	6.7	2,196,248
Accrued Salaries & Wages	1,400,772	1,054,252	346,521	32.9	1,000,353
Interest Payable	1,573,717	1,652,229	(78,512)	(4.8)	1,049,145
Current Portion of Long Term Debt	7,395,000	7,085,000	310,000	4.4	7,395,000
Misc Other Current Liabilities	412	3,440	(3,028)	(88.0)	6,152
Total Current Liabilities	33,529,722	32,291,304	1,238,418	3.8	32,298,654
<b>NON-CURRENT LIABILITIES</b>					
Compensated absences	1,750,556	1,638,305	112,251	6.9	1,705,188
Other Non-Current Liabilities	19,020,462	10,112,060	8,908,402	88.1	19,020,462
Unearned Revenues	1,622,246	1,617,469	4,777	0.3	1,728,349
Long-Term Debt	157,798,485	166,534,872	(8,736,387)	(5.2)	157,907,249
Total Non-Current Liabilities	180,191,750	179,902,706	289,043	0.2	180,361,249
<b>TOTAL LIABILITIES</b>	213,721,472	212,194,010	1,527,461	0.7	212,659,902
<b>DEFERRED INFLOWS OF RESOURCES</b>					
DEFERRED INFLOWS OF RESOURCES	10,723,168	19,169,735	(8,446,568)	(44.1)	10,892,650
<b>NET POSITION</b>					
Net Investment in Capital Assets	135,275,534	117,082,538	18,192,995	15.5	135,294,241
Total Restricted Net Position	5,546,298	5,313,750	232,548	4.4	4,930,048
Unrestricted Net Position	120,808,333	116,544,838	4,263,495	3.7	117,378,743
<b>TOTAL NET POSITION</b>	261,630,165	238,941,126	22,689,039	9.5	257,603,032
<b>TOTAL LIAB, DEFERRED INFLOWS, NET POSITION</b>	<b>486,074,805</b>	<b>470,304,872</b>	<b>15,769,932</b>	<b>3.4</b>	<b>481,155,585</b>

# ROCHESTER PUBLIC UTILITIES

## Statement of Revenues, Expenses & Changes in Net Position

August, 2023  
YEAR TO DATE

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
<b>SALES REVENUE</b>					
Retail Revenue					
Electric - Residential Service	43,775,903	40,921,074	2,854,829	7.0	40,616,647
Electric - General & Industrial Service	63,429,127	57,989,670	5,439,456	9.4	58,086,347
Electric - Public Street & Highway Light	962,594	1,127,406	(164,813)	(14.6)	933,998
Electric - Rental Light Revenue	134,624	139,326	(4,702)	(3.4)	129,988
Electric - Interdepartmental Service	879,639	679,056	200,583	29.5	714,876
Electric - Power Cost Adjustment	951,955	1,162,709	(210,754)	(18.1)	(1,208,588)
Electric - Clean Air Rider	1,390,015	1,391,382	(1,366)	(0.1)	1,449,664
Electric - Total Retail Revenue	111,523,855	103,410,622	8,113,233	7.8	100,722,932
Wholesale Electric Revenue					
Energy & Fuel Reimbursement	4,402,113	2,703,796	1,698,317	62.8	5,095,322
Capacity & Demand	1,751,806	1,702,892	48,914	2.9	1,060,960
Total Wholesale Electric Revenue	6,153,919	4,406,687	1,747,232	39.6	6,156,281
Steam Sales Revenue	3,517,357	4,344,546	(827,189)	(19.0)	5,188,032
<b>TOTAL SALES REVENUE</b>	121,195,131	112,161,856	9,033,276	8.1	112,067,245
<b>COST OF REVENUE</b>					
Purchased Power	67,576,764	60,372,085	7,204,679	11.9	59,518,538
Generation Fuel, Chemicals & Utilities	4,379,696	5,347,315	(967,619)	(18.1)	7,127,097
<b>TOTAL COST OF REVENUE</b>	71,956,460	65,719,401	6,237,060	9.5	66,645,635
<b>GROSS MARGIN</b>					
Retail	43,947,091	43,038,537	908,554	2.1	41,204,394
Wholesale	5,291,580	3,403,918	1,887,662	55.5	4,217,216
<b>TOTAL GROSS MARGIN</b>	49,238,671	46,442,455	2,796,216	6.0	45,421,610
<b>FIXED EXPENSES</b>					
Utilities Expense	317,541	335,446	(17,905)	(5.3)	325,039
Depreciation & Amortization	10,224,412	10,093,280	131,132	1.3	9,891,770
Salaries & Benefits	16,920,891	15,093,360	1,827,531	12.1	14,400,063
Materials, Supplies & Services	7,654,081	9,667,144	(2,013,063)	(20.8)	10,458,951
Inter-Utility Allocations	(1,298,736)	(1,322,000)	23,264	1.8	(1,271,259)
<b>TOTAL FIXED EXPENSES</b>	33,818,189	33,867,231	(49,041)	(0.1)	33,804,564
Other Operating Revenue	7,157,228	6,734,531	422,697	6.3	5,277,403
<b>NET OPERATING INCOME (LOSS)</b>	22,577,710	19,309,756	3,267,954	16.9	16,894,448
<b>NON-OPERATING REVENUE / (EXPENSE)</b>					
Investment Income (Loss)	1,833,883	578,137	1,255,746	217.2	653,804
Interest Expense	(3,536,887)	(3,496,630)	(40,257)	(1.2)	(3,584,085)
Amortization of Debt Issue Costs	(66,728)	(66,728)	-	-	(70,400)
Miscellaneous - Net	(55,662)	(22,850)	(32,812)	(143.6)	(145,406)
<b>TOTAL NON-OPERATING REV (EXP)</b>	(1,825,394)	(3,008,071)	1,182,677	39.3	(3,146,087)
<b>INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS</b>	20,752,316	16,301,685	4,450,631	27.3	13,748,362
Transfers Out	(6,580,982)	(6,504,228)	(76,753)	(1.2)	(5,955,197)
Capital Contributions	2,618,344	12,132,781	(9,514,437)	(78.4)	2,753,810
<b>CHANGE IN NET POSITION</b>	16,789,678	21,930,237	(5,140,559)	(23.4)	10,546,974
Net Position, Beginning	244,840,487				228,394,152
<b>NET POSITION, ENDING</b>	261,630,165				238,941,126

Rolling 12 Months      Planned for Curr Year

Debt Coverage Ratio

2

3.21

3.08

**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF CASH FLOWS**  
**ELECTRIC UTILITY**  
**FOR**  
**AUGUST, 2023**  
**YEAR-TO-DATE**

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received From Customers	121,392,009	108,129,778
Cash Received From Other Revenue Sources	-	2,548,890
Cash Received From Wholesale & Steam Customer	9,873,324	9,922,047
Cash Paid for:		
Purchased Power	(65,597,824)	(58,017,167)
Operations and Maintenance	(23,050,274)	(23,370,661)
Fuel	(4,113,506)	(6,230,764)
Payment in Lieu of Taxes	(6,306,119)	(5,815,034)
Net Cash Provided by(Used in) Utility Operating Activities	32,197,610	27,167,089
Sewer, Storm Water, Sales Tax & MN Water Fee Collections		
Receipts from Customers	30,574,531	30,100,934
Remittances to Government Agencies	(30,159,027)	(29,661,807)
Net Cash Provided by(Used in) Non-Utility Operating Activities	415,504	439,127
<b>NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES</b>	<b>32,613,114</b>	<b>27,606,216</b>
<b>CASH FLOWS FROM CAPITAL &amp; RELATED FINANCING ACTIVITIES</b>		
Additions to Utility Plant & Other Assets	(14,002,694)	(11,883,578)
Payments related to Service Territory Acquisition	(103,831)	(96,404)
Payment on Long-Term Debt	-	-
Net Bond/Loan Receipts	-	-
Cash Paid for Interest & Commissions	(3,147,434)	(3,304,459)
<b>NET CASH PROVIDED BY(USED IN) CAPITAL &amp; RELATED ACTIVITIES</b>	<b>(17,253,959)</b>	<b>(15,284,441)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Earnings on Investments	1,144,422	375,017
Construction Fund (Deposits)Draws	-	-
Bond Reserve Account	(6,121,975)	(5,842,600)
Escrow/Trust Account Activity	-	-
<b>NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES</b>	<b>(4,977,553)</b>	<b>(5,467,583)</b>
Net Increase(Decrease) in Cash & Investments	10,381,602	6,854,192
Cash & Investments, Beginning of Period	103,856,182	103,772,874
<b>CASH &amp; INVESTMENTS, END OF PERIOD</b>	<b>114,237,784</b>	<b>110,627,066</b>
Externally Restricted Funds	19,333,936	19,056,749
<b>Grand Total</b>	<b>133,571,720</b>	<b>129,683,815</b>



**ROCHESTER PUBLIC UTILITIES  
PRODUCTION & SALES STATISTICS  
ELECTRIC UTILITY**

**August, 2023  
YEAR-TO-DATE**

						Last Yr	
		<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Actual YTD</u>	
9	ENERGY SUPPLY (kWh)	(primarily calendar month)					
10	Net Generation						
11	IBM Diesel Generators	21,862	-	21,862	-	27,063	
12	Lake Zumbro Hydro	8,477,918	8,137,320	340,598	4.2	8,721,338	
13	Cascade Creek Gas Turbine	34,954,506	16,147,000	18,807,506	116.5	9,553,107	
14	Westside Energy Station	36,307,450	22,478,000	13,829,450	61.5	39,763,950	
15	Total Net Generation	79,761,736	46,762,320	32,999,416	70.6	58,065,458	
16	Other Power Supply						
17	Firm Purchases	795,674,355	783,417,438	12,256,917	1.6	785,901,311	
18	Non-Firm Purchases	5,142,013	2,910,425	2,231,588	76.7	2,403,328	
19	LRP Received	-	-	-	-	-	
20	Total Other Power Supply	800,816,368	786,327,863	14,488,505	1.8	788,304,639	
21	TOTAL ENERGY SUPPLY	880,578,104	833,090,184	47,487,920	5.7	846,370,097	
22	ENERGY USES (kWh)	(primarily billing period)					
23	Retail Sales	# Custs					
24	Electric - Residential Service	54,199	262,425,992	256,325,874	6,100,118	2.4	262,013,678
25	Electric - General Service & Industrial	5,165	512,829,774	508,795,633	4,034,141	0.8	496,392,875
26	Electric - Street & Highway Lighting	3	2,265,954	2,396,315	(130,361)	(5.4)	2,304,811
27	Electric - Rental Lights	n/a	500,500	527,800	(27,300)	(5.2)	521,955
28	Electric - Interdptmntl Service	1	6,361,769	4,944,102	1,417,667	28.7	5,201,314
29	Total Customers	59,368					
30	Total Retail Sales		784,383,989	772,989,724	11,394,265	1.5	766,434,632
31	Wholesale Sales		71,365,167	38,625,000	32,740,167	84.8	49,423,865
32	Company Use		4,186,560	2,098,958	2,087,602	99.5	3,049,016
33	TOTAL ENERGY USES		859,935,716	813,713,682	46,222,034	5.7	818,907,513
34	Lost & Unacctd For Last 12 Months		30,470,309	2.4%			
35	STEAM SALES (mlbs)	(primarily billing period)					
36	Steam Sales in Mlbs		287,904	291,600	(3,696)	(1.3)	303,068

**ROCHESTER PUBLIC UTILITIES**  
**PRODUCTION & SALES STATISTICS (continued)**  
**ELECTRIC UTILITY**

**August, 2023**

**YEAR-TO-DATE**

**Last Yr**

**Actual YTD**

**Actual YTD      Budget YTD      Variance      % Var.**

**FUEL USAGE**

*(calendar month)*

**Gas Burned**

SLP	385,306	MCF	422,820	MCF	(37,514)	(8.9)	406,743	MCF
Cascade	352,263	MCF	191,995	MCF	160,268	83.5	96,104	MCF
Westside	284,628	MCF	177,578	MCF	107,050	60.3	316,153	MCF
Total Gas Burned	1,022,197	MCF	792,393	MCF	229,804	29.0	819,000	MCF

**Oil Burned**

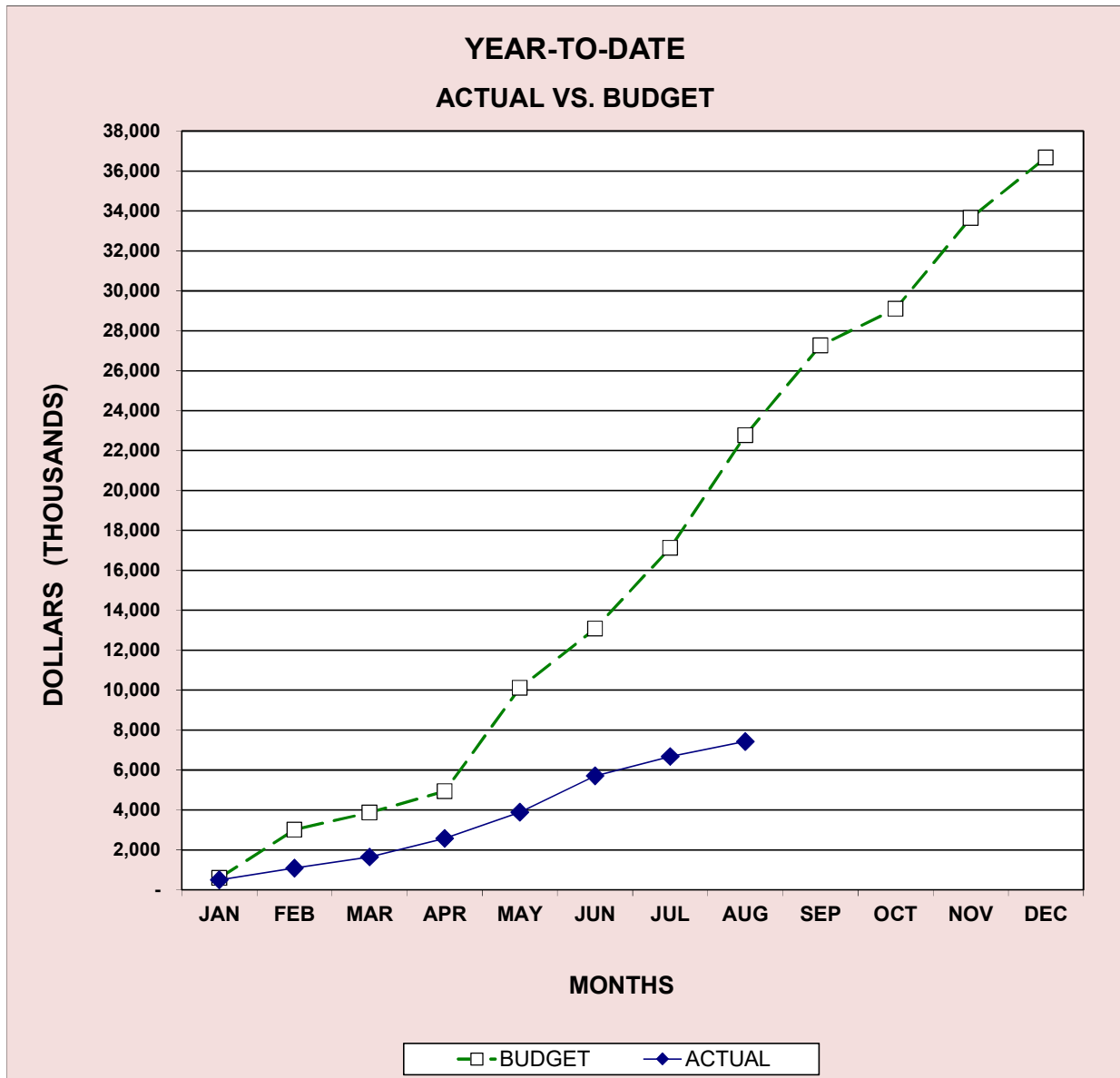
Cascade	45,867	GAL	-	GAL	45,867	-	14,415	GAL
IBM	1,671	GAL	-	GAL	1,671	-	2,111	GAL
Total Oil Burned	47,538	GAL	-	GAL	47,538	-	16,526	GAL

## CAPITAL EXPENDITURES ELECTRIC

Current Year	
ANNUAL BUDGET	36,676,650
ACTUAL YTD	7,426,362
% OF BUDGET	20.2

August, 2023

Prior Years Ending Dec 31st		
2022	2021	2020
24,799,405	15,246,736	15,059,888
10,976,457	7,041,030	10,078,628
44.3	46.2	66.9

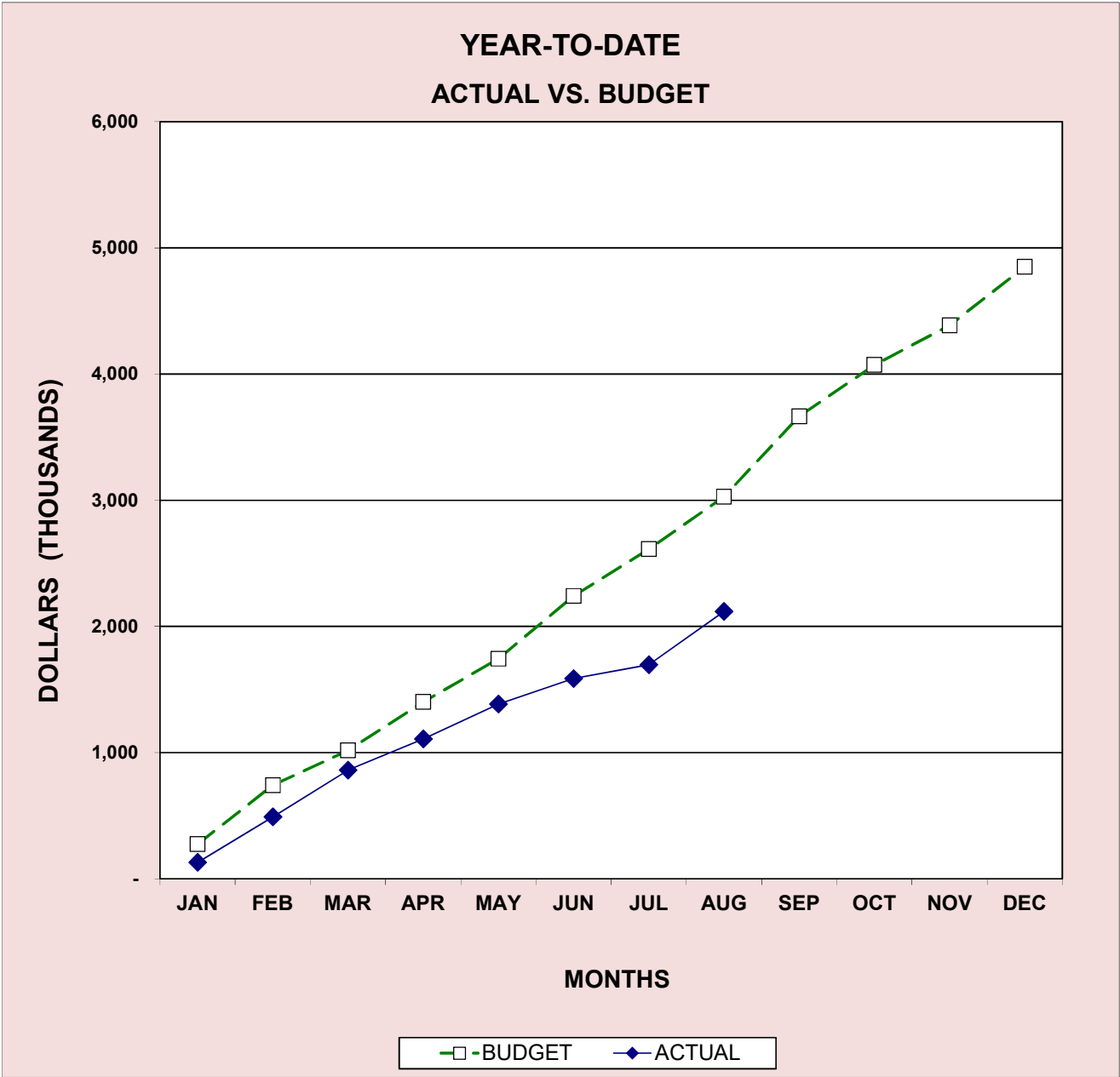


# **MAJOR MAINTENANCE EXPENDITURES ELECTRIC**

Current Year	
ANNUAL BUDGET	4,849,716
ACTUAL YTD	2,118,096
% OF BUDGET	43.7

**August, 2023**

Prior Years Ending Dec 31st		
<a href="#">2022</a>	<a href="#">2021</a>	<a href="#">2020</a>
8,589,452	3,815,243	4,010,088
<a href="#">6,479,286</a>	<a href="#">3,680,535</a>	<a href="#">3,111,620</a>
75.4	96.5	77.6

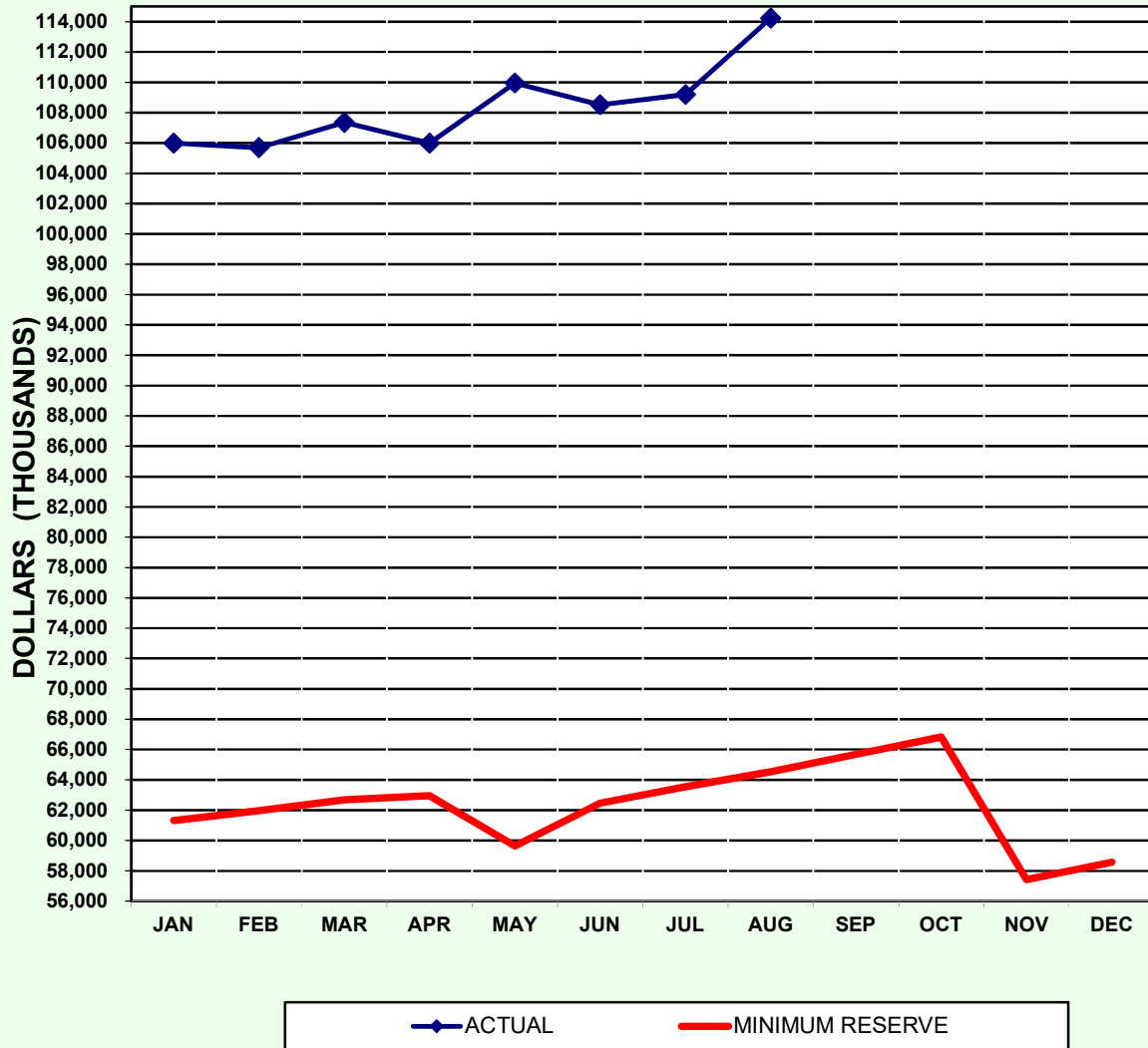


# CASH AND TEMPORARY INVESTMENTS ELECTRIC

August, 2023

## YEAR-TO-DATE ACTUAL

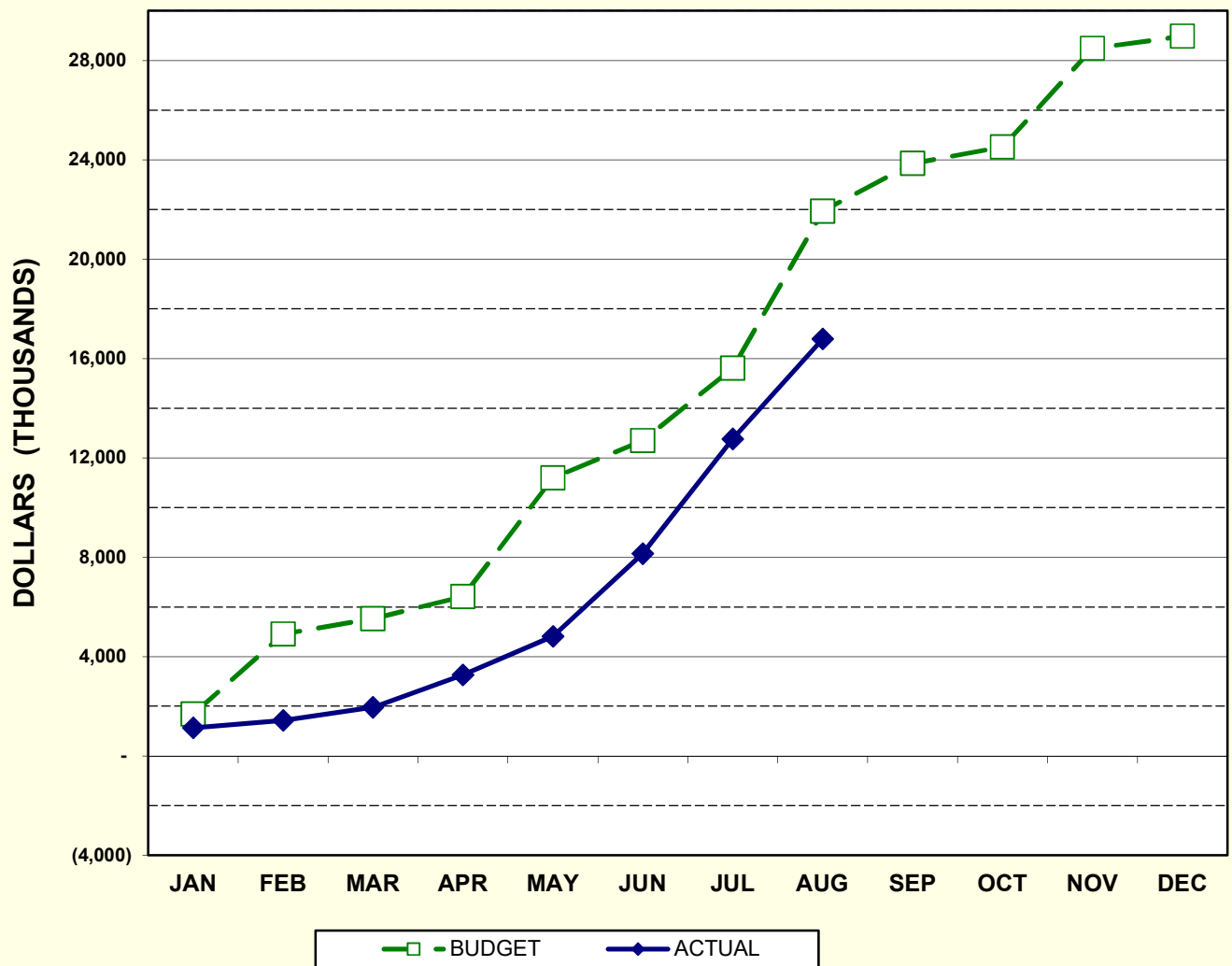
Excluding: Construction Fund, Debt Reserve,  
and Escrow Funds Accounts



# CHANGE IN NET POSITION ELECTRIC

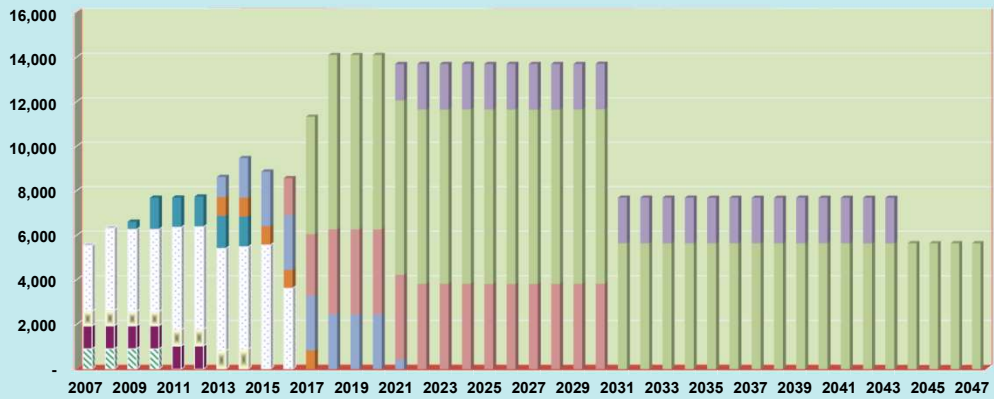
August, 2023

## YEAR-TO-DATE ACTUAL vs. BUDGET



Principal & Interest (in thousands)

**Electric Debt Service Payments**  
(2002 Bonds were redeemed in full on 4/1/2013; 2007C Bonds were partially redeemed on 11/17/2015 and redeemed in full on 2/15/17, 2013B Bonds were redeemed in full on 2/10/21)



in thousands

**Electric Outstanding Debt**  
(as of End of Year)



**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF NET POSITION**  
**WATER UTILITY**  
**August 31, 2023**

	<u>August 2023</u>	<u>August 2022</u>	<u>Difference</u>	<u>% Diff.</u>	<u>July 2023</u>
<b>ASSETS</b>					
<b>CURRENT ASSETS</b>					
CASH & INVESTMENTS					
Unreserved Cash & Investments	8,225,335	6,948,697	1,276,638	18.4	7,533,618
BOARD RESERVED CASH & INVESTMENTS					
Working Funds Reserve	1,190,000	1,175,000	15,000	1.3	1,190,000
Capital & Major Maintenance Reserve	4,445,000	3,635,000	810,000	22.3	4,445,000
Contingency Reserve	1,732,000	1,664,000	68,000	4.1	1,732,000
Total Reserved Cash & Investments	7,367,000	6,474,000	893,000	13.8	7,367,000
Total Cash & Investments	15,592,335	13,422,697	2,169,638	16.2	14,900,618
Receivables & Accrued Utility Revenues	1,022,637	942,351	80,285	8.5	1,268,701
Inventories	316,632	264,505	52,127	19.7	303,652
Other Current Assets	37,490	46,429	(8,939)	(19.3)	48,200
Total Current Assets	16,969,094	14,675,982	2,293,111	15.6	16,521,172
<b>CAPITAL ASSETS</b>					
<b>NON-DEPRECIABLE ASSETS</b>					
Land and Land Rights	742,667	677,486	65,180	9.6	742,667
Construction Work in Progress	7,959,545	6,216,910	1,742,635	28.0	7,293,738
Total Non-depreciable Assets	8,702,212	6,894,397	1,807,816	26.2	8,036,405
<b>DEPRECIABLE ASSETS</b>					
Utility Plant in Service, Net	99,558,466	97,412,538	2,145,928	2.2	99,799,700
Net Capital Assets	108,260,678	104,306,935	3,953,743	3.8	107,836,105
Other Non-Current Assets	19,534,381	-	19,534,381	-	19,534,381
Total Non-Current Assets	127,795,060	104,306,935	23,488,125	22.5	127,370,486
<b>TOTAL ASSETS</b>	144,764,153	118,982,917	25,781,236	21.7	143,891,658
<b>DEFERRED OUTFLOWS OF RESOURCES</b>					
DEFERRED OUTFLOWS OF RESOURCES	530,958	748,554	(217,596)	(29.1)	551,901
<b>TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE</b>	<u>145,295,112</u>	<u>119,731,471</u>	<u>25,563,641</u>	<u>21.4</u>	<u>144,443,559</u>
<b>LIABILITIES</b>					
<b>CURRENT LIABILITIES</b>					
Accounts Payable	951,589	356,346	595,243	167.0	377,241
Due to Other Funds	-	-	-	-	-
Customer Deposits	131,147	144,949	(13,803)	(9.5)	129,902
Compensated Absences	281,685	295,014	(13,329)	(4.5)	285,101
Accrued Salaries & Wages	178,211	131,909	46,302	35.1	122,069
Total Current Liabilities	1,542,631	928,217	614,414	66.2	914,312
<b>NON-CURRENT LIABILITIES</b>					
Compensated Absences	163,030	168,193	(5,163)	(3.1)	160,809
Other Non-Current Liabilities	2,400,013	1,335,994	1,064,020	79.6	2,400,013
Total Non-Current Liabilities	2,563,043	1,504,186	1,058,857	70.4	2,560,822
<b>TOTAL LIABILITIES</b>	4,105,674	2,432,403	1,673,271	68.8	3,475,135
<b>DEFERRED INFLOWS OF RESOURCES</b>					
DEFERRED INFLOWS OF RESOURCES	18,996,896	1,425,503	17,571,393	1,232.6	19,108,435
<b>NET POSITION</b>					
Net Investment in Capital Assets	108,260,678	104,306,935	3,953,743	3.8	107,836,105
Unrestricted Net Assets (Deficit)	13,931,863	11,566,630	2,365,233	20.4	14,023,885
<b>TOTAL NET POSITION</b>	122,192,541	115,873,565	6,318,976	5.5	121,859,989
<b>TOTAL LIAB, DEFERRED INFLOWS, NET POSITION</b>	<u>145,295,112</u>	<u>119,731,471</u>	<u>25,563,641</u>	<u>21.4</u>	<u>144,443,559</u>



**ROCHESTER PUBLIC UTILITIES**  
**Statement of Revenues, Expenses & Changes in Net Position**  
**WATER UTILITY**  
**August, 2023**  
**YEAR TO DATE**

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
<b>RETAIL REVENUE</b>					
Water - Residential Service	5,097,700	4,669,493	428,207	9.2	4,410,864
Water - Commercial Service	2,507,197	2,327,353	179,844	7.7	2,153,739
Water - Industrial Service	499,896	415,727	84,169	20.2	415,184
Water - Public Fire Protection	410,321	441,799	(31,479)	(7.1)	400,090
Water - Interdepartmental Service	25,323	16,325	8,998	55.1	15,862
<b>TOTAL RETAIL REVENUE</b>	<b>8,540,436</b>	<b>7,870,697</b>	<b>669,739</b>	<b>8.5</b>	<b>7,395,739</b>
<b>COST OF REVENUE</b>					
Utilities Expense	884,399	734,688	149,711	20.4	726,122
Water Treatment Chemicals/Demin Water	196,219	101,329	94,890	93.6	109,631
Billing Fees	512,564	517,710	(5,145)	(1.0)	559,140
<b>TOTAL COST OF REVENUE</b>	<b>1,593,182</b>	<b>1,353,726</b>	<b>239,456</b>	<b>17.7</b>	<b>1,394,893</b>
<b>GROSS MARGIN</b>	<b>6,947,254</b>	<b>6,516,971</b>	<b>430,283</b>	<b>6.6</b>	<b>6,000,846</b>
<b>FIXED EXPENSES</b>					
Depreciation & Amortization	1,928,440	2,051,900	(123,460)	(6.0)	1,883,039
Salaries & Benefits	2,207,898	2,239,396	(31,499)	(1.4)	1,853,386
Materials, Supplies & Services	773,388	789,836	(16,448)	(2.1)	912,408
Inter-Utility Allocations	1,298,736	1,322,000	(23,264)	(1.8)	1,271,259
<b>TOTAL FIXED EXPENSES</b>	<b>6,208,462</b>	<b>6,403,132</b>	<b>(194,670)</b>	<b>(3.0)</b>	<b>5,920,092</b>
Other Operating Revenue	1,383,889	1,325,146	58,743	4.4	1,294,390
<b>NET OPERATING INCOME (LOSS)</b>	<b>2,122,682</b>	<b>1,438,985</b>	<b>683,697</b>	<b>47.5</b>	<b>1,375,145</b>
<b>NON-OPERATING REVENUE / (EXPENSE)</b>					
Investment Income (Loss)	485,421	87,189	398,232	456.7	120,984
Interest Expense	(1,894)	-	(1,894)	-	(72)
Miscellaneous - Net	(48,668)	-	(48,668)	-	(21,964)
<b>TOTAL NON-OPERATING REV (EXP)</b>	<b>434,859</b>	<b>87,189</b>	<b>347,670</b>	<b>398.8</b>	<b>98,949</b>
<b>INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS</b>	<b>2,557,541</b>	<b>1,526,174</b>	<b>1,031,367</b>	<b>67.6</b>	<b>1,474,093</b>
Transfers Out	(344,963)	(295,551)	(49,412)	(16.7)	(269,964)
Capital Contributions	-	30,000	(30,000)	(100.0)	46,208
<b>CHANGE IN NET POSITION</b>	<b>2,212,578</b>	<b>1,260,622</b>	<b>951,956</b>	<b>75.5</b>	<b>1,250,337</b>
Net Position, Beginning	119,979,964				114,623,228
<b>NET POSITION, ENDING</b>	<b>122,192,541</b>				<b>115,873,565</b>

**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF CASH FLOWS**  
**WATER UTILITY**  
**FOR**  
**AUGUST, 2023**  
**YEAR-TO-DATE**

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received From Customers	10,493,518	9,092,277
Cash Paid for:		
Operations and Maintenance	(6,604,570)	(5,329,970)
Payment in Lieu of Taxes	(316,491)	(254,170)
Net Cash Provided by(Used in) Utility Operating Activities	3,572,457	3,508,137
Sales Tax & MN Water Fee Collections		
Receipts from Customers	414,029	391,500
Remittances to Government Agencies	(341,849)	(329,849)
Net Cash Provided by(Used in) Non-Utility Operating Activities	72,180	61,651
NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES	3,644,637	3,569,788
<b>CASH FLOWS FROM CAPITAL &amp; RELATED FINANCING ACTIVITIES</b>		
Additions to Utility Plant & Other Assets	(2,683,077)	(3,170,988)
Payment on Long-Term Debt	-	-
Net Loan Receipts	-	-
Cash Paid for Interest & Commissions	-	-
NET CASH PROVIDED BY(USED IN) CAPITAL & RELATED ACTIVITIES	(2,683,077)	(3,170,988)
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Earnings on Investments	483,527	120,912
NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES	483,527	120,912
Net Increase(Decrease) in Cash & Investments	1,445,087	519,712
Cash & Investments, Beginning of Period	14,147,248	12,902,983
<b>CASH &amp; INVESTMENTS, END OF PERIOD</b>	<b>15,592,335</b>	<b>13,422,695</b>

**ROCHESTER PUBLIC UTILITIES**  
**PRODUCTION & SALES STATISTICS**  
**WATER UTILITY**

**August, 2023**

**YEAR-TO-DATE**

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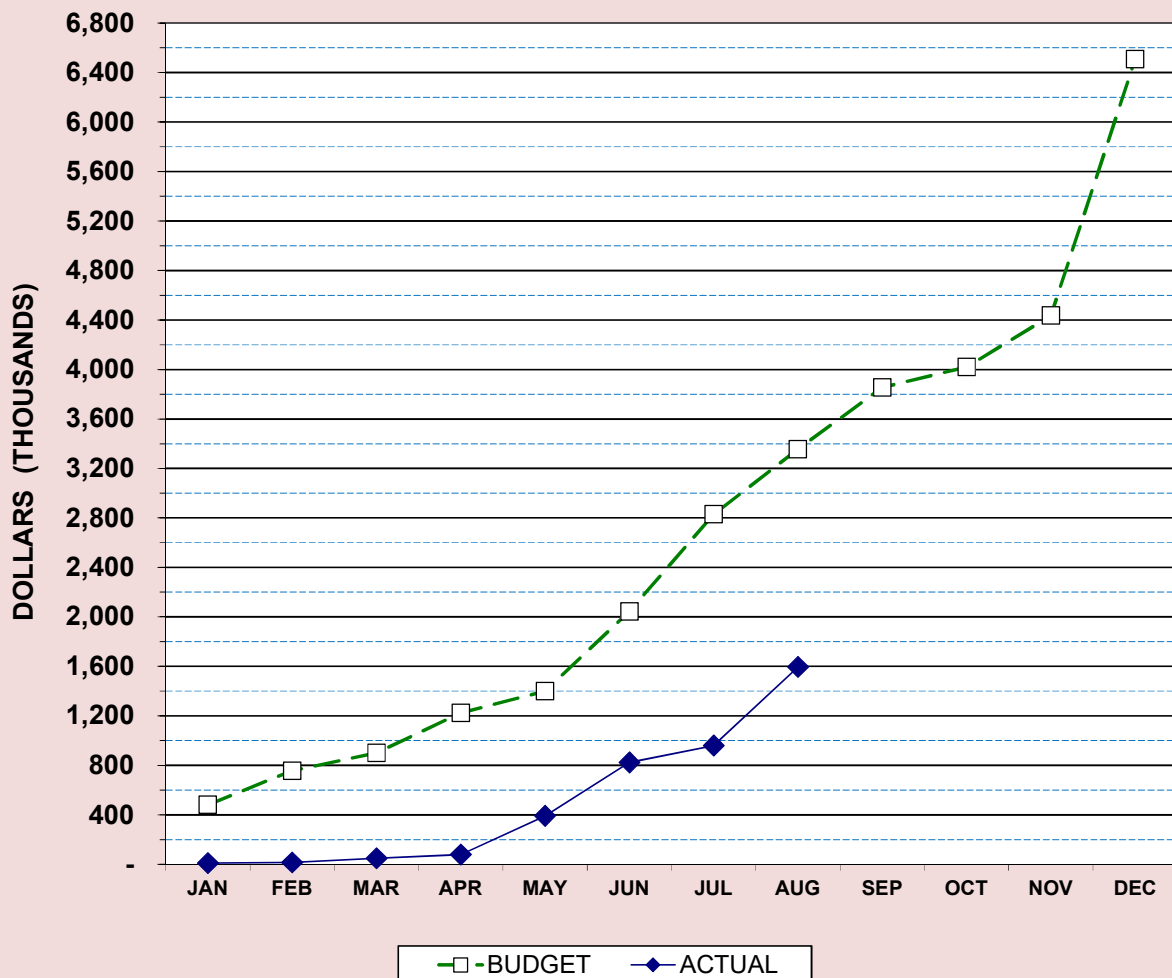
## CAPITAL EXPENDITURES WATER

Current Year	
ANNUAL BUDGET	6,508,342
ACTUAL YTD	1,594,815
% OF BUDGET	24.5

**August, 2023**

Prior Years Ending Dec 31st		
2022	2021	2020
4,878,440	6,807,825	5,917,740
2,696,538	3,548,783	2,365,830
55.3	52.1	40.0

### YEAR-TO-DATE ACTUAL vs. BUDGET



# **MAJOR MAINTENANCE EXPENDITURES** **WATER**

## Current Year

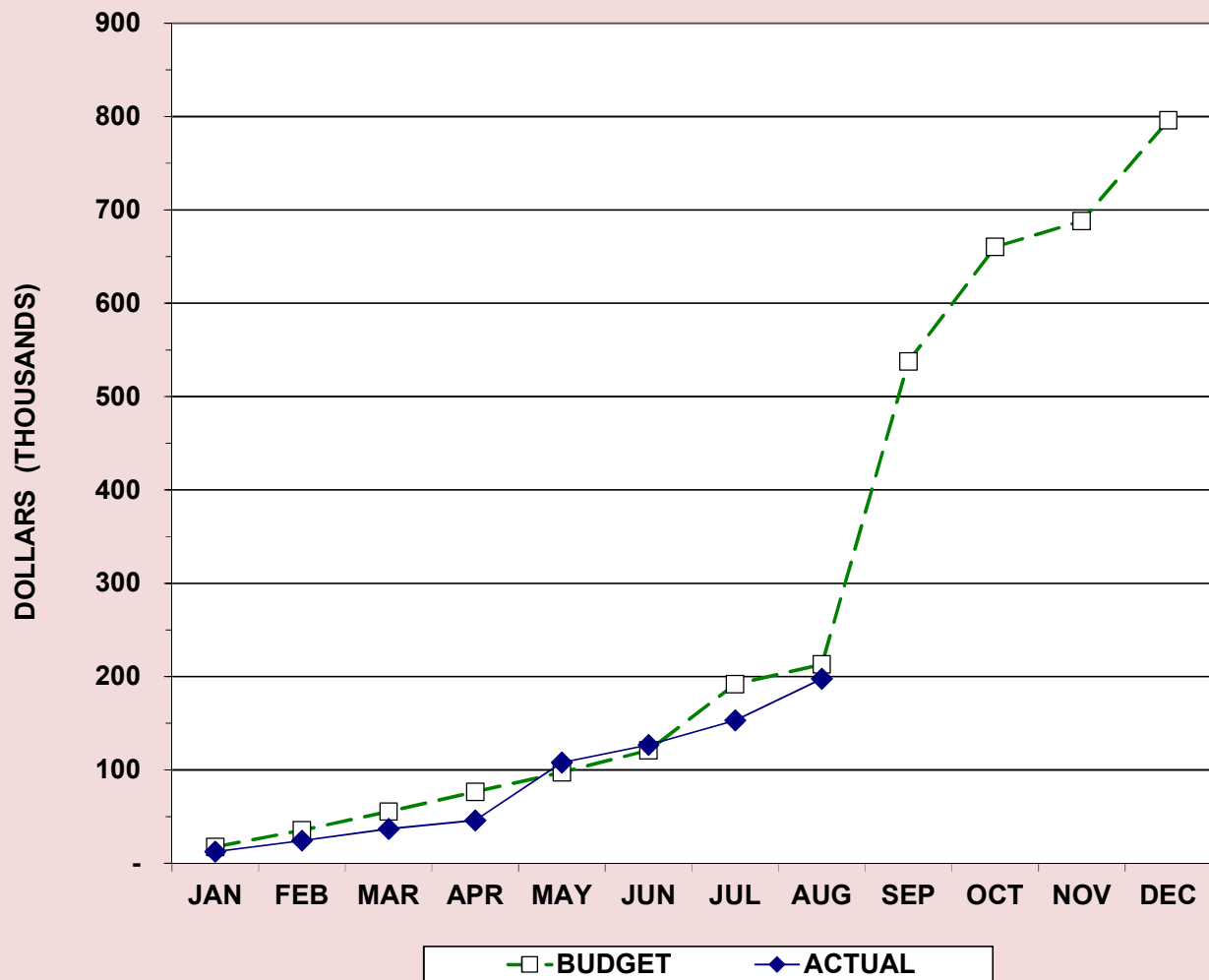
ANNUAL BUDGET	796,090
ACTUAL YTD	197,658
% OF BUDGET	24.8

**August, 2023**

## Prior Years Ending Dec 31st

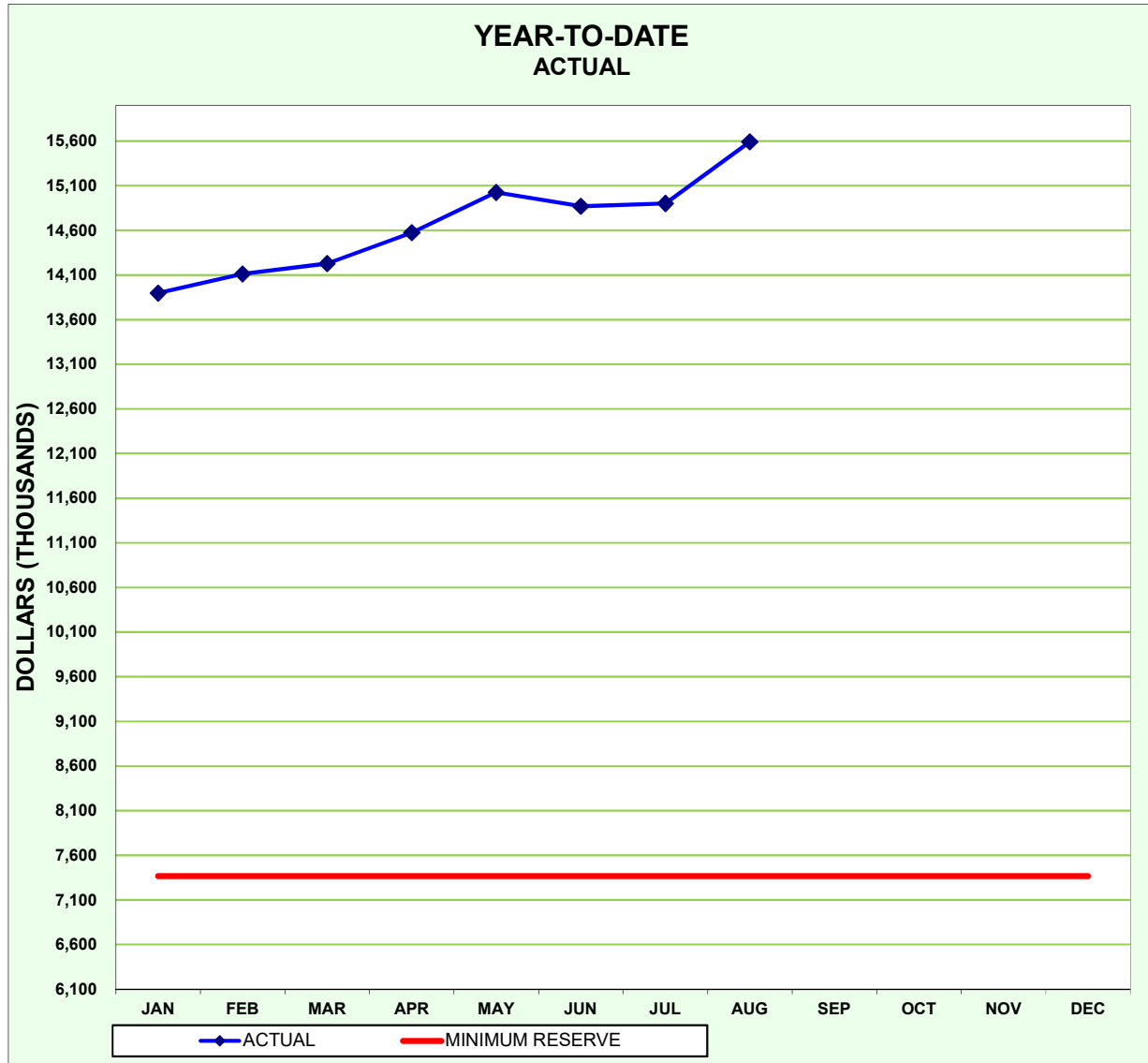
<u>2022</u>	<u>2021</u>	<u>2020</u>
1,015,476	528,408	552,500
447,519	225,087	521,228
44.1	42.6	94.3

## **YEAR-TO-DATE** **ACTUAL vs. BUDGET**



**CASH AND TEMPORARY INVESTMENTS**  
**WATER**

August, 2023



**CHANGE IN NET POSITION  
WATER**

August, 2023

**YEAR-TO-DATE  
ACTUAL vs. BUDGET**

