



**Public Utility Board Agenda  
Rochester Boards & Commissions - Public Utility Board  
July 25, 2023  
4:00 p.m.**

**Attending and Viewing the Meeting**

Attend in-person at 4000 E River Rd NE, RPU Community Room, Rochester, MN or via [MS Teams](#) .

Call in audio only number: 1-347-352-4853 Conference ID: 602 673 515#

A recording is made available after the meeting at the [City's website](#).

**Call to Order/Roll Call**

**1. Approval of Agenda**

**2. Recognition: Mark Kotschevar**

**2.A. Recognition of Mark Kotschevar**

The Board and staff of Rochester Public Utilities wishes to recognize General Manager Mark Kotschevar for his 42 years of service to the utility upon his retirement.

**3. Safety Moment**

**4. Consent Agenda**

**4.A. Minutes of the Rochester Public Utility Board Meeting of June 27, 2023**

Approve the minutes and video of the June 27, 2023 meeting of the Rochester Public Utility (RPU) Board.

**4.B. Review of Accounts Payable**

Review the list of consolidated and summarized transactions for 06/09/2023 to 07/12/2023 in the total amount of \$14,700,041.28.

**4.C. Truck Purchases**

Approve a resolution to spend up to \$620,000 for budgeted replacement pick-up trucks in 2023.

**4.D. Contract Award: Water Main and Street Reconstruction - Project #2023-09**

Adopting a Resolution authorizing an agreement with SL Contracting Inc. in the amount of \$449,927.94 for the Water Main and Street Reconstruction along 16 1/2 St NW, plus 10% contingency, for a total of \$494,920.73. Approval of this action also authorizes the RPU Project Manager to perform the acts to execute the project.

**4.E. Member representative appointment to the Southern Minnesota Municipal Power Agency**

Adopt the resolution appointing Tim McCollough as the Member Representative.

**4.F. Authorized delegated representative for Minnesota Municipal Utilities Association**

Adopt a resolution delegating Tim McCollough as the authorized representative for voting matters that come before the membership of the Minnesota Municipal Utilities Association (MMUA).

**Open Public Comment Period**

*This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.*

**5. Regular Agenda**

**5.A. 2023-2025 IBEW, Outside Group, Collective Bargaining Agreement**

Approve the 2023-2025 IBEW, Outside Group, Collective Bargaining Agreement

**6. Informational**

**6.A. 2022 Water Engineering, Operations and Environmental Report**

Staff will present the 2022 Engineering, Operations and Environmental Report highlighting the major accomplishments and performance statistics that reflect the work of the water utility for the last year. No action requested, informational only.

**7. Board Policy Review**

**7.A. RPU Index of Board Policies**

Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

**8. General Managers Report**

**9. Division Reports & Metrics**

**9.A. Division Reports & Metrics**

Review the reports from each of RPU's five divisions: Core Services, Compliance and Public Affairs, Power Resources, Customer Relations and Corporate Services.

**10. Other Business**

**11. Adjournment**



## **REQUEST FOR ACTION**

### **Recognition of Mark Kotschevar**

**MEETING DATE:**

July 25, 2023

**ORIGINATING DEPT:**

Rochester Public Utilities

**AGENDA SECTION:**

Recognition: Mark Kotschevar

**PRESENTER:**

Melissa Graner Johnson

**Action Requested:**

The Board and staff of Rochester Public Utilities wishes to recognize General Manager Mark Kotschevar for his 42 years of service to the utility upon his retirement.

**Report Narrative:**

General Manager Mark Kotschevar has made significant contributions to the success of Rochester Public Utilities. Board members and staff will take this time to recognize and thank Mark for his dedication and service.

**Prepared By:**

Christina Bailey

**Attachments:**

[20230725 Resolution - Recognition of Mark Kotschevar.docx](#)



## RESOLUTION

WHEREAS, Mr. Mark Kotschevar began his career at Rochester Public Utilities in 1981,

WHEREAS, Mr. Kotschevar has diligently served as General Manager of Rochester Public Utilities since 2014,

WHEREAS, Mr. Kotschevar has been a valuable asset and has contributed substantially to the well-being of Rochester Public Utilities and the local citizens by his expertise and dedication to RPU's mission, vision, and core values, and

WHEREAS, Rochester has benefitted from the principled decision-making and strong leadership of people like Mr. Kotschevar who believe in municipal ownership,

NOW, THEREFORE BE IT RESOLVED, that the Rochester Public Utility Board wishes to recognize and thank Mr. Kotschevar for his leadership, many talents, commitment to excellence, and service to Rochester Public Utilities, the Board, and community.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF

ROCHESTER, MINNESOTA, THIS 25th DAY OF July, 2023.

---

PRESIDENT

---

SECRETARY



## **REQUEST FOR ACTION**

Minutes of the Rochester Public Utility Board Meeting  
of June 27, 2023

**MEETING DATE:**

July 25, 2023

**ORIGINATING DEPT:**

Rochester Public Utilities

**AGENDA SECTION:**

Consent Agenda

**PRESENTER:**

Mark Kotschevar

**Action Requested:**

Approve the minutes and video of the June 27, 2023 meeting of the Rochester Public Utility (RPU) Board.

**Report Narrative:**

Official minutes of the RPU Board are published in accordance with Open Meeting Law, capturing the official record of the RPU Board.

**Policy Considerations & DEI Impact:**

Minutes and video of the appointed boards of the City provide access and transparency to RPU systems, processed, and decision making conversations. This promotes the City's values and comports with State law.

**Prior Legislative Actions & Community Engagement:**

Minutes of the previous RPU Board meeting are generated monthly.

**Fiscal & Resource Impact:**

No fiscal impact of publishing minutes.

**Prepared By:**

Christina Bailey

**Attachments:**

[20230627 Minutes.pdf](#)



**CITY OF ROCHESTER, MINNESOTA  
Public Utility Board MINUTES**

***Attending and Viewing the Meeting***

***Call to Order/Roll Call***

Attendee Name	Status
Melissa Graner Johnson	Present
Brian Morgan	Present
Tim Haskin	Present
Brett Gorden	Present
Patrick Keane	Present

**1) [Approval of Agenda](#)**

Motion to approve the agenda.

**MOVER:** Patrick Keane

**SECONDER:** Brian Morgan

**AYES:** Melissa Graner Johnson, Brian Morgan, Tim Haskin, Brett Gorden, Patrick Keane

**RESULT:** **APPROVED [UNANIMOUS]**

**2) [Safety Moment](#)**

Safety Manager Bob Cooke presented a report to the Board.

**3) [Consent Agenda](#)**

3.A) Minutes of the Rochester Public Utility Board Meeting of May 30, 2023

**Official Act:** Approve the minutes and video of the May 30, 2023 meeting of the Rochester Public Utility (RPU) Board.

[Cover Page](#) 

[20230530 Minutes.pdf](#) 

### 3.B) Review of Accounts Payable

**Official Act:** Review the list of consolidated and summarized transactions for 5/10/2023 to 6/8/2023 in the total amount of \$13,966,420.97.

[Cover Page](#) 

[AP Board List Current Month.pdf](#) 

### 3.C) Contract Award: Construction of Well House #42 - Project #2023-10

**Official Act:** Adopting a Resolution authorizing an agreement with Key Builders, Inc. in the amount of \$591,064.72 for the construction of Well House #42, plus 10% contingency, for a total of \$650,170.72. Approval of this action also authorizes the RPU Project Manager to perform the acts to execute the project.

[Cover Page](#) 

[Bid Tab - Well House #42](#) 

[Draft Contract - 23-30 Well House #42](#) 

[20230627 Resolution - Contract Award-Construction of Well House 42.docx](#) 

Motion to approve the consent items in block 3.A.-3.C.

**MOVER:** Patrick Keane

**SECONDER:** Brett Gorden

**AYES:** Melissa Graner Johnson, Brian Morgan, Tim Haskin, Brett Gorden, Patrick Keane

**RESULT:** **APPROVED [UNANIMOUS]**

## **Open Public Comment Period**

The open comment period was opened.

Having no persons wishing to speak, the open comment period was closed.

## **4) Regular Agenda**

### 4.A) [Contract Award: Pole Attachment Audit - Project #2023-04](#)

**Official Act:** Adopting a Resolution authorizing an agreement with Osmose Utilities Services, Inc. in the amount of \$323,406 for a pole attachment audit, and approve a 10% contingency of \$32,341. Approval of this action also authorizes the RPU Project Manager to perform the acts to execute the project.

[Cover Page](#) 

[Draft Agreement - Pole Attachment Audit](#) 

[20230627 Resolution - Contract Award-Pole Attachment Audit.docx](#) 

Motion to approve a resolution authorizing an agreement with Osmose Utilities Services, Inc. in the amount of \$323,406 for a pole attachment audit, and approve a 10% contingency of \$32,341. Approval of this action also authorizes the RPU Project Manager to perform the acts to execute the project.

**MOVER:** Tim Haskin  
**SECONDER:** Brett Gorden  
**AYES:** Melissa Graner Johnson, Brian Morgan, Tim Haskin, Brett Gorden, Patrick Keane  
**RESULT:** **APPROVED [UNANIMOUS]**

Buyer Mona Hoeft presented on the item.

4.B) [PURPA Standards: Demand-Response Practices and Electric Vehicle Charging Programs](#)

**Official Act:** Approval of revised Resolution electing not to adopt the PURPA standards as amended

[Cover Page](#) 

[Proposed Findings v3.docx](#) 

[PURPA Record Exhibits.docx](#) 

[EC Written Comment, PURPA Standards.pdf](#) 

[20230627\\_Resolution.docx](#) 

Motion to approve the revised resolution electing not to adopt the PURPA standards as amended.

**MOVER:** Brett Gorden  
**SECONDER:** Patrick Keane  
**AYES:** Melissa Graner Johnson, Brian Morgan, Tim Haskin, Brett Gorden, Patrick Keane  
**RESULT:** **APPROVED [UNANIMOUS]**

Director of Compliance and Public Affairs Steve Nyhus presented on the item.

4.C) [Water and Electric Automated Metering Infrastructure \(AMI\) – Project Approval](#)

**Official Act:** Authorize staff to proceed with the electric and water Automated Metering Infrastructure (AMI) project.

[Cover Page](#) 

[20230627 Resolution - AMI, MDM and Meter Installation Solutions Procurements.docx](#) 



Motion to authorize staff to proceed with the electric and water Automated Metering Infrastructure (AMI) project.


**MOVER:** Patrick Keane  
**SECONDER:** Brian Morgan  
**AYES:** Melissa Graner Johnson, Brian Morgan, Tim Haskin, Brett Gorden, Patrick Keane  
**RESULT:** **APPROVED [UNANIMOUS]**

Director of Core Services Scott Nickels presented on the item.

4.D) [Modifications to the RPU Water Service Rules and Regulations](#)

**Official Act:** Approve modifications to the RPU Water Service Rules and Regulations related to Accessory Dwelling Units (ADU's).

[Cover Page](#) 

[20230627 Resolution - Modifications to the RPU Water Service Rules and Regulations.docx](#) 

Motion to approve modifications to the RPU Water Service Rules and Regulations related to Accessory Dwelling Units (ADU's).

**MOVER:** Patrick Keane  
**SECONDER:** Tim Haskin  
**AYES:** Melissa Graner Johnson, Brian Morgan, Tim Haskin, Brett Gorden, Patrick Keane  
**RESULT:** **APPROVED [UNANIMOUS]**

General Manager Mark Kotschevar presented on the item.

5) [\*\*Board Policy Review\*\*](#)

**Official Act:** Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

5.A) RPU Index of Board Policies

**Official Act:** Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

[Cover Page](#) 

[Index of Board Policies-revised.xlsx](#) 

Board President Graner Johnson presented on the item.

6) [\*\*General Managers Report\*\*](#)

General Manager Mark Kotschevar delivered a monthly report on multiple informational items.

## 7) [Division Reports & Metrics](#)

### 7.A) Division Reports & Metrics - June 2023

**Official Act:** Review the reports from each of RPU's five division: Core Services, Compliance and Public Affairs, Power Resources, Customer Relations and Corporate Services.

[Cover Page](#) 

[Division Reports June 2023.pdf](#) 

## 8) [Other Business](#)

## 9) [Adjournment](#)

Motion to adjourn at 4:57 p.m.

**MOVER:** Patrick Keane

**SECONDER:** Brett Gorden

**AYES:** Melissa Graner Johnson, Brian Morgan, Tim Haskin, Brett Gorden, Patrick Keane

**RESULT:** **APPROVED [UNANIMOUS]**



## **REQUEST FOR ACTION**

### **Review of Accounts Payable**

**MEETING DATE:**

July 25, 2023

**ORIGINATING DEPT:**

Rochester Public Utilities

**AGENDA SECTION:**

Consent Agenda

**PRESENTER:**

Mark Kotschevar

**Action Requested:**

Review the list of consolidated and summarized transactions for 06/09/2023 to 07/12/2023 in the total amount of \$14,700,041.28.

**Report Narrative:**

Reference the detailed Rochester Public Utilities A/P Board Listing by Dollar Range Report (attached)

**Policy Considerations & DEI Impact:**

This item is in compliance with Minnesota statute 412.271 requiring all claims to be reviewed by board and councils.

**Prior Legislative Actions & Community Engagement:**

A report is submitted monthly for review.

**Fiscal & Resource Impact:**

This is for payment of previously approved amounts, through budget or other Board action.

**Prepared By:**

Christina Bailey

**Attachments:**

[AP Board List Current Month.pdf](#)

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 06/09/2023 To 07/12/2023  
**Consolidated & Summarized Below 1,000**

**Greater than 50,000 :**

1	SOUTHERN MN MUNICIPAL POWER A	June SMMPA Bill	8,839,429.05
2	CITY OF ROCHESTER	Marion Road Ductbank Project 7013327	779,333.22
3	MN DEPT OF REVENUE	May Sales & Use Tax	661,379.77
4	IMS CONTRACTING LLC	Watermain Reconstruction (11th Ave NE)	395,513.54
5	BENIKE CONSTRUCTION (P)	Site Construction Marion Rd Substation	212,967.96
6	CONSTELLATION NEWENERGY-GAS D	June Gas for WES	200,578.95
7	CONSTELLATION NEWENERGY-GAS D	May Gas-SLP	184,293.36
8	A & A ELECT & UNDERGROUND CON	2022-23 Directional Boring	182,762.85
9	IRBY UTILITIES dba	49118FT-Wire, AL, 15kV, 1/0 Solid, 1/C,	171,814.76
10	CONSTELLATION NEWENERGY-GAS D	May Gas for Cascade Creek	160,829.22
11	ECHO SOLAR 2022 HOLDCO LLC	June Solar Power	153,675.04
12	IRBY UTILITIES dba	43637FT-Wire, AL, 15kV, 1/0 Solid, 1/C,	152,598.59
13	ECHO SOLAR 2022 HOLDCO LLC	May Solar Power	145,851.92
14	PRIMORIS ELECTRIC, INC.	Pole foundations (3)	131,419.88
15	PDS	Renewal-Commvault Backup & Recovery 3 Yr	111,447.84
16	THE ENERGY AUTHORITY INC	June Transmission	109,569.94
17	CONSTELLATION NEWENERGY-GAS D	May Gas for WES	92,302.84
18	ASPLUNDH TREE EXPERT LLC (P)	2023 Hourly Tree Trimming	76,015.29
19	POWELL ELECTRICAL SYSTEMS INC	Willow Creek MagneBlast Breaker Repl Project	69,625.50
20	POWELL ELECTRICAL SYSTEMS INC	Zumbro River MagneBlast Breaker Repl Project	69,082.00
21	PAYMENTUS CORPORATION	May Electronic Bill Payment Services	63,476.27
22	SCHMIDT GOODMAN OFFICE PRODUC	Business Services Cubicle Replacement	59,628.08
23			
24		<b>Price Range Total:</b>	<b>13,023,595.87</b>
25			

**5,000 to 50,000 :**

26			
27			
28	MINNESOTA ENERGY RESOURCES CO	June Gas for WES	36,978.58
29	STATES MANUFACTURING CORP	1EA-DC Panel	34,550.00
30	T & R ELECTRIC SUPPLY CO INC	6EA-Trans, PM, 1ph, 50kVA, 13.8/8, 240/1	34,188.00
31	IRBY UTILITIES dba	1EA-Trans, PM, 3ph, 750kVA, 13.8/8, 480	33,105.00
32	DOXIM UTILITEC LLC	June Bill Print and Mail Services	30,801.59
33	IRBY UTILITIES dba	3EA-Trans, PM, 3ph, 75kVA, 13.8/8, 208	29,859.00
34	MAYO CLINIC	CIP-Lighting (C&I)-Incentives/Rebates	28,707.72
35	HAWKINS INC	2023 Chlorine Gas	28,684.80
36	PEOPLES ENERGY COOPERATIVE (P	June Compensable	28,171.59
37	EPLUS TECHNOLOGY INC	Wireless Cisco DNA On-Prem Advantage, 3Yr	27,750.20
38	MN DEPT OF COMMERCE	Q1FY2024 Indirect Assessment	27,672.86
39	DIG AMERICA	Repair Manhole 78 Roof	25,485.30
40	EPLUS TECHNOLOGY INC	12EA-Switch, Catalyst 9200L	25,083.07
41	US BANK-VOYAGER	June Fuel	24,626.10
42	USIC HOLDINGS INC	June Locating Services	24,499.75
43	RESCO	90EA-Junction, LB, 200A, 4 Pos, w/Strap	23,591.70
44	KANTOLA CONSULTING	Cayenta, Time of Use & SEW Project Meetings	22,880.00
45	DAVIES PRINTING COMPANY INC	2023 Plugged In Printing Services	22,744.91
46	EPLUS TECHNOLOGY INC	SCADA Network Assessment	19,690.00
47	HAWKINS INC	1625GAL-2023 Carus 8500	19,413.38
48	MINNESOTA ENERGY RESOURCES CO	May Gas WES	19,121.29
49	EPLUS TECHNOLOGY INC	Cisco DNA Spaces Act Cisco DNA, 3 Yr	19,116.09

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 06/09/2023 To 07/12/2023  
**Consolidated & Summarized Below 1,000**

50	MOTOR SERVICES HUGO STAMP (MS	Engine 1A Turbo Repair for Westside	18,763.04
51	BADGER METER INC (P)	96EA-Meter, E-Series Ultra 5/8" (05) M25	18,096.00
52	IRBY UTILITIES dba	1EA-Trans, PM, 3ph, 225kVA, 13.8/8, 208	18,076.00
53	IRBY UTILITIES dba	1EA-Trans, PM, 3ph, 300kVA, 13.8/8, 208	16,408.00
54	IRBY UTILITIES dba	10EA-Metal Sec. Encl,3ph,30" x 67" x 22"	16,400.00
55	ARCHKEY TECHNOLOGIES dba	Fiber Work for CC to WES & CC to Crosstown	15,198.50
56	VIKING ELECTRIC SUPPLY (P)	2280FT-Conduit, 4", PVC Sch 40	13,401.36
57	VISION COMPANIES LLC (P)	Employee Development	13,350.00
58	CENTURYLINK (P)	2023 Monthly Telecommunications	13,027.98
59	WESCO DISTRIBUTION INC	96EA-Cutout, 27kV, 100A, NLB, Poly	12,950.40
60	ROCHESTER SWEEPING SERVICE LL	South Parking Lot Seal Coat & Stripping	12,000.00
61	IRBY UTILITIES dba	1EA-Trans, PM, 3ph, 75kVA, 13.8/8, 480	11,880.00
62	IRBY UTILITIES dba	1EA-Trans, PM, 3ph, 75kVA, 13.8/8, 208	11,736.00
63	ADVANTAGE DIST LLC (P)	5295GAL-Urea 32, WES	11,384.25
64	UNIVERSITY OF TEXAS AT ARLING	On-Site Locator Training	11,300.00
65	GRAYBAR ELECTRIC COMPANY INC	2640FT-Conduit, 3", PVC Sch 40	11,250.10
66	ITRON INC	100EA-Itron,500W, Gen5 Pit Ert	11,077.00
67	CREST PRECAST INC	2EA-Manhole, Straight Thru, 8' x 6' x 5'	10,400.00
68	EXPRESS SERVICES INC	2023 Temp Staff Marketing (2)	10,163.03
69	EPLUS TECHNOLOGY INC	6EA-Power Supply	10,159.62
70	PUBLIC WORKS DEPT OLMSTED COU	Water Main Construction Reimbursement	10,060.37
71	McGRANN SHEA CARNIVAL STRAUGH	Q2 Retainer 2023	10,000.00
72	ROCHESTER CAMPUS LLC	CIP-VSDs-Incnavts/Rebates	9,620.32
73	EMERSON - MICRO MOTION	2EA-Flow Meter, LF, SMV, G2	9,434.88
74	WESCO DISTRIBUTION INC	200EA-Elbow, 15kV, 200A, LB,1/0 Sol,175-	9,370.00
75	HAWKINS INC	17303.8LB-2023 Hydrofluosilicic Acid	8,834.59
76	RESCO	50EA-Pedestal, Sec, Plastic w/Cover, 10	8,778.00
77	DOYLE CONNER CO INC (P)	SLP Concrete Stair Replacement	8,574.00
78	WESCO DISTRIBUTION INC	49EA-CT, Small Bar Type 600/5	8,127.14
79	ALLIED VALVE INC	1JOB-Parts, Valve Repair, 3"	7,986.77
80	INTEGRATED TECHNOLOGY ENGINEE	Design/Build/Equipment-Well 42 Control Panel	7,941.24
81	SARGENTS LANDSCAPE NURSERY IN	Choc Dyed & Hardwood Shredded Bark-Mulch	7,449.19
82	SHI INTERNATIONAL CORP (P)	SafeNet Authentication Service	7,351.93
83	E WEINBERG SUPPLY & EQUIPMENT	1EA-Heavy Duty Washing Machine	7,294.22
84	HARRIS ROCHESTER INC (HIMEC)	WES Admin Airhandler Repair	7,235.38
85	ULTEIG ENGINEERS INC	Engineering Srvs - Q6 Clearance Analysis	7,203.75
86	CRESCENT ELECTRIC SUPPLY CO	3000FT-Wire, 10 ga, 600V 4/C Control CB	7,038.36
87	VIKING ELECTRIC SUPPLY (P)	2000FT-Wire, AL, 600V, 4/0-2/0 NEU YS Tr	7,013.20
88	IRBY UTILITIES dba	100EA-Elbow, 15kV, 200A, LB,1/0 Sol,175-	6,900.00
89	THE FENCE PROS LLC (P)	Repair and Widen SC Fence Gate	6,626.25
90	WHITE OAK SECURITY INC	External and Internal Penetration Test Year 2	6,589.00
91	CRESCENT ELECTRIC SUPPLY CO	2800FT-Conduit, PVC Sch 40, 2.00	6,585.60
92	DECOOK EXCAVATING INC	Concrete Driveway Apron for Well #38	6,500.00
93	TWIN CITY SECURITY INC	2023 Security Services	6,336.07
94	EPLUS TECHNOLOGY INC	2023 Network Maintenance Services	6,318.75
95	GRAYBAR ELECTRIC COMPANY INC	760FT-Conduit, 5", PVC Sch 40, 10'	6,307.62
96	E WEINBERG SUPPLY & EQUIPMENT	1EA-Heavy duty dryer	6,086.53
97	MN POLLUTION CONTROL AGENCY	MPCA Fee - WES	6,000.00
98	IRBY UTILITIES dba	48EA-Pedestal, Dome Cover, Box Style	6,000.00
99	IHEART MEDIA dba	May Ads-Work Zone Safety Communications	5,992.00
100	WESCO DISTRIBUTION INC	140EA-Deadend Recept, 15kv, 200A, NLB	5,950.00
101	IRBY UTILITIES dba	3EA-Trans, PM, 1ph, 25kVA, 13.8/8, 240	5,631.00

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 06/09/2023 To 07/12/2023  
**Consolidated & Summarized Below 1,000**

102	VERIZON WIRELESS	2023 Cell & Ipad Monthly Service	5,474.32
103	SCHWEITZER ENGINEERING LABORA	1EA-Relay, SEL 587Z, 48V DC, Panel	5,445.00
104	US BANK PURCHASING CARD	2EA-Thermocouple, EGT, G2	5,200.00
105	CORE & MAIN LP (P)	1EA-Hydrant, 6 ft 6 in	5,090.80
106	CORE & MAIN LP (P)	1EA-Hydrant, 8 ft	5,013.29
107			
108		<b>Price Range Total:</b>	1,117,101.78
109			
110	<b><u>1,000 to 5,000 :</u></b>		
111			
112	DELL MARKETING LP	5EA-Computer, Dell Optiplex 7000	4,978.50
113	KATS EXCAVATING LLC	SA Water, Service Repair	4,900.00
114	EPLUS TECHNOLOGY INC	Substation Staging and Config Services	4,885.00
115	KROC FM/AM	June Ads	4,862.00
116	EPLUS TECHNOLOGY INC	DNA Essentials License	4,826.95
117	ALLIED VALVE INC	1JOB-Parts, Valve Repair, 3"	4,620.21
118	ELEVATE MARKETING SOLUTIONS L	June 2023 Advertising	4,605.00
119	DECOOK EXCAVATING INC	Watermain Break Repair	4,603.00
120	LCPTRACKER, INC.	Software-Track Disadv Bus/Minority in Project	4,381.88
121	VIKING ELECTRIC SUPPLY (P)	1EA-Crimper, 6-Ton	4,367.52
122	ADVANTAGE DIST LLC (P)	Westside Coolant Inhibitor	4,326.42
123	ULTEIG ENGINEERS INC	Service Center Coordination Study	4,250.00
124	EPLUS TECHNOLOGY INC	6EA-Stacking Module Kit, Catalyst 9200L	4,233.18
125	BOB THE BUG MAN LLC	Pest Control	4,199.20
126	STADSVOLD LAWN & LANDSCAPING	Irrigation System Install	4,127.58
127	CITY OF ROCHESTER-COMMUNITY	Wellhouse #42 Development Fees	4,029.08
128	QUADIENT POSTAGE FINANCE USA	Postage-7900 0440 8067 0809	4,000.00
129	KNXR - FM	June Ads-Partnering in Energy	4,000.00
130	INSPEC INC.	2022-27 Water Pavement Assessment Insp	4,000.00
131	IHEART MEDIA dba	June Ads-Partnering in Energy	3,964.00
132	EPLUS TECHNOLOGY INC	Catalyst 9200L Support	3,955.55
133	WIRE CLOTH MANUFACTURERS INC	12ROL-Pole Wrap, Wire Fence Fabric, 1/2"	3,948.00
134	NORTH CENTRAL INTERNATIONAL L	Housing Assembly	3,934.29
135	MINNESOTA ENERGY RESOURCES CO	May Gas SLP	3,903.01
136	CONSOLIDATED COMMUNICATIONS d	June Network and Co-location Services	3,895.96
137	BADGER METER INC (P)	1EA-Meter, Bare 6" Badger T-2000 Round F	3,583.67
138	WUNDERLICH-MALEC ENGINEERING	Engineering Services - SLP Unit 2	3,560.00
139	GRAYBAR ELECTRIC COMPANY INC	570FT-Conduit, 4", PVC Sch 40	3,472.90
140	SOMA CONSTRUCTION INC	Rock for Watermain Breaks	3,443.32
141	IRBY UTILITIES dba	1EA-Trans, PM, 1ph, 50kVA, 13.8/8, 240	3,427.00
142	ACCURATE CALIBRATION SERVICES	Calibrate Testing Equipment	3,425.00
143	INTERSTATE POWER SYSTEMS INC	Generator Service	3,499.13
144	QUANTITATIVE MARKET INTELLIGE	2023 Qtly Customer Satisfaction Survey	3,300.00
145	MINNESOTA ENERGY RESOURCES CO	May Gas Cascade Creek	3,247.17
146	STAR ENERGY SERVICES LLC	2023 Nova Power Portal Cust Interconnect	3,206.25
147	KATS EXCAVATING LLC	SA Water, Service Repaired	3,200.00
148	U S A SAFETY SUPPLY	2EA-Lifeline, Self-Retracting, 50'	3,166.88
149	BIF	1EA-Flow Tube, Well #42	3,035.00
150	GOPHER STATE ONE CALL	June Completed Tickets	3,018.60
151	DELL MARKETING LP	10EA-Monitor, Computer, 27", Dell QHD	2,992.39
152	BORDER STATES ELECTRIC SUPPLY	10EA-Cutout Door, 30A ELF, 15KV	2,928.50

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 06/09/2023 To 07/12/2023  
**Consolidated & Summarized Below 1,000**

153	GOPHER STATE ONE CALL	May Completed Tickets	2,890.35
154	IRBY UTILITIES dba	1EA-Trans, PM, 1ph, 50kVA, 13.8/8, 240	2,848.00
155	LRS OF MINNESOTA LLC	2023 Waste removal SC	2,756.81
156	MISSISSIPPI WELDERS SUPPLY CO	Various Gasses for Cascade Creek 2023	2,732.15
157	ONLINE INFORMATION SERVICES I	June 2023 Utility Exchange Report	2,724.80
158	FORBROOK LANDSCAPING SERVICES	Landscaping Svcs (Electric)2023	2,686.44
159	AE2S	Elec & Mech Design Services Wellhouse 42	2,605.00
160	BORDER STATES ELECTRIC SUPPLY	30EA-Arrester, 10kV, Dist, Elbow MOV	2,571.30
161	WESCO DISTRIBUTION INC	60EA-Deadend Recept, 15kv, 200A, NLB	2,550.00
162	BORDER STATES ELECTRIC SUPPLY	25PKG-Label, Transformer Safety, Outside	2,518.24
163	RESCO	18EA-Bracket, Equip Mtg, 3ph, 48", 6 Mtg	2,507.76
164	ROCHESTER CAMPUS LLC	CIP-Motors (C&I)-Incentives/Rebates	2,400.00
165	NATIONWIDE DI WATER SOLUTIONS	8EA-DI Vessels, Mixed Bed, CC	2,400.00
166	BORDER STATES ELECTRIC SUPPLY	90EA-Cornerguard Flange	2,398.50
167	BARR ENGINEERING COMPANY (P)	Water Quality Database Project	2,395.50
168	SEEME PRODUCTIONS LLC	Commercial Productions	2,400.00
169	WSB & ASSOCIATES	Railroad Permit for 9th St SE	2,338.75
170	NORMAN & ASSOCIATES LLC	Dale Carnegie Course Registration-Dana L	2,295.00
171	U S A SAFETY SUPPLY	3EA-Gas detector	2,268.75
172	GRAYBAR ELECTRIC COMPANY INC	1EA-Console Server 32-port	2,223.57
173	DM CREATIVE LLC	Photography Services	2,100.00
174	MASON TED	Travel,Doble,Newport Beach-Lodging/Flight	1,070.70
175	US BANK PURCHASING CARD	Microsoft Server Management	2,088.05
176	PROLINE DISTRIBUTORS	300EA-Bolt, Machine, 5/8" x 12"	2,058.41
177	BORDER STATES ELECTRIC SUPPLY	500FT-Wire, Meter Rapid Pull cable 500'	2,036.41
178	WESCO DISTRIBUTION INC	15EA-Cutout, 27kV, 100A, NLB, Poly	2,023.50
179	DECOOK EXCAVATING INC	SA Water, Curb Box Repair for Leak	2,015.20
180	IRBY UTILITIES dba	1EA-Trans, PM, 1ph, 37.5kVA,13.8/8,240	2,004.00
181	CRESCENT ELECTRIC SUPPLY CO	1EA-Eaton PNL 1	1,960.22
182	CRESCENT ELECTRIC SUPPLY CO	1EA-Eaton PNL 2	1,943.47
183	CRESCENT ELECTRIC SUPPLY CO	6EA-Elbow, 4", Rigid Steel, 36 Radius, 9	1,911.00
184	NARDINI FIRE EQUIPMENT CO INC	Semi-Annual Inspection	1,904.00
185	U S A SAFETY SUPPLY	3EA-Harness, X Full BodHarness (Yel) ARC	1,901.11
186	SHORT ELLIOTT HENDRICKSON INC	Foundation Design - Prefab Com Building	1,860.00
187	NEW LINE MECHANICAL (P)	Washer/Dryer Install	1,859.63
188	SUPERIOR SALES & SERVICE INC	1EA-Pressure Relief Valve, "A", 0-100PSI	1,844.00
189	G A ERNST & ASSOCIATES INC	22-Low Income Audit	1,842.50
190	BOLTON AND MENK (P)	Sprint John Adams Telecom Review	1,833.50
191	VERIZON CONNECT NWF INC	June 2023 - GPS Fleet Tracking	1,832.25
192	MICHAEL SPINDLER-KRAGE	APPA 2023 National Conference, Lodging	1,784.45
193	GRAYBAR ELECTRIC COMPANY INC	1EA-Console Server 16-port	1,775.71
194	US BANK PURCHASING CARD	Cascade Creek Workbench & Accessories	1,762.30
195	US BANK PURCHASING CARD	Travel,NHarris Conf,Registration	1,752.70
196	BOLTON AND MENK (P)	Decom of Sprint #97 North Park	1,737.00
197	RESCO	36EA-Bushing Insert, 15kV, 200A, LB	1,668.60
198	HOMES OF HARMONY	Relocate Job Office Trailer-Marion Rd Sub	1,650.00
199	CITY OF ROCHESTER	Verified Credentials Professional Servic	1,640.19
200	BORDER STATES ELECTRIC SUPPLY	96EA-Conn, Trans, 350, 6-Tap, Deadfront,	1,632.96
201	ONGERI BENSON A	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,622.00
202	WESTLING KEVIN C	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,615.00
203	K A A L TV LLC	June Ads-Tips-Tony Partnering Energy	1,600.00
204	GERTENS GREENHOUSE & GARDEN C	Herbicides	1,597.07

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 06/09/2023 To 07/12/2023  
**Consolidated & Summarized Below 1,000**

205	MCCOLLOUGH TIM	APPA 2023 National Conference, Lodging	1,566.40
206	KEANE PATRICK	APPA 2023 National Conference, Lodging	1,566.40
207	TONNA MECHANICAL INC	CIP-Lighting (C&I)-Incentives/Rebates	1,562.00
208	KFI ENGINEERS	Engineering Services UPS	1,552.00
209	SUNBELT RENTALS	42' Cab Telehandler Forlift Rental	1,533.66
210	GOAT PROS	2023 RPU Weed Mitigation Services WES	1,496.25
211	GOAT PROS	2023 RPU Weed Mitigation Services SC	1,496.25
212	GRAYBAR ELECTRIC COMPANY INC	3524FT-Cable, Fiber Optic, 24 Strand	1,471.27
213	IRBY UTILITIES dba	2023 Rubber Goods Testing & Replacement	1,452.81
214	MINNESOTA ENERGY RESOURCES CO	Natural Gas - CSC	1,450.70
215	US BANK PURCHASING CARD	Travel,APPA Conf,TMcCollough,Registration	1,450.00
216	HALO BRANDED SOLUTIONS (P)	Arbor Day Hats & T-Shirts	1,447.20
217	E WEINBERG SUPPLY & EQUIPMENT	Install Heavy Duty Washer & Dryer	1,432.13
218	KOTSCHVAR MARK	APPA 2023 National Conference, Lodging	1,427.56
219	MORGAN BRIAN	APPA 2023 National Conference, Lodging	1,427.56
220	JOHNSON MELISSA	Travel, APPA Conference, Seattle WA-Lodging	1,427.56
221	SHI INTERNATIONAL CORP (P)	Adobe Illustrator (2) & Photoshop	1,414.79
222	NORTH CENTRAL INTERNATIONAL L	Engine Oil Cooler	1,390.75
223	NEW LINE MECHANICAL (P)	Repair Pipe Leak	1,384.03
224	SCHAEFFER ACADEMY	CIP-Lighting (C&I)-Incentives/Rebates	1,370.00
225	POWERMATION DIVISON	5EA-Pressure Transmitter, 0-100 PSI	1,368.20
226	GRAYBAR ELECTRIC COMPANY INC	1EA-Console Server 8-port	1,329.17
227	U S A SAFETY SUPPLY	24EA-Vest, FR, Mesh, Lime, XL	1,314.00
228	LANGUAGE LINE SERVICES INC	June 2023 Phone Interpretation Services	1,298.16
229	DELL MARKETING LP	6EA-Monitor, Computer, 24", Dell	1,292.70
230	VIKING ELECTRIC SUPPLY (P)	100EA-Meter Hub Close Off Plate	1,284.31
231	RESCO	25PR-Brace, Wood, 36", 60" Span 30" Drop	1,274.25
232	POMPS TIRE SERVICE INC	4 Tires	1,235.69
233	MIDCONTINENT ISO INC	June MISO Fees	1,230.44
234	SANCO ENTERPRISES	HD Pallet Fork Frame/Fork Teeth	1,202.34
235	ALLIED VALVE INC	1JOB-Safety Valve Repair, 6"	1,200.00
236	US BANK PURCHASING CARD	Mike Loftus NERC Class OES-NA	1,200.00
237	OSWEILER TODD	ACE 2023 American Waterworks Association	1,196.36
238	US BANK PURCHASING CARD	One Year-Hootsuite Subscription	1,188.00
239	KLAMERUS DOUG	Travel,ACE 2023,Toronto,Canada-Lodging	1,184.19
240	PAYNE LUKE	Travel,ACE 2023,Toronto,Canada-Lodging	1,184.19
241	OPEN ACCESS TECHNOLOGY	Tag Agent,webSmart July Services	1,169.79
242	RSP ARCHITECTS LTD.	A&E Services A-wing Renovation	1,160.00
243	DIAMOND VOGEL PAINT CENTER	12EA-Paint, Transformer, Munsell Green	1,124.11
244	MCNEILUS STEEL INC	Misc Steel	1,116.06
245	MAVO SYSTEMS INC (P)	SLP Unit#3 Asbestos Removal	1,112.60
246	CZAPIEWSKI MARIE	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,112.00
247	CITY OF ROCHESTER	T. Sheldon Transfer to Public Works-Vacation	1,107.44
248	US BANK PURCHASING CARD	Test Equipment Calibration	1,092.00
249	CITY OF ROCHESTER	Olmsted Medical Center Services	1,088.00
250	SUN CONTROL OF MINNESOTA	Supply & Install Opaque Window Film	1,055.93
251	CORE & MAIN LP (P)	1EA-Hydrant Ext, 18", WB67	1,043.60
252	NORTH CENTRAL INTERNATIONAL L	Fuel Tank	1,040.77
253	US BANK PURCHASING CARD	Travel, APPA Conference, Seattle WA-Flight	1,037.80
254	IRBY UTILITIES dba	1500FT-Guy Wire, 3/8", Utility Grade, 7	1,035.00
255	ROCHESTER ARMORED CAR CO INC	June 2023 Pick Up Services	1,025.87
256	ELECTRICAL TRAINING ALLIANCE	Training Materials	1,005.12



**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 06/09/2023 To 07/12/2023  
**Consolidated & Summarized Below 1,000**

257			
258		<b>Price Range Total:</b>	335,366.40
259			
260	<b><u>0 to 1,000 :</u></b>		
261			
262	REBATES	Summarized transactions: 74	24,689.57
263	Customer Refunds (CIS)	Summarized transactions: 153	17,188.09
264	US BANK PURCHASING CARD	Summarized transactions: 64	10,100.93
265	FIRST CLASS PLUMBING & HEATIN	Summarized transactions: 25	9,390.50
266	VIKING ELECTRIC SUPPLY (P)	Summarized transactions: 90	7,253.32
267	IRBY UTILITIES dba	Summarized transactions: 20	7,075.26
268	BORDER STATES ELECTRIC SUPPLY	Summarized transactions: 26	6,347.40
269	LAWSON PRODUCTS INC (P)	Summarized transactions: 21	5,165.76
270	DAKOTA SUPPLY GROUP	Summarized transactions: 22	4,795.95
271	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 35	4,204.65
272	CITY LAUNDERING COMPANY	Summarized transactions: 18	3,547.82
273	U S A SAFETY SUPPLY	Summarized transactions: 39	3,527.83
274	ALLIED VALVE INC	Summarized transactions: 8	3,504.92
275	SHI INTERNATIONAL CORP (P)	Summarized transactions: 4	3,102.38
276	RESCO	Summarized transactions: 4	2,733.02
277	AIRGAS SAFETY INC	Summarized transactions: 19	2,690.00
278	ADVANCE AUTO PARTS	Summarized transactions: 40	2,597.13
279	EPLUS TECHNOLOGY INC	Summarized transactions: 5	2,429.11
280	CENTER FOR ENERGY AND ENVIRON	Summarized transactions: 17	2,345.23
281	HAWKINS INC	Summarized transactions: 10	2,016.11
282	FORBROOK LANDSCAPING SERVICES	Summarized transactions: 4	2,000.00
283	NETWORK SERVICES COMPANY	Summarized transactions: 4	1,976.74
284	GLOBAL INDUSTRIAL (P)	Summarized transactions: 18	1,961.37
285	ON SITE SANITATION INC	Summarized transactions: 7	1,926.12
286	MCCOLLOUGH TIM	Summarized transactions: 5	1,913.91
287	INNOVATIVE OFFICE SOLUTIONS L	Summarized transactions: 12	1,830.08
288	LRS OF MINNESOTA LLC	Summarized transactions: 3	1,829.36
289	CORE & MAIN LP (P)	Summarized transactions: 9	1,793.42
290	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 6	1,782.83
291	GARCIA GRAPHICS INC	Summarized transactions: 9	1,628.50
292	HACH COMPANY	Summarized transactions: 3	1,601.57
293	CRETEX SPECIALTY PRODUCTS INC	Summarized transactions: 5	1,508.29
294	E WEINBERG SUPPLY & EQUIPMENT	Summarized transactions: 2	1,501.59
295	FASTENAL COMPANY	Summarized transactions: 9	1,492.32
296	WESCO DISTRIBUTION INC	Summarized transactions: 6	1,484.31
297	POMPS TIRE SERVICE INC	Summarized transactions: 3	1,447.42
298	MENARDS ROCHESTER NORTH	Summarized transactions: 14	1,398.94
299	SCHUMACHER ELEVATOR COMPANY	Summarized transactions: 2	1,391.14
300	DAKOTA SUPPLY GROUP	Summarized transactions: 10	1,366.40
301	US BANK PURCHASING CARD	Summarized transactions: 5	1,363.68
302	BOB THE BUG MAN LLC	Summarized transactions: 4	1,268.14
303	G A ERNST & ASSOCIATES INC	Summarized transactions: 7	1,268.12
304	KOTSCHVAR MARK	Summarized transactions: 5	1,254.10
305	CITY OF ROCHESTER	Summarized transactions: 6	1,236.70
306	GRAINGER INC	Summarized transactions: 10	1,216.85
307	MICHAEL SPINDLER-KRAGE	Summarized transactions: 4	1,124.22

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 06/09/2023 To 07/12/2023  
**Consolidated & Summarized Below 1,000**

308	BORENE LAW FIRM P.A.	Summarized transactions: 2	1,121.60
309	CENTURYLINK (P)	Summarized transactions: 4	1,060.04
310	LOCATORS AND SUPPLIES	Summarized transactions: 3	1,033.28
311	DAVIES PRINTING COMPANY INC	Summarized transactions: 2	973.84
312	KEANE PATRICK	Summarized transactions: 4	969.23
313	KLAMERUS DOUG	Summarized transactions: 6	957.86
314	FLEETPRIDE INC	Summarized transactions: 3	954.34
315	PAYNE LUKE	Summarized transactions: 3	952.00
316	OSWEILER TODD	Summarized transactions: 4	951.72
317	ADVANCED DIESEL	Summarized transactions: 3	933.89
318	JOHNSON MELISSA	Summarized transactions: 3	927.72
319	COLLINS FEED & SEED CENTER	Summarized transactions: 1	924.47
320	BENSON ANTHONY	Summarized transactions: 5	906.47
321	CREST PRECAST INC	Summarized transactions: 1	900.00
322	BARR ENGINEERING COMPANY (P)	Summarized transactions: 2	884.00
323	ADVANTAGE DIST LLC (P)	Summarized transactions: 4	864.13
324	HAWKINS INC	Summarized transactions: 8	854.72
325	THE ENERGY AUTHORITY INC	Summarized transactions: 1	852.37
326	PDS	Summarized transactions: 1	848.75
327	ROCHESTER CHEVROLET CADILLAC	Summarized transactions: 4	838.48
328	MORGAN BRIAN	Summarized transactions: 3	822.49
329	NOVASPECT INC	Summarized transactions: 2	816.12
330	MASON TED	Summarized transactions: 5	805.05
331	HILLERS FLOORING AMERICA INC	Summarized transactions: 1	801.56
332	BAUER BUILT INC (P)	Summarized transactions: 5	797.86
333	REINDERS INC	Summarized transactions: 8	797.35
334	A & A ELECT & UNDERGROUND CON	Summarized transactions: 1	736.25
335	GRAYBAR ELECTRIC COMPANY INC	Summarized transactions: 10	734.71
336	CENTURYLINK	Summarized transactions: 1	718.97
337	VIKING ELECTRIC SUPPLY (P)	Summarized transactions: 6	702.22
338	AT&T	Summarized transactions: 1	701.59
339	K A A L TV LLC	Summarized transactions: 1	700.00
340	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 11	692.67
341	MIRATECH GROUP LLC	Summarized transactions: 3	689.03
342	GDS ASSOCIATES INC	Summarized transactions: 1	687.50
343	FARRELL EQUIPMENT (P)	Summarized transactions: 1	675.45
344	WASHINGTON ENERGY LAW LLP	Summarized transactions: 1	645.00
345	VEIT DISPOSAL SYSTEMS (GARBAG	Summarized transactions: 1	629.00
346	NORTH CENTRAL INTERNATIONAL L	Summarized transactions: 3	628.48
347	FIRST SUPPLY (P)	Summarized transactions: 7	606.06
348	ALLEGRA OF ROCHESTER LLC	Summarized transactions: 1	590.76
349	CORPORATE WEB SERVICES INC	Summarized transactions: 2	579.24
350	ANDERSON JUDITH	Summarized transactions: 2	564.00
351	WIRE CLOTH MANUFACTURERS INC	Summarized transactions: 1	547.07
352	DELL MARKETING LP	Summarized transactions: 5	544.30
353	VAN METER INC dba	Summarized transactions: 18	541.65
354	WARTSILA NORTH AMERICA	Summarized transactions: 5	535.89
355	SYNERGY SYSTEMS INC	Summarized transactions: 3	525.73
356	GARCIA GRAPHICS INC	Summarized transactions: 1	516.00
357	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 3	513.15
358	SUNBELT RENTALS	Summarized transactions: 3	510.86
359	SOMA CONSTRUCTION INC	Summarized transactions: 4	502.11

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 06/09/2023 To 07/12/2023  
**Consolidated & Summarized Below 1,000**

360	USPS US POST OFFICE	Summarized transactions: 1	500.00
361	POWERMATION DIVISON	Summarized transactions: 6	490.88
362	McGRANN SHEA CARNIVAL STRAUGH	Summarized transactions: 1	481.25
363	UNITED RENTALS INC	Summarized transactions: 1	480.94
364	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 4	473.03
365	FRANZ REPROGRAPHICS INC	Summarized transactions: 1	452.88
366	THOMPSON GARAGE DOOR CO INC	Summarized transactions: 1	448.88
367	VEIT & CO INC (CONSTRUCTION)	Summarized transactions: 1	429.00
368	GLOBAL INDUSTRIAL (P)	Summarized transactions: 3	417.72
369	BADGER METER INC (P)	Summarized transactions: 4	412.80
370	DAVE SYVERSON TRUCK CENTER IN	Summarized transactions: 2	409.29
371	ARNOLDS A KLEEN-TECH COMPANY	Summarized transactions: 9	389.90
372	KAUTZ TRAILER SALES INC	Summarized transactions: 4	378.44
373	FAST PHONE REPAIR LLC	Summarized transactions: 3	375.93
374	SARGENTS LANDSCAPE NURSERY IN	Summarized transactions: 2	363.75
375	BOSTON KRISTA	Summarized transactions: 2	361.18
376	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 2	349.41
377	PHENOVA INC	Summarized transactions: 2	347.20
378	CDW GOVERNMENT INC	Summarized transactions: 6	345.92
379	ELECTRICAL TRAINING ALLIANCE	Summarized transactions: 3	339.48
380	ENPRO INC	Summarized transactions: 2	331.60
381	POWER DYNAMICS INC dba	Summarized transactions: 4	324.45
382	ELITE CARD PAYMENT CENTER	Summarized transactions: 1	321.00
383	HALO BRANDED SOLUTIONS (P)	Summarized transactions: 1	295.75
384	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 4	292.17
385	FEDEX SHIPPING	Summarized transactions: 15	270.31
386	BOLTON AND MENK (P)	Summarized transactions: 1	289.50
387	HOVDEN ADAM	Summarized transactions: 1	288.00
388	BREKKE MATTHEW	Summarized transactions: 1	288.00
389	ADVANCE AUTO PARTS	Summarized transactions: 2	281.38
390	MOTOROLA SOLUTIONS INC (P)	Summarized transactions: 2	280.00
391	CORE & MAIN LP (P)	Summarized transactions: 4	278.00
392	RAFTELIS	Summarized transactions: 1	258.55
393	MOTOR SERVICES HUGO STAMP (MS	Summarized transactions: 1	253.00
394	VANCO SERVICES LLC	Summarized transactions: 1	250.83
395	WABASHA IMPLEMENT	Summarized transactions: 1	242.98
396	ITRON INC	Summarized transactions: 3	239.20
397	MENARDS ROCHESTER SOUTH	Summarized transactions: 5	238.27
398	KELE INC	Summarized transactions: 2	229.02
399	CITY OF ROCHESTER	Summarized transactions: 2	223.00
400	NUVERA	Summarized transactions: 1	211.63
401	GOPHER SEPTIC SERVICE INC	Summarized transactions: 1	200.00
402	STATES MANUFACTURING CORP	Summarized transactions: 1	200.00
403	ARCHKEY TECHNOLOGIES dba	Summarized transactions: 1	200.00
404	MACQUEEN EQUIPMENT	Summarized transactions: 2	185.28
405	NATIONWIDE DI WATER SOLUTIONS	Summarized transactions: 2	165.00
406	SANCO ENTERPRISES	Summarized transactions: 4	163.37
407	SCHUMACHER EXCAVATING INC.	Summarized transactions: 1	160.00
408	CHARTER COMMUNICATIONS	Summarized transactions: 1	154.60
409	USA BLUE BOOK dba	Summarized transactions: 2	152.92
410	GILLUND ENTERPRISES	Summarized transactions: 1	151.34
411	JOHN HENRY FOSTER MN INC (P)	Summarized transactions: 4	146.17

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 06/09/2023 To 07/12/2023  
**Consolidated & Summarized Below 1,000**

412	RDO EQUIPMENT COMPANY (P)	Summarized transactions: 5	142.34
413	I-STATE TRUCK CENTERS	Summarized transactions: 5	141.90
414	SHERWIN WILLIAMS CO	Summarized transactions: 7	139.69
415	PROLINE DISTRIBUTORS	Summarized transactions: 3	138.99
416	ALS LABORATORY GROUP TRIBOLOG	Summarized transactions: 1	136.48
417	GOODIN COMPANY	Summarized transactions: 2	132.60
418	PODEINS POWER EQUIPMENT (P)	Summarized transactions: 4	128.82
419	U S A SAFETY SUPPLY	Summarized transactions: 3	125.89
420	VERIFIED CREDENTIALS, LLC	Summarized transactions: 1	112.00
421	VERIZON WIRELESS	Summarized transactions: 1	107.25
422	GOODIN COMPANY	Summarized transactions: 2	94.44
423	IMAGEBRIDGE DESIGN	Summarized transactions: 1	92.00
424	PROPERTY RECORDS OLMSTED COUN	Summarized transactions: 2	92.00
425	CREDIT MANAGEMENT LP	Summarized transactions: 1	86.72
426	SLEEPY EYE TELEPHONE CO	Summarized transactions: 1	84.76
427	WATER SYSTEMS COMPANY	Summarized transactions: 1	84.00
428	MOORE RYAN	Summarized transactions: 1	82.50
429	STAR ENERGY SERVICES LLC	Summarized transactions: 1	80.00
430	CLAREY'S SAFETY EQUIPMENT dba	Summarized transactions: 2	79.81
431	MSC INDUSTRIAL SUPPLY CO INC	Summarized transactions: 3	77.87
432	RONCO ENGINEERING SALES INC	Summarized transactions: 3	72.92
433	SARGENTS LANDSCAPE NURSERY IN	Summarized transactions: 1	72.68
434	ALTEC INDUSTRIES INC	Summarized transactions: 2	70.25
435	SUPERIOR SALES & SERVICE INC	Summarized transactions: 1	69.44
436	BECKLEYS OFFICE PRODUCTS INC	Summarized transactions: 1	66.50
437	NALCO COMPANY LLC	Summarized transactions: 2	65.73
438	ADAMSON MOTORS INC	Summarized transactions: 1	64.42
439	BOLDT JILL	Summarized transactions: 1	60.00
440	EARLS SMALL ENGINE REPAIR INC	Summarized transactions: 2	58.67
441	FLAGSOURCE dba	Summarized transactions: 1	54.38
442	FORUM COMMUNICATIONS COMPANY	Summarized transactions: 1	53.13
443	GRENZ HENRY	Summarized transactions: 1	43.00
444	FISHER AARON	Summarized transactions: 1	43.00
445	OLMSTED COUNTY 4-H COUNCIL	Summarized transactions: 2	40.00
446	NARDINI FIRE EQUIPMENT CO INC	Summarized transactions: 1	38.48
447	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 1	36.72
448	NAPA AUTO PARTS dba	Summarized transactions: 4	35.77
449	O'REILLY AUTO PARTS	Summarized transactions: 2	34.90
450	HOLMES AMOS	Summarized transactions: 1	30.00
451	FARRELL EQUIPMENT (P)	Summarized transactions: 2	26.61
452	DIGI-KEY CORPORATION	Summarized transactions: 2	26.31
453	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 2	24.00
454	EMERSON - MICRO MOTION	Summarized transactions: 1	23.67
455	FORT THOMAS	Summarized transactions: 1	19.00
456	T & R ELECTRIC SUPPLY CO INC	Summarized transactions: 1	18.76
457	TIMMERMAN LEE M	Summarized transactions: 1	17.50

**Price Range Total:** 223,977.23

**Grand Total:** 14,700,041.28



## **REQUEST FOR ACTION**

### **Truck Purchases**

**MEETING DATE:**

July 25, 2023

**ORIGINATING DEPT:**

Rochester Public Utilities

**AGENDA SECTION:**

Consent Agenda

**PRESENTER:**

Mona Hoeft

**Action Requested:**

Approve a resolution to spend up to \$620,000 for budgeted replacement pick-up trucks in 2023.

**Report Narrative:**

Ongoing supply constraints and pent-up demand over the last few years is causing truck manufacturers like General Motors, Ford and Dodge to continue an allocation purchase system that requires dealer pre-approval to place orders based on their past order volume. RPU makes almost all of its truck purchases through the State of MN Cooperative Purchase Venture program, which allows cities to purchase trucks at the same price as the state. These contracts are awarded to specific dealers. In January, RPU sent a list for 12 trucks; 3 new, 2 replacements for 2023 and 7 carry-overs from 2022. Then we must wait until each allocation window opens and the dealer notifies us how many trucks we have been approved for. It is at this point where RPU must submit a purchase order to secure the purchase. Because there is not enough time to return to the board for approval, this board action seeks approval to spend up to \$620,000 from the fleet replacement budget for these purchases.

It is expected that some variety of the allocation system will remain in place for the next several years as demand continues to exceed manufacturing production capacity.

**Prior Legislative Actions & Community Engagement:**

The Utility Board and City Council approved a budget of \$620,000 for these vehicles.

**Fiscal & Resource Impact:**

The 2023 fleet replacement budget includes funding for these truck replacements.

**Prepared By:**

Mona Hoeft

**Attachments:**

[20230725 Resolution - Truck Purchases.docx](#)



## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve spending up to \$620,000 for replacement pick-up trucks in 2003.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF  
ROCHESTER, MINNESOTA, THIS 25th DAY OF July, 2023.

\_\_\_\_\_  
PRESIDENT

\_\_\_\_\_  
SECRETARY



## **REQUEST FOR ACTION**

**Contract Award: Water Main and Street  
Reconstruction - Project #2023-09**

**MEETING DATE:**

**July 25, 2023**

**ORIGINATING DEPT:**

**Rochester Public Utilities**

**AGENDA SECTION:**

**Consent Agenda**

**PRESENTER:**

**Mona Hoeft**

### **Action Requested:**

Adopting a Resolution authorizing an agreement with SL Contracting Inc. in the amount of \$449,927.94 for the Water Main and Street Reconstruction along 16 1/2 St NW, plus 10% contingency, for a total of \$494,920.73. Approval of this action also authorizes the RPU Project Manager to perform the acts to execute the project.

### **Report Narrative:**

This 2023 budgeted project received six bid responses and will be performed jointly with Rochester Public Works (RPW) using the Utility Cost Methodology for Infrastructure Projects process. RPW is expected to contribute about \$192,827.99 towards the project, plus contingency. Since this project falls under the City's new assessment policy, it was sent to the Council on July 10, 2023 for an assessment hearing and order of the assessment role, and then it will return to Council on July 24 for approval of RPW's share.

The RPU team is comfortable with the SL Contracting bid and this contractor has performed well in the past. At this time, the RPU team is also seeking approval of a contingency fund in the amount of \$44,993.00, and authorizing the RPU Project Manager to perform the acts to execute the project.

This project was identified on the water system replacement priority list using the Water Main Replacement Analysis completed by HDR on March 5, 2019 and was the right size project to meet both departments remaining budget for 2023. The project will replace a 65 year old watermain that has experienced several breaks in recent years. This project is expected to be complete no later than October 13, 2023.

### **Fiscal & Resource Impact:**

The 2023 RPU budget included \$360,000 for the project with RPU's share coming in at \$282,810.

### **Prepared By:**

Mona Hoeft

### **Attachments:**

[Draft Agreement - Water Main Reconstruction \(16 1/2 St NW\)](#)

[Bid Tab Water Main Reconstruction \(16 1/2 ST NW\)](#)

[20230725 Resolution - Contract Award - Water Main and Street Reconstruction.docx](#)





---

Contract Signature Page  
Water Main and Street Reconstruction (16 1/2 St NW)  
Solicitation #2023-09

Contract Number: 23-91  
Contractor Name: SL Contracting Inc.  
Contractor Address: 2510 Schuster Ln NW, Rochester MN 55901  
Contract Price: \$449,927.94

The contract documents as provided in the solicitation form the entire agreement between the parties and all contract documents are as fully a part of the agreement as if attached hereto or herein repeated. The hierarchy of contract documents is listed in order of precedence.

The contract documents shall consist of the following:

Contract Signature Page  
IFB and General Terms and Conditions  
Technical Specifications including any/all addendums and Special Terms  
Instructions to Bidders  
Contractor's Proposal, Bid Form Supplement and Technical Exceptions  
Approved Change Orders  
Responsible Contractor Certificate and Supplemental Certificate  
Personnel Risk Assessment Form  
Contractor Safety Acknowledgement  
Purchase Order  
Insurance Certificate  
SDE Form, if applicable

SL CONTRACTING INC.

CITY OF ROCHESTER

\_\_\_\_\_  
Trevor Lampland, Vice President

\_\_\_\_\_  
Kim Norton, Mayor

Attest

\_\_\_\_\_  
Kelly K. Geistler, City Clerk

Approved as to Form:

\_\_\_\_\_  
Michael Spindler-Krage, City Attorney

ROCHESTER PUBLIC UTILITIES

\_\_\_\_\_  
Mark Kotschevar, General Manager

Project: Water Main Reconstruction

Bid Opening: 7-6-23

Project #2023-09

PROPOSER	Amount
SL Contracting Inc.	\$ 449,927.94
Alcon Excavating, Inc.	\$ 460,090.02
BCM Construction	\$ 498,884.00
IMS Contracting	\$ 624,126.07
Elcor Construction	\$ 690,699.00
A-1 Excavating LLC	\$ 696,969.00



## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to authorize an agreement with SL Contracting Inc. in the amount of \$449,927.94 for the Water Main and Street Reconstruction along 16 1/2 St NW, plus 10% contingency, for a total of \$494,920.73, and authorize the RPU Project Manager to perform the acts to execute the project.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF

ROCHESTER, MINNESOTA, THIS 25th DAY OF July, 2023.

\_\_\_\_\_  
PRESIDENT

\_\_\_\_\_  
SECRETARY



## **REQUEST FOR ACTION**

**Member representative appointment to the Southern  
Minnesota Municipal Power Agency**

**MEETING DATE:**

July 25, 2023

**ORIGINATING DEPT:**

Rochester Public Utilities

**AGENDA SECTION:**

Consent Agenda

**PRESENTER:**

Mark Kotschevar

**Action Requested:**

Adopt the resolution appointing Tim McCollough as the Member Representative.

**Report Narrative:**

Attached is the member representative appointment form which names Tim McCollough as the member representative to the Southern Minnesota Municipal Power Agency replacing Mark Kotschevar effective August 14, 2023. According to the Agency's by laws, this change needs to be approved by a resolution of the Utility Board.

**Prior Legislative Actions & Community Engagement:**

Board policy #6 delegates the member representative responsibility to the General Manager.

**Prepared By:**

Mark Kotschevar

**Attachments:**

[Change of Member Rep](#)

[Resolution - Member Rep](#)

**CHANGE OF MEMBER REPRESENTATIVE**

**TO**

**SOUTHERN MINNESOTA MUNICIPAL POWER AGENCY**

I hereby certify that attached hereto is a true and correct copy of a resolution adopted by

\_\_\_\_\_ of the City of \_\_\_\_\_, Minnesota, at a meeting  
(PUC or Council) (City)

duly called and held on \_\_\_\_\_ pursuant to which:  
(Date)

(a) \_\_\_\_\_ has been named Representative to Southern  
(Name)

Minnesota Municipal Power Agency, replacing \_\_\_\_\_.  
(Name)

And/or

(b) \_\_\_\_\_ has been named Alternate Representative to  
(Name)

Southern Minnesota Municipal Power Agency, replacing \_\_\_\_\_,  
(Name)

effective on \_\_\_\_\_. Such resolution is in full force and effect on the date hereof.  
(Date)

\_\_\_\_\_  
(Signed)

\_\_\_\_\_  
(Title)

## **RESOLUTION**

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve the appointment of Tim McCollough as the member representative to the Southern Minnesota Municipal Power Agency (SMMPA), replacing Mark Kotschevar effective August 14<sup>th</sup> 2023.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF

ROCHESTER, MINNESOTA, THIS 25th DAY OF July, 2023.

---

PRESIDENT

---

SECRETARY



## **REQUEST FOR ACTION**

**Authorized delegated representative for Minnesota  
Municipal Utilities Association**

**MEETING DATE:**

**July 25, 2023**

**ORIGINATING DEPT:**

**Rochester Public Utilities**

**AGENDA SECTION:**

**Consent Agenda**

**PRESENTER:**

**Mark Kotschevar**

**Action Requested:**

Adopt a resolution delegating Tim McCollough as the authorized representative for voting matters that come before the membership of the Minnesota Municipal Utilities Association (MMUA).

**Report Narrative:**

As part of our membership to the Minnesota Municipal Utilities Association (MMUA), the Utility Board is asked to designate an individual to represent the utility on business matters that require a vote by the membership. Previously, the Board has delegated that responsibility to the General Manager, with Steve Nyhus and Peter Hogan designated as alternates. With my retirement, the Board will need to take official action to delegate a new representative. Consistent with past practice, attached is the MMUA delegate appointment form designating Tim McCollough as the authorized representative for Rochester Public Utilities and reaffirming Steve Nyhus and Peter Hogan as alternate representatives.

**Prepared By:**

Mark Kotschevar

**Attachments:**

[MMUA Delegate Appointment](#)

[Resolution - MMUA Delegated Representative](#)

# MINNESOTA MUNICIPAL UTILITIES ASSOCIATION

## DELEGATE APPOINTMENT

The Public Utility Board of the City of Rochester hereby designates  
(Governing body of utility/city)

Tim McCollough as its duly authorized delegated  
representative to cast its vote on all matters to come before the membership of  
the Minnesota Municipal Utilities Association. This appointment shall be valid until  
such time as it may be, from time to time, amended by this body.

The following is/are designated as alternates to the designated representative:

1. Steve Nyhus
2. Peter Hogan
3. \_\_\_\_\_
4. \_\_\_\_\_
5. \_\_\_\_\_

The above appointment(s) were duly made before me this 25th day of  
July, 20 23.

Attested to: \_\_\_\_\_  
(clerk, secretary, etc.)

Please return completed form to: Minnesota Municipal Utilities Association  
Attn: Rita Kelly, Director of Administration  
3131 Fernbrook Lane North, Suite 200  
Plymouth, MN 55447-5337  
Email: [rkelly@mmua.org](mailto:rkelly@mmua.org)  
Fax: 763.551.0459





## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve the appointment of Tim McCollough as the delegated representative, Steve Nyhus and Peter Hogan as alternate representatives to the Minnesota Municipal Utilities Association.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF

ROCHESTER, MINNESOTA, THIS 25th DAY OF July, 2023.

\_\_\_\_\_  
PRESIDENT

\_\_\_\_\_  
SECRETARY



## **REQUEST FOR ACTION**

### **2023-2025 IBEW, Outside Group, Collective Bargaining Agreement**

**MEETING DATE:**

July 25, 2023

**ORIGINATING DEPT:**

Rochester Public Utilities

**AGENDA SECTION:**

Regular Agenda

**PRESENTER:**

Tim Comstock

### **Action Requested:**

Approve the 2023-2025 IBEW, Outside Group, Collective Bargaining Agreement

### **Report Narrative:**

The existing collective bargaining agreement with the International Brotherhood of Electrical Workers (IBEW), Local 949, Outside group expired at the end of 2022. Negotiations and mediation were conducted, resulting in a successor agreement, which provides for annual wage adjustments of 2% for 2023, 3% for 2024, and 4% for 2025. Other changes include a market adjustment for Lineworkers and other select positions; increase in shift differential; increase in meal allowance; increase in vacation accrual for new hires; decrease in employer-paid medical premium contributions; increase in employer-paid life insurance; revisions to MOU's; increase in compensatory time; and adding Juneteenth as a designated Holiday. Other revisions made were primarily for clarification purposes or the deletion of outdated language.

Final approval will be requested from the City council following approval from the RPU Board.

### **Policy Considerations & DEI Impact:**

This relates to the City of Rochester's Human Resources Total Rewards Philosophy - Compensation and Benefits.

### **Prior Legislative Actions & Community Engagement:**

The previous IBEW collective bargaining agreement expired on December 31, 2022.

### **Prepared By:**

Christina Bailey

### **Attachments:**

[Summary of Contract Changes.docx](#)

[20230725 RESOLUTION - 2023-2025 IBEW Outside Group Collective Bargaining Agreement.docx](#)

## Attachment A

---

### 2023-2025 International Brotherhood of Electrical Engineers, Local 949: RPU Outside Group Summary of Collective Bargaining Agreement Changes

---

#### **1 - Revised Appendix B – see attached**

*Remove MOU's/Letters of Agreement for vacation carryover, 12-hour shifts, relief operator, and all former Appendix B's.*

#### **2 – Article 1, Agreement**

*Revise effective date to January 1, 2023.*

#### **3 - Article 8, Term of Agreement**

*Amend contract to reflect a 3-year agreement for 2023-2025.*

#### **4 - Article 14, Work Period – Section A, Work Week - #2, Shift Employees**

*Revise the 1st paragraph to reference positions subject to the retitled MOU, "Appendix B, Electrical & Steam Generation Shift Employees":*

*Silver Lake Plant Electric and Steam Generation Operations personnel shall work twelve (12) hour shifts in accordance with APPENDIX B, RPU – IBEW Letter of Agreement, Electric & Steam Generation Shift Employees the RPU – IBEW Letter of Agreement on Twelve-Hour Shifts contained in Appendix B.*

#### **5 – Article 15, Pay – Section A**

*Revise as follows:*

*A schedule of hourly wages for all bargaining unit positions is found in Appendix A of this Agreement. Effective the first full pay period of January 2023, 2024, and 2025, the prevailing schedule of hourly wages for all bargaining unit positions shall be increased by two percent (2%), three (3%), and four percent (4%) respectively.*

*Employees must be in active pay status as of the date of full ratification of the successor agreement in order to receive the wage increase for 2023.*

#### **6 – Article 15, Pay – Section E**

*Revise as follows:*

*E. A shift premium of one dollar thirty cents (\$1.30) one dollar and seventy five cents (\$1.75) per hour will be paid for work performed by the 1:00 p.m. to 9:00 p.m. evening Electric Service Crew.*

#### **7 - Article 15, Pay - Section J**

*Revise as follows:*

*J. When ~~four (4)~~ two (2) or more Distribution Workers are ~~working~~ assigned by management to work together in the absence of a Lead Distribution Worker on a water repair or water construction project, the Distribution Worker ~~who has held~~ with the greatest job classification seniority the longest shall receive the Lead Distribution Worker rate of pay for all hours worked.*

## Attachment A

### 8 – Article 16, Overtime – Section A

Revise as follows:

- A. All work performed in excess of eight (8) hours in any one (1) day or forty (40) hours in any one (1) week shall be considered as overtime and shall be paid for at the rate of one and one-half (1 ½) times the regular hourly rate of pay. Employees shall not be required to take time off for overtime work. Compensatory time may be used in lieu of payment for overtime with the approval of Management. A maximum of ~~fifty-six (56)~~ eighty (80) hours of compensatory time may be accrued at any point in time during the calendar year.

### 9 – Article 16, Overtime – Section E

Revise as follows:

- A. Non-shift employees who perform planned and unplanned work between the hours of 11:00 p.m. and 5:30 a.m., prior to the start of normal work period, shall be entitled to equal time off the start of the following work period with no loss in pay. In the event the employee is not allowed time off for rest at the beginning of the following work period, the employee shall continue at his/her regular rate of pay plus time and one-half (1 ½) pay until such time he/she is released for the rest time the employee is entitled to.

B.

- ~~C. \* As a pilot program, the City is willing to include "planned and unplanned" work in this provision until June 30, 2021. At that point in time, this pilot program may, by mutual agreement between RPU and the Union, be extended to the end of the contract term.~~

### 10 - Article 17, Standby – Sections A through E

Revise as follows:

~~Monday through Friday~~ Maintenance and Construction - Electric

~~Monday through Friday~~

~~9:00 p.m. to 6:00 a.m. - two (2) employees~~

~~Pay – fifteen (15) hours at straight time for the five (5) days of standby plus regular call-out pay as outlined in Article 16F-17F.~~

~~B Saturday and Sunday~~

~~8:00 a.m. Saturday to 6:00 a.m. Monday - Two (2) employees both days. Pay two (2) additional days' pay (sixteen [16] hours at straight time) for the two (2) days of standby plus regular call-out pay as outlined in Article 16F-17F.~~

~~C Holidays~~

~~8:00 a.m. the day of the holiday to 8:00 a.m. the day after the holiday.~~

~~Pay – one (1) day (eight [8] hours at straight time) plus regular call-out pay as outlined in Article 16F-17F.~~

~~D Management retains the right to establish additional full-time Service Crews, which may preclude the need for standby personnel. If, however, Management elects to exercise~~

## Attachment A

*this right during the lifetime of this Agreement, the subjects of the rate of pay for Lineworkers, Service Crew work schedules, and the method of determining Service Crew personnel assignments shall become negotiable.*

*~~E~~ Management will supply cell phones or the equivalent for employees on standby. Foremen may participate in weekend standby duty if they wish. Standby employees will generally be responsible for getting extra help if needed.*

*Employees in Transmission and Distribution with twenty (20) or more years of employment with the City will have the option to work shift and/or to work weekend standby, subject to the approval of Management and provided there are sufficient resources to meet business needs. Standby employees will generally be responsible for getting extra help if needed. Leads and twenty- (20) plus-year Transmission & Distribution employees who choose to participate in weekend standby may do so on a year-to-year basis providing they notify Management of their intent each year prior to the development of annual standby schedule.*

*~~Foremen who choose to participate in weekend standby may do so on a year-to-year basis providing they notify Management of their intent each year prior to the development of the annual standby schedule.~~*

### **11 - Article 17, Standby – Section F**

Revise as follows:

#### *F.B. Maintenance & Construction - Water*

*Standby for all Maintenance & Construction Water Distribution personnel, working the day shift, shall normally commence December 1st and continue through March 31st of the following year. Management reserves the right to extend the standby schedule if the need arises.*

#### *Monday through Friday*

*4:00 p.m. to 7:30 a.m. - two (2) employees.*

*Pay – fifteen (15) twenty (20) hours at straight time for the five (5) days of standby plus regular call-out pay as outlined in Article 16E17-E.*

#### *Saturday and Sunday*

*8:00 a.m. Saturday to 6:00 a.m. Monday - two (2) employees both days.*

*Pay – two (2) additional day's pay (sixteen [16] hours at straight time) for the two (2) days of standby plus regular call-out pay as outlined in Article 16E17-E.*

#### *Holidays*

*8:00 a.m. the day of the holiday to 8:00 a.m. the day after the holiday.*

*Pay – one (1) day (eight [8] hours at straight time) plus regular call-out pay as outlined in Article 16E17-E.*

#### *Miscellaneous*

## Attachment A

Management will supply cell phones or the equivalent for employees on stand-by. Stand-by employees will generally be responsible for getting extra help if needed. Leads who choose to participate in weekend standby may do so on a year-to-year basis providing they notify Management of their intent each year prior to the development of the annual standby schedule.

~~The following applies to Water Distribution and Transmission/Distribution staff:~~

~~Management will supply cell phones or the equivalent for employees on standby. Foremen may participate in weekend standby duty if they wish. Employees in Transmission and Distribution with twenty (20) or more years of employment with the City will have the option to work shift and/or to work weekend standby, subject to the approval of Management and provided there are sufficient resources to meet business needs. Standby employees will generally be responsible for getting extra help if needed. Foremen and twenty (20) plus-year Transmission & Distribution employees who wish to participate in weekend standby may do so on a year-to-year basis providing they notify Management of their intent each year prior to the development of annual standby schedule.~~

### 12 – Article 18, Meal Allowance – Section D

Revise as follows:

D. The meal allowance credit is established at twenty two ~~eighteen~~ dollars (\$22.00).

### 13 – Article 20, Vacation - Section B. 2.

Revise as follows;

<b>Years of Service</b>	<b>Vacation Allowed</b>
Less than 1 year	Prorated <del>80</del> <u>96</u> hours
1-2 years	<del>80</del> <u>96</u> hours ( <del>40</del> <u>12</u> days)
3-5 years	120 hours (15 days)
6-10 years	152 hours (19 days)
11-15 years	176 hours (22 days)
16-19 years	192 hours (24 days)
20+ years	200 hours (25 days)

### 14 – Article 21, Holidays

Revise Section A as follows:

#### A. **Designated Holidays**

The below listed holidays will be recognized as follows:

1. New Year's Day	January 1
2. Martin Luther King's Birthday	Third Monday in January
3. Presidents' Day	Third Monday in February
4. Memorial Day	Last Monday in May
5. <u>Juneteenth</u>	<u>June 19</u>
6. Independence Day	July 4
7. Labor Day	First Monday in September
8. Veterans' Day	November 11
9. Thanksgiving	Fourth Thursday in November
10. Day after Thanksgiving	Fourth Friday in November

## Attachment A

11. ½ Day Christmas Eve	December 24
12. Christmas Day	December 25
13. ½ Day New Year's Eve	December 31

Revise Section C as follows:

3. Water operators shall observe scheduled holidays on the actual day they occur on the calendar. Shift employees who work on December 24<sup>th</sup> and/or December 31<sup>st</sup>, shall be paid according to C1 regardless of the City's observance of Holiday. Shift employees who are not scheduled to work, will follow the City's observance and receive the same benefits as non-shift employees. ~~The employees will not receive more holiday benefits than those received by non-shift employees.~~ An employee called in to work on a holiday shall receive equal compensation to an employee working a regularly scheduled shift on a holiday if ~~he works~~ they work an equal number of hours.

### 15 – Article 24, Health Insurance

Revise as follows:

#### 24. **Health and Life Insurance**

All eligible employees may participate in the City's health insurance program. An eligible employee is defined as an individual who would be covered under the health insurance coverage provisions of both the City's Organizational ~~personnel~~ policies and insurance plan documents. For new eligible employees, coverage is effective the first (1<sup>st</sup>) of the month following their ~~his or her~~ hire date.

For the term of this Agreement, the City will contribute the following percentage of the total premium as follows:

<b>Medical Plan</b>	<b>City's Monthly Premium</b>		
<b>Basic Medical Plan Tier</b>	<b>Effective <u>2023</u></b>	<b>Effective <u>2024</u></b>	<b>Effective <u>2025</u></b>
Employee Only	<u>88.00%</u>	<u>87.50%</u>	<u>87.00%</u>
Employee + Spouse	<u>84.50%</u>	<u>84.00%</u>	<u>83.50%</u>
Employee + Child(ren)	<u>84.50%</u>	<u>84.00%</u>	<u>83.50%</u>
Family	<u>84.50%</u>	<u>84.00%</u>	<u>83.50%</u>
<b>High Deductible Plan</b>	<b>Effective <u>2023</u></b>	<b>Effective <u>2024</u></b>	<b>Effective <u>2025</u></b>
Employee Only	<u>88.00%</u>	<u>87.50%</u>	<u>87.00%</u>
Employee + Spouse	<u>84.50%</u>	<u>84.00%</u>	<u>83.50%</u>

## Attachment A

Employee + Child(ren)	<u>84.50%</u>	<u>84.00%</u>	<u>83.50%</u>
Family	<u>84.50%</u>	<u>84.00%</u>	<u>83.50%</u>

*The City shall contribute the following amounts to a Health Savings Account for all full-time, benefit-eligible employees selecting the High-Deductible Health Plan coverage:*

<b>High-Deductible Medical Plan</b>	<b>Annual Contribution to HSA</b>
Employee Only	\$1,400.00
Employee + Spouse	\$2,800.00
Employee + Child(ren)	\$2,800.00
Family	\$2,800.00

The City will provide term life insurance in an amount two (2) times the employee's annualized base salary, rounded to the next higher thousand, as outlined in the master policy on file in the City Clerk's Office.

### 16 – Appendix A

The Appendix A wage schedule will be revised to reflect the following:

- A one-time market adjustment of \$0.25 to the hourly base rate of the Water Operator position, effective the first full pay period of 2023, before the annual adjustment is applied.
- A one-time market adjustment of \$3.00 to the hourly base rate of the 1<sup>st</sup> Class Lineworker, Lineworker/Locator, and Utility Equipment Operator positions, effective the first full pay period of 2023, before the annual adjustment is applied.
- A 109.5% differential above the positions they lead, for the following positions:
  - Shift Foreman
  - Lead Distribution Worker
  - Lead Facilities Tech
  - Lead Fleet Mechanic
  - Lead Lineworker
  - Lead Meter and Service Tech
  - Lead Plant Electrician
  - Lead Plant Mechanic
  - Lead Utility Tech
  - Lead Water Operator
- A differential of 112% above the adjusted rate for 1<sup>st</sup> Class Lineworker, for:
  - Utility Technician
  - SCADA Specialist
- A differential of 107% above the adjusted rate for 1<sup>st</sup> Class Lineworker, for:
  - Senior Substation Electrician



## Attachment A

- Master Electrician/Master of Record

**17 - Memorandum of Understanding Between the City of Rochester and the International Brotherhood of Electrical Workers, Local 949, Apprentice Ratios**  
Renew MOU for a 3-year period.

**18 - Ten Hour Operator Work Schedule MOU, Article 17 Standby**  
Add to the CBA as Appendix C – See attached.

### **19 - OTHER**

Language clean-up: eliminate he/she pronouns and other grammatical errors; update position titles in Appendix A.

## APPENDIX A

### RPU / IBEW – PAY

Wage Increases Effective First Full Pay Period of Corresponding Year

#### A. HOURLY WAGES

<u>Position</u>	Effective 2023 2% Increase	Effective 2024 3% Increase	Effective 2025 4% Increase
<b>OPERATIONS DIVISION</b>			
Assistant Operator	\$40.86	\$42.09	\$43.77
Certified Welder (A)	\$44.05	\$45.37	\$47.18
Chemistry Technician	\$49.12	\$50.59	\$52.61
Control & Operations Assistant	\$43.85	\$45.17	\$46.98
Control Instruments/Results Tech	\$49.12	\$50.59	\$52.61
Distribution Worker	\$38.77	\$39.93	\$41.53
Electrician (A)	\$45.55	\$46.92	\$48.80
Facilities Systems Technician	\$38.58	\$39.74	\$41.33
Fleet Mechanic (A)	\$43.59	\$44.90	\$46.70
Janitor	\$29.76	\$30.65	\$31.88
Lead Distribution Worker	\$42.45	\$43.72	\$45.47
Lead Facilities Systems Technician	\$42.24	\$43.51	\$45.25
Lead Fleet Mechanic	\$47.74	\$49.17	\$51.14
Lead Line Worker	\$55.49	\$57.15	\$59.44
Lead Meter & Service Technician	\$49.88	\$51.38	\$53.44
Lead Plant Electrician	\$49.88	\$51.38	\$53.44
Lead Plant Mechanic	\$47.74	\$49.17	\$51.14
Lead Utility Technician	\$62.15	\$64.01	\$66.57
Lead Water Operator/Meter Tester	\$44.93	\$46.28	\$48.13

## **Attachment A**

1st Class Lineworker (A)	\$50.67	\$52.19	\$54.28
Lineworker/Underground Locator	\$50.67	\$52.19	\$54.28
Master Electrician/Master of Record	\$54.22	\$55.85	\$58.08
Meter & Service Technician (A)	\$45.55	\$46.92	\$48.80
Plant Operator	\$45.55	\$46.92	\$48.80
Water Operator	\$41.03	\$42.26	\$43.95
Plant Mechanic (A)	\$43.59	\$44.90	\$46.70
Property Maintenance Worker	\$35.17	\$36.23	\$37.68
SCADA Specialist	\$56.75	\$58.45	\$60.79
Senior Substation Electrician	\$54.22	\$55.85	\$58.08
Shift Foreman	\$49.88	\$51.38	\$53.44
Utility Equipment Operator	\$41.78	\$43.03	\$44.75
Utility Technician	\$56.75	\$58.45	\$60.79
Work Planner	\$43.55	\$44.86	\$46.65

### **ADMINISTRATION DIVISION**

Customer Relations Field Rep	\$40.10	\$41.30	\$42.95
Warehouse Operations Attendant	\$33.91	\$35.01	\$36.41
Warehouse Operations Specialist	\$41.74	\$42.99	\$44.71

### **POSITIONS WITH PERCENT INCREASE FOR LUNCH BUY-OUT**

Lead Line Worker	\$56.58	\$58.28	\$60.61
1st Class Lineworker	\$51.67	\$53.22	\$55.35

### **Appendix B (Completely revised)**

## **APPENDIX B RPU-IBEW Letter of Agreement Electric and Steam Generation Shift Employees**

### **PERSONNEL COVERED BY THIS AGREEMENT**

The positions covered by this Agreement will be the Shift Foreman, Plant Operator and Assistant Operator.

### **COVERAGE TO ELIMINATE BUILT IN OVERTIME**

This Agreement shall be in compliance with all provisions set forth in the Fair Labor Standards Act, 29 USCS §207 (b) and meet all requirements of a valid "2080 plan" as defined by the FLSA.

To comply with 29 USC §207(b)(2), during fifty-two consecutive weeks, an employee shall be employed not more than 2,240 hours and shall be guaranteed not less than 1,840 hours (or not less than 46 weeks at the normal number of hours worked per week, but not less than 30 hours per week) and not more than 2,080 hours of employment for which they shall receive

## **Attachment A**

compensation for all hours guaranteed or worked at rates not less than those applicable under the agreement to the work performed and for all hours in excess of the guaranty which are also in excess of 2,080 in such period at rates not less than one and one-half times the regular rate at which they are employed.

### **SUMMARY OF INTENTIONS**

The Silver Lake Plant (SLP), also known as steam generation, is no longer in full operation and a decision was made to reassign resources from SLP to other generation sites.

The City of Rochester has signed a steam supply contract, which is set to expire in 2030. In the event the contract sunsets on or before that date, the City is committed to developing a transition plan for employees in this bargaining unit who may be adversely impacted.

It is the intention of Rochester Public Utilities Power Resources' Management to work with the Union to resolve any unforeseen problems that may arise in administering the shift employees schedule as covered by the Letter of Agreement.

The following language replaces CBA language:

#### **1. WORK PERIOD**

##### **A. Work Week**

Operations' employees assigned to electrical or steam generation worksites shall work rotating shifts. The work week for Operations' personnel assigned to electrical or steam worksites shall begin at 05:30 on Sunday and consist of seven (7) consecutive twenty-four- (24) hour periods.

##### **B. Hours of Work**

1. The regular hours for all shift employees covered by this agreement shall be rotating twelve- (12), ten- (10) and eight- (8) hour shifts. With the approval of Management, employees working the early and late shifts may have their schedules adjusted to cover employee absences.
2. Regular work hours and/or normal work schedules may be adjusted by management providing a two-week notification is communicated to employees in advance of the schedule change. The work hours/schedule may be adjusted at any time provided there is mutual agreement between management and the employee(s) and providing it does not result in additional overtime expense.

#### **2. EMPLOYMENT LEVELS**

- A. It is the intent of Management that every effort be made to maintain sufficient personnel to operate electrical and steam generating facilities at the current level of production provided that Management receives sufficient notice from any employee who does not expect to report to work as scheduled.
- B. Operating personnel shall not be permitted to change or trade vacations, holidays, or days off unless approved by Management. Operating personnel shall be permitted to exchange shifts worked, provided that the trade is within the same job classification, that

## **Attachment A**

no conflict of any kind will be caused by the trade, that the trade will be for a period of time not to exceed two (2) shifts, and that a legitimate reason exists for the trade.

- C. If it becomes necessary, due to partial or complete shutdown of an electrical or steam generation facility, to rearrange the schedule of an employee on shift, every effort shall be made to maintain the existing rotation of their schedule and to maintain the employee on shift.

### **3. PAY**

- A. A shift premium of four dollars and twenty cents (\$4.20) per hour will be paid for all work performed between the hours of 17:30 and 05:30. No other shift premium will be applicable.

### **4. OVERTIME**

- A. All work performed in excess of the scheduled workday or scheduled workweek shall be considered overtime and shall be paid for at the rate of one and one-half (1 ½) times the regular hourly rate of pay. Employees shall not be required to take time off for overtime work.

### **5. VACATIONS**

- A. Paid leave shall be charged in the same increments as the work was scheduled, i.e., it shall take twelve (12) hours of paid leave to cover a twelve- (12) hour shift. Leave shall be accrued and charged based on hours, not days.

#### **B. Scheduling**

1. Management will post a first round vacation schedule for the subsequent year in the month of November. Employees will be given one month to sign up. Bargaining unit seniority shall receive priority. The approved vacation schedule will be posted in January. All other vacation requests must be approved by Management throughout the year.
2. During the first round of vacation no compensatory or bank time may be used. During the second round, compensatory and bank time may be used with vacation leave.
3. Any employee who does not sign-up for all of their vacation on the first round will have to take such time as is left on the second round. Bargaining unit seniority applies only in the first round of sign-up for vacations. Bumping will not be allowed. The use of compensatory or bank time shall not create overtime for other employees unless approved by Management.
4. For steam generation facilities only: Not more than one (1) employee on the plant operator shifts will be allowed on vacation at any one time. Exceptions will be made if it becomes possible due to business conditions or a partial or complete shutdown of the steam facilities, in which case additional employees may be allowed or required to take vacation.

## Attachment A

5. For electrical generation facilities only: One (1) employee will be allowed on vacation at any time. Exception will be made if it becomes possible due to business conditions or partial or complete shutdown of generation facilities, in which case additional employees may be allowed or required to take vacation.
6. When a recognized holiday falls during an employee's vacation, the employee will receive an extra day off. The employee actually working the holiday will receive the premium pay. Extra time will be added to accumulated days off.
7. Once the vacation schedule has been posted, no changes will be made except by agreement between Union and Management.

### 6. **HOLIDAYS**

- A. Operations' employees required to work on a designated holiday, shall receive, in lieu of the holiday, pay at time and one half (1 ½) in addition to their regular pay for the first eight (8) hours worked and double time (2x) for the remaining hours in their regular shift. Employees required to work on a half holiday shall receive half of their shift at regular pay and half of their shift at time and one half (1 ½).
- B. When a holiday falls on a regular shift worker's day off, such employee shall receive an additional eight (8) hours pay, or at the discretion of the employee an additional eight (8) hours off to be added to bank time. In the case of a half holiday, the employee shall receive four (4) hours pay or four (4) hours bank.
  1. Bank time shall be treated in the same manner as vacation. The employees shall sign-up for bank time according to the vacation schedule. Bank time may not interfere with the vacation schedule.
- C. Employees shall observe scheduled holidays on the actual day they occur on the calendar. Shift employees who work on December 24<sup>th</sup> and/or December 31<sup>st</sup>, shall be paid according to 6A regardless of the City's observance of Holiday. Shift employees who are not scheduled to work, will follow the City's observance and receive the same benefits as non-shift employees. ~~The employees will not receive more holiday benefits than those received by non-shift employees.~~ An employee called in to work on a holiday shall receive double time (2x) for all hours worked.

### 7. **SICK LEAVE**

#### A. Accrual

Eight (8) hours of sick leave shall be accrued for each calendar month of employment or major fraction thereof. Unused sick leave shall accrue and there shall be no maximum accumulation limit. Additions or deductions from each employee's sick leave account shall generally be made bi-weekly.

**Appendix C (*Changed from a MOU to a Letter of Agreement*)**

## APPENDIX C RPU – IBEW LETTER OF AGREEMENT

## **Attachment A**

### **OUTSIDE GROUP – TEN-HOUR WATER OPERATOR WORK SCHEDULE**

#### **Personnel Covered by the Ten-Hour Agreement**

The positions covered by the ten- (10) hour shift agreement will be the Core Services Water Operators working the proposed rotating shift. The Lead Water Operator will continue to work the work period identified in Article 14.

#### **Summary of Intentions**

It is the intention of Rochester Public Utilities/Core Services Management to work with the Union to resolve any unforeseen problems that may arise in administering the ten- (10) hour shift schedule as covered by this Memorandum of Understanding.

The following language replaces the CBA language in the noted Articles and Sections as set forth below:

#### **ARTICLE 14 -- WORK PERIOD**

##### **A. Work Week**

###### **2. Shift Employees**

The ten- (10) hour shift consists of a rotation of four (4) Water Operators working a combination of days and nights to equal eighty (80) hours during each pay period.

##### **B. Hours of Work**

###### **4. Shift Employees**

The regular hours for all shift employees covered by this agreement shall be ten (10) continuous hours of work with shift changes scheduled as the day shift shall be 05:00 a.m. to 3:00 p.m. and the night shift shall be 2:30 p.m. to 12:30 a.m.

#### **ARTICLE 15 -- PAY**

- ~~F.~~ A. A shift premium of two dollars and ~~twenty cents (\$2.20)~~ fifty cents (\$2.50) per hour will be paid for work performed by the Water Operators, for all work performed between the hours of 2:30 p.m. and 12:30 a.m. ~~from 2:30 p.m. to 12:30 a.m.~~

#### **ARTICLE 16 -- OVERTIME**

A. All work performed in excess of ten (10) hours in any one (1) day shall be considered overtime and shall be paid for at the appropriate overtime rate of one and one-half (1 ½) times or two (2) times the regular hourly rate of pay.

#### **ARTICLE 17 -- STANDBY**

~~F.B.~~ **Maintenance and Construction – Water**

## Attachment A

Night-shift Water Operators will be paid ~~one (1)~~ two (2) hours at straight time per night for being placed in standby status plus regular call-out-pay.

### **ARTICLE 20 -- VACATIONS**

Paid leave shall be charged in the same increments as the work was scheduled, i.e., it shall take ten (10) hours of paid leave to cover a ten- (10) hour shift. Used vacation leave shall be charged based on hours not days.

### **ARTICLE 21 -- HOLIDAYS**

#### **C. Holiday Procedure - Shift Employees**

1. Water Operators who are required to work on one of the above designated holidays shall receive, in lieu of the holiday, pay at time and one-half (1 ½) in addition to their regular pay for the first eight (8) hours worked and double time (2x) for the remaining two (2) hours in the ten- (10) hour period.

2. When a holiday falls on a regular shift worker's day off, such employee shall receive an additional eight (8) hours bank time, or in the case of a half holiday, four (4) hours bank time. Bank time may be taken off as follows:

a. Bank time shall be treated in the same manner as vacation.

3. Water Operators shall observe scheduled holidays on the actual day they occur on the calendar. Shift employees who work on December 24<sup>th</sup> and/or December 31<sup>st</sup>, shall be paid according to 3A regardless of the City's observance of Holiday. Shift employees who are not scheduled to work, will follow the City's observance and receive the same benefits as non-shift employees. ~~The employees will not receive more holiday benefits than those received by non-shift employees.~~ An employee called in to work on a holiday shall receive equal compensation to an employee working a regularly scheduled shift on a holiday if he works an equal number of hours.

If scheduled to work a half holiday, the Operator shall receive five (5) hours of straight time pay and five (5) hours of holiday overtime pay. If not scheduled to work, they shall receive four (4) hours of bank time.

### **ARTICLE 22 -- SICK LEAVE**

#### **B. Accrual**

1. Eight (8) hours of sick leave shall be accrued for each calendar month of employment or major fraction thereof.

## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the

2023-2025 Collective Bargaining Agreement with the IBEW, Local 949, Outside Group, with the changes listed in the attached “For Board Action” and “IBEW Outside Group – Summary of CBA Changes”, and request the Common Council authorize the Mayor and City Clerk to execute the agreement.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 25<sup>th</sup> day of July, 2023.

---

President

---

Secretary





## **REQUEST FOR ACTION**

### **2022 Water Engineering, Operations and Environmental Report**

**MEETING DATE:**

July 25, 2023

**ORIGINATING DEPT:**

Rochester Public Utilities

**AGENDA SECTION:**

Informational

**PRESENTER:****Action Requested:**

Staff will present the 2022 Engineering, Operations and Environmental Report highlighting the major accomplishments and performance statistics that reflect the work of the water utility for the last year. No action requested, informational only.

**Prepared By:**

Luke Payne

**Attachments:**



## **REQUEST FOR ACTION**

### **RPU Index of Board Policies**

**MEETING DATE:**

July 25, 2023

**ORIGINATING DEPT:**

Rochester Public Utilities

**AGENDA SECTION:**

Board Policy Review

**PRESENTER:**

Mark Kotschevar

**Action Requested:**

Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

**Report Narrative:**

RPU Board policies are updated throughout the year as needed.

**Prepared By:**

Christina Bailey

**Attachments:**

[Index of Board Policies-revised.xlsx](#)

ROCHESTER PUBLIC UTILITIES		
INDEX OF BOARD POLICIES		
	REVISION DATE	FOCUS AREA / STAFF LIAISON
BOARD		
1. Mission Statement	4/25/2023	Policy / Mark Kotschevar
2. Responsibilities and Functions	3/27/2012	Policy / Mark Kotschevar
3. Relationship with the Common Council	2/28/2012	Policy / Mark Kotschevar
4. Board Organization	3/27/2018	Policy / Mark Kotschevar
5. Board Procedures	9/27/2022	Policy / Mark Kotschevar
6. Delegation of Authority/Relationship with Management	7/24/2018	Policy / Mark Kotschevar
7. Member Attendance at Conferences and Meetings	12/18/2018	Policy / Mark Kotschevar
8. Board Member Expenses	12/18/2018	Policy / Mark Kotschevar
9. Conflict of Interest	DELETED	N/A
10. Alcohol and Illegal Drugs	DELETED	N/A
11. Worker Safety	3/27/2012	Policy / Mark Kotschevar
CUSTOMER		
12. Customer Relations	4/30/2019	Ops & Admin / Krista Boston
13. Public Information and Outreach	4/30/2019	Communications / Steven Nyhus
14. Application for Service	7/1/2016	Ops & Admin / Scott Nickels
15. Electric Utility Line Extension Policy	3/28/2017	Finance / Peter Hogan
16. Billing, Credit and Collections Policy	4/26/2022	Finance / Peter Hogan
17. Electric Service Availability	10/29/2019	Ops & Admin / Scott Nickels
18. Water and Electric Metering	6/26/2018	Ops & Admin / Scott Nickels
19. Adjustment of Utility Services Billed	6/29/2021	Finance / Peter Hogan
20. Rates	7/25/2017	Finance / Peter Hogan
21. Involuntary Disconnection	9/28/2021	Communications / Steven Nyhus
ADMINISTRATIVE		
22. Acquisition and Disposal of Interest in Real Property	12/19/2017	Ops & Admin / Scott Nickels
23. Electric Utility Cash Reserve Policy	1/28/2020	Finance / Peter Hogan
24. Water Utility Cash Reserve Policy	1/28/2020	Finance / Peter Hogan
25. Charitable Contributions	6/25/2019	Communications / Steven Nyhus
26. Utility Compliance	10/24/2017	Communications / Steven Nyhus
27. Contribution in Lieu of Taxes	6/29/1999	Finance / Peter Hogan
28. Joint-Use of Infrastructure and Land Rights	3/30/2021	Ops & Admin / Scott Nickels
29. Customer Data Management Policy	3/22/2022	Communications / Steven Nyhus
30. Life Support	9/24/2019	Communications / Steven Nyhus
31. Electric Utility Undergrounding Policy	9/29/2020	Ops & Admin / Scott Nickels
Red - Currently being worked on		
Yellow - Will be scheduled for revision		
Marked for deletion		



## **REQUEST FOR ACTION**

### **Division Reports & Metrics**

**MEETING DATE:**

July 25, 2023

**ORIGINATING DEPT:**

Rochester Public Utilities

**AGENDA SECTION:**

Division Reports & Metrics

**PRESENTER:**

Mark Kotschevar

**Action Requested:**

Review the reports from each of RPU's five divisions: Core Services, Compliance and Public Affairs, Power Resources, Customer Relations and Corporate Services.

**Report Narrative:**

Each division of RPU reports monthly on its metrics and activities to the Board.

**Prepared By:**

Christina Bailey

**Attachments:**

[Division Reports July 2023.pdf](#)

# Division Reports & Metrics

## July 2023

**CORE SERVICES**  
**SAFETY, COMPLIANCE & PUBLIC AFFAIRS**  
**POWER RESOURCES**  
**CUSTOMER RELATIONS**  
**CORPORATE SERVICES**  
**FINANCIAL REPORTS**

# Division Reports & Metrics

## July 2023

### CORE SERVICES

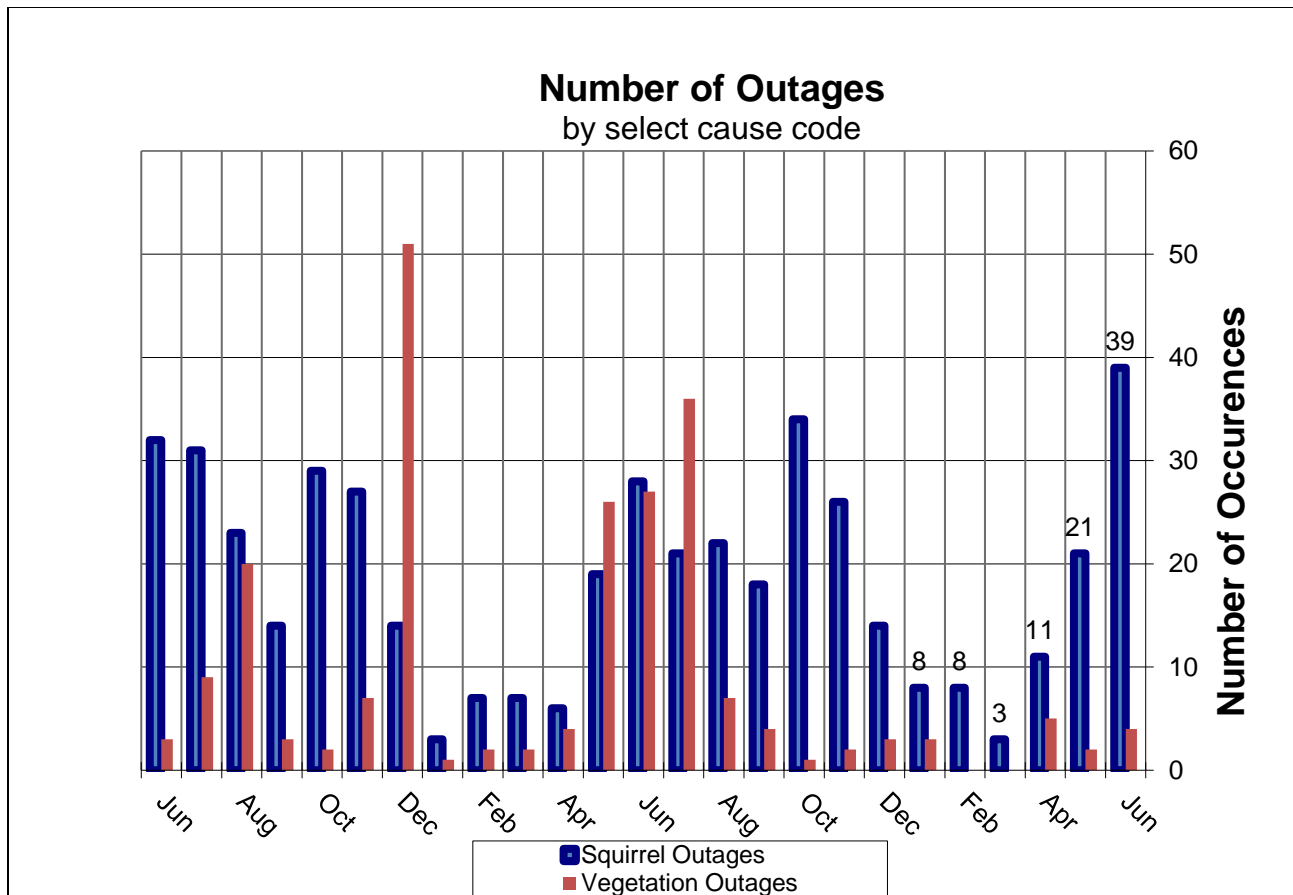
#### Electric Utility:

##### 1. Electric Outage Calculations for the month and year to date (June 2023 Data)

- |  |  |
|--|--|
| a. Reliability = 99.99415%             | Year-to-date Reliability = 99.99702%               |
| b. 3,759 Customers affected by Outages | Year-to-date Customers affected by Outages = 7,646 |
| c. SAIDI = 2.53 min                    | Year-to-date SAIDI = 1.29 min                      |
| d. CAIDI = 36.67 min                   | Year-to-date CAIDI = 58.78 min                     |

##### 2. Electric Utility Operations – T&D, Engineering, System Ops, GIS, Tech Services:

- The Marion Road substation construction is nearing completion, with remaining work on grading, fencing, and high voltage breaker installation occurring in June.
- Construction through the Park's properties for the Marion Road duct has kicked off with preconstruction meetings. Construction on 9<sup>th</sup> St. portion of the duct project is currently on-going.
- Reliability statistics were improved due to the lack of severe weather in June.



**Summary of individual electrical outages (greater than 200 customers – June 2023 data)**

# Customers	Date	Duration	Cause
2,397	6/26/2023	25m	Animals – Squirrel
259	6/16/2023	19m	Planned Outage

**Summary of aggregated incident types (greater than 200 customers – June 2023 data)**

# Customers	Total # of Incidents	Cause
3,235	39	Animals – Squirrel
504	5	Planned Outage

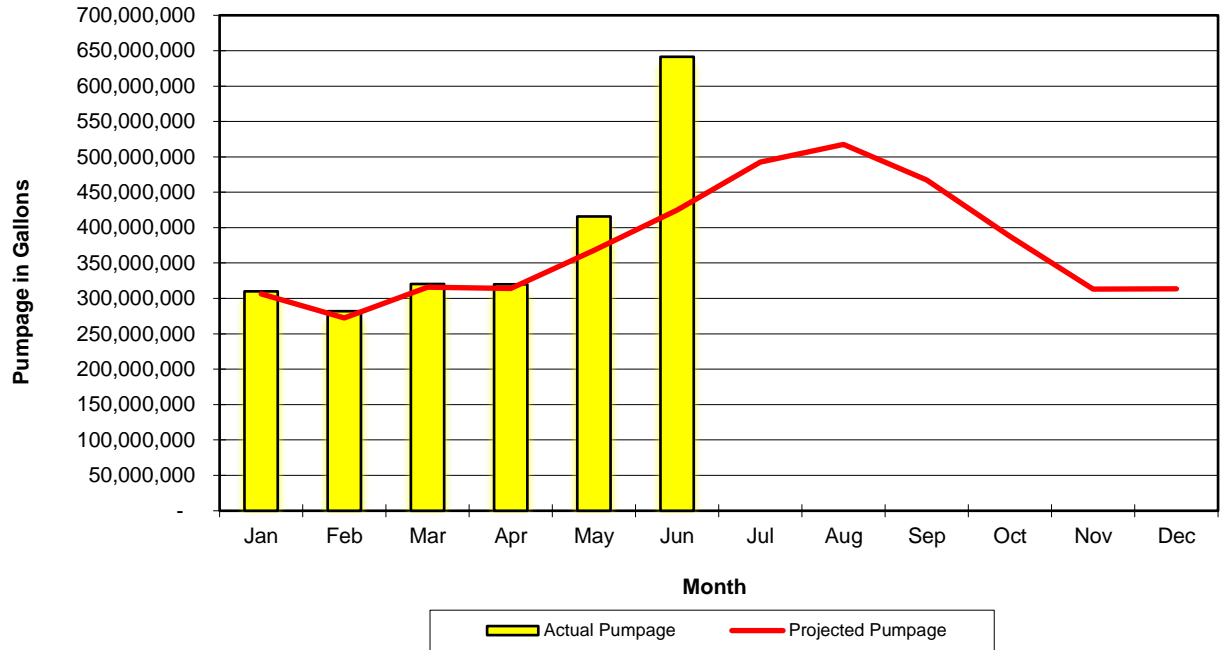
**Water Utility:**

**1. Water Outage Calculations for the month and year to date (June 2023 data):**

- a. Reliability = 99.99788244%      Year-to-date Reliability = 99.99859793%
  - b. 318 Customers Affected by Outages      Year-to-date Customers Affected by Outages = 992
  - c. 636.6 Customer Outage Hours      Year-to-date Customer Outage Hours = 2,542.9
  - d. SAIDI = 0.9      Year-to-date SAIDI = 3.7
  - e. CAIDI = 120.1      Year-to-date CAIDI = 153.8
- Performed 2,131 Gopher State water utility locates during the month for a total of 6,755 for the year.
- Repaired water distribution system failures or maintenance at the following locations during the month. :
  - 6115 Fairway Dr NW – (Water Main Break) – 6/8
  - 889 15<sup>th</sup> Ave SE – (Water Main Break) – 6/23
  - 4<sup>th</sup> Ave & 2<sup>nd</sup> St NW – (Water Main Break) – 6/24
  - 1311 8 ½ St SE – (Water Main Break) – 6/24
  - 845 15<sup>th</sup> Ave SE – (Water Main Break) – 6/24

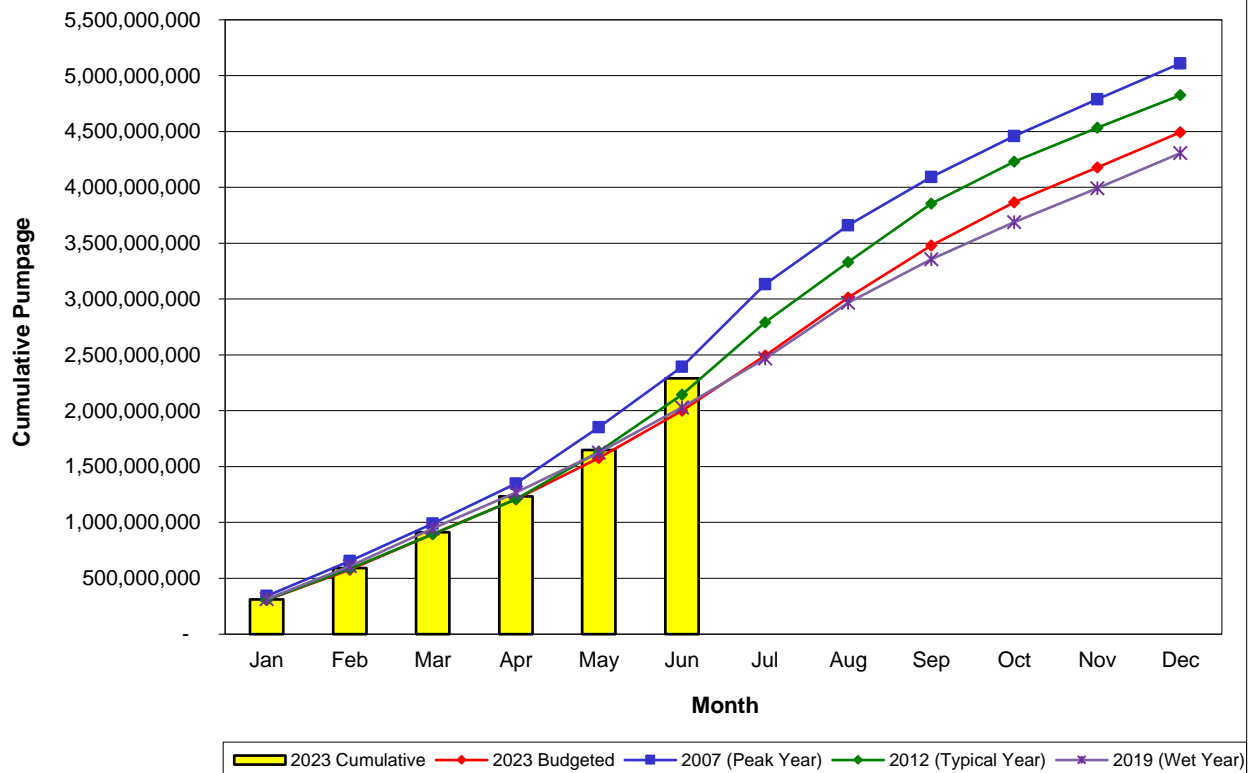
### Actual vs. Projected Pumpage: 2023

Core Services - Water Maintenance & Construction

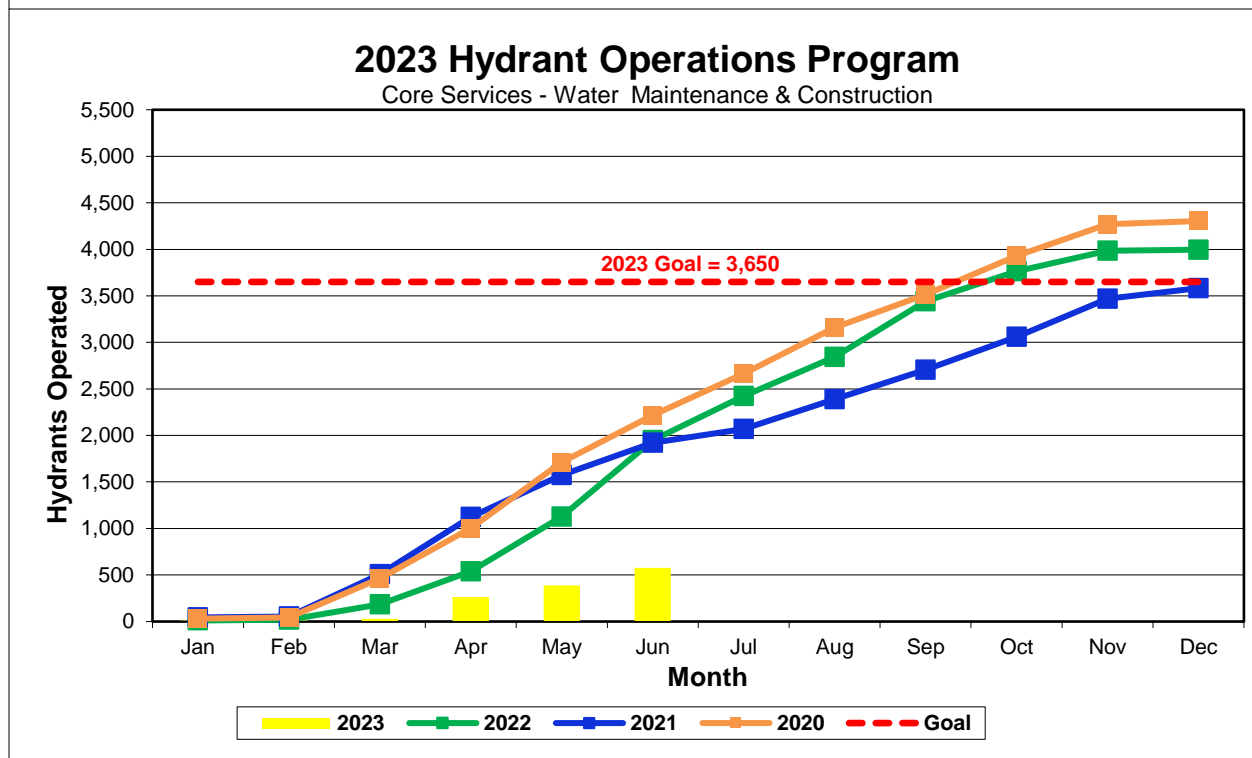
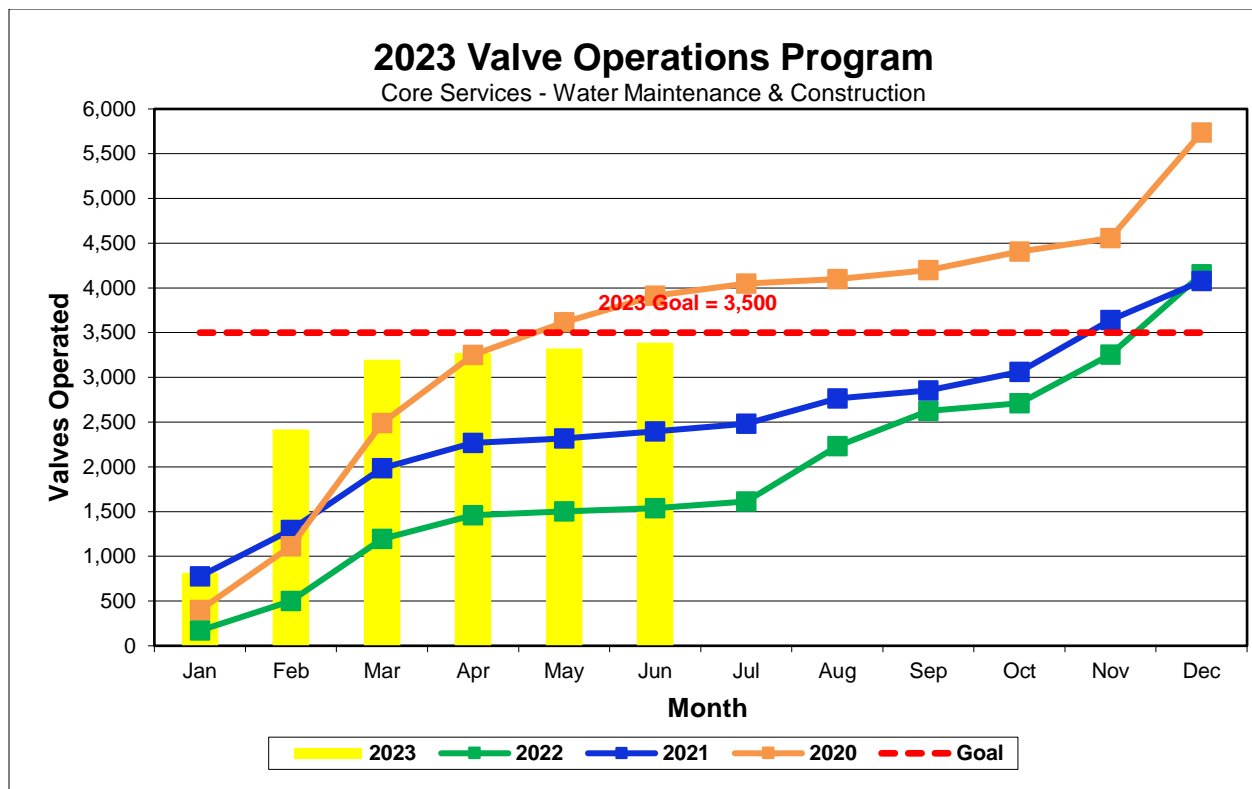


### Cumulative Pumpage Comparison: 2023

Core Services - Water Maintenance & Construction







## GIS/Property Rights

- Hydro line LIDAR flight completed utilizing drone technology. Deliverables will include a 3D point cloud of the corridor and also identify vegetation and other clearance issues.

## SAFETY / COMPLIANCE & PUBLIC AFFAIRS July 2023

### 1. Safety

TRAINING	Total Required Enrollments	Completions as of 6/30/2023	Percent Complete
June 2023	932	930	99.8%
Calendar Year to 6/30/2023	2748	2746	99.9%

SAFETY TEAMS	Total Members	Members Attending	Percent Attending
June 2023	29	21	72.4%
Calendar Year to 6/30/2023	152	119	78.3%

INCIDENTS	Reports Submitted	OSHA Cases <sup>1</sup>	RPU RIR <sup>2</sup>	BLS RIR <sup>3</sup>
June 2023	2	0	--	--
Calendar Year to 6/30/2023	16	2	2.11	1.5

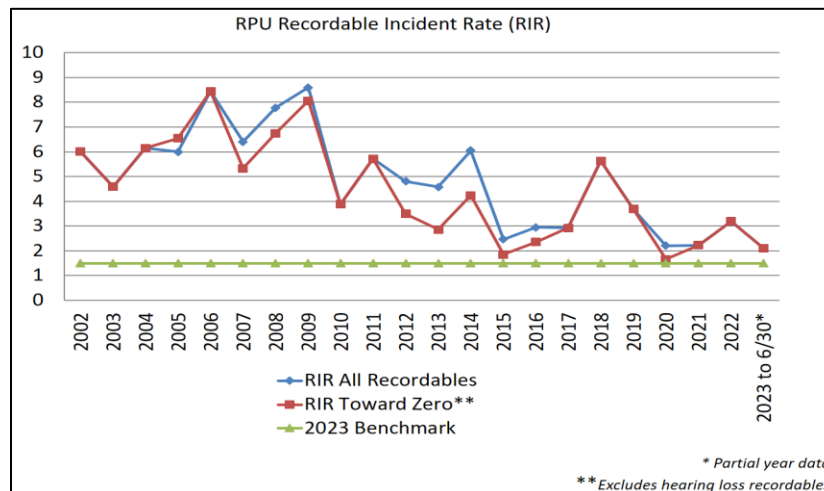
<sup>1</sup> Deemed to meet OSHA criteria as a recordable case by RPU Safety Manager, subject to change

<sup>2</sup> Recordable Incident Rate – Number of OSHA Recordable Cases per 100 employees.

<sup>3</sup> Bureau of Labor Statistics nonfatal illnesses and injuries in the utility sector



23 of RPU's 24 departments are recordable injury free in 2023  
228 of RPU's 230 employees are recordable injury free in 2023



2023 OSHA Recordable Case Detail				
Work Area	Incident Date	Description	Primary Reason it's a Recordable	Corrective Action
T&D	3/13/2023	Slipped and fell onto shovel causing torso (L) pain	Restricted Duty	N/A
T&D	4/1/2023	Slipped off ladder, fell to ground causing pain to back, elbow (L) and neck.	Restricted Duty	Reviewed work practices with those involved

## SAFETY INITIATIVES

1. Initiated evaluation of asbestos containing electric manholes to determine the viability of removal in some of these spaces.
  2. Completed required annual hands-on confined space rescue practice.
  3. Implemented new emergency drill assignment and tracking system to better ensure timely completion.
2. **Environmental & Regulatory Affairs**
- On June 26th RPU donated a rain barrel to the Spark Children's Museum to help promote water conservation.
  - On June 26th the MN DNR approved RPU's Water Supply Plan. All public water suppliers in Minnesota that operate a public water distribution system, serve more than 1,000 must have a water supply plan approved by the Department of Natural Resources (DNR). The benefits of a Water Supply Plan are to help prepare for droughts and water emergencies and fulfill the demand reduction requirements of MN Statutes, section 103G.291.
3. **Communications**
- We did a number of interviews with the local media about conserving energy and water during hot summer days.
  - We had a bucket truck in the Rochesterfest Parade on Saturday, June 24th.
  - Tony attended the Chartwell Outage Communication Conference in mid-June.
  - RPU donated a rain barrel with water conservation messaging to Spark Children's Museum for their garden space.



Rochester Public Utilities

6d · 🌐

...

We love to partner with our friends at [SPARK!](#)



SPARK

6d · 🌐

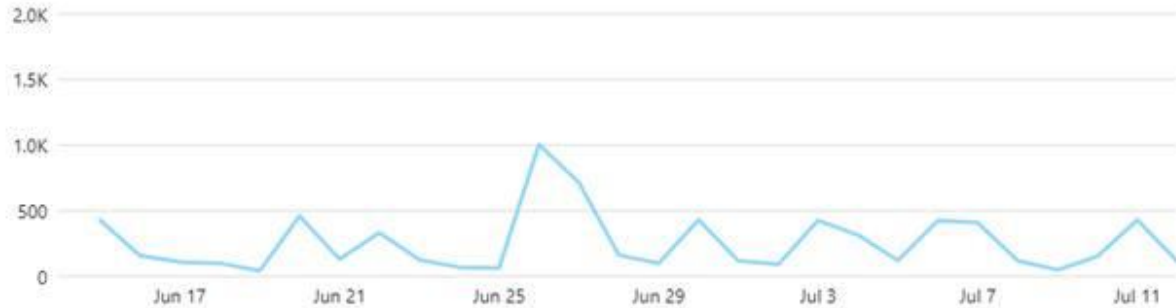
SPARK is collecting rain water to help water our garden this summer! ☔ Be on the lookout for upcoming programs to learn more about the water cycle, the different... [See more](#)

## Results

Export

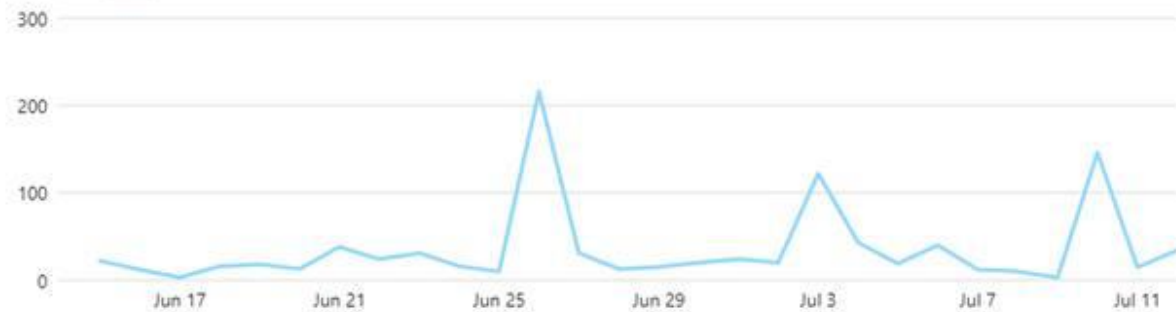
### Facebook reach ⓘ

2,285 ↓ 58.7%



### Facebook visits ⓘ

986 ↑ 60.6%



## 28 day summary with change over previous period

Tweets

14 ↑ 180.0%



Tweet impressions

3,413 ↑ 26.1%



Profile visits

312 ↑ 875.0%



Mentions

4



Followers

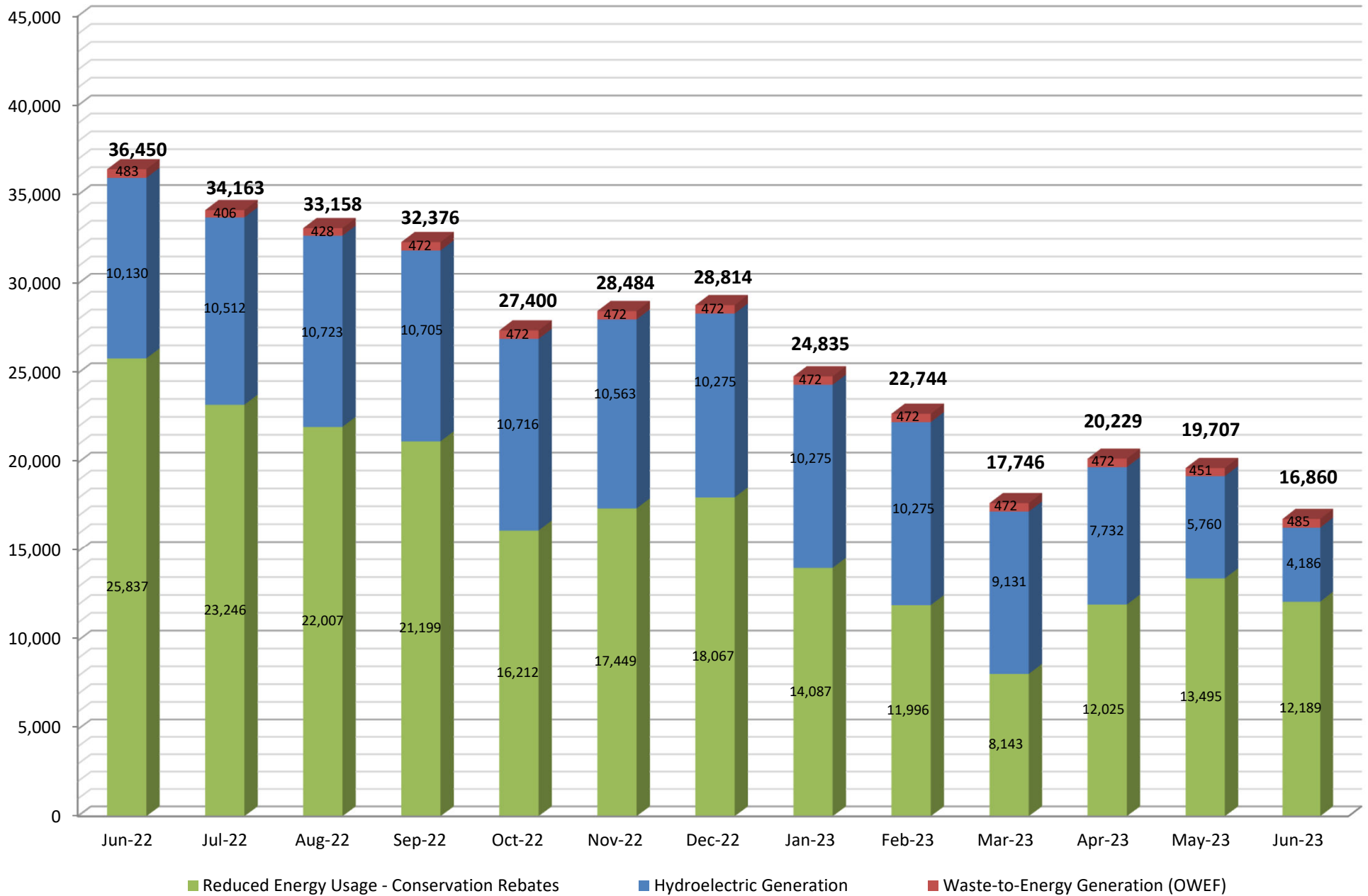
1,236 ↑ 14



# RPU Environmental Stewardship Metric

## Tons CO<sub>2</sub> Saved

(12 Month Rolling Sum)



# POWER RESOURCES MANAGEMENT

JULY 2023

## Portfolio Optimization

1. In June, RPU continued to bid GT1, GT2 and WES into the MISO day-ahead and real-time markets. GT2 and WES are also capable of participating in the ancillary services market.
  - a. Ancillary Service Market – Supplemental Reserves
    - i. Cleared DA
      1. GT2 – 28 days
      2. WES – 28 days
    - ii. Deployment YTD
      1. GT2 – 0
      2. WES – 0
  - b. Dispatched by MISO

i. GT1 – 8 times	YTD	10 times
ii. GT2 – 25 times	YTD	63 times
iii. WES – 26 times	YTD	74 times
  - c. Hours of Operation

i. GT1 – 63 hours	YTD	105 hours
ii. GT2 – 245 hours	YTD	501 hours
iii. WES – 262 hours	YTD	574 hours
  - d. Electricity Generated

i. GT1 – 1,418 MWh	YTD	2,252 MWh
ii. GT2 – 8,941 MWh	YTD	17,078 MWh
iii. WES – 9,131 MWh	YTD	17,889 MWh
  - e. Forced Outage

i. GT1 – 0 hours	YTD	255 hours
ii. GT2 – 0 hours	YTD	219 hours
iii. WES – 0 hours	YTD	6 hours
2. MISO market Real Time Price averaged \$30.60/MWh and Day Ahead Price averaged \$30.22/MWh.

# **CUSTOMER RELATIONS**

*(Contact Center, Utility Programs and Services, Commercial and Residential)*

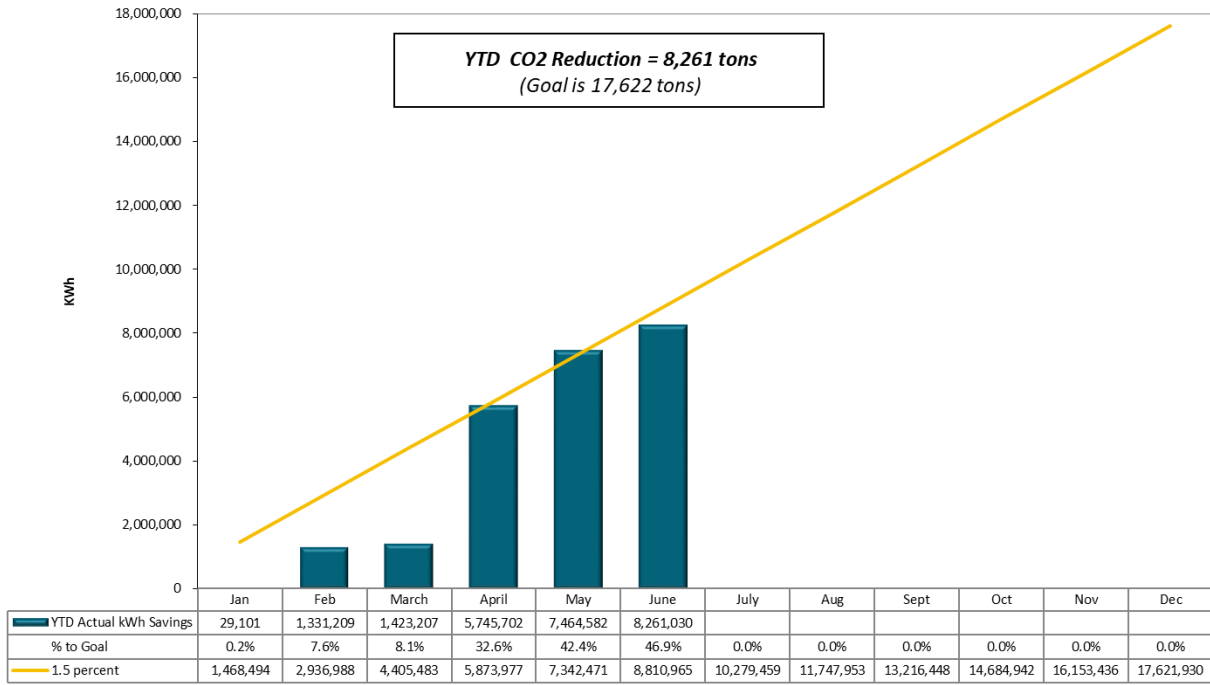
## **Events/Opportunities for Customers**

1. RPU participated in the Rochester Police Department's Safe City Nights event on July 11 at Jefferson Elementary. Utility Programs and Services staff was there with electric information, as well as staff from the T&D department, with a line truck on site to show attendees.
2. RPU will be attending the "Heat Pumps and Geothermal: Possibilities for Homes, Buildings and Community" networking event and educational seminar hosted by Destination Medical Center on July 18 from 5-7PM. The purpose of the event is to share how other communities have implemented successful geothermal systems, discuss future opportunities with the Inflation Reduction Act (IRA) for homeowners, business owners and overall community planning, and share information on networked geothermal for the City of Rochester.
3. RPU will participate in the Rochester Police Department's Safe City Nights event on July 25 at Harriet Bishop Elementary. Utility Programs and Services staff will be there with water information, as well as staff from the water department, with a water truck on site to show attendees.
4. Customer Care and Collections continue to make outreach calls to customers with past due balances on their accounts. The intent is to be proactive and connect these customers with outside resources for financial assistance. During the month of June, 594 customers were called.



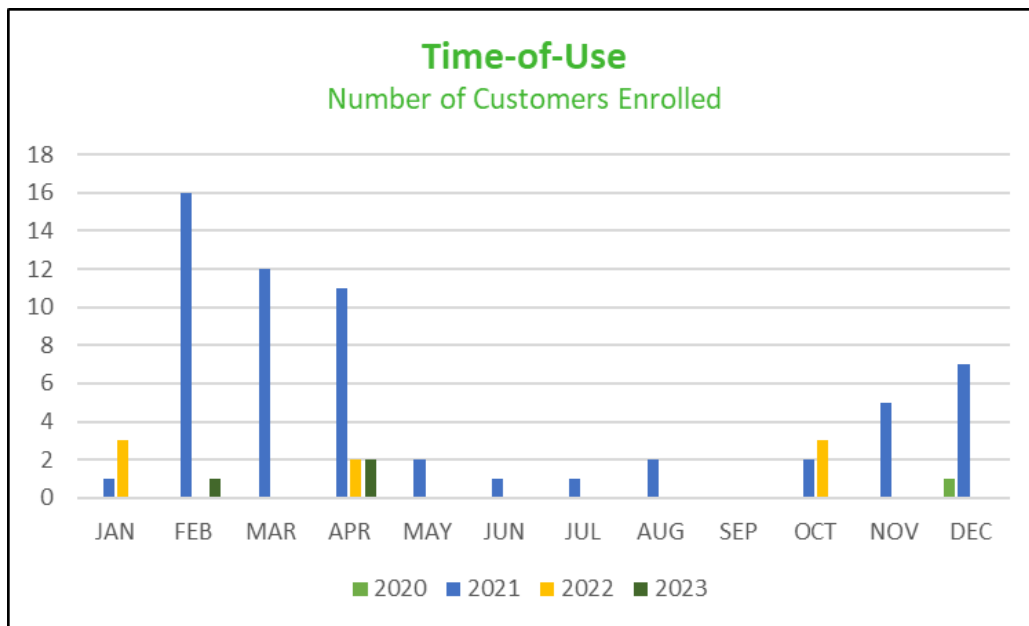
## RPU'S 2023 CUMULATIVE kWh SAVINGS As of June 30, 2023

1.5% Goal = 17,621,930 kWh



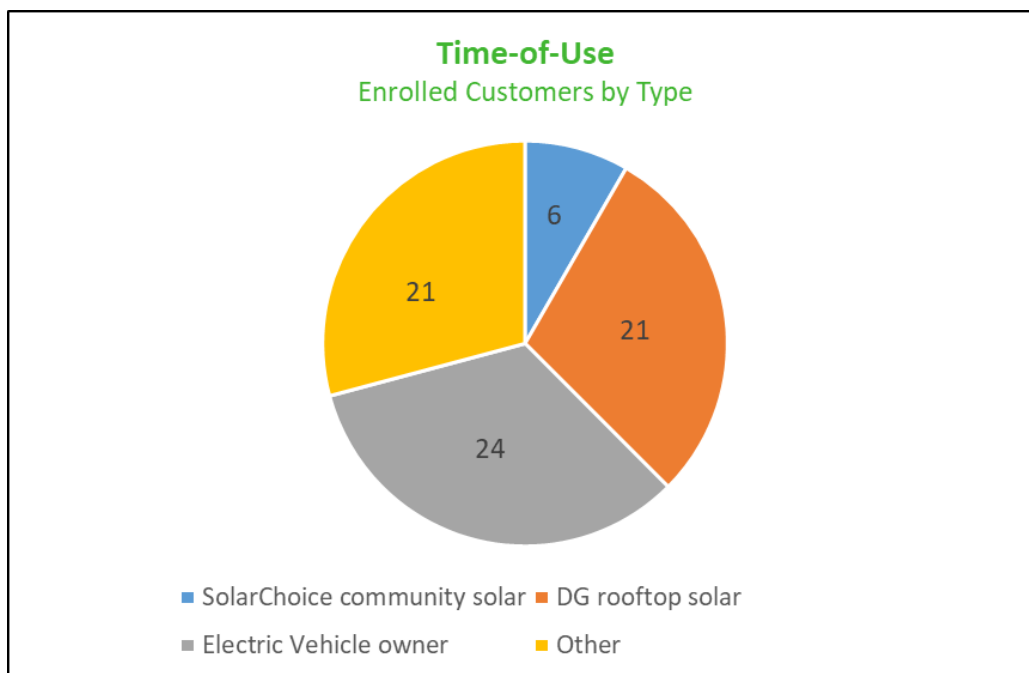
✚ YTD Savings: 8,261,030 kWh

✚ Percent to kWh Goal: 46.9%



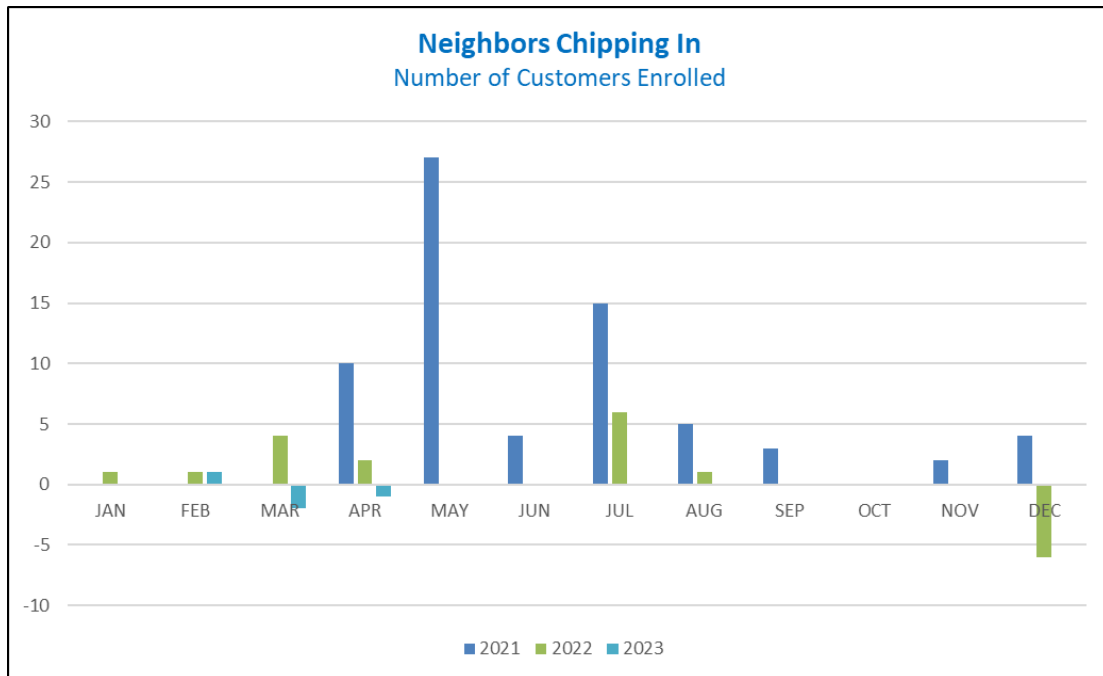
✚ Total Customers Enrolled: 72

- 2021 = 1
- 2021 = 60
- 2022 = 8
- 2023 = 3

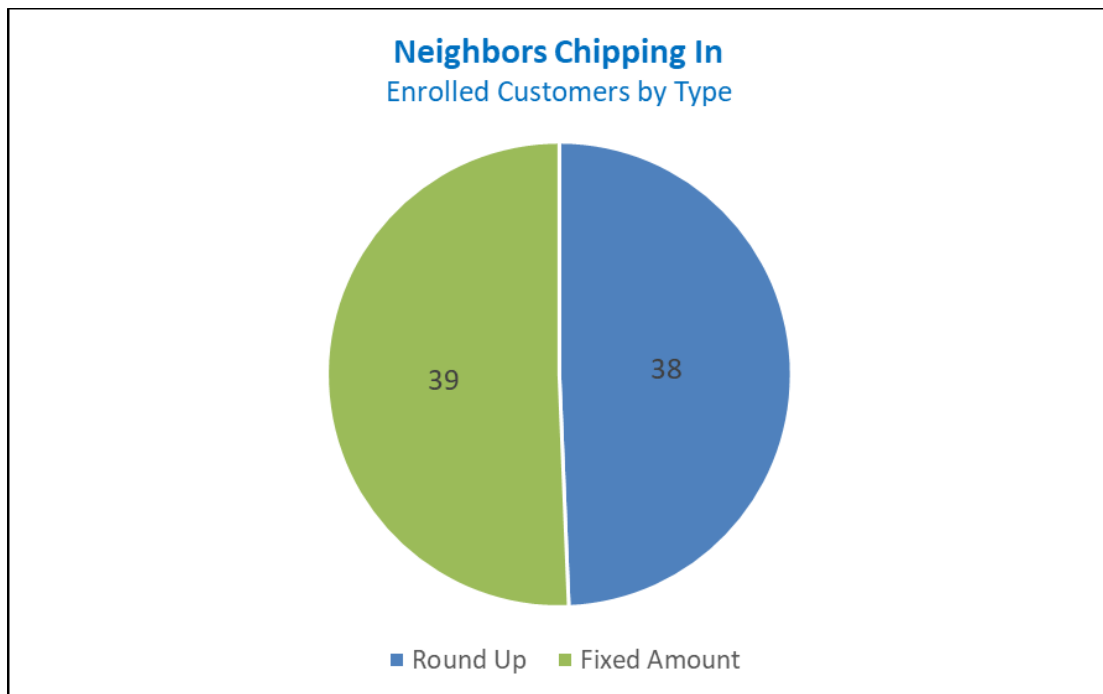


✚ Total Customers Enrolled: 72

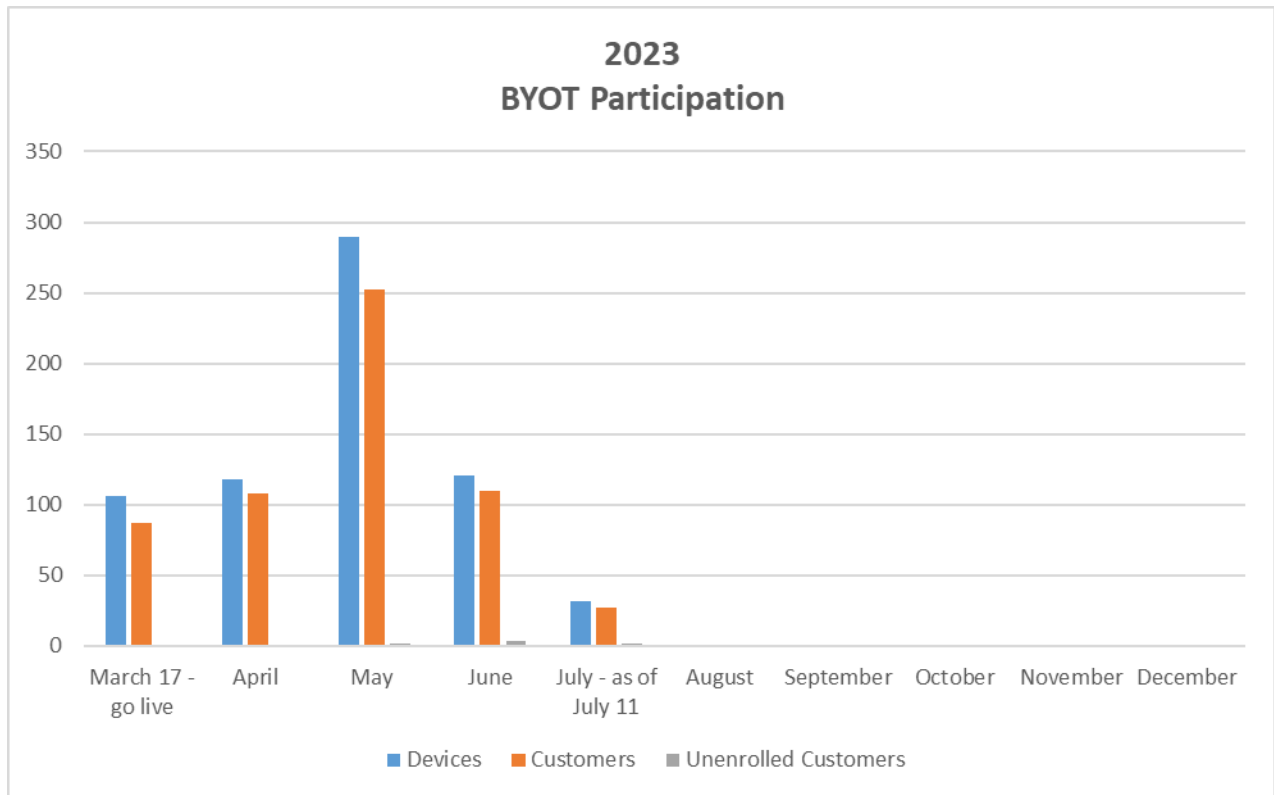
- SolarChoice = 6
- Solar = 21
- Electric Vehicle = 24
- Regular Residential (Other) = 21



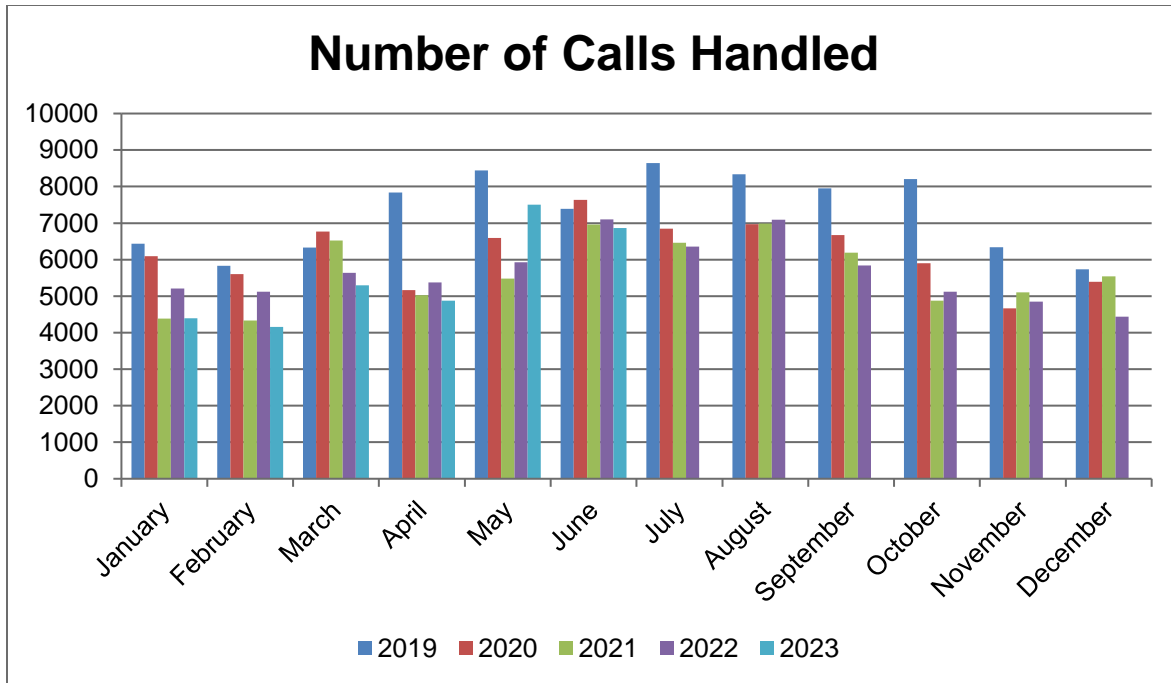
- ✚ Total Customers Enrolled: 77
- 2021 = 70
  - 2022 = 9
  - 2023 = -2



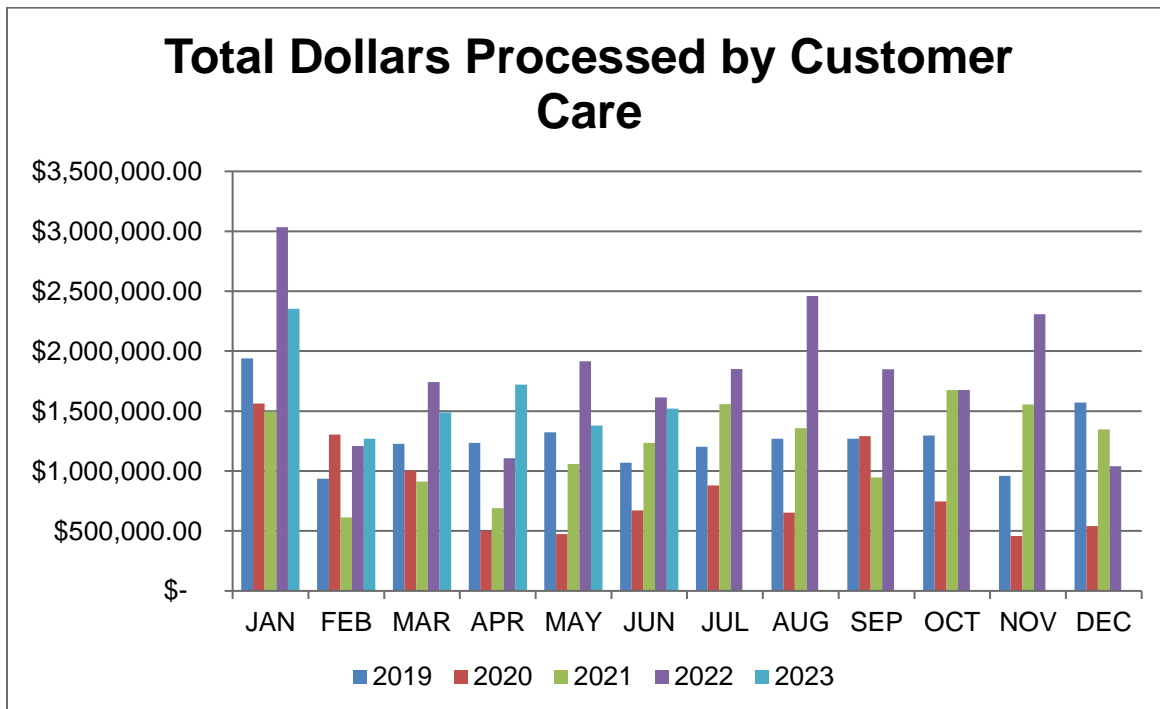
- ✚ Total Customers Enrolled: 77
- Round Up = 38
  - Fixed Amount = 39



- ✚ Totals:
- Devices = 665
  - Customers = 584
  - Unenrolled Customer = 8



✚ Total Number of Calls: 6,862 (graphed above)

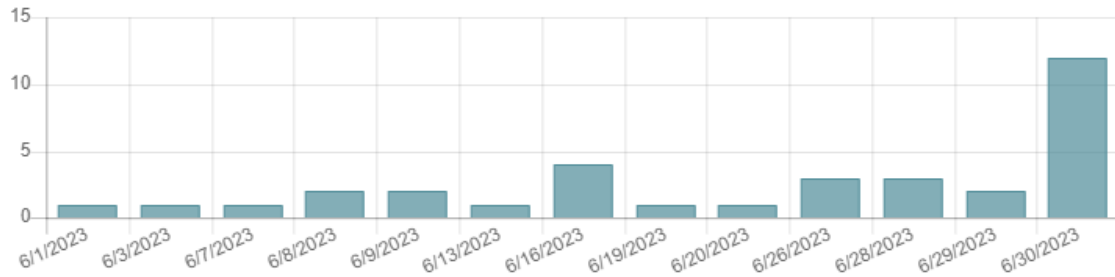


✚ Total Number of Transactions Processed by Representatives: 3,925 (graphed above)

✚ Total Number in Dollars Processed by Representatives: \$1,520,307

# Kiosk Payments

Total Transactions - 34



Revenue Sources

Cash  
Check  
Credit

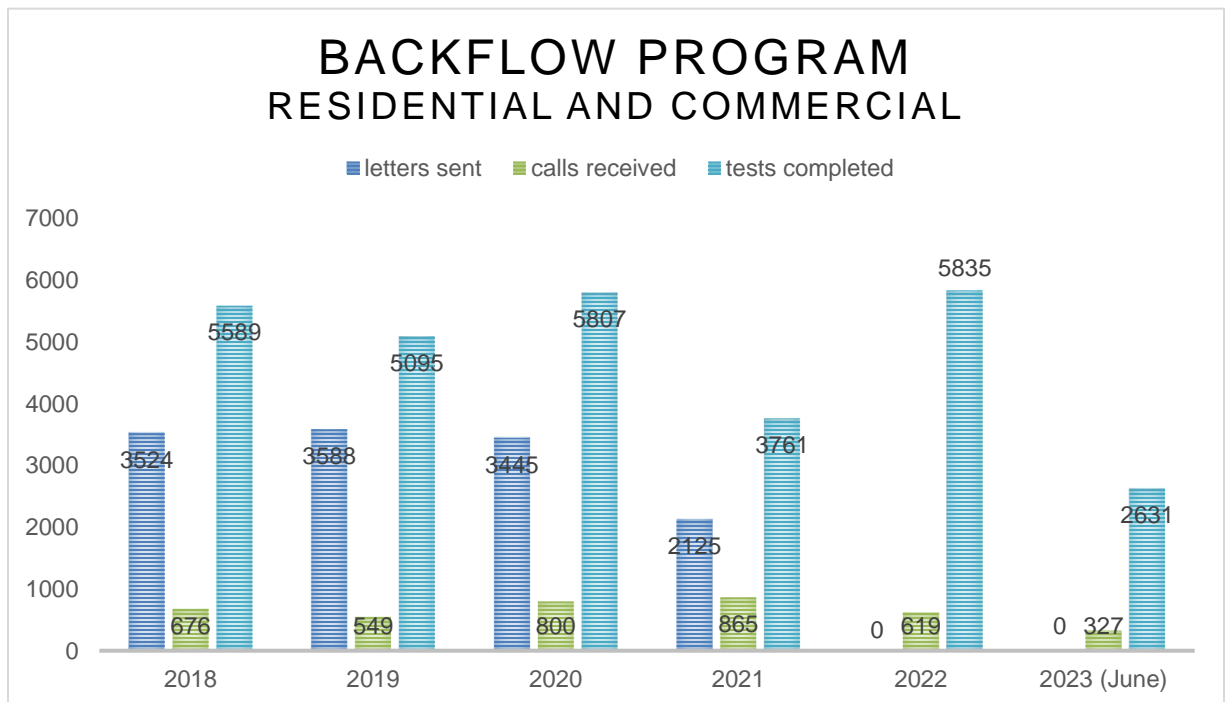


- Total Number of Transactions: 34 (graphed above)
- Total Number of Transactions by Payment Method: 14 cash, 3 check, and 17 credit card payments

# CORPORATE SERVICES

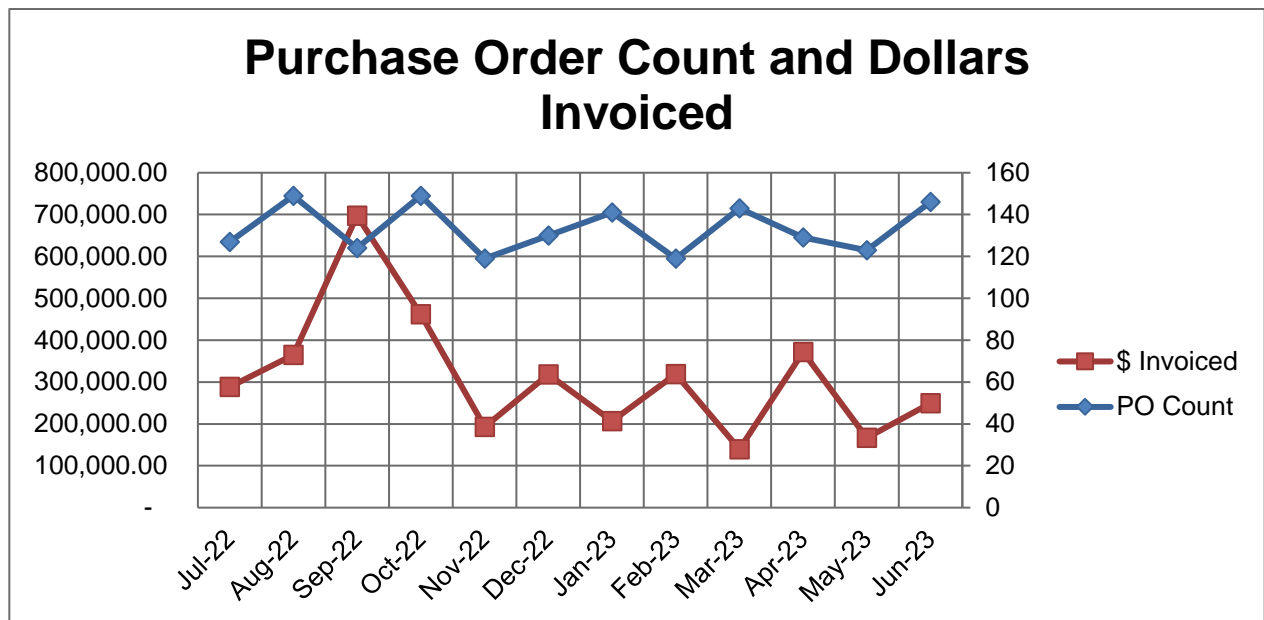
## 1. Business Services:

- Payroll/HR – Coordinated the onboarding of two full time employees; one limited term employee and five seasonal employees.
- Completed the second quarter NERC-CIP Cyber Security Awareness training for all employees.
- Document Storage – preparing for a technical upgrade for our current document storage solution.
- Reviewed photo archives, scanned and restored photos to be used for artwork in the Service Center.

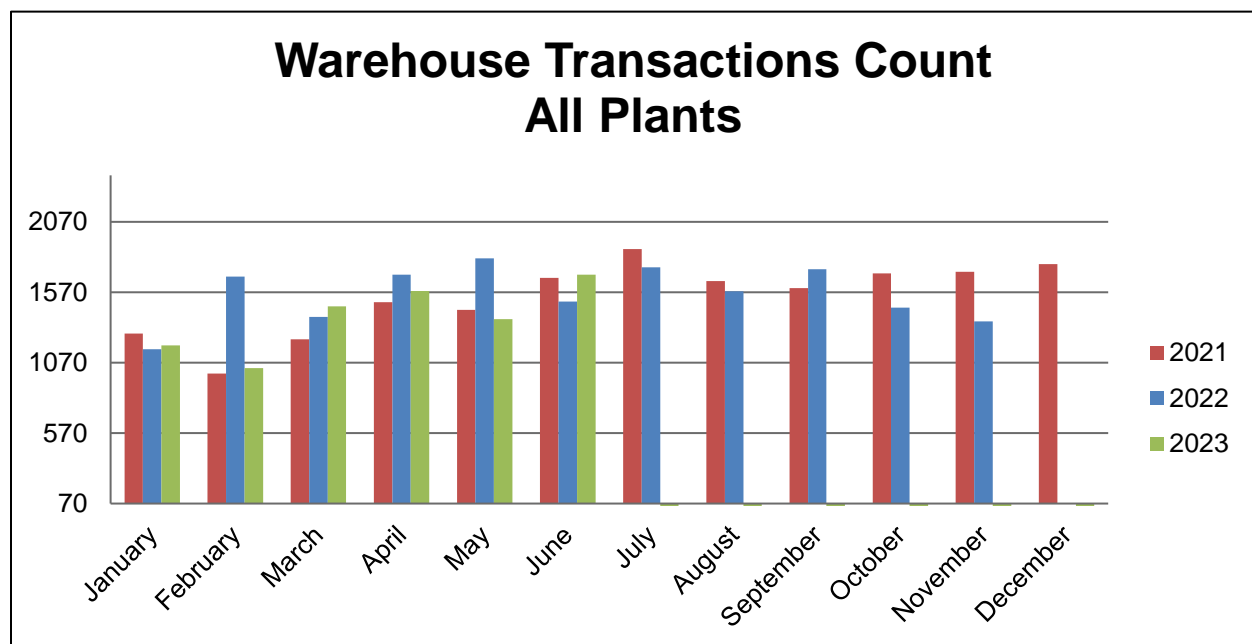


## • Purchasing and Materials Management:

- Solicitation for water main and street reconstruction project 16 ½ St MW is closed and being evaluated.



Note: Increase in September 2022 Invoiced amount was due to wire annual order.  
Decrease in Invoice activity in March 2023 is due to one less week of check runs within the reporting period.



## 2. Finance and Accounting:

### General

- The Finance and Accounting team is working on the budget process. Directors have worked with their Managers to adjust cost center operating budgets, major maintenance projects and Capital budget requests to be in alignment with both Operating and Capital budget historical trends and projections for 2024 – 2028. The



Finance team is currently working to prepare presentations and documents to support the recommended 2024 and 2025 budget requests. The budget recommendations will be reviewed with the Board at the August 8<sup>th</sup> special meeting.

- The Electric Utility cost of service study includes three phases. The first is updating the financial information based on 2022 actual results and our 5 year budget projections. The second phase, which is collecting the specific historical unit information by customer class to arrive at revenue requirements by customer class, is almost complete. The final phase is the rate design to bring each customer class into alignment with the revenue requirement by class. We have started updating the rate recommendations based on the results of phase 2. The results and recommendations of the study along with the recommended rate tariff to support the general rate adjustments of the budget will be presented to the Board during the regular August 2023 Board meeting.
- Barb Button, the Lead Collections Technician, will be retiring on December 13<sup>th</sup>, 2023. The Lead Collections Technician position is currently posted.
- The accounting team has started work on implementing GASB 96 which is a new Governmental Accounting Standard that changes how some subscription based information technology arrangements are reported. The changes will be incorporated into the 2023 audited financial statements.

- **Information Services:**

- During the past two months, RPU engaged an outside third party to conduct vulnerability and penetration testing. Identified critical and high vulnerabilities have been mitigated.

### 3. Financial Results:

**Note:** Budget numbers are compared to the Board approved 2023 budget which is adjusted for 2022 approved projects not completed in 2022 and carried over to 2023. The majority of the variance in the Change in Net Position – Electric is due to the timing of completion of the Marion Road Substation project and the recognition of contribution in aid of construction as revenue when this work is completed.

	Current Month			Year to Date		
(In Thousands)	Actual	Budget	Variance	Actual	Budget	Variance
Revenue - Electric	\$ 16,839	\$ 15,012	\$ 1,827	\$ 82,502	\$ 77,826	\$ 4,676
Revenue - Water	1,355	1,070	285	5,876	5,575	301
Change in Net Position - Electric	3,330	1,497	1,833	8,142	12,697	(4,555)
Change in Net Position - Water	457	207	250	1,333	816	517

**TO:** Jeremy Sutton, Director of Power Resources

**FROM:** Tina Livingston, Senior Financial Analyst

**SUBJECT:** LOAD FORECAST SUMMARY FOR 2023

MONTH	SYSTEM ENERGY			PEAK SYSTEM DATA		
	ACTUAL MWH	FORECAST MWH	% DIFF	ACTUAL MW	FORECAST MW	% DIFF
JAN	98,317	101,577	-3.2%	166.2	174.5	-4.8%
FEB	88,358	91,538	-3.5%	162.7	170.2	-4.4%
MAR	94,140	90,382	4.2%	150.1	152.4	-1.5%
APR	86,360	84,706	2.0%	174.5	150.9	15.7%
MAY	93,889	87,677	7.1%	210.6	207.1	1.7%
JUN	110,690	102,733	7.7%	239.5	248.2	-3.5%
JUL					269.6	
AUG					243.8	
SEP					246.1	
OCT					167.8	
NOV					148.9	
DEC					167.6	
<b>YTD</b>	<b>571,753</b>	<b>558,613</b>	<b>2.4</b>			

**HISTORICAL SYSTEM PEAK 292.1 MW 07/20/2011**

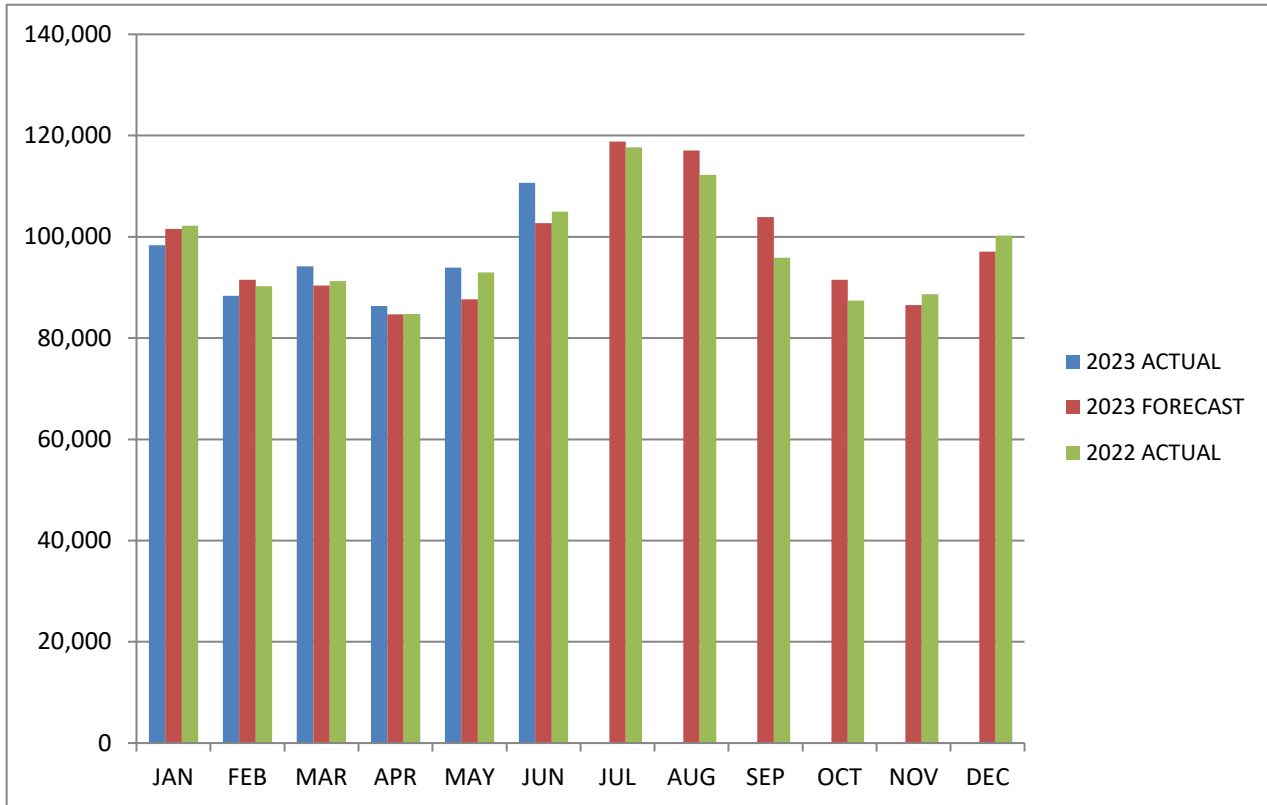
% DIFF = (ACTUAL / FORECAST X 100) - 100

MWH = MEGAWATT HOUR = 1000 KILOWATT HOURS

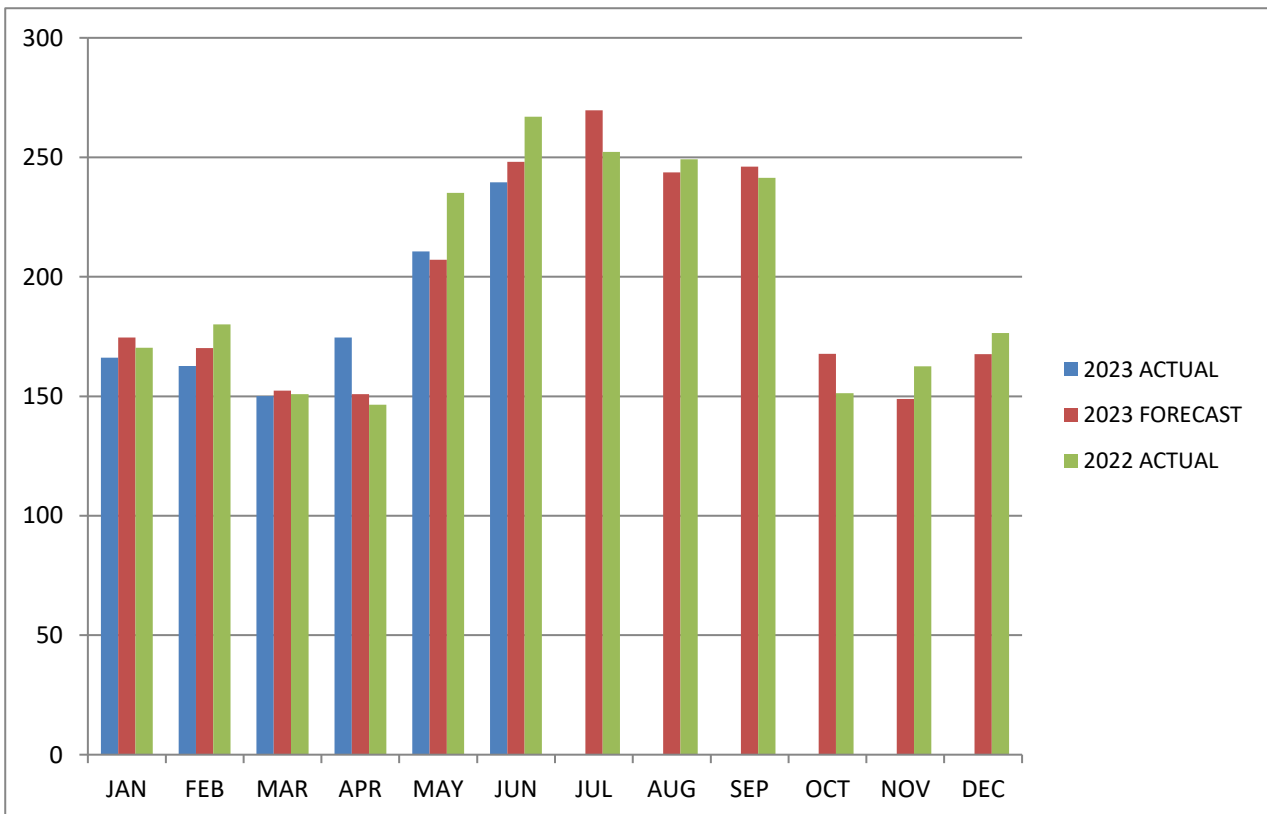
MW = MEGAWATT = 1000 KILOWATTS

## 2023 YTD SYSTEM REQUIREMENTS

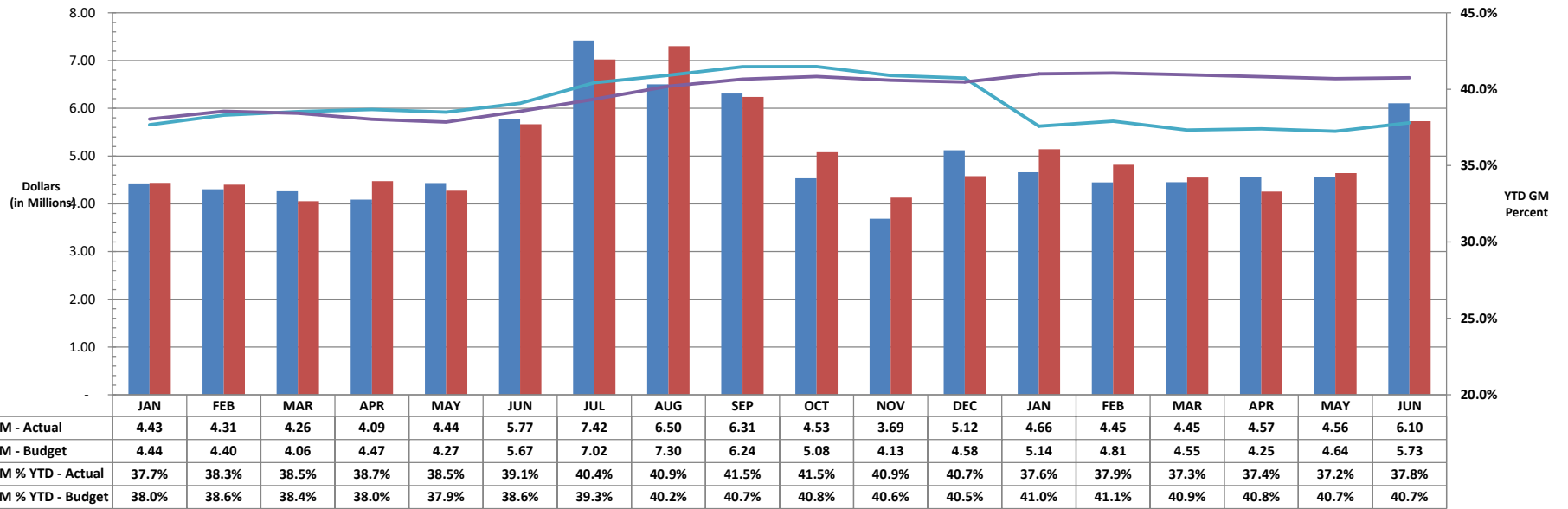
### Energy Required for the Month (MWH)



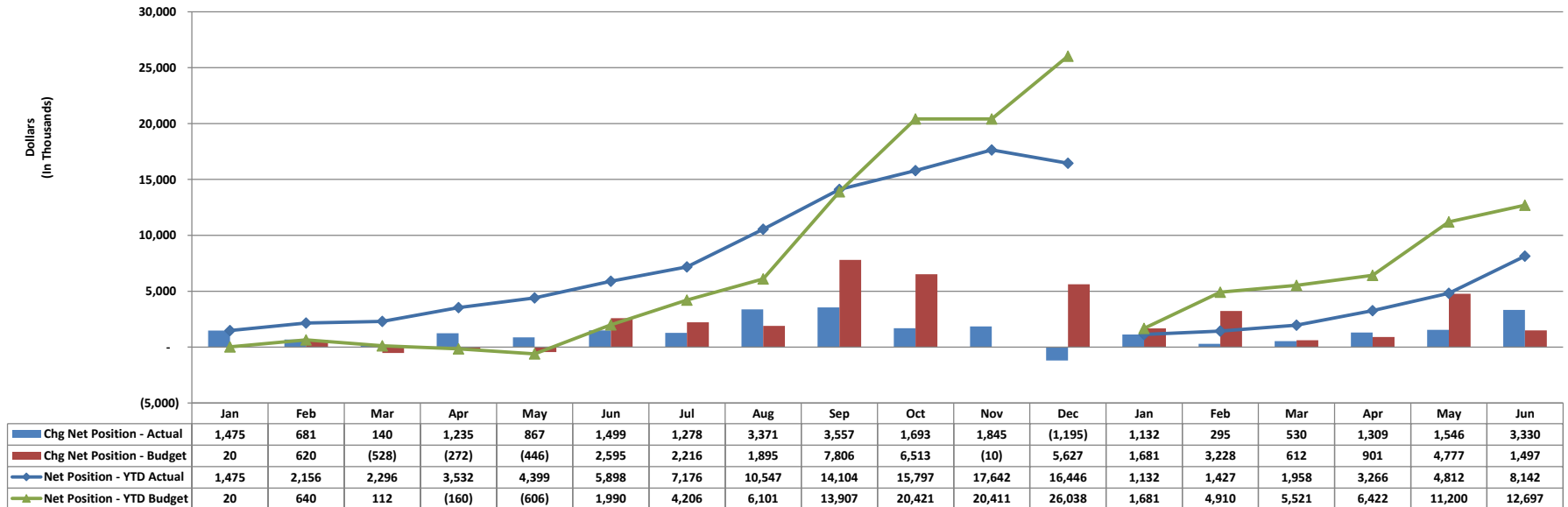
### Peak Demand for the Month (MW)



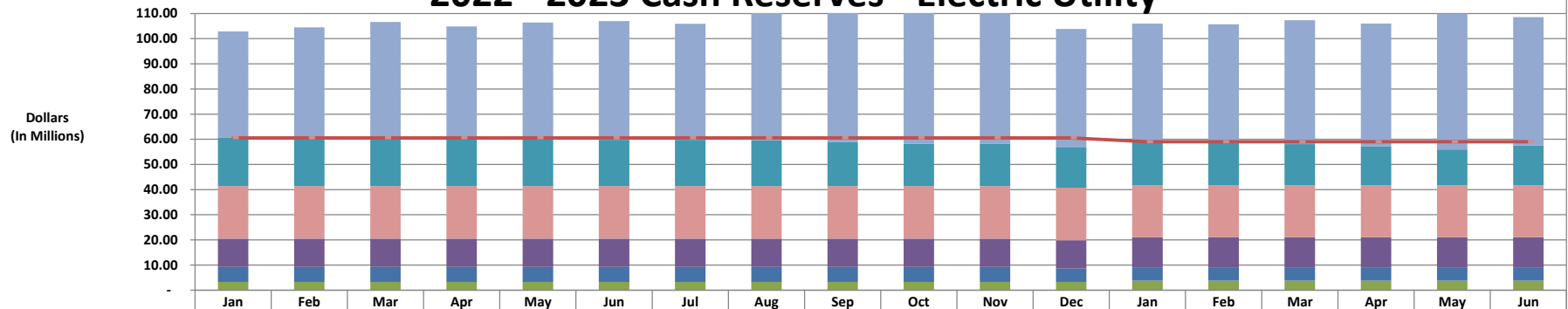
## 2022 - 2023 Retail Gross Margin - Electric Utility



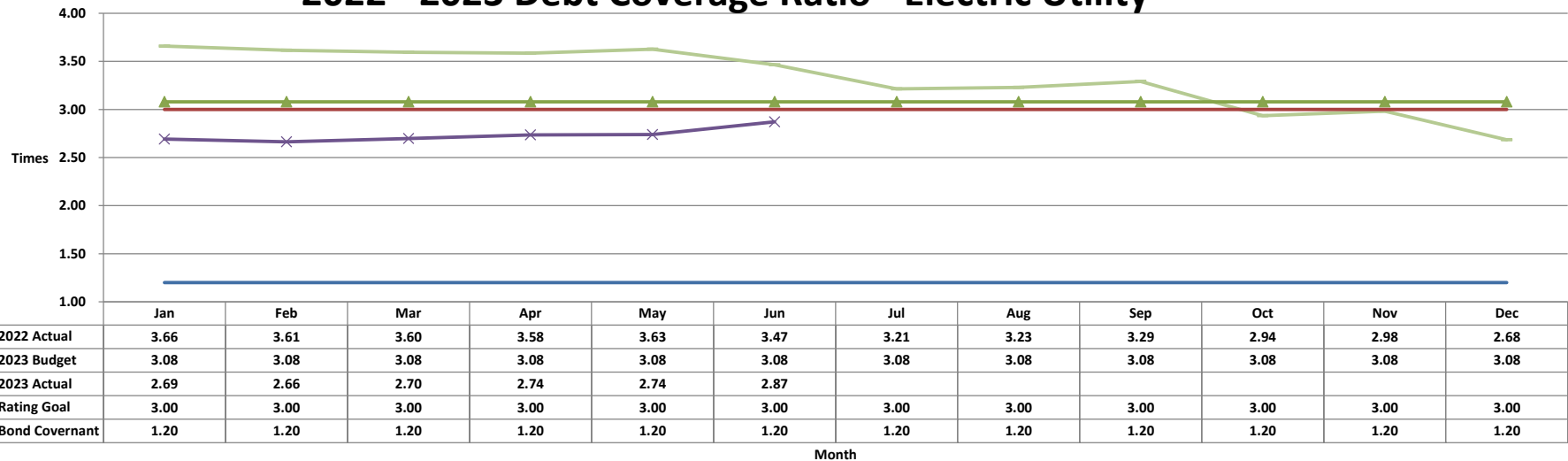
## 2022 - 2023 Change in Net Position - Electric Utility



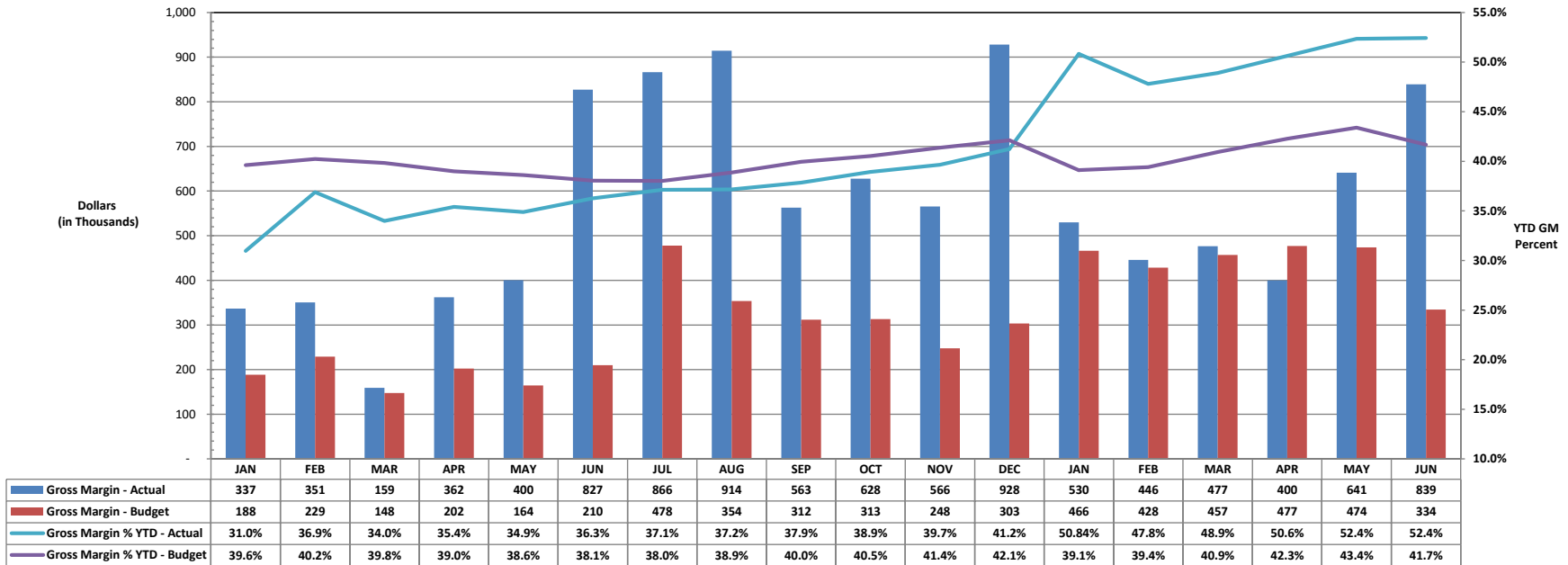
## 2022 - 2023 Cash Reserves - Electric Utility



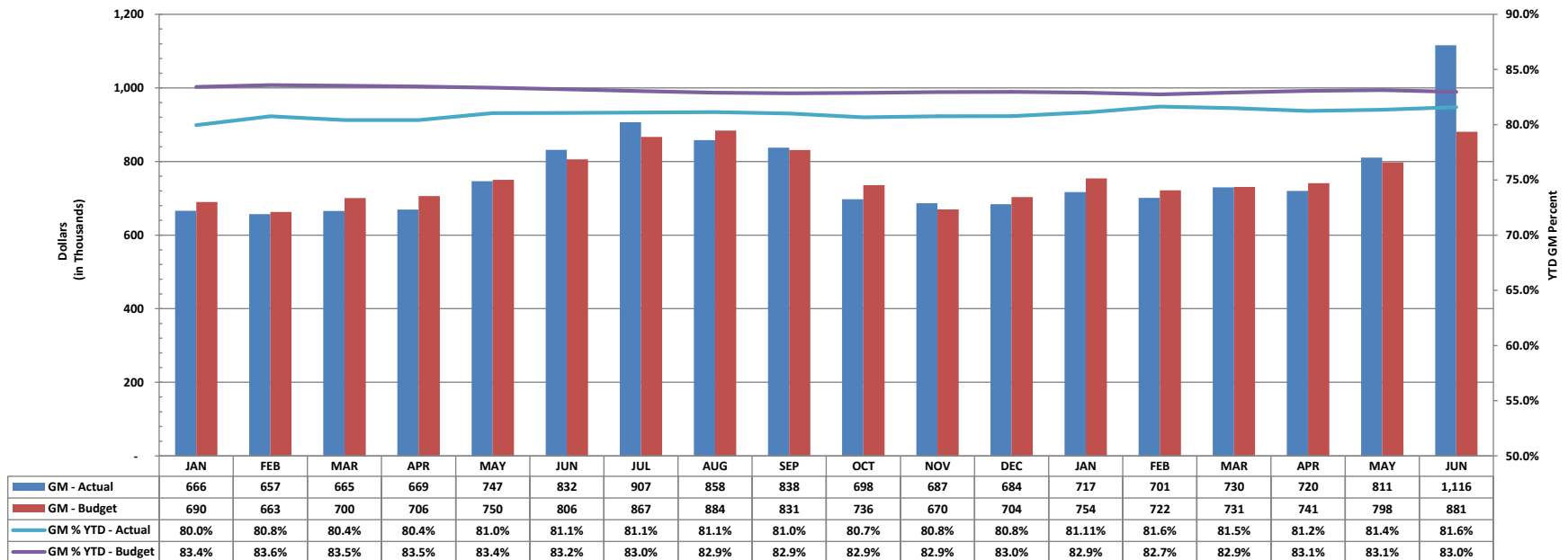
## 2022 - 2023 Debt Coverage Ratio - Electric Utility



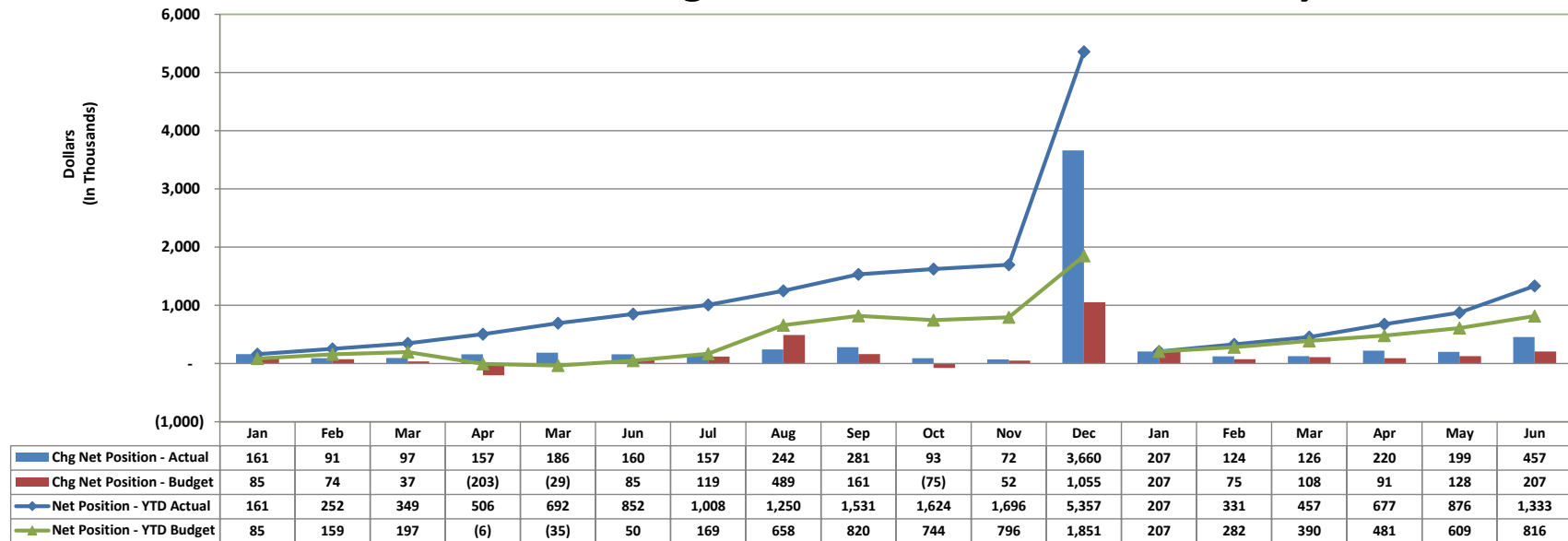
## 2022 - 2023 Gross Margin - Steam/Wholesale Electric



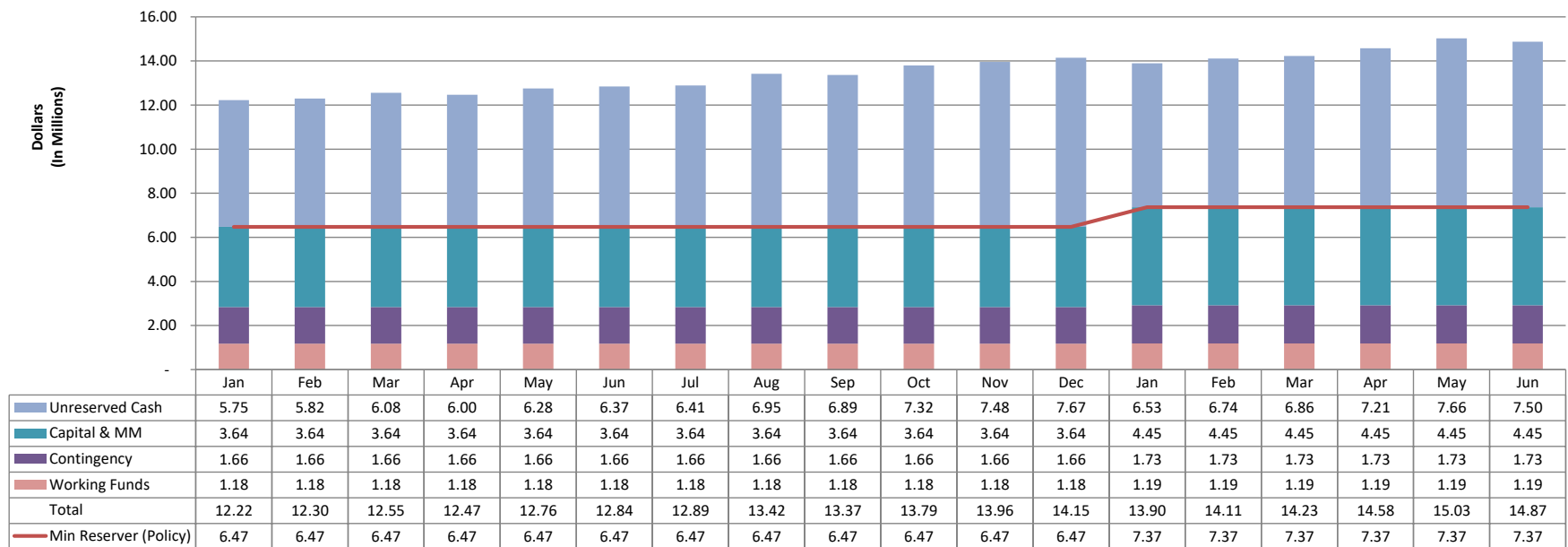
## 2022 - 2023 Gross Margin - Water Utility



## 2022 - 2023 Change in Net Position - Water Utility



## 2022 - 2023 Cash Reserves - Water Utility



# ROCHESTER PUBLIC UTILITIES

## INDEX

K:\RPU\GA\FINANCIAL REPORTS\FINANCIALS CRMO.pdf

DATE: June 2023

TO: \_\_\_\_\_

From: **Judith Anderson** (507) 292-1217  
Controller

SUBJ: **RPU - Financial Statements**

### **RPU - ELECTRIC UTILITY Financial Reports**

<u>Page #</u>	<u>REPORT TITLE:</u>
1	Statement of Net Position - Condensed
2	Statement of Revenues, Expenses & Changes in Net Position YTD
3	Statement of Cash Flows YTD
4 - 5	Production and Sales Statistics - YTD
6	GRAPH - Capital Expenditures
7	GRAPH - Major Maintenance Expenditures
8	GRAPH - Cash & Temporary Investments
9	GRAPH - Changes in Net Position
10	GRAPH - Bonds

### **RPU - WATER UTILITY Financial Reports**

<u>Page #</u>	<u>REPORT TITLE:</u>
11	Statement of Net Position - Condensed
12	Statement of Revenues, Expenses & Changes in Net Position YTD
13	Statement of Cash Flows YTD
14	Production and Sales Statistics - YTD
15	GRAPH - Capital Expenditures
16	GRAPH - Major Maintenance Expenditures
17	GRAPH - Cash & Temporary Investments
18	GRAPH - Changes in Net Position

**END OF BOARD PACKET FINANCIALS**



**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF NET POSITION**  
**ELECTRIC UTILITY**

June 30, 2023

	June 2023	June 2022	Difference	% Diff.	May 2023
<b>ASSETS</b>					
<b>CURRENT ASSETS</b>					
CASH & INVESTMENTS					
Unreserved Cash & Investments	50,904,200	47,222,187	3,682,013	7.8	54,020,378
BOARD RESERVED CASH & INVESTMENTS					
Clean Air Rider Reserve	5,332,022	5,948,601	(616,579)	(10.4)	5,332,022
Working Funds Reserve	20,545,000	20,867,000	(322,000)	(1.5)	20,545,000
Special Capital & Major Maintnce Reserve	3,800,638	3,300,638	500,000	15.1	3,800,638
Contingency Reserve	11,970,000	11,251,000	719,000	6.4	11,970,000
General Capital & Major Maintnce Reserve	15,975,951	18,433,754	(2,457,803)	(13.3)	14,293,939
Total Reserved Cash & Investments	57,623,611	59,800,994	(2,177,382)	(3.6)	55,941,599
Total Cash & Investments	108,527,812	107,023,181	1,504,631	1.4	109,961,977
Receivables & Accrued Utility Revenues	32,818,829	35,612,122	(2,793,293)	(7.8)	29,557,067
Inventory	10,061,534	7,819,955	2,241,579	28.7	10,187,654
Other Current Assets	2,517,958	1,693,923	824,035	48.6	2,318,573
RESTRICTED ASSETS					
Restricted Cash and Equivalents	4,838,322	4,683,660	154,662	3.3	3,697,500
Total Current Assets	158,764,455	156,832,841	1,931,614	1.2	155,722,771
<b>NON-CURRENT ASSETS</b>					
RESTRICTED ASSETS					
RESTRICTED CASH & INVESTMENTS					
Debt Service Reserve	12,212,510	12,072,991	139,519	1.2	12,211,848
Funds Held in Trust	49	0	49	0.0	49
Total Restricted Cash & Investments	12,212,559	12,072,991	139,568	1.2	12,211,896
Total Restricted Assets	12,212,559	12,072,991	139,568	1.2	12,211,896
<b>CAPITAL ASSETS</b>					
<b>NON-DEPRECIABLE ASSETS</b>					
Land and Land Rights	11,351,222	11,264,662	86,559	0.8	11,351,222
Construction Work in Progress	35,928,080	21,662,064	14,266,017	65.9	33,549,263
Total Non-depreciable Assets	47,279,302	32,926,726	14,352,576	43.6	44,900,485
<b>DEPRECIABLE ASSETS</b>					
Utility Plant in Service, Net	239,717,982	243,498,343	(3,780,361)	(1.6)	240,366,381
Steam Assets, Net	736,393	1,030,950	(294,557)	(28.6)	760,940
Total Depreciable Assets	240,454,375	244,529,293	(4,074,918)	(1.7)	241,127,321
Net Capital Assets	287,733,677	277,456,019	10,277,658	3.7	286,027,805
Other Non-Current Assets	11,549,478	11,615,955	(66,477)	(0.6)	11,590,637
Total Non-Current Assets	311,495,714	301,144,965	10,350,749	3.4	309,830,338
<b>TOTAL ASSETS</b>	470,260,169	457,977,806	12,282,363	2.7	465,553,109
<b>DEFERRED OUTFLOWS OF RESOURCES</b>					
DEFERRED OUTFLOWS OF RESOURCES	6,217,291	7,805,126	(1,587,836)	(20.3)	6,401,872
<b>TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE</b>	<b>476,477,460</b>	<b>465,782,932</b>	<b>10,694,527</b>	<b>2.3</b>	<b>471,954,981</b>
<b>LIABILITIES</b>					
<b>CURRENT LIABILITIES</b>					
Accounts Payable	14,812,247	15,221,281	(409,034)	(2.7)	14,183,284
Due to other funds	3,667,792	3,514,178	153,614	4.4	3,518,639
Customer Deposits	2,430,947	2,108,203	322,744	15.3	2,375,915
Compensated absences	2,264,719	2,132,760	131,959	6.2	2,293,706
Accrued Salaries & Wages	914,556	756,113	158,443	21.0	713,310
Interest Payable	524,572	550,743	(26,171)	(4.8)	0
Current Portion of Long Term Debt	7,395,000	7,085,000	310,000	4.4	7,395,000
Misc Other Current Liabilities	5,895	3,024	2,871	95.0	5,640
Total Current Liabilities	32,015,729	31,371,302	644,427	2.1	30,485,494
<b>NON-CURRENT LIABILITIES</b>					
Compensated absences	1,692,046	1,656,202	35,844	2.2	1,677,422
Other Non-Current Liabilities	19,020,462	10,112,060	8,908,402	88.1	19,020,462
Unearned Revenues	1,688,490	1,668,454	20,036	1.2	1,763,225
Long-Term Debt	158,015,791	166,780,644	(8,764,852)	(5.3)	158,124,112
Total Non-Current Liabilities	180,416,790	180,217,361	199,429	0.1	180,585,222
<b>TOTAL LIABILITIES</b>	212,432,519	211,588,662	843,856	0.4	211,070,716
<b>DEFERRED INFLOWS OF RESOURCES</b>					
DEFERRED INFLOWS OF RESOURCES	11,062,133	19,902,124	(8,839,991)	(44.4)	11,231,615
<b>NET POSITION</b>					
Net Investment in Capital Assets	135,532,393	116,851,704	18,680,689	16.0	134,259,583
Total Restricted Net Position	4,313,798	4,132,917	180,882	4.4	3,697,548
Unrestricted Net Position	113,136,617	113,307,525	(170,909)	(0.2)	111,695,519
<b>TOTAL NET POSITION</b>	252,982,808	234,292,146	18,690,662	8.0	249,652,650
<b>TOTAL LIAB, DEFERRED INFLOWS, NET POSITION</b>	<b>476,477,460</b>	<b>465,782,932</b>	<b>10,694,527</b>	<b>2.3</b>	<b>471,954,981</b>

# ROCHESTER PUBLIC UTILITIES

## Statement of Revenues, Expenses & Changes in Net Position

June, 2023  
YEAR TO DATE

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
<b>SALES REVENUE</b>					
Retail Revenue					
Electric - Residential Service	28,971,557	27,256,740	1,714,817	6.3	26,919,352
Electric - General & Industrial Service	44,496,835	40,256,810	4,240,025	10.5	40,398,439
Electric - Public Street & Highway Light	710,554	852,713	(142,159)	(16.7)	707,721
Electric - Rental Light Revenue	98,931	104,495	(5,564)	(5.3)	97,634
Electric - Interdepartmental Service	577,641	455,188	122,453	26.9	484,413
Electric - Power Cost Adjustment	294,864	1,595,373	(1,300,509)	81.5	181,509
Electric - Clean Air Rider	995,455	978,410	17,045	1.7	1,018,048
Electric - Total Retail Revenue	76,145,837	71,499,730	4,646,107	6.5	69,807,117
Wholesale Electric Revenue					
Energy & Fuel Reimbursement	2,078,464	1,486,664	591,801	39.8	2,325,418
Capacity & Demand	1,493,784	1,494,129	(345)	(0.0)	695,624
Total Wholesale Electric Revenue	3,572,248	2,980,793	591,455	19.8	3,021,042
Steam Sales Revenue	2,783,644	3,345,196	(561,552)	(16.8)	3,694,717
<b>TOTAL SALES REVENUE</b>	<b>82,501,729</b>	<b>77,825,718</b>	<b>4,676,011</b>	<b>6.0</b>	<b>76,522,876</b>
<b>COST OF REVENUE</b>					
Purchased Power	47,358,445	42,365,744	4,992,701	11.8	42,524,831
Generation Fuel, Chemicals & Utilities	3,023,441	3,689,597	(666,156)	(18.1)	4,279,521
<b>TOTAL COST OF REVENUE</b>	<b>50,381,886</b>	<b>46,055,341</b>	<b>4,326,545</b>	<b>9.4</b>	<b>46,804,352</b>
<b>GROSS MARGIN</b>					
Retail	28,787,392	29,133,986	(346,594)	(1.2)	27,282,286
Wholesale	3,332,451	2,636,391	696,060	26.4	2,436,237
<b>TOTAL GROSS MARGIN</b>	<b>32,119,843</b>	<b>31,770,377</b>	<b>349,466</b>	<b>1.1</b>	<b>29,718,524</b>
<b>FIXED EXPENSES</b>					
Utilities Expense	243,671	252,977	(9,306)	(3.7)	253,630
Depreciation & Amortization	7,669,647	7,569,960	99,687	1.3	7,380,278
Salaries & Benefits	12,519,445	11,263,556	1,255,889	11.2	10,678,314
Materials, Supplies & Services	5,754,489	7,195,524	(1,441,035)	(20.0)	7,341,373
Inter-Utility Allocations	(970,321)	(991,500)	21,179	2.1	(956,013)
<b>TOTAL FIXED EXPENSES</b>	<b>25,216,931</b>	<b>25,290,517</b>	<b>(73,586)</b>	<b>(0.3)</b>	<b>24,697,583</b>
Other Operating Revenue	5,090,164	5,030,795	59,369	1.2	5,524,471
<b>NET OPERATING INCOME (LOSS)</b>	<b>11,993,076</b>	<b>11,510,655</b>	<b>482,421</b>	<b>4.2</b>	<b>10,545,412</b>
<b>NON-OPERATING REVENUE / (EXPENSE)</b>					
Investment Income (Loss)	1,319,974	450,035	869,938	193.3	508,937
Interest Expense	(2,609,703)	(2,607,623)	(2,079)	(0.1)	(2,687,425)
Amortization of Debt Issue Costs	(50,046)	(50,046)	0	0.0	(52,800)
Miscellaneous - Net	(39,642)	(6,850)	(32,792)	(478.7)	(20,622)
<b>TOTAL NON-OPERATING REV (EXP)</b>	<b>(1,379,417)</b>	<b>(2,214,484)</b>	<b>835,067</b>	<b>37.7</b>	<b>(2,251,911)</b>
<b>INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS</b>	<b>10,613,659</b>	<b>9,296,171</b>	<b>1,317,488</b>	<b>14.2</b>	<b>8,293,501</b>
Transfers Out	(4,620,154)	(4,573,325)	(46,829)	(1.0)	(4,229,627)
Capital Contributions	2,148,816	7,973,928	(5,825,112)	(73.1)	1,834,119
<b>CHANGE IN NET POSITION</b>	<b>8,142,321</b>	<b>12,696,774</b>	<b>(4,554,453)</b>	<b>(35.9)</b>	<b>5,897,994</b>
Net Position, Beginning	244,840,487				228,394,152
<b>NET POSITION, ENDING</b>	<b>252,982,808</b>				<b>234,292,146</b>

Debt Coverage Ratio

2

Rolling 12 Months

2.87

Planned for Curr Year

3.08

7/17/2023 8:56 AM

**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF CASH FLOWS**  
**ELECTRIC UTILITY**  
**FOR**  
**JUNE, 2023**  
**YEAR-TO-DATE**

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received From Customers	85,396,081	74,923,736
Cash Received From Other Revenue Sources	0	2,548,890
Cash Received From Wholesale & Steam Customer	6,384,412	5,449,275
Cash Paid for:		
Purchased Power	(46,237,441)	(41,325,385)
Operations and Maintenance	(17,757,978)	(16,407,459)
Fuel	(2,700,280)	(3,712,081)
Payment in Lieu of Taxes	(4,451,276)	(4,142,530)
Net Cash Provided by(Used in) Utility Operating Activities	20,633,518	17,334,446
Sewer, Storm Water, Sales Tax & MN Water Fee Collections		
Receipts from Customers	23,061,481	21,788,253
Remittances to Government Agencies	(22,594,921)	(21,592,315)
Net Cash Provided by(Used in) Non-Utility Operating Activities	466,560	195,938
<b>NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES</b>	<b>21,100,078</b>	<b>17,530,384</b>
<b>CASH FLOWS FROM CAPITAL &amp; RELATED FINANCING ACTIVITIES</b>		
Additions to Utility Plant & Other Assets	(10,061,889)	(7,603,966)
Payments related to Service Territory Acquisition	(72,777)	(67,705)
Proceeds on Long-Term Debt	0	0
Net Bond/Loan Receipts	0	0
Cash Paid for Interest & Commissions	(3,147,434)	(3,304,459)
<b>NET CASH PROVIDED BY(USED IN) CAPITAL &amp; RELATED ACTIVITIES</b>	<b>(13,282,100)</b>	<b>(10,976,130)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Earnings on Investments	692,571	238,550
Construction Fund (Deposits)Draws	0	0
Bond Reserve Account	(3,838,920)	(3,542,501)
Escrow/Trust Account Activity	0	0
<b>NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES</b>	<b>(3,146,349)</b>	<b>(3,303,951)</b>
Net Increase(Decrease) in Cash & Investments	4,671,629	3,250,303
Cash & Investments, Beginning of Period	103,856,182	103,772,874
<b>CASH &amp; INVESTMENTS, END OF PERIOD</b>	<b>108,527,811</b>	<b>107,023,177</b>
Externally Restricted Funds	17,050,881	16,756,651
<b>Grand Total</b>	<b>125,578,692</b>	<b>123,779,828</b>

**ROCHESTER PUBLIC UTILITIES  
PRODUCTION & SALES STATISTICS  
ELECTRIC UTILITY**

**June, 2023  
YEAR-TO-DATE**

						<b>Last Yr</b>
		<b><u>Actual YTD</u></b>	<b><u>Budget YTD</u></b>	<b><u>Variance</u></b>	<b><u>% Var.</u></b>	<b><u>Actual YTD</u></b>
9	<b>ENERGY SUPPLY (kWh)</b>	<i>(primarily calendar month)</i>				
10	Net Generation					
11	IBM Diesel Generators	11,910	0	11,910	-	22,602
12	Lake Zumbro Hydro	7,313,105	6,452,231	860,874	13.3	6,840,397
13	Cascade Creek Gas Turbine	19,330,710	8,219,000	11,111,710	135.2	6,228,816
14	Westside Energy Station	17,888,650	11,809,000	6,079,650	51.5	18,990,650
15	Total Net Generation	44,544,375	26,480,231	18,064,144	68.2	32,082,465
16	Other Power Supply					
17	Firm Purchases	564,124,315	551,282,868	12,841,447	2.3	558,883,902
18	Non-Firm Purchases	1,031,406	878,099	153,307	17.5	1,187,883
19	LRP Received	0	0	0	-	0
20	Total Other Power Supply	565,155,721	552,160,967	12,994,754	2.4	560,071,785
21	TOTAL ENERGY SUPPLY	609,700,096	578,641,198	31,058,898	5.4	592,154,250
22	<b>ENERGY USES (kWh)</b>	<i>(primarily billing period)</i>				
23	Retail Sales	<b><u># Custs</u></b>				
24	Electric - Residential Service	53,870	176,428,065	174,285,280	2,142,785	179,022,767
25	Electric - General Service & Industrial	5,161	368,161,806	363,837,902	4,323,904	359,633,224
26	Electric - Street & Highway Lighting	3	1,683,208	1,812,452	(129,244)	1,760,823
27	Electric - Rental Lights	n/a	365,837	388,700	(22,863)	392,472
28	Electric - Interdptmntl Service	1	4,034,973	3,236,968	798,005	3,544,220
29	Total Customers	<u>59,035</u>				
30	Total Retail Sales		550,673,889	543,561,302	7,112,587	544,353,506
31	Wholesale Sales		37,288,844	20,028,000	17,260,844	25,297,632
32	Company Use		3,005,297	1,427,975	1,577,322	1,972,063
33	TOTAL ENERGY USES		590,968,030	565,017,277	25,950,753	571,623,201
34	Lost & Unacctd For Last 12 Months		35,491,521	2.8%		
35	<b>STEAM SALES (mlbs)</b>	<i>(primarily billing period)</i>				
36	Steam Sales in Mlbs		204,483	217,200	(12,717)	214,784

**ROCHESTER PUBLIC UTILITIES**  
**PRODUCTION & SALES STATISTICS (continued)**  
**ELECTRIC UTILITY**

**June, 2023**

**YEAR-TO-DATE**

**Last Yr**

**Actual YTD      Budget YTD      Variance      % Var.      Actual YTD**

**FUEL USAGE**      *(calendar month)*

**Gas Burned**

SLP	278,235	MCF	314,940	MCF	(36,705)	(11.7)	287,601	MCF
Cascade	195,166	MCF	97,733	MCF	97,433	99.7	61,738	MCF
Westside	140,703	MCF	93,291	MCF	47,412	50.8	152,054	MCF
Total Gas Burned	614,104	MCF	505,964	MCF	108,140	21.4	501,393	MCF

**Oil Burned**

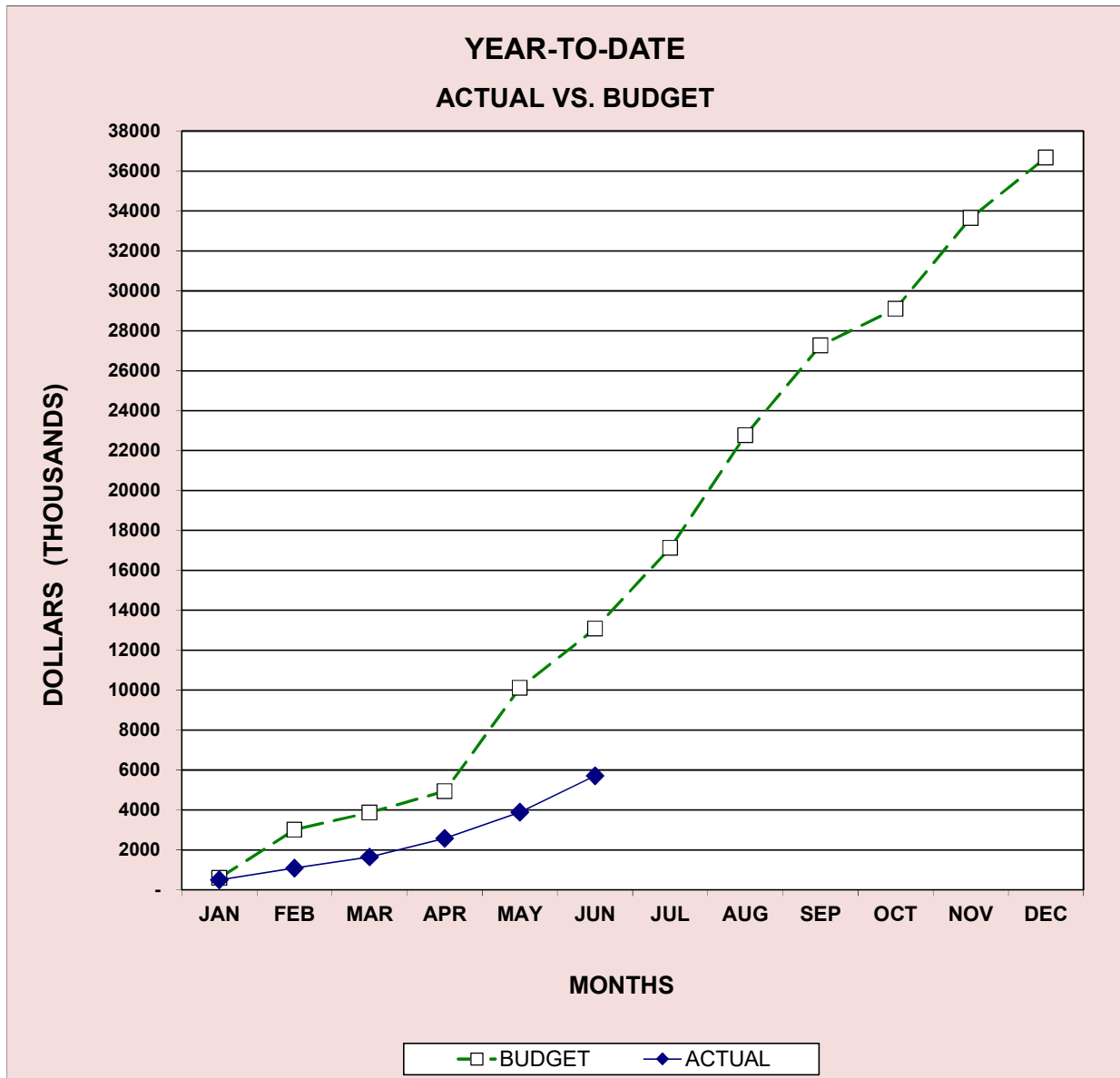
Cascade	45,867	GAL	0	GAL	45,867	-	14,415	GAL
IBM	944	GAL	0	GAL	944	-	1,749	GAL
Total Oil Burned	46,811	GAL	0	GAL	46,811	-	16,164	GAL

## CAPITAL EXPENDITURES ELECTRIC

Current Year	
ANNUAL BUDGET	36,676,650
ACTUAL YTD	5,705,454
% OF BUDGET	15.6%

June, 2023

Prior Years Ending Dec 31st		
<a href="#">2022</a>	<a href="#">2021</a>	<a href="#">2020</a>
24,799,405	15,246,736	15,059,888
10,976,457	7,041,030	10,078,628
44.3%	46.2%	66.9%

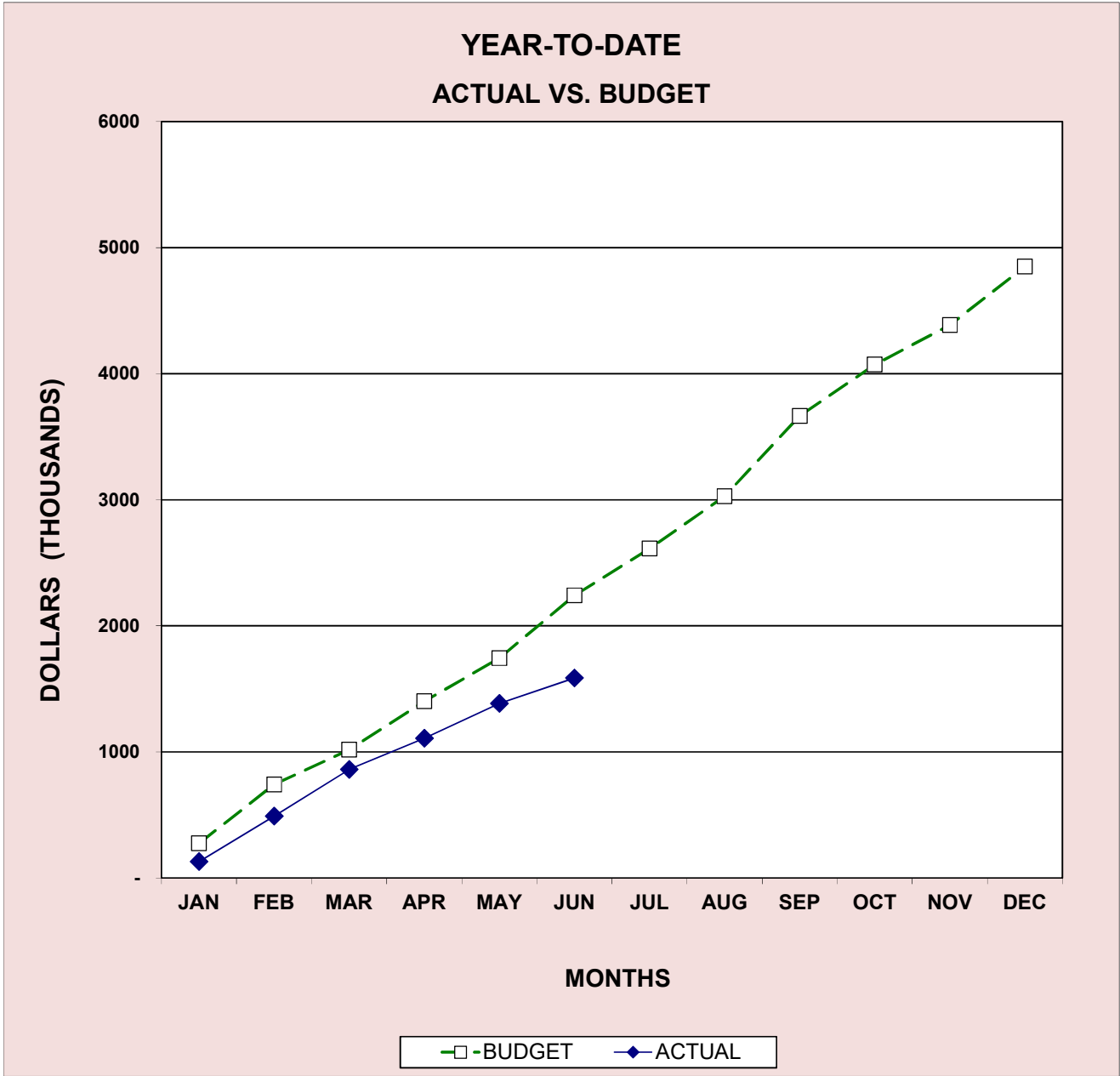


# **MAJOR MAINTENANCE EXPENDITURES ELECTRIC**

Current Year	
ANNUAL BUDGET	4,849,716
ACTUAL YTD	1,585,739
% OF BUDGET	32.7%

**June, 2023**

Prior Years Ending Dec 31st		
<a href="#">2022</a>	<a href="#">2021</a>	<a href="#">2020</a>
8,589,452	3,815,243	4,010,088
<a href="#">6,479,286</a>	<a href="#">3,680,535</a>	<a href="#">3,111,620</a>
75.4%	96.5%	77.6%

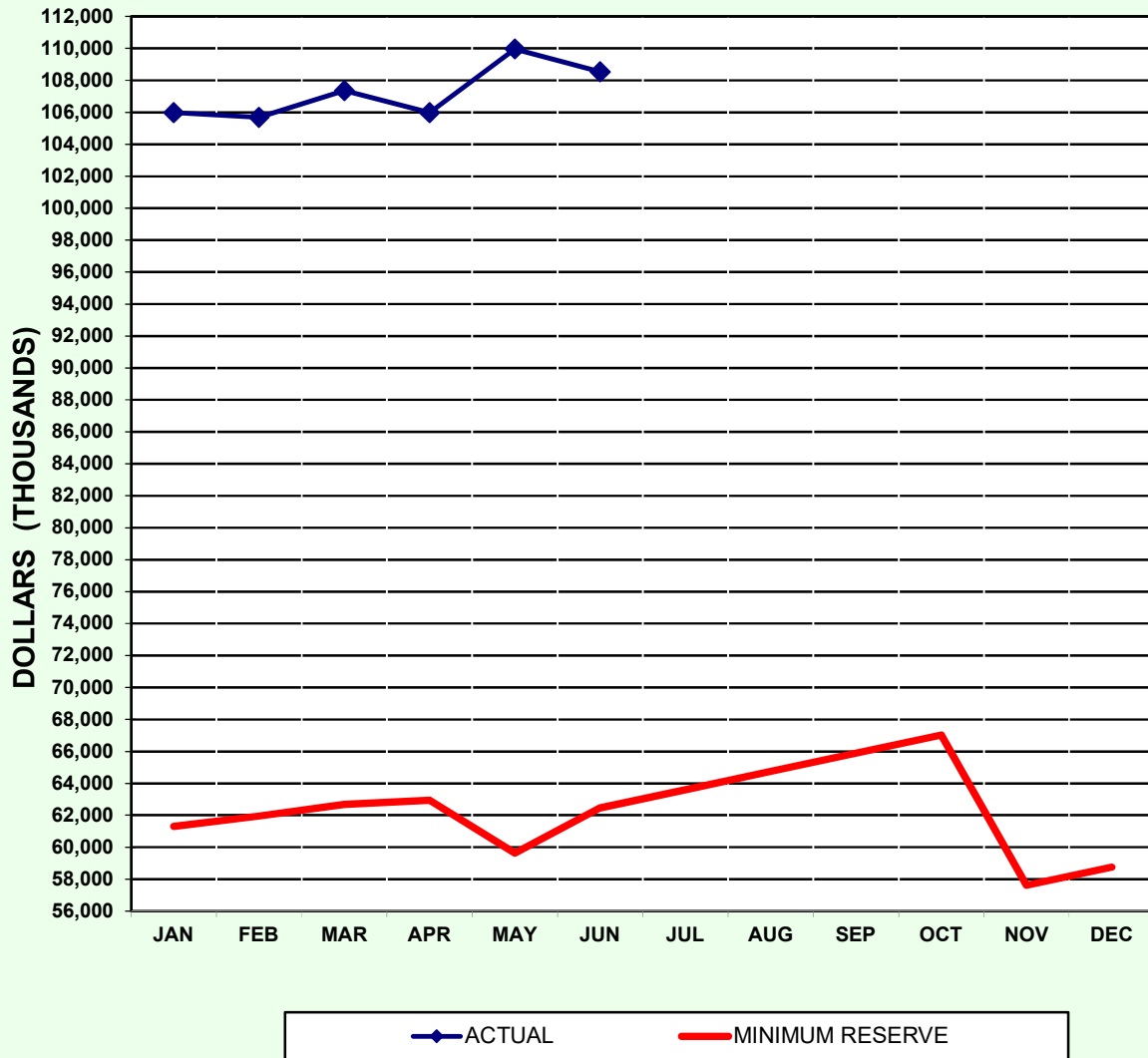


# CASH AND TEMPORARY INVESTMENTS ELECTRIC

June, 2023

## YEAR-TO-DATE ACTUAL

Excluding: Construction Fund, Debt Reserve,  
and Escrow Funds Accounts

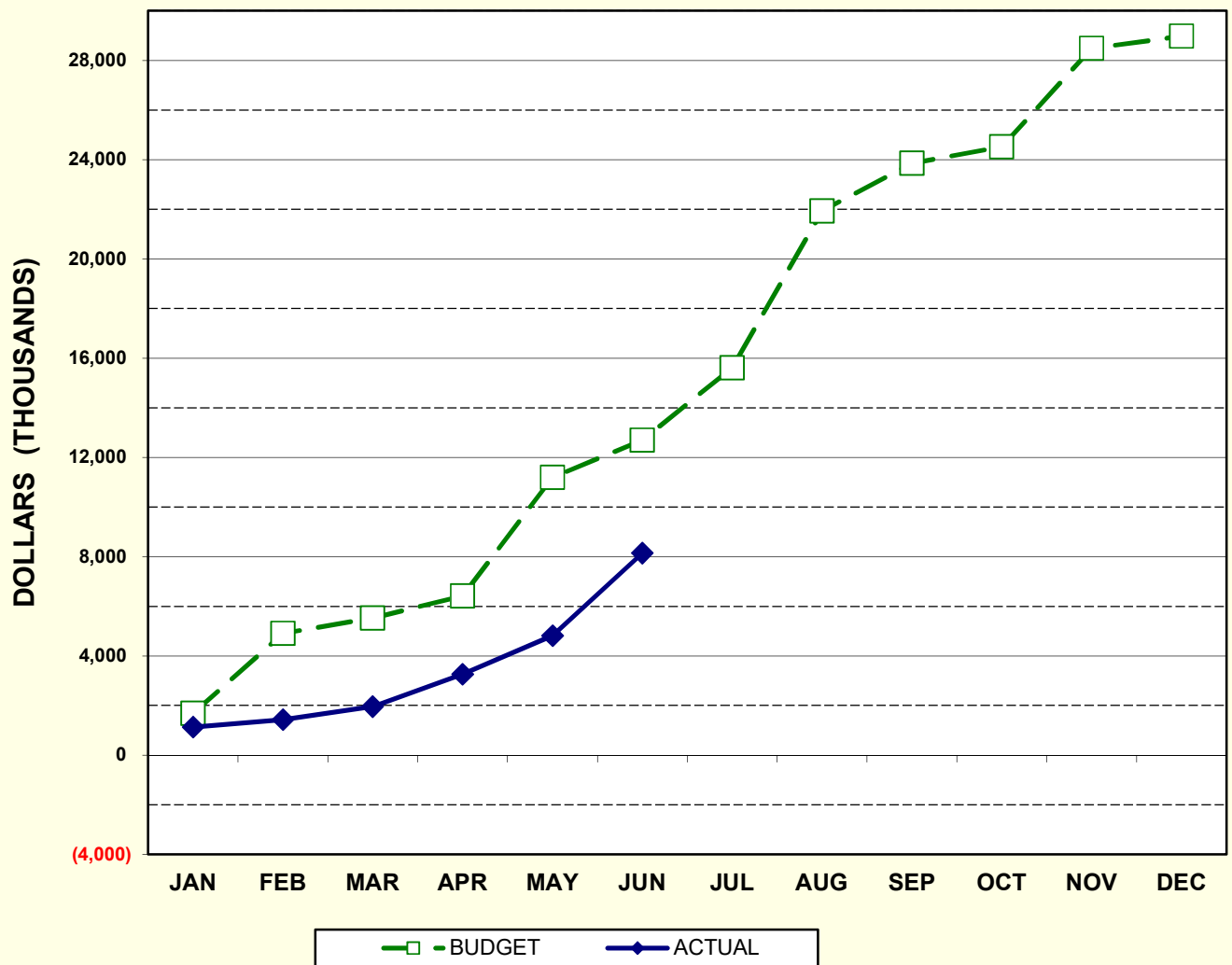




# CHANGE IN NET POSITION ELECTRIC

June, 2023

## YEAR-TO-DATE ACTUAL vs. BUDGET

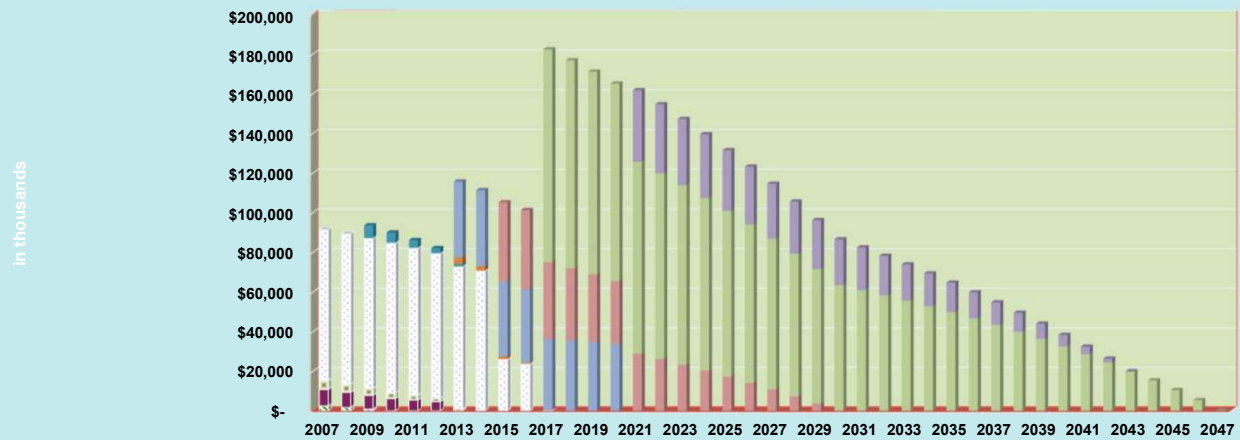


### Electric Debt Service Payments

(2002 Bonds were redeemed in full on 4/1/2013; 2007C Bonds were partially redeemed on 11/17/2015 and redeemed in full on 2/15/17, 2013B Bonds were redeemed in full on 2/10/21)



### Electric Outstanding Debt (as of End of Year)



**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF NET POSITION**  
**WATER UTILITY**  
**June 30, 2023**

	<u>June 2023</u>	<u>June 2022</u>	<u>Difference</u>	<u>% Diff.</u>	<u>May 2023</u>
<b>ASSETS</b>					
<b>CURRENT ASSETS</b>					
CASH & INVESTMENTS					
Unreserved Cash & Investments	7,502,624	6,365,738	1,136,886	17.9	7,659,118
BOARD RESERVED CASH & INVESTMENTS					
Working Funds Reserve	1,190,000	1,175,000	15,000	1.3	1,190,000
Capital & Major Maintenance Reserve	4,445,000	3,635,000	810,000	22.3	4,445,000
Contingency Reserve	1,732,000	1,664,000	68,000	4.1	1,732,000
Total Reserved Cash & Investments	7,367,000	6,474,000	893,000	13.8	7,367,000
Total Cash & Investments	14,869,624	12,839,738	2,029,886	15.8	15,026,118
Receivables & Accrued Utility Revenues	999,423	912,778	86,645	9.5	561,497
Inventories	314,554	246,090	68,465	27.8	309,783
Other Current Assets	59,332	69,381	(10,049)	(14.5)	62,218
Total Current Assets	16,242,934	14,067,988	2,174,946	15.5	15,959,617
<b>CAPITAL ASSETS</b>					
<b>NON-DEPRECIABLE ASSETS</b>					
Land and Land Rights	742,667	677,486	65,180	9.6	742,667
Construction Work in Progress	7,187,369	6,694,938	492,431	7.4	7,812,922
Total Non-depreciable Assets	7,930,035	7,372,424	557,611	7.6	8,555,588
<b>DEPRECIABLE ASSETS</b>					
Utility Plant in Service, Net	99,979,334	97,219,685	2,759,649	2.8	99,193,846
Net Capital Assets	107,909,369	104,592,110	3,317,260	3.2	107,749,434
Other Non-Current Assets	19,534,381	0	19,534,381	0.0	19,534,381
Total Non-Current Assets	127,443,751	104,592,110	22,851,641	21.8	127,283,815
<b>TOTAL ASSETS</b>	143,686,685	118,660,097	25,026,587	21.1	143,243,432
<b>DEFERRED OUTFLOWS OF RESOURCES</b>					
DEFERRED OUTFLOWS OF RESOURCES	572,844	798,390	(225,546)	(28.3)	593,787
<b>TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE</b>	<u>144,259,528</u>	<u>119,458,487</u>	<u>24,801,041</u>	<u>20.8</u>	<u>143,837,219</u>
<b>LIABILITIES</b>					
<b>CURRENT LIABILITIES</b>					
Accounts Payable	628,361	283,179	345,181	121.9	576,550
Due to Other Funds	0	0	0	0.0	0
Customer Deposits	129,121	95,249	33,872	35.6	131,296
Compensated Absences	297,047	314,087	(17,040)	(5.4)	298,700
Accrued Salaries & Wages	113,907	97,241	16,666	17.1	84,521
Total Current Liabilities	1,168,436	789,757	378,679	47.9	1,091,067
<b>NON-CURRENT LIABILITIES</b>					
Compensated Absences	158,262	165,975	(7,712)	(4.6)	157,330
Other Non-Current Liabilities	2,400,013	1,335,994	1,064,020	79.6	2,400,013
Total Non-Current Liabilities	2,558,276	1,501,968	1,056,307	70.3	2,557,343
<b>TOTAL LIABILITIES</b>	3,726,711	2,291,725	1,434,986	62.6	3,648,410
<b>DEFERRED INFLOWS OF RESOURCES</b>					
DEFERRED INFLOWS OF RESOURCES	19,219,974	1,691,772	17,528,202	1,036.1	19,332,576
<b>NET POSITION</b>					
Net Investment in Capital Assets	107,909,369	104,592,110	3,317,260	3.2	107,749,434
Unrestricted Net Assets (Deficit)	13,403,474	10,882,881	2,520,593	23.2	13,106,799
<b>TOTAL NET POSITION</b>	<u>121,312,843</u>	<u>115,474,991</u>	<u>5,837,853</u>	<u>5.1</u>	<u>120,856,233</u>
<b>TOTAL LIAB, DEFERRED INFLOWS, NET POSITION</b>	<u>144,259,528</u>	<u>119,458,487</u>	<u>24,801,041</u>	<u>20.8</u>	<u>143,837,219</u>

**ROCHESTER PUBLIC UTILITIES**  
**Statement of Revenues, Expenses & Changes in Net Position**  
**WATER UTILITY**  
**June, 2023**  
**YEAR TO DATE**

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
<b>RETAIL REVENUE</b>					
Water - Residential Service	3,533,219	3,317,654	215,566	6.5	3,124,967
Water - Commercial Service	1,679,589	1,616,466	63,123	3.9	1,494,913
Water - Industrial Service	337,681	298,781	38,900	13.0	295,022
Water - Public Fire Protection	307,465	330,538	(23,073)	(7.0)	299,565
Water - Interdepartmental Service	17,627	12,039	5,588	46.4	11,306
<b>TOTAL RETAIL REVENUE</b>	<b>5,875,581</b>	<b>5,575,478</b>	<b>300,104</b>	<b>5.4</b>	<b>5,225,772</b>
<b>COST OF REVENUE</b>					
Utilities Expense	584,626	493,390	91,236	18.5	491,713
Water Treatment Chemicals/Demin Water	112,890	67,761	45,128	66.6	78,965
Billing Fees	383,987	387,636	(3,650)	(0.9)	418,914
<b>TOTAL COST OF REVENUE</b>	<b>1,081,502</b>	<b>948,788</b>	<b>132,714</b>	<b>14.0</b>	<b>989,592</b>
<b>GROSS MARGIN</b>	<b>4,794,079</b>	<b>4,626,690</b>	<b>167,389</b>	<b>3.6</b>	<b>4,236,180</b>
<b>FIXED EXPENSES</b>					
Depreciation & Amortization	1,444,675	1,531,300	(86,625)	(5.7)	1,407,547
Salaries & Benefits	1,646,298	1,670,774	(24,476)	(1.5)	1,384,424
Materials, Supplies & Services	512,968	505,688	7,281	1.4	534,040
Inter-Utility Allocations	970,321	991,500	(21,179)	(2.1)	956,013
<b>TOTAL FIXED EXPENSES</b>	<b>4,574,263</b>	<b>4,699,262</b>	<b>(124,999)</b>	<b>(2.7)</b>	<b>4,282,025</b>
Other Operating Revenue	1,028,842	993,432	35,410	3.6	949,106
<b>NET OPERATING INCOME (LOSS)</b>	<b>1,248,659</b>	<b>920,860</b>	<b>327,798</b>	<b>35.6</b>	<b>903,261</b>
<b>NON-OPERATING REVENUE / (EXPENSE)</b>					
Investment Income (Loss)	355,282	62,589	292,693	467.6	86,849
Interest Expense	(54)	0	(54)	0.0	(3)
Miscellaneous - Net	(48,654)	0	(48,654)	0.0	(3,809)
<b>TOTAL NON-OPERATING REV (EXP)</b>	<b>306,574</b>	<b>62,589</b>	<b>243,985</b>	<b>389.8</b>	<b>83,037</b>
<b>INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS</b>	<b>1,555,233</b>	<b>983,449</b>	<b>571,784</b>	<b>58.1</b>	<b>986,298</b>
Transfers Out	(222,353)	(197,243)	(25,110)	(12.7)	(180,743)
Capital Contributions	0	30,000	(30,000)	(100.0)	46,208
<b>CHANGE IN NET POSITION</b>	<b>1,332,880</b>	<b>816,206</b>	<b>516,674</b>	<b>63.3</b>	<b>851,762</b>
Net Position, Beginning	119,979,964				114,623,228
<b>NET POSITION, ENDING</b>	<b>121,312,843</b>				<b>115,474,991</b>

**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF CASH FLOWS**  
**WATER UTILITY**  
**FOR**  
**JUNE, 2023**  
**YEAR-TO-DATE**

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received From Customers	7,538,346	6,817,173
Cash Paid for:		
Operations and Maintenance	(4,880,161)	(3,887,842)
Payment in Lieu of Taxes	(188,698)	(166,834)
Net Cash Provided by(Used in) Utility Operating Activities	2,469,487	2,762,497
Sales Tax & MN Water Fee Collections		
Receipts from Customers	300,399	285,956
Remittances to Government Agencies	(296,901)	(293,206)
Net Cash Provided by(Used in) Non-Utility Operating Activities	3,498	(7,250)
<b>NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES</b>	<b>2,472,985</b>	<b>2,755,247</b>
<b>CASH FLOWS FROM CAPITAL &amp; RELATED FINANCING ACTIVITIES</b>		
Additions to Utility Plant & Other Assets	(2,105,837)	(2,905,338)
Payment on Long-Term Debt	0	0
Net Loan Receipts	0	0
Cash Paid for Interest & Commissions	0	0
<b>NET CASH PROVIDED BY(USED IN) CAPITAL &amp; RELATED ACTIVITIES</b>	<b>(2,105,837)</b>	<b>(2,905,338)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Earnings on Investments	355,228	86,845
<b>NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES</b>	<b>355,228</b>	<b>86,845</b>
Net Increase(Decrease) in Cash & Investments	722,376	(63,246)
Cash & Investments, Beginning of Period	14,147,248	12,902,983
<b>CASH &amp; INVESTMENTS, END OF PERIOD</b>	<b>14,869,624</b>	<b>12,839,737</b>

**ROCHESTER PUBLIC UTILITIES**  
**PRODUCTION & SALES STATISTICS**  
**WATER UTILITY**

**June, 2023**

**YEAR-TO-DATE**

							Last Yr
		<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>		<u>Actual YTD</u>
		(ccf)	(ccf)	(ccf)			
9	PUMPAGE	(primarily calendar month)					
10	TOTAL PUMPAGE	3,060,823	2,658,824	401,999	15.1		2,674,059
11	RETAIL SALES	(primarily billing period)					
		<u># Custs</u>					
12	Water - Residential Service	37,694	1,426,653	1,332,838	93,815	7.0	1,229,518
13	Water - Commercial Service	3,934	1,090,983	1,025,215	65,768	6.4	998,573
14	Water - Industrial Service	22	328,455	289,363	39,092	13.5	300,545
15	Water - Interdptmntl Service	<u>1</u>	14,485	9,438	5,047	53.5	8,540
16	Total Customers	<u>41,651</u>					
17	TOTAL RETAIL SALES	2,860,576	2,656,854	203,722	7.7		2,537,176
18	Lost & Unacctnd For Last 12 Months	318,477	5.1%				

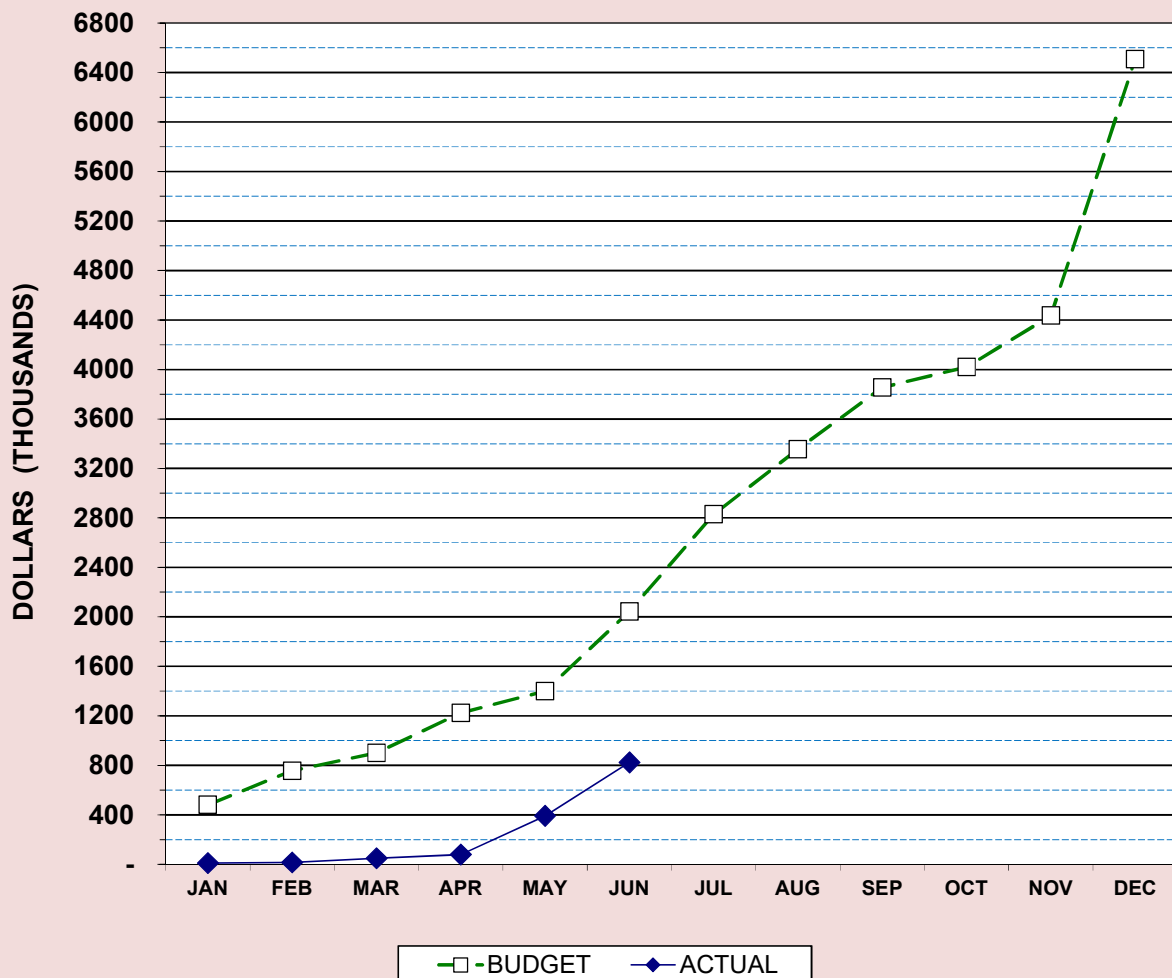
## CAPITAL EXPENDITURES WATER

Current Year	
ANNUAL BUDGET	6,508,342
ACTUAL YTD	823,591
% OF BUDGET	12.7%

**June, 2023**

Prior Years Ending Dec 31st		
2022	2021	2020
4,878,440	6,807,825	5,917,740
2,696,538	3,548,783	2,365,830
55.3%	52.1%	40.0%

### YEAR-TO-DATE ACTUAL vs. BUDGET



## MAJOR MAINTENANCE EXPENDITURES WATER

### Current Year

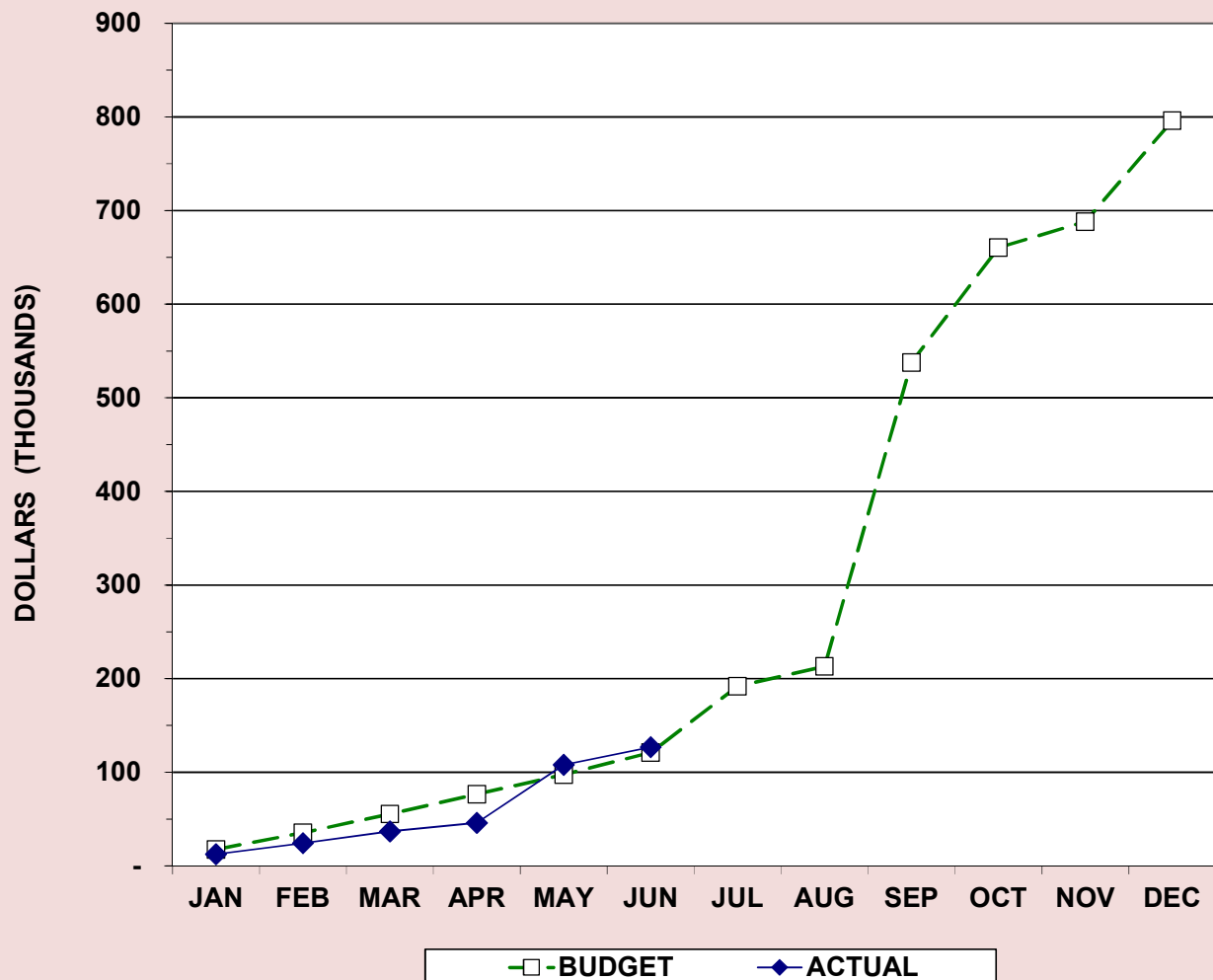
ANNUAL BUDGET	796,090
ACTUAL YTD	126,841
% OF BUDGET	15.9%

**June, 2023**

### Prior Years Ending Dec 31st

<a href="#">2022</a>	<a href="#">2021</a>	<a href="#">2020</a>
1,015,476	528,408	552,500
447,519	225,087	521,228
44.1%	42.6%	94.3%

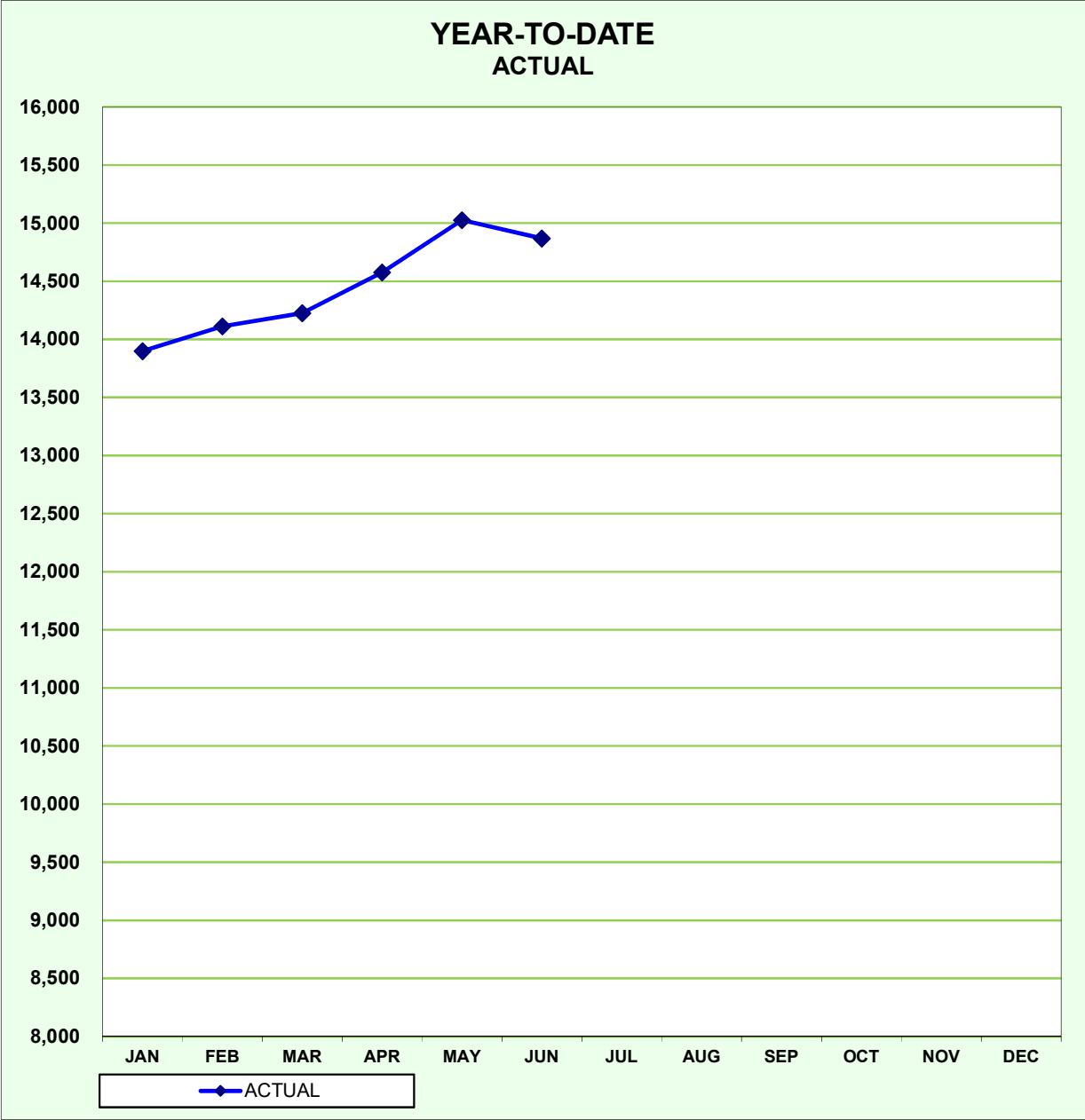
### YEAR-TO-DATE ACTUAL vs. BUDGET





**CASH AND TEMPORARY INVESTMENTS**  
**WATER**

**June, 2023**



# CHANGE IN NET POSITION WATER

June, 2023

## YEAR-TO-DATE ACTUAL vs. BUDGET

