



**Public Utility Board Agenda**  
**Rochester Boards & Commissions - Public Utility Board**  
**June 27, 2023**  
**4:00 p.m.**

**Attending and Viewing the Meeting**

Attend in-person at 4000 E River Rd NE, RPU Community Room, Rochester, MN or via [MS Teams](#).

Call in audio only number: 347-352-4853 Conference ID: 417 289 977#

A recording is made available after the meeting at the [City's website](#).

**Call to Order/Roll Call**

- 1. Approval of Agenda**
- 2. Safety Moment**
- 3. Consent Agenda**

**3.A. Minutes of the Rochester Public Utility Board Meeting of May 30, 2023**

Approve the minutes and video of the May 30, 2023 meeting of the Rochester Public Utility (RPU) Board.

**3.B. Review of Accounts Payable**

Review the list of consolidated and summarized transactions for 5/10/2023 to 6/8/2023 in the total amount of \$13,966,420.97.

**3.C. Contract Award: Construction of Well House #42 - Project #2023-10**

Adopting a Resolution authorizing an agreement with Key Builders, Inc. in the amount of \$591,064.72 for the construction of Well House #42, plus 10% contingency, for a total of \$650,170.72. Approval of this action also authorizes the RPU Project Manager to perform the acts to execute the project.

**Open Public Comment Period**

*This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.*

**4. Regular Agenda**

**4.A. Contract Award: Pole Attachment Audit - Project #2023-04**

Adopting a Resolution authorizing an agreement with Osmose Utilities Services, Inc. in the amount of \$323,406 for a pole attachment audit, and approve a 10% contingency of \$32,341. Approval of this action also authorizes the RPU Project Manager to perform the acts to execute the project.

**4.B. PURPA Standards: Demand-Response Practices and Electric Vehicle Charging Programs**

Approval of revised Resolution electing not to adopt the PURPA standards as amended

**4.C. Water and Electric Automated Metering Infrastructure (AMI) – Project Approval**

Authorize staff to proceed with the electric and water Automated Metering Infrastructure (AMI) project.

**4.D. Modifications to the RPU Water Service Rules and Regulations**

Approve modifications to the RPU Water Service Rules and Regulations related to Accessory Dwelling Units (ADU's).

**5. Board Policy Review**

**5.A. RPU Index of Board Policies**

Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

**6. General Managers Report**

**7. Division Reports & Metrics**

**7.A. Division Reports & Metrics - June 2023**

Review the reports from each of RPU's five division: Core Services, Compliance and Public Affairs, Power Resources, Customer Relations and Corporate Services.

**8. Other Business**

**9. Adjournment**



## **REQUEST FOR ACTION**

Minutes of the Rochester Public Utility Board Meeting  
of May 30, 2023

**MEETING DATE:**

June 27, 2023

**ORIGINATING DEPT:**

Rochester Public Utilities

**AGENDA SECTION:**

Consent Agenda

**PRESENTER:**

Mark Kotschevar

**Action Requested:**

Approve the minutes and video of the May 30, 2023 meeting of the Rochester Public Utility (RPU) Board.

**Report Narrative:**

Official minutes of the RPU Board are published in accordance with Open Meeting Law, capturing the official record of the RPU Board.

**Policy Considerations & DEI Impact:**

Minutes and video of the appointed boards of the City provide access and transparency to RPU systems, processes, and decision making conversations. This promotes the City's values and comports with State law.

**Prior Legislative Actions & Community Engagement:**

Minutes of the previous RPU Board meeting are generated monthly.

**Fiscal & Resource Impact:**

No fiscal impact of publishing minutes.

**Prepared By:**

Christina Bailey

**Attachments:**

[20230530 Minutes.pdf](#)



**CITY OF ROCHESTER, MINNESOTA  
Public Utility Board MINUTES**

***Attending and Viewing the Meeting***

***Call to Order/Roll Call***

Attendee Name	Status
Melissa Graner Johnson	Present
Brian Morgan	Present
Tim Haskin	Present
Brett Gorden	Present
Patrick Keane	Present

**1) [Approval of Agenda](#)**

Motion to approve the agenda.

**MOVER:** Patrick Keane

**SECONDER:** Brett Gorden

**AYES:** Melissa Graner Johnson, Brian Morgan, Tim Haskin, Brett Gorden, Patrick Keane

**RESULT:** **APPROVED [UNANIMOUS]**

**2) [Safety Moment](#)**

Safety Manager Bob Cooke presented a report to the Board.

**3) [Consent Agenda](#)**

3.A) Minutes of the Rochester Public Utility Board Meeting of April 25, 2023

**Official Act:** Approve the minutes and video of the April 25, 2023 meeting of the Rochester Public Utility (RPU) Board.

[Cover Page](#) 

[20230425 Minutes.pdf](#) 

3.B) Minutes of the Rochester Public Utility Board Meeting of May 16, 2023

**Official Act:** Approve the minutes and video of the May 16, 2023 meeting of the Rochester Public Utility (RPU) Board.

[Cover Page](#) 

[20230516 Minutes.pdf](#) 

3.C) Review of Accounts Payable

**Official Act:** Review the list of consolidated and summarized transactions for 4/11/2023 to 5/9/2023 in the total amount of \$10,669,272.35.

[Cover Page](#) 

[AP Board List Current Month.pdf](#) 

3.D) Annual Cayenta Maintenance 2023

**Official Act:** Approve the invoice payment to N. Harris Computer Corporation in the amount of \$206,512.41, plus applicable tax, for annual maintenance and support.

[Cover Page](#) 

[20230530 Resolution - 2023 Annual Cayenta Maintenance.docx](#) 

3.E) Painting of Gas Turbine #2 (GT-2) - Project # 2023-08

**Official Act:** Authorize an agreement with Sorensen & Sorensen Painting and Decorating, Inc. in the amount of \$162,500.00 for the painting of GT-2 and approve a 10% contingency funding of \$16,250.00. Approval of this action also authorizes the RPU Project Manager to perform the acts to execute the project.

[Cover Page](#) 

[Bid Tab - GT-2 Painting](#) 

[Draft Agreement - GT-2 Painting](#) 

[20230530 Resolution - Painting of Gas Turbine #2 GT2.docx](#) 

3.F) Bid Rejection for Construction of Wellhouse #42 - Project #2023-06

**Official Act:** Approve a resolution rejecting the wellhouse bid from Alvin E. Benike, Inc.

[Cover Page](#) 

[20230530 Resolution - Bid Rejection for Construction of Well House #42.docx](#) 

Motion to approve the consent items in block 3.A-3.F.

**MOVER:** Patrick Keane  
**SECONDER:** Brian Morgan  
**AYES:** Melissa Graner Johnson, Brian Morgan, Tim Haskin, Brett Gorden, Patrick Keane  
**RESULT:** **APPROVED [UNANIMOUS]**

### **Open Public Comment Period**

The open comment period was opened.  
Having no persons wishing to speak, the open comment period was closed.

### **Consideration of Bids**

#### **Marion Road Substation Budget Update and Electrical Duct Bank Project Bids (Project #2023-05)**

**Official Act:** Senior Electrical Engineer Steve Cook will provide a brief summary of the Marion Road Substation and Electrical Duct Bank Project with status of deliverables.

[Cover Page](#) 

[Marion Road Project Budget Status as of 05232023.pdf](#) 

[Bid Tab - Marion Road Underground Distribution Bids](#) 

[Draft Agreement - Underground Distribution Project](#) 

[20230530 Resolution - Marion Road Substation Electrical Duct Bank Project Bids.docx](#) 

Motion to authorize an agreement with Veit & Company, Inc. in the amount of \$13,954,839.41 for the Marion Road - Mayo Clinic Underground Distribution Project and approve contingency funding of \$2,790,967.88. Approval of this action also authorizes the RPU Project Manager to perform the acts to execute the project.

**MOVER:** Tim Haskin  
**SECONDER:** Patrick Keane  
**AYES:** Melissa Graner Johnson, Brian Morgan, Tim Haskin, Brett Gorden, Patrick Keane  
**RESULT:** **APPROVED [UNANIMOUS]**

### **4) Regular Agenda**

#### **4.A) [Election of Officers](#)**

**Official Act:** Election of the Board President, Vice-President and appointment of the Board Secretary

[Cover Page](#) 

Motion to elect Melissa Graner Johnson as Board president, Brett Gorden as Board vice president, and Christina Bailey as Board secretary.

**MOVER:** Patrick Keane  
**SECONDER:** Brian Morgan  
**AYES:** Melissa Graner Johnson, Brian Morgan, Tim Haskin, Brett Gorden, Patrick Keane  
**RESULT:** **APPROVED [UNANIMOUS]**

## 5) ***Informational***

### 5.A) [AMI, MDM and Meter Install Procurements - RFP Analysis and Project Status Report](#)

**Official Act:** Informational only, no action requested

[Cover Page](#) 

[RPU AMI Implementation Project Plan May24](#) 

Director of Core Services Scott Nickels and consultant Doug Eagle of Util-Assist presented to the Board.

## 6) ***Board Policy Review***

### 6.A) [RPU Index of Board Policies](#)

**Official Act:** Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

[Cover Page](#) 

[Index of Board Policies-revised.xlsx](#) 

Board President Graner Johnson presented on the item.

## 7) ***[General Managers Report](#)***

General Manager Mark Kotschevar delivered a monthly report on multiple informational items.

## 8) ***Division Reports & Metrics***

### 8.A) [Division Reports & Metrics - May 2023](#)

**Official Act:** Review the reports from each of RPU's five divisions: Core Services, Compliance and Public Affairs, Power Resources, Customer Relations and Corporate Services.

[Cover Page](#) 

[Division Reports May 2023.pdf](#) 

## 9) ***[Other Business](#)***

## 10) ***[Adjournment](#)***

Motion to adjourn at 5:58 p.m.

**MOVER:** Patrick Keane

**SECONDER:** Brett Gorden

**AYES:** None

**RESULT:** **APPROVED [UNANIMOUS]**





## **REQUEST FOR ACTION**

### **Review of Accounts Payable**

**MEETING DATE:**

June 27, 2023

**ORIGINATING DEPT:**

Rochester Public Utilities

**AGENDA SECTION:**

Consent Agenda

**PRESENTER:**

Mark Kotschevar

**Action Requested:**

Review the list of consolidated and summarized transactions for 5/10/2023 to 6/8/2023 in the total amount of \$13,966,420.97.

**Report Narrative:**

Reference the detailed Rochester Public Utilities A/P Board Listing by Dollar Range Report (attached)

**Policy Considerations & DEI Impact:**

This item is in compliance with Minnesota statute 412.271 requiring all claims to be reviewed by boards and councils.

**Prior Legislative Actions & Community Engagement:**

A report is submitted monthly for review.

**Fiscal & Resource Impact:**

This is for payment of previously approved amounts, through budget or other Board action.

**Prepared By:**

Christina Bailey

**Attachments:**

[AP Board List Current Month.pdf](#)

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 05/10/2023 To 06/08/2023  
**Consolidated & Summarized Below 1,000**

**Greater than 50,000 :**

1	SOUTHERN MN MUNICIPAL POWER A	May SMMPA Bill	7,768,835.00
2	DAKOTA SUPPLY GROUP	Power Transformers	1,444,500.00
3	IRBY UTILITIES dba	98,195FT-Wire, AL, 15kV, 750 Str, 1/C, 22	1,000,829.08
4	MN DEPT OF REVENUE	April Sales & Use Tax	715,821.24
5	IMS CONTRACTING LLC	Watermain Reconstruction (11th Ave NE)	288,437.00
6	N HARRIS COMPUTER CORP	Cayenta Renewal 7/1/23-6/30/24	209,351.96
7	CONSTELLATION NEWENERGY-GAS D	April Gas for SLP	153,871.26
8	ECHO SOLAR 2022 HOLDCO LLC	April Solar Power	114,014.03
9	MN DEPT OF HEALTH	Community Water Supply Fee April-June 2023	100,674.00
10	NEW AGE TREE SERVICE INC	911 Tree Clearance	90,259.95
11	ASPLUNDH TREE EXPERT LLC (P)	2023 Hourly Tree Trimming	74,941.50
12	BORDER STATES ELECTRIC SUPPLY	476EA-Meter, FM2S CL200 240V 2WAY W/Disc	70,916.27
13	IRBY UTILITIES dba	6EA-Trans, PM, 3ph, 75kVA, 13.8/8, 208	70,416.00
14	POWELL ELECTRICAL SYSTEMS INC	ZRS MagneBlast Breaker Replacement Project	69,625.50
15			
16		<b>Price Range Total:</b>	<b>12,172,492.79</b>
17			

**5,000 to 50,000 :**

20	A & A ELECT & UNDERGROUND CON	2022-23 Directional Boring	49,366.46
21	PAYMENTUS CORPORATION	May Electronic Bill Payment Services	48,888.85
22	NARDINI FIRE EQUIPMENT CO INC	GT2 CO2 Fire Suppression System	38,212.00
23	U S A SAFETY SUPPLY	251EA-Shirt, FR, Hi-Vis and Embroidery	35,797.98
24	DOXIM UTILITEC LLC	May Bill Print and Mail Services	33,303.32
25	IRBY UTILITIES dba	2EA-Trans, PM, 3ph, 300kVA, 13.8/8, 208	32,816.00
26	DAKOTA SUPPLY GROUP	5000FT-Conduit, HDPE, 5", Empty, SDR 13.	30,050.00
27	CONSTELLATION NEWENERGY-GAS D	April Gas for Cascade Creek	26,560.44
28	IRBY UTILITIES dba	14EA-Trans, PM, 1ph, 25kVA, 13.8/8, 24	26,278.00
29	IRBY UTILITIES dba	9EA-Trans, PM, 1ph, 50kVA, 13.8/8, 240	25,632.00
30	USIC HOLDINGS INC	May Locating Services	25,075.07
31	BRYK APARTMENTS ROCHESTER LLC	CIP-LED Light Fixtures-Incnctivs/Rebts	24,551.00
32	CONSTELLATION NEWENERGY-GAS D	April Gas for WES	24,072.83
33	US BANK-VOYAGER	May Fuel	23,670.08
34	MASTEC NORTH AMERICA INC	2023 Joint Trench Directional Boring	23,538.81
35	PODEINS POWER EQUIPMENT (P)	2EA-Utility Tractor (P750)	22,962.50
36	T & R ELECTRIC SUPPLY CO INC	4EA-Trans, PM, 1ph, 50kVA, 13.8/8, 240/1	22,792.00
37	NEW AGE TREE SERVICE INC	601 Tree Clearance	21,565.24
38	PEOPLES ENERGY COOPERATIVE (P)	May Compensable	21,190.69
39	UTIL-ASSIST INC	AMI/MDM/Install Consulting Services	20,407.00
40	RESCO	2EA-Primary OH Pole Mount 70:1 200:5	19,559.54
41	GRAYBAR ELECTRIC COMPANY INC	2850FT-Conduit, 4", PVC Sch 40	17,364.48
42	CITY OF ROCHESTER	Medical Services	17,341.25
43	BORDER STATES ELECTRIC SUPPLY	5EA-Junction, LB, 200A, 5 Pos, w/Strap	17,093.50
44	BURNS & MCDONNELL INC (P)	Economic Modeling Update	17,089.56
45	BRYK APARTMENTS ROCHESTER LLC	CIP-Lighting (C&I)-Incentives/Rebates	16,955.80
46	CITY OF ROCHESTER	Jay Forstner-Accrual Transfer to the City	16,648.38
47	MALLOY ELECTRIC dba	1EA-VFD, 250/200HP, 460V	16,244.90
48	KANTOLA CONSULTING	Cayenta, Time of Use & SEW Project Meetings	15,950.00
49	KATS EXCAVATING LLC	SA Water, Replace Lead Service Line	15,000.00

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
**For 05/10/2023 To 06/08/2023**  
**Consolidated & Summarized Below 1,000**

50	DAKOTA SUPPLY GROUP	3750FT-Conduit, HDPE, 4", Empty	14,662.50
51	WHITE SPACE LLC NEIGHBORLY CR	2023 Plugged In Design	14,500.00
52	BURNS & MCDONNELL INC (P)	Site Selection Study Phase A	14,058.51
53	FRONTIER PRECISION INC	1EA-DJI Matrice 30T Drone	14,042.00
54	IRBY UTILITIES dba	7EA-Trans, PM, 1ph, 37.5kVA, 13.8/8, 240	14,028.00
55	VISION COMPANIES LLC (P)	Employee Development	13,912.50
56	EPLUS TECHNOLOGY INC	1EA-CISCO CATALYST C8300-1N1S-6T	13,483.31
57	BORDER STATES ELECTRIC SUPPLY	96EA-Cutout, 27kV, 100A, NLB, Poly	13,226.88
58	CREST PRECAST INC	3EA-Manhole, Straight Thru, 8' x 6' x 5'	13,200.00
59	DAKOTA SUPPLY GROUP	12000FT-Conduit, HDPE, 2", Empty	12,960.00
60	EPLUS TECHNOLOGY INC	January-May 2023 Network Maintenance Services	12,879.00
61	AE2S	Water Comprehensive Plan	12,429.00
62	RSP ARCHITECTS LTD.	Office Artwork Consultant	12,128.00
63	IRBY UTILITIES dba	1EA-Trans, PM, 3ph, 75kVA, 13.8/8, 480	11,880.00
64	L & S ELECTRIC INC (P)	Professional Services-Technical Bid Specs Hydro	11,684.00
65	CENTURYLINK (P)	2023 Monthly Telecommunications	11,472.46
66	FORBROOK LANDSCAPING SERVICES	Landscaping Svcs (Electric)2023	11,457.00
67	SMARTSHEET INC	Business Plan Plus-27 Support Licenses	11,427.08
68	DOYLE CONNER CO INC (P)	SLP Sidewalk Replacement	11,067.00
69	HY VEE	Arbor Day Box Lunches, Hotdogs, Buns, Etc	10,639.00
70	WESCO DISTRIBUTION INC	30EA-Grd Sleeve, 3ph Encl, 18" x 67" x 23"	10,094.40
71	ROCHESTER PUBLIC UTILITIES	CIP-Lighting (C&I)-Incentives/Rebates	10,056.00
72	ELEMENTAL AIR LLC	RATA and Emissions Testing 2023	9,976.00
73	AVI SYSTEMS, INC.	PRO Support 4/27/2023 - 4/26/2024	9,618.75
74	NEW LINE MECHANICAL (P)	Washer/Dryer Install	9,533.25
75	SALAS O'BRIEN NORTH LLC	Mechanical Systems Review Service Center	9,500.00
76	RAFTELIS	Recruitment Services	8,867.00
77	DAKOTA SUPPLY GROUP	12500FT-Conduit, HDPE, 1.5" Orange w/Blue	8,750.00
78	INNOVYZE INC	InfoWater Pro-InfoCare Renewal 7/10/23-7/9/24	8,183.00
79	ROCHESTER SWEEPING SERVICE LL	Dig Dirt & Mill Down Rock in Kings Row Area	8,158.00
80	S L CONTRACTING INC	Excavated Deep Break Area for Water Main	7,970.00
81	DAKOTA SUPPLY GROUP	11250FT-Conduit, HDPE, 1.5" Orange, Empty	7,875.00
82	EXPRESS SERVICES INC	2023 Temp Staff Marketing (2)	7,837.92
83	ACADEMY OF OUR LADY LOURDES	CIP-Custom (C&I)-Incentives/Rebates	7,731.72
84	DYNATOUCH CORP	Configuration & Customization Services	7,513.31
85	PARK PLACE MOTORS	CIP-Cooling Eq. (C&I)-Incentives/Rebates	7,212.50
86	IRBY UTILITIES dba	48EA-Cutout, 27kV, 100A, NLB, Poly	7,176.00
87	PDS	Cloud Storage Service-Commvault	7,046.30
88	EPLUS TECHNOLOGY INC	Substation Staging and Configuration Services	6,775.00
89	HAWKINS INC	2023 Chlorine Gas	6,723.00
90	IRBY UTILITIES dba	3EA-Trans, PM, 1ph, 50kVA, 13.8/8, 240	6,627.00
91	TWIN CITY SECURITY INC	2023 Security Services	6,611.56
92	CRESCENT ELECTRIC SUPPLY CO	20EA-Elbow, 4", Rigid Steel, 36 Radius,	6,370.01
93	BORDER STATES ELECTRIC SUPPLY	36EA-Meter, FM2S CL320 240V 2Way w/Deman	6,232.57
94	POLLARDWATER dba	2EA-Pump, Fluoride Break-Jar, Dosing	6,152.00
95	KNXR - FM	May Advertising - Work Zone Safety	6,000.00
96	DECOOK EXCAVATING INC	SA Water, Service Repair	5,892.75
97	MITSUBISHI POWER AERO LLC (P)	1EA-Cable, Assy NP Speed Signal, P&W	5,782.96
98	KATS EXCAVATING LLC	SA Water, Service Repair	5,750.00
99	PODEINS POWER EQUIPMENT (P)	1EA-Rotary Broom 60"	5,684.67
100	HARRIS ROCHESTER INC (HIMEC)	SLP Admin AC Condensing Unit Repair	7,704.19
101	REBATES	CIP Conserve & Save Rebates - CU No. 214	5,600.00

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 05/10/2023 To 06/08/2023  
**Consolidated & Summarized Below 1,000**

102	ROSEMOUNT INC	2EA-Transmitter, Pressure, 0-150psi	5,579.28
103	DAKOTA SUPPLY GROUP	10000FT-Wire, Copper, 600V, 12-2 Solid w	5,550.45
104	PDS	HPE Server Support Renewal	5,514.35
105	VERIZON WIRELESS	2023 Cell & IPad Monthly Service	5,462.43
106	KATS EXCAVATING LLC	SA Water, Lead Service Line Replaced	5,450.00
107	REBATES	CIP Conserve & Save Rebates - CU No. 216	5,075.00
108	DYNATOUCH CORP	Implementation/Deployment Srvs-Payment Kiosk	5,065.88
109	MINNESOTA ENERGY RESOURCES CO	April Gas WES	5,061.61
110	STONE BY STONE PLUS LLC	1EA-Transformer Pad, 45 to 150 KVA	5,040.00
111	KNXR - FM	April Ads-Conserve/Save Partner in Energy	5,000.00
112			
113		<b>Price Range Total:</b>	1,294,917.78
114			
115	<b><u>1,000 to 5,000 :</u></b>		
116			
117	WHITE OAK SECURITY INC	External/Internal Penetration Test Year	4,990.50
118	RESCO	48KIT-Repair Kit, Pedestal	4,960.80
119	MANAHAN MACHINE SHOP INC	Repair Trailer Frame	4,839.31
120	RESCO	20EA-Junction, LB, 200A, 4 Pos, w/Strap	4,793.00
121	ISD #535	Utility Easement ISD 535	4,750.00
122	FORBROOK LANDSCAPING SERVICES	Mowing Services 2023 Site#3	4,600.00
123	COCHRANE USA INC	62EA-Castle Spikes - Galvanized	4,581.80
124	US BANK PURCHASING CARD	Open Access Tech, Online End Entity Cert	4,500.00
125	BRYK APARTMENTS ROCHESTER LLC	CIP-Refrigerators-Incentives/Rebates	4,500.00
126	BRYK APARTMENTS ROCHESTER LLC	CIP-Dishwashers-Incentives/Rebates	4,500.00
127	THOMPSON GARAGE DOOR CO INC	Garage Door Repair-Materials	4,401.86
128	VIRTUAL PEAKER INC	Distributed Energy Platform Services	4,320.00
129	RESCO	20EA-Junction, LB, 200A, 4 Pos, w/Strap	4,254.40
130	CENTURY FENCE CO INC	Silver Lake Substation Repair Hit Fence	4,248.28
131	WARTSILA NORTH AMERICA	15EA-3 Way Valve Seal Kit, WES	4,233.69
132	SARGENTS LANDSCAPE NURSERY IN	Tower 95 Tree Removal/Planting	4,118.44
133	ELEVATE MARKETING SOLUTIONS L	May 2023 Advertising	4,080.00
134	IHEART MEDIA dba	Arbor Day Communication Spots	3,996.00
135	HAWKINS INC	330GAL-2023 Carus 8500	3,942.41
136	BRYK APARTMENTS ROCHESTER LLC	CIP-Heat Pumps (C&I)-Incentives/Rebates	3,911.50
137	ALTERNATIVE TECHNOLOGIES INC	Spring Oil Samples	3,900.00
138	CONSOLIDATED COMMUNICATIONS d	May Network and Co-location Services	3,895.96
139	ADVANTAGE DIST LLC (P)	Lubricants	3,770.27
140	CORE & MAIN LP (P)	10EA-WB-67 Breakoff Flange Kit, K528	3,734.20
141	VIKING ELECTRIC SUPPLY (P)	Breakers for Well 31	3,711.91
142	GRAYBAR ELECTRIC COMPANY INC	500FT-Conduit, 3", Corrugated PVC	3,635.90
143	RESCO	100EA-Conn, CRP Lug, Off 4/0-500StrAL/CU	3,635.00
144	CITY OF ROCHESTER	Berkley Payments	3,634.96
145	JCPENNEY CORPORATION INC	CIP-Lighting (C&I)-Incentives/Rebates	3,629.26
146	PODEINS POWER EQUIPMENT (P)	1EA-Loader 120R	3,565.68
147	MIDCONTINENT ISO INC	May MISO Fees	3,510.69
148	EPLUS TECHNOLOGY INC	1EA-Router, Cradlepoint	3,499.00
149	HAWKINS INC	6699LB-2023 Hydrofluosilicic Acid	3,419.84
150	EGAN COMPANY	WES Fire Alarm Testing	3,400.00
151	CRESCENT ELECTRIC SUPPLY CO	500ROL-Tape, 3/4" x 66', Electric, Black	3,325.42
152	BORDER STATES ELECTRIC SUPPLY	60EA-Conn, Trans, 1/0-750, 4-Tap, Bare	3,232.20

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
**For 05/10/2023 To 06/08/2023**  
**Consolidated & Summarized Below 1,000**

153	BELLA GROVE APARTMENTS	CIP-Clothes Washers-Incentives/Rebates	3,200.00
154	BELLA GROVE APARTMENTS	CIP-Dishwashers-Incentives/Rebates	3,200.00
155	BELLA GROVE APARTMENTS	CIP-Refrigerators-Incentives/Rebates	3,200.00
156	REBATES	CIP Conserve&Save Clothes Washer Rebate	3,200.00
157	SOMA CONSTRUCTION INC	Watermain Break Backfill Materials	3,147.27
158	METRO SALES INC	2022-2027 Multifunction Devices	3,086.96
159	MINNESOTA ENERGY RESOURCES CO	April Gas SLP	3,061.83
160	ONLINE INFORMATION SERVICES I	May 2023 Utility Exchange Report	2,995.92
161	CUSTOM COMMUNICATIONS INC	2023 Custom Connect Monitor & Protective	2,901.02
162	SARGENTS LANDSCAPE NURSERY IN	Mulch	2,816.16
163	LRS OF MINNESOTA LLC	May 2023 Waste removal SC	2,783.32
164	GOPHER STATE ONE CALL	April Completed Tickets	2,698.65
165	FEDEX FREIGHT INC	WES Turbo Return Shipping	2,659.53
166	CITY OF ROCHESTER	Workers Comp Berkley Fees	2,564.00
167	BENCHMARK ELECTRONICS INC	CIP-Cooling Eq. (C&I)-Incentives/Rebates	2,494.80
168	WESCO DISTRIBUTION INC	48KIT-Repair Kit, Pedestal	2,443.20
169	NATIONWIDE DI WATER SOLUTIONS	8EA-DI Vessels, Mixed Bed, CC	2,400.00
170	K A A L TV LLC	May Advertising - Work Zone Safety	2,370.00
171	THOMPSON GARAGE DOOR CO INC	Overhead Door Sensors, Lazor Scanner	2,179.18
172	INNOVATIVE OFFICE SOLUTIONS L	2EA-HP Color LaserJet Managed MFP Printe	2,159.98
173	ROCHESTER DEVELOPMENT INC	CIP-Lighting (C&I)-Incentives/Rebates	2,149.14
174	VALOR MECHANICAL	Install of Expansion Tanks-Douglas Trail	2,121.47
175	USA BLUE BOOK dba	2EA-Backflow preventer, 2-1/2" NST Conn	2,115.50
176	SARGENTS LANDSCAPE NURSERY IN	Well 13 Plant Trees	2,110.72
177	EPLUS TECHNOLOGY INC	CISCO DNA LICENSE ON-PREM	2,052.97
178	VIKING ELECTRIC SUPPLY (P)	700EA-Ty-Wraps, 34" (SC)	2,012.38
179	HATHAWAY TREE SERVICE INC	Brush Dump	2,000.00
180	RESCO	12EA-Junction, LB, 200A, 2 Pos, w/Strap	1,999.68
181	NEW LINE MECHANICAL (P)	Glycol Leak-Labor & Materials	1,983.04
182	STOEL RIVES LLP	Legal Services-Grid North Partners	1,927.80
183	BADGER METER INC (P)	24EA-Badger M25HRE CFReg Wired Itron	1,920.96
184	CANADIAN HONKER RESTAURANT	CIP-Lighting (C&I)-Incentives/Rebates	1,914.00
185	CITY OF ROCHESTER	Baker Tilly 2022 Bond Disclosure	1,900.00
186	SARGENTS LANDSCAPE NURSERY IN	Tower 98 Remove/Plant Trees	1,881.03
187	NARDINI FIRE EQUIPMENT CO INC	GT2 Fire Alarm Inspection	1,858.57
188	VERIZON CONNECT NWF INC	May 2023 - GPS Fleet Tracking	1,832.25
189	KNXR - FM	Arbor Day Communication Ads	1,800.00
190	MED-CITY LOCK	30EA-Padlock, A, Sub, Brass 2"	1,795.50
191	CORE & MAIN LP (P)	100SET-Bronze Swivel Connection, 3/4"	1,750.00
192	RESCO	40EA-Elbow, 15kV, 200A, LB, 1/0 Sol, 175-2	1,728.40
193	WARKA ETHIOPIAN KITCHEN LLC	Customer Refunds 18634	1,703.11
194	PDS	8EA-Memory Kit, 16GB	1,657.12
195	VIKING ELECTRIC SUPPLY (P)	WES Lighting	1,656.05
196	PENOKIE TRUSTEE GEORGE O	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,642.00
197	McGRANN SHEA CARNIVAL STRAUGH	Service Territory	1,636.25
198	AE2S	Elec & Mech Design Services Wellhouse 42	1,625.00
199	MAJOROWICZ RACHAEL R	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,605.00
200	FRONTIER PRECISION INC	1EA-DJI RC Plus for Matrice 30	1,600.00
201	WESCO DISTRIBUTION INC	100EA-Photocontrol, 120V-305V	1,592.44
202	GENERAL REPAIR SERVICE	1EA-Pump, Chemical, 39.6 GPD 150PSI Fluo	1,546.00
203	UNITED RENTALS INC	Forklift Rental at Willow Creek Substation	1,500.53
204	GARCIA GRAPHICS INC	2022 Annual Report Design/Revisions	1,500.00

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
**For 05/10/2023 To 06/08/2023**  
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205	ROCHESTER SWEEPING SERVICE LL	Mill Out and Replace Water Spot 7' x 11'	1,500.00
206	PDS	Sharepoint Workflows Govern&Supprt	1,475.00
207	THE GARDEN	CIP-Lighting (C&I)-Incentives/Rebates	1,458.86
208	AUTOMATIONDIRECT.COM	3EA-PLC,205 Comm. Module Serial	1,458.00
209	US BANK PURCHASING CARD	Patrick Keane,APPA Conf &AM Seminar,Regist	1,450.00
210	T E C INDUSTRIAL INC	SLP WTB Exhaust Fan Motors,V-Belts,Sheave	1,449.35
211	POLLARDWATER dba	15EA-Connection Fitting Kit, Pump	1,425.00
212	LANGUAGE LINE SERVICES INC	May 2023 Phone Interpretation Services	1,396.95
213	HR GREEN INC	Water Hammer Study	1,379.75
214	VIKING ELECTRIC SUPPLY (P)	Parts for Well 35	1,372.77
215	HARGENS MAURICE	Customer Refunds 18276	1,364.61
216	WIESER PRECAST STEPS INC (P)	1EA-Grd Sleeve, Switch Basement, PME	1,355.00
217	NEW AGE TREE SERVICE INC	Tree Trimming	1,353.90
218	US BANK PURCHASING CARD	Microsoft Server Management	1,342.56
219	KFI ENGINEERS	Engineering Services UPS	1,320.00
220	FRONTIER PRECISION INC	4EA-TB30 Intelligent Flight Battery	1,316.00
221	US BANK PURCHASING CARD	Test Equipment Calibration	1,309.00
222	SEEME PRODUCTIONS LLC	RPU Arbor Day Event Video Content	1,300.00
223	US BANK PURCHASING CARD	Chartwell Outage Comm Conf, Registration	1,295.00
224	U S A SAFETY SUPPLY	24PR-Gloves, Leather Work, Lite Duty, X-	1,250.44
225	AUTOMATIONDIRECT.COM	3EA-PLC, 205 CPU Card Enclosure	1,236.00
226	DOCK & DOOR TEC INC	2023-25 Annual Dock & Equip. Inspection	1,202.33
227	BADGER METER INC (P)	4EA-HRE T-2000 LCD 4-20 Encoder (RET)	1,199.52
228	TIM MCCOLLOUGH	GM Search Interview Expenses	1,197.69
229	OPEN ACCESS TECHNOLOGY	June 2023 Tag Agent, webSmart	1,169.79
230	CLARK CONCRETE INC	Replaced City Sidewalk	1,161.00
231	US BANK PURCHASING CARD	RPU-CC-Generation Expenses Common	1,155.11
232	BORDER STATES ELECTRIC SUPPLY	20EA-Arrester, 10kV, Dist, Riser MOV	1,147.60
233	GLOBAL INDUSTRIAL (P)	1EA-Cabinet, Flammable Storage	1,140.72
234	US BANK PURCHASING CARD	AMR Alliance,Glems Meter School, Fisher	1,098.00
235	US BANK PURCHASING CARD	Brian Morgan, APPA Conference, Registrat	1,075.00
236	US BANK PURCHASING CARD	Melissa Johnson, APPA Conference, Regist	1,075.00
237	US BANK PURCHASING CARD	Michael Spindler-Krage, APPA Conf, Regis	1,075.00
238	US BANK PURCHASING CARD	APPA 2023 Conference Registration	1,075.00
239	US BANK PURCHASING CARD	Radiator Work	1,040.27
240	ROCHESTER ARMORED CAR CO INC	2023 Pick Up Services	1,025.87
241	U S A SAFETY SUPPLY	40EA-Hard Hat, Sunhat, White w/RPU Logo	1,025.57
242	ROCHESTER SWEEPING SERVICE LL	Fill Blacktop 55th Street NW Bike Path	1,000.00
243	ROCHESTER SWEEPING SERVICE LL	Blacktop Work 2100 Valkyrie NW	1,000.00
244			
245		<b>Price Range Total:</b>	<b>308,372.67</b>
246			
247	<b><u>0 to 1,000 :</u></b>		
248			
249	REBATES	Summarized transactions: 59	20,622.89
250	CUSTOMER REFUNDS (CIS)	Summarized transactions: 149	17,395.21
251	FIRST CLASS PLUMBING & HEATIN	Summarized transactions: 28	12,109.46
252	US BANK PURCHASING CARD	Summarized transactions: 77	11,085.61
253	U S A SAFETY SUPPLY	Summarized transactions: 31	5,638.37
254	BORDER STATES ELECTRIC SUPPLY	Summarized transactions: 14	5,428.49
255	CITY LAUNDERING COMPANY	Summarized transactions: 25	4,970.20

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 05/10/2023 To 06/08/2023  
**Consolidated & Summarized Below 1,000**

256	CORE & MAIN LP (P)	Summarized transactions: 12	4,335.06
257	LAWSON PRODUCTS INC (P)	Summarized transactions: 12	4,012.00
258	BOB THE BUG MAN LLC	Summarized transactions: 11	3,305.86
259	RESCO	Summarized transactions: 10	3,038.35
260	DAKOTA SUPPLY GROUP	Summarized transactions: 16	3,017.04
261	HAWKINS INC	Summarized transactions: 9	2,889.16
262	GRAINGER INC	Summarized transactions: 16	2,553.04
263	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 6	2,508.97
264	CITY OF ROCHESTER	Summarized transactions: 9	3,315.77
265	EPLUS TECHNOLOGY INC	Summarized transactions: 8	2,227.00
266	COOKE ROBERT	Summarized transactions: 6	1,932.23
267	PETERSON ZACHARY	Summarized transactions: 5	1,807.58
268	OLSON JEFF	Summarized transactions: 4	1,715.72
269	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 37	1,684.05
270	FRONTIER PRECISION INC	Summarized transactions: 9	1,535.65
271	WESCO DISTRIBUTION INC	Summarized transactions: 4	1,525.43
272	NETWORK SERVICES COMPANY	Summarized transactions: 8	1,500.77
273	FORBROOK LANDSCAPING SERVICES	Summarized transactions: 2	1,483.85
274	VIKING ELECTRIC SUPPLY (P)	Summarized transactions: 21	1,418.07
275	HUTTER ETHAN	Summarized transactions: 3	1,352.06
276	CREST PRECAST INC	Summarized transactions: 3	1,350.00
277	WSB & ASSOCIATES	Summarized transactions: 2	1,311.00
278	AIRGAS SAFETY INC	Summarized transactions: 7	1,299.21
279	CORPORATE WEB SERVICES INC	Summarized transactions: 2	1,233.93
280	ADVANCE AUTO PARTS	Summarized transactions: 18	1,232.32
281	INNOVATIVE OFFICE SOLUTIONS L	Summarized transactions: 9	1,221.64
282	FASTENAL COMPANY	Summarized transactions: 15	1,219.64
283	BENSON ANTHONY	Summarized transactions: 5	1,171.34
284	PDS	Summarized transactions: 5	1,121.59
285	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 10	1,101.52
286	ON SITE SANITATION INC	Summarized transactions: 7	1,082.86
287	MENARDS ROCHESTER NORTH & SOUTH	Summarized transactions: 20	1,079.78
288	ERC WIPING PRODUCTS INC	Summarized transactions: 3	1,068.48
289	CENTURYLINK (P)	Summarized transactions: 4	1,042.04
290	COCHRANE USA INC	Summarized transactions: 3	1,009.73
291	RSP ARCHITECTS LTD.	Summarized transactions: 1	948.00
292	WARNING LITES OF MN INC (P)	Summarized transactions: 1	946.25
293	VIOLA NURSERY AND GREENHOUSE	Summarized transactions: 2	944.90
294	MCNEILUS STEEL INC	Summarized transactions: 2	935.34
295	ASI SIGNAGE INNOVATIONS dba	Summarized transactions: 2	925.62
296	AUTOMATIONDIRECT.COM	Summarized transactions: 2	917.00
297	CITY LAUNDERING COMPANY	Summarized transactions: 5	909.04
298	WARTSILA NORTH AMERICA	Summarized transactions: 12	907.71
299	HI LINE UTILITY SUPPLY CO (P)	Summarized transactions: 2	896.93
300	VAN METER INC dba	Summarized transactions: 17	873.74
301	THE ENERGY AUTHORITY INC	Summarized transactions: 1	852.37
302	SEEME PRODUCTIONS LLC	Summarized transactions: 1	840.00
303	SOMA CONSTRUCTION INC	Summarized transactions: 4	838.03
304	CDW GOVERNMENT INC	Summarized transactions: 6	837.84
305	CUMMINS NPOWER LLC	Summarized transactions: 2	832.56
306	WABASHA IMPLEMENT	Summarized transactions: 5	813.67
307	J J KELLER & ASSOCIATES INC	Summarized transactions: 3	787.15

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
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308	ARNOLDS A KLEEN-TECH COMPANY	Summarized transactions: 20	783.37
309	KLUG JERROD	Summarized transactions: 3	777.40
310	PODEINS POWER EQUIPMENT (P)	Summarized transactions: 3	747.14
311	CENTURYLINK	Summarized transactions: 1	718.97
312	HACH COMPANY	Summarized transactions: 2	714.57
313	UNITED RENTALS INC	Summarized transactions: 3	703.25
314	KNXR - FM	Summarized transactions: 1	700.00
315	NORTHWEST LINEMAN COLLEGE	Summarized transactions: 1	676.00
316	FARRELL EQUIPMENT (P)	Summarized transactions: 2	639.04
317	ADVANCED BUSINESS SYSTEMS INC	Summarized transactions: 2	637.35
318	VEIT & CO INC (CONSTRUCTION)	Summarized transactions: 1	629.00
319	AT&T	Summarized transactions: 1	615.71
320	CITY OF ROCHESTER	Summarized transactions: 6	615.60
321	AMARIL UNIFORM COMPANY	Summarized transactions: 7	607.92
322	PULSTAR INC	Summarized transactions: 3	589.82
323	GARCIA GRAPHICS INC	Summarized transactions: 4	569.00
324	EARLS SMALL ENGINE REPAIR INC	Summarized transactions: 7	568.97
325	DEFRANG SPENCER	Summarized transactions: 2	552.92
326	MEIER, LANDON	Summarized transactions: 2	552.92
327	FIRST SUPPLY (P)	Summarized transactions: 4	551.96
328	BURBANK TYLER	Summarized transactions: 3	532.58
329	ALTERNATIVE TECHNOLOGIES INC	Summarized transactions: 3	522.00
330	JOHN HENRY FOSTER MN INC (P)	Summarized transactions: 10	517.85
331	N HARRIS COMPUTER CORP	Summarized transactions: 1	516.27
332	PETERSON CHAD	Summarized transactions: 2	507.28
333	MIDWEST RENEWABLE ENERGY TRAC	Summarized transactions: 2	500.35
334	POMPS TIRE SERVICE INC	Summarized transactions: 1	496.50
335	JOHNSON HARDWARE CO LLC	Summarized transactions: 2	485.00
336	DELL MARKETING LP	Summarized transactions: 2	484.38
337	C & N UPHOLSTERY	Summarized transactions: 3	480.00
338	CREDIT MANAGEMENT LP	Summarized transactions: 1	458.56
339	SIMON MOBILE DIESEL REPAIR	Summarized transactions: 1	450.00
340	SKYWATCH SERVICES LLC	Summarized transactions: 1	400.00
341	GLOBAL INDUSTRIAL (P)	Summarized transactions: 7	388.17
342	REINDERS INC	Summarized transactions: 1	368.57
343	TRUCKIN' AMERICA	Summarized transactions: 2	358.19
344	CLAREY'S SAFETY EQUIPMENT dba	Summarized transactions: 2	343.07
345	ALDEN POOL & MUNICIPAL SUPPLY	Summarized transactions: 3	325.00
346	NEW AGE TREE SERVICE INC	Summarized transactions: 1	323.48
347	CANON SOLUTIONS AMERICA INC (	Summarized transactions: 3	317.49
348	TEREX UTILITIES INC	Summarized transactions: 2	312.91
349	ROCHESTER SWEEPING SERVICE LL	Summarized transactions: 1	300.00
350	GILLUND ENTERPRISES	Summarized transactions: 1	288.56
351	QUADIENT POSTAGE FINANCE USA	Summarized transactions: 6	287.38
352	SWAGELOK MN INC (P)	Summarized transactions: 2	283.53
353	MERIT CONTRACTING INC (P)	Summarized transactions: 2	283.37
354	MILESTONE MATERIALS	Summarized transactions: 1	281.97
355	VANCO SERVICES LLC	Summarized transactions: 1	271.91
356	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 11	270.53
357	RDO EQUIPMENT COMPANY (P)	Summarized transactions: 1	265.05
358	LRS OF MINNESOTA LLC	Summarized transactions: 1	261.12
359	ALTEC INDUSTRIES INC	Summarized transactions: 2	252.59



**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 05/10/2023 To 06/08/2023  
**Consolidated & Summarized Below 1,000**

360	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 7	248.96
361	NORTH STAR ALUM/ROCHESTER WEL	Summarized transactions: 3	230.62
362	IGS INDUSTRIES INC	Summarized transactions: 8	229.57
363	WATER SYSTEMS COMPANY	Summarized transactions: 3	227.70
364	HANSON PATRICIA S	Summarized transactions: 1	224.00
365	BARR ENGINEERING COMPANY (P)	Summarized transactions: 1	223.00
366	KAUTZ TRAILER SALES INC	Summarized transactions: 2	216.25
367	ROCHESTER CHEVROLET CADILLAC	Summarized transactions: 2	209.28
368	MSC INDUSTRIAL SUPPLY CO INC	Summarized transactions: 4	209.17
369	NARDINI FIRE EQUIPMENT CO INC	Summarized transactions: 1	208.00
370	RONCO ENGINEERING SALES INC	Summarized transactions: 2	200.27
371	REBATES	Summarized transactions: 2	200.00
372	ADVANTAGE DIST LLC (P)	Summarized transactions: 3	196.20
373	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 3	188.92
374	NAPA AUTO PARTS dba	Summarized transactions: 4	185.72
375	TOWNE MELANI	Summarized transactions: 2	165.91
376	NATIONWIDE DI WATER SOLUTIONS	Summarized transactions: 2	165.00
377	FRANZ REPROGRAPHICS INC	Summarized transactions: 3	163.07
378	PULVER MOTOR SERVICE	Summarized transactions: 2	162.19
379	RONCO ENGINEERING SALES INC	Summarized transactions: 4	160.37
380	A & A ELECT & UNDERGROUND CON	Summarized transactions: 1	160.00
381	BATTERIES PLUS	Summarized transactions: 2	157.10
382	CHARTER COMMUNICATIONS	Summarized transactions: 1	154.60
383	WABASHA IMPLEMENT	Summarized transactions: 2	153.47
384	MN DEPT OF HEALTH - ENVIRO HE	Summarized transactions: 1	150.00
385	ULINE	Summarized transactions: 2	146.86
386	SOUND AND MEDIA SOLUTIONS	Summarized transactions: 1	144.28
387	FEDEX SHIPPING	Summarized transactions: 9	140.48
388	BADGER METER INC (P)	Summarized transactions: 4	130.82
389	T E C INDUSTRIAL INC	Summarized transactions: 3	127.55
390	AMARIL UNIFORM COMPANY	Summarized transactions: 3	122.03
391	BORENE LAW FIRM P.A.	Summarized transactions: 1	121.60
392	NORTH CENTRAL INTERNATIONAL L	Summarized transactions: 1	119.79
393	IRBY UTILITIES dba	Summarized transactions: 8	117.77
394	METRO SALES INC	Summarized transactions: 1	114.31
395	USA BLUE BOOK dba	Summarized transactions: 1	113.27
396	WELLS FARGO BANK ACCT ANALYSI	Summarized transactions: 1	104.97
397	PROPERTY RECORDS OLMSTED COUN	Summarized transactions: 2	100.00
398	ROCHESTERFEST/CELEBRATION OF	Summarized transactions: 1	100.00
399	MN DEPT OF LABOR & INDUSTRY	Summarized transactions: 1	100.00
400	FORUM COMMUNICATIONS COMPANY	Summarized transactions: 2	96.60
401	KEACH TODD	Summarized transactions: 1	96.00
402	MEINERS TYLER J	Summarized transactions: 1	96.00
403	MALLOY ELECTRIC dba	Summarized transactions: 1	95.40
404	FERGUSON ENTERPRISES	Summarized transactions: 1	90.22
405	GRAYBAR ELECTRIC COMPANY INC	Summarized transactions: 1	86.27
406	SLEEPY EYE TELEPHONE CO	Summarized transactions: 1	84.76
407	DAVIES PRINTING COMPANY INC	Summarized transactions: 2	82.29
408	NYHUS STEVE	Summarized transactions: 1	81.63
409	VIKING ELECTRIC SUPPLY (P)	Summarized transactions: 2	77.44
410	MOTION INDUSTRIES INC	Summarized transactions: 2	66.66
411	TOTAL RESTAURANT SUPPLY	Summarized transactions: 2	65.93

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 05/10/2023 To 06/08/2023  
**Consolidated & Summarized Below 1,000**

412	VERIFIED CREDENTIALS, LLC	Summarized transactions: 1	65.00
413	QUANDT CHAD	Summarized transactions: 1	60.00
414	HY VEE	Summarized transactions: 1	58.99
415	USA BLUE BOOK dba	Summarized transactions: 2	57.80
416	DIGI-KEY CORPORATION	Summarized transactions: 2	54.79
417	GENERAL REPAIR SERVICE	Summarized transactions: 1	53.34
418	DAKOTA SUPPLY GROUP ROCHESTER	Summarized transactions: 2	51.90
419	CEMSTONE (P)	Summarized transactions: 1	50.76
420	NORTH AMERICAN ELECTRIC RELIA	Summarized transactions: 1	48.62
421	DONAHUE DEBRA	Summarized transactions: 1	44.94
422	JOHNSTONE SUPPLY	Summarized transactions: 1	43.26
423	FEDEX SHIPPING	Summarized transactions: 2	41.05
424	FORUM COMMUNICATIONS COMPANY	Summarized transactions: 1	40.25
425	O'REILLY AUTO PARTS	Summarized transactions: 1	34.50
426	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 1	33.95
427	DAVE SYVERSON TRUCK CENTER IN	Summarized transactions: 1	33.56
428	BOWMANS DOOR SOLUTIONS	Summarized transactions: 2	30.28
429	HEPPNER COLE	Summarized transactions: 1	30.00
430	FARRELL EQUIPMENT (P)	Summarized transactions: 1	26.61
431	GLEASON HUNTER	Summarized transactions: 1	26.00
432	IDEXX DISTRIBUTION CORP	Summarized transactions: 2	23.23
433	MANAHAN MACHINE SHOP INC	Summarized transactions: 1	22.64
434	MED-CITY LOCK	Summarized transactions: 1	21.00
435	MITSUBISHI POWER AERO LLC (P)	Summarized transactions: 1	13.38
436	ROSEMOUNT INC	Summarized transactions: 1	9.82
437	FASTENAL COMPANY	Summarized transactions: 2	6.07

**Price Range Total:** 190,637.73

**Grand Total:** 13,966,420.97



## **REQUEST FOR ACTION**

**Contract Award: Construction of Well House #42 -  
Project #2023-10**

**MEETING DATE:**

June 27, 2023

**ORIGINATING DEPT:**

Rochester Public Utilities

**AGENDA SECTION:**

Consent Agenda

**PRESENTER:**

Mona Hoeft

### **Action Requested:**

Adopting a Resolution authorizing an agreement with Key Builders, Inc. in the amount of \$591,064.72 for the construction of Well House #42, plus 10% contingency, for a total of \$650,170.72. Approval of this action also authorizes the RPU Project Manager to perform the acts to execute the project.

### **Report Narrative:**

Four bids were received for the construction of Well House #42, located near Lourdes High School. As you may recall, this project was re-scoped and re-bid from the original solicitation due to some supply chain issues.

The cost does exceed the engineers estimate by \$40,000 for this portion of the project, but the total project budget of \$875,000 is expected to be enough to cover this overage. Staff recommends the Board proceed with an award to the apparent low bidder. Construction is scheduled to be substantially complete by December 1, 2023.

### **Fiscal & Resource Impact:**

The 2023 budget included \$875,000 for the project.

### **Prepared By:**

Mona Hoeft

### **Attachments:**

[Bid Tab - Well House #42](#)

[Draft Contract - 23-30 Well House #42](#)

[20230627 Resolution - Contract Award-Construction of Well House 42.docx](#)

Project: Well House #42 re-bid  
 Bid Opening: 6.15.23  
 Project # 2023-10

PROPOSER	Schedule A Lump	Schedule B Unit Prices	Total
Key Builders	\$566,575.00	\$24,489.72	\$591,064.72
Knutson	\$613,200.00	\$26,553.67	\$639,753.67
Kramer	\$637,588.30	\$24,139.70	\$661,728.00
Benike	\$656,237.00	\$25,588.08	\$681,825.08

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Contract Signature Page  
Construction of Well House #42  
Solicitation #2023-10

Contract Number: 23-30  
Contractor Name: Key Builders, Inc.  
Contractor Address: 6876 10<sup>th</sup> Ave SW, Suite D, Rochester MN 55902  
Contract Price: \$591,064.72

The contract documents as provided in the solicitation form the entire agreement between the parties and all contract documents are as fully a part of the agreement as if attached hereto or herein repeated. The hierarchy of contract documents is listed in order of precedence.

The contract documents shall consist of the following:

Contract Signature Page  
IFB and General Terms and Conditions  
Technical Specifications including any/all addendums and Special Terms  
Instructions to Bidders  
Contractor's Proposal, Bid Form Supplement and Technical Exceptions  
Approved Change Orders  
Responsible Contractor Certificate and Supplemental Certificate  
Personnel Risk Assessment Form  
Contractor Safety Acknowledgement  
Purchase Order  
Insurance Certificate  
SDE Form, if applicable

KEY BUILDERS, INC.

CITY OF ROCHESTER

---

Brad Clemens, President

---

Kim Norton, Mayor

Attest

---

Kelly K. Geistler, City Clerk

Approved as to Form:

---

Michael Spindler-Krage, City Attorney

ROCHESTER PUBLIC UTILITIES

---

Mark Kotschevar, General Manager



## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to authorize an agreement with Key Builders, Inc. in the amount of \$591,064.72 for the construction of Well House #42, plus 10% contingency, for a total of \$650,170.72, and authorize the RPU project manager to perform the acts to execute the project.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF

ROCHESTER, MINNESOTA, THIS 27th DAY OF JUNE, 2023.

\_\_\_\_\_  
PRESIDENT

\_\_\_\_\_  
SECRETARY



## **REQUEST FOR ACTION**

**Contract Award: Pole Attachment Audit - Project  
#2023-04**

**MEETING DATE:**

**June 27, 2023**

**ORIGINATING DEPT:**

**Rochester Public Utilities**

**AGENDA SECTION:**

**Regular Agenda**

**PRESENTER:**

**Mona Hoeft**

### **Action Requested:**

Adopting a Resolution authorizing an agreement with Osmose Utilities Services, Inc. in the amount of \$323,406 for a pole attachment audit, and approve a 10% contingency of \$32,341. Approval of this action also authorizes the RPU Project Manager to perform the acts to execute the project.

### **Report Narrative:**

During contract negotiations with CenturyLink on RPU's pole attachment agreement, RPU agreed to conduct a pole attachment audit in 2023. A pole attachment audit is a way for RPU to confirm who is attached to which poles to ensure accurate billing of pole attachment fees. A Request for Proposal was solicited with six respondents. Following evaluation and review, Osmose Utilities Services, Inc. has been selected. All pole attachment agreements include language that allows RPU to conduct an audit no less than every five years with the cost of the audit proportionally split. Based on the current number of billable attachments, it is estimated that RPU's net costs will be around \$163,759.

Osmose will also take photos of every pole, report hazardous conditions and report National Electric Safety Code (NESC) violations as part of this agreement. One of the features Osmose included in their proposal is use of their Osmose 360 software that directly communicates audit results with attaching entities, enabling them to review and accept the results. In addition, documentation of NESC violations will be tracked, and RPU will be notified when the violation has been corrected by the attaching entity. This software will work well to manage disputes as the attaching entities will have the ability to report, directly to Osmose, disputes of any data collected for correction, ensuring all parties are agreeable to the results prior to receiving the invoice for their services.

### **Fiscal & Resource Impact:**

The 2023 budget included these costs.

### **Prepared By:**

Mona Hoeft

### **Attachments:**

[Draft Agreement - Pole Attachment Audit](#)

[20230627 Resolution - Contract Award-Pole Attachment Audit.docx](#)

# Acceptance of Proposal

To accept the attached proposal as written and authorize the work to be performed, please fill out, sign and return this page via email to [Osmosecontracts@Osmose.com](mailto:Osmosecontracts@Osmose.com). This price proposal is valid for 90 calendar days from the date of the proposal.

## SIGNATURES

We hereby accept the attached proposal as written and authorize Osmose Utilities Services, Inc. to perform the work. Osmose respectfully requests to perform the work in accordance with the terms and conditions under your Document C General Terms and Conditions (4.3.19) as redlined and included in this Request for Proposal response.

AUTHORIZED SIGNATURE	
PRINTED NAME	
DATE	
COMPANY NAME	ROCHESTER PUBLIC UTILITIES

## OSMOSE CONTACT

If you have any questions or would like to discuss this proposal in more detail, please contact:

NAME	LISA FENNELL
TITLE	SR. DIRECTOR BUSINESS DEVELOPMENT
PHONE	(612) 963-6867
JOB #	1040369-72
PROJECT DESCRIPTION	#2023-04 FIELD SURVEY - JOINT USE POLE ATTACHMENT INVENTORY & NESC VIOLATION AUDIT - 2023





## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to authorize an agreement with Osmose Utilities Services, Inc. in the amount of \$323,406 for a pole attachment audit, with a 10% contingency of \$32,341, and authorize the RPU project manager to perform the acts to execute the project.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF

ROCHESTER, MINNESOTA, THIS 27th DAY OF JUNE, 2023.

\_\_\_\_\_  
PRESIDENT

\_\_\_\_\_  
SECRETARY



## **REQUEST FOR ACTION**

### **PURPA Standards: Demand-Response Practices and Electric Vehicle Charging Programs**

**MEETING DATE:**

June 27, 2023

**ORIGINATING DEPT:**

Rochester Public Utilities

**AGENDA SECTION:**

Regular Agenda

**PRESENTER:**

Steven Nyhus

### **Action Requested:**

Approval of revised Resolution electing not to adopt the PURPA standards as amended

### **Report Narrative:**

Amendments to the Public Utilities Regulatory Policy Act of 1978 (PURPA), as adopted in the Infrastructure Investment & Jobs Act of 2021 (IIJA), requires covered utilities to consider whether to adopt standards relating to demand-response practices and electric vehicle charging programs. This consideration process must be completed by November 15, 2023.

Public comments were taken at a public hearing on January 10, 2023. Three individuals testified at the hearing in support of adopting standards.

Further written comments were invited until January 19, 2023. One comment was received from the Rochester Energy Commission, urging adoption of standards.

This matter came before the Board on April 25, 2023. After discussion, the Board defeated the proposed resolution and directed staff to amend the resolution to 1) remove outdated references; and 2) prescribe a cadence of annual reporting from staff to the Board on demand-response and electric vehicle charging incentives.

After review of the exhibits in the public record, as well as consideration of oral and written comments submitted, staff recommends that the Board adopt a resolution electing not to adopt standards for demand-response practices or electric vehicle charging programs at this time. The proposed Resolution as amended reflects the changes recommended at the April 2023 Board meeting.

### **Policy Considerations & DEI Impact:**

The IIJA amendments to PURPA require the Board to consider these standards by November 15, 2023. Nothing in PURPA nor in the IIJA precludes the Board from re-visiting the issue and considering adoption of standards at a later date. The amended proposed Resolution ensures that RPU's current status with respect to demand-response and electric vehicle incentives will be brought before the Board annually.

## **Prior Legislative Actions & Community Engagement:**

Public Hearing January 10, 2023

Written comments accepted until January 19, 2023

Previous consideration by RPU Board April 25, 2023

### **Prepared By:**

Steve Nyhus

### **Attachments:**

[Proposed Findings v3.docx](#)

[PURPA Record Exhibits.docx](#)

[EC Written Comment, PURPA Standards.pdf](#)

[20230627\\_Resolution.docx](#)

The Rochester Public Utility Board, based on the evidence and commentary presented by staff and members of the public and included in the public record, does find and resolve as follows:

WHEREAS, amendments adopted to the Public Utilities Regulatory Policy Act of 1978 in the Infrastructure Investment and Jobs Act of 2021 require Board consideration of standards for demand-response practices and electric vehicle charging programs by no later than November 15, 2023; and

WHEREAS, the Board hosted a public hearing on January 10, 2023, after publication of notice in the December 3, 2022 edition of the *Rochester Post-Bulletin*, the November/December 2022 edition of the *RPU Plugged In*, and RPU's Facebook, Twitter, and Nextdoor social media feeds; and

WHEREAS, after the collection of public testimony at the January 10, 2023 public hearing, the Board continued to accept written public comments until January 19, 2023; and

WHEREAS, RPU's conservation and efficiency programs, including but not limited to the Neighborhood Energy Challenge and Conserve and Save® rebates, reduced demand by 85.3 megawatts (MW) from 2002 through November 2022; and

WHEREAS, RPU's residential load control programs for air conditioners and water heaters; direct load control programs for Small General Service customers; and interruptible and time-of-use (TOU) rates for Medium General Service and Large General Service customers reduced demand by an additional 9.233 MW from 2002 through November 2022; and

WHEREAS, RPU's 2030 Resource Plan, designed to take effect when RPU's long-term power supply contract with the Southern Minnesota Municipal Power Agency expires on March 31, 2030, assumes 80 MW of demand-response by 2039 under all Resource Plan scenarios; and

WHEREAS, RPU currently serves electric vehicle (EV) charging ports at 19 locations in Rochester, with a total of 45 ports, mostly with Level 2 chargers but some with DC fast chargers; and

WHEREAS, RPU periodically provides free educational seminars to the public about the benefits of EV ownership, and sponsors an Electric Vehicle Owners Club to encourage information-sharing; and

WHEREAS, effective November 2022, the City of Rochester's *Unified Development Code*, Section 60.400.080J, requires new developments with more than 50 parking spaces to provide a minimum of one EV charging space for every 25 spaces, outfitted with a Level 2 charger; and

WHEREAS, effective January 1, 2023, RPU adopted Residential Time-of-Use Service tariff as well as an Electric Vehicle Charging Time-of-Use tariff, both intended to encourage higher electrical use including EV charging during off-peak hours; and

WHEREAS, RPU in partnership with other City departments is continuing to investigate options for funding EV infrastructure through funds made available from the Volkswagen Environmental Mitigation Trust, the Infrastructure Innovation and Jobs Act (IIJA), and the Inflation Reduction Act (IRA); and

WHEREAS, analyses of demand-response practice and electric vehicle charging incentive effectiveness, changes in customer load, and resource needs by 2030 have been and will continue to be re-evaluated by RPU staff; and

WHEREAS, local control over decisions affecting the provision of electricity and water to the residents of Rochester is the hallmark of municipal utility governance, and the RPU Board wishes to retain and exercise the flexibility to respond to evolving community needs;

NOW THEREFORE BE IT RESOLVED that in light of the foregoing, the RPU Board elects not to adopt standards to incentivize demand-response practices or electric vehicle charging practices at this time.

BE IT FURTHER RESOLVED that the RPU Board directs staff to report to the Board annually the following:

1. demand response, measured in megawatts (MW), achieved on the RPU system for the twelve (12) months ending December 31 of the previous year;
2. uptake of demand response incentives by RPU customers over the same period, as compared to projected potential uptake over the same period;
3. recommended addition, subtraction, or changes to RPU-sponsored demand-response incentives, if any;
4. population and usage of known, publicly accessible electric vehicle charging stations on the RPU system, including the charging capability of such stations, for the twelve (12) months ending December 31 of the previous year;
5. uptake of electric vehicle charging incentives by RPU customers over the same period, as compared to projected potential uptake over the same period; and
6. recommended addition, subtraction, or changes to RPU-sponsored electric vehicle charging incentives, if any.

Public Utility Regulatory Policies Act of 1978 (PURPA) §§ 111(d)(20 – 21)  
16 U.S.C. §§ 2621(d)(20 – 21)  
Demand-Response Practices and Electric Vehicle Charging Programs  
Exhibits Included in the Record of Decision

- A. Infrastructure Investment and Jobs Act (IIJA), [Pub. L. 117-58](#) (Nov. 15, 2021), Sections 40104 and 40431
- B. Public Notice: [Plugged In November/December 2022](#)
- C. Public Notice: [Rochester Post-Bulletin](#) (Dec. 3, 2022)
- D. Burns & McDonnell, [Demand Side Management Study](#) (May 28, 2019)
- E. Rochester Public Utilities, “[Conservation](#)”
- F. 1898 & Co., [Rochester Public Utilities 2021 Power Supply Plan Roadmap](#) (Nov. 3, 2021)
- G. Burns & McDonnell, [Electrification Market and Technical Assessment](#) (Apr. 29, 2019)
- H. Rochester Public Utilities, “[Electric Vehicles \(EV\)](#)”
- I. Rochester Public Utilities [2023 Rate Schedule](#) (eff. Jan. 1, 2023)
- J. Rochester Community Development [Unified Development Code](#) (rev. Nov. 16, 2022), Section 60.400.080J
- K. Minnesota Pollution Control Agency, [Minnesota’s Volkswagen Settlement Beneficiary Plan Phase II \(2020-2023\)](#) (Feb. 2020)
- L. Minnesota Department of Transportation, [2021 Minnesota Electric Vehicle Assessment](#) (Sep. 2021)
- M. Minnesota Department of Transportation, [2022 Minnesota Electric Vehicle Infrastructure Plan](#) (July 2022)
- N. Inflation Reduction Act (IRA), [Pub. L. 117-169](#) (Aug. 16, 2022), Sections 13401 – 13404
- O. Rochester Public Utilities, [2021 Engineering & Operations Report – Electric System](#) (Apr. 26, 2022)
- P. [Agenda packet](#) for January 10, 2023 public hearing
- Q. [Recording](#) of January 10, 2023 public hearing
- R. Written comment submitted by the Rochester Energy Commission

# Rochester Energy Commission

Rochester Public Utilities (RPU) Board,

The Rochester Energy Commission (EC) recommended and the Rochester City Council recently adopted new greenhouse gas emission reduction goals of 50% by 2030 and 100% by 2050. To meet those goals, the EC is recommending actions in the electrification and efficiency of the Residential/Commercial/Industrial sectors, in addition to vehicle electrification.

The provisions laid out in the PURPA 111(d) Standards under the Infrastructure Investment and Jobs Act (IIJA) align very closely to the goals and recommendations of the EC. With that, the Rochester Energy Commission strongly recommends adopting standards for both Demand-Response and Electric Vehicle Charging.

**Demand-Response Practices** (A) In General – Each electric utility shall promote the use of demand-response and demand flexibility practices by commercial, residential, and industrial consumers to reduce electricity consumption during periods of unusually high demand.

**Electric vehicle charging programs** Each State shall consider measures to promote greater electrification of the transportation sector, including the establishment of rates that—

- (A) Promote affordable and equitable electric vehicle charging options for residential, commercial, and public electric vehicle charging infrastructure;
- (B) Improve the customer experience associated with electric vehicle charging, including by reducing charging times for light-, medium-, and heavy-duty vehicles;
- (C) Accelerate third-party investment in electric vehicle charging for light-, medium-, and heavy-duty vehicles; and
- (D) Appropriately recover the marginal costs of delivering electricity to electric vehicles and electric vehicle charging infrastructure.

The Energy Commission stands ready to collaborate with RPU on the development of practices and programs to support these standards.

Respectfully submitted,

Energy Commission

John Goetz  
**Commission Chair**

Amanda Holloway  
**Commission Vice Chair**



## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to elect not to adopt amended standards of the Public Utilities Regulatory Policy Act (PURPA), as adopted in the Infrastructure Investment & Jobs Act (IIJA), for demand-response practices or electric vehicle charging programs.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF  
ROCHESTER, MINNESOTA, THIS 27th DAY OF JUNE, 2023.

\_\_\_\_\_  
PRESIDENT

\_\_\_\_\_  
SECRETARY





## **REQUEST FOR ACTION**

### **Water and Electric Automated Metering Infrastructure (AMI) – Project Approval**

**MEETING DATE:**

June 27, 2023

**ORIGINATING DEPT:**

Rochester Public Utilities

**AGENDA SECTION:**

Regular Agenda

**PRESENTER:**

Scott Nickels

### **Action Requested:**

Authorize staff to proceed with the electric and water Automated Metering Infrastructure (AMI) project.

### **Report Narrative:**

The Board is requested to support adding the capital and operating expenses into the 2024-2028 budget process for Phase 1 of the Automated Metering Infrastructure (AMI), Meter Data Management (MDM), and Meter Installation solutions procurements. The total capital and operating project budget requested for Phase 1 is \$31,804,198, with \$15,740,334 allocated to the electric utility budget and \$16,063,864 allocated the water utility budget. The Board is also requested to support contingency funding of 15% of the total capital project costs, which is \$4,770,630.

The capital portion of the project will be spread over 4 years during implementation. The annual operating expenses, when fully deployed, will average \$1,316,111 (\$744,175 in the electric utility and \$541,936 in the water utility).

The Board is also requested to support adding four (4) permanent employees to RPU staff for ongoing operations of the solution during and after implementation, and two (2) short-term positions during the implementation of the project. The staffing costs are included in the annual capital and operating expenses listed above.

Approval of this action also authorizes the RPU Project Manager to perform the acts to execute the project.

Staff will provide an informational presentation on the fiscal impact to the customer of RPU's proposed Advanced Metering Infrastructure (AMI), Meter Data Management (MDM), and Meter Installation procurement projects. Topics of the discussion will include project costs, customer benefits, utility benefits, anticipated net customer monthly cost, and recommended vendor evaluations.

If approved, staff will begin the detailed scoping, process mapping, and contract negotiations in 2023 with the vendors recommended in last month's presentation. There are sufficient funds in the existing 2023 budget to cover these costs. The estimated 2023 expenditures will be \$187,000 for Util-Assist and outside contract attorney professional services.

While this approval is for overall Phase 1 project funding being added to the budget, the individual Phase

1 project contracts will come back to the Board for approval when ready. The additional dollars for the optional value added Phase 2 and Phase 3 use case projects will be included in the 5-year budget with approval decided as part of the annual budget process. The anticipated Phase 2 projects include the customer portal, outage management, demand side management, and transformer analysis, while the anticipated Phase 3 projects include water loss analysis, water meter health, electric vehicle analysis, and distribution system analytics. The Phase 2 and 3 use case projects are outlined in the RPU AMI Implementation Project Plan (May 24, 2023).

### **Priorities & Foundational Principles:**

Quality Services for Quality Living  
Economic Vibrancy & Growth Management

### **Prior Legislative Actions & Community Engagement:**

AMI, MDM and Meter Install Procurements - Project Status Report, 11/29/2022

AMI, MDM and Meter Install Procurements – FRP Analysis and Project Status Report, 5/30/2023

RPU AMI Implementation Project Plan May 24, 2023

### **Fiscal & Resource Impact:**

The anticipated net cost impact to the customer for Phase 1 of the AMI, MDM, and Meter Installation solutions is \$1.94/meter/month for electric and \$2.64/meter/month for water

### **Prepared By:**

Scott Nickels

### **Attachments:**

[20230627 Resolution - AMI, MDM and Meter Installation Solutions Procurements.docx](#)



## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve the addition of \$31,804,198 to the capital and operating expenses as part of the 2024-2028 RPU budget process for Phase 1 of the AMI, MDM and Meter Installation solution procurements, along with a 15% contingency fund of \$4,770,630, as well as the addition of four (4) permanent employees and two (2) short-term employees, and authorize the RPU project manager to perform the acts to execute the project.

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF

ROCHESTER, MINNESOTA, THIS 27th DAY OF JUNE, 2023.

\_\_\_\_\_  
PRESIDENT

\_\_\_\_\_  
SECRETARY



## **REQUEST FOR ACTION**

### **Modifications to the RPU Water Service Rules and Regulations**

**MEETING DATE:**

June 27, 2023

**ORIGINATING DEPT:**

Rochester Public Utilities

**AGENDA SECTION:**

Regular Agenda

**PRESENTER:**

Mark Kotschevar

### **Action Requested:**

Approve modifications to the RPU Water Service Rules and Regulations related to Accessory Dwelling Units (ADU's).

### **Report Narrative:**

Rochester Community Development and Building Safety have requested that Rochester Public Utilities (RPU) revise or add language to the RPU Water Service Rules and Regulations, allowing for shared water services to Accessory Dwelling Units (ADU). An ADU is a second dwelling unit, subordinate to a principal one-family dwelling, within or attached to a one-family dwelling or in a detached accessory building on the same zoning lot. The current RPU Water Service Rules and Regulations state the following:

#### **408 Additional Buildings Under Same Ownership**

408.1. If an additional building under the same ownership is placed or constructed on a parcel of land with an existing building or buildings and requires water service, a common water service will be permitted if RPU determines the existing service has sufficient hydraulic capacity. The water service extension to the additional building shall:

- (1) Connect to the existing service outside the existing building and before the existing water meter;
  - (2) Not extend through the existing building;
  - (3) Be separately metered.
- 408.2 If, at some time in the future, separate ownership of the buildings occurs, either separate water services or a recorded joint maintenance agreement will be required.

While the current rules do permit a common or shared water service, they explicitly do not allow for a service to extend through an existing building. RPU understands the City's desire to promote affordable housing within the community and that ADUs may present an opportunity to provide affordable housing. Therefore, as a pilot program, Staff is comfortable with adding language to the RPU Water Service Rules and Regulations that specifically addresses ADU service requirements. It is understood that these revisions would be evaluated on a "Pilot Program" basis and are subject to change in the future. The RPU Team recommends the following section/language be added to the RPU Water Service Rules and Regulations:

#### **408A Accessory Dwelling Units (ADU) – PILOT PROGRAM**

408A.1 An ADU is a second dwelling unit, subordinate to a primary one-family dwelling, within or attached to a one-family dwelling or in a detached accessory building on the same zoning lot. If the ADU requires water service, the following requirements shall the met:

- (1) The City of Rochester Building Safety Department shall determine if the proposed application meets the criteria / definition of an Accessory Dwelling Unit (ADU);
- (2) The ADU must be under and always remain under the same ownership as the primary one-family dwelling.
- (3) Each ADU shall have its own water meter located where the service enters the building in accordance with Section 504 of the RPU Water Service Rules and Regulations unless an exception to connect to the existing plumbing is granted as described below.
- (4) The ADU shall have separate independent water connection to the public water main or shall connect to the primary dwelling unit water service between the house and the street, per 408.1. The ADU water service shall not be connected through the primary dwelling unit unless there are practical difficulties in making separate connections, such as with an attached ADU, as determined by the City of Rochester Building Safety Department and RPU.
- (5) If it is determined and approved that the ADU can be serviced through the primary dwelling, there shall be no water service connections prior to the primary meter.
- a. Only one RPU meter will be allowed for these installations. If the owner wishes to have sub-meters, they shall be:
- i. purchased/provided/owned by the primary owner
  - ii. connected after the primary meter
  - iii. maintained/operated by the primary owner
- (6) All proposed plumbing and water meter installations shall be done under a City of Rochester Plumbing Permit, follow the most current Minnesota State Plumbing Code, and be fully inspected.

### **Policy Considerations & DEI Impact:**

Supports affordable housing.

### **Prior Legislative Actions & Community Engagement:**

The Rochester City Council approved a revised Uniform Development Code which allows for ADU's meeting specific requirements.

### **Prepared By:**

Mark Kotschevar

### **Attachments:**

[20230627 Resolution - Modifications to the RPU Water Service Rules and Regulations.docx](#)



## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester to approve modifications to the RPU Water Service Rules and Regulations related to Accessory Dwelling Units (ADU's).

PASSED AND ADOPTED BY THE PUBLIC UTILITY BOARD OF THE CITY OF  
ROCHESTER, MINNESOTA, THIS 27th DAY OF JUNE, 2023.

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PRESIDENT

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SECRETARY



## **REQUEST FOR ACTION**

### **RPU Index of Board Policies**

**MEETING DATE:**

June 27, 2023

**ORIGINATING DEPT:**

Rochester Public Utilities

**AGENDA SECTION:**

Board Policy Review

**PRESENTER:**

Mark Kotschevar

**Action Requested:**

Review the Index of Board Policies to summarize progress on policy updates and determine future policy review items.

**Report Narrative:**

RPU Board policies are updated throughout the year as needed.

**Prepared By:**

Christina Bailey

**Attachments:**

[Index of Board Policies-revised.xlsx](#)

ROCHESTER PUBLIC UTILITIES		
INDEX OF BOARD POLICIES		
	REVISION DATE	FOCUS AREA / STAFF LIAISON
<b>BOARD</b>		
1. Mission Statement	4/25/2023	Policy / Mark Kotschevar
2. Responsibilities and Functions	3/27/2012	Policy / Mark Kotschevar
3. Relationship with the Common Council	2/28/2012	Policy / Mark Kotschevar
4. Board Organization	3/27/2018	Policy / Mark Kotschevar
5. Board Procedures	9/27/2022	Policy / Mark Kotschevar
6. Delegation of Authority/Relationship with Management	7/24/2018	Policy / Mark Kotschevar
7. Member Attendance at Conferences and Meetings	12/18/2018	Policy / Mark Kotschevar
8. Board Member Expenses	12/18/2018	Policy / Mark Kotschevar
9. Conflict of Interest	DELETED	N/A
10. Alcohol and Illegal Drugs	DELETED	N/A
11. Worker Safety	3/27/2012	Policy / Mark Kotschevar
<b>CUSTOMER</b>		
12. Customer Relations	4/30/2019	Ops & Admin / Krista Boston
13. Public Information and Outreach	4/30/2019	Communications / Steven Nyhus
14. Application for Service	7/1/2016	Ops & Admin / Scott Nickels
15. Electric Utility Line Extension Policy	3/28/2017	Finance / Peter Hogan
16. Billing, Credit and Collections Policy	4/26/2022	Finance / Peter Hogan
17. Electric Service Availability	10/29/2019	Ops & Admin / Scott Nickels
18. Water and Electric Metering	6/26/2018	Ops & Admin / Scott Nickels
19. Adjustment of Utility Services Billed	6/29/2021	Finance / Peter Hogan
20. Rates	7/25/2017	Finance / Peter Hogan
21. Involuntary Disconnection	9/28/2021	Communications / Steven Nyhus
<b>ADMINISTRATIVE</b>		
22. Acquisition and Disposal of Interest in Real Property	12/19/2017	Ops & Admin / Scott Nickels
23. Electric Utility Cash Reserve Policy	1/28/2020	Finance / Peter Hogan
24. Water Utility Cash Reserve Policy	1/28/2020	Finance / Peter Hogan
25. Charitable Contributions	6/25/2019	Communications / Steven Nyhus
26. Utility Compliance	10/24/2017	Communications / Steven Nyhus
27. Contribution in Lieu of Taxes	6/29/1999	Finance / Peter Hogan
28. Joint-Use of Infrastructure and Land Rights	3/30/2021	Ops & Admin / Scott Nickels
29. Customer Data Management Policy	3/22/2022	Communications / Steven Nyhus
30. Life Support	9/24/2019	Communications / Steven Nyhus
31. Electric Utility Undergrounding Policy	9/29/2020	Ops & Admin / Scott Nickels
Red - Currently being worked on		
Yellow - Will be scheduled for revision		
Marked for deletion		





## **REQUEST FOR ACTION**

### **Division Reports & Metrics - June 2023**

**MEETING DATE:**

June 27, 2023

**ORIGINATING DEPT:**

Rochester Public Utilities

**AGENDA SECTION:**

Division Reports & Metrics

**PRESENTER:**

Mark Kotschevar

**Action Requested:**

Review the reports from each of RPU's five division: Core Services, Compliance and Public Affairs, Power Resources, Customer Relations and Corporate Services.

**Report Narrative:**

Each division of RPU reports monthly on its metrics and activities to the Board.

**Prepared By:**

Christina Bailey

**Attachments:**

[Division Reports June 2023.pdf](#)

# Division Reports & Metrics

## June 2023

**CORE SERVICES**  
**SAFETY, COMPLIANCE & PUBLIC AFFAIRS**  
**POWER RESOURCES**  
**CUSTOMER RELATIONS**  
**CORPORATE SERVICES**  
**FINANCIAL REPORTS**

# Division Reports & Metrics

## June 2023

### CORE SERVICES

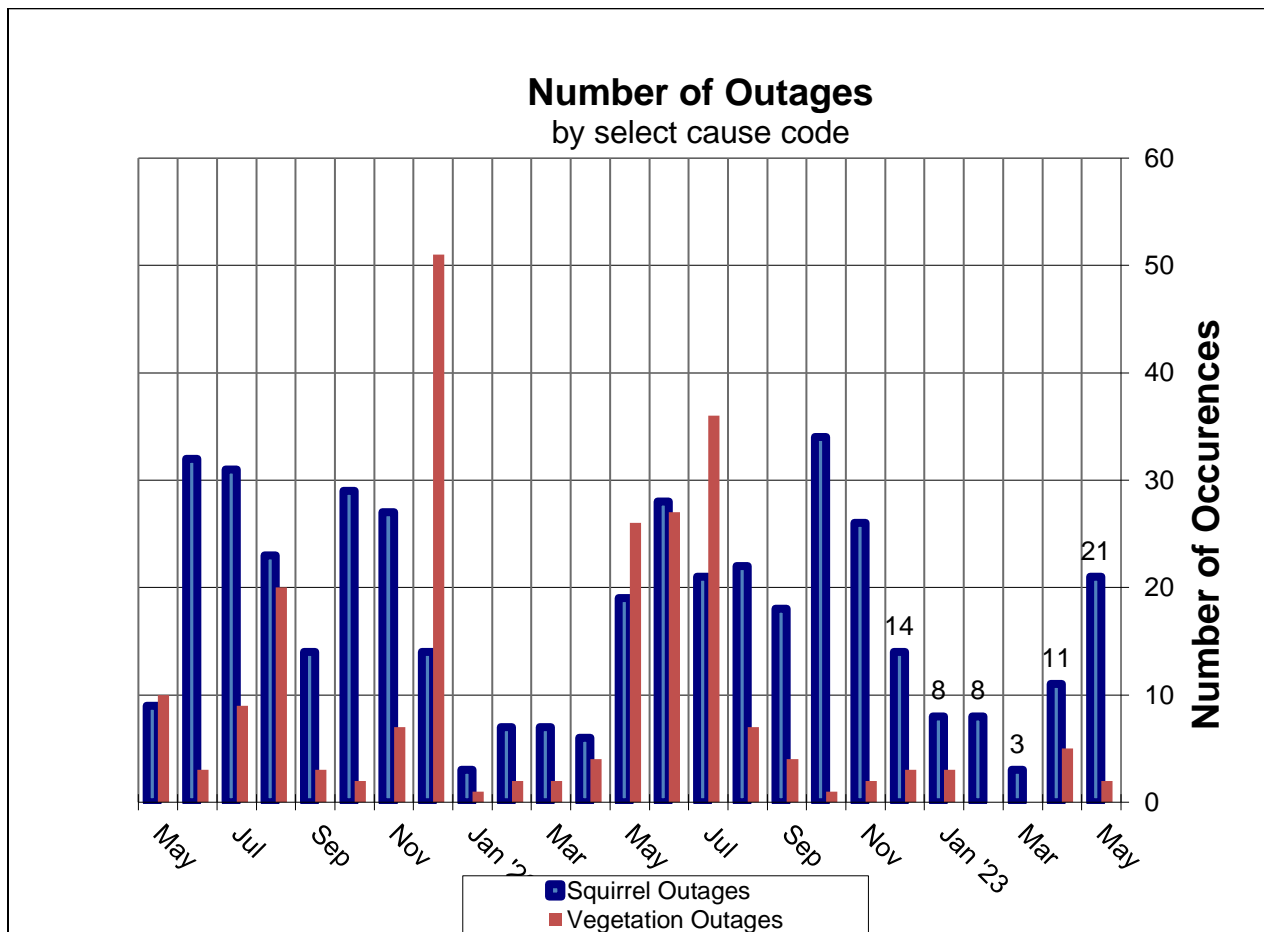
#### Electric Utility:

##### 1. Electric Outage Calculations for the month and year to date (May 2023 Data)

- |                                      |  |
|--------------------------------------|--|
| a. Reliability = 99.99755%           | Year-to-date Reliability = 99.99759%               |
| b. 909 Customers affected by Outages | Year-to-date Customers affected by Outages = 3,887 |
| c. SAIDI = 1.10 min                  | Year-to-date SAIDI = 1.04 min                      |
| d. CAIDI = 58.32 min                 | Year-to-date CAIDI = 60.79 min                     |

##### 2. Electric Utility Operations – T&D, Engineering, System Ops, GIS, Tech Services:

- The Marion Road substation transformers were installed and assembled in May.
- Construction through the Park's properties for the Marion Road duct has kicked off with preconstruction meetings. Work to begin in June.
- Reliability statistics were improved due to the lack of severe weather in May.



**Summary of individual electrical outages (greater than 200 customers – May 2023 data)**

# Customers	Date	Duration	Cause
None			

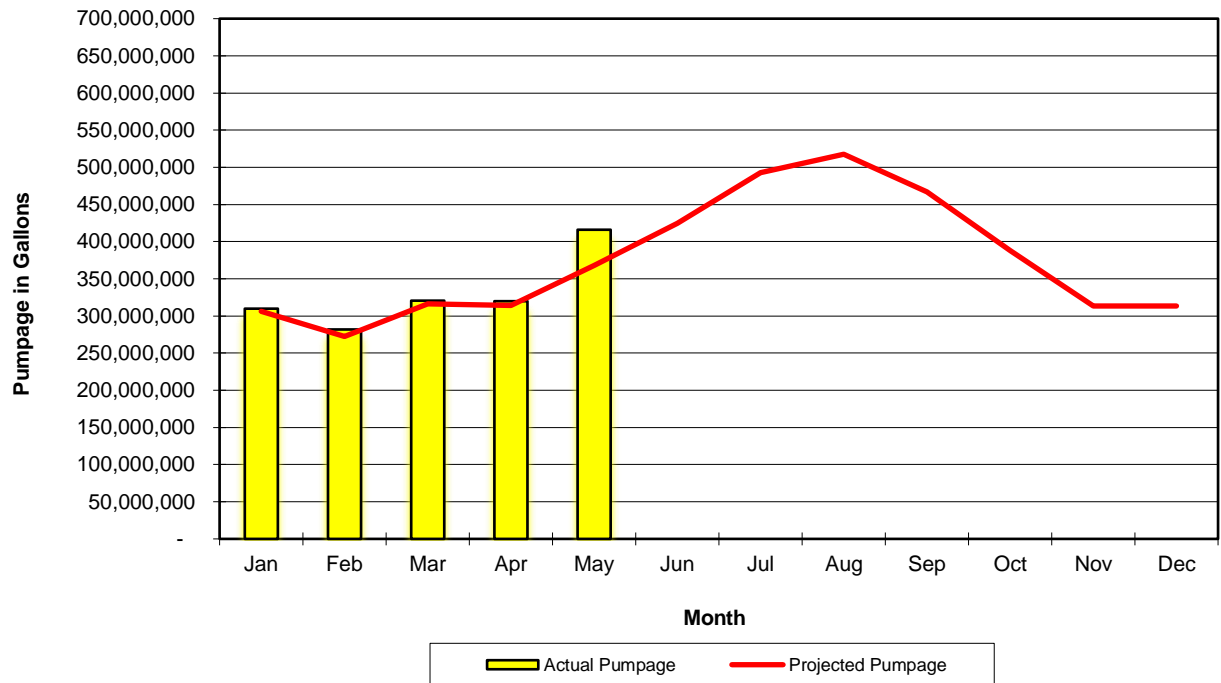
**Summary of aggregated incident types (greater than 200 customers – May 2023 data)**

# Customers	Total # of Incidents	Cause
384	5	Overhead Equipment
279	21	Animals – Squirrel

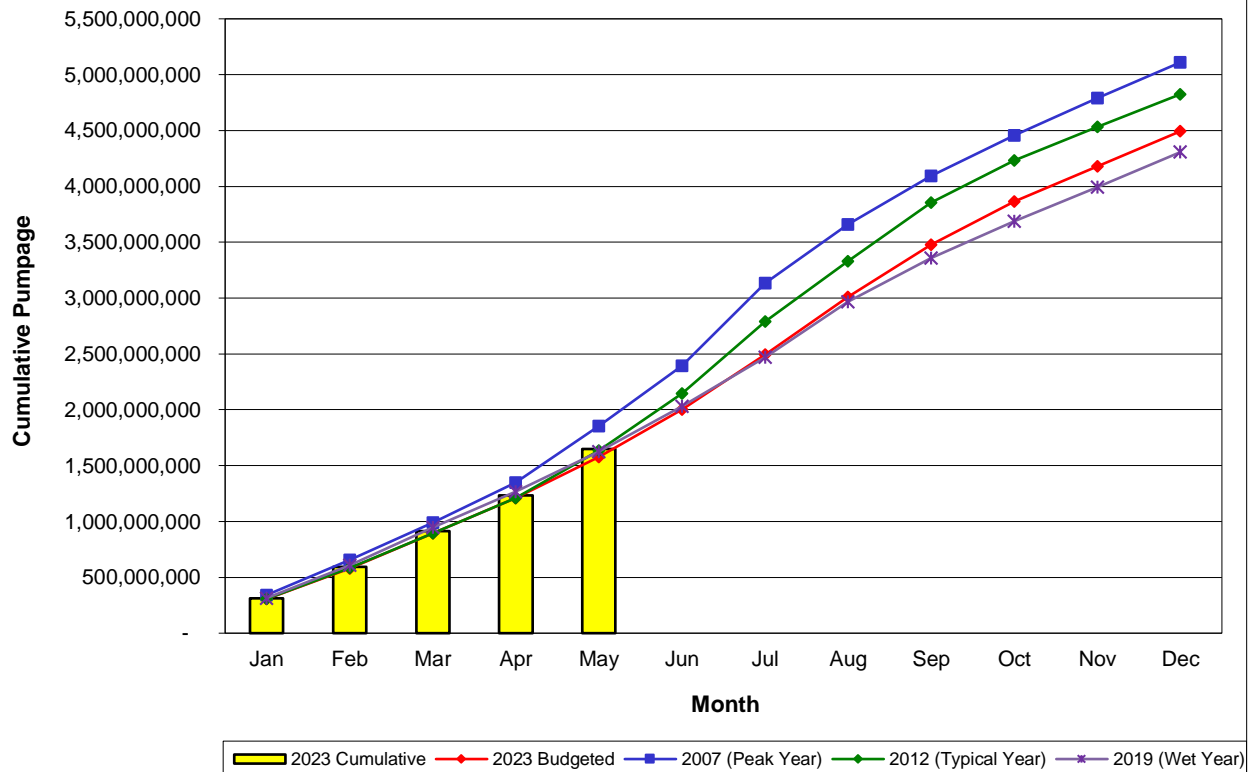
**Water Utility:****1. Water Outage Calculations for the month and year to date (April 2023 data):**

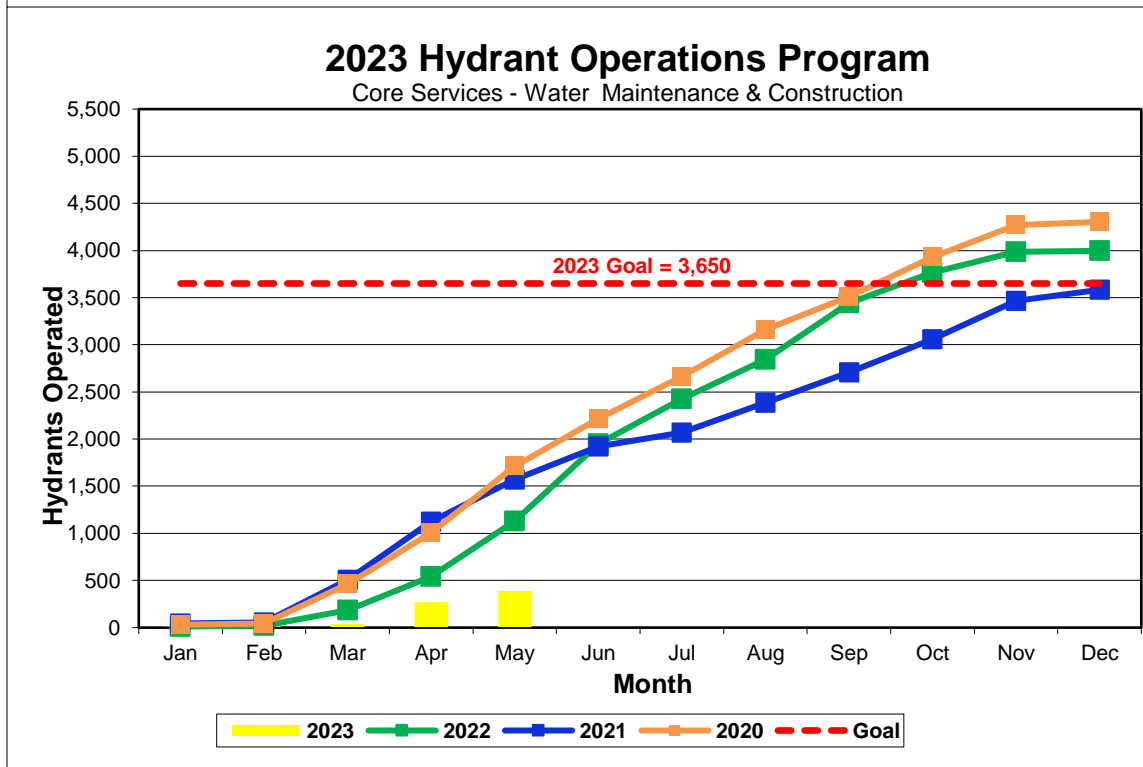
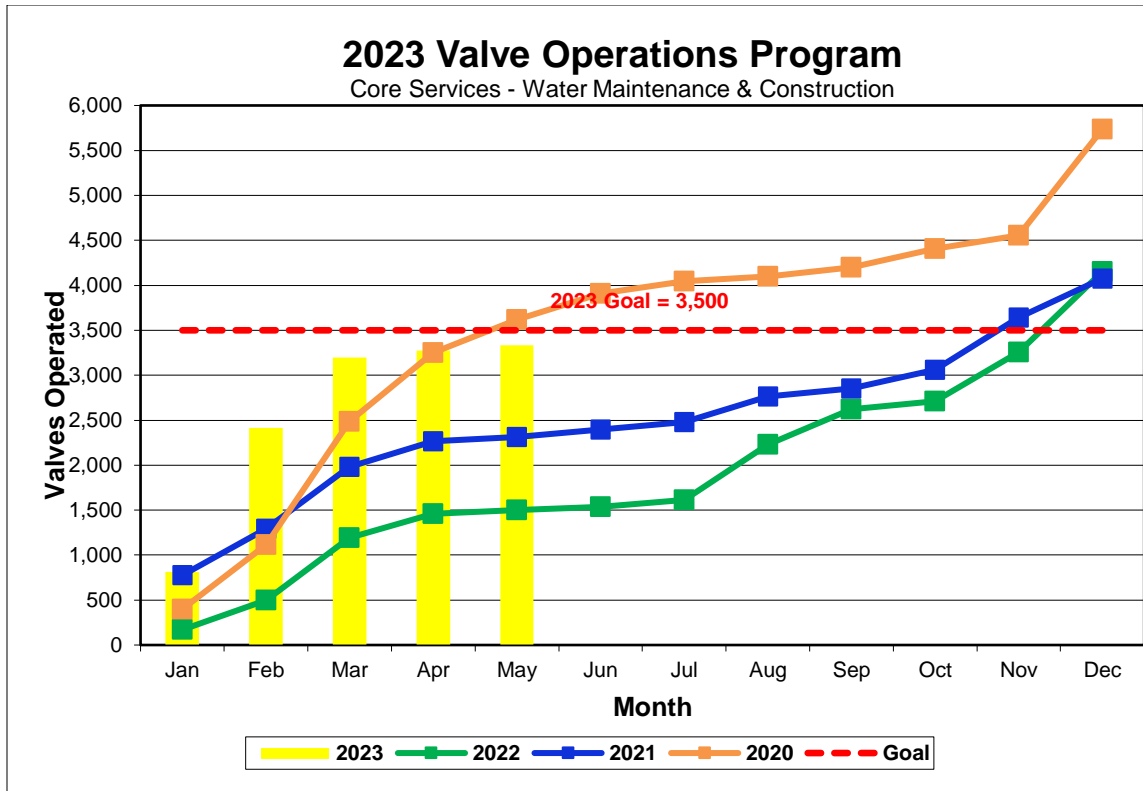
- |                                      |  |
|--------------------------------------|--|
| a. Reliability = 99.99794188%        | Year-to-date Reliability = 99.99873929%          |
| b. 175 Customers Affected by Outages | Year-to-date Customers Affected by Outages = 674 |
| c. 630.6 Customer Outage Hours       | Year-to-date Customer Outage Hours = 1,906.3     |
| d. SAIDI = 0.9                       | Year-to-date SAIDI = 2.7                         |
| e. CAIDI = 216.2                     | Year-to-date CAIDI = 169.7                       |
- Performed 2,060 Gopher State water utility locates during the month for a total of 4,624 for the year.
  - Repaired water distribution system failures or maintenance at the following locations during the month. :
    - 4335 3<sup>rd</sup> St NW – (Water Main Break) – 5/7
    - 4915 Valleyhigh Dr NW – (Water Main Break) – 5/15
    - 1929 3<sup>rd</sup> Ave SW – (Water Main Break) – 5/16
    - W Frontage Rd & 29<sup>th</sup> St SW – (Water Main Break) – 5/16
    - 1091 20<sup>th</sup> St SW – Forest Hills Dr – (Water Main Break) – 5/17
    - 3101 Superior Dr NW – (Leaking Vave) – 5/22

### Actual vs. Projected Pumpage: 2023 Core Services - Water Maintenance & Construction



### Cumulative Pumpage Comparison: 2023 Core Services - Water Maintenance & Construction





#### GIS/Property Rights

Hydro line LIDAR flight completed utilizing drone technology. Deliverables will include a 3D point cloud of the corridor and also identify vegetation and other clearance issues that need to be addressed.

## SAFETY / COMPLIANCE & PUBLIC AFFAIRS June 2023


### 1. Safety

TRAINING	Total Required Enrollments	Completions as of 5/31/2023	Percent Complete
May 2023	458	458	100%
Calendar Year to 5/31/2023	1816	1816	100%

SAFETY TEAMS	Total Members	Members Attending	Percent Attending
May 2023	14	9	64.3%
Calendar Year to 5/31/2023	123	98	79.7%

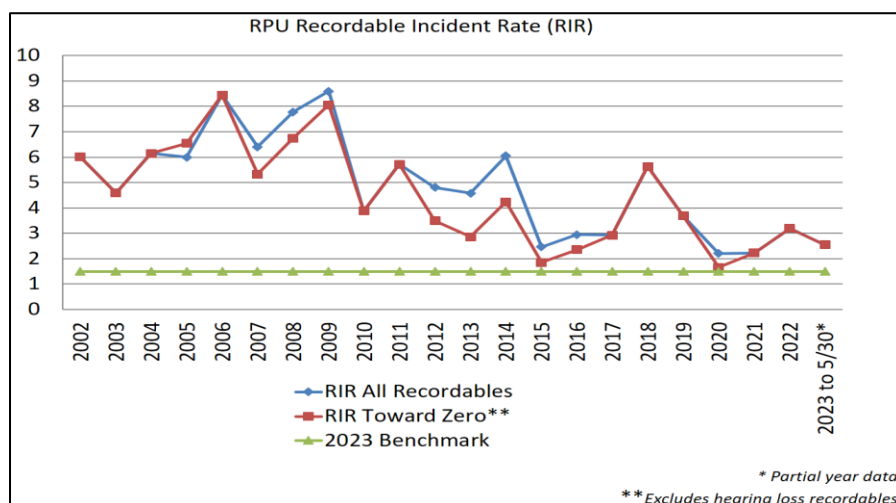
INCIDENTS	Reports Submitted	OSHA Cases <sup>1</sup>	RPU RIR <sup>2</sup>	BLS RIR <sup>3</sup>
May 2023	2	0	--	--
Calendar Year to 5/31/2023	14	2	2.55	1.5

<sup>1</sup>	Deemed to meet OSHA criteria as a recordable case by RPU Safety Manager, subject to change
<sup>2</sup>	Recordable Incident Rate – Number of OSHA Recordable Cases per 100 employees.
<sup>3</sup>	Bureau of Labor Statistics nonfatal illnesses and injuries in the utility sector



23 of RPU's 24 departments are recordable injury free in 2023

221 of RPU's 223 employees are recordable injury free in 2023



2023 OSHA Recordable Case Detail				
Work Area	Incident Date	Description	Primary Reason it's a Recordable	Corrective Action
T&D	3/13/2023	Slipped and fell onto shovel causing torso (L) pain	Restricted Duty	N/A
T&D	4/1/2023	Slipped off ladder, fell to ground causing pain to back, elbow (L) and neck.	Restricted Duty	Reviewed work practices with those involved

## SAFETY INITIATIVES

1. With the assistance of the MMUA, completed annual refresher training for all Class III asbestos workers.
  2. Reviewed safety aspects of illustrations for utility careers book being developed by the Compliance and Public Affairs Division.
  3. Initiated review of various safety management systems for possible use in the future.
2. **Environmental & Regulatory Affairs**
- On May 16th there were 26 water quality samples taken on RPU's water distribution system. These samples are tested for phosphates to ensure RPU has adequate corrosion control.
  - On May 25th the Red Hat Society "Red Hatters" visited RPU to learn more about RPU's drinking water. Todd Osweiler and Jacob Hansen, RPU's Compliance Assistant, provided a presentation on drinking water.
  - On May 25th Todd Osweiler gave an update on the Lake Zumbro Dam to the Lake Zumbro Improvement Association.
3. **Communications**
- We shot and produced a new Tips from Tony message showing customers how to turn off their water service in their utility room. Many customers call RPU and do not know that they can turn it off themselves. This came from a great suggestion from the water utility staff.
  - Tony attended the MISO Communicators Virtual Workshop on MISO summer preparedness and prep for summer messaging.



## Reach

Compare your reach from this period to the previous one.

[See more about your content performance](#)

Facebook reach ⓘ

5,292 ↓ 3.3%

Paid reach ⓘ

0 0%

Daily

Cumulative



## Account home

**RPU Alerts** @rpualerts

## 28 day summary with change over previous period

Tweet impressions

2,673 ↓ 25.5%



Followers

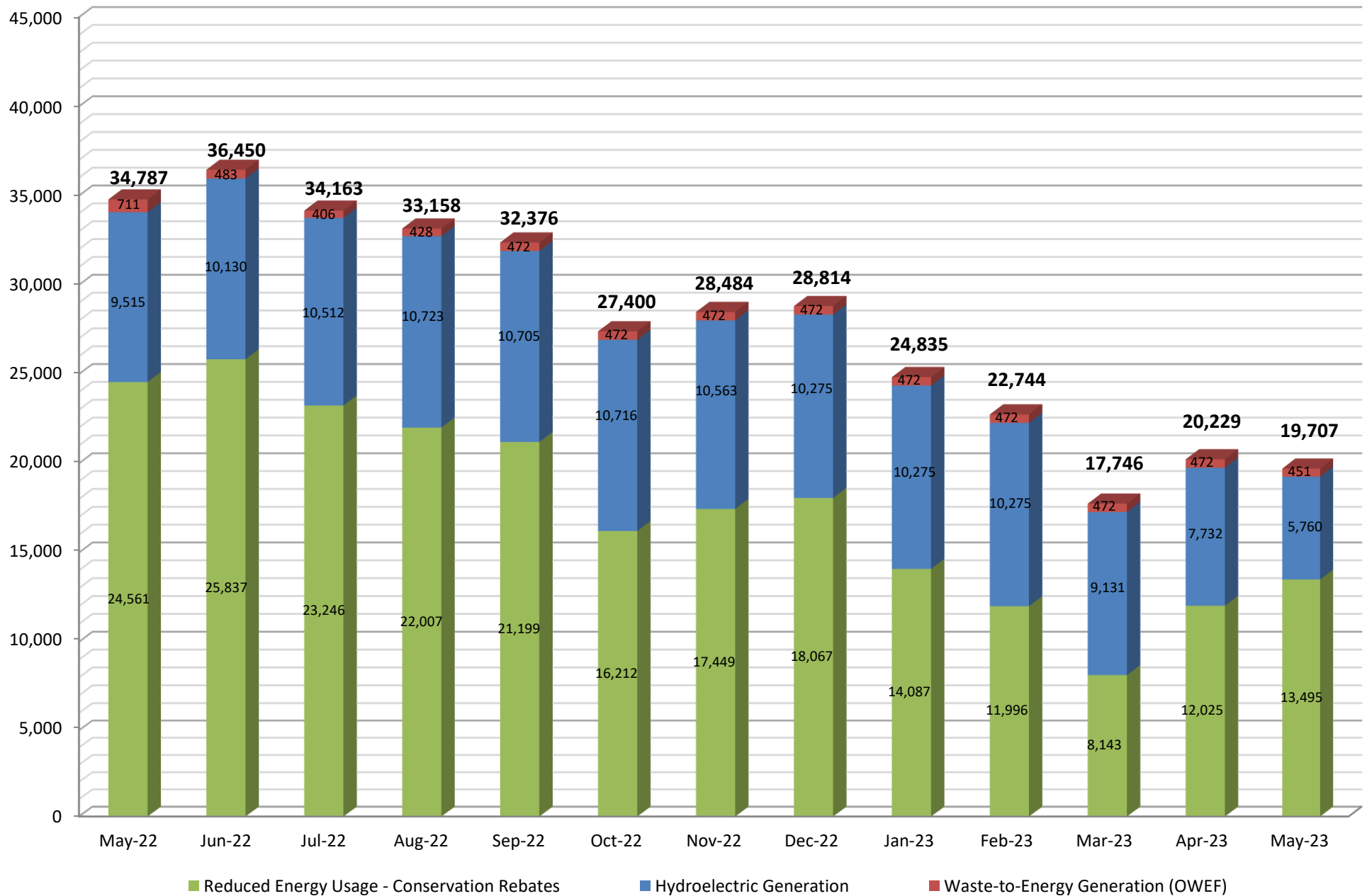
1,224 ↓ -2



# RPU Environmental Stewardship Metric

## Tons CO<sub>2</sub> Saved

(12 Month Rolling Sum)



# POWER RESOURCES MANAGEMENT

MAY 2023

## Portfolio Optimization

1. In May, RPU continued to bid GT1, GT2 and WES into the MISO day-ahead and real-time markets. GT2 and WES are also capable of participating in the ancillary services market.
  - a. Ancillary Service Market – Supplemental Reserves
    - i. Cleared DA
      1. GT2 – 29 days
      2. WES – 29 days
    - ii. Deployment YTD
      1. GT2 – 0
      2. WES – 0
  - b. Dispatched by MISO

i. GT1 – 2 times	YTD	2 times
ii. GT2 – 18 times	YTD	38 times
iii. WES – 19 times	YTD	48 times
  - c. Hours of Operation

i. GT1 – 28 hours	YTD	42 hours
ii. GT2 – 157 hours	YTD	256 hours
iii. WES – 161 hours	YTD	312 hours
  - d. Electricity Generated

i. GT1 – 596 MWh	YTD	834 MWh
ii. GT2 – 5,647 MWh	YTD	8,137 MWh
iii. WES – 4,632 MWh	YTD	8,757 MWh
  - e. Forced Outage

i. GT1 – 87 hours	YTD	255 hours
ii. GT2 – 4 hours	YTD	219 hours
iii. WES – 0 hours	YTD	6 hours
2. MISO market Real Time Price averaged \$18.16/MWh and Day Ahead Price averaged \$21.96/MWh.

# **CUSTOMER RELATIONS**

*(Contact Center, Utility Programs and Services, Commercial and Residential)*

## **Stakeholder Engagement, Forums, and Meetings**

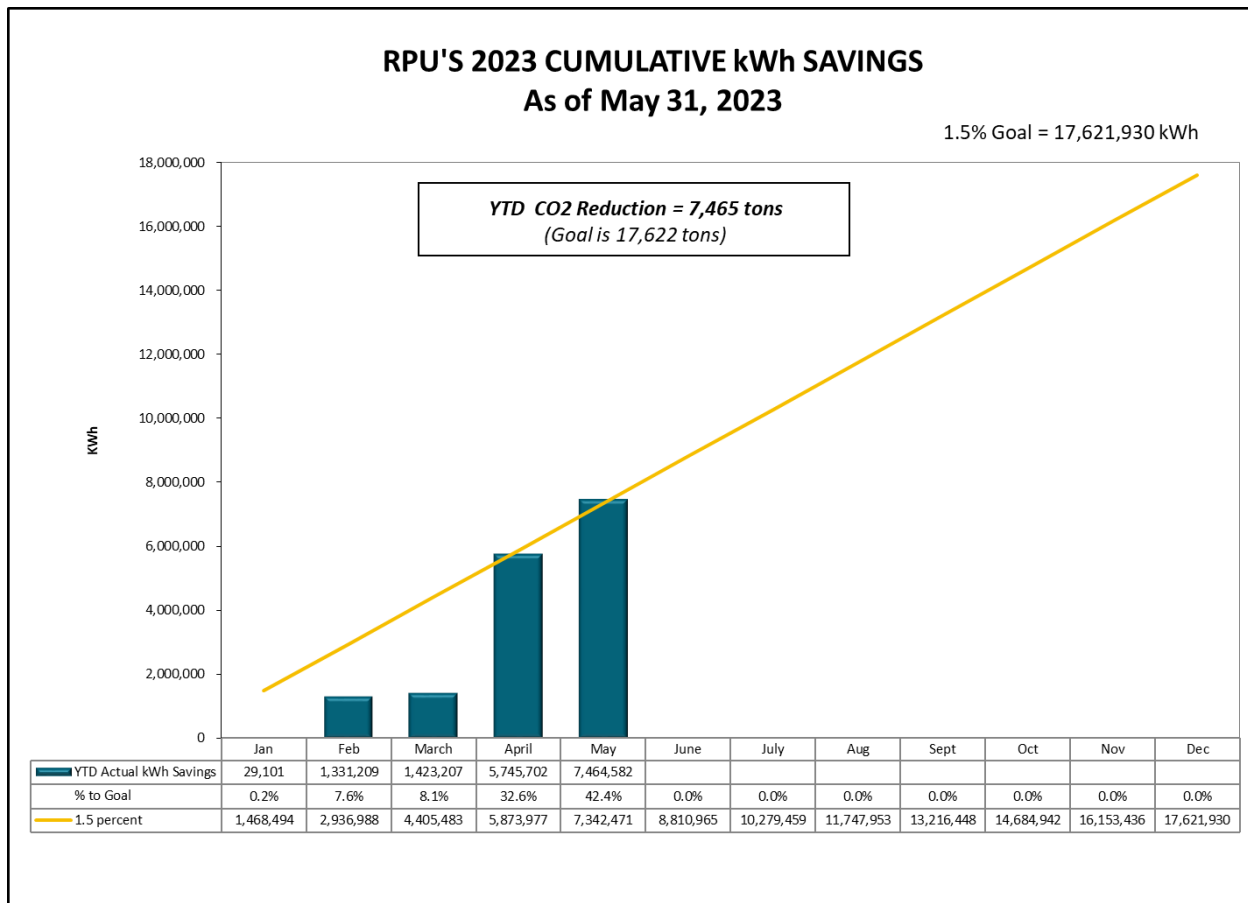
1. Utility Programs and Services participated in the AESP Q2 Chapter meeting held on June 13. Presentations were given from several utility representatives, as well as local non-profit groups about the work they are doing to advance Minnesota's building energy codes. Additionally, the Department of Commerce's Low-Income Working Group presented impacts to triennial plans being filed by Minnesota's utilities.

## **Events/Opportunities for Customers**

1. A Time-of-Use (TOU) calculator has been added to RPU's website under My Account/Residential Time-of-Use Rate Program. The interactive tool allows customers to enter in their average monthly usage and estimate of the amount of energy they can shift to off peak to get a TOU rate cost comparison. So far, we have had 749 customers interact with the tool.
2. Utility Programs and Services sponsored a booth at the Rochester Area Builders Golf Outing on June 1. There were 144 registered participants and RPU's Conserve & Save® programs were promoted.
3. On June 7, the City of Rochester held a community-wide open house event to provide information and clarity around the newly passed Statewide Energy Benchmarking bill. The City provided two presentations discussing the parameters around benchmarking and how to access the required utility data from RPU to participate in the program.
4. RPU participated in the Rochester Police Department's Safe City Nights event on June 13 at the Gibbs Elementary. Utility Programs and Services staff was there with electric information, as well as staff from the T&D department, with a line truck on site to show attendees.
5. The Utility Programs and Services commercial team participated in the Counter Day on June 14 at Viking Electric, promoting various C&I Programs and aiding Trade Allies with any utility related questions.
6. RPU will participate in the Rochester Police Department's Safe City Nights event on June 27 at Ben Franklin Elementary. Utility Programs and Services staff will be there

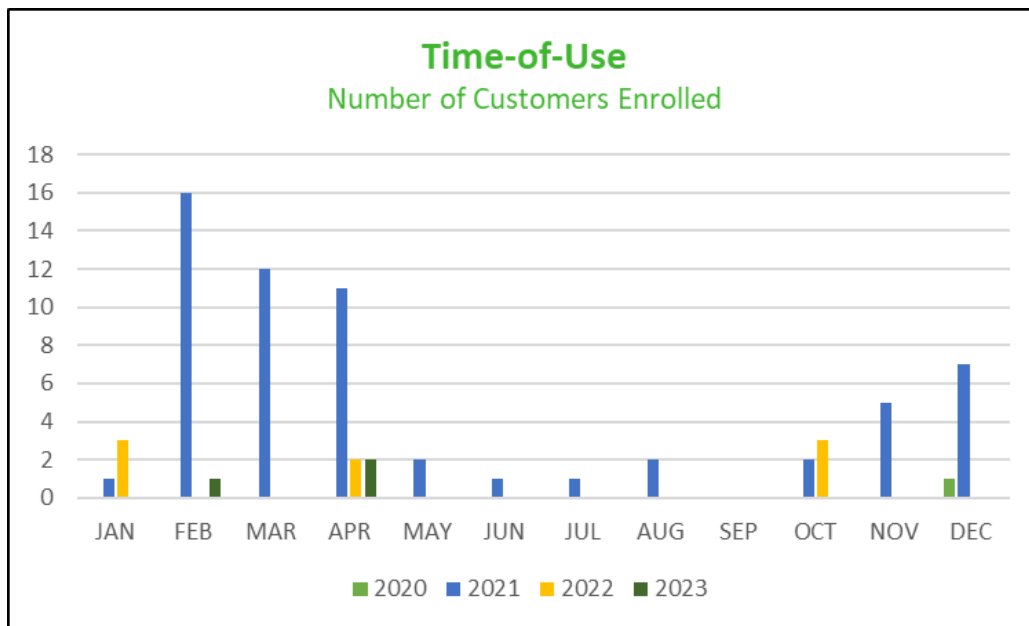
with water information, as well as staff from the water department, with a water truck on site to show attendees.

7. Customer Care and Collections continue to make outreach calls to customers with past due balances on their accounts. The intent is to be proactive and connect these customers with outside resources for financial assistance. During the month of May, 1,056 customers were called.



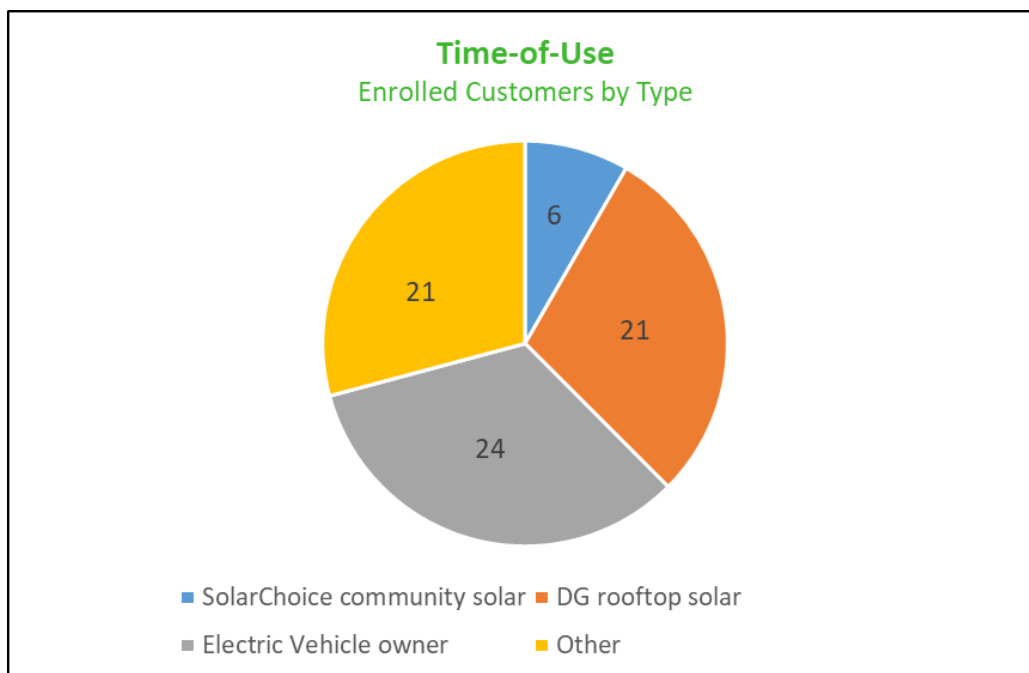
✚ YTD Savings: 7,464,582 kWh

✚ Percent to kWh Goal: 42.4%



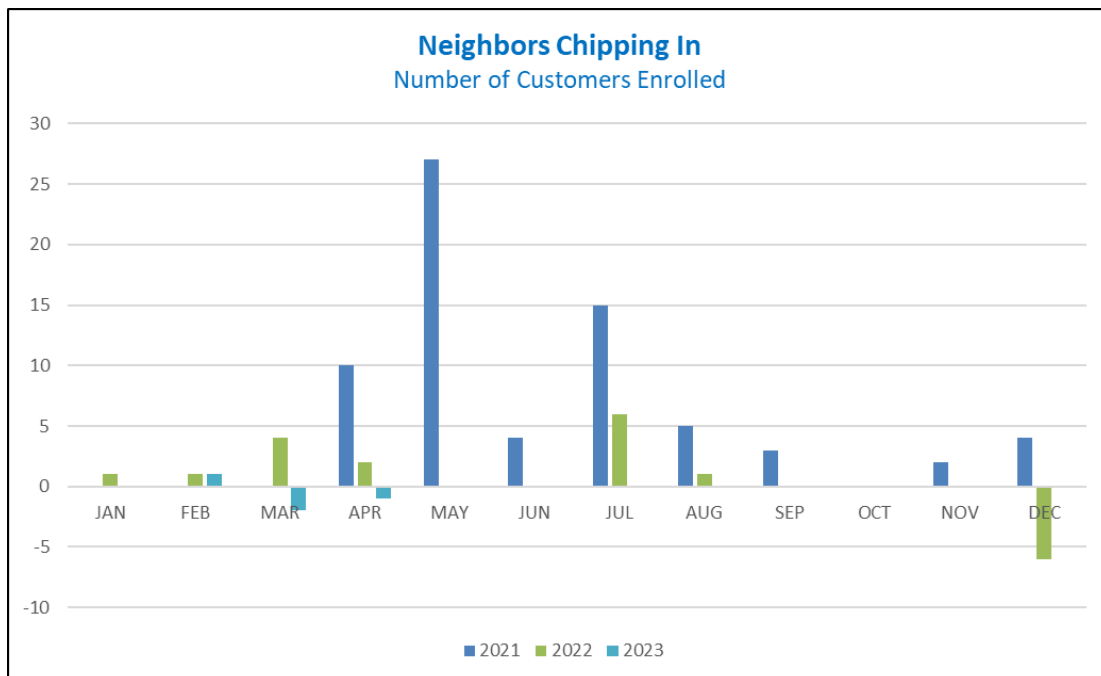
✚ Total Customers Enrolled: 72

- 2021 = 1
- 2021 = 60
- 2022 = 8
- 2023 = 3

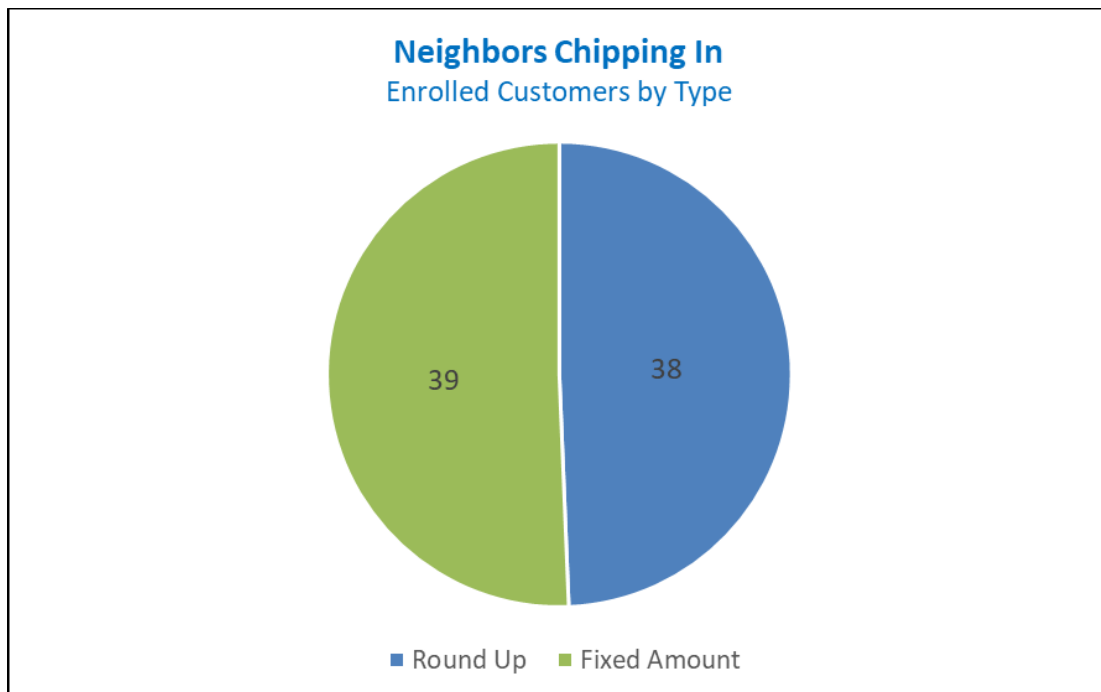


✚ Total Customers Enrolled: 72

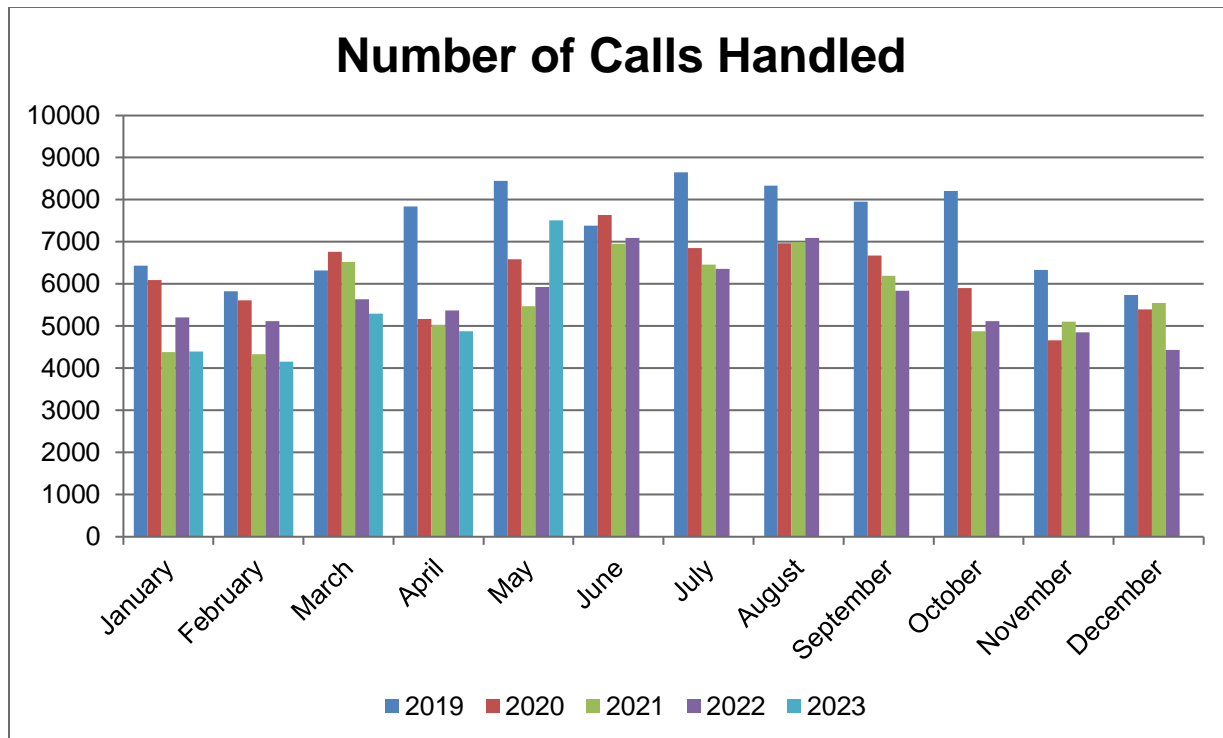
- SolarChoice = 6
- Solar = 21
- Electric Vehicle = 24
- Regular Residential (Other) = 21



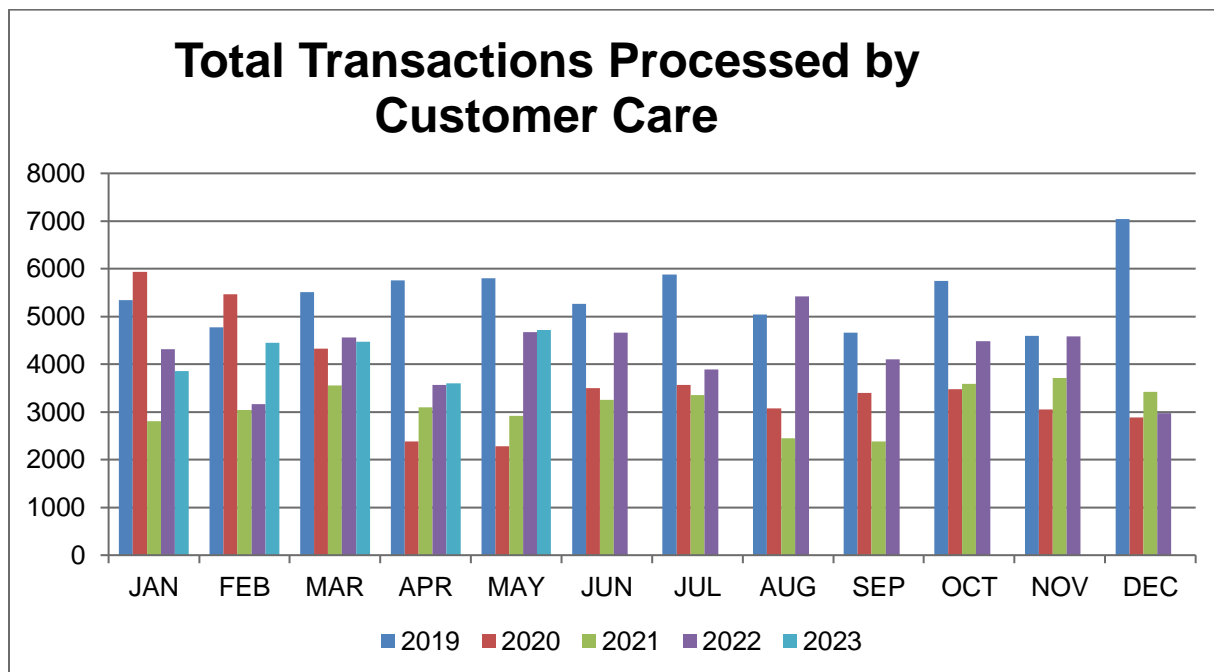
- ✚ Total Customers Enrolled: 77
- 2021 = 70
  - 2022 = 9
  - 2023 = -2



- ✚ Total Customers Enrolled: 77
- Round Up = 38
  - Fixed Amount = 39



✚ Total Number of Calls: 7,508 (graphed above)



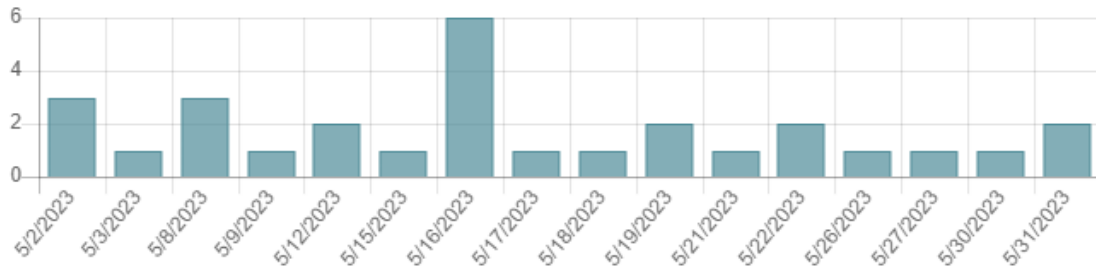
✚ Total Number of Transactions Processed by Representatives: 4,717 (graphed above)

✚ Total Number in Dollars Processed by Representatives: \$1,377,938

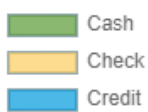


# Kiosk Payments

Total Transactions - 29



Revenue Sources

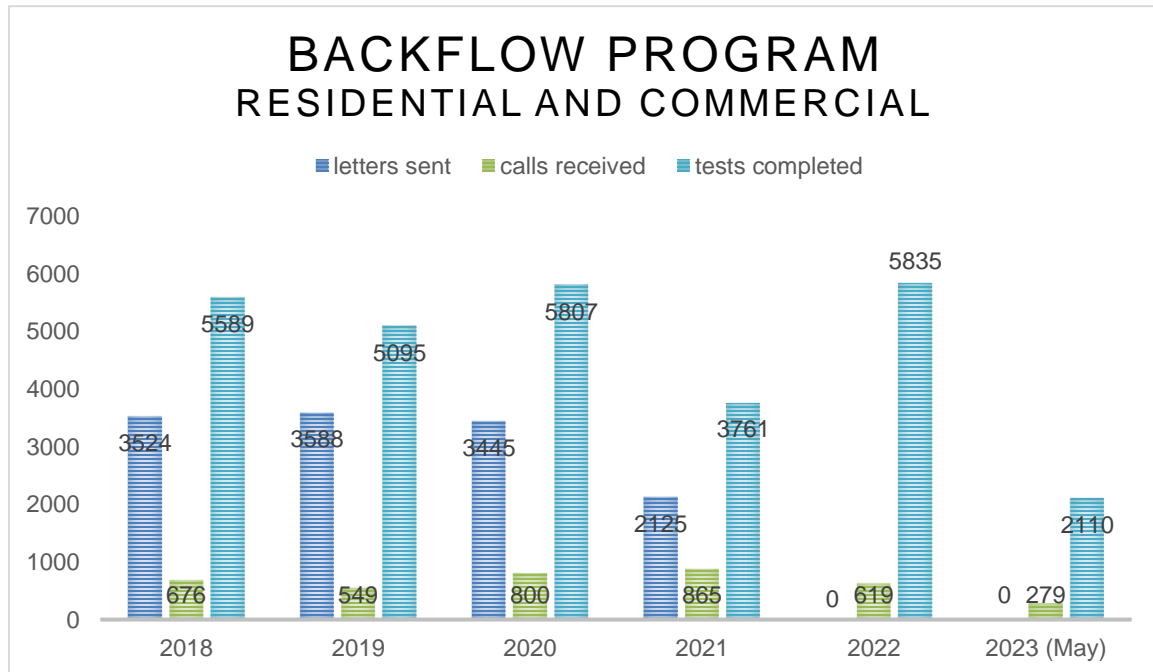


- Total Number of Transactions: 29 (graphed above)
- Total Number of Transactions by Payment Method: 17 cash, 3 check, and 9 credit card payments

# CORPORATE SERVICES

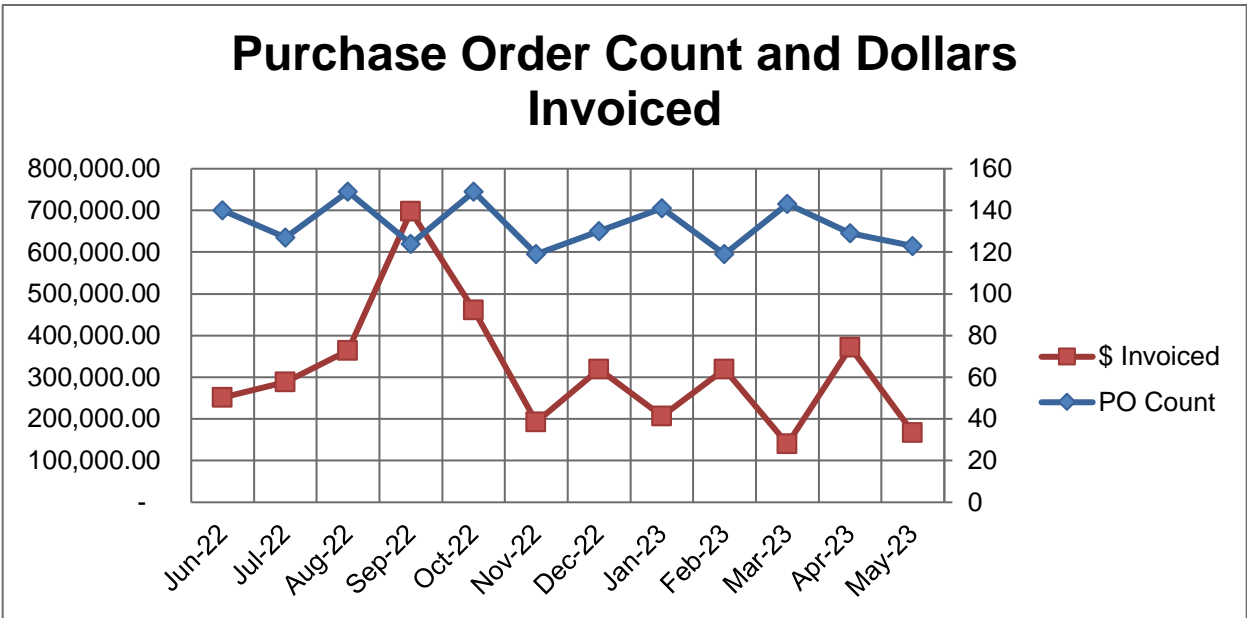
## 1. Business Services:

- Payroll/HR – Coordinated the onboarding of one full time employee and eight limited term employees.
- Completed periodic background checks on 12 current employees as required by the North American Electric Reliability Corporation – Critical Infrastructure Protection standards (NERC-CIP).
- Completed the second quarter NERC-CIP required access audits.
- SharePoint site – Updated intranet sight was made available internally on May 11<sup>th</sup>.
- Designed a customer welcome booklet for Utility Programs and Service group.



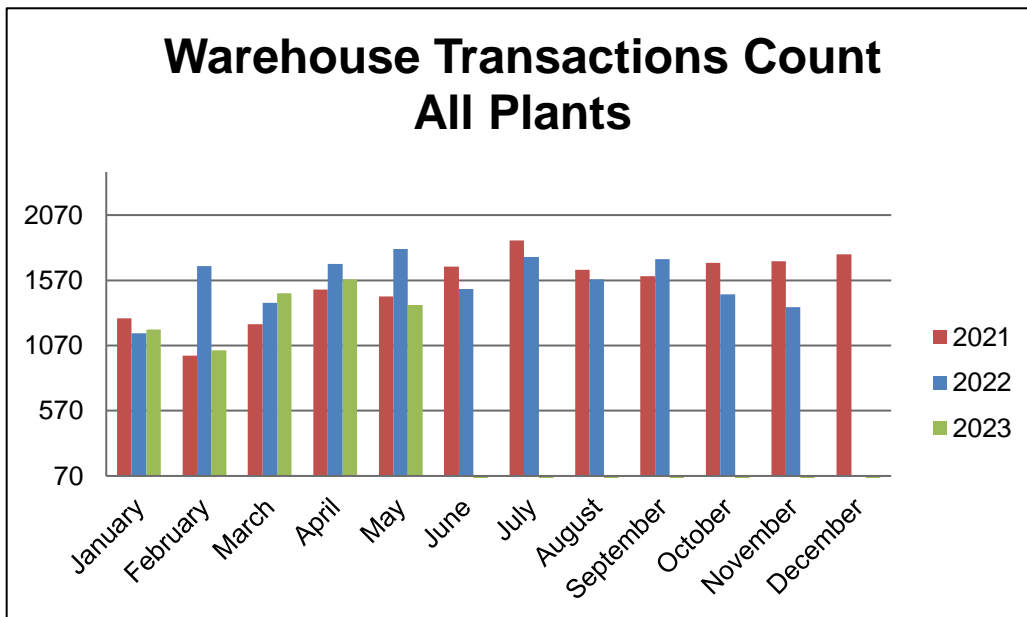
## • Purchasing and Materials Management:

- Well house #42 rebid is currently active.
- Solicitation for water main and street reconstruction project 16 ½ St MW is current active.



Note: Increase in September 2022 Invoiced amount was due to wire annual order.

Decrease in Invoice activity in March 2023 is due to one less week of check runs within the reporting period.



## 2. Finance and Accounting:

### General

- The Finance and Accounting team is working on the budget process. Managers have submitted their cost center operating budgets which have been reviewed for completeness and accuracy. Directors will be reviewing these requests and making adjustments based on budget targets set in prior years. Major Maintenance and

Capital projects are being summarized and supporting documentation gathered for the project review phase of the Budget process.

- The Electric Utility cost of service study includes three phases. The first is updating the financial information based on 2022 actual results and our 5 year budget projections. The second phase that we are currently in is collecting the specific historical unit information by customer class to arrive at revenue requirements by customer class. The final phase is the rate design to bring each customer class into alignment with the revenue requirement by class. The results and recommendations of this study will be presented to the Board in August, 2023 to support our rate recommendations during the budget process.
- After internal preparation and customer notification in April, the Utility started non pay disconnections on May 1<sup>st</sup>. The collections and customer care teams continue to work closely to help customers apply for the water and energy assistance funds that are available. Energy assistance programs stopped accepting new applications after May 31. All applications received before May 31 will be processed and funds disbursed through June 30, 2023.
- The semi-annual bond interest payment of approximately \$3.2M was made on May 31, 2023.
- **Information Services:**
  - With the announcement of the new General Manager, the IT initiated additional employee awareness both at the Utility and across the City of the expectation that we would see increased targeted phishing attempts. A number of attempts have been reported.

**TO:** Jeremy Sutton, Director of Power Resources

**FROM:** Tina Livingston, Senior Financial Analyst

**SUBJECT:** LOAD FORECAST SUMMARY FOR 2023

MONTH	SYSTEM ENERGY			PEAK SYSTEM DATA		
	ACTUAL MWH	FORECAST MWH	% DIFF	ACTUAL MW	FORECAST MW	% DIFF
JAN	98,317	101,577	-3.2%	166.2	174.5	-4.8%
FEB	88,358	91,538	-3.5%	162.7	170.2	-4.4%
MAR	94,140	90,382	4.2%	150.1	152.4	-1.5%
APR	86,360	84,706	2.0%	174.5	150.9	15.7%
MAY	93,889	87,677	7.1%	210.6	207.1	1.7%
JUN					248.2	
JUL					269.6	
AUG					243.8	
SEP					246.1	
OCT					167.8	
NOV					148.9	
DEC					167.6	
<b>YTD</b>	<b>461,063</b>	<b>455,880</b>	<b>1.1</b>			

**HISTORICAL SYSTEM PEAK 292.1 MW 07/20/2011**

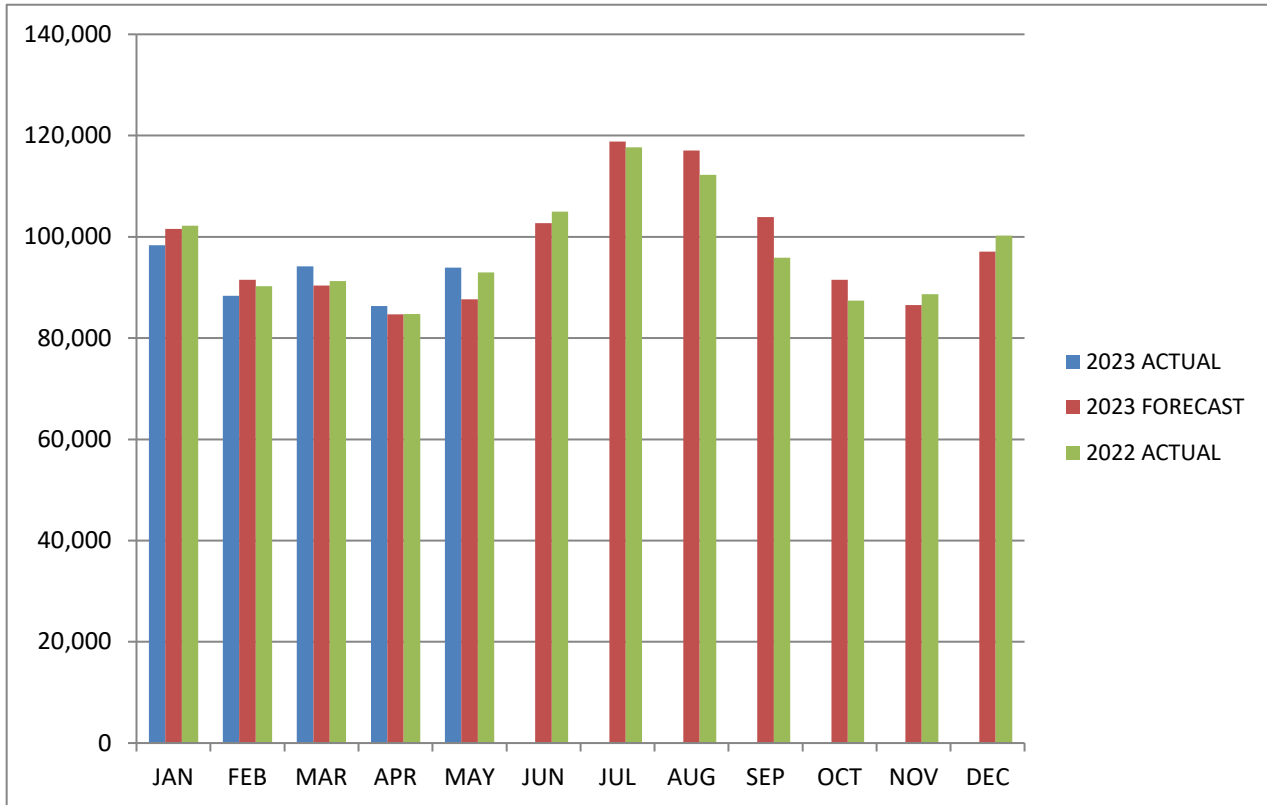
% DIFF = (ACTUAL / FORECAST X 100) - 100

MWH = MEGAWATT HOUR = 1000 KILOWATT HOURS

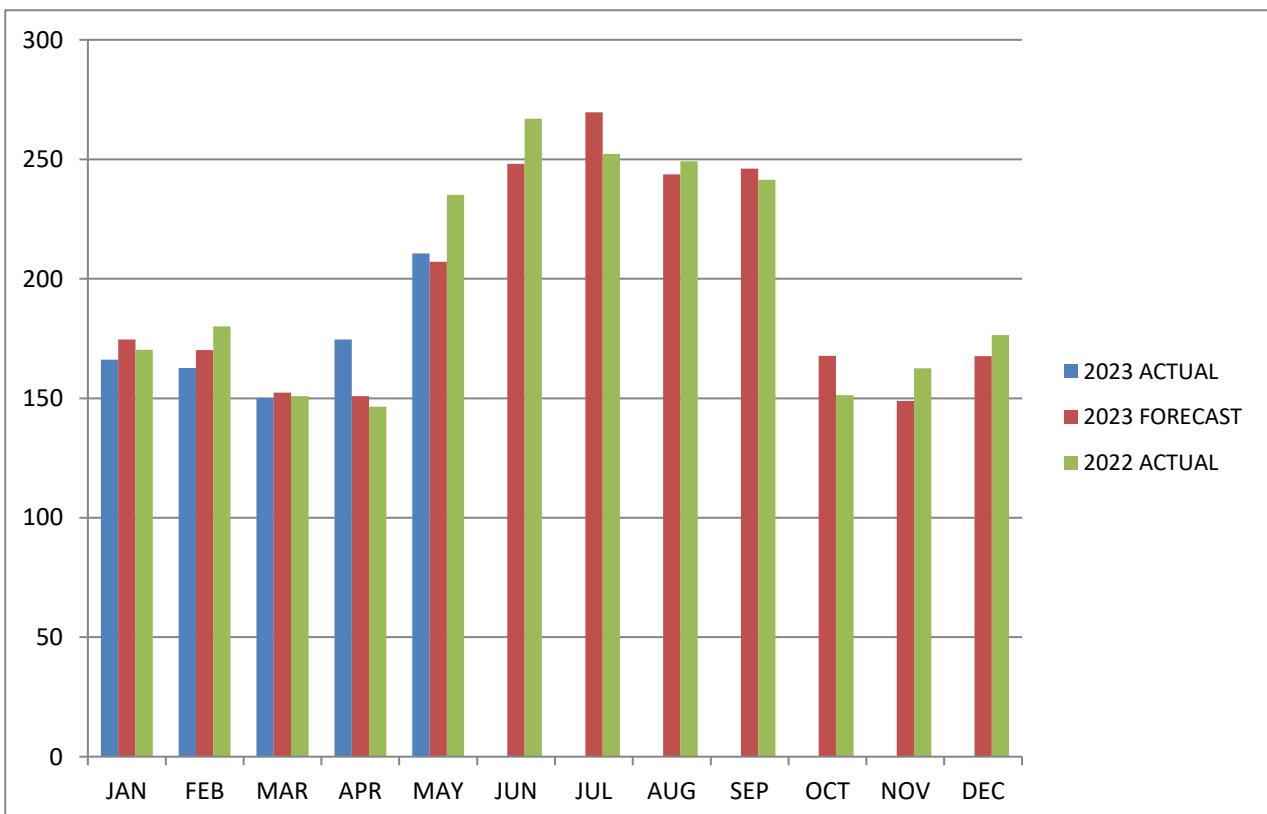
MW = MEGAWATT = 1000 KILOWATTS

## 2023 YTD SYSTEM REQUIREMENTS

### Energy Required for the Month (MWH)



### Peak Demand for the Month (MW)



# ROCHESTER PUBLIC UTILITIES

## INDEX

K:\RPU\GA\FINANCIAL REPORTS\FINANCIALS CRMO.pdf

DATE: May 2023

TO: \_\_\_\_\_

From: **Judith Anderson** (507) 292-1217  
Controller

SUBJ: **RPU - Financial Statements**

### **RPU - ELECTRIC UTILITY Financial Reports**

<u>Page #</u>	<u>REPORT TITLE:</u>
1	Statement of Net Position - Condensed
2	Statement of Revenues, Expenses & Changes in Net Position YTD
3	Statement of Cash Flows YTD
4 - 5	Production and Sales Statistics - YTD
6	GRAPH - Capital Expenditures
7	GRAPH - Major Maintenance Expenditures
8	GRAPH - Cash & Temporary Investments
9	GRAPH - Changes in Net Position
10	GRAPH - Bonds

### **RPU - WATER UTILITY Financial Reports**

<u>Page #</u>	<u>REPORT TITLE:</u>
11	Statement of Net Position - Condensed
12	Statement of Revenues, Expenses & Changes in Net Position YTD
13	Statement of Cash Flows YTD
14	Production and Sales Statistics - YTD
15	GRAPH - Capital Expenditures
16	GRAPH - Major Maintenance Expenditures
17	GRAPH - Cash & Temporary Investments
18	GRAPH - Changes in Net Position

**END OF BOARD PACKET FINANCIALS**

**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF NET POSITION**  
**ELECTRIC UTILITY**

May 31, 2023

	May 2023	May 2022	Difference	% Diff.	April 2023
<b>ASSETS</b>					
<b>CURRENT ASSETS</b>					
CASH & INVESTMENTS					
Unreserved Cash & Investments	54,020,378	46,187,125	7,833,252	17.0	48,738,662
BOARD RESERVED CASH & INVESTMENTS					
Clean Air Rider Reserve	5,332,022	5,948,601	(616,579)	(10.4)	5,332,022
Working Funds Reserve	20,545,000	20,867,000	(322,000)	(1.5)	20,545,000
Special Capital & Major Maintnce Reserve	3,800,638	3,300,818	499,820	15.1	3,800,638
Contingency Reserve	11,970,000	11,251,000	719,000	6.4	11,970,000
General Capital & Major Maintnce Reserve	14,293,939	18,903,773	(4,609,834)	(24.4)	15,597,868
Total Reserved Cash & Investments	55,941,599	60,271,193	(4,329,593)	(7.2)	57,245,528
Total Cash & Investments	109,961,977	106,458,318	3,503,659	3.3	105,984,191
Receivables & Accrued Utility Revenues	29,557,067	21,430,869	8,126,199	37.9	31,525,232
Inventory	10,187,654	7,692,590	2,495,063	32.4	9,088,799
Other Current Assets	2,318,573	1,774,143	544,430	30.7	2,549,441
RESTRICTED ASSETS					
Restricted Cash and Equivalents	3,697,500	3,542,500	155,000	4.4	5,704,111
Total Current Assets	155,722,771	140,898,420	14,824,351	10.5	154,851,774
<b>NON-CURRENT ASSETS</b>					
RESTRICTED ASSETS					
RESTRICTED CASH & INVESTMENTS					
Debt Service Reserve	12,211,848	12,072,991	138,857	1.2	12,071,384
Funds Held in Trust	49	0	49	0.0	49
Total Restricted Cash & Investments	12,211,896	12,072,991	138,905	1.2	12,071,433
Total Restricted Assets	12,211,896	12,072,991	138,905	1.2	12,071,433
<b>CAPITAL ASSETS</b>					
<b>NON-DEPRECIABLE ASSETS</b>					
Land and Land Rights	11,351,222	11,264,662	86,559	0.8	11,264,662
Construction Work in Progress	33,549,263	20,088,188	13,461,075	67.0	31,889,748
Total Non-depreciable Assets	44,900,485	31,352,850	13,547,635	43.2	43,154,411
<b>DEPRECIABLE ASSETS</b>					
Utility Plant in Service, Net	240,366,381	243,874,881	(3,508,500)	(1.4)	240,843,377
Steam Assets, Net	760,940	1,055,497	(294,557)	(27.9)	785,486
Total Depreciable Assets	241,127,321	244,930,378	(3,803,057)	(1.6)	241,628,863
Net Capital Assets	286,027,805	276,283,228	9,744,578	3.5	284,783,273
Other Non-Current Assets	11,590,637	11,651,995	(61,358)	(0.5)	11,615,409
Total Non-Current Assets	309,830,338	300,008,213	9,822,125	3.3	308,470,115
<b>TOTAL ASSETS</b>	465,553,109	440,906,633	24,646,476	5.6	463,321,888
<b>DEFERRED OUTFLOWS OF RESOURCES</b>					
DEFERRED OUTFLOWS OF RESOURCES	6,401,872	8,013,482	(1,611,610)	(20.1)	6,586,454
<b>TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE</b>	<b>471,954,981</b>	<b>448,920,115</b>	<b>23,034,866</b>	<b>5.1</b>	<b>469,908,342</b>
<b>LIABILITIES</b>					
<b>CURRENT LIABILITIES</b>					
Accounts Payable	14,183,284	11,039,596	3,143,688	28.5	11,080,393
Due to other funds	3,518,639	3,498,298	20,341	0.6	3,609,617
Customer Deposits	2,375,915	2,118,263	257,652	12.2	2,285,943
Compensated absences	2,293,706	2,161,206	132,500	6.1	2,252,783
Accrued Salaries & Wages	713,310	591,872	121,438	20.5	493,046
Interest Payable	0	0	0	0.0	2,622,862
Current Portion of Long Term Debt	7,395,000	7,085,000	310,000	4.4	7,395,000
Misc Other Current Liabilities	5,640	2,782	2,859	102.8	5,387
Total Current Liabilities	30,485,494	26,497,016	3,988,478	15.1	29,745,031
<b>NON-CURRENT LIABILITIES</b>					
Compensated absences	1,677,422	1,645,789	31,634	1.9	1,655,234
Other Non-Current Liabilities	19,020,462	10,112,060	8,908,402	88.1	19,020,462
Unearned Revenues	1,763,225	1,695,358	67,868	4.0	1,806,301
Long-Term Debt	158,124,112	166,903,170	(8,779,058)	(5.3)	158,232,212
Total Non-Current Liabilities	180,585,222	180,356,376	228,846	0.1	180,714,209
<b>TOTAL LIABILITIES</b>	211,070,716	206,853,392	4,217,324	2.0	210,459,240
<b>DEFERRED INFLOWS OF RESOURCES</b>					
DEFERRED INFLOWS OF RESOURCES	11,231,615	9,273,319	1,958,297	21.1	11,342,148
<b>NET POSITION</b>					
Net Investment in Capital Assets	134,259,583	116,126,169	18,133,414	15.6	130,161,100
Total Restricted Net Position	3,697,548	3,542,500	155,048	4.4	3,081,298
Unrestricted Net Position	111,695,519	113,124,736	(1,429,218)	(1.3)	114,864,556
<b>TOTAL NET POSITION</b>	249,652,650	232,793,405	16,859,245	7.2	248,106,954
<b>TOTAL LIAB, DEFERRED INFLOWS, NET POSITION</b>	<b>471,954,981</b>	<b>448,920,115</b>	<b>23,034,866</b>	<b>5.1</b>	<b>469,908,342</b>



# ROCHESTER PUBLIC UTILITIES

## Statement of Revenues, Expenses & Changes in Net Position

May, 2023  
YEAR TO DATE

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
<b>SALES REVENUE</b>					
Retail Revenue					
Electric - Residential Service	22,702,204	22,118,503	583,702	2.6	21,687,054
Electric - General & Industrial Service	35,525,286	32,653,325	2,871,960	8.8	32,321,696
Electric - Public Street & Highway Light	601,944	704,624	(102,680)	(14.6)	589,638
Electric - Rental Light Revenue	83,758	87,079	(3,321)	(3.8)	81,489
Electric - Interdepartmental Service	431,727	356,009	75,718	21.3	387,846
Electric - Power Cost Adjustment	749,591	790,660	(41,069)	(5.2)	(27,426)
Electric - Clean Air Rider	805,200	798,585	6,615	0.8	848,907
Electric - Total Retail Revenue	60,899,710	57,508,785	3,390,925	5.9	55,889,203
Wholesale Electric Revenue					
Energy & Fuel Reimbursement	987,064	1,039,774	(52,710)	(5.1)	1,319,805
Capacity & Demand	1,365,354	1,401,163	(35,809)	(2.6)	395,577
Total Wholesale Electric Revenue	2,352,419	2,440,937	(88,519)	(3.6)	1,715,382
Steam Sales Revenue	2,410,295	2,863,858	(453,562)	(15.8)	2,897,433
<b>TOTAL SALES REVENUE</b>	65,662,424	62,813,580	2,848,844	4.5	60,502,019
<b>COST OF REVENUE</b>					
Purchased Power	38,217,013	34,105,537	4,111,476	12.1	34,372,919
Generation Fuel, Chemicals & Utilities	2,269,427	3,002,780	(733,353)	(24.4)	3,003,681
<b>TOTAL COST OF REVENUE</b>	40,486,441	37,108,317	3,378,124	9.1	37,376,600
<b>GROSS MARGIN</b>					
Retail	22,682,697	23,403,248	(720,551)	(3.1)	21,516,284
Wholesale	2,493,286	2,302,015	191,272	8.3	1,609,135
<b>TOTAL GROSS MARGIN</b>	25,175,983	25,705,263	(529,280)	(2.1)	23,125,419
<b>FIXED EXPENSES</b>					
Utilities Expense	205,417	211,723	(6,307)	(3.0)	219,009
Depreciation & Amortization	6,338,375	6,315,900	22,475	0.4	6,145,065
Salaries & Benefits	10,366,546	9,424,316	942,229	10.0	8,879,398
Materials, Supplies & Services	4,779,180	5,780,917	(1,001,737)	(17.3)	4,565,754
Inter-Utility Allocations	(805,576)	(826,250)	20,674	2.5	(785,689)
<b>TOTAL FIXED EXPENSES</b>	20,883,942	20,906,607	(22,665)	(0.1)	19,023,537
Other Operating Revenue	4,116,693	4,194,503	(77,810)	(1.9)	4,403,146
<b>NET OPERATING INCOME (LOSS)</b>	8,408,735	8,993,159	(584,425)	(6.5)	8,505,028
<b>NON-OPERATING REVENUE / (EXPENSE)</b>					
Investment Income (Loss)	990,873	314,396	676,477	215.2	355,545
Interest Expense	(2,174,575)	(2,173,571)	(1,004)	(0.0)	(2,240,062)
Amortization of Debt Issue Costs	(41,705)	(41,705)	0	0.0	(44,000)
Miscellaneous - Net	(5,158)	(6,750)	1,592	23.6	(12,698)
<b>TOTAL NON-OPERATING REV (EXP)</b>	(1,230,566)	(1,907,630)	677,064	35.5	(1,941,216)
<b>INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS</b>	7,178,169	7,085,530	92,639	1.3	6,563,813
Transfers Out	(3,712,840)	(3,732,255)	19,415	0.5	(3,448,698)
Capital Contributions	1,346,835	7,846,326	(6,499,491)	(82.8)	1,284,138
<b>CHANGE IN NET POSITION</b>	4,812,163	11,199,600	(6,387,437)	(57.0)	4,399,253
Net Position, Beginning	244,840,487				228,394,152
<b>NET POSITION, ENDING</b>	249,652,650				232,793,405

Rolling 12 Months      Planned for Curr Year

Debt Coverage Ratio

2

2.74

3.08

6/14/2023 11:32 AM

**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF CASH FLOWS**  
**ELECTRIC UTILITY**  
**FOR**  
**MAY, 2023**  
**YEAR-TO-DATE**

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received From Customers	71,406,737	61,700,229
Cash Received From Other Revenue Sources	0	2,548,890
Cash Received From Wholesale & Steam Customer	5,250,614	4,472,086
Cash Paid for:		
Purchased Power	(38,461,686)	(33,917,330)
Operations and Maintenance	(14,073,912)	(13,852,962)
Fuel	(2,236,043)	(2,909,104)
Payment in Lieu of Taxes	(3,709,381)	(3,446,884)
Net Cash Provided by(Used in) Utility Operating Activities	18,176,329	14,594,925
Sewer, Storm Water, Sales Tax & MN Water Fee Collections		
Receipts from Customers	18,969,669	18,032,991
Remittances to Government Agencies	(18,892,008)	(17,959,980)
Net Cash Provided by(Used in) Non-Utility Operating Activities	77,661	73,011
<b>NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES</b>	<b>18,253,990</b>	<b>14,667,936</b>
<b>CASH FLOWS FROM CAPITAL &amp; RELATED FINANCING ACTIVITIES</b>		
Additions to Utility Plant & Other Assets	(6,647,566)	(6,211,863)
Payments related to Service Territory Acquisition	(68,025)	(57,611)
Proceeds on Long-Term Debt	0	0
Net Bond/Loan Receipts	0	0
Cash Paid for Interest & Commissions	(3,147,434)	(3,304,459)
<b>NET CASH PROVIDED BY(USED IN) CAPITAL &amp; RELATED ACTIVITIES</b>	<b>(9,863,025)</b>	<b>(9,573,933)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Earnings on Investments	412,266	(7,221)
Construction Fund (Deposits)Draws	0	0
Bond Reserve Account	(2,697,435)	(2,401,341)
Escrow/Trust Account Activity	0	0
<b>NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES</b>	<b>(2,285,169)</b>	<b>(2,408,562)</b>
Net Increase(Decrease) in Cash & Investments	6,105,796	2,685,441
Cash & Investments, Beginning of Period	103,856,182	103,772,874
<b>CASH &amp; INVESTMENTS, END OF PERIOD</b>	<b>109,961,978</b>	<b>106,458,315</b>
Externally Restricted Funds	15,909,396	15,615,491
<b>Grand Total</b>	<b>125,871,374</b>	<b>122,073,806</b>

**ROCHESTER PUBLIC UTILITIES  
PRODUCTION & SALES STATISTICS  
ELECTRIC UTILITY**

**May, 2023**

**YEAR-TO-DATE**

						<b>Last Yr</b>
		<b><u>Actual YTD</u></b>	<b><u>Budget YTD</u></b>	<b><u>Variance</u></b>	<b><u>% Var.</u></b>	<b><u>Actual YTD</u></b>
9	<b>ENERGY SUPPLY (kWh)</b>	<i>(primarily calendar month)</i>				
10	Net Generation					
11	IBM Diesel Generators	9,918	0	9,918	-	20,181
12	Lake Zumbro Hydro	6,108,440	5,040,902	1,067,538	21.2	5,277,737
13	Cascade Creek Gas Turbine	8,971,053	5,187,000	3,784,053	73.0	3,496,152
14	Westside Energy Station	8,959,050	7,936,000	1,023,050	12.9	12,542,250
15	Total Net Generation	24,048,461	18,163,902	5,884,559	32.4	21,336,320
16	Other Power Supply					
17	Firm Purchases	454,902,952	450,661,925	4,241,027	0.9	455,822,809
18	Non-Firm Purchases	362,639	177,026	185,613	104.9	274,789
19	LRP Received	0	0	0	-	0
20	Total Other Power Supply	455,265,591	450,838,951	4,426,640	1.0	456,097,598
21	<b>TOTAL ENERGY SUPPLY</b>	<b>479,314,052</b>	<b>469,002,853</b>	<b>10,311,199</b>	<b>2.2</b>	<b>477,433,918</b>
22	<b>ENERGY USES (kWh)</b>	<i>(primarily billing period)</i>				
23	Retail Sales	<b># Custs</b>				
24	Electric - Residential Service	53,829	139,673,473	142,753,195	(3,079,722)	146,525,312
25	Electric - General Service & Industrial	5,162	298,293,514	296,553,610	1,739,904	292,688,932
26	Electric - Street & Highway Lighting	3	1,424,231	1,497,686	(73,455)	1,471,983
27	Electric - Rental Lights	n/a	311,054	323,700	(12,646)	328,160
28	Electric - Interdptmntl Service	1	2,829,358	2,530,338	299,020	2,833,492
29	Total Customers	<u>58,995</u>				
30	Total Retail Sales		442,531,630	443,658,529	(1,126,899)	443,847,878
31	Wholesale Sales		17,985,857	13,123,000	4,862,857	16,102,737
32	Company Use		2,496,393	1,102,534	1,393,859	1,439,772
33	<b>TOTAL ENERGY USES</b>		<b>463,013,880</b>	<b>457,884,063</b>	<b>5,129,817</b>	<b>461,390,387</b>
34	Lost & Unacctd For Last 12 Months		37,547,146	3.0%		
35	<b>STEAM SALES (mlbs)</b>	<i>(primarily billing period)</i>				
36	Steam Sales in Mlbs		162,200	181,200	(19,000)	168,856

**ROCHESTER PUBLIC UTILITIES**  
**PRODUCTION & SALES STATISTICS (continued)**  
**ELECTRIC UTILITY**

**May, 2023**

**YEAR-TO-DATE**

**Last Yr**

**Actual YTD      Budget YTD      Variance      % Var.      Actual YTD**

**FUEL USAGE**

*(calendar month)*

**Gas Burned**

SLP	223,745	MCF	262,740	MCF	(38,995)	(14.8)	229,993	MCF
Cascade	89,190	MCF	62,493	MCF	26,697	42.7	33,708	MCF
Westside	69,400	MCF	62,697	MCF	6,703	10.7	100,692	MCF
Total Gas Burned	382,335	MCF	387,930	MCF	(5,595)	(1.4)	364,393	MCF

**Oil Burned**

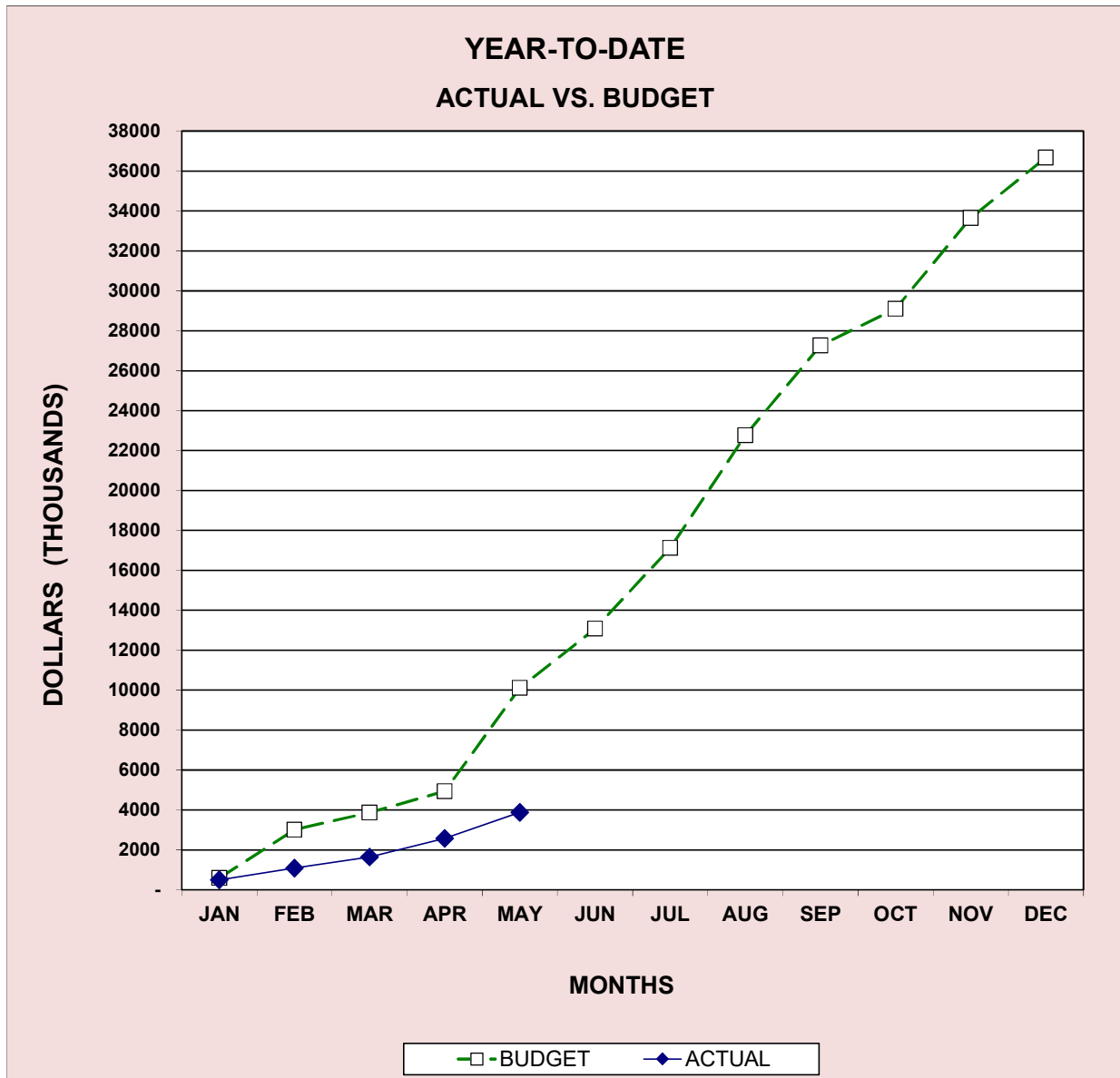
Cascade	45,867	GAL	0	GAL	45,867	-	14,415	GAL
IBM	781	GAL	0	GAL	781	-	1,555	GAL
Total Oil Burned	46,648	GAL	0	GAL	46,648	-	15,970	GAL

## CAPITAL EXPENDITURES ELECTRIC

Current Year	
ANNUAL BUDGET	36,676,650
ACTUAL YTD	3,876,594
% OF BUDGET	10.6%

**May, 2023**

Prior Years Ending Dec 31st		
<a href="#">2022</a>	<a href="#">2021</a>	<a href="#">2020</a>
24,799,405	15,246,736	15,059,888
10,976,457	7,041,030	10,078,628
44.3%	46.2%	66.9%



# **MAJOR MAINTENANCE EXPENDITURES ELECTRIC**

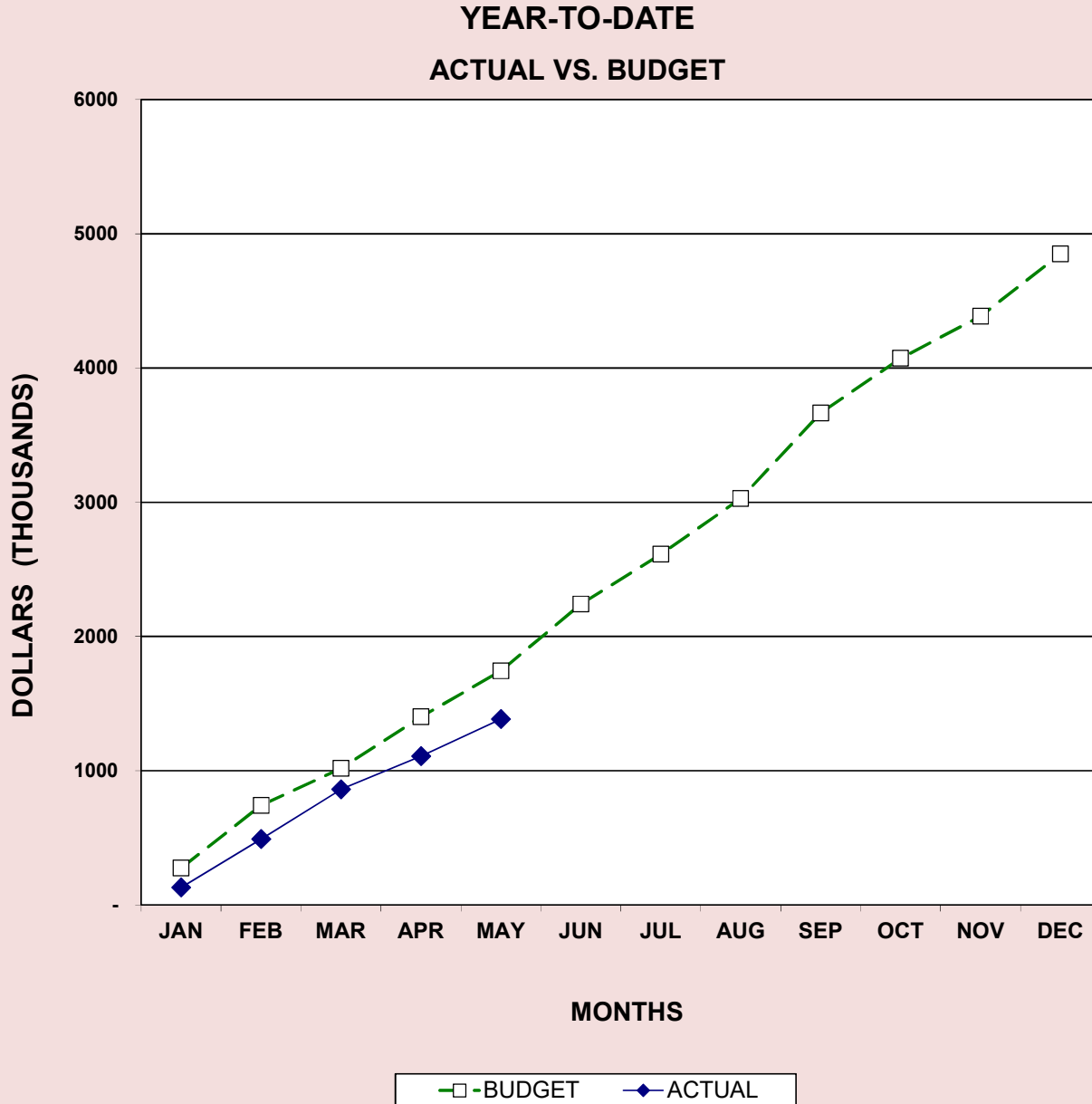
**Current Year**

ANNUAL BUDGET 4,849,716  
 ACTUAL YTD 1,383,956  
 % OF BUDGET 28.5%

**May, 2023**

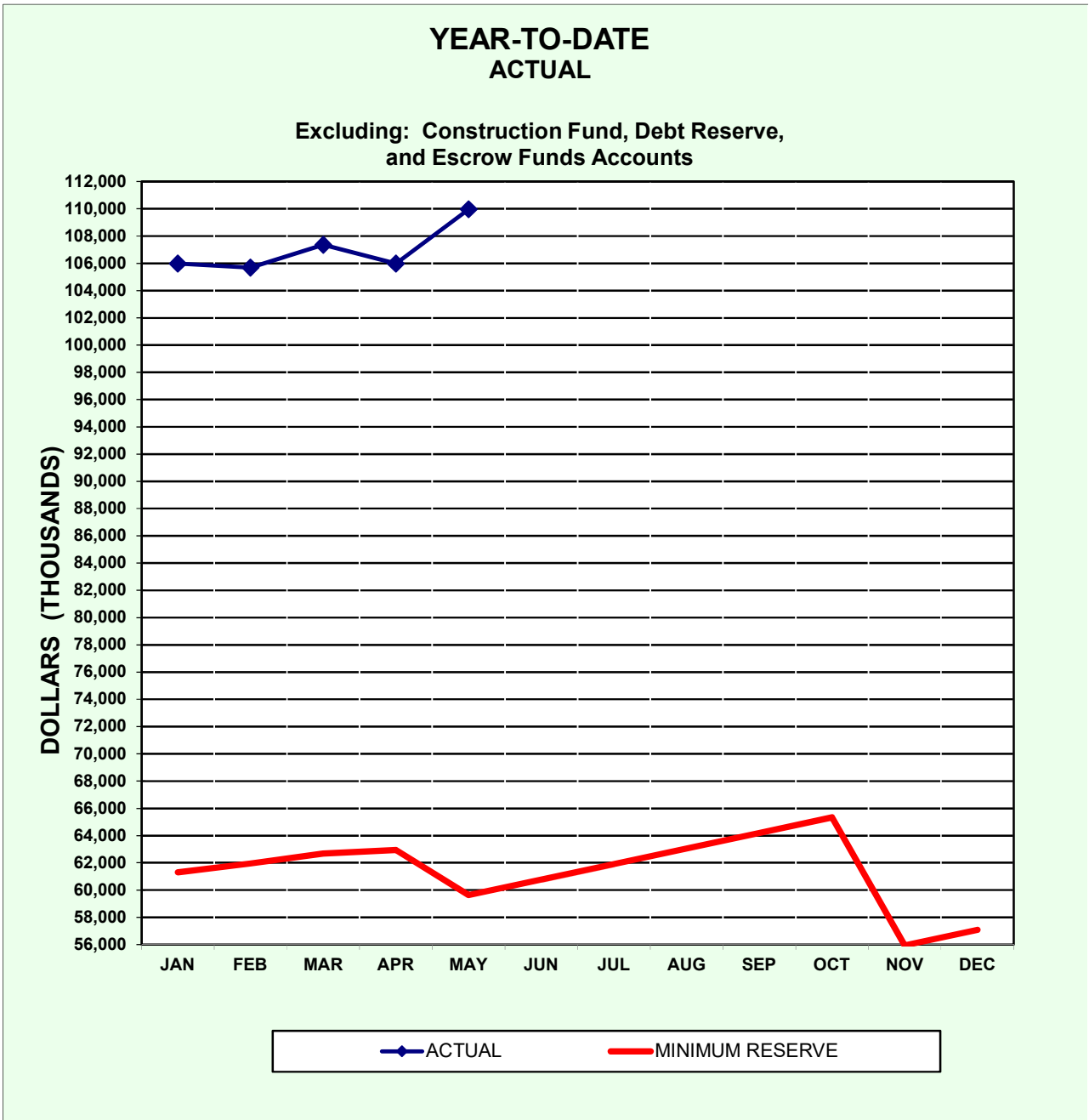
**Prior Years Ending Dec 31st**

<a href="#">2022</a>	<a href="#">2021</a>	<a href="#">2020</a>
8,589,452	3,815,243	4,010,088
<a href="#">6,479,286</a>	<a href="#">3,680,535</a>	<a href="#">3,111,620</a>
75.4%	96.5%	77.6%



**CASH AND TEMPORARY INVESTMENTS  
ELECTRIC**

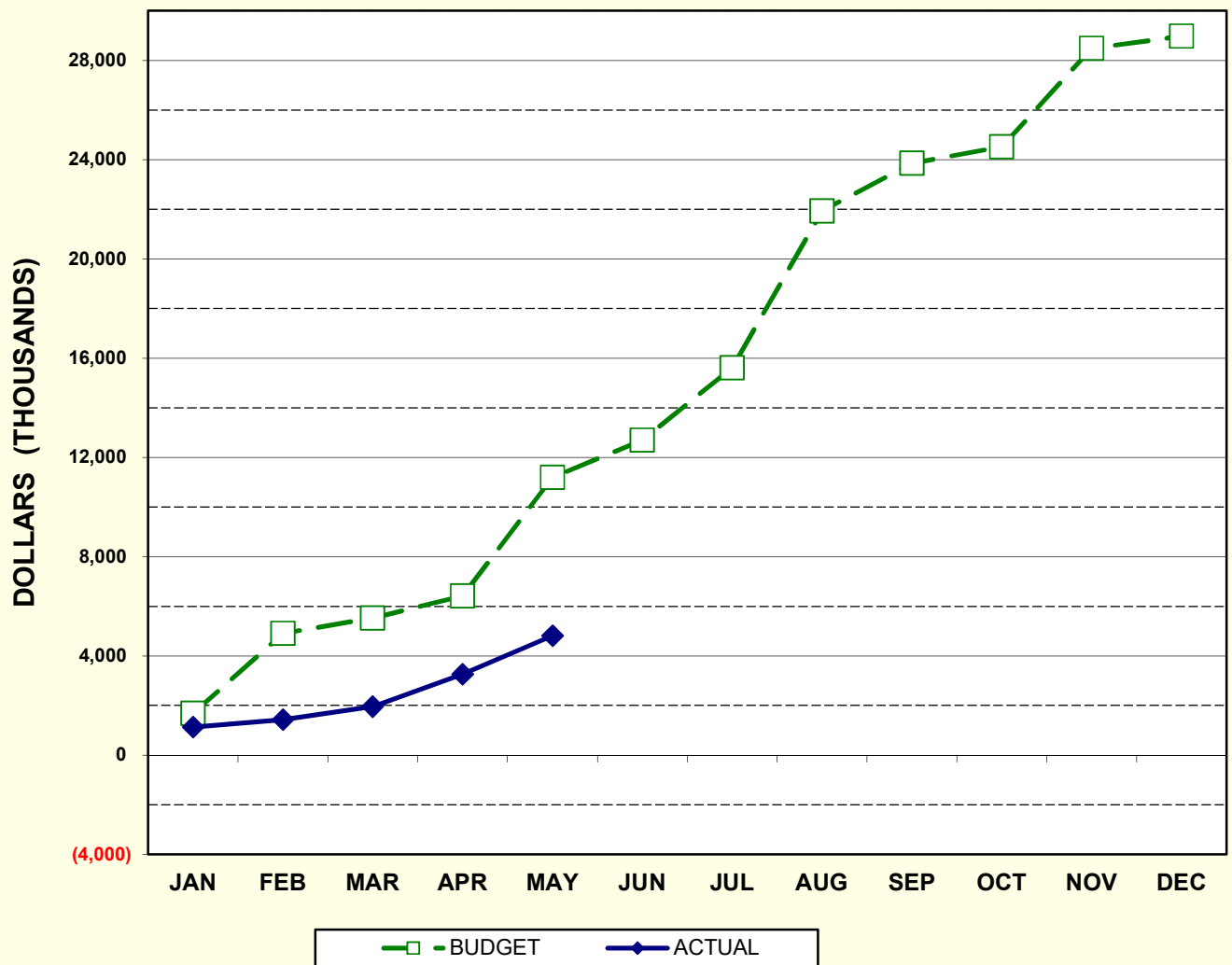
May, 2023



# CHANGE IN NET POSITION ELECTRIC

May, 2023

## YEAR-TO-DATE ACTUAL vs. BUDGET





Principal & Interest (in thousands)

**Electric Debt Service Payments**  
(2002 Bonds were redeemed in full on 4/1/2013; 2007C Bonds were partially redeemed on 11/17/2015 and redeemed in full on 2/15/17, 2013B Bonds were redeemed in full on 2/10/21)



in thousands

**Electric Outstanding Debt**  
(as of End of Year)



**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF NET POSITION**  
**WATER UTILITY**  
**May 31, 2023**

	<u>May 2023</u>	<u>May 2022</u>	<u>Difference</u>	<u>% Diff.</u>	<u>April 2023</u>
<b>ASSETS</b>					
<b>CURRENT ASSETS</b>					
CASH & INVESTMENTS					
Unreserved Cash & Investments	7,659,118	6,282,099	1,377,020	21.9	7,208,478
BOARD RESERVED CASH & INVESTMENTS					
Working Funds Reserve	1,190,000	1,175,000	15,000	1.3	1,190,000
Capital & Major Maintenance Reserve	4,445,000	3,635,000	810,000	22.3	4,445,000
Contingency Reserve	1,732,000	1,664,000	68,000	4.1	1,732,000
Total Reserved Cash & Investments	7,367,000	6,474,000	893,000	13.8	7,367,000
Total Cash & Investments	15,026,118	12,756,099	2,270,020	17.8	14,575,478
Receivables & Accrued Utility Revenues	561,497	833,042	(271,545)	(32.6)	599,047
Inventories	309,783	244,324	65,459	26.8	279,020
Other Current Assets	62,218	83,149	(20,931)	(25.2)	73,276
Total Current Assets	15,959,617	13,916,613	2,043,003	14.7	15,526,821
<b>CAPITAL ASSETS</b>					
<b>NON-DEPRECIABLE ASSETS</b>					
Land and Land Rights	742,667	677,486	65,180	9.6	742,667
Construction Work in Progress	7,812,922	8,986,414	(1,173,492)	(13.1)	8,213,297
Total Non-depreciable Assets	8,555,588	9,663,900	(1,108,312)	(11.5)	8,955,964
<b>DEPRECIABLE ASSETS</b>					
Utility Plant in Service, Net	99,193,846	95,064,378	4,129,468	4.3	98,695,557
Net Capital Assets	107,749,434	104,728,278	3,021,156	2.9	107,651,521
Other Non-Current Assets	19,534,381	0	19,534,381	0.0	19,534,381
Total Non-Current Assets	127,283,815	104,728,278	22,555,537	21.5	127,185,902
<b>TOTAL ASSETS</b>	143,243,432	118,644,892	24,598,541	20.7	142,712,723
<b>DEFERRED OUTFLOWS OF RESOURCES</b>					
DEFERRED OUTFLOWS OF RESOURCES	593,787	823,307	(229,521)	(27.9)	614,729
<b>TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE</b>	<u>143,837,219</u>	<u>119,468,199</u>	<u>24,369,020</u>	<u>20.4</u>	<u>143,327,452</u>
<b>LIABILITIES</b>					
<b>CURRENT LIABILITIES</b>					
Accounts Payable	576,550	381,910	194,640	51.0	176,412
Due to Other Funds	0	0	0	0.0	0
Customer Deposits	131,296	85,752	45,545	53.1	125,311
Compensated Absences	298,700	315,222	(16,522)	(5.2)	301,174
Accrued Salaries & Wages	84,521	79,826	4,695	5.9	62,912
Total Current Liabilities	1,091,067	862,710	228,357	26.5	665,809
<b>NON-CURRENT LIABILITIES</b>					
Compensated Absences	157,330	164,668	(7,338)	(4.5)	158,473
Other Non-Current Liabilities	2,400,013	1,335,994	1,064,020	79.6	2,400,013
Total Non-Current Liabilities	2,557,343	1,500,661	1,056,682	70.4	2,558,486
<b>TOTAL LIABILITIES</b>	3,648,410	2,363,371	1,285,038	54.4	3,224,294
<b>DEFERRED INFLOWS OF RESOURCES</b>					
DEFERRED INFLOWS OF RESOURCES	19,332,576	1,802,494	17,530,082	972.5	19,446,411
<b>NET POSITION</b>					
Net Investment in Capital Assets	107,749,434	104,728,278	3,021,156	2.9	107,651,521
Unrestricted Net Assets (Deficit)	13,106,799	10,574,055	2,532,743	24.0	13,005,226
<b>TOTAL NET POSITION</b>	<u>120,856,233</u>	<u>115,302,334</u>	<u>5,553,899</u>	<u>4.8</u>	<u>120,656,747</u>
<b>TOTAL LIAB, DEFERRED INFLOWS, NET POSITION</b>	<u>143,837,219</u>	<u>119,468,199</u>	<u>24,369,020</u>	<u>20.4</u>	<u>143,327,452</u>

**ROCHESTER PUBLIC UTILITIES**  
**Statement of Revenues, Expenses & Changes in Net Position**  
**WATER UTILITY**  
**May, 2023**  
**YEAR TO DATE**

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
<b>RETAIL REVENUE</b>					
Water - Residential Service	2,673,797	2,679,023	(5,225)	(0.2)	2,518,688
Water - Commercial Service	1,282,555	1,302,306	(19,751)	(1.5)	1,187,038
Water - Industrial Service	294,278	240,061	54,217	22.6	236,321
Water - Public Fire Protection	255,963	274,951	(18,989)	(6.9)	249,840
Water - Interdepartmental Service	14,279	9,496	4,783	50.4	9,052
<b>TOTAL RETAIL REVENUE</b>	<b>4,520,872</b>	<b>4,505,837</b>	<b>15,036</b>	<b>0.3</b>	<b>4,200,940</b>
<b>COST OF REVENUE</b>					
Utilities Expense	443,429	384,562	58,867	15.3	397,308
Water Treatment Chemicals/Demin Water	79,728	52,876	26,852	50.8	62,705
Billing Fees	319,844	322,570	(2,726)	(0.8)	348,897
<b>TOTAL COST OF REVENUE</b>	<b>843,002</b>	<b>760,008</b>	<b>82,994</b>	<b>10.9</b>	<b>808,910</b>
<b>GROSS MARGIN</b>	<b>3,677,871</b>	<b>3,745,829</b>	<b>(67,958)</b>	<b>(1.8)</b>	<b>3,392,030</b>
<b>FIXED EXPENSES</b>					
Depreciation & Amortization	1,197,362	1,274,100	(76,738)	(6.0)	1,159,531
Salaries & Benefits	1,363,727	1,387,175	(23,448)	(1.7)	1,148,330
Materials, Supplies & Services	425,751	403,447	22,304	5.5	370,936
Inter-Utility Allocations	805,576	826,250	(20,674)	(2.5)	785,689
<b>TOTAL FIXED EXPENSES</b>	<b>3,792,415</b>	<b>3,890,972</b>	<b>(98,556)</b>	<b>(2.5)</b>	<b>3,464,487</b>
Other Operating Revenue	858,549	827,515	31,034	3.8	774,596
<b>NET OPERATING INCOME (LOSS)</b>	<b>744,005</b>	<b>682,372</b>	<b>61,633</b>	<b>9.0</b>	<b>702,139</b>
<b>NON-OPERATING REVENUE / (EXPENSE)</b>					
Investment Income (Loss)	292,574	51,042	241,531	473.2	70,827
Interest Expense	(38)	0	(38)	0.0	(3)
Miscellaneous - Net	(40)	0	(40)	0.0	(293)
<b>TOTAL NON-OPERATING REV (EXP)</b>	<b>292,496</b>	<b>51,042</b>	<b>241,453</b>	<b>473.0</b>	<b>70,531</b>
<b>INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS</b>	<b>1,036,501</b>	<b>733,415</b>	<b>303,086</b>	<b>41.3</b>	<b>772,670</b>
Transfers Out	(160,231)	(154,016)	(6,215)	(4.0)	(139,772)
Capital Contributions	0	30,000	(30,000)	(100.0)	46,208
<b>CHANGE IN NET POSITION</b>	<b>876,269</b>	<b>609,399</b>	<b>266,871</b>	<b>43.8</b>	<b>679,105</b>
Net Position, Beginning	119,979,964				114,623,228
<b>NET POSITION, ENDING</b>	<b>120,856,233</b>				<b>115,302,334</b>

**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF CASH FLOWS**  
**WATER UTILITY**  
**FOR**  
**MAY, 2023**  
**YEAR-TO-DATE**

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received From Customers	6,519,070	5,787,116
Cash Paid for:		
Operations and Maintenance	(4,061,749)	(3,179,856)
Payment in Lieu of Taxes	(149,941)	(134,408)
Net Cash Provided by(Used in) Utility Operating Activities	2,307,380	2,472,852
Sales Tax & MN Water Fee Collections		
Receipts from Customers	246,483	236,704
Remittances to Government Agencies	(180,036)	(173,388)
Net Cash Provided by(Used in) Non-Utility Operating Activities	66,447	63,316
NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES	2,373,827	2,536,168
<b>CASH FLOWS FROM CAPITAL &amp; RELATED FINANCING ACTIVITIES</b>		
Additions to Utility Plant & Other Assets	(1,787,492)	(2,753,878)
Payment on Long-Term Debt	0	0
Net Loan Receipts	0	0
Cash Paid for Interest & Commissions	0	0
NET CASH PROVIDED BY(USED IN) CAPITAL & RELATED ACTIVITIES	(1,787,492)	(2,753,878)
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Earnings on Investments	292,536	70,824
NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES	292,536	70,824
Net Increase(Decrease) in Cash & Investments	878,871	(146,886)
Cash & Investments, Beginning of Period	14,147,248	12,902,983
<b>CASH &amp; INVESTMENTS, END OF PERIOD</b>	15,026,119	12,756,097

**ROCHESTER PUBLIC UTILITIES**  
**PRODUCTION & SALES STATISTICS**  
**WATER UTILITY**

**May, 2023**

**YEAR-TO-DATE**

							Last Yr
		<u>Actual YTD</u>		<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Actual YTD</u>
		(ccf)		(ccf)	(ccf)		
9	PUMPAGE	(primarily calendar month)					
10	TOTAL PUMPAGE	2,203,549		2,076,131	127,418	6.1	2,075,786
11	RETAIL SALES	(primarily billing period)					
		<u># Custs</u>					
12	Water - Residential Service	37,684	953,069	1,026,430	(73,361)	(7.1)	943,569
13	Water - Commercial Service	3,922	809,817	809,285	532	0.1	777,996
14	Water - Industrial Service	22	286,838	231,587	55,251	23.9	239,629
15	Water - Interdptmntl Service	<u>1</u>	11,658	7,291	4,367	59.9	6,702
16	Total Customers	<u>41,629</u>					
17	TOTAL RETAIL SALES	2,061,382		2,074,593	(13,211)	(0.6)	1,967,896
18	Lost & Unacctnd For Last 12 Months	289,390	4.8%				

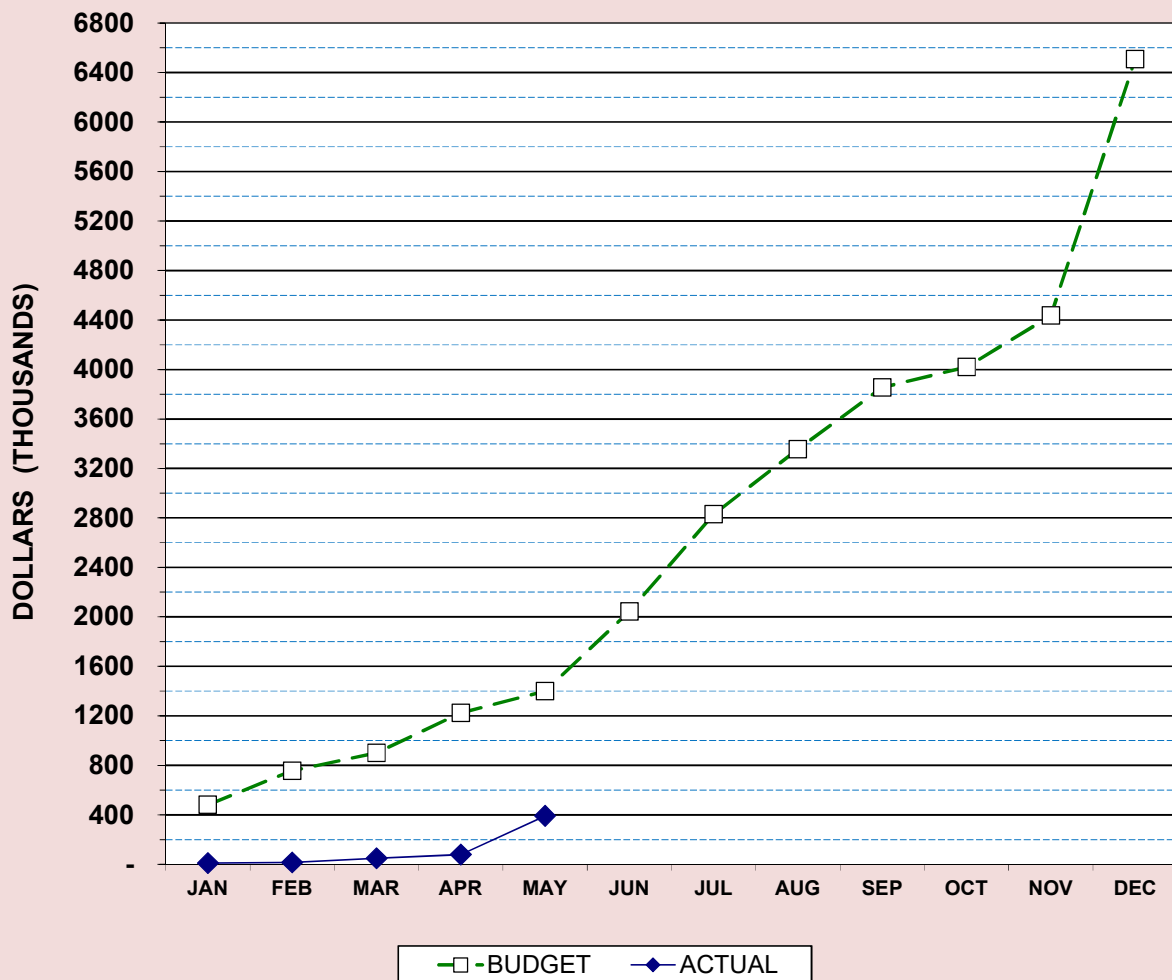
## CAPITAL EXPENDITURES WATER

Current Year	
ANNUAL BUDGET	6,508,342
ACTUAL YTD	390,655
% OF BUDGET	6.0%

May, 2023

Prior Years Ending Dec 31st		
2022	2021	2020
4,878,440	6,807,825	5,917,740
2,696,538	3,548,783	2,365,830
55.3%	52.1%	40.0%

### YEAR-TO-DATE ACTUAL vs. BUDGET



# **MAJOR MAINTENANCE EXPENDITURES** **WATER**

## Current Year

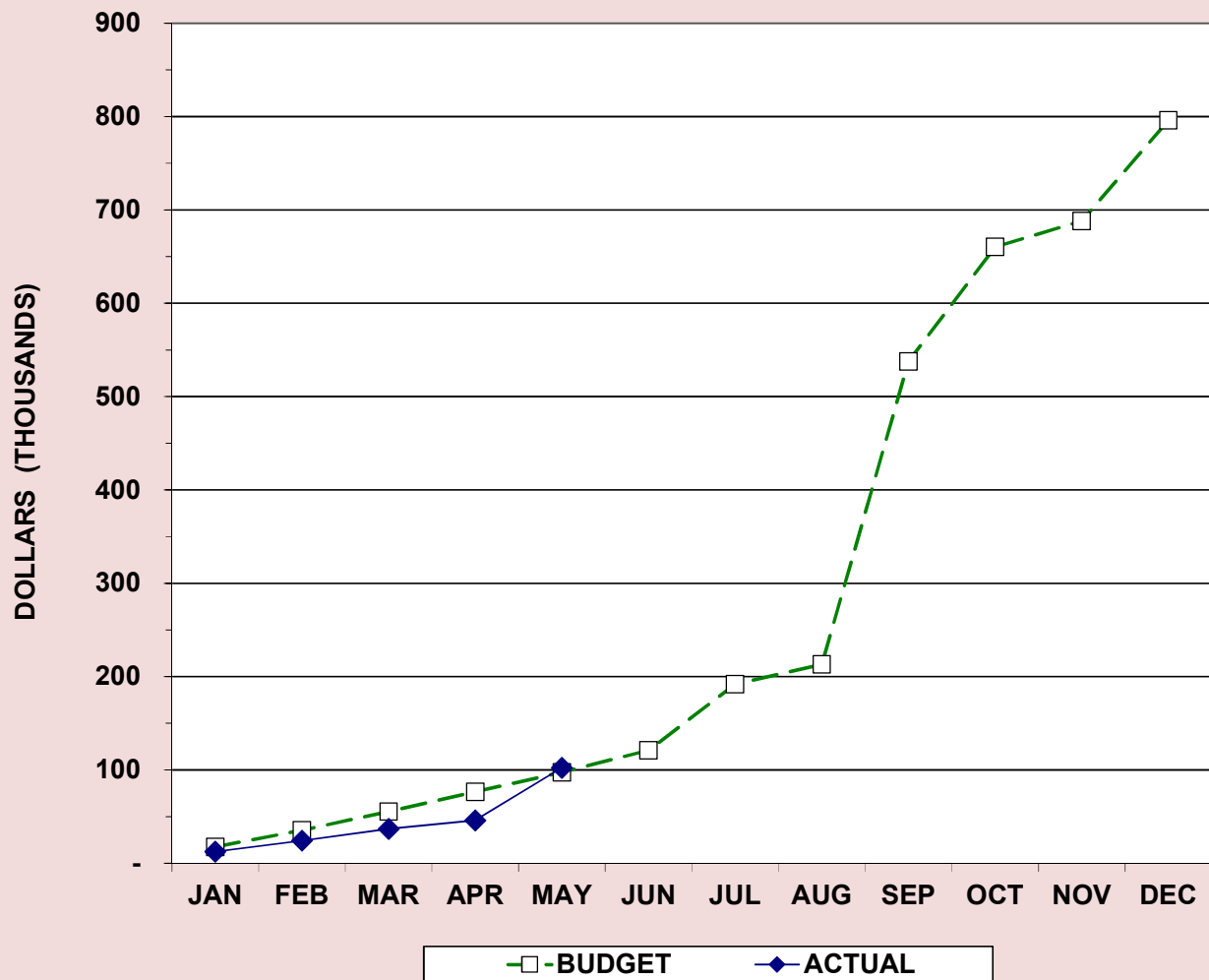
ANNUAL BUDGET	796,090
ACTUAL YTD	102,363
% OF BUDGET	12.9%

**May, 2023**

## Prior Years Ending Dec 31st

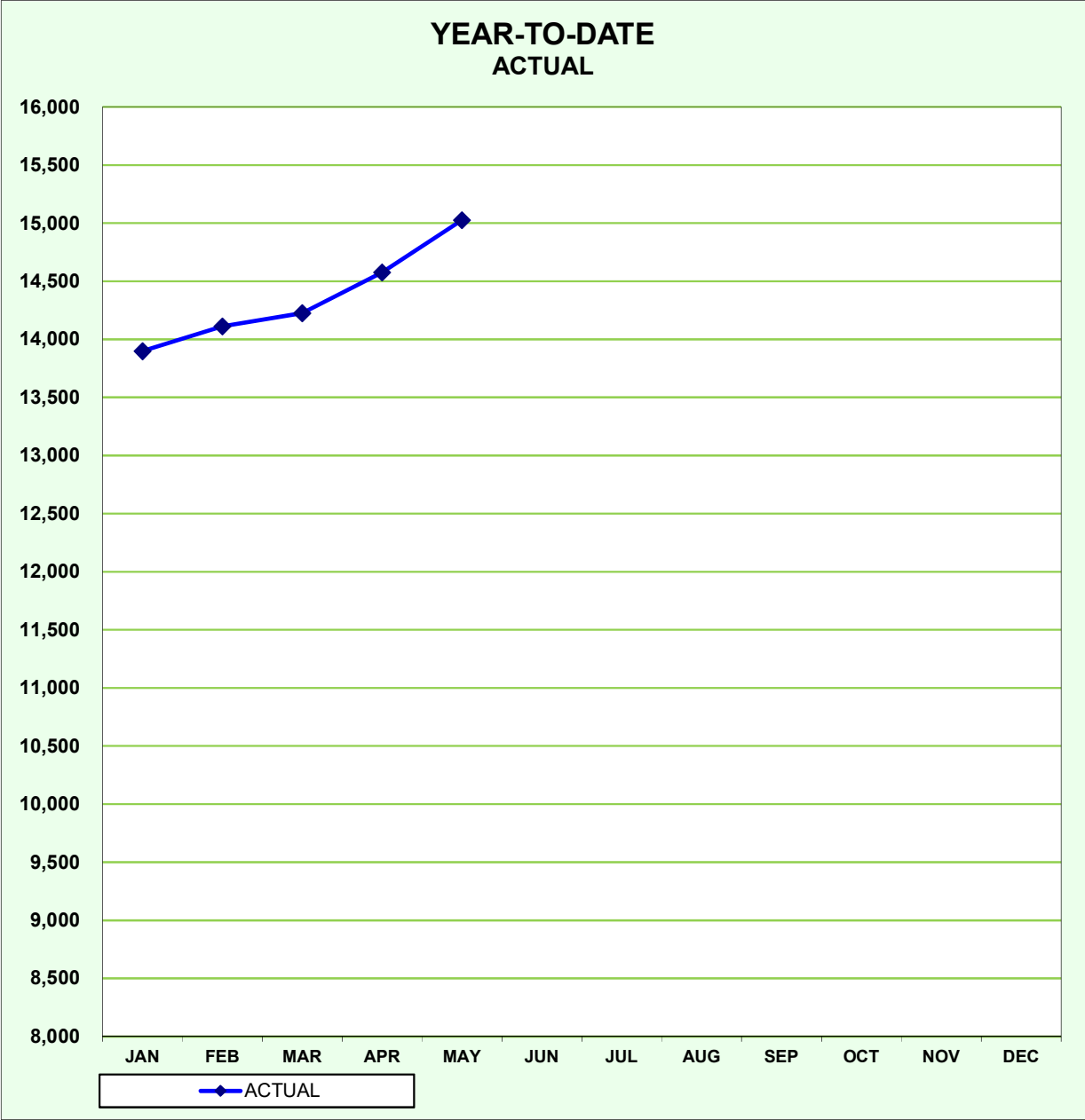
<u>2022</u>	<u>2021</u>	<u>2020</u>
1,015,476	528,408	552,500
447,519	225,087	521,228
44.1%	42.6%	94.3%

## **YEAR-TO-DATE** **ACTUAL vs. BUDGET**



**CASH AND TEMPORARY INVESTMENTS**  
**WATER**

May, 2023





**CHANGE IN NET POSITION  
WATER**

**May, 2023**

**YEAR-TO-DATE  
ACTUAL vs. BUDGET**

