

## MEETING AGENDA – MARCH 28, 2023

COMMUNITY ROOM  
4000 EAST RIVER ROAD NE  
ROCHESTER, MN 55906

4:00 PM

### **Attending and Viewing the Meeting:**

**Attend the Meeting in Person:** RPU Community Room

**View / Livestream Meeting via Teams:** [Teams](#)

A video of the meeting will be posted on the City's website after the meeting

**Calling in to the Meeting:** 1-347-352-4853 Conference ID: 496 502 994#

**For Open Comment:** Press \*6 to mute or unmute your phone

### **Call to Order**

1. **Approval of Agenda**
2. **Recognition: Mark Larson**
3. **Safety Moment**
4. **Consent Agenda**
  1. Public Utility Board - Regular Meeting - Feb 21, 2023 4:00 PM
  2. Review of Accounts Payable
  3. Manhole Rebuild 2023  
Resolution: Manhole Rebuild 2023
  4. Crown Technical Systems - change order  
Resolution: Crown Technical Systems - change order

### **NEW BUSINESS**

### **Open Comment Period**

*(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)*

5. **Regular Agenda**
  1. SLP Electrostatic Precipitator Duct Bypass  
Resolution: SLP Electrostatic Precipitator Duct Bypass
  2. Distributed Generation Annual Report  
Resolution: Distributed Generation Annual Report
  3. Distributed Generation Tariff Schedule Update  
Resolution: Distributed Generation Tariff Schedule Update
6. **Informational**

1. Review of Board Policy #1 Mission Statement
- 7. Board Policy Review**
  1. RPU Index of Board Policies
- 8. General Managers Report**
- 9. Division Reports & Metrics**
  1. Division Reports & Metrics - March 2023
- 10. Other Business**
- 11. Adjourn**

*The agenda and board packet for Utility Board meetings are available on-line at [www.rpu.org](http://www.rpu.org) and <http://rochestercitymn.igmp2.com/Citizens/Default.aspx>*



## MEETING MINUTES – FEBRUARY 21, 2023

COMMUNITY ROOM  
4000 EAST RIVER ROAD NE  
ROCHESTER, MN 55906

4:00 PM

### Attending and Viewing the Meeting:

**Attend the Meeting in Person:** RPU Community Room

**View / Livestream Meeting via Teams:** [Teams](#)

A video of the meeting will be posted on the City's website after the meeting

**Calling in to the Meeting:** 1-347-352-4853 Conference ID: 245 322 212#

**For Open Comment:** Press \*6 to mute or unmute your phone

### Call to Order

Attendee Name	Title	Status	Arrived
Brett Gorden	Board Vice President	Absent	
Patrick Keane	Board Member	Present	
Tim Haskin	Board Member	Absent	
Melissa Graner Johnson	Board President	Present	
Brian Morgan	Board Member	Present	

### 1. Approval of Agenda

1. **Motion to:** approve the agenda as presented

<b>RESULT:</b>	<b>APPROVED [UNANIMOUS]</b>
<b>MOVER:</b>	Brian Morgan, Board Member
<b>SECONDER:</b>	Patrick Keane, Board Member
<b>AYES:</b>	Patrick Keane, Melissa Graner Johnson, Brian Morgan
<b>ABSENT:</b>	Brett Gorden, Tim Haskin

### 2. Recognition: Ron Kruger

The Board and General Manager Mark Kotschevar recognized Lead Distribution Worker Ron Kruger for his 28 years of service to RPU and the community upon his retirement.

### 3. Safety Moment

Safety Manager Bob Cooke spoke regarding situational awareness to prevent accidents.

### 4. Consent Agenda

Minutes Acceptance: Minutes of Feb 21, 2023 4:00 PM (Consent Agenda)

1. Public Utility Board - Regular Meeting - Jan 24, 2023 4:00 PM
2. Review of Accounts Payable
3. **Motion to:** approve the consent agenda as presented

<b>RESULT:</b>	<b>APPROVED [UNANIMOUS]</b>
<b>MOVER:</b>	Patrick Keane, Board Member
<b>SECONDER:</b>	Brian Morgan, Board Member
<b>AYES:</b>	Patrick Keane, Melissa Graner Johnson, Brian Morgan
<b>ABSENT:</b>	Brett Gorden, Tim Haskin

## NEW BUSINESS

### Open Comment Period

*(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)*

President Johnson opened the meeting for public comment. No one came forward to speak.

## 5. Regular Agenda

1. Proposed 2024-2025 Budget Review Meeting

The three Board members present stated they are available to meet on either August 8 or 9, 2023 for a special meeting of the Board to discuss approval of the RPU budget. A meeting date and time that works for all Board members will be scheduled. Board members were in consensus to move to a two-year rate track to match the City's two-year budget process.

Resolution: Proposed 2024-2025 Budget Review Meeting

*BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a date to hold a special RPU budget meeting in August 2023.*

*Passed by the Public Utility Board of the City of Rochester, Minnesota, this 21st day of February, 2023.*

<b>RESULT:</b>	<b>ADOPTED [UNANIMOUS]</b>
<b>MOVER:</b>	Patrick Keane, Board Member
<b>SECONDER:</b>	Brian Morgan, Board Member
<b>AYES:</b>	Patrick Keane, Melissa Graner Johnson, Brian Morgan
<b>ABSENT:</b>	Brett Gorden, Tim Haskin

## 6. Informational

1. A Preview of 2023

Each RPU Director provided a brief overview of the projects planned in their division of the utility for 2023. Representing the Corporate Services division, Director Peter Hogan stated that an Electric Utility Cost of Service and Rate Study will be conducted in April, with preliminary results in July and final data to be used in the budget presentation/rate design presented to the Board in August. A special budget review meeting will be scheduled for the Board in August to

discuss the annual budget and will include a two-year projection on rates to align with the City's two-year budget plan (RPU had previously done one-year projections). The team will be working on a 2030 financial projection in the July time frame based on updates to the infrastructure plan. Impacts of the Inflation Reduction Act remain to be seen and will affect the financial projection, in the renewable energy rebates/tax credits portion of the RPU 2030 Resource Plan. In the fourth quarter of 2023, RPU's budget software will be upgraded to replace software that has been out of support for three years. RPU's IT security staff will be coordinating in 2023 with the City IT team to develop a more structured incident response plan. Board Member Patrick Keane asked what areas are included in the Corporate Services division. The division is comprised of Business Services, Procurement, IT and Finance/Accounting, said Mr. Hogan. Mr. Keane asked what the time frame is for the infrastructure updates as part of the 2030 plan. Making decisions and securing funds for those projects will occur in 2025-2026, said Mr. Hogan. Mr. Keane asked for a comparison of doing a one-year rate projection versus a two-year rate projection and if there is any savings in the two-year rate projection. The downside of the two-year projection is not having enough historical data, and therefore the projection is not as accurate as the one-year projection, however the two-year projection is a more disciplined approach that keeps staff on track to meet the rate requirements, Mr. Hogan stated.

Director of Compliance and Public Affairs Steven Nyhus reviewed his division's 2023 projects. The division encompasses the areas of Safety, Environmental and Regulatory Affairs, Public Affairs, Communications, Legislative/Regulatory and NERC requirements. Mr. Nyhus said that updates to the RPU website will be made in 2023 to include the following: compliance with Section 508 of the Rehabilitation Act, implementation of suggestions for website improvements from the Customer Journey Mapping exercise conducted in December 2022, improving usability, visuals and navigation of the website and creating a focus on Diversity, Equity and Inclusion (DEI) goals. The Well 16 conversion project, which began in July 2022, will continue into 2023, with data being used to improve RPU's water sustainability. This unused municipal well drilled in 1958 on the west side of Rochester was converted into a monitoring well nest by drilling four wells beneath the Jordan aquifer, Rochester's primary aquifer, in order to test water quality and provide data from deeper depths to improve RPU's groundwater model by siting areas for potential new wells. To date, the shafts of the new well openings have been cleaned out and vibrating wire piezometers installed in the four nests, said Mr. Nyhus. An educational poster documenting construction of the monitoring wells and depicting the depths of each well will be used as an educational model for groundwater resources for the community. President Johnson asked when the resources and data will be available. Staff is currently collecting data from the wells that will be converted into information for groundwater improvements, said Mr. Nyhus.

Director of Power Resources Jeremy Sutton introduced projects planned for 2023. This division includes operation of the RPU power plants, buying and selling of power, commodities purchasing, and Fleet and Facilities. Power Resources Manager Tony Dzubay provided a rundown of the projects. A major maintenance project in 2023 will be repairs, tubes, testing and refractory replacement inside boiler numbers two and three at the Silver Lake Plant (SLP), which will be a Mayo Clinic cost. Another project is stack repairs to the metal, concrete and grout at the top of number 3 stack at SLP. Exterior work at SLP in

2023 will include power washing, tuckpoint repair, removal of walls and equipment removal. Preventive maintenance inspection on the GT2 generator will be performed (done every five years), and exterior painting of GT1 or GT2 generators will be done based on budget estimates. Power washing and painting of the Hydro non-overflow wall is planned to repair existing cracks. Replacement of the starting valve at Westside Energy Station is also needed due to deterioration. Controls upgrades at the Hydro to the governor, the exciter, and relaying are planned and staff will obtain estimates. Replacement of the SLP unit 2 precipitator bypass is also planned (Mayo Clinic cost for bypass, RPU cost for demolition of old precipitator). Additionally, the northeast wellhouse across from SLP will be demolished. Mr. Keane asked for the 10-year outlook for occupation of the building at SLP. RPU currently has an agreement to produce steam for Mayo Clinic until 2030, said Mr. Dzubay, so RPU will occupy the building at least until then. Mr. Keane asked if the historic designation at the SLP site is for the building or the grounds and if funds can be secured to improve the building or if the designation creates restrictions for building renovations. It is for the building, said Mr. Sutton, and no restrictions have impacted the major maintenance or capital project plans. RPU is in constant discussion with Mayo Clinic regarding future of the site and reviews the annual projects with them, said Mr. Sutton. Board Member Brian Morgan asked if any other demolition projects will come before the potential decommissioning of the SLP site in regards to budget. Decommissioning funds are spent when there is a public safety issue, an employee safety issue or when demolition can be coordinated with the timing of other projects, said Mr. Dzubay. The screen house on Silver Lake will be decommissioned when the lake is dredged, for example, said Mr. Dzubay. Another example is the precipitator demolition in unit 2 and the potential demo of unit 3. Decommissioning funds are spent sparingly and only when the opportunity arises, he said. The RPU Service Center renovation began in early 2023 and will continue through September, said Mr. Sutton. The project will add new carpet, paint, ceiling tiles and lighting fixtures to the 30-year-old building. Staff has also been working on a site selection study for the RPU 2030 Resource Plan as well as doing gas and transmission planning, and will update the original pricing structure from 2019.

In the Customer Relations division, Director Krista Boston shared the work being done across the utility to develop RPU's Diversity, Equity and Inclusion (DEI) work plan. Staff initially came up with 17 goals, and 11 of those have been completed. Completed goals include: creation of a baseline for RPU's diversity, updates to job descriptions in partnership with Human Resources, increased awareness of utility careers using outreach through Rochester Public Schools, increased professional development in hard and soft skills for all employees, updates to the RPU website providing accessibility for all, bias training of RPU employees, incorporation of the book "Leaders Guide to Unconscious Bias" into RPU's Leadership Journey program for managers and supervisors, completion of Customer Journey Mapping exercise, increased the number of participants in POLCO, representation of RPU staff on local boards with an equity focus (Scott Nickels serving on the Shovel Ready development sites through Rochester Area Economic Development Inc, Krista Boston on the Salvation Army board as chair), customer segmentation work and analysis, and community outreach efforts for budget billing. Action items to be completed in 2023 include: creation of a new resident welcome packet available in several languages, the addition of an equitable lens to the Customer Satisfaction Survey, and the addition of a

payment kiosk to the RPU lobby. Additionally, increased community outreach to low-income households to encourage the use of home energy audits will continue into 2023 as part of RPU's community impact goal, said Ms. Boston.

Director of Core Services Scott Nickels introduced major initiatives in the electric and water utilities for 2023. The main project for 2023 will be the construction of the Marion Road Substation. Manager of Engineering Randy Anderton said RPU will be receiving two substation power transformers, circuit breaker switchgear and other substation components to be installed in the spring/summer. The duct and manhole system for the feeders will be routed along Bear Creek Park, Slatterly Park and across 9th Street, said Mr. Anderton, and will cross Soldiers Memorial Field into the downtown area. Additionally, RPU will be upgrading existing pedestrian bridges crossing the river in those areas. Electric Manager of Maintenance and Construction Neil Stiller provided a status on the substation construction to date. The steel structures have been erected and aluminum tube electrical buss above grade equipment has been installed. The control building has been constructed and interior equipment is being installed. Substation batteries and feeder cables will be installed. Board Member Patrick Keane asked if parks will be dug up to install ductwork. RPU has been working hand in hand with the Parks department and City forester on the plan to go through the parkland, trees and bike path, said Mr. Anderton. Mr. Keane asked if that work will take place in the spring. It will be late summer, fall or winter, said Mr. Anderton. Mr. Keane asked if the paths will be easy to rebuild and if infrastructure will be cut. The only infrastructure being affected are the pedestrian bridges which will be rebuilt, Mr. Anderton said.

Mr. Nickels provided a status update on the MISO Tranche 1 transmission projects. He stated that RPU will execute a joint ownership agreement with Grid North Partners in 2023 to share ownership of Long Range Transmission Plan 4 (LRTP4), and as part of the agreement, \$28 million of RPU's load ratio share will be covered, as it will be provided by other utilities. Another project in Core Services is the AMI (Automated Metering Infrastructure) project. Mr. Nickels stated that the implementation plan will be presented to the Board as an informational item in May with a vote slated for the June Board meeting. Mr. Keane asked if grants can be obtained for the AMI project. Grant writing will be done through the Inflation Reduction Act, said Mr. Nickels. An upgrade to RPU's GIS data model will also be done in 2023. GIS is used with field crews to map out infrastructure and RPU's current model is 20+ years old. RPU will be moving to a new utility network using web services, said GIS Manager Ryan Moore. RPU completed the first phase of this project last year, working with a consultant to analyze RPU's current data and prep it to move into the new model. The second phase in 2023 will consist of moving the water utility into the new data model, and the third phase, moving the electric utility data, will occur in 2024. Mr. Morgan asked if the consultants will be able input their civil 3D models in the new system. Yes it will have that capability, said Mr. Moore. Mr. Keane asked if RPU's GIS data feeds into the county's GIS data. The county manages base map data such as parcels, roads and addresses, and RPU's data, relating to electric and water infrastructure, sanitary sewer, storm sewer and retention ponds, is added, said Mr. Moore. Mr. Keane asked if this is public data. RPU does not share this infrastructure data publicly due to security reasons, said General Manager Mark Kotschevar. In the water utility, a key project for 2023 is the replacement of watermain at 11th Avenue NE south of Churchill Elementary School, identified as the number 4 risk in RPU's prioritization tool. It will include the replacement of

1600 feet of watermain, and in cooperation and cost-sharing with Public Works, street surfacing, under drain and other improvements, said Senior Civil Engineer Luke Payne. Wellhouse #42 at Lourdes High School will be constructed this summer and completed by year's end, said Mr. Payne. Replacement of watermain and infrastructure at Discovery Walk along 2nd Avenue will be done this summer as well. Another watermain replacement projects is planned at 16 1/2 Street NW on the south side of Sunset Terrace Elementary, and will be completed if budget allows, said Mr. Payne. Another project is the proposed Willow Heights booster station located at the Willow reservoir site, which would be bid after designs are finalized and potentially constructed in 2023. Upcoming DMC (Destination Medical Center)-partnered projects are the Link bus rapid transit, riverfront redevelopment and the 6th Street bridge. Upcoming projects with the City of Rochester are the North Broadway Street phase 2 and East Center Street reconstruction. Upcoming RPU-led projects include watermain replacement at 4th Avenue SW, which is number 1 on RPU's risk prioritization, determining a solution for the Baihly high level booster station, and siting and planning for RPU's next well #43.

## 7. Board Policy Review

### 1. RPU Index of Board Policies

Board Members Brian Morgan, Tim Haskin, and General Manager Mark Kotschevar are in the process of making edits to the Board's Mission Statement policy. A draft will be brought to the Board for review in March.

## 8. General Managers Report

RPU staff will attend the APPA Legislative Rally in Washington, DC February 27 to March 2, 2023.

The 100% carbon free legislation was signed by Minnesota Governor Tim Walz on February 7 and RPU's 2030 Resource Plan complies with the implementation rules as written.

The APPA National Conference is scheduled for June 19 through 21, 2023 in Seattle and Board members are invited to attend.

Due to the early February Board meeting, January's financial data was not available but will be included in the March report to the Board.

The RPU Board packet will have a new look starting in April 2023 when staff transitions to a new boards and commissions software.

RPU's annual Employee Recognition Breakfast is scheduled for March 23, 2023 and Board members are invited to attend.

## 9. Division Reports & Metrics

Board Member Brian Morgan congratulated staff on avoiding any large outages in December and January.

## 10. Other Business

## 11. Adjourn

Regular Meeting

Tuesday, February 21, 2023

4:00 PM

*The agenda and board packet for Utility Board meetings are available on-line at [www.rpu.org](http://www.rpu.org) and <http://rochestercitymn.ig2.com/Citizens/Default.aspx>*

Submitted by:

\_\_\_\_\_  
Secretary

Approved by the Board

\_\_\_\_\_  
Board President

\_\_\_\_\_  
Date

Minutes Acceptance: Minutes of Feb 21, 2023 4:00 PM (Consent Agenda)

## FOR BOARD ACTION

Agenda Item # (ID # 15308)

Meeting Date: 3/28/2023

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**SUBJECT: Review of Accounts Payable**

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**PREPARED BY: Colleen Keuten**

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ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 02/08/2023 To 03/09/2023  
**Consolidated & Summarized Below 1,000**

**Greater than 50,000 :**

1	SOUTHERN MN MUNICIPAL POWER A	February SMMPA Bill	7,179,540.52
2	MN DEPT OF REVENUE	January Sales & Use Tax	744,088.56
3	CONSTELLATION NEWENERGY-GAS D	January Gas SLP	419,925.60
4	BENIKE CONSTRUCTION (P)	Site Construction Marion Rd Substation	210,448.00
5	KEY BUILDERS INC	A-Wing Renovation	171,710.00
6	FORTE1 OF ROCHESTER	CIP-AirSrc Heat Pumps-Incentives/Rebates	164,166.00
7	MITSUBISHI POWER AERO LLC (P)	Onsite Services GT2 Bearing Repair	145,227.07
8	MN DEPT OF HEALTH	Community Water Supply Fee Jan-Mar 2023	100,674.00
9	CITY OF ROCHESTER	2022 IT Billing-RPU Share	72,789.19
10	SCHNEIDER ELECTRIC SMART GRID	2023 ArcFM Support/Maintenance	68,201.84
11	DOXIM UTILITEC LLC	January & February Bill Print and Mail Services	61,859.46
12	ASPLUNDH TREE EXPERT LLC (P)	2023 Hourly Tree Trimming	60,839.74
13	PAYMENTUS CORPORATION	January Electronic Bill Payment Services	53,110.93
14			
15		<b>Price Range Total:</b>	9,452,580.91
16			

**5,000 to 50,000 :**

17			
18			
19	ECHO SOLAR 2022 HOLDCO LLC	Solar Services 1/1-1/31/2023	49,822.37
20	NEW AGE TREE SERVICE INC	812 Tree Clearance	49,045.36
21	BAKER TILLY US, LLP	2022 Audit Fees	40,700.00
22	VIKING ELECTRIC SUPPLY (P)	7000FT-Wire, AL, 600V, 350-4/0 NEU YS Tr	37,045.54
23	HTP ENERGY	7502GAL-Fuel Oil, Gas Turbine Dyed	27,682.38
24	HTP ENERGY	7502GAL-Fuel Oil, Gas Turbine Dyed	27,682.38
25	HTP ENERGY	7502GAL-Fuel Oil, Gas Turbine Dyed	27,682.38
26	HTP ENERGY	7500GAL-Fuel Oil, Gas Turbine Dyed	27,675.00
27	CITY OF ROCHESTER	Construction Services for Marion Road Sub	26,441.00
28	ZIEGLER INC	1YR-2021-26 CSA Maintenance -IBM Gensets	25,861.92
29	NARDINI FIRE EQUIPMENT CO INC	Fire Suppression System Maintenance	23,938.00
30	UTIL-ASSIST INC	AMI/MDM/Install Consulting	23,541.00
31	DAVIES PRINTING COMPANY INC	2023 Plugged In Printing Services	22,681.92
32	US BANK-VOYAGER	February Fuel	20,672.21
33	GRAYBAR ELECTRIC COMPANY INC	96EA-Splice Cassette	20,119.86
34	KATS EXCAVATING LLC	SA Water, Service Repair-Four Jobs	18,900.00
35	CONSTELLATION NEWENERGY-GAS D	January Gas Cascade Creek	18,724.04
36	BORDER STATES ELECTRIC SUPPLY	20% Down Payment-Circuit Breaker-Willow Creek	18,177.78
37	VIKING ELECTRIC SUPPLY (P)	3000FT-Wire, AL, 600V, 350-4/0 NEU YS Tr	17,880.77
38	KANTOLA CONSULTING	Cayenta, Time of Use & SEW Project Meetings	16,720.00
39	HAWKINS INC	2023 Chlorine Gas	16,459.26
40	FORTE1 OF ROCHESTER	CIP-LED Light Fixtures-Incnetivs/Rebts	16,399.00
41	GRAYBAR ELECTRIC COMPANY INC	12EA-SL Pole, 30' 9" Mtg Ht	16,343.28
42	DAKOTA SUPPLY GROUP	36EA-Luminaire, Commercial, LED, PC, 120	15,774.75
43	THOMPSON GARAGE DOOR CO INC	Replace Gate Openers on East Main Gate	15,553.52
44	HAWKINS INC	1320GAL-2023 Carus 8500	15,370.08
45	E3 SPARK PLUGS dba	64EA-Spark plug,WES	15,147.52
46	SEMBRANDO LLC	Customer Refunds 16845	14,652.57
47	GRAYBAR ELECTRIC COMPANY INC	35EA-Splice Cassette	13,762.00
48	CENTURYLINK (P)	2023 Monthly Telecommunications	13,079.64
49	VISION COMPANIES LLC (P)	Employee Development	12,787.50

Attachment: AP Board List Current Month (15308 : Review of Accounts Payable)

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 02/08/2023 To 03/09/2023  
**Consolidated & Summarized Below 1,000**

50	PDS	Sharepoint Workflows Govern and Support	12,754.50
51	ELITE CARD PAYMENT CENTER	2EA-Power Town 4' City Model	12,660.00
52	CRESCENT ELECTRIC SUPPLY CO	6000FT-Conduit, HDPE, 2.5", Empty, Sch 4	12,348.00
53	EPLUS TECHNOLOGY INC	Substation Staging and Config Services	10,961.25
54	HTP ENERGY	2801GAL-Fuel Oil, Gas Turbine Dyed	10,335.69
55	HAWKINS INC	20097LB-2023 Hydrofluosilicic Acid	10,259.52
56	SUNBELT RENTALS	Ground Mat Rental, 7' x 14'	10,195.88
57	MALLOY ELECTRIC dba	1EA-VFD, 125HP, 3ph, 460V	9,175.19
58	MITSUBISHI POWER AERO LLC (P)	1EA-Impeller	8,703.52
59	METAL CULVERTS INC	10EA-Culvert Section, 13'	8,528.00
60	DOYLE CONNER CO INC (P)	Phase 3 Option 1 Concrete- Morton Bld	8,400.00
61	MINNESOTA ENERGY RESOURCES CO	Natural Gas CSC	8,385.81
62	VIKING ELECTRIC SUPPLY (P)	120FT-Conduit, PVC, 5.00 Split, 10ft Len	8,297.28
63	AMERICAN FENCE COMPANY	1EA-RPU Cantilever Gate Replacement	8,105.00
64	BORDER STATES ELECTRIC SUPPLY	120EA-Meter, FM2S CL200 240V AMR	7,945.09
65	MINNESOTA ENERGY RESOURCES CO	Natural Gas Westside Energy	7,056.29
66	NALCO COMPANY LLC	1DRM-Antiscale, NALCO PC-191T.12	6,757.92
67	BAKER TILLY US, LLP	GASB 87 Accounting Services	6,750.00
68	TWIN CITY SECURITY INC	2023 Security Services	6,657.73
69	A & A ELECT & UNDERGROUND CON	2022-23 Directional Boring	6,486.50
70	CLAREY'S SAFETY EQUIPMENT dba	8EA-Sensor, Chlorine Gas, Honeywell	6,380.00
71	BORDER STATES ELECTRIC SUPPLY	108EA-Meter, FM2S CL200 240V AMR	6,366.84
72	GRAYBAR ELECTRIC COMPANY INC	2EA-Server Rack Enclosure	6,346.44
73	MITSUBISHI POWER AERO LLC (P)	2EA-Check Valve Plug	6,167.78
74	USIC HOLDINGS INC	January and February Locating Services	5,788.68
75	LRS OF MINNESOTA LLC	2023 Waste removal SC	5,724.29
76	CITY OF ROCHESTER	Customer Refunds 16895	5,344.19
77	WESCO DISTRIBUTION INC	192EA-Insul, DE Susp, 10kv Bell 30,000lb	5,274.24
78	VERIZON WIRELESS	2023 Cell & iPad Monthly Service	5,256.84
79	ELEVATE MARKETING SOLUTIONS L	February 2023 Advertising	5,070.00
80			
81		<b>Price Range Total:</b>	944,805.50
82			
83	<b><u>1,000 to 5,000 :</u></b>		
84			
85	MINNESOTA ENERGY RESOURCES CO	WES Bldg Heat	4,941.97
86	RESCO	20EA-Junction, LB, 200A, 4 Pos, w/Strap	4,793.00
87	EMERSON - MICRO MOTION	Smart Meter Verification Pro Software	4,758.08
88	IRBY UTILITIES dba	2023 Rubber Goods Testing & Replacement	4,539.15
89	BADGER METER INC (P)	150EA-Measuring Chamber, M-25	4,501.58
90	WHITE SPACE LLC NEIGHBORLY CR	2023 Plugged In Design	4,500.00
91	ATLAS COPCO COMPRESSORS LLC	4EA-Valve, Buterfly DN50,Inst Air, WES	4,421.96
92	ROCH GOLF & COUNTRY CLUB	Customer/Member & Trade Ally Meeting	4,414.08
93	ELITE CARD PAYMENT CENTER	Dom Avila & Phil Teng Registration-Cognos	4,290.00
94	MITSUBISHI ELECTRIC POWER PRO	24EA-Batteries 900.001.313	4,272.00
95	METROPOLITAN MECHANICAL CONTR	Leak-AC Valve/Replaced Capacitors @ BUCC	4,181.84
96	RESCO	3EA-CT, 110V, 1:5	4,134.00
97	WARTSILA NORTH AMERICA	1EA-Ignition Module WCD-10, WES	4,113.71
98	VIKING ELECTRIC SUPPLY (P)	60EA-Knee Brace, 2HL	4,084.20
99	ATLAS COPCO COMPRESSORS LLC	4EA-Wafer Check Valve DN50,Inst Air, WES	4,002.92
100	QUADIENT POSTAGE FINANCE USA	Postage 7900-0440-8067-0809	4,000.00

Attachment: AP Board List Current Month (15308 : Review of Accounts Payable)

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 02/08/2023 To 03/09/2023  
**Consolidated & Summarized Below 1,000**

101	DM CREATIVE LLC	Photography & Video Services	3,995.00
102	DAKOTA SUPPLY GROUP	15EA-Filter, Mini-pleat, 20 x 20 x 4, AH	3,949.78
103	ULTEIG ENGINEERS INC	Engineering Services 2022	3,926.00
104	REBATES	CIP Conserve & Save Rebates - CU No. 216	3,925.00
105	MIDCONTINENT ISO INC	February MISO Billing	3,794.13
106	HAWKINS INC	1EA-Omni Valve	3,740.00
107	LEAGUE OF MN CITIES INS TRUST	Insurance Claim Settlement	3,713.42
108	CONSOLIDATED COMMUNICATIONS d	2022-25 Network and Co-Location Services	3,658.89
109	EPLUS TECHNOLOGY INC	2EA-CATALYST 9300 8 X 10GE NETWORK	3,534.84
110	SUNBELT RENTALS	Forklift Rental	3,516.19
111	EAST JORDAN IRON WORKS INC db	4EA-Manhole Cover w/Ring, 38.0", 6 High	3,429.80
112	MINNESOTA ENERGY RESOURCES CO	Natural Gas SLP	3,266.68
113	FORTE1 OF ROCHESTER	CIP-Refrigerators-Incentives/Rebates	3,200.00
114	FORTE1 OF ROCHESTER	CIP-Dishwashers-Incentives/Rebates	3,200.00
115	KATS EXCAVATING LLC	SA Water, Lead Service Line Repair	3,120.00
116	EXPRESS SERVICES INC	2023 Temp Staff Marketing (2)	3,099.80
117	TERRACON CONSULTANTS, INC.	Q2 Testing and Inspection Line Structure	3,077.50
118	EPLUS TECHNOLOGY INC	CISCO FPR1120 Threat Defence	3,070.33
119	PLURALSIGHT LLC	Training/Subscriptions x 5	2,895.00
120	ATLAS COPCO COMPRESSORS LLC	24EA-Desiccant, Ulltidry 1/8", Inst Air,	2,894.88
121	MITCHELL1 dba	2023-Shopkey Combo Software	2,846.86
122	WESCO DISTRIBUTION INC	5EA-Insul, Post, Poly 5.0 BCD/5.0 BCD, 1	2,762.18
123	BORDER STATES ELECTRIC SUPPLY	12500FT-Wire, Tracer, Orange, #12, CCS	2,713.38
124	ZIEBELLS HIAWATHA FOODS INC	41PL-Ice Melt, 70 lbs/pail	2,643.59
125	FORTE1 OF ROCHESTER	CIP-LED Bulbs-Incentives/Rebates	2,640.00
126	FIRST CLASS PLUMBING & HEATIN	Testing On Repair of RPZs	2,583.56
127	MITSUBISHI ELECTRIC POWER PRO	Installation and Removal of Batteries	2,552.43
128	CRESCENT ELECTRIC SUPPLY CO	2000FT-Conduit, HDPE, 2", Sch 40 UL List	2,548.00
129	EPLUS TECHNOLOGY INC	Maintenance for Catalyst 9300	2,531.74
130	BORDER STATES ELECTRIC SUPPLY	20EA-Conn, Trans, 1/0-1000, 6-Tap, Bare	2,492.40
131	HAWKINS INC	Demurrage Charge (Multiple Yrs)	2,490.00
132	METRO SALES INC	2022-2027 Multifunction Devices	2,483.09
133	ATLAS COPCO COMPRESSORS LLC	4EA-Silencer, WS Air Dryer	2,445.09
134	WATSON RECYCLING LLC	Disposal of Pole Tops	2,414.82
135	VIKING ELECTRIC SUPPLY (P)	Parts for Well #28	2,341.69
136	DAKOTA SUPPLY GROUP	3150FT-Wire, Copper, #6 SD Solid, Bare	2,335.19
137	SOMA CONSTRUCTION INC	Material for Water Main Breaks	2,278.69
138	WESCO DISTRIBUTION INC	1BOX-Staples, 1-1/2" x 3/8", Serrated Co	2,276.44
139	ALTEC INDUSTRIES INC	Helical Gear	2,239.27
140	NEW LINE MECHANICAL (P)	Plumbing-Breakroom	2,239.03
141	K A A L TV LLC	February Ads	2,230.00
142	OPEN ACCESS TECHNOLOGY	January Web Compliance for SCADA	2,194.74
143	GREAT RIVER ENERGY	Grid North Partners-Vision Team Expenses	2,179.63
144	ELITE CARD PAYMENT CENTER	USB Cable, Adapters, 2-Meeting Owls	2,161.42
145	RESCO	12EA-Crossarm, 8', Fiberglass	2,096.04
146	IHEART MEDIA dba	Utility Scam Communication	2,000.00
147	VIKING ELECTRIC SUPPLY (P)	Electrical Materials	1,978.84
148	CLAREY'S SAFETY EQUIPMENT dba	Davit Arm Repair	1,961.16
149	AE2S	Elec & Mech Design Services Wellhouse 42	1,936.00
150	CDW GOVERNMENT INC	3EA-Monitor, LED, 32"	1,898.01
151	BARR ENGINEERING COMPANY (P)	Annual Hydro Inspection	1,844.00
152	METROPOLITAN MECHANICAL CONTR	HVAC Preventative Maintenance Service	1,840.00

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153	BORDER STATES ELECTRIC SUPPLY	13EA-MOQ 33 S148071MX01	1,839.50
154	U S A SAFETY SUPPLY	144PR-Gloves, Cut Resistant, XL (SC)	1,805.25
155	LEAGUE OF MN CITIES INS TRUST	Claim Settlement	1,707.31
156	CITY OF ROCHESTER	Advertising-NERC Proj Mgr & System Operator	1,702.72
157	ATLAS COPCO COMPRESSORS LLC	Parts Replacement Plan (5 yrs)	1,701.45
158	CITY OF ROCHESTER	Advertising-Supervisor of Substation Eng	1,644.37
159	GRAYBAR ELECTRIC COMPANY INC	2EA-Mast Arm, 9' for 2690	1,641.41
160	GRAYBAR ELECTRIC COMPANY INC	4EA-Splice Enclosure	1,638.36
161	VIKING ELECTRIC SUPPLY (P)	20EA-Knee Brace, 18HDG	1,638.20
162	VERIZON CONNECT NWF INC	February GPS Fleet Tracking	1,619.00
163	HALO BRANDED SOLUTIONS (P)	RPU Shirts for Home Show	1,600.00
164	SUTTON JEREMY	APPA Legislative Rally, Lodging	1,581.72
165	KOTSCHERVAR MARK	APPA Legislative Rally, Lodging	1,581.72
166	ROCHESTER CHEVROLET CADILLAC	Headlamp, Bracket, Bar	1,567.96
167	SCHMIDT GOODMAN OFFICE PRODUC	Chair	1,549.69
168	KFI ENGINEERS	Engineering Services UPS	1,540.00
169	VIKING ELECTRIC SUPPLY (P)	1EA-Gas Detector, Hydrogen	1,536.59
170	ELITE CARD PAYMENT CENTER	Safety Manuals	1,535.32
171	ELITE CARD PAYMENT CENTER	Articulate 360 Software Subscription	1,495.18
172	STILLER NEIL	Travel,NStiller,Distributech,CA, Lodging	1,490.16
173	BORDER STATES ELECTRIC SUPPLY	12ROL-Heat Shrink Insul. Tape, 15kV, 2"	1,467.36
174	ADVANTAGE DIST LLC (P)	Exhaust Fluid	1,452.70
175	GRAYBAR ELECTRIC COMPANY INC	4EA-Closet Connector Housing	1,436.00
176	CORE & MAIN LP (P)	50EA-Riser, 2-1/4" Slip Type (65-A)	1,375.00
177	ELITE CARD PAYMENT CENTER	2-Trimmers, Blowers; 4-Water Cooler Rack	1,364.49
178	ONLINE INFORMATION SERVICES I	February Utility Exchange Report	1,345.92
179	MITSUBISHI POWER AERO LLC (P)	1EA-Transducer, Pressure, 0- 100 psig	1,334.77
180	G A ERNST & ASSOCIATES INC	13 Standard Audits,Two Performance Audit	1,303.75
181	CITY OF ROCHESTER	Workers Compensation Payments	1,303.16
182	LANGUAGE LINE SERVICES INC	February Phone interpretation services	1,284.44
183	MINNESOTA ENERGY RESOURCES CO	Coal Garage Building Heat SLP	1,279.39
184	CLAREY'S SAFETY EQUIPMENT dba	2 Fire Extinguishers for Marion Rd Sub	1,261.13
185	GARCIA GRAPHICS INC	Design Revisions-2023 Residential Rebate	1,250.00
186	CDW GOVERNMENT INC	4EA-PDU Metered Dual Circuit, 120V	1,243.24
187	ATLAS COPCO COMPRESSORS LLC	2EA-Tool Filter, Inst Air Dryer, WES	1,232.70
188	MINOGUE PETER	Distributech Conference/Training, Lodging	1,154.04
189	OPEN ACCESS TECHNOLOGY	March 2023 Tag Agent, webSmart	1,141.26
190	EL SUENO MEXICAN RESTAURANT	Customer Refunds 16908	1,137.25
191	CORE & MAIN LP (P)	50EA-Riser, 1" Slip Type (65-A)	1,122.50
192	READY MIX CONCRETE COMPANY LL	Watermain - Break 553 21 St NE	1,111.50
193	OPEN ACCESS TECHNOLOGY	February Pro-rated Web Compliance for SC	1,097.37
194	GRAYBAR ELECTRIC COMPANY INC	3EA-Closet Connector Housing	1,077.00
195	HOGAN PETER	APPA National Conference, Registration	1,075.00
196	N HARRIS COMPUTER CORP	Work Order-CBI-14933-Configur Assist fro	1,068.75
197	CDW GOVERNMENT INC	24EA-Leviton cable management arm 1U-19"	1,057.92
198	ULINE	1EA-Cabinet, Steel, Gray	1,035.00
199	ROCHESTER ARMORED CAR CO INC	February 2023 Pick Up Services	1,025.87
200	DAKOTA SUPPLY GROUP	200EA-Cable Shrink Cap, 750 MCM - 1000 M	1,000.00
201	MIDCONTINENT ISO INC	2023 MISO Membership	1,000.00
202			
203		<b>Price Range Total:</b>	280,586.44
204			

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**0 to 1,000 :**

205			
206			
207	ELITE CARD PAYMENT CENTER	Summarized transactions: 97	12,310.42
208	Customer Refunds (CIS)	Summarized transactions: 77	10,145.38
209	FIRST CLASS PLUMBING & HEATIN	Summarized transactions: 21	9,971.66
210	VIKING ELECTRIC SUPPLY (P)	Summarized transactions: 37	8,903.32
211	CITY LAUNDERING COMPANY	Summarized transactions: 26	5,372.22
212	RESCO	Summarized transactions: 18	5,166.66
213	REBATES	Summarized transactions: 25	4,981.40
214	BORDER STATES ELECTRIC SUPPLY	Summarized transactions: 14	4,947.40
215	CDW GOVERNMENT INC	Summarized transactions: 28	4,369.50
216	NETWORK SERVICES COMPANY	Summarized transactions: 12	4,257.52
217	GRAYBAR ELECTRIC COMPANY INC	Summarized transactions: 15	4,253.16
218	WESCO DISTRIBUTION INC	Summarized transactions: 16	4,028.55
219	U S A SAFETY SUPPLY	Summarized transactions: 33	3,261.57
220	LAWSON PRODUCTS INC (P)	Summarized transactions: 13	3,234.53
221	IRBY UTILITIES dba	Summarized transactions: 14	2,849.36
222	FASTENAL COMPANY	Summarized transactions: 12	2,553.12
223	EXPRESS SERVICES INC	Summarized transactions: 5	2,366.52
224	BOLTON AND MENK (P)	Summarized transactions: 6	2,186.00
225	ZIEGLER INC	Summarized transactions: 6	2,103.02
226	ADVANCE AUTO PARTS	Summarized transactions: 41	2,013.63
227	STILLER NEIL	Summarized transactions: 4	2,007.05
228	MITSUBISHI ELECTRIC POWER PRO	Summarized transactions: 4	1,741.86
229	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 5	1,739.26
230	WATSON RECYCLING LLC	Summarized transactions: 3	1,706.61
231	NALCO COMPANY LLC	Summarized transactions: 5	1,705.54
232	THE ENERGY AUTHORITY INC	Summarized transactions: 2	1,704.74
233	CORE & MAIN LP (P)	Summarized transactions: 3	1,704.28
234	DAVIES PRINTING COMPANY INC	Summarized transactions: 5	1,702.43
235	UNITED RENTALS INC	Summarized transactions: 3	1,632.19
236	ARCHKEY TECHNOLOGIES dba	Summarized transactions: 5	1,528.35
237	EPLUS TECHNOLOGY INC	Summarized transactions: 4	1,522.17
238	RONCO ENGINEERING SALES INC	Summarized transactions: 14	1,486.58
239	READY MIX CONCRETE COMPANY LL	Summarized transactions: 2	1,473.25
240	ERC WIPING PRODUCTS INC	Summarized transactions: 7	1,440.68
241	SUTTON JEREMY	Summarized transactions: 5	1,440.42
242	LRS OF MINNESOTA LLC	Summarized transactions: 2	1,419.04
243	SCHUMACHER EXCAVATING INC.	Summarized transactions: 2	1,377.50
244	MENARDS ROCHESTER NORTH	Summarized transactions: 10	1,360.02
245	ELITE CARD PAYMENT CENTER	Summarized transactions: 14	1,322.42
246	CITY OF ROCHESTER	Summarized transactions: 4	1,250.00
247	POMPS TIRE SERVICE INC	Summarized transactions: 4	1,232.51
248	KOTSCHVAR MARK	Summarized transactions: 7	1,214.64
249	DAKOTA SUPPLY GROUP	Summarized transactions: 11	1,195.44
250	G A ERNST & ASSOCIATES INC	Summarized transactions: 5	1,193.29
251	RSP ARCHITECTS LTD.	Summarized transactions: 2	1,173.00
252	AMARIL UNIFORM COMPANY	Summarized transactions: 6	1,154.30
253	INNOVATIVE OFFICE SOLUTIONS L	Summarized transactions: 10	1,138.94
254	BADGER METER INC (P)	Summarized transactions: 5	1,127.72
255	GARCIA GRAPHICS INC	Summarized transactions: 9	1,120.00

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256	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 4	1,105.89
257	GRAINGER INC	Summarized transactions: 13	1,083.96
258	CENTURYLINK (P)	Summarized transactions: 4	1,056.86
259	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 3	1,006.85
260	SCHMIDT GOODMAN OFFICE PRODUC	Summarized transactions: 3	1,002.75
261	VERIZON CONNECT NWF INC	Summarized transactions: 1	995.72
262	CORPORATE WEB SERVICES INC	Summarized transactions: 2	970.51
263	ON SITE SANITATION INC	Summarized transactions: 5	968.36
264	BECKLEYS OFFICE PRODUCTS INC	Summarized transactions: 1	960.00
265	TOTAL RESTAURANT SUPPLY	Summarized transactions: 7	953.07
266	DELL MARKETING LP	Summarized transactions: 2	951.45
267	CONSTELLATION NEWENERGY-GAS D	Summarized transactions: 1	945.66
268	MENARDS ROCHESTER SOUTH	Summarized transactions: 8	944.67
269	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 8	936.79
270	HAWKINS INC	Summarized transactions: 9	934.96
271	REMOTE SOLUTIONS LLC	Summarized transactions: 2	922.30
272	MINOGUE PETER	Summarized transactions: 5	920.68
273	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 11	912.88
274	SUNBELT RENTALS	Summarized transactions: 1	900.15
275	VIKING AUTOMATIC SPRINKLER IN	Summarized transactions: 1	890.00
276	BENSON ANTHONY	Summarized transactions: 2	887.14
277	HAWK & SON'S INC	Summarized transactions: 1	875.00
278	NORTH CENTRAL INTERNATIONAL L	Summarized transactions: 2	873.07
279	ATLAS COPCO COMPRESSORS LLC	Summarized transactions: 8	865.91
280	MIDLAND PLASTICS INC	Summarized transactions: 2	858.75
281	CITY LAUNDERING COMPANY	Summarized transactions: 5	836.25
282	MSC INDUSTRIAL SUPPLY CO INC	Summarized transactions: 4	835.59
283	ADVANTAGE DIST LLC (P)	Summarized transactions: 3	790.60
284	SANDERS GREG	Summarized transactions: 3	767.46
285	AMERICAN ENGINEERING TESTING	Summarized transactions: 1	765.00
286	SCHEEL LAWRENCE	Summarized transactions: 3	751.74
287	ROCHESTER CHEVROLET CADILLAC	Summarized transactions: 6	746.16
288	HACH COMPANY	Summarized transactions: 4	740.84
289	CENTURYLINK	Summarized transactions: 1	718.97
290	AT&T	Summarized transactions: 1	714.01
291	NEW AGE TREE SERVICE INC	Summarized transactions: 2	713.55
292	BARR ENGINEERING COMPANY (P)	Summarized transactions: 2	713.00
293	HACH COMPANY	Summarized transactions: 5	696.71
294	SCHUMACHER ELEVATOR COMPANY	Summarized transactions: 1	695.57
295	ALLIED VALVE INC	Summarized transactions: 3	689.75
296	SNAP ON INDUSTRIAL	Summarized transactions: 3	678.72
297	HALO BRANDED SOLUTIONS (P)	Summarized transactions: 3	673.08
298	METAL CULVERTS INC	Summarized transactions: 2	671.58
299	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 12	660.98
300	CULLIGAN OF ROCHESTER INC	Summarized transactions: 3	658.27
301	LOCATORS AND SUPPLIES	Summarized transactions: 3	651.76
302	EAST JORDAN IRON WORKS INC db	Summarized transactions: 2	631.24
303	FIRST SUPPLY (P)	Summarized transactions: 3	628.96
304	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 13	626.79
305	MITSUBISHI POWER AERO LLC (P)	Summarized transactions: 5	624.17
306	PYCO LLC	Summarized transactions: 2	615.60
307	ELECTRICAL TRAINING ALLIANCE	Summarized transactions: 4	610.25

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308	ANCOM COMMUNICATIONS INC	Summarized transactions: 1	610.00
309	COMMUNITY EDUCATION	Summarized transactions: 1	600.00
310	SOMA CONSTRUCTION INC	Summarized transactions: 1	600.00
311	AMERICAN FENCE COMPANY	Summarized transactions: 1	557.22
312	SYNERGY SYSTEMS INC	Summarized transactions: 3	525.73
313	ALTEC INDUSTRIES INC	Summarized transactions: 5	525.34
314	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 2	495.94
315	HDR ENGINEERING INC	Summarized transactions: 1	491.52
316	ENGINEERED SALES CO	Summarized transactions: 3	483.43
317	METROPOLITAN MECHANICAL CONTR	Summarized transactions: 3	480.64
318	WASHINGTON ENERGY LAW LLP	Summarized transactions: 1	448.00
319	FEDEX SHIPPING	Summarized transactions: 15	447.84
320	NUVERA	Summarized transactions: 2	424.06
321	ELECTRIC PUMP INC (P)	Summarized transactions: 2	419.70
322	JOHNSTONE SUPPLY (P)	Summarized transactions: 2	400.33
323	PROPERTY RECORDS OLMSTED COUN	Summarized transactions: 2	400.00
324	STAR ENERGY SERVICES LLC	Summarized transactions: 1	400.00
325	NATIONAL GROUNDWATER ASSN INC	Summarized transactions: 1	395.00
326	DITCH WITCH OF MINNESOTA INC	Summarized transactions: 2	364.63
327	MIDWEST LEAK DETECTION INC	Summarized transactions: 1	359.00
328	CORCORAN HEATHER	Summarized transactions: 1	357.79
329	FARRELL EQUIPMENT (P)	Summarized transactions: 5	354.52
330	ARNOLDS A KLEEN-TECH COMPANY	Summarized transactions: 24	346.55
331	TRUCKIN' AMERICA	Summarized transactions: 2	344.12
332	T E C INDUSTRIAL INC	Summarized transactions: 2	321.16
333	ULINE	Summarized transactions: 6	309.24
334	HEROLD FLAGS	Summarized transactions: 2	293.91
335	EARLS SMALL ENGINE REPAIR INC	Summarized transactions: 6	286.90
336	GOPHER STATE ONE CALL	Summarized transactions: 3	283.55
337	1SOURCE	Summarized transactions: 4	278.99
338	TEREX UTILITIES INC	Summarized transactions: 2	274.71
339	VIKING ELECTRIC SUPPLY (P)	Summarized transactions: 8	274.09
340	NYHUS STEVE	Summarized transactions: 1	259.00
341	HARRIS ROCHESTER INC (HIMEC)	Summarized transactions: 2	256.56
342	MIDWEST MACHINERY CO.	Summarized transactions: 2	255.32
343	CREDIT MANAGEMENT LP	Summarized transactions: 1	254.06
344	VISION METERING LLC	Summarized transactions: 2	251.16
345	MN VALLEY TESTING LABS INC	Summarized transactions: 1	244.35
346	USA BLUE BOOK dba	Summarized transactions: 3	239.32
347	DAVE SYVERSON TRUCK CENTER IN	Summarized transactions: 2	235.36
348	GOPHER STATE ONE CALL	Summarized transactions: 2	233.55
349	NAPA AUTO PARTS dba	Summarized transactions: 13	229.82
350	VANCO SERVICES LLC	Summarized transactions: 1	225.36
351	REBATES	Summarized transactions: 5	224.99
352	WARTSILA NORTH AMERICA	Summarized transactions: 1	220.28
353	BOB THE BUG MAN LLC	Summarized transactions: 2	218.95
354	KAUTZ TRAILER SALES INC	Summarized transactions: 2	216.25
355	OVERHEAD DOOR CO OF OLMSTED C	Summarized transactions: 1	213.75
356	VAN METER INC dba	Summarized transactions: 4	213.48
357	WATER SYSTEMS COMPANY	Summarized transactions: 2	208.50
358	RDO EQUIPMENT COMPANY (P)	Summarized transactions: 1	207.38
359	PDS	Summarized transactions: 1	205.00

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360	ROCH AREA BUILDERS INC	Summarized transactions: 2	202.75
361	MN DEPT OF LABOR & INDUSTRY	Summarized transactions: 1	200.00
362	SOLAR CONNECTION INC	Summarized transactions: 1	200.00
363	HTP ENERGY	Summarized transactions: 6	198.72
364	MIRATECH GROUP LLC	Summarized transactions: 3	182.39
365	MENARDS ROCHESTER NORTH	Summarized transactions: 4	153.08
366	KLAMERUS DOUG	Summarized transactions: 1	150.00
367	SOUND AND MEDIA SOLUTIONS	Summarized transactions: 1	144.28
368	OLSEN CHAIN & CABLE CO INC	Summarized transactions: 3	125.50
369	TOFT DAN	Summarized transactions: 2	116.00
370	VERIZON WIRELESS	Summarized transactions: 1	108.55
371	EMEDCO INC	Summarized transactions: 4	106.98
372	US BANK PURCHASING CARD	Summarized transactions: 2	106.68
373	PAULS LOCK & KEY SHOP INC	Summarized transactions: 1	96.19
374	NORTH STAR ALUM/ROCHESTER WEL	Summarized transactions: 1	90.00
375	SLEEPY EYE TELEPHONE CO	Summarized transactions: 1	84.76
376	JOHNS AUTO ELECTRIC dba	Summarized transactions: 1	74.81
377	RONCO ENGINEERING SALES INC	Summarized transactions: 1	74.46
378	GRENZ HENRY	Summarized transactions: 1	73.00
379	FISHER AARON	Summarized transactions: 1	73.00
380	SCHMITZ WILLIAM	Summarized transactions: 1	73.00
381	CENTER FOR ENERGY AND ENVIRON	Summarized transactions: 1	67.33
382	MENARDS ROCHESTER SOUTH	Summarized transactions: 2	64.93
383	GRAINGER INC	Summarized transactions: 1	60.35
384	FLEETPRIDE INC	Summarized transactions: 1	57.71
385	CHS ROCHESTER	Summarized transactions: 1	56.43
386	VERIFIED CREDENTIALS, LLC	Summarized transactions: 1	56.00
387	NORTH AMERICAN ELECTRIC RELIA	Summarized transactions: 1	48.62
388	FORUM COMMUNICATIONS COMPANY	Summarized transactions: 1	43.47
389	BROBST BEN	Summarized transactions: 1	43.00
390	BARRY SCREEN PRINT CO dba	Summarized transactions: 3	41.15
391	FEDEX SHIPPING	Summarized transactions: 2	40.28
392	METRO SALES INC	Summarized transactions: 1	37.73
393	ARROW HARDWARE & PAINT (P)	Summarized transactions: 2	36.56
394	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 1	34.27
395	MN DEPT OF HEALTH	Summarized transactions: 1	32.00
396	NICKELS SCOTT	Summarized transactions: 1	27.69
397	JOHNSON STEVE	Summarized transactions: 1	25.92
398	US BANK PURCHASING CARD	Summarized transactions: 2	19.97
399	OPEN ACCESS TECHNOLOGY	Summarized transactions: 1	19.48
400	JESTUS TIM	Summarized transactions: 1	19.00
401	GOODIN COMPANY	Summarized transactions: 1	12.96
402	N HARRIS COMPUTER CORP	Summarized transactions: 1	12.50
403	ZIEBELLS HIAWATHA FOODS INC	Summarized transactions: 2	4.88
404	GOODIN COMPANY	Summarized transactions: 1	3.71

**Price Range Total:** 204,985.59

**Grand Total:** 10,882,958.44

Attachment: AP Board List Current Month (15308 : Review of Accounts Payable)

## FOR BOARD ACTION

**Agenda Item #      (ID # 15310)**

**Meeting Date: 3/28/2023**

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**SUBJECT: Manhole Rebuild 2023**

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**PREPARED BY: Andrew Bianco**

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**ITEM DESCRIPTION:**

Sealed bids for the 2023 manhole replacement project were opened on March 17, 2023. The base bid included demolition and reconstruction for three existing manholes, the removal and replacement of one concrete manhole roof, and one roof removal and infill. The solicitation included unit pricing for the street and sidewalk pavement portion of the project based on material estimates. This unit price portion of the project is likely to increase the costs, so staff is seeking contingency in the amount of \$25,000, and approval for the RPU Project Manager to perform the acts to execute the project. The 2023 budget included \$260,000 for this project. Costs that exceed the project budget will be paid from engineering's allocation budget.

It is expected that this work will be completed no later than November 1, 2023.

The evaluated bid summary is as follows:

<b>Vendor</b>	<b>Evaluated Total</b>
Dig America, Inc.	\$227,611.50
MasTec North America, Inc.	\$263,106.50

Based on our evaluation of the bids, the lowest responsive bidder is Dig America this time around. Staff is familiar with this contractor and has no concerns about their ability to perform successfully.

**UTILITY BOARD ACTION REQUESTED:**

Approve a resolution to accept the bid from Dig America, Inc., in the amount of \$227,611.50, plus a contingency of \$25,000, and authorize the Mayor and City Clerk to execute the agreement. Staff further recommends the Board authorize the RPU project manager to perform the acts necessary to execute the project.

---

Contract Signature Page  
Manhole Rebuild 2023  
Solicitation #2023-03

Contract Number: 23-25  
Contractor Name: Dig America, Inc  
Contractor Address: 25135 22<sup>nd</sup> Avenue, St. Cloud MN 56301  
  
Contract Price: \$227,611.50

The contract documents as provided in the solicitation form the entire agreement between the parties and all contract documents are as fully a part of the agreement as if attached hereto or herein repeated. The hierarchy of contract documents is listed in order of precedence.

The contract documents shall consist of the following:

Contract Signature Page  
IFB and General Terms and Conditions  
Technical Specifications including any/all addendums and Special Terms  
Instructions to Bidders  
Contractor's Proposal and Bid Form Supplements  
Approved Change Orders  
Responsible Contractor Certificate and Supplemental Certificate, if applicable.  
Personnel Risk Assessment Form, if applicable.  
Contractor Safety Acknowledgement  
Purchase Order  
Insurance Certificate  
Exemption from Security Deposit (SDE), if applicable

DIG AMERICA, INC.

---

Delroy Scheeler, President

CITY OF ROCHESTER

---

Kim Norton, Mayor

Attest

---

Kelly K. Geistler, City Clerk

Approved as to Form:

---

Michael Spindler-Krage, City Attorney

ROCHESTER PUBLIC UTILITIES

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Mark Kotschevar, General Manager

Attachment: Contract Signature Page 2023 (15310 : Manhole Rebuild 2023)

## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a resolution to accept the bid from Dig America, Inc., in the amount of \$227,611.50, plus a contingency of \$25,000, and authorize the Mayor and City Clerk to execute the agreement. Staff further recommends the Board authorize the RPU project manager to perform the acts necessary to execute the project.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of March, 2023.

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President

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Secretary

## FOR BOARD ACTION

Agenda Item # (ID # 15295)

Meeting Date: 3/28/2023

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**SUBJECT: Crown Technical Systems - change order**

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**PREPARED BY: Randy Anderton**

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ITEM DESCRIPTION:

On February 22, 2022, the Board passed a resolution to approve an agreement with Crown Technical Systems in the amount of \$1,244,895.36 for "thirteen units of 15kV, 2000 amp indoor metalclad switchgear with 2000 amp and 1200 amp definite purpose circuit breakers." This switchgear and associated equipment are very close to the end of production and will be shipped soon, but the following changes are necessary as described by RPU's Project Engineer:

"Crown Technical Systems is the company awarded the bid for both relay panels and switchgear at Marion Road. In addition to providing the necessary equipment, they are also providing the service of pre-wiring the protective relays. Wiring changes are required due to changes in the protection and controls schemes after bid award. These wiring changes are needed in order to accommodate different equipment than expected, and to provide viable protection functions."

Since the original resolution that was approved on February 22, 2022 did not contain language that accounted for any level of contingency, we are now seeking approval for the contingency amount of \$5,564.10 for the work as described above.

UTILITY BOARD ACTION REQUESTED:

Staff recommends the board approve the change order amount of \$5,564.10 for Crown Technical Systems to perform the additional wiring changes that are necessary and requested by RPU.



ENGINEERING & MANUFACTURING  
13470 PHILADELPHIA AVE, FONTANA, CA 92335  
TEL: 951-332-4170; FAX: 951-332-4171

## CHANGE ORDER

JOB NO. 222001C

DATE: 3/7/2023

JOB NAME: MARION ROAD

CHANGE ORDER  
NO: 4

CUSTOMER: ROCHESTER PUBLIC UTILITY

REVISION: 0

CONTACT: WILL WARREN

REASON FOR CHANGE RPU HAS REQUESTED MISCELLANEOUS WIRING CHANGES ON THE MARION ROAD PROJECT

### SUMMARY

ITEM	DESCRIPTION	UNIT	QTY	UNIT PRICE	EXTENDED PRICE	COMMENTS
1	ENGINEERING & WIRING LABOR	LOT	1	\$5,564.10	\$5,564.10	
GRAND TOTAL					\$5,564.10	

#### CONFIDENTIALITY STATEMENT:

The information in this document is confidential to the person to whom it is addressed and should not be disclosed to any other person. It may not be reproduced in whole, or in part, nor may any of the information contained therein be disclosed without the prior consent of the directors of Crown Technical Systems (The Company's). A recipient may not solicit, directly or indirectly (whether through an agent or otherwise) the participation of another institution or person without the prior approval of the directors of the Company. Any form of reproduction, dissemination, copying, disclosure, modification, distribution and or publication of this material is strictly prohibited.

## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a change order in the amount of \$5,564.10 to Crown Technical Systems for changes to wiring for metalclad switchgear.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of March, 2023.

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President

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Secretary

## FOR BOARD ACTION

Agenda Item # (ID # 15291)

Meeting Date: 3/28/2023

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**SUBJECT: SLP Electrostatic Precipitator Duct Bypass**

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**PREPARED BY: Mona Hoeft**

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ITEM DESCRIPTION:

One bid was received for the SLP Electrostatic Precipitator (ESP) Duct Bypass project from Egan Company in the amount of \$506,800.00. This project included labor, equipment and materials to remove existing exterior ductwork from the SLP building to the precipitator and install new duct on the exterior of the SLP building bypassing the precipitator. The purpose of the project was to remove the ESP from Unit #2's current gas flow path and allow for future demolition of the precipitator.

Egan's bid was compliant, but the costs exceed estimates RPU received from a third-party engineering company and the current budget, set at \$300,000.00. Staff is recommending that the Board reject the bid.

Power Resources staff will table the project and reconsider repairs to the precipitator as an alternate solution.

UTILITY BOARD ACTION REQUESTED:

Reject the bid received by Egan Company.

## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to reject the bid from Egan Company for SLP Electrostatic Precipitator Duct Bypass.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of March, 2023.

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President

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Secretary

## FOR BOARD ACTION

Agenda Item # (ID # 15293)

Meeting Date: 3/28/2023

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**SUBJECT: Distributed Generation Annual Report**

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**PREPARED BY: Dirk Bierbaum**

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ITEM DESCRIPTION:

RPU's board adopted "Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities," updated 10/25/2022, require an annual report to the utility's governing body.

The rules are consistent across all municipal utilities in Minnesota and are the local implementation of State Statute and the Public Utility Commission Rules that govern investor owned utilities.

*"Part E. REPORTING REQUIREMENTS*

*The utility shall report to the governing body for its review and approval an annual report including information in subparts 1-3. The utility shall also comply with other federal and state reporting of distributed generation to federal and state agencies expressly required by statute.*

*Subpart 1. Summary of average retail utility energy rate. A summary of the qualifying facilities that are currently served under average retail utility energy rate.*

*Subp. 2. Other qualifying facilities. A summary of the qualifying facilities that are not currently served under average retail utility energy rate.*

*Subp. 3. Wheeling. A summary of the wheeling undertaken with respect to qualifying facilities."*

The 2022 Distributed Generation Annual Report is attached.

UTILITY BOARD ACTION REQUESTED:

Approve the annual distributed generation report.

## 2022 RPU Distributed Energy Resource Report

### Summary of Average Retail Utility Rate (Net Metered)

#### Residential (Year End)

Customer Count	370
Total Nameplate Capacity	2,818 kW
Annual Net Export (kWh)	623,447 kWh

#### Commercial (Year End)

Customer Count	14
Total Nameplate Capacity	319 kW
Annual Net Export (kWh)	71,099 kWh

### Other Qualifying Facilities

#### Residential (Year End)

Customer Count	0
Total Nameplate Capacity	0 kW

#### Commercial (Year End)

Customer Count	12
Total Nameplate Capacity	1,413 kW
Annual Net Export (kWh)	120,360 kWh

#### Utility Scale (Year End)

Count	2
Total Nameplate Capacity	10,000 kW

### Wheeling

There are no customers in this category.

## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the 2023 Distributed Generation Annual Report.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of March, 2023.

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President

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Secretary

## FOR BOARD ACTION

Agenda Item # (ID # 15302)

Meeting Date: 3/28/2023

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**SUBJECT: Distributed Generation Tariff Schedule Update**

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**PREPARED BY: Dirk Bierbaum**

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ITEM DESCRIPTION:

RPU's board adopted "Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities," updated 10/25/2022, require annual updating and approval of the distributed generation tariffs.

These rules are consistent across all municipal utilities in Minnesota and are the local implementation of State Statute and the Public Utility Commission Rules that govern investor owned utilities.

*"Part C. FILING REQUIREMENTS*

*The utility shall file for annual review and approval by the governing body, a cogeneration and small power production tariff containing schedules 1 - 3*

*SCHEDULE 1.*

*Schedule 1 shall contain the calculation of the average retail utility energy rates for each utility customer class.*

*SCHEDULE 2.*

*Schedule 2 shall contain the rates at which the utility purchases energy and capacity. If the utility has more than one wholesale supplier, schedule 2 shall contain the rates of that supplier from which purchases may first be avoided.*

*SCHEDULE 3.*

*Schedule 3 shall contain or indicate by reference to a publicly available document the utility's interconnection process, or "distributed generation tariff" adopted in compliance with Minnesota Statutes Section 216B.1611, subd. 3(2), including standard contract forms to be used with customers interconnecting qualifying facilities as well as general technical interconnection and interoperability requirements."*

Schedule 1 and Schedule 2 have updates for 2023.

Schedule 3 has no changes.

All documents for interconnecting distributed energy resources to RPU's distribution system

## FOR BOARD ACTION

Agenda Item # (ID # 15302)

Meeting Date: 3/28/2023

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are available through RPU's website: [www.rpu.org](http://www.rpu.org).

UTILITY BOARD ACTION REQUESTED:

Approve the Distributed Generation Tariff Schedules.

## SCHEDULE 1 – RULES GOVERNING COGENERATION AND SMALL POWER PRODUCTION

	2022 (rates used in 2023)	2021 (rates used in 2022)	
<b>RESIDENTIAL</b>			
Total revenues	\$ 58,727,873.12	\$ 56,798,846.71	
Less fixed revenues (customer charge)	\$12,332,934.26	\$ 11,557,474.02	
Net revenues	\$46,394,938.86	\$ 45,241,372.69	
kWh	376,838,337	381,177,301	
<b>Average retail energy rate</b>	<b>\$ 0.12312</b>	<b>\$ 0.11869</b>	3.73%
<b>COMMERCIAL</b>			
<b>SGS</b>			
Total revenues	\$ 18,824,304.23	\$ 18,077,447.74	
Less fixed revenues (customer charge)	\$ 2,190,052.80	\$ 2,323,707.42	
Net revenues	\$ 16,634,251.43	\$ 15,753,740.32	
kWh	135,821,646	133,506,305	
<b>Average retail energy rate</b>	<b>\$ 0.12247</b>	<b>\$ 0.11800</b>	3.79%
<b>MGS</b>			
Total revenues	\$ 41,863,339.63	\$ 40,326,710.21	
Less fixed revenues (customer charge)	-	-	
Net revenues	\$ 41,863,339.63	\$ 40,326,710.21	
kWh	358,028,581	362,868,187	
<b>Average retail energy rate</b>	<b>\$ 0.11693</b>	<b>\$ 0.11113</b>	5.21%
<b>LGS</b>			
Total revenues	\$ 17,421,663.44	\$ 16,813,643.38	
Less fixed revenues (customer charge)	-	-	
Net revenues	\$ 17,421,663.44	\$ 16,813,643.38	
kWh	168,858,557	166,042,701	
<b>Average retail energy rate</b>	<b>\$ 0.10317</b>	<b>\$ 0.10126</b>	1.89%
<b>INDUSTRIAL</b>			
Total revenues	\$ 8,680,451.18	\$ 9,596,902.34	
Less fixed revenues (customer charge)	-	-	
Net revenues	\$ 8,680,451.18	\$ 9,596,902.34	
kWh	75,377,673	85,274,812	
<b>Average retail energy rate</b>	<b>\$ 0.11516</b>	<b>\$ 0.11254</b>	2.33%

Attachment: Schedule1\_RPU\_Small Power Producer\_2023 (15302 : Distributed Generation Tariff Schedule Update)

## SCHEDULE 2 – AVERAGE INCREMENTAL COST

Estimated Marginal Energy Costs (\$/MWh)						
		2023	2024	2025	2026	2027
Summer	On Peak	48.22	46.72	47.83	48.83	49.50
	Off Peak	31.68	25.97	27.54	28.77	29.81
	All Hours	39.29	35.52	36.88	38.00	38.87
Winter	On Peak	53.55	50.32	53.03	56.17	57.21
	Off Peak	39.82	37.22	37.60	38.40	39.85
	All Hours	46.14	43.24	44.70	46.57	47.84
Annual	On Peak	50.88	48.52	50.43	52.50	53.35
	Off Peak	35.75	31.60	32.57	33.59	34.83
	All Hours	42.71	39.38	40.79	42.29	43.35
Annual # hours on-peak:						
Description of season and on-peak and off-peak periods						
Summer:	April through September					
Winter:	October through March					
On-peak period:	6 am to 10 pm Monday through Friday except holiday (New Years, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Christmas Day)					
Off-peak period:	All other hours					

### Estimated Marginal Energy Costs

The estimated system average incremental energy costs are calculated by seasonal peak and off-peak periods for each of the next five years. For each seasonal period, system incremental energy costs are averaged during system daily peak hours, system daily off-peak hours, and all hours in the season. The energy costs are increased by a factor equal to 50 percent of the line losses.

The energy needs of Rochester Public Utilities (RPU) are served through its membership in Southern Minnesota Municipal Power Agency (SMMPA). SMMPA, in turn, is a member of the Midcontinent ISO (MISO). As a result, the municipal's incremental energy cost is equivalent to the MISO hourly Locational Marginal Price (LMP). Actual hourly LMP will vary significantly based on several parameters such as weather, energy demand, and generation availability. The table above represents a forecast of the MISO hourly LMP values averaged over each specific time period at the MISO Minnesota Hub.

### Capacity Costs

SMMPA, RPU's wholesale supplier, has neither planned generating facility additions nor planned additional capacity purchases, other than from qualifying facilities, thus SMMPA and RPU are deemed to have no avoidable capacity costs.

### SCHEDULE 3

#### Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities, List of documents

The following documents are publically available and document Rochester Public Utilities electric interconnection process for Distributed Energy Resources. This is not a list of all documents related and required for interconnection but the major ones.

- 1) Minnesota Municipal Interconnection Process (M-MIP) Booklet #1 – Process Overview
- 2) Minnesota Municipal Interconnection Process (M-MIP) Booklet #2 – Simplified Process
- 3) Minnesota Municipal Interconnection Process (M-MIP) Booklet #3 – Fast Track Process
- 4) Minnesota Municipal Interconnection Process (M-MIP) Booklet #4 – Study Process
- 5) Pre-Application Report
- 6) Interconnection Application
- 7) Minnesota Municipal Interconnection Process (M-MIP) - System Impact Study Agreement
- 8) Minnesota Municipal Interconnection Process (M-MIP) – Facilities Study Agreement
- 9) Minnesota Municipal Interconnection Process (M-MIP) – Transmission System Impact Study Agreement
- 10) Minnesota Municipal Interconnection Process - Minnesota Municipal Interconnection Agreement
- 11) Schedule 1, 2, and 3
- 12) Rochester Public Utilities - Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities
- 13) Rochester Public Utilities - Technical Specification Manual (TSM)
- 14) State of Minnesota - Technical Interconnection & Interoperability Requirements (TIRR)

## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the updated Distributed Generation Tariff Schedules for 2023.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of March, 2023.

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President

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Secretary

## FOR BOARD ACTION

Agenda Item # (ID # 15303)

Meeting Date: 3/28/2023

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**SUBJECT: Review of Board Policy #1 Mission Statement**

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**PREPARED BY: Mark Kotschevar**

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ITEM DESCRIPTION:

The attached Mission Statement policy with slight modifications has been reviewed by a subset of Board members and is now ready for full Board review. The general consensus was the current mission statement is still valid, along with the associated strategic objectives needed to accomplish the mission. Additional emphasis was added around sustainability, given the Utility's commitment to 100% renewable energy by 2030. Staff is open to any additional feedback the Board may have before bringing this back for formal approval at the April Board meeting.

UTILITY BOARD ACTION REQUESTED:

No action requested. Seeking feedback on any additional modifications desired.

## ROCHESTER PUBLIC UTILITIES BOARD POLICY STATEMENT

POLICY SUBJECT: Mission Statement

POLICY OBJECTIVE:

It is the objective of the Board to adopt a mission statement that defines the long-term goals of the business as it relates to our customers, our employees and our business purpose.

POLICY STATEMENT:

RPU is a municipally-owned utility which exists to provide safe, reliable, responsive, sustainable, not-for-profit utility services to its customers and the community. The Board believes municipal ownership affords advantages by being directly accountable to the customers it serves thus assuring that the specific and long-term needs of the community are met. Therefore, it is the Board's intent to preserve municipal ownership of the utility systems which it is authorized to manage, control and operate. To accomplish its purpose the following mission statement has been established:

*We provide the highest quality services and products for our customers.  
With our experience and resources, we enrich people's lives, help  
businesses prosper and promote the community's welfare.*

To accomplish its mission, the Board and management of the RPU will endeavor to achieve the following strategic objectives:

1. Deliver and assure long-term future delivery of utility services with a level of quality and reliability which equals or exceeds industry standards.

2. Recover from consumers no greater revenues than are needed to pay all costs of ownership and operation, protect against unforeseen contingencies, and preserve equity.
3. Avoid rapid changes in revenue requirements by establishing financial plans which recognize long-range costs and maintain favorable access to other sources of capital.
4. Monitor, understand, and respond promptly to the changing needs of consumers. Educate consumers to understand and respond effectively to the cost impacts of their decisions to use utility services.
5. Maintain the right to exercise local control of utility services by effectively protecting the consumer and ownership interests of the people and organizations which it serves.
6. Seek out and implement cost-effective new technologies and other means to increase efficiency, stewardship and prevent obsolescence.
7. Provide a working environment which attracts and retains qualified employees and encourages human productivity and development.
8. Recognize and act responsibly to reduce the adverse and enhance the beneficial environmental and social results of its actions.
9. Identify and measure key indicators of performance in achieving the foregoing objectives and carrying out the mission.
10. Retain the flexibility to respond to unexpected levels of performance or changes in the operating environment.
11. Provide a culture that embraces the core values of:

**Safety***Protect every individual***Integrity***Demonstrate honestly, respect and good faith***Service***Leave every individual with a positive impression***Accountability***Take ownership and responsibility for actions and outcomes***Skill***Improve our own and others' abilities and knowledge*

REVELANT LEGAL AUTHORITY: City of Rochester Home Rule Charter Chapter XV

EFFECTIVE DATE OF POLICY: May 8, 1984

DATE OF POLICY REVIEW: March 28, 2023

POLICY APPROVAL: TBD

\_\_\_\_\_  
Board President

\_\_\_\_\_  
Date

## FOR BOARD ACTION

Agenda Item # (ID # 15309)

Meeting Date: 3/28/2023

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**SUBJECT: RPU Index of Board Policies**

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**PREPARED BY: Christina Bailey**

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ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:

ROCHESTER PUBLIC UTILITIES		
INDEX OF BOARD POLICIES		
	REVISION DATE	FOCUS AREA / STAFF LIAISON
<b>BOARD</b>		
1. Mission Statement	6/26/2012	Policy / Mark Kotschevar
2. Responsibilities and Functions	3/27/2012	Policy / Mark Kotschevar
3. Relationship with the Common Council	2/28/2012	Policy / Mark Kotschevar
4. Board Organization	3/27/2018	Policy / Mark Kotschevar
5. Board Procedures	9/27/2022	Policy / Mark Kotschevar
6. Delegation of Authority/Relationship with Management	7/24/2018	Policy / Mark Kotschevar
7. Member Attendance at Conferences and Meetings	12/18/2018	Policy / Mark Kotschevar
8. Board Member Expenses	12/18/2018	Policy / Mark Kotschevar
9. Conflict of Interest	DELETED	N/A
10. Alcohol and Illegal Drugs	DELETED	N/A
11. Worker Safety	3/27/2012	Policy / Mark Kotschevar
<b>CUSTOMER</b>		
12. Customer Relations	4/30/2019	Ops & Admin / Krista Boston
13. Public Information and Outreach	4/30/2019	Communications / Steven Nyhus
14. Application for Service	7/1/2016	Ops & Admin / Scott Nickels
15. Electric Utility Line Extension Policy	3/28/2017	Finance / Peter Hogan
16. Billing, Credit and Collections Policy	4/26/2022	Finance / Peter Hogan
17. Electric Service Availability	10/29/2019	Ops & Admin / Scott Nickels
18. Water and Electric Metering	6/26/2018	Ops & Admin / Scott Nickels
19. Adjustment of Utility Services Billed	6/29/2021	Finance / Peter Hogan
20. Rates	7/25/2017	Finance / Peter Hogan
21. Involuntary Disconnection	9/28/2021	Communications / Steven Nyhus
<b>ADMINISTRATIVE</b>		
22. Acquisition and Disposal of Interest in Real Property	12/19/2017	Ops & Admin / Scott Nickels
23. Electric Utility Cash Reserve Policy	1/28/2020	Finance / Peter Hogan
24. Water Utility Cash Reserve Policy	1/28/2020	Finance / Peter Hogan
25. Charitable Contributions	6/25/2019	Communications / Steven Nyhus
26. Utility Compliance	10/24/2017	Communications / Steven Nyhus
27. Contribution in Lieu of Taxes	6/29/1999	Finance / Peter Hogan
28. Joint-Use of Infrastructure and Land Rights	3/30/2021	Ops & Admin / Scott Nickels
29. Customer Data Management Policy	3/22/2022	Communications / Steven Nyhus
30. Life Support	9/24/2019	Communications / Steven Nyhus
31. Electric Utility Undergrounding Policy	9/29/2020	Ops & Admin / Scott Nickels
Red - Currently being worked on		
Yellow - Will be scheduled for revision		
Marked for deletion		

## FOR BOARD ACTION

Agenda Item # (ID # 15313)

Meeting Date: 3/28/2023

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**SUBJECT: Division Reports & Metrics - March 2023**

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**PREPARED BY: Christina Bailey**

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ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:

# Division Reports & Metrics March 2023

CORE SERVICES  
SAFETY, COMPLIANCE & PUBLIC AFFAIRS  
POWER RESOURCES  
CUSTOMER RELATIONS  
CORPORATE SERVICES  
FINANCIAL REPORTS

Attachment: Division Reports March 2023 (15313 : Division Reports & Metrics - March 2023)

# Division Reports & Metrics March 2023

## CORE SERVICES

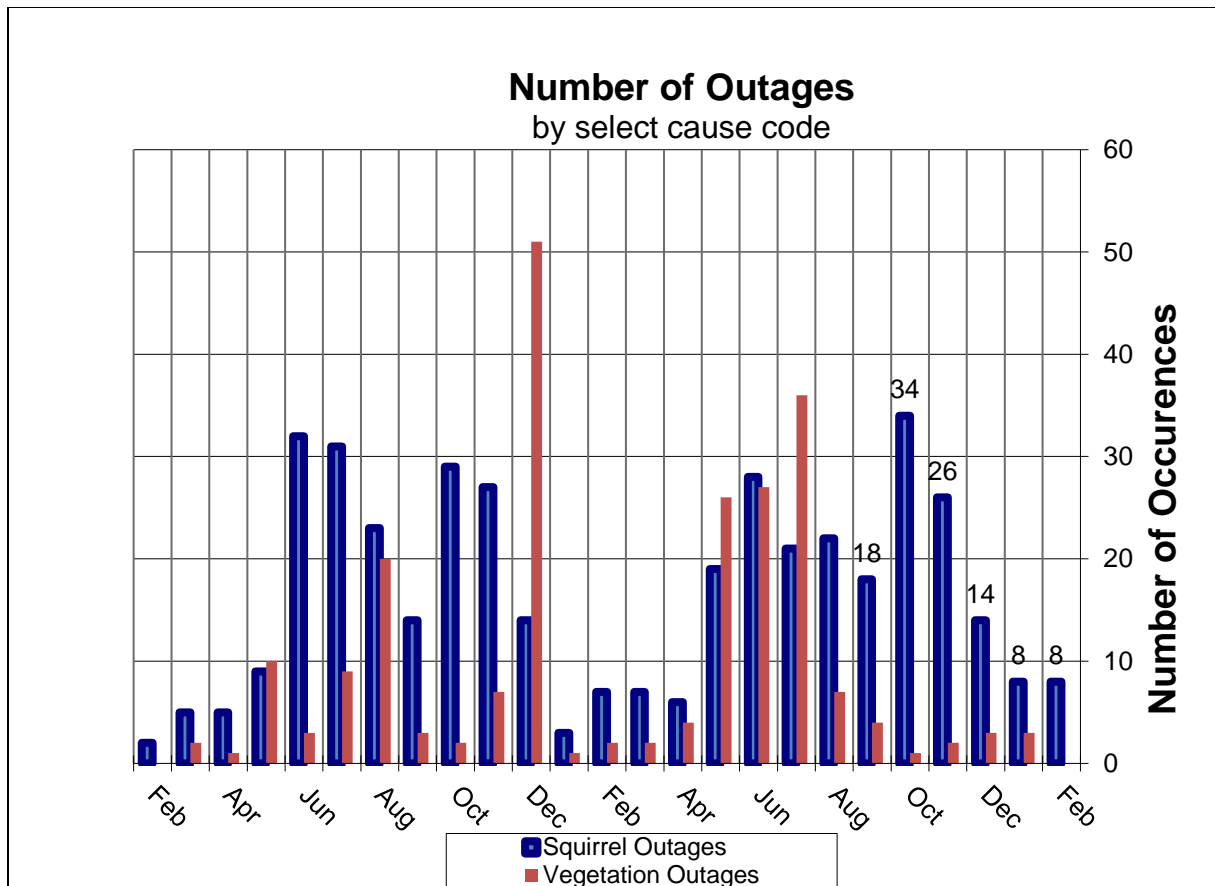
### Electric Utility:

#### 1. Electric Outage Calculations for the month and year to date (January 2023 Data)

- |                                      |                                                    |
|--------------------------------------|----------------------------------------------------|
| a. Reliability = 99.99626%           | Year-to-date Reliability = 99.99775%               |
| b. 842 Customers affected by Outages | Year-to-date Customers affected by Outages = 1,133 |
| c. SAIDI = 1.51 min                  | Year-to-date SAIDI = 0.93 min                      |
| d. CAIDI = 94.32 min                 | Year-to-date CAIDI = 81.08 min                     |

#### 2. Electric Utility Operations – T&D, Engineering, System Ops, GIS, Tech Services:

- RPU's AMI Subject Matter Experts witnessed scripted demonstrations from the short listed AMI, MDM, and Meter Installation vendors.
- The installation of the transmission structures for the Marion Road Substation interconnection were completed in February.
- Reliability statistics were improved due to the lack of severe weather in February.



**Summary of individual electrical outages (greater than 200 customers – Feb 2023 data)**

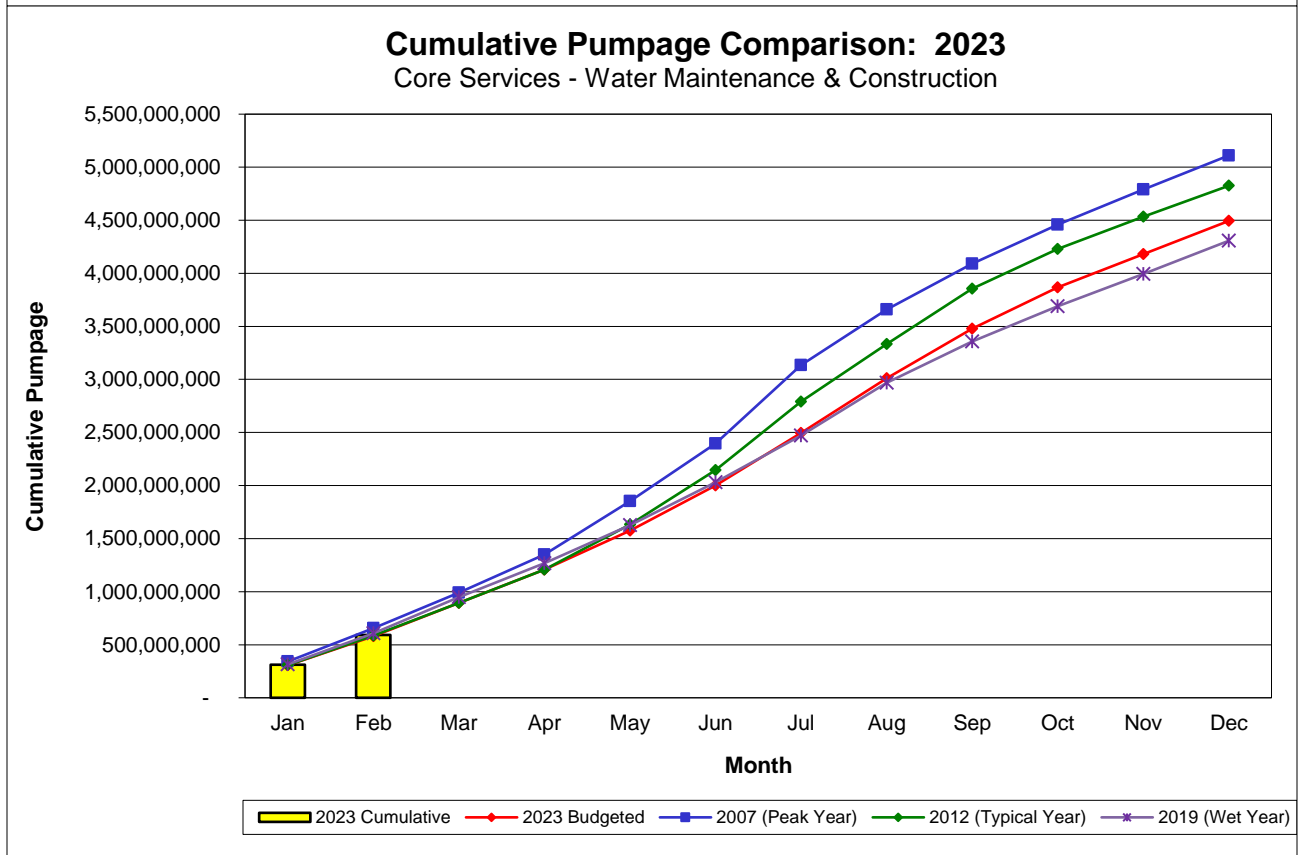
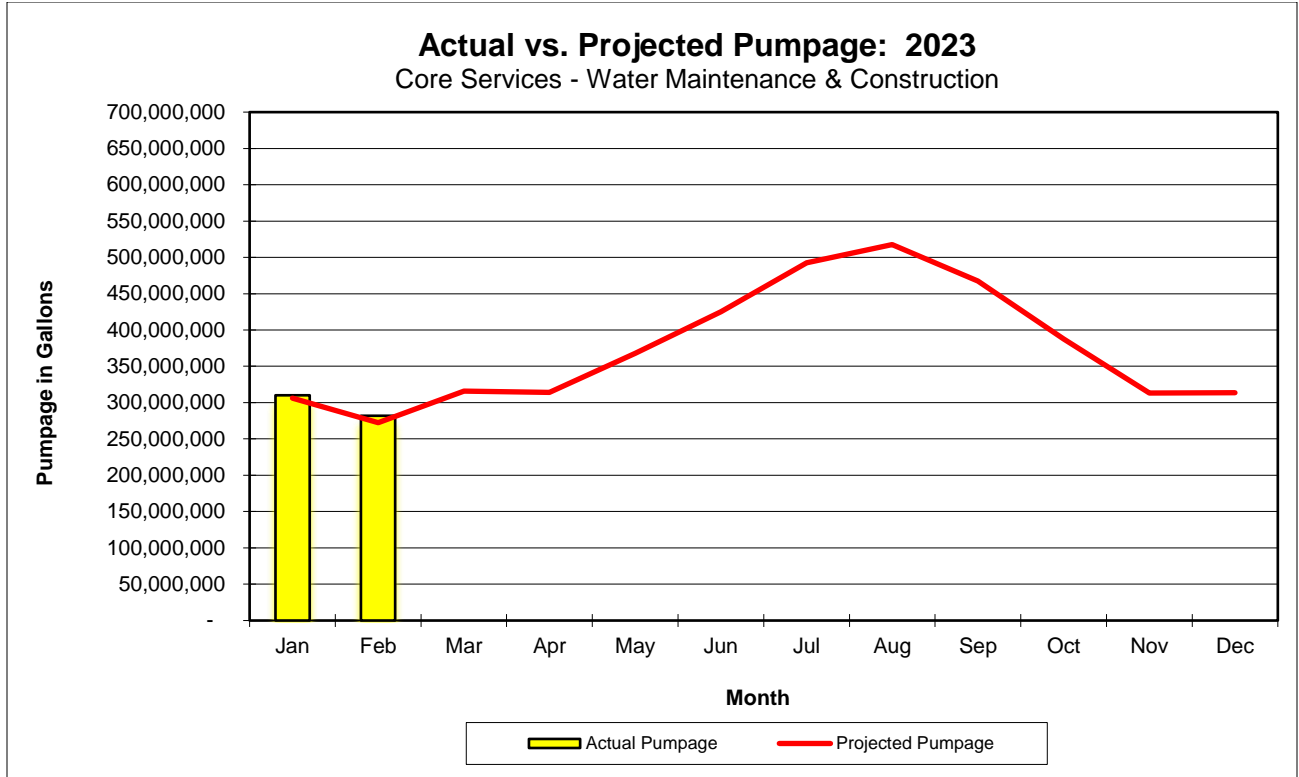
# Customers	Date	Duration	Cause
958	2/15/23	1h 52m	Overhead Equipment

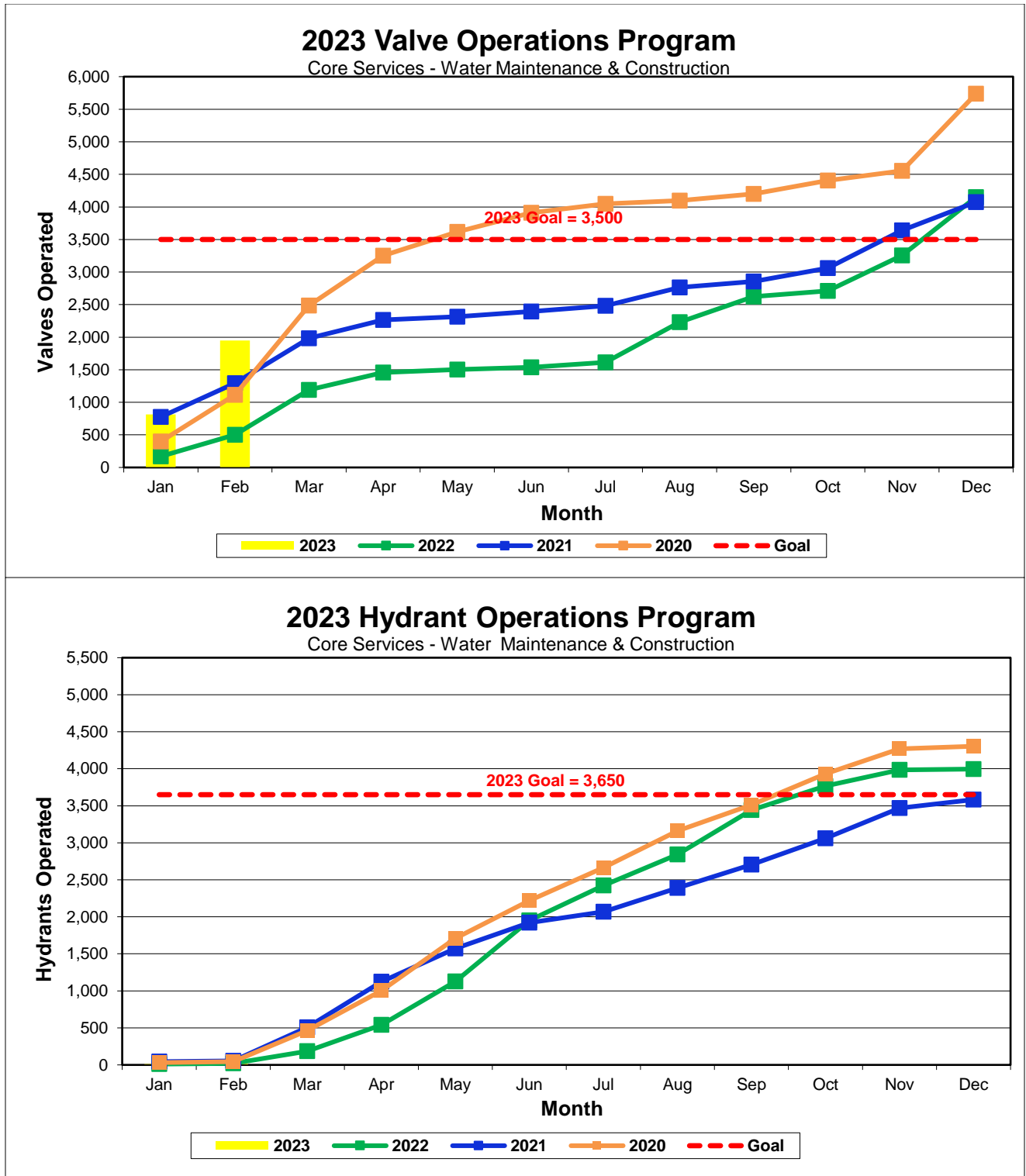
**Summary of aggregated incident types (greater than 200 customers – Feb 2023 data)**

# Customers	Total # of Incidents	Cause
958	1	Overhead Equipment
346	2	Underground Equipment
234	2	Vehicle Hit Pole

**Water Utility:****1. Water Outage Calculations for the month and year to date (February 2023 data):**

- |                                      |                                                  |
|--------------------------------------|--------------------------------------------------|
| a. Reliability = 99.99896290%        | Year-to-date Reliability = 99.99906722%          |
| b. 116 Customers Affected by Outages | Year-to-date Customers Affected by Outages = 210 |
| c. 288.0 Customer Outage Hours       | Year-to-date Customer Outage Hours = 549.0       |
| d. SAIDI = 0.4                       | Year-to-date SAIDI = 0.8                         |
| e. CAIDI = 149.0                     | Year-to-date CAIDI = 156.9                       |
- Performed 156 Gopher State water utility locates during the month for a total of 312 for the year.
  - Repaired water distribution system failures or maintenance at the following locations during the month. :
    - 5512 3<sup>rd</sup> Ave SW – (Water Main Break) – 2/5
    - 553 21<sup>st</sup> St NE – (Water Main Break) – 2/5
    - 1915 17 ½ St NW – (Water Main Break) – 2/21





## GIS/Property Rights

- Hydro line LIDAR flight completed utilizing drone technology. Deliverables will include a 3D point cloud of the corridor and also identify vegetation and other clearance issues that need to be addressed

## SAFETY / COMPLIANCE & PUBLIC AFFAIRS

### March 2023

#### 1. Safety

TRAINING	Total Required Enrollments	Completions as of 2/28/2023	Percent Complete
February 2023	584	584	100%
Calendar Year to 2/28/2023	877	877	100%

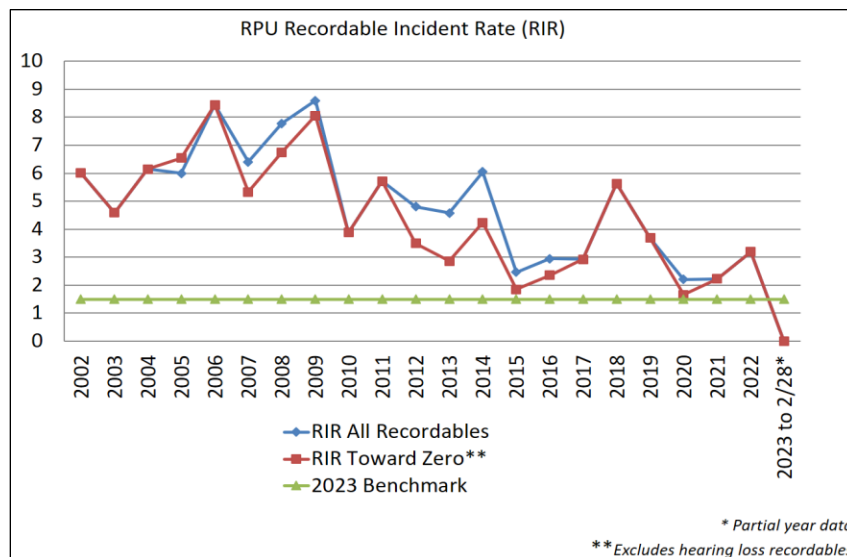
SAFETY TEAMS	Total Members	Members Attending	Percent Attending
February 2023	24	18	75.0%
Calendar Year to 2/28/2023	51	41	80.4%

INCIDENTS	Reports Submitted	OSHA Cases <sup>1</sup>	RPU RIR <sup>2</sup>	BLS RIR <sup>3</sup>
February 2023	3	0	--	--
Calendar Year to 2/28/2023	3	0	0	1.5

- <sup>1</sup> Deemed to meet OSHA criteria as a recordable case by RPU Safety Manager, subject to change  
<sup>2</sup> Recordable Incident Rate – Number of OSHA Recordable Cases per 100 employees.  
<sup>3</sup> Bureau of Labor Statistics nonfatal illnesses and injuries in the utility sector



24 of RPU's 24 departments are recordable injury free in 2023  
 207 of RPU's 207 employees are recordable injury free in 2023



2023 OSHA Recordable Case Detail				
Work Area	Incident Date	Description	Primary Reason it's a Recordable	Corrective Action
--	--	--	--	--

## SAFETY INITIATIVES

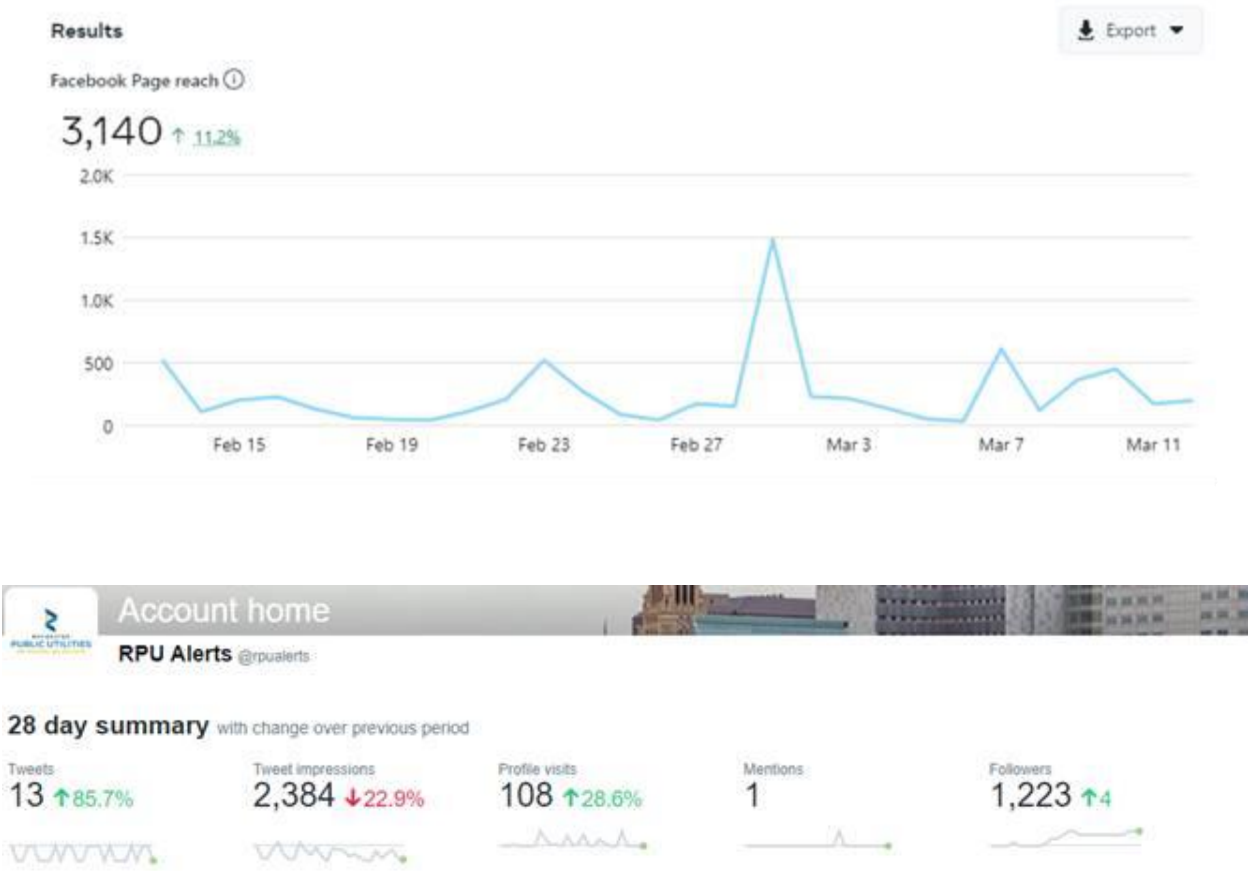
1. All staff required to be First Aid certified completed their training on or before the end of February.
2. Based on limited use of respirators within Power Resources, all users were converted to disposable devices, eliminating the need for the monthly respirator inspection program.
3. With the assistance of Information Services, a plan has been developed to give RPU seasonal staff easier access to online learning.

## 2. Environmental & Regulatory Affairs

- On Feb. 21<sup>st</sup>, the first quarter water quality samples were collected and sent to MN Dept. of Health to be analyzed for total phosphates. RPU adds an ortho-phosphate blend for corrosion control on RPU's water mains and also for water customers plumbing. This is a requirement of EPA's Lead & Copper Rule, which RPU continues to comply with.
- The annual Tier II reports were submitted to the MN Dept. of Public Safety on Feb. 24th. The Tier II is an annual federal report that is mandatory for companies that store hazardous materials above certain thresholds. RPU reports for the chlorine at all the well houses and also diesel fuel at the Cascade Creek combustion turbines.
- On Feb. 24<sup>th</sup>, Todd Osweiler and Tony Dzubay helped judge projects at the Rochester Regional STEM Fair. RPU sponsors four \$100 special awards to middle and high school students with projects related to water and electricity.

## 3. Communications

- RPU welcomed the illustrator who is working on the RPU careers book to tour RPU and Rochester earlier this month. He is an award winning illustrator based in the Twin Cities.
- A new webpage on the RPU website provides media outlets video and photos of various RPU activities. By providing these images and videos for them, we ensure that they are showing safe work practices in their stories and make it so the media outlet doesn't have to go into dangerous work zones to get a shot.

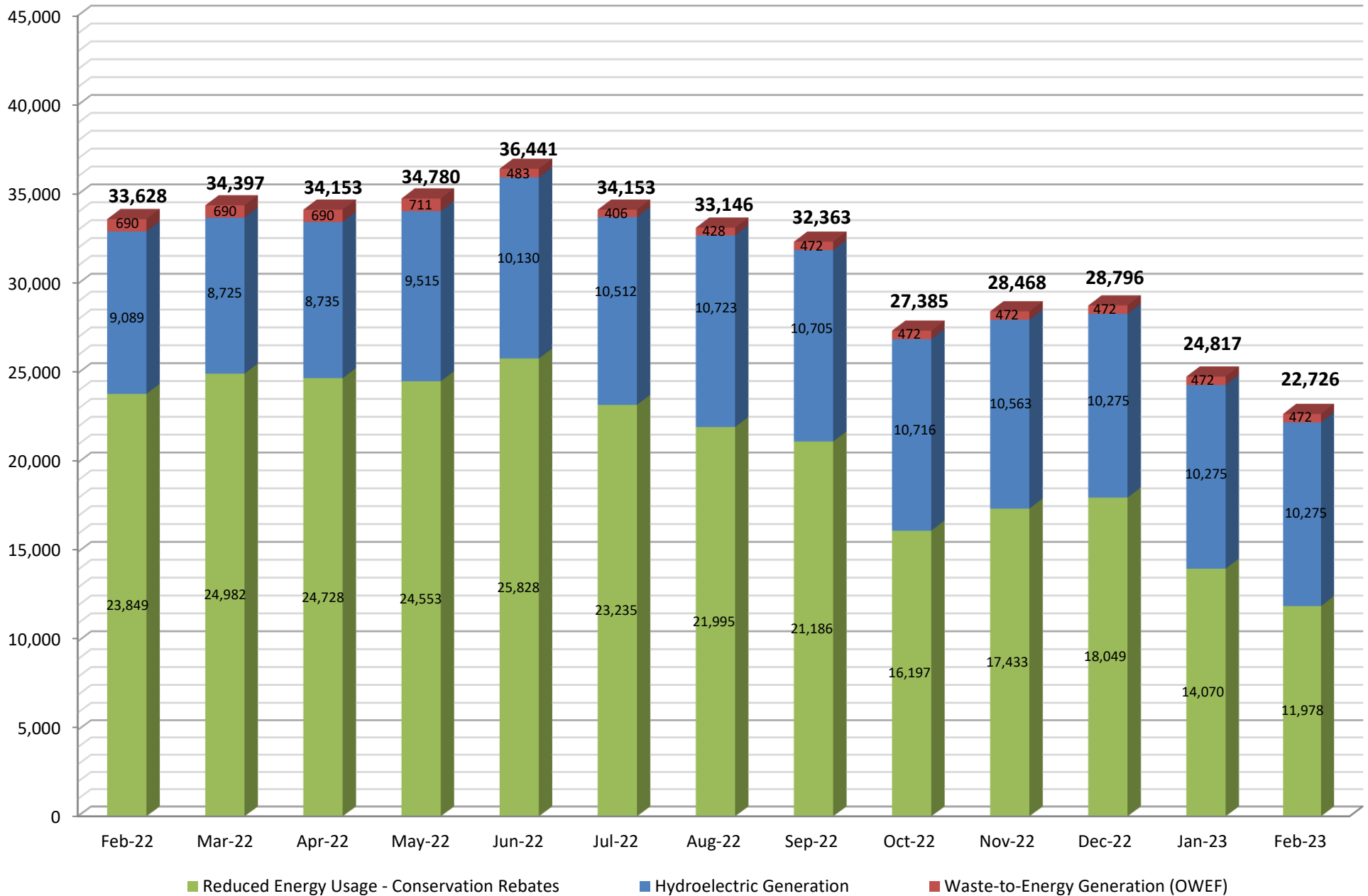


Attachment: Division Reports March 2023 (15313 : Division Reports & Metrics - March 2023)

# RPU Environmental Stewardship Metric

## Tons CO<sub>2</sub> Saved

(12 Month Rolling Sum)



Attachment: Division Reports March 2023 (15313 : Division Reports & Metrics - March 2023)

# POWER RESOURCES MANAGEMENT

MARCH 2023

## Portfolio Optimization

1. In February, RPU continued to bid GT1, GT2 and WES into the MISO day-ahead and real-time markets. GT2 and WES are also capable of participating in the ancillary services market.
  - a. Ancillary Service Market – Supplemental Reserves
    - i. Cleared DA
      1. GT2 – 25 days
      2. WES – 25 days
    - ii. Deployment YTD
      1. GT2 – 0
      2. WES – 0
  - b. Dispatched by MISO
 

i. GT1 – 0 times	YTD	0 times
ii. GT2 – 3 times	YTD	9 times
iii. WES – 2 times	YTD	12 times
  - c. Hours of Operation
 

i. GT1 – 0 hours	YTD	0 hours
ii. GT2 – 21 hours	YTD	48 hours
iii. WES – 9 hours	YTD	62 hours
  - d. Electricity Generated
 

i. GT1 – 1 MWh	YTD	1 MWh
ii. GT2 – 664 MWh	YTD	1,105 MWh
iii. WES – 265 MWh	YTD	1,872 MWh
  - e. Forced Outage
 

i. GT1 – 106 hours	YTD	168 hours
ii. GT2 – 6 hours	YTD	215 hours
iii. WES – 0 hours	YTD	6 hours
2. MISO market Real Time Price averaged \$23.75/MWh and Day Ahead Price averaged \$21.03/MWh.

# **CUSTOMER RELATIONS**

*(Contact Center, Utility Programs and Services, Commercial and Residential)*

## **CUSTOMER RELATIONS – Contact Center and Utility Programs and Services (Commercial and Residential)**

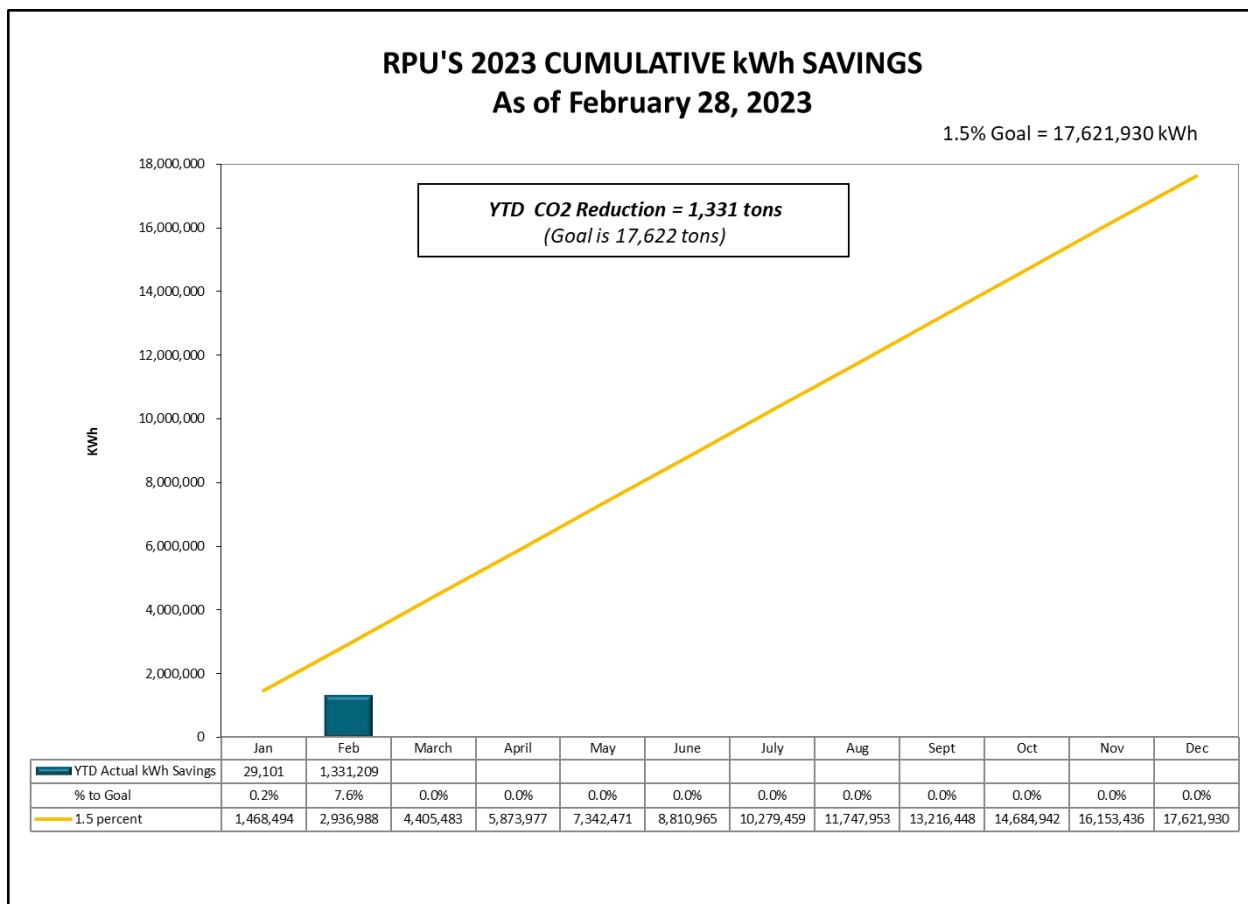
### Stakeholder Engagement, Forums, and Meetings

1. Virtual Peaker, RPU's smart thermostat platform provider, provided a demonstration and training to Systems Operations and Customer Care on their platform. The demonstration included a walkthrough of how our customers will join and participate in the new smart Bring Your Own Thermostat (BYOT) program, how to approve enrollees, run reports, and how to schedule peak saving events.
2. Utility Programs and Services is attending the Association of Energy Service Professionals (AESP) March chapter meeting. The host, NTC Corporate, will be sharing best practices for using education and school-based programs as a tool for community engagement. Additionally, the Center for Energy and Environment (CEE) will share results from a completed CARD research study exploring the opportunity for advancing centrally ducted air source heat pumps as a solution at the time of air conditioning replacements in Minnesota.

### Events/Opportunities for Customers

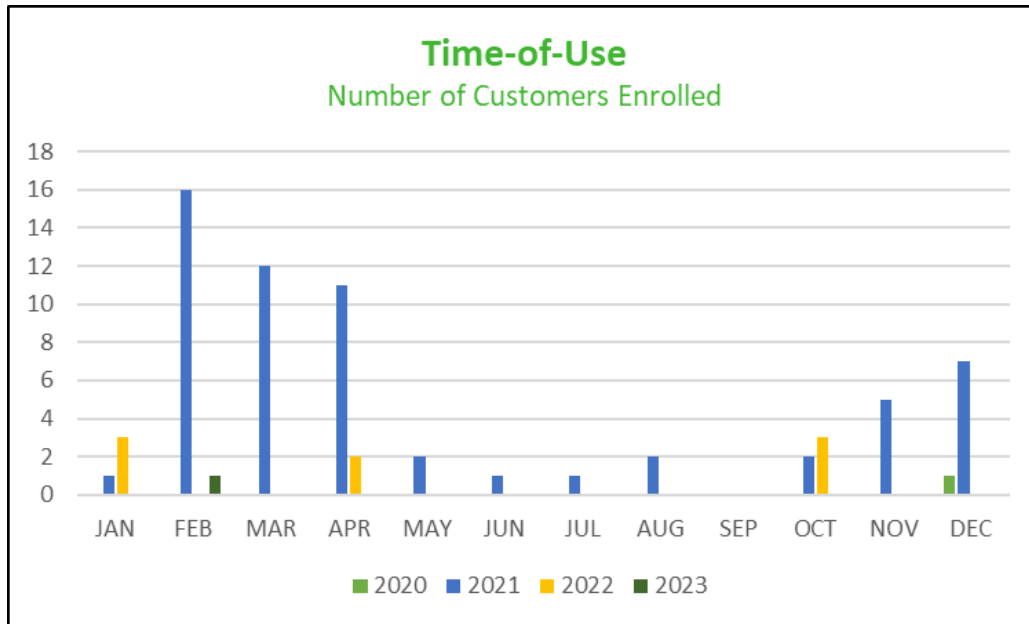
1. RPU launched a new demand response (DR) program called "Bring Your Own Thermostat (BYOT)" on Friday, March 17. This is a voluntary DR program designed to reward customers for reducing their electricity use during periods of high demand by allowing System Operations to adjust their qualified smart thermostat by two – four degrees. Customers who install qualified smart thermostats will receive a one-time \$50 enrollment incentive, in the form of a bill credit, and those that stay enrolled throughout the summer season will receive a year-end \$25 bill credit.
2. Utility Programs and Services hosted a class titled "Solar Energy for Your Home or Business" through Community Education on Saturday, February 25. Twenty people attended the class.

3. The Utility Programs and Services Residential Account Representative, Stephanie Humphrey, held a Neighborhood Energy Challenge workshop with Community Education on Saturday, March 3. Twenty-seven households attended.
4. The Utility Programs and Services Energy and Environmental Advisor, Mohamed Faal, presented an overview of RPU's programs/services for the City of Rochester's virtual Benchmarking Kickoff Program on March 14.
5. Customer Care and Collections continue to make outreach calls to customers with past due balances on their accounts. The intent is to be proactive and connect these customers with outside resources for financial assistance. During the month of February, 1,653 customers were called.
6. Customer Care is in the final stages of testing the payment kiosk before installing for customer use. We hope to have the kiosk installed by the end of March.



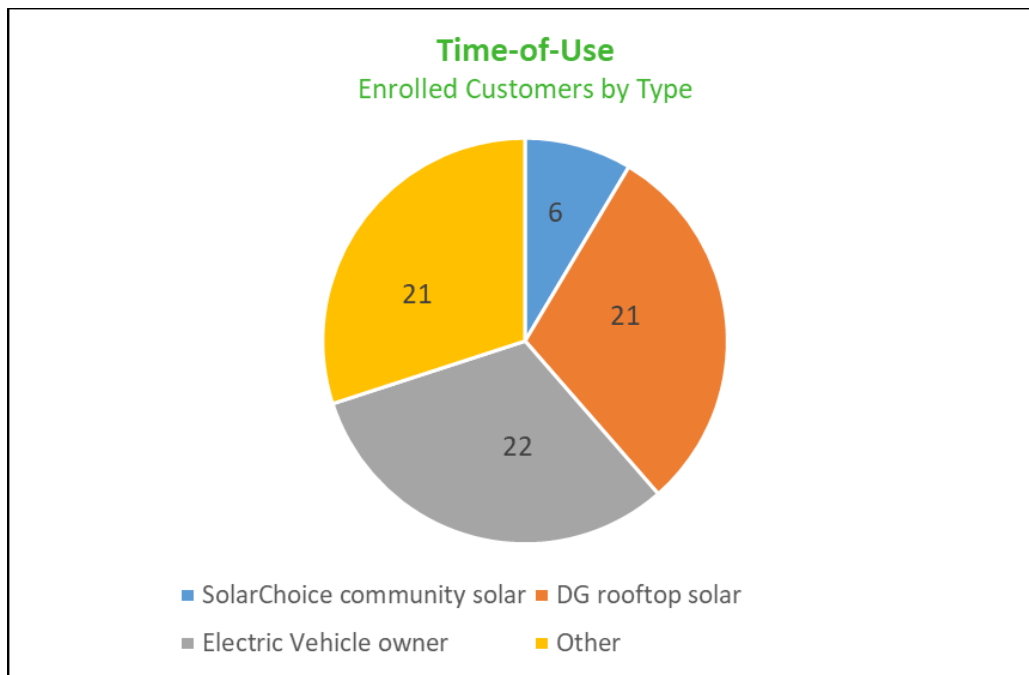
✚ YTD Savings: 1,331,209 kWh

✚ Percent to kWh Goal: 7.6%



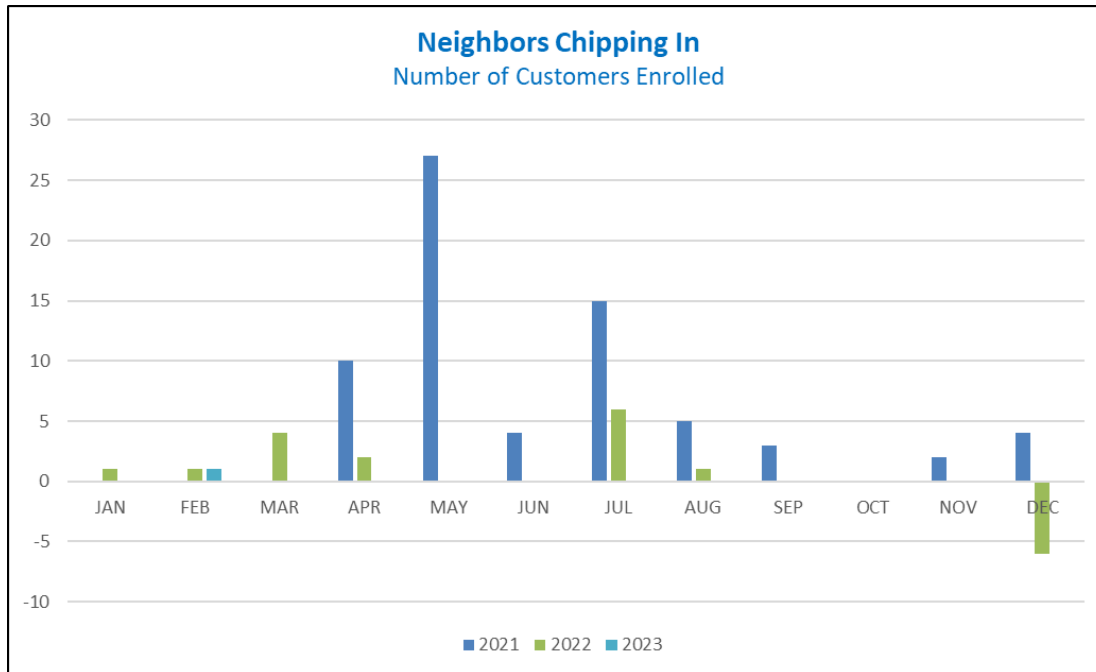
✚ Total Customers Enrolled: 70

- 2021 = 1
- 2021 = 60
- 2022 = 8
- 2023 = 1



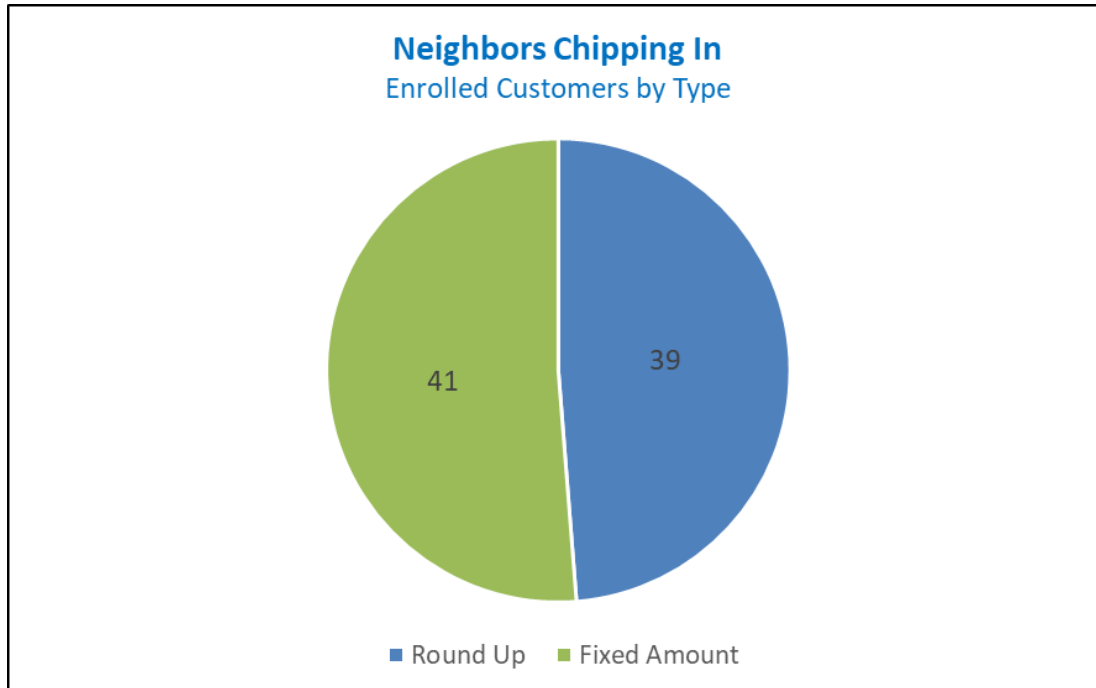
✚ Total Customers Enrolled: 69

- SolarChoice = 6
- Solar = 21
- Electric Vehicle = 22
- Regular Residential (Other) = 21



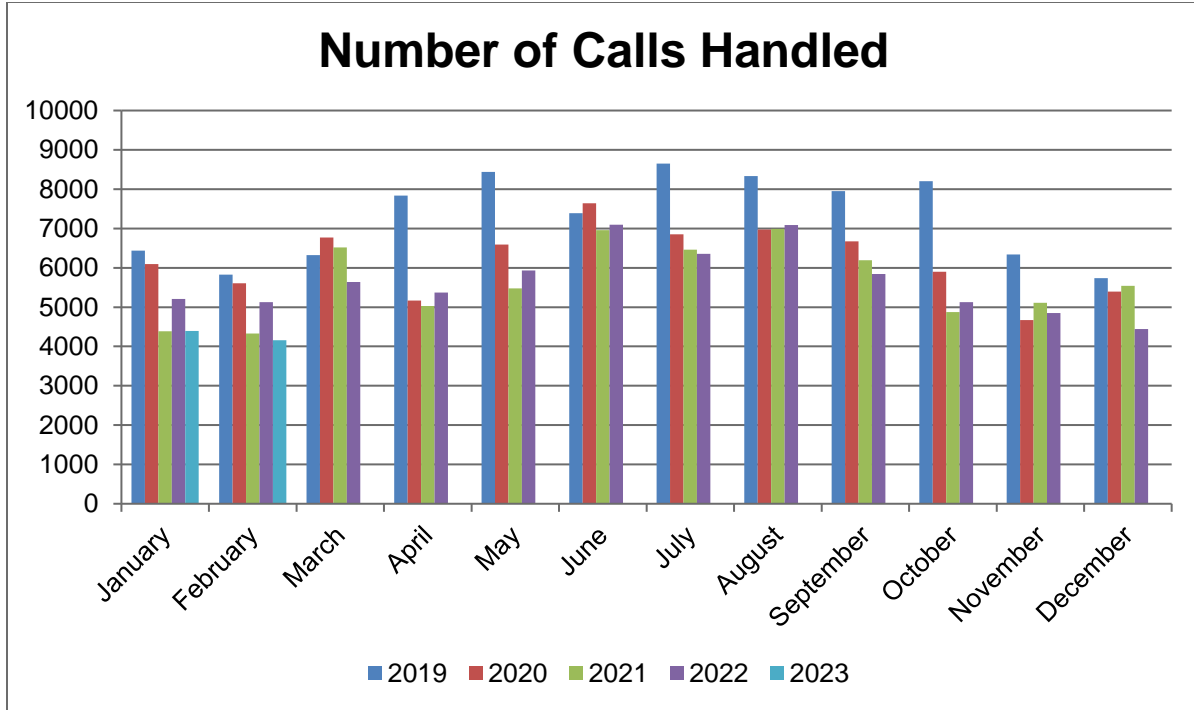
✚ Total Customers Enrolled: 80

- 2021 = 70
- 2022 = 9
- 2023 = 1

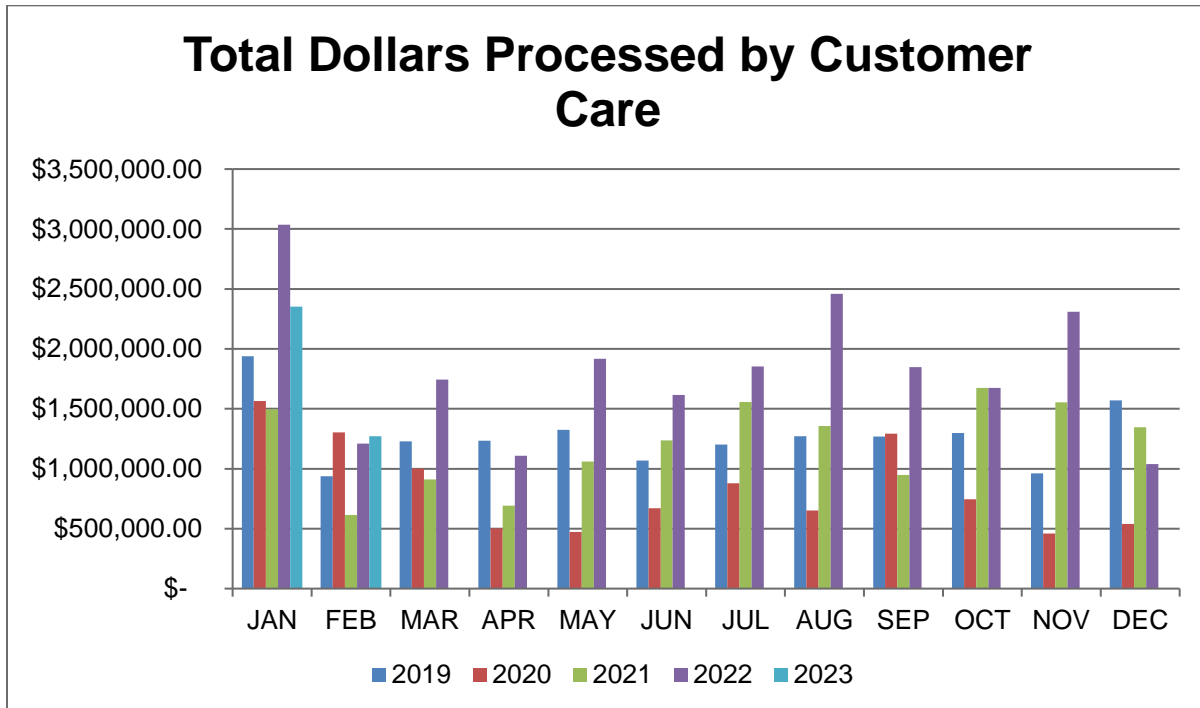


✚ Total Customers Enrolled: 80

- Round Up = 39
- Fixed Amount = 41



✚ Total Number of Calls: 4,160 (graphed above)



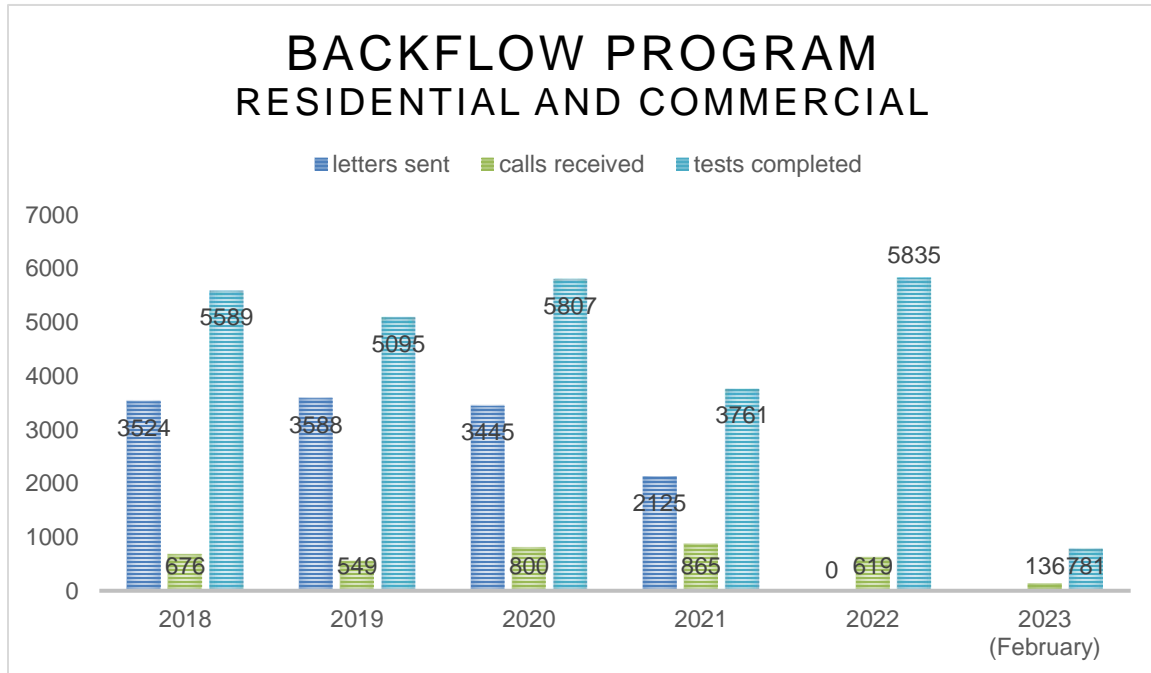
✚ Total Number in Dollars Processed by Representatives: \$1,270,602 (graphed above)

✚ Total Number of Transactions Processed by Representatives: 4,455

# CORPORATE SERVICES

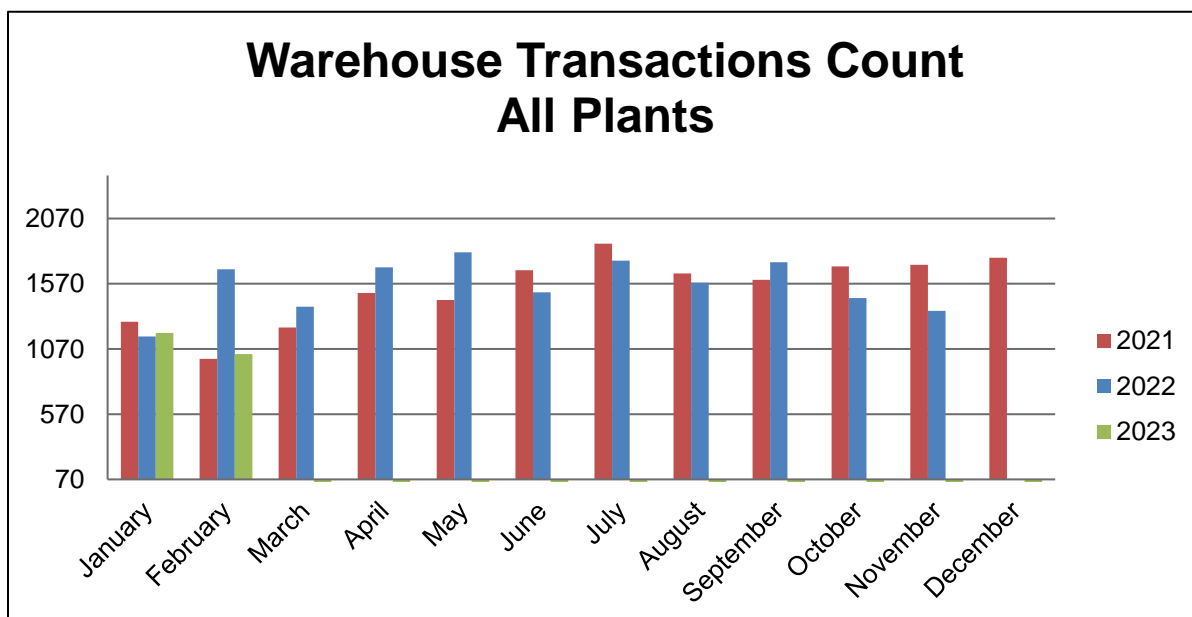
## 1. Business Services:

- Payroll/HR – Coordinated the onboarding of one full time employee, two seasonal employees and two retirements.
- Completed online awareness training for all employees related to the Board's Customer Data Management Policy.

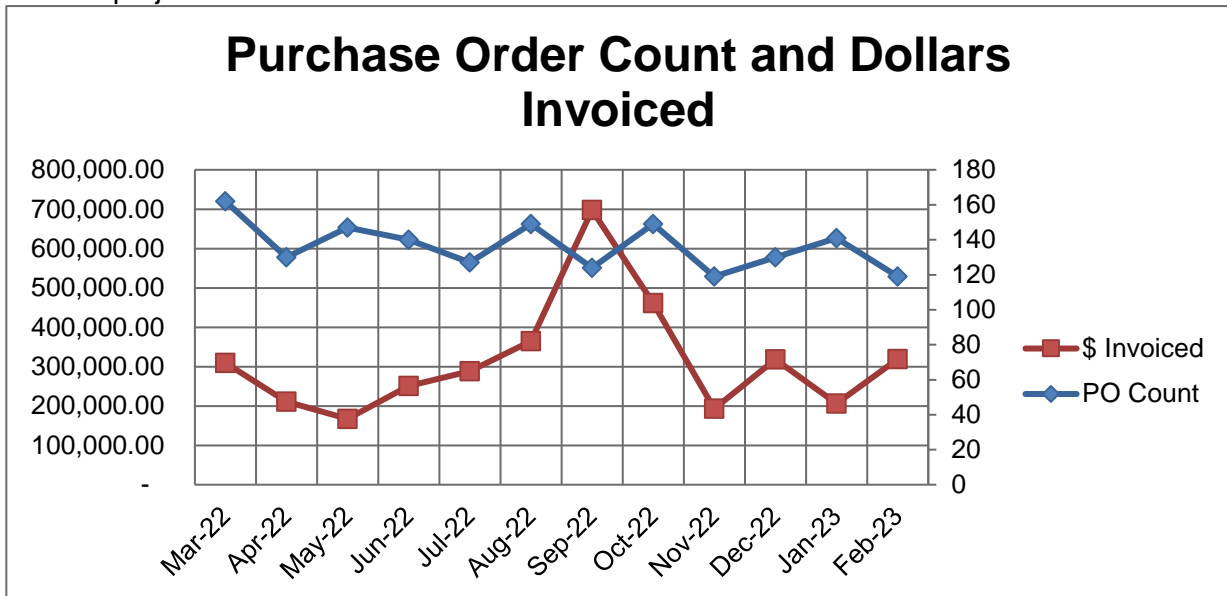


## • Purchasing and Materials Management:

- Active – Invitation for Bid: 2023 manhole rebuilds
- Working to source transformer due to shortages and increased lead times.



- Working on updates to a statement of work for Util-assist related to the potential AMI project.



Note: Increase in September 2022 Invoiced amount was due to wire annual order.

## 2. Finance and Accounting:

### General

- The current budgeting software (COGNOS) has been out of support for a number of years. The Accounting team is evaluating an upgrade option to the most recent version or potentially replacing COGNOS with a different product. We anticipate the implementation will take place during the fourth quarter of 2023 in preparation for the 2024 budget process.
- Barb Button, the Lead Collections Technician, has given notice that she plans to retire in December 2023. We are working to fill the Lead Collections Technician position and train the new person prior to Barb's retirement.
- Baker Tilly completed the financial audit field work virtually, February 21<sup>st</sup> to February 24<sup>th</sup>. The 2022 audit report is currently being drafted by the accounting team and will be presented to the Board in April 2023 after Baker Tilly's review and sign off.

## 3. Financial Results:

**Note:** Budget numbers are compared to the Board approved 2023 budget which is adjusted for 2022 approved projects not completed in 2022 and carried over to 2023.

The January and February financial statement included in the March 2023 Board packet are preliminary and will be updated based on the impact of any additional 2022 year end financial adjustments.

The current month variance in Change in Net Position – Electric is driven by a non cash accrual of the estimated future Public Employee Retirement (PERA) Obligation of about \$150,000 per month for 2023. This amount is determined as part of the 2022 year end adjustments and is not included in the 2023. Both the January and February amounts

were recorded in February 2023. The second major variance is a budgeted Contribution in Aid of Construction primarily for the Marion Road Substation. This account is under budget by \$2,359,374 in February. This represents a difference between when the amounts are budgeted and when the funds are actually expended and billed.

(In Thousands)	Current Month			Year to Date		
	Actual	Budget	Variance	Actual	Budget	Variance
<b>Revenue - Electric</b>	\$ 12,627	\$ 12,787	\$ (160)	\$ 26,069	\$ 26,525	\$ (456)
<b>Revenue - Water</b>	853	874	(21)	1,737	1,784	(47)
<b>Change in Net Position - Electric</b>	295	3,386	(3,091)	1,427	5,061	(3,634)
<b>Change in Net Position - Water</b>	124	75	49	331	282	49



**TO:** Jeremy Sutton, Director of Power Resources

**FROM:** Tina Livingston, Senior Financial Analyst

**SUBJECT:** LOAD FORECAST SUMMARY FOR 2023

MONTH	SYSTEM ENERGY			PEAK SYSTEM DATA		
	ACTUAL	FORECAST	% DIFF	ACTUAL	FORECAST	% DIFF
	MWH	MWH		MW	MW	
JAN	98,317	101,577	-3.2%	166.2	174.5	-4.8%
FEB	88,358	91,538	-3.5%	162.7	170.2	-4.4%
MAR					152.4	
APR					150.9	
MAY					207.1	
JUN					248.2	
JUL					269.6	
AUG					243.8	
SEP					246.1	
OCT					167.8	
NOV					148.9	
DEC					167.6	
<b>YTD</b>	<b>186,675</b>	<b>193,115</b>	<b>-3.3</b>			

**HISTORICAL SYSTEM PEAK 292.1 MW 07/20/2011**

% DIFF = (ACTUAL / FORECAST X 100) - 100

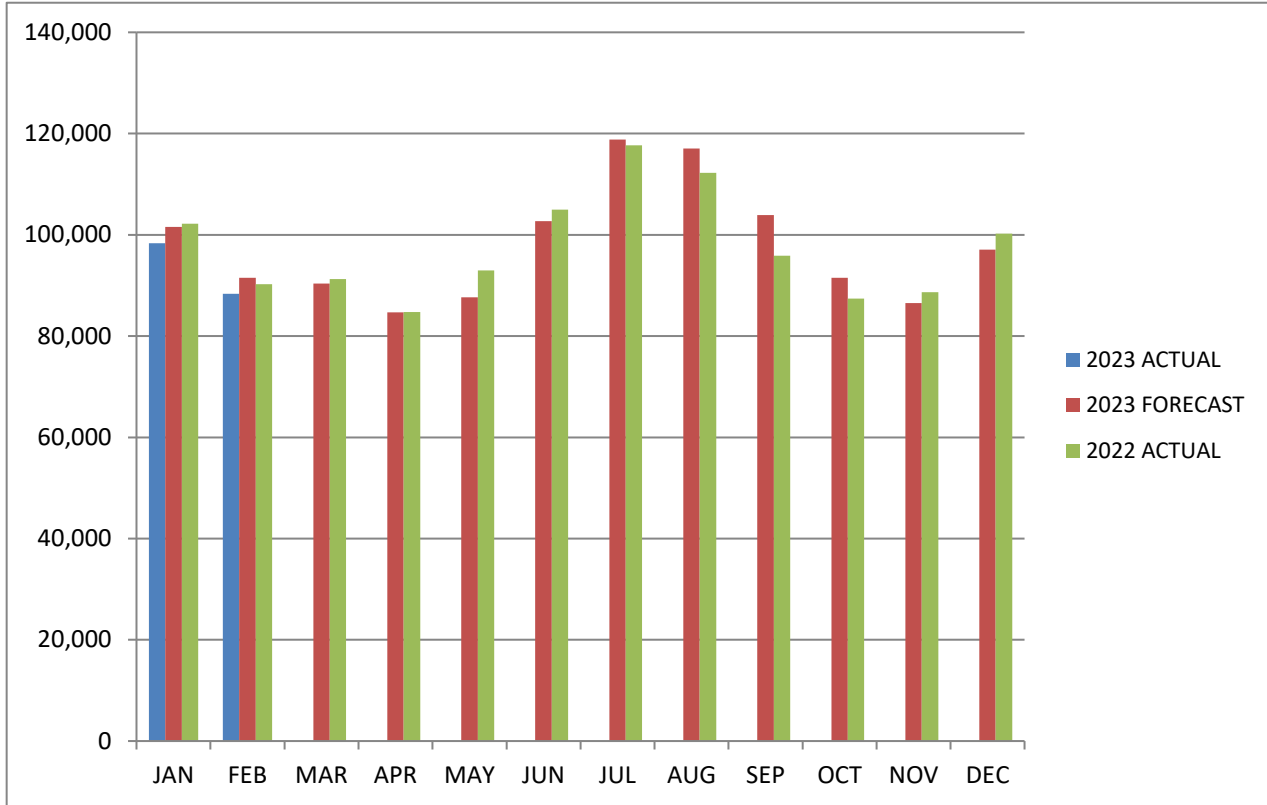
MWH = MEGAWATT HOUR = 1000 KILOWATT HOURS

MW = MEGAWATT = 1000 KILOWATTS

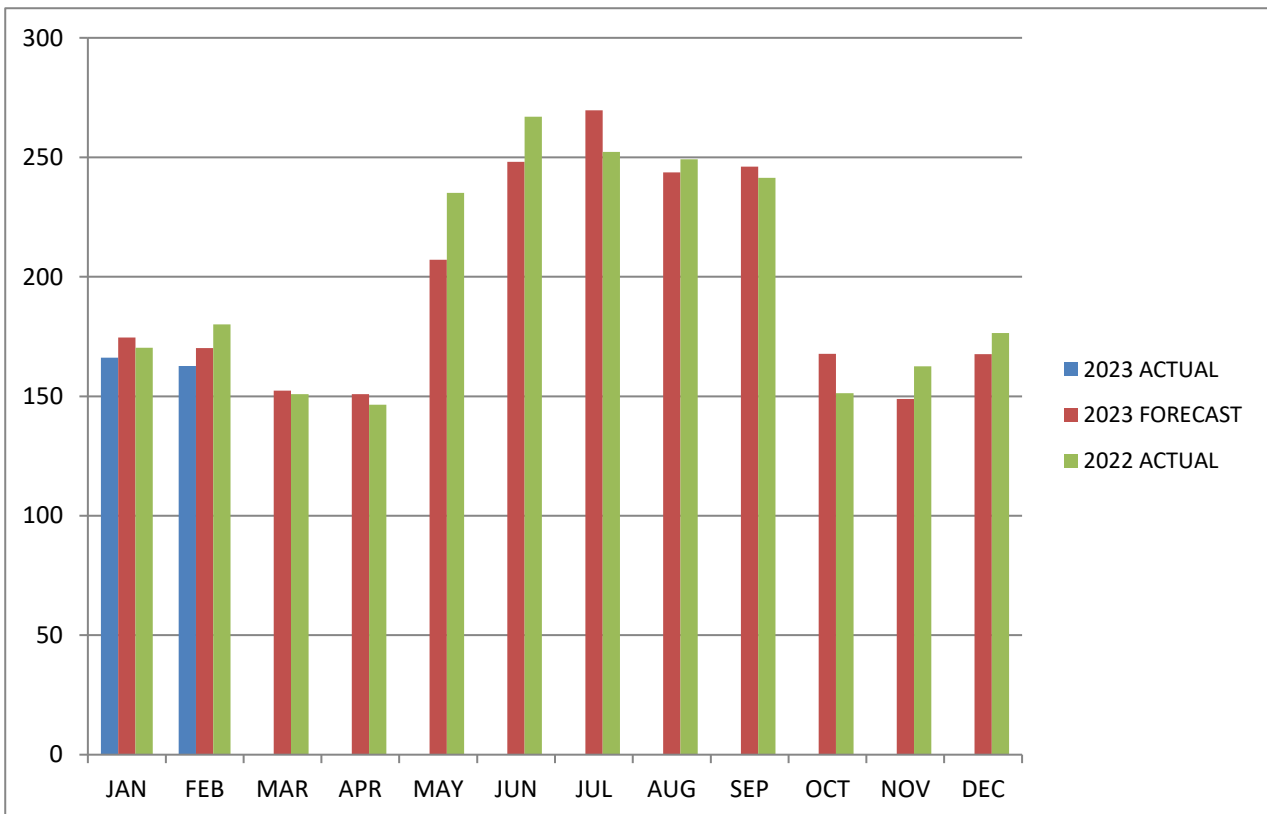
Attachment: Division Reports March 2023 (15313 : Division Reports & Metrics - March 2023)

## 2023 YTD SYSTEM REQUIREMENTS

### Energy Required for the Month (MWH)



### Peak Demand for the Month (MW)



# ROCHESTER PUBLIC UTILITIES

## INDEX

K:\RPU\GA\FINANCIAL REPORTS\FINANCIALS CRMO.pdf

DATE: January 2023  
 TO: PRELIMINARY  
 From: **Judith Anderson** (507) 292-1217  
 Controller  
 SUBJ: **RPU - Financial Statements**

### **RPU - ELECTRIC UTILITY Financial Reports**

<u>Page #</u>	<u>REPORT TITLE:</u>
1	Statement of Net Position - Condensed
2	Statement of Revenues, Expenses & Changes in Net Position YTD
3	Statement of Cash Flows YTD
4 - 5	Production and Sales Statistics - YTD
6	GRAPH - Capital Expenditures
7	GRAPH - Major Maintenance Expenditures
8	GRAPH - Cash & Temporary Investments
9	GRAPH - Changes in Net Position
10	GRAPH - Bonds

### **RPU - WATER UTILITY Financial Reports**

<u>Page #</u>	<u>REPORT TITLE:</u>
11	Statement of Net Position - Condensed
12	Statement of Revenues, Expenses & Changes in Net Position YTD
13	Statement of Cash Flows YTD
14	Production and Sales Statistics - YTD
15	GRAPH - Capital Expenditures
16	GRAPH - Major Maintenance Expenditures
17	GRAPH - Cash & Temporary Investments
18	GRAPH - Changes in Net Position

**END OF BOARD PACKET FINANCIALS**

Attachment: Division Reports March 2023 (15313 : Division Reports & Metrics - March 2023)

**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF NET POSITION**  
**ELECTRIC UTILITY**  
**January 31, 2023**

*PRELIMINARY*

	<u>January 2023</u>	<u>January 2022</u>	<u>Difference</u>	<u>% Diff.</u>	<u>December 2021</u>
<b>ASSETS</b>					
<b>CURRENT ASSETS</b>					
CASH & INVESTMENTS					
Unreserved Cash & Investments	46,948,297	42,295,117	4,653,180	11.0	46,863,161
BOARD RESERVED CASH & INVESTMENTS					
Clean Air Rider Reserve	5,332,022	5,948,601	(616,579)	(10.4)	5,332,022
Working Funds Reserve	20,545,000	20,867,000	(322,000)	(1.5)	20,867,000
Special Capital & Major Maintenance Reserve	3,800,638	3,300,818	499,820	15.1	3,300,638
Contingency Reserve	11,970,000	11,251,000	719,000	6.4	11,251,000
General Capital & Major Maintenance Reserve	17,387,266	19,186,766	(1,799,500)	(9.4)	16,242,366
Total Reserved Cash & Investments	59,034,926	60,554,185	(1,519,259)	(2.5)	56,993,022
Total Cash & Investments	105,983,223	102,849,303	3,133,921	3.0	103,856,183
Receivables & Accrued Utility Revenues	31,723,202	26,336,039	5,387,163	20.5	33,998,766
Inventory	9,218,476	7,231,186	1,987,290	27.5	9,088,307
Other Current Assets	2,760,487	2,089,538	670,949	32.1	2,427,798
RESTRICTED ASSETS					
Restricted Cash and Equivalents	2,281,645	2,282,320	(675)	(0.0)	1,140,827
Total Current Assets	151,967,033	140,788,386	11,178,647	7.9	150,511,871
<b>NON-CURRENT ASSETS</b>					
RESTRICTED ASSETS					
RESTRICTED CASH & INVESTMENTS					
Debt Service Reserve	12,071,159	12,072,991	(1,831)	(0.0)	12,071,091
Funds Held in Trust	49	0	49	0.0	49
Total Restricted Cash & Investments	12,071,208	12,072,991	(1,783)	(0.0)	12,071,139
Total Restricted Assets	12,071,208	12,072,991	(1,783)	(0.0)	12,071,139
<b>CAPITAL ASSETS</b>					
<b>NON-DEPRECIABLE ASSETS</b>					
Land and Land Rights	11,264,662	11,264,662	0	0.0	11,264,662
Construction Work in Progress	28,496,310	17,123,614	11,372,695	66.4	27,799,211
Total Non-depreciable Assets	39,760,972	28,388,277	11,372,695	40.1	39,063,873
<b>DEPRECIABLE ASSETS</b>					
Utility Plant in Service, Net	244,280,653	246,480,628	(2,199,975)	(0.9)	245,340,777
Steam Assets, Net	859,125	1,153,683	(294,557)	(25.5)	883,677
Total Depreciable Assets	245,139,778	247,634,311	(2,494,532)	(1.0)	246,224,444
Net Capital Assets	284,900,750	276,022,587	8,878,163	3.2	285,288,321
Other Non-Current Assets	11,725,150	11,796,062	(70,912)	(0.6)	11,751,711
Total Non-Current Assets	308,697,108	299,891,640	8,805,468	2.9	309,111,171
<b>TOTAL ASSETS</b>	460,664,141	440,680,025	19,984,115	4.5	459,623,041
<b>DEFERRED OUTFLOWS OF RESOURCES</b>					
DEFERRED OUTFLOWS OF RESOURCES	6,354,814	8,846,906	(2,492,092)	(28.2)	6,556,557
<b>TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE</b>	<b>467,018,955</b>	<b>449,526,931</b>	<b>17,492,024</b>	<b>3.9</b>	<b>466,179,600</b>
<b>LIABILITIES</b>					
<b>CURRENT LIABILITIES</b>					
Accounts Payable	12,580,245	11,579,145	1,001,100	8.6	12,138,677
Due to other funds	3,747,520	3,961,155	(213,634)	(5.4)	4,623,921
Customer Deposits	2,253,946	2,107,492	146,454	6.9	2,243,466
Compensated absences	2,134,451	2,049,096	85,355	4.2	2,188,897
Accrued Salaries & Wages	1,023,174	877,920	145,254	16.5	880,421
Interest Payable	1,049,145	1,101,486	(52,342)	(4.8)	524,577
Current Portion of Long Term Debt	7,395,000	7,085,000	310,000	4.4	7,395,000
Misc Other Current Liabilities	4,612	1,824	2,788	152.9	4,371
Total Current Liabilities	30,188,093	28,763,117	1,424,976	5.0	29,999,337
<b>NON-CURRENT LIABILITIES</b>					
Compensated absences	1,631,960	1,629,776	2,184	0.1	1,596,699
Other Non-Current Liabilities	10,112,060	10,112,060	0	0.0	10,112,060
Unearned Revenues	1,511,792	1,617,958	(106,166)	(6.6)	1,505,197
Long-Term Debt	158,555,189	167,390,894	(8,835,705)	(5.3)	158,662,411
Total Non-Current Liabilities	171,811,001	180,750,687	(8,939,686)	(4.9)	171,876,366
<b>TOTAL LIABILITIES</b>	201,999,094	209,513,804	(7,514,710)	(3.6)	201,875,699
<b>DEFERRED INFLOWS OF RESOURCES</b>					
DEFERRED INFLOWS OF RESOURCES	18,108,129	10,143,484	7,964,645	78.5	18,474,809
<b>NET POSITION</b>					
Net Investment in Capital Assets	131,581,511	114,352,477	17,229,034	15.1	132,403,847
Total Restricted Net Position	1,232,548	1,180,833	51,715	4.4	616,291
Unrestricted Net Position	114,097,672	114,336,333	(238,661)	(0.2)	112,808,951
<b>TOTAL NET POSITION</b>	246,911,732	229,869,643	17,042,089	7.4	245,829,099
<b>TOTAL LIAB, DEFERRED INFLOWS, NET POSITION</b>	<b>467,018,955</b>	<b>449,526,931</b>	<b>17,492,024</b>	<b>3.9</b>	<b>466,179,600</b>

Attachment: Division Reports March 2023 (15313 : Division Reports & Metrics - March 2023)

## ROCHESTER PUBLIC UTILITIES

Statement of Revenues, Expenses & Changes in Net PositionJanuary, 2023  
YEAR TO DATE*PRELIMINARY*

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
<b>SALES REVENUE</b>					
Retail Revenue					
Electric - Residential Service	5,007,762	5,306,815	(299,053)	(5.6)	5,042,84
Electric - General & Industrial Service	6,744,518	6,732,493	12,025	0.2	6,587,50
Electric - Public Street & Highway Light	111,197	140,102	(28,904)	(20.6)	111,84
Electric - Rental Light Revenue	15,135	17,416	(2,280)	(13.1)	15,11
Electric - Interdepartmental Service	78,765	70,986	7,779	11.0	79,40
Electric - Power Cost Adjustment	208,195	99,709	108,486	108.8	(280,42
Electric - Clean Air Rider	184,434	178,145	6,288	3.5	188,17
Electric - Total Retail Revenue	12,350,006	12,545,665	(195,659)	(1.6)	11,744,46
Wholesale Electric Revenue					
Energy & Fuel Reimbursement	140,016	224,459	(84,443)	(37.6)	223,74
Capacity & Demand	276,699	287,078	(10,379)	(3.6)	70,75
Total Wholesale Electric Revenue	416,715	511,537	(94,822)	(18.5)	294,50
Steam Sales Revenue	625,612	680,886	(55,275)	(8.1)	793,49
<b>TOTAL SALES REVENUE</b>	13,392,333	13,738,089	(345,756)	(2.5)	12,832,45
<b>COST OF REVENUE</b>					
Purchased Power	7,740,011	7,402,110	337,900	4.6	7,319,41
Generation Fuel, Chemicals & Utilities	512,452	726,145	(213,693)	(29.4)	751,07
<b>TOTAL COST OF REVENUE</b>	8,252,463	8,128,255	124,208	1.5	8,070,48
<b>GROSS MARGIN</b>					
Retail	4,609,996	5,143,555	(533,559)	(10.4)	4,425,04
Wholesale	529,875	466,279	63,596	13.6	336,92
<b>TOTAL GROSS MARGIN</b>	5,139,870	5,609,834	(469,964)	(8.4)	4,761,97
<b>FIXED EXPENSES</b>					
Utilities Expense	41,960	43,009	(1,049)	(2.4)	39,44
Depreciation & Amortization	1,266,505	1,254,060	12,445	1.0	1,219,87
Salaries & Benefits	1,889,938	1,896,668	(6,730)	(0.4)	1,680,29
Materials, Supplies & Services	853,316	1,078,038	(224,722)	(20.8)	704,77
Inter-Utility Allocations	(160,211)	(165,250)	5,039	3.0	(156,20
<b>TOTAL FIXED EXPENSES</b>	3,891,508	4,106,524	(215,017)	(5.2)	3,488,17
Other Operating Revenue	900,817	835,013	65,804	7.9	955,21
<b>NET OPERATING INCOME (LOSS)</b>	2,149,180	2,338,323	(189,143)	(8.1)	2,229,01
<b>NON-OPERATING REVENUE / (EXPENSE)</b>					
Investment Income (Loss)	154,371	64,947	89,424	137.7	73,44
Interest Expense	(434,929)	(435,153)	224	0.1	(448,46
Amortization of Debt Issue Costs	(8,341)	(8,341)	0	0.0	(8,80
Miscellaneous - Net	(2,684)	(6,750)	4,066	60.2	(2,15
<b>TOTAL NON-OPERATING REV (EXP)</b>	(291,582)	(385,297)	93,715	24.3	(385,96
<b>INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS</b>	1,857,598	1,953,026	(95,428)	(4.9)	1,843,05
Transfers Out	(803,390)	(831,602)	28,212	3.4	(748,90
Capital Contributions	28,425	553,878	(525,453)	(94.9)	381,34
<b>CHANGE IN NET POSITION</b>	1,082,633	1,675,302	(592,669)	(35.4)	1,475,49
Net Position, Beginning	245,829,099				228,394,15
<b>NET POSITION, ENDING</b>	246,911,732				229,869,64

Attachment: Division Reports March 2023 (15313 : Division Reports &amp; Metrics - March 2023)

Rolling 12 Months

Planned for Curr Year

Debt Coverage Ratio

2

3.04

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**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF CASH FLOWS**  
**ELECTRIC UTILITY**  
**FOR**  
**JANUARY, 2023**  
**YEAR-TO-DATE**

*PRELIMINARY*

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received From Customers	15,058,865	11,301,510
Cash Received From Other Revenue Sources	0	0
Cash Received From Wholesale & Steam Customer	1,256,379	882,039
Cash Paid for:		
Purchased Power	(8,061,177)	(6,781,477)
Operations and Maintenance	(1,722,725)	(2,673,936)
Fuel	(431,934)	(752,571)
Payment in Lieu of Taxes	(738,436)	(693,832)
Net Cash Provided by(Used in) Utility Operating Activities	5,360,972	1,281,733
Sewer, Storm Water, Sales Tax & MN Water Fee Collections		
Receipts from Customers	4,011,150	3,940,709
Remittances to Government Agencies	(3,622,050)	(3,609,876)
Net Cash Provided by(Used in) Non-Utility Operating Activities	389,100	330,833
<b>NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES</b>	5,750,072	1,612,566
<b>CASH FLOWS FROM CAPITAL &amp; RELATED FINANCING ACTIVITIES</b>		
Additions to Utility Plant & Other Assets	(2,128,642)	(1,125,217)
Payments related to Service Territory Acquisition	(19,124)	(17,696)
Payment on Long-Term Debt	0	0
Net Bond/Loan Receipts	0	0
Cash Paid for Interest & Commissions	0	0
<b>NET CASH PROVIDED BY(USED IN) CAPITAL &amp; RELATED ACTIVITIES</b>	(2,147,766)	(1,142,913)
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Earnings on Investments	(334,374)	(252,065)
Construction Fund (Deposits)Draws	0	0
Bond Reserve Account	(1,140,892)	(1,141,160)
Escrow/Trust Account Activity	0	0
<b>NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES</b>	(1,475,266)	(1,393,225)
Net Increase(Decrease) in Cash & Investments	2,127,040	(923,572)
Cash & Investments, Beginning of Period	103,856,182	103,772,874
<b>CASH &amp; INVESTMENTS, END OF PERIOD</b>	<b>105,983,222</b>	<b>102,849,302</b>
Externally Restricted Funds	14,352,853	14,355,310
<b>Grand Total</b>	<b>120,336,075</b>	<b>117,204,612</b>

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**ROCHESTER PUBLIC UTILITIES  
PRODUCTION & SALES STATISTICS  
ELECTRIC UTILITY**

January, 2023  
YEAR-TO-DATE

*PRELIMINARY*

		<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Last Yr</u> <u>Actual YTD</u>	
7							
8							
9	ENERGY SUPPLY (kWh)	(primarily calendar month)					
10	Net Generation						
11	IBM Diesel Generators	1,014	0	1,014	-	2,047	
12	Lake Zumbro Hydro	463,759	578,106	(114,347)	(19.8)	393,142	
13	Cascade Creek Gas Turbine	441,915	852,000	(410,085)	(48.1)	350,736	
14	Westside Energy Station	1,607,000	1,434,000	173,000	12.1	2,464,950	
15	Total Net Generation	2,513,688	2,864,106	(350,418)	(12.2)	3,210,875	
16	Other Power Supply						
17	Firm Purchases	97,851,824	100,933,850	(3,082,026)	(3.1)	101,551,967	
18	Non-Firm Purchases	3,167	64,868	(61,701)	(95.1)	7,683	
19	LRP Received	0	0	0	-	0	
20	Total Other Power Supply	97,854,991	100,998,718	(3,143,727)	(3.1)	101,559,650	
21	TOTAL ENERGY SUPPLY	100,368,679	103,862,825	(3,494,146)	(3.4)	104,770,525	
22	ENERGY USES (kWh)	(primarily billing period)					
23	Retail Sales	<u># Custs</u>					
24	Electric - Residential Service	53,416	33,645,433	36,080,203	(2,434,770)	(6.7)	35,604,494
25	Electric - General Service & Industrial	5,107	61,214,757	62,013,630	(798,873)	(1.3)	59,850,570
26	Electric - Street & Highway Lighting	3	272,965	297,788	(24,823)	(8.3)	289,067
27	Electric - Rental Lights	n/a	57,856	63,700	(5,844)	(9.2)	63,108
28	Electric - Interdptmntl Service	1	564,700	514,380	50,320	9.8	576,706
29	Total Customers	<u>58,527</u>					
30	Total Retail Sales		95,755,710	98,969,701	(3,213,991)	(3.2)	96,383,944
31	Wholesale Sales		2,057,516	2,286,000	(228,484)	(10.0)	2,826,943
32	Company Use		559,295	130,712	428,583	327.9	241,234
33	TOTAL ENERGY USES		98,372,521	101,386,413	(3,013,892)	(3.0)	99,452,121
34	Lost & Unacctd For Last 12 Months		33,968,258	2.8%			
35	STEAM SALES (mlbs)	(primarily billing period)					
36	Steam Sales in Mlbs		31,055	37,200	(6,145)	(16.5)	37,221

Attachment: Division Reports March 2023 (15313 : Division Reports &amp; Metrics - March 2023)

**2/14/20023**

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January, 2023  
YEAR-TO-DATE *PRELIMINARY*

**Last Yr**

<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Actual YTD</u>
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FUEL USAGE (calendar month)

### Gas Burned

SLP	44,250	MCF	53,940	MCF	(9,690)	(18.0)	51,241	MCF
Cascade	4,888	MCF	9,828	MCF	(4,940)	(50.3)	1,597	MCF
Westside	12,677	MCF	11,326	MCF	1,351	11.9	19,499	MCF

Total Gas Burned	61,815	MCF	75,094	MCF	(13,279)	(17.7)	72,337	MCF
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## Oil Burned

Cascade	537 GAL	0 GAL	537	-	14,277 GAL
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IBM	80 GAL	0 GAL	80	-	160 GAL
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Total Oil Burned	617 GAL	0 GAL	617	-	14,437 GAL
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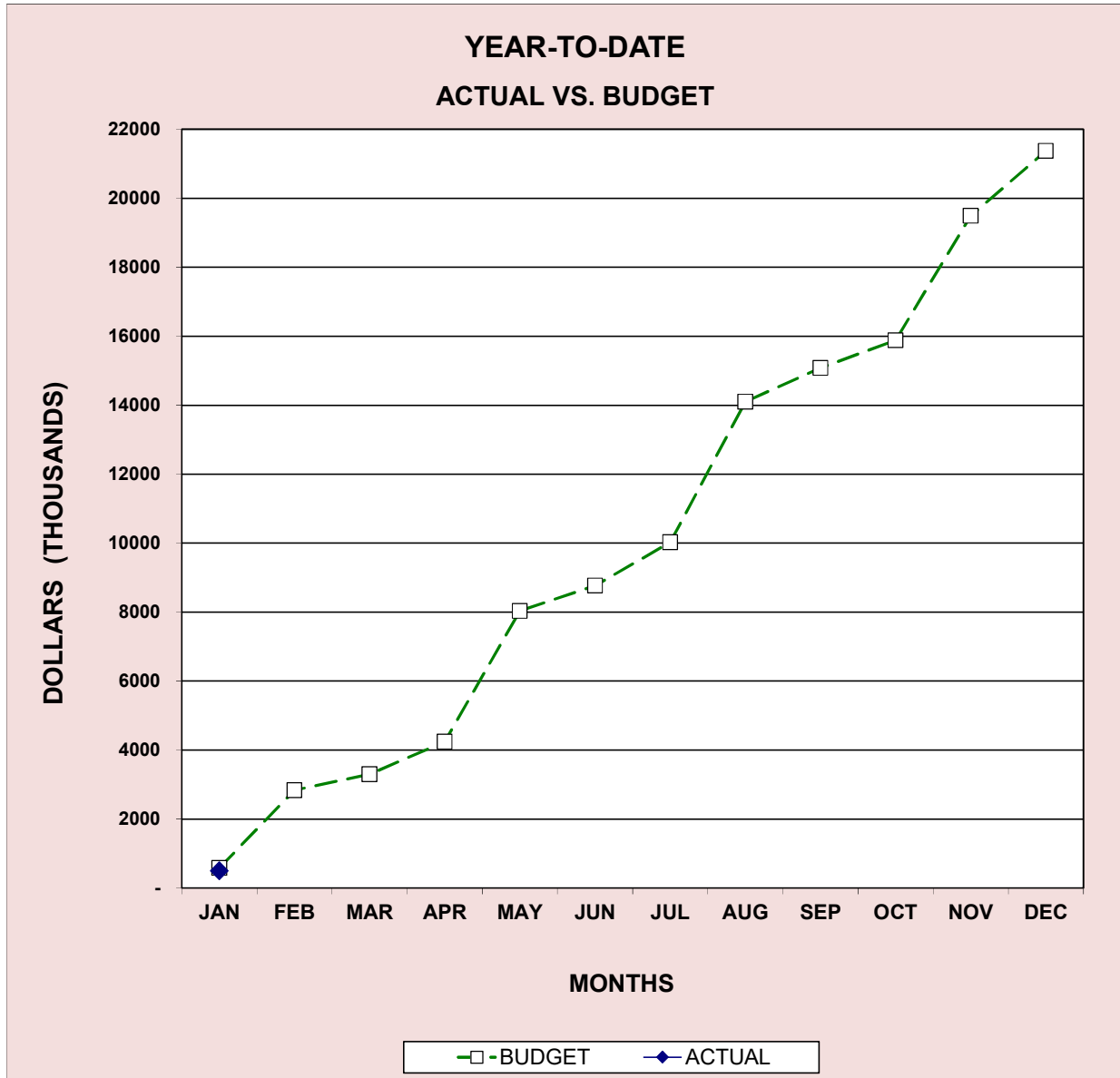
## CAPITAL EXPENDITURES ELECTRIC

Current Year	
ANNUAL BUDGET	21,373,486
ACTUAL YTD	498,516
% OF BUDGET	2.3%

January , 2023

*PRELIMINARY*

Prior Years Ending Dec 31st		
2022	2021	2020
24,799,405	15,246,736	15,059,888
11,061,355	7,041,030	10,078,628
44.6%	46.2%	66.9%



Attachment: Division Reports March 2023 (15313 : Division Reports & Metrics - March 2023)

## MAJOR MAINTENANCE EXPENDITURES ELECTRIC

### Current Year

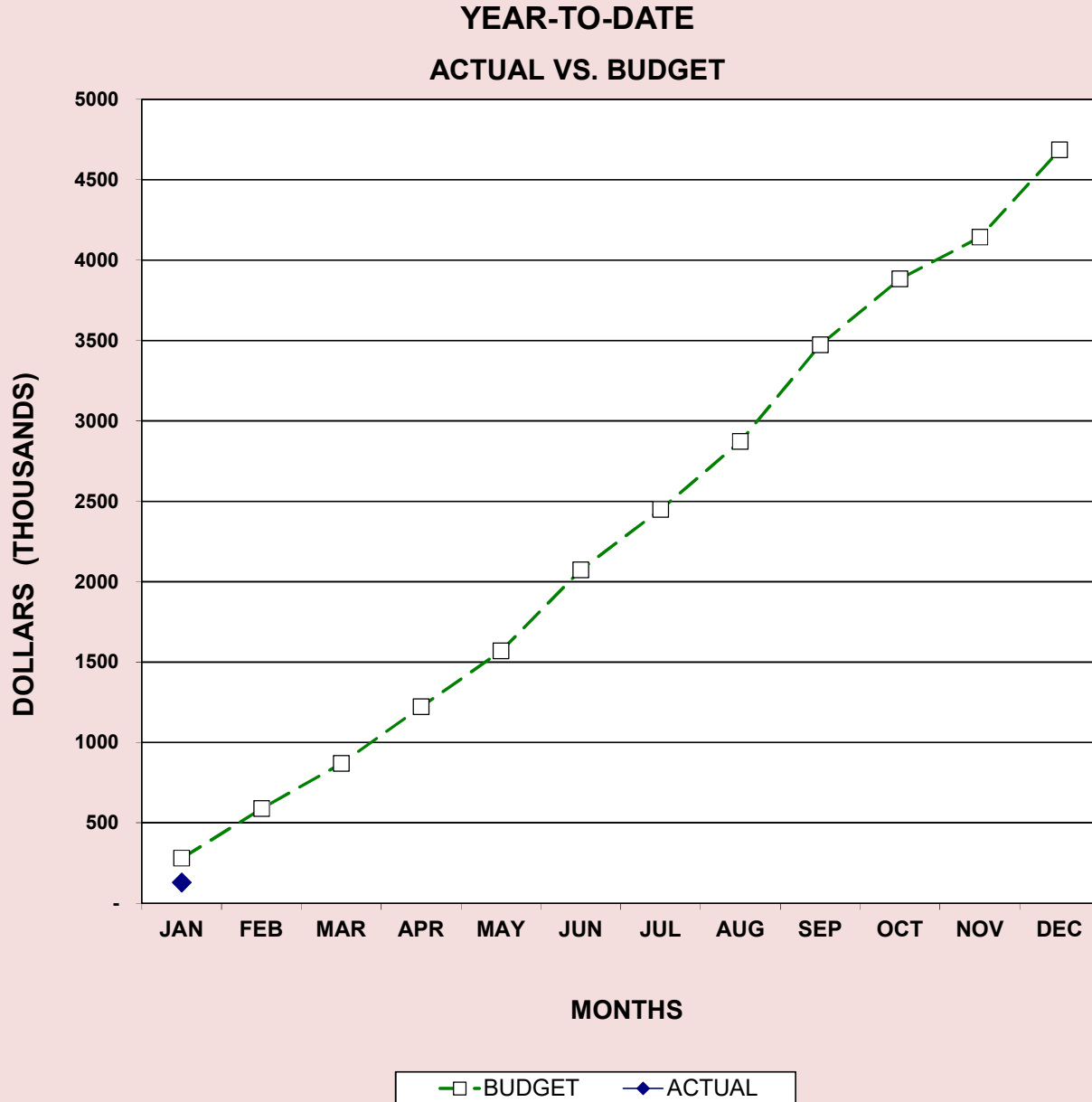
ANNUAL BUDGET 4,685,486  
ACTUAL YTD 128,444  
% OF BUDGET 2.7%

January , 2023

*PRELIMINARY*

### Prior Years Ending Dec 31st

2022	2021	2020
8,589,452	3,815,243	4,010,088
6,520,217	3,680,535	3,111,620
75.9%	96.5%	77.6%



Attachment: Division Reports March 2023 (15313 : Division Reports & Metrics - March 2023)

# CASH AND TEMPORARY INVESTMENTS

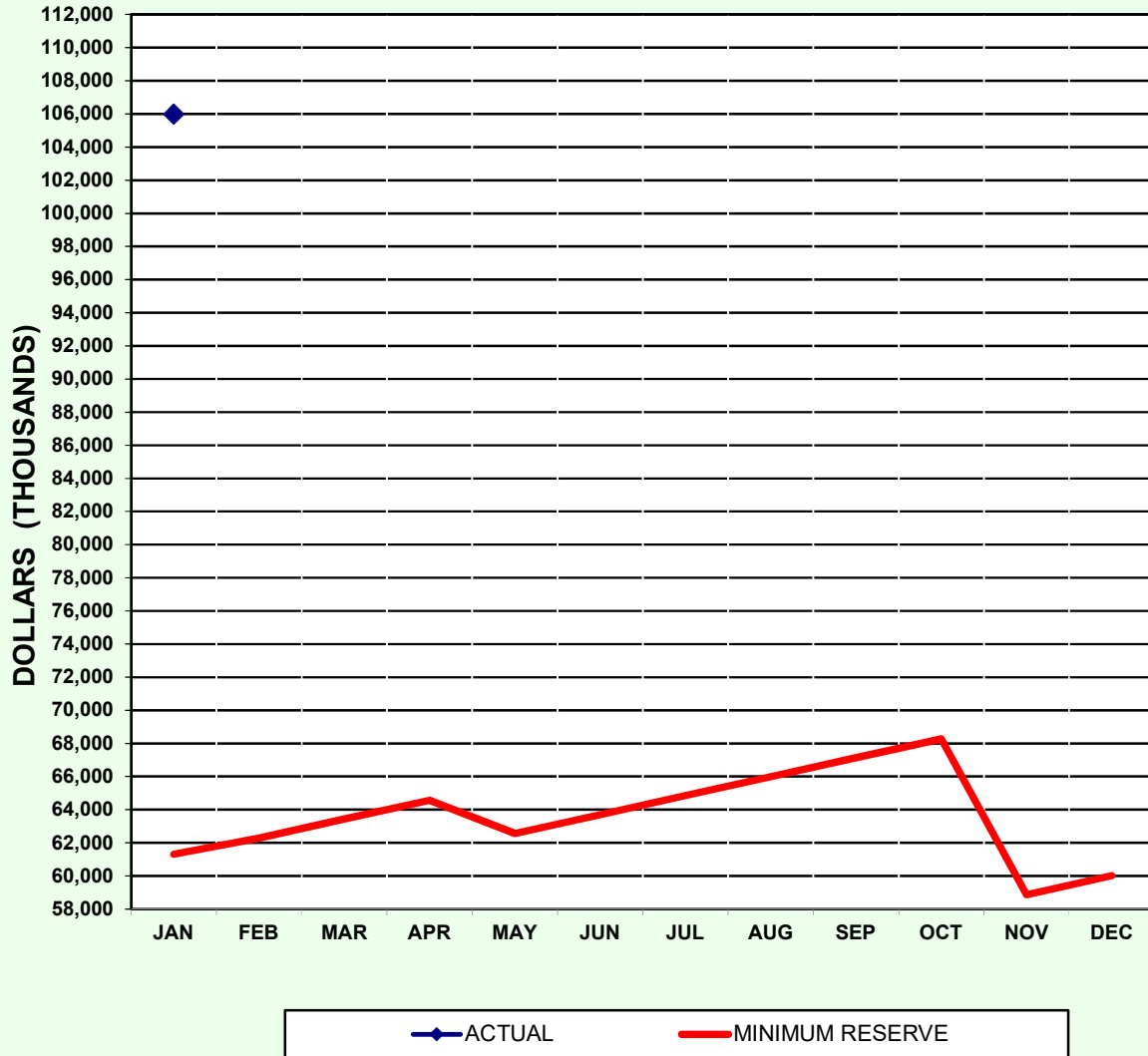
ELECTRIC

January , 2023

*PRELIMINARY*

## YEAR-TO-DATE ACTUAL

Excluding: Construction Fund, Debt Reserve,  
and Escrow Funds Accounts

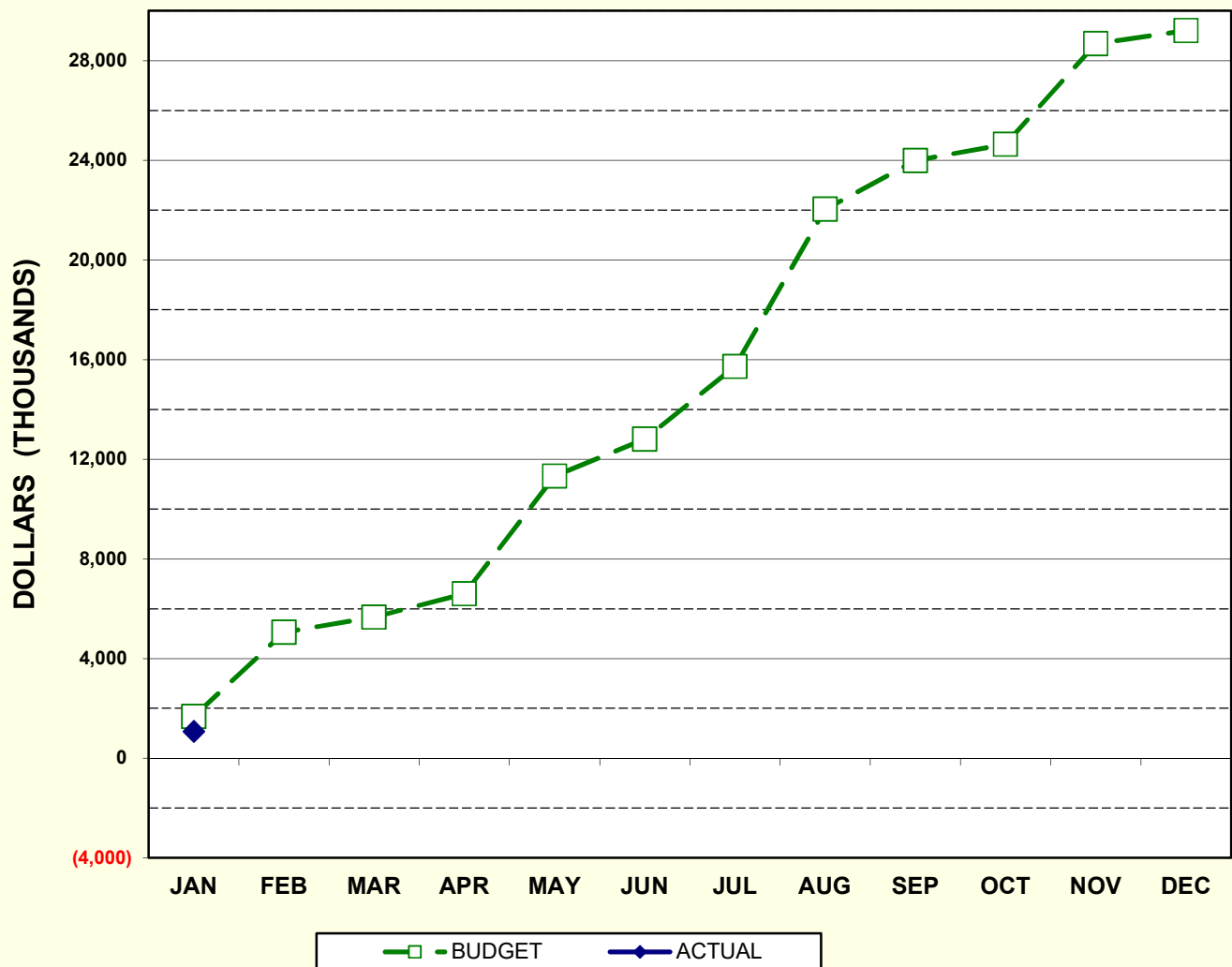


Attachment: Division Reports March 2023 (15313 : Division Reports & Metrics - March 2023)

## CHANGE IN NET POSITION

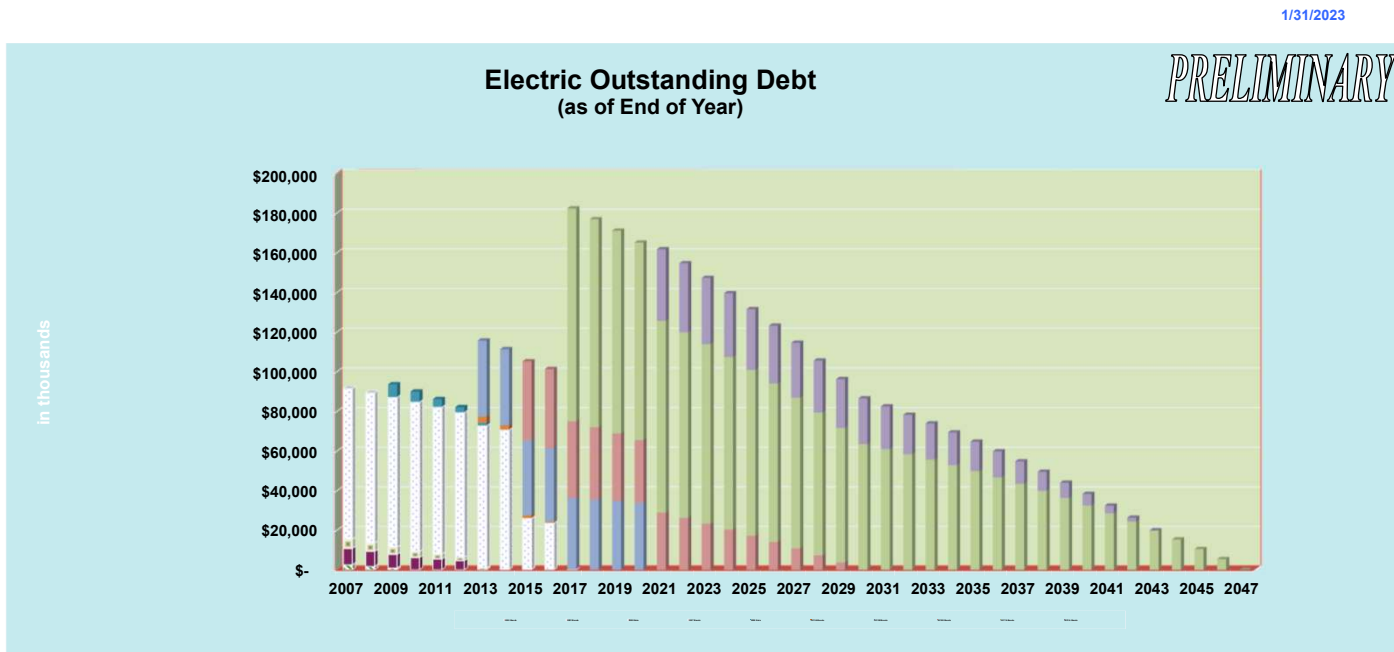
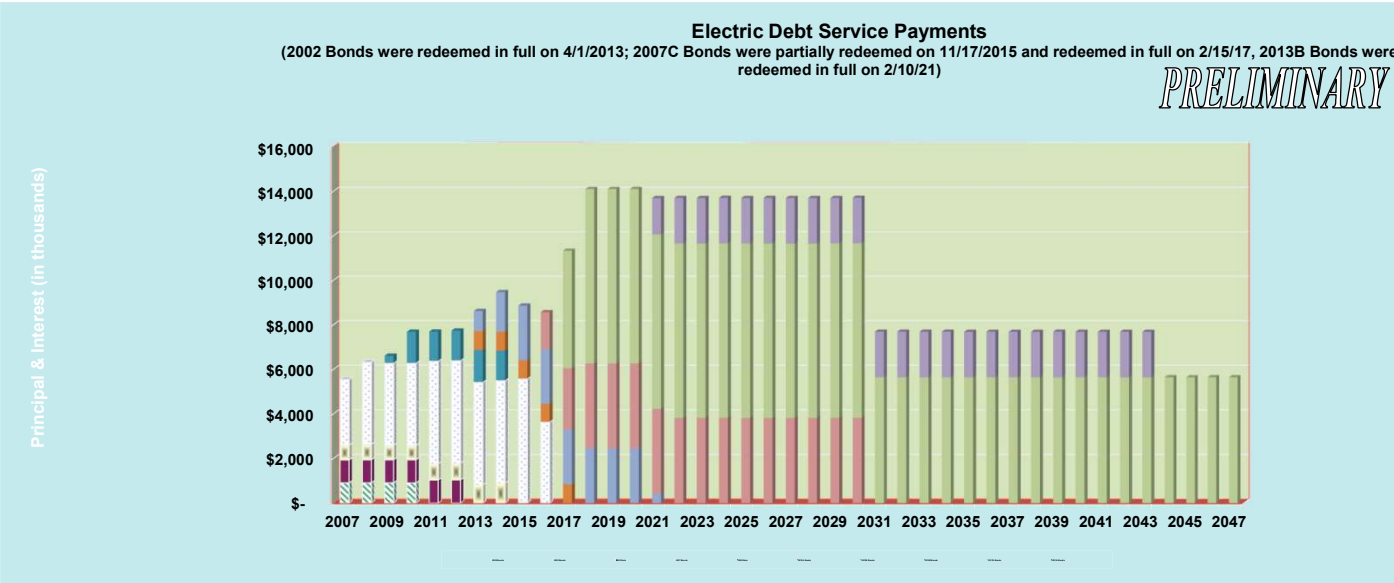
ELECTRIC

January, 2023

*PRELIMINARY*YEAR-TO-DATE  
ACTUAL vs. BUDGET

Attachment: Division Reports March 2023 (15313 : Division Reports &amp; Metrics - March 2023)

1/31/2023



Attachment: Division Reports March 2023 (15313 : Division Reports & Metrics - March 2023)

**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF NET POSITION**  
**WATER UTILITY**  
**January 31, 2023**

*PRELIMINARY*

	<u>January 2023</u>	<u>January 2022</u>	<u>Difference</u>	<u>% Diff.</u>	<u>December 2022</u>
<b>ASSETS</b>					
<b>CURRENT ASSETS</b>					
CASH & INVESTMENTS					
Unreserved Cash & Investments	6,531,603	5,749,699	781,903	13.6	815,509
BOARD RESERVED CASH & INVESTMENTS					
Working Funds Reserve	1,190,000	1,175,000	15,000	1.3	1,175,000
Capital & Major Maintenance Reserve	4,445,000	3,635,000	810,000	22.3	3,635,000
Contingency Reserve	1,732,000	1,664,000	68,000	4.1	8,521,739
Total Reserved Cash & Investments	7,367,000	6,474,000	893,000	13.8	13,331,739
Total Cash & Investments	13,898,603	12,223,699	1,674,903	13.7	14,147,248
Receivables & Accrued Utility Revenues	551,652	1,157,848	(606,196)	(52.4)	1,719,158
Inventory	297,252	226,123	71,129	31.5	289,459
Other Current Assets	94,389	97,220	(2,831)	(2.9)	78,527
Total Current Assets	14,841,896	13,704,890	1,137,006	8.3	16,234,392
<b>CAPITAL ASSETS</b>					
<b>NON-DEPRECIABLE ASSETS</b>					
Land and Land Rights	742,667	677,486	65,180	9.6	742,667
Construction Work in Progress	8,112,151	8,363,662	(251,511)	(3.0)	8,104,921
Total Non-depreciable Assets	8,854,818	9,041,149	(186,331)	(2.1)	8,847,587
<b>DEPRECIABLE ASSETS</b>					
Utility Plant in Service, Net	99,376,298	95,746,901	3,629,397	3.8	99,606,323
Net Capital Assets	108,231,116	104,788,050	3,443,066	3.3	108,453,910
Other Non-Current Assets	19,557,129	0	19,557,129	0.0	19,557,129
Total Non-Current Assets	127,788,245	104,788,050	23,000,195	21.9	128,011,039
<b>TOTAL ASSETS</b>	142,630,141	118,492,940	24,137,201	20.4	144,245,431
<b>DEFERRED OUTFLOWS OF RESOURCES</b>					
DEFERRED OUTFLOWS OF RESOURCES	624,592	922,978	(298,386)	(32.3)	648,883
<b>TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE</b>	<b>143,254,733</b>	<b>119,415,918</b>	<b>23,838,814</b>	<b>20.0</b>	<b>144,894,315</b>
<b>LIABILITIES</b>					
<b>CURRENT LIABILITIES</b>					
Accounts Payable	170,035	305,134	(135,098)	(44.3)	236,191
Due to Other Funds	0	0	0	0.0	1,653,587
Customer Deposits	132,591	108,667	23,924	22.0	135,012
Compensated Absences	300,705	300,108	597	0.2	309,164
Accrued Salaries & Wages	134,985	119,129	15,856	13.3	114,650
Total Current Liabilities	738,316	833,037	(94,721)	(11.4)	2,448,604
<b>NON-CURRENT LIABILITIES</b>					
Compensated Absences	183,351	161,091	22,259	13.8	217,221
Other Non-Current Liabilities	1,335,994	1,335,994	0	0.0	1,335,994
Total Non-Current Liabilities	1,519,344	1,497,085	22,259	1.5	1,553,214
<b>TOTAL LIABILITIES</b>	2,257,660	2,330,122	(72,462)	(3.1)	4,001,818
<b>DEFERRED INFLOWS OF RESOURCES</b>					
DEFERRED INFLOWS OF RESOURCES	20,610,920	2,301,384	18,309,536	795.6	20,713,200
<b>NET POSITION</b>					
Net Investment in Capital Assets	108,231,116	104,788,050	3,443,066	3.3	108,453,910
Unrestricted Net Assets (Deficit)	12,155,036	9,996,363	2,158,673	21.6	11,725,386
<b>TOTAL NET POSITION</b>	<b>120,386,153</b>	<b>114,784,413</b>	<b>5,601,740</b>	<b>4.9</b>	<b>120,179,296</b>
<b>TOTAL LIAB, DEFERRED INFLOWS, NET POSITION</b>	<b>143,254,733</b>	<b>119,415,918</b>	<b>23,838,814</b>	<b>20.0</b>	<b>144,894,315</b>

Attachment: Division Reports March 2023 (15313 : Division Reports & Metrics - March 2023)

1/18/2022

**ROCHESTER PUBLIC UTILITIES**  
**Statement of Revenues, Expenses & Changes in Net Position**  
**WATER UTILITY**  
**January, 2023**  
**YEAR TO DATE**

*PRELIMINARY*

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
<b>RETAIL REVENUE</b>					
Water - Residential Service	533,034	555,395	(22,361)	(4.0)	504,910
Water - Commercial Service	245,748	254,711	(8,963)	(3.5)	236,220
Water - Industrial Service	52,069	43,030	9,039	21.0	40,277
Water - Public Fire Protection	50,770	54,654	(3,884)	(7.1)	49,918
Water - Interdepartmental Service	2,245	1,967	278	14.1	1,647
<b>TOTAL RETAIL REVENUE</b>	<b>883,867</b>	<b>909,758</b>	<b>(25,891)</b>	<b>(2.8)</b>	<b>832,972</b>
<b>COST OF REVENUE</b>					
Utilities Expense	84,768	80,429	4,339	5.4	82,695
Water Treatment Chemicals/Demin Water	18,301	10,928	7,373	67.5	14,536
Billing Fees	63,884	64,149	(265)	(0.4)	69,665
<b>TOTAL COST OF REVENUE</b>	<b>166,953</b>	<b>155,505</b>	<b>11,448</b>	<b>7.4</b>	<b>166,896</b>
<b>GROSS MARGIN</b>	<b>716,914</b>	<b>754,253</b>	<b>(37,339)</b>	<b>(5.0)</b>	<b>666,077</b>
<b>FIXED EXPENSES</b>					
Depreciation & Amortization	240,437	242,200	(1,763)	(0.7)	231,678
Salaries & Benefits	241,991	276,366	(34,375)	(12.4)	204,466
Materials, Supplies & Services	66,767	37,288	29,479	79.1	73,487
Inter-Utility Allocations	160,211	165,250	(5,039)	(3.0)	156,207
<b>TOTAL FIXED EXPENSES</b>	<b>709,406</b>	<b>721,104</b>	<b>(11,698)</b>	<b>(1.6)</b>	<b>665,838</b>
Other Operating Revenue	173,062	165,197	7,865	4.8	126,614
<b>NET OPERATING INCOME (LOSS)</b>	<b>180,570</b>	<b>198,346</b>	<b>(17,777)</b>	<b>(9.0)</b>	<b>126,853</b>
<b>NON-OPERATING REVENUE / (EXPENSE)</b>					
Investment Income (Loss)	57,524	10,544	46,980	445.6	14,631
Interest Expense	(2)	0	(2)	0.0	(0)
Miscellaneous - Net	(13)	0	(13)	0.0	(27)
<b>TOTAL NON-OPERATING REV (EXP)</b>	<b>57,508</b>	<b>10,544</b>	<b>46,964</b>	<b>445.4</b>	<b>14,604</b>
<b>INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS</b>	<b>238,078</b>	<b>208,890</b>	<b>29,188</b>	<b>14.0</b>	<b>141,457</b>
Transfers Out	(31,221)	(31,631)	410	1.3	(26,480)
Capital Contributions	0	30,000	(30,000)	(100.0)	46,208
<b>CHANGE IN NET POSITION</b>	<b>206,856</b>	<b>207,259</b>	<b>(402)</b>	<b>(0.2)</b>	<b>161,184</b>
Net Position, Beginning	120,179,296				114,623,228
<b>NET POSITION, ENDING</b>	<b>120,386,153</b>				<b>114,784,413</b>

Attachment: Division Reports March 2023 (15313 : Division Reports & Metrics - March 2023)

02/14/23

**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF CASH FLOWS**  
**WATER UTILITY**  
**FOR**  
**JANUARY, 2023**  
**YEAR-TO-DATE**

*PRELIMINARY*

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received From Customers	2,239,604	1,893,099
Cash Paid for:		
Operations and Maintenance	(925,327)	(691,115)
Payment in Lieu of Taxes	(28,466)	(26,883)
Net Cash Provided by(Used in) Utility Operating Activities	1,285,811	1,175,101
Sales Tax & MN Water Fee Collections		
Receipts from Customers	49,505	44,280
Remittances to Government Agencies	(15,246)	(12,394)
Net Cash Provided by(Used in) Non-Utility Operating Activities	34,259	31,886
<b>NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES</b>	1,320,070	1,206,987
<b>CASH FLOWS FROM CAPITAL &amp; RELATED FINANCING ACTIVITIES</b>		
Additions to Utility Plant & Other Assets	(1,626,236)	(1,900,902)
Payment on Long-Term Debt	0	0
Net Loan Receipts	0	0
Cash Paid for Interest & Commissions	0	0
<b>NET CASH PROVIDED BY(USED IN) CAPITAL &amp; RELATED ACTIVITIES</b>	(1,626,236)	(1,900,902)
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Earnings on Investments	57,522	14,631
<b>NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES</b>	57,522	14,631
Net Increase(Decrease) in Cash & Investments	(248,644)	(679,284)
Cash & Investments, Beginning of Period	14,147,248	12,902,983
<b>CASH &amp; INVESTMENTS, END OF PERIOD</b>	13,898,604	12,223,699

2/14/2023

**ROCHESTER PUBLIC UTILITIES**  
**PRODUCTION & SALES STATISTICS**  
**WATER UTILITY**

January, 2023  
YEAR-TO-DATE

*PRELIMINARY*

							Last Yr
		<u>Actual YTD</u>		<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Actual YTD</u>
		(ccf)		(ccf)	(ccf)		
9	PUMPAGE	(primarily calendar month)					
10	TOTAL PUMPAGE	414,600		426,389	(11,789)	(2.8)	412,288
11	RETAIL SALES	(primarily billing period)					
		<u># Custs</u>					
12	Water - Residential Service	37,633	195,848	226,854	(31,006)	(13.7)	197,920
13	Water - Commercial Service	3,827	153,788	156,702	(2,914)	(1.9)	154,562
14	Water - Industrial Service	22	50,264	40,986	9,278	22.6	40,095
15	Water - Interdptmntl Service	<u>1</u>	1,763	1,531	232	15.2	1,161
16	Total Customers	<u>41,483</u>					
17	TOTAL RETAIL SALES	401,663		426,073	(24,410)	(5.7)	393,739
18	Lost & Unacctnd For Last 12 Months	249,501	4.3%				

Attachment: Division Reports March 2023 (15313 : Division Reports & Metrics - March 2023)

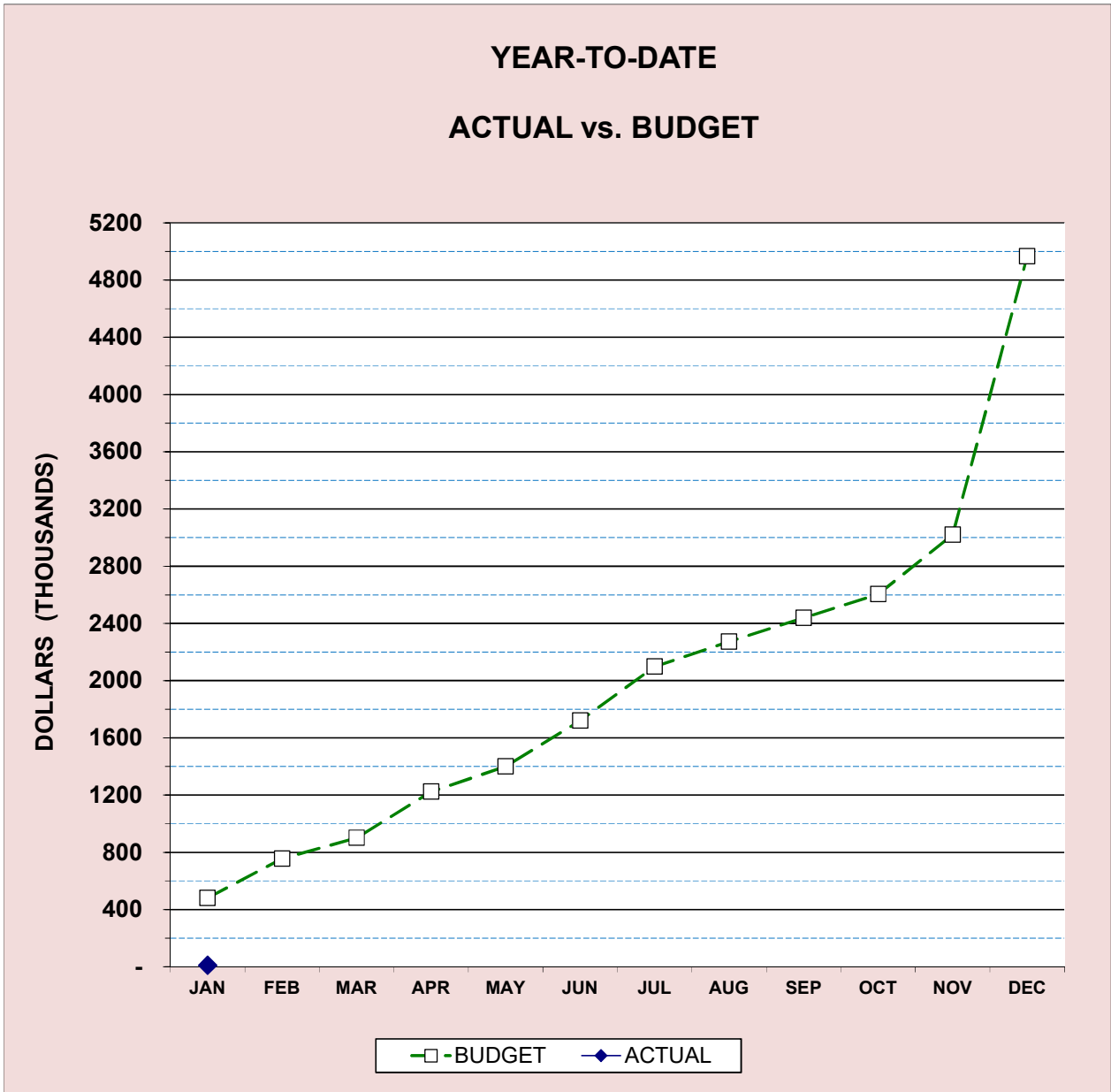
## CAPITAL EXPENDITURES WATER

Current Year	
ANNUAL BUDGET	4,966,283
ACTUAL YTD	9,645
% OF BUDGET	0.2%

January , 2023

*PRELIMINARY*

Prior Years Ending Dec 31st		
2022	2021	2020
4,878,440	6,807,825	5,917,740
2,781,088	3,548,783	2,365,830
57.0%	52.1%	40.0%



Attachment: Division Reports March 2023 (15313 : Division Reports & Metrics - March 2023)

## MAJOR MAINTENANCE EXPENDITURES WATER

### Current Year

ANNUAL BUDGET	704,885
ACTUAL YTD	12,564
% OF BUDGET	1.8%

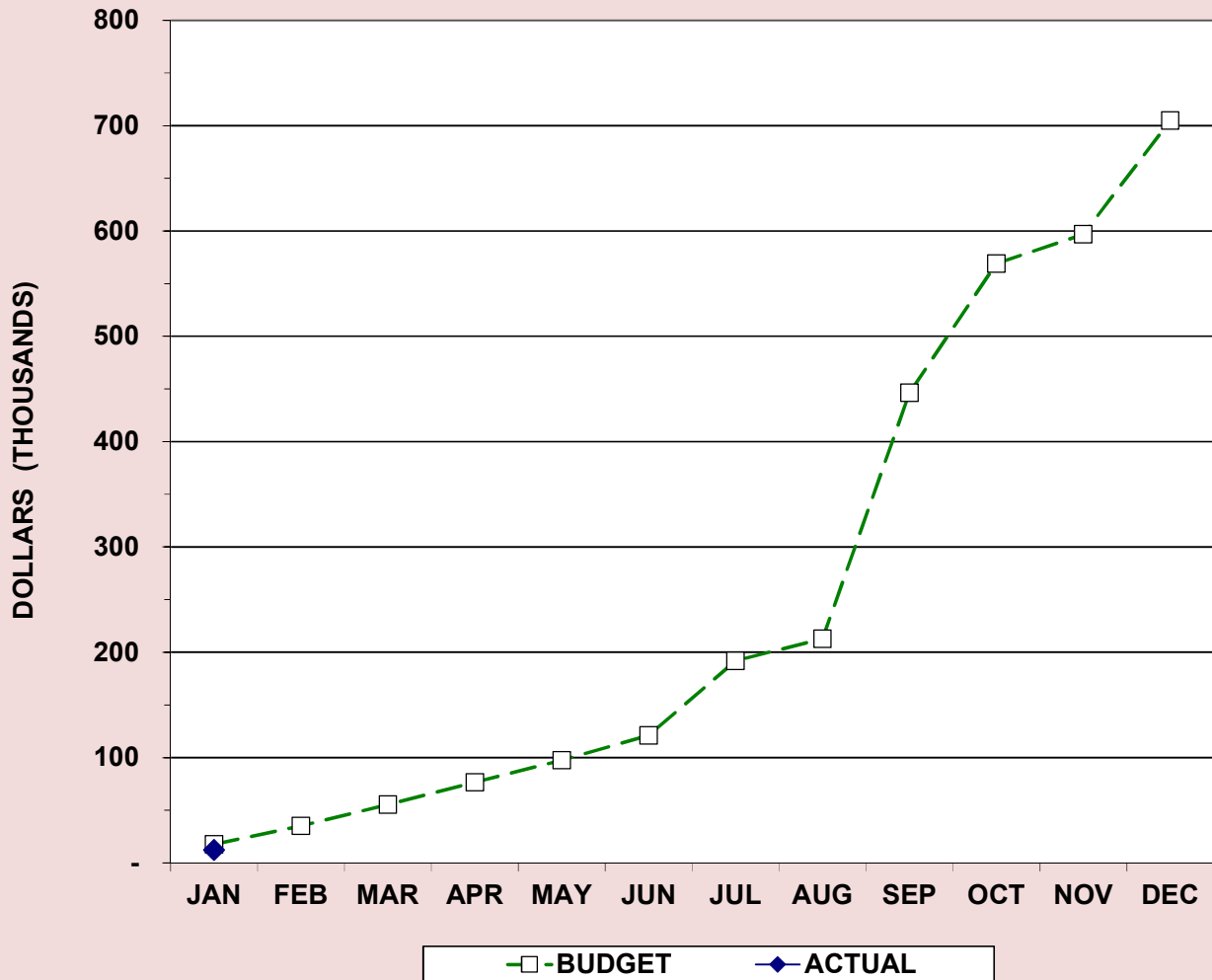
January , 2023

PRELIMINARY

### Prior Years Ending Dec 31st

<u>2022</u>	<u>2021</u>	<u>2020</u>
1,015,476	528,408	552,500
420,710	225,087	521,228
41.4%	42.6%	94.3%

### YEAR-TO-DATE ACTUAL vs. BUDGET



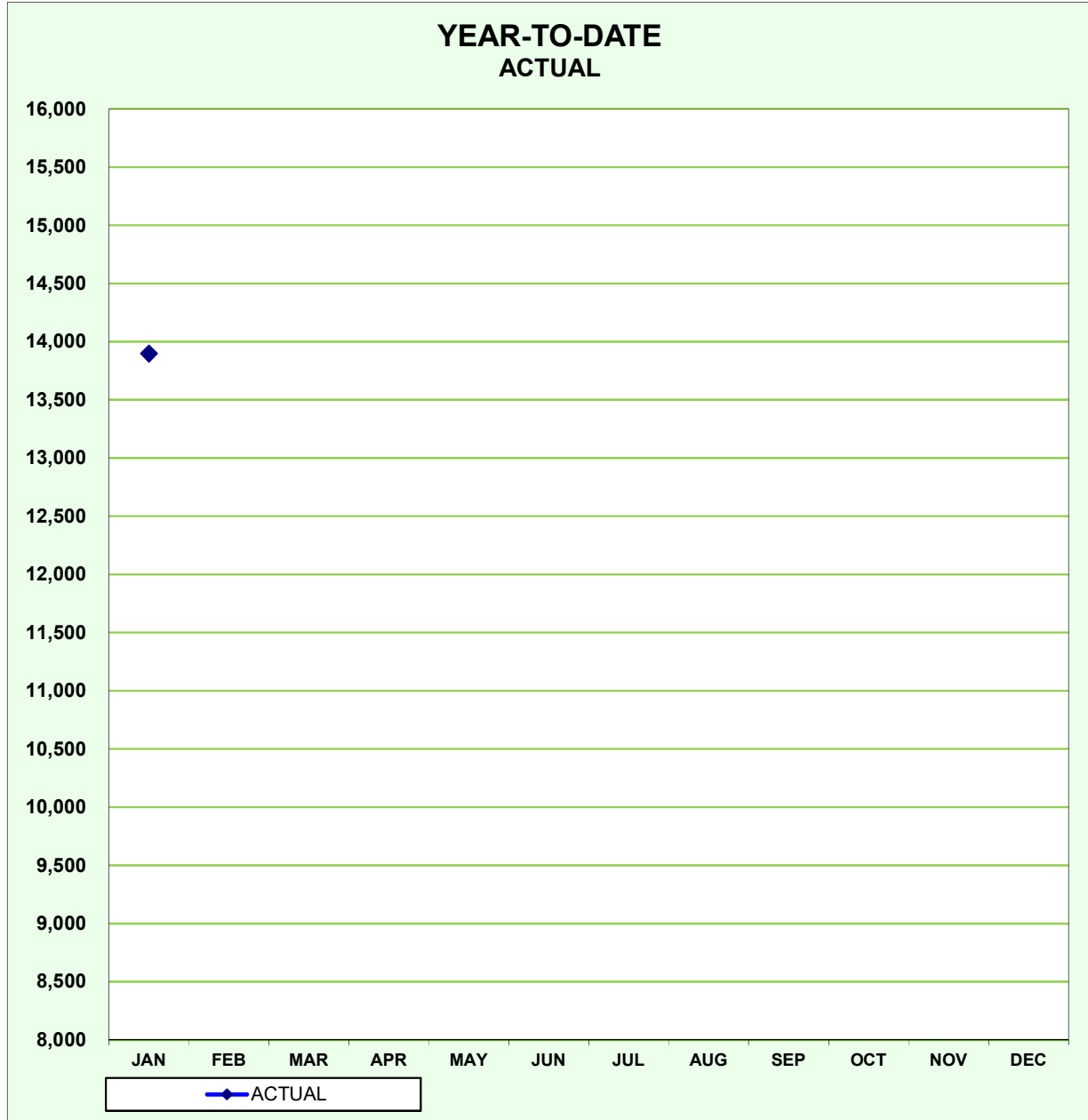
Attachment: Division Reports March 2023 (15313 : Division Reports & Metrics - March 2023)

# CASH AND TEMPORARY INVESTMENTS

WATER

January , 2023

*PRELIMINARY*



Attachment: Division Reports March 2023 (15313 : Division Reports & Metrics - March 2023)

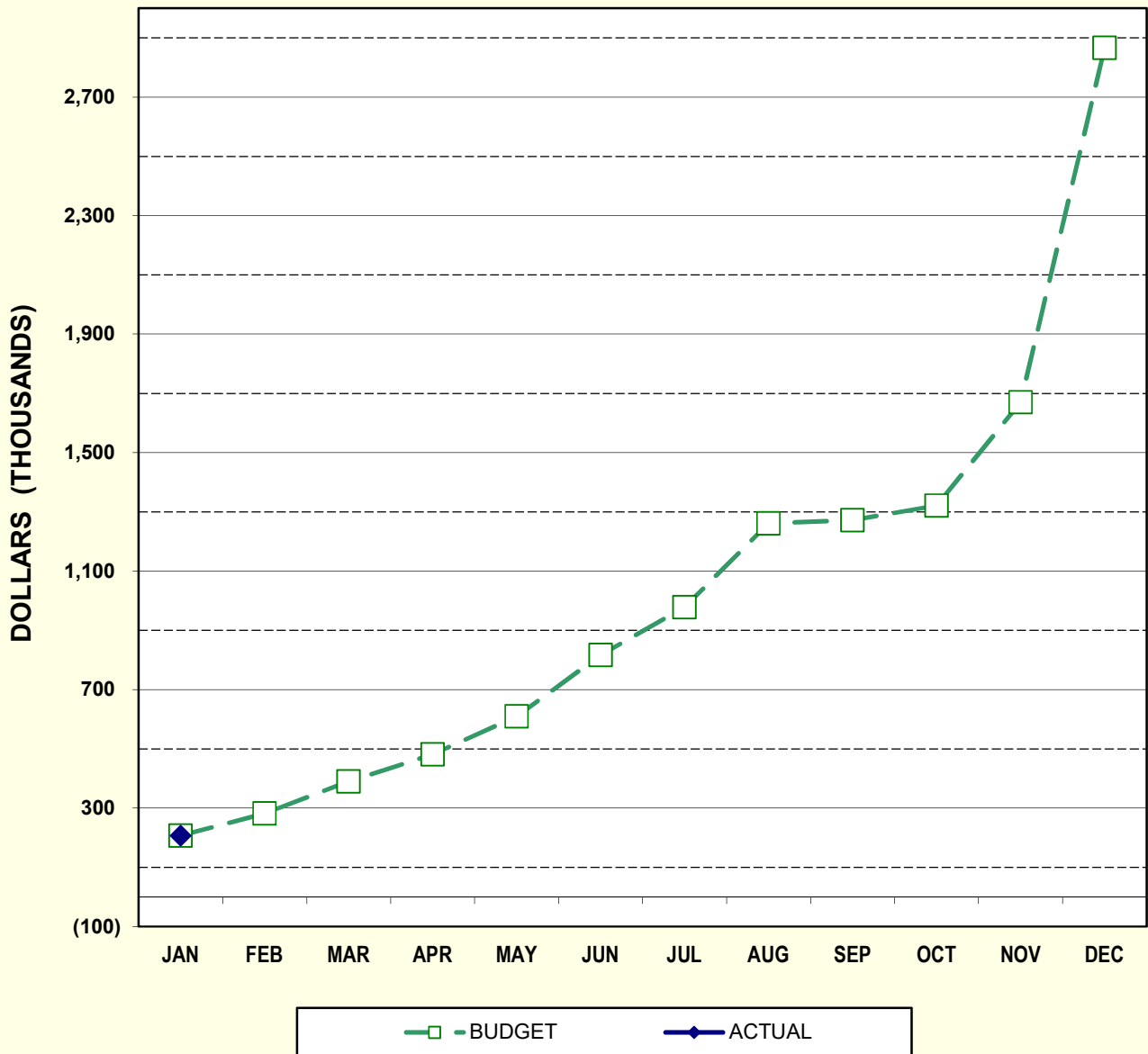
# CHANGE IN NET POSITION

WATER

*PRELIMINARY*

January , 2023

## YEAR-TO-DATE ACTUAL vs. BUDGET



Attachment: Division Reports March 2023 (15313 : Division Reports & Metrics - March 2023)

# ROCHESTER PUBLIC UTILITIES

## INDEX

K:\RPU\GA\FINANCIAL REPORTS\FINANCIALS CRMO.pdf

DATE: **February 2023**  
 TO: **PRELIMINARY**  
 From: **Judith Anderson** (507) 292-1217  
 Controller  
 SUBJ: **RPU - Financial Statements**

### **RPU - ELECTRIC UTILITY Financial Reports**

<u>Page #</u>	<u>REPORT TITLE:</u>
1	Statement of Net Position - Condensed
2	Statement of Revenues, Expenses & Changes in Net Position YTD
3	Statement of Cash Flows YTD
4 - 5	Production and Sales Statistics - YTD
6	GRAPH - Capital Expenditures
7	GRAPH - Major Maintenance Expenditures
8	GRAPH - Cash & Temporary Investments
9	GRAPH - Changes in Net Position
10	GRAPH - Bonds

### **RPU - WATER UTILITY Financial Reports**

<u>Page #</u>	<u>REPORT TITLE:</u>
11	Statement of Net Position - Condensed
12	Statement of Revenues, Expenses & Changes in Net Position YTD
13	Statement of Cash Flows YTD
14	Production and Sales Statistics - YTD
15	GRAPH - Capital Expenditures
16	GRAPH - Major Maintenance Expenditures
17	GRAPH - Cash & Temporary Investments
18	GRAPH - Changes in Net Position

**END OF BOARD PACKET FINANCIALS**

Attachment: Division Reports March 2023 (15313 : Division Reports & Metrics - March 2023)

## ROCHESTER PUBLIC UTILITIES

## STATEMENT OF NET POSITION

## ELECTRIC UTILITY

February 28, 2023

PRELIMINARY

	February 2023	February 2022	Difference	% Diff.	January 2023
<b>ASSETS</b>					
<b>CURRENT ASSETS</b>					
CASH & INVESTMENTS					
Unreserved Cash & Investments	47,148,701	43,926,011	3,222,690	7.3	46,948,297
BOARD RESERVED CASH & INVESTMENTS					
Clean Air Rider Reserve	5,332,022	5,948,601	(616,579)	(10.4)	5,332,022
Working Funds Reserve	20,545,000	20,867,000	(322,000)	(1.5)	20,545,000
Special Capital & Major Maintenance Reserve	3,800,638	3,300,818	499,820	15.1	3,800,638
Contingency Reserve	11,970,000	11,251,000	719,000	6.4	11,970,000
General Capital & Major Maintenance Reserve	16,889,518	19,209,804	(2,320,286)	(12.1)	17,387,260
Total Reserved Cash & Investments	58,537,178	60,577,223	(2,040,045)	(3.4)	59,034,920
Total Cash & Investments	105,685,879	104,503,234	1,182,645	1.1	105,983,222
Receivables & Accrued Utility Revenues	31,415,918	23,646,286	7,769,632	32.9	32,413,530
Inventory	9,313,456	7,215,772	2,097,684	29.1	9,218,470
Other Current Assets	2,632,555	2,130,041	502,514	23.6	2,760,480
RESTRICTED ASSETS					
Restricted Cash and Equivalents	3,422,467	3,423,479	(1,013)	(0.0)	2,281,640
Total Current Assets	152,470,275	140,918,813	11,551,462	8.2	152,657,360
<b>NON-CURRENT ASSETS</b>					
RESTRICTED ASSETS					
RESTRICTED CASH & INVESTMENTS					
Debt Service Reserve	12,071,227	12,072,991	(1,764)	(0.0)	12,071,150
Funds Held in Trust	49	0	49	0.0	49
Total Restricted Cash & Investments	12,071,275	12,072,991	(1,716)	(0.0)	12,071,200
Total Restricted Assets	12,071,275	12,072,991	(1,716)	(0.0)	12,071,200
<b>CAPITAL ASSETS</b>					
<b>NON-DEPRECIABLE ASSETS</b>					
Land and Land Rights	11,264,662	11,264,662	0	0.0	11,264,662
Construction Work in Progress	29,444,441	18,136,426	11,308,015	62.3	28,586,840
Total Non-depreciable Assets	40,709,103	29,401,089	11,308,015	38.5	39,851,502
<b>DEPRECIABLE ASSETS</b>					
Utility Plant in Service, Net	243,127,640	245,476,992	(2,349,352)	(1.0)	244,280,650
Steam Assets, Net	834,579	1,129,136	(294,557)	(26.1)	859,120
Total Depreciable Assets	243,962,219	246,606,128	(2,643,909)	(1.1)	245,139,770
Net Capital Assets	284,671,322	276,007,216	8,664,106	3.1	284,991,280
Other Non-Current Assets	11,706,405	11,761,367	(54,962)	(0.5)	11,725,150
Total Non-Current Assets	308,449,002	299,841,574	8,607,428	2.9	308,787,640
<b>TOTAL ASSETS</b>	460,919,277	440,760,387	20,158,889	4.6	461,445,010
<b>DEFERRED OUTFLOWS OF RESOURCES</b>					
DEFERRED OUTFLOWS OF RESOURCES	6,955,617	8,638,550	(1,682,933)	(19.5)	7,123,030
<b>TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE</b>	<b>467,874,893</b>	<b>449,398,937</b>	<b>18,475,956</b>	<b>4.1</b>	<b>468,568,040</b>
<b>LIABILITIES</b>					
<b>CURRENT LIABILITIES</b>					
Accounts Payable	11,265,914	10,676,515	589,399	5.5	12,580,240
Due to other funds	3,501,719	3,782,159	(280,440)	(7.4)	3,747,520
Customer Deposits	2,292,734	2,100,047	192,687	9.2	2,253,940
Compensated absences	2,204,075	2,089,315	114,760	5.5	2,134,450
Accrued Salaries & Wages	1,018,789	869,924	148,866	17.1	1,023,170
Interest Payable	1,573,717	1,652,229	(78,512)	(4.8)	1,049,140
Current Portion of Long Term Debt	7,395,000	7,085,000	310,000	4.4	7,395,000
Misc Other Current Liabilities	4,867	2,104	2,763	131.3	4,610
Total Current Liabilities	29,256,816	28,257,293	999,523	3.5	30,188,090
<b>NON-CURRENT LIABILITIES</b>					
Compensated absences	1,678,403	1,644,816	33,587	2.0	1,631,960
Other Non-Current Liabilities	19,020,462	10,112,060	8,908,402	88.1	19,020,462
Unearned Revenues	1,520,392	1,617,958	(97,566)	(6.0)	1,511,790
Long-Term Debt	158,447,750	167,269,319	(8,821,569)	(5.3)	158,555,180
Total Non-Current Liabilities	180,667,006	180,644,153	22,854	0.0	180,719,400
<b>TOTAL LIABILITIES</b>	209,923,822	208,901,446	1,022,376	0.5	210,907,490
<b>DEFERRED INFLOWS OF RESOURCES</b>					
DEFERRED INFLOWS OF RESOURCES	11,683,213	9,946,987	1,736,226	17.5	11,687,600
<b>NET POSITION</b>					
Net Investment in Capital Assets	130,917,544	113,888,898	17,028,646	15.0	131,672,040
Total Restricted Net Position	1,848,798	1,771,250	77,548	4.4	1,232,540
Unrestricted Net Position	113,501,516	114,890,357	(1,388,841)	(1.2)	113,068,340
<b>TOTAL NET POSITION</b>	246,267,858	230,550,505	15,717,354	6.8	245,972,940
<b>TOTAL LIAB, DEFERRED INFLOWS, NET POSITION</b>	<b>467,874,893</b>	<b>449,398,937</b>	<b>18,475,956</b>	<b>4.1</b>	<b>468,568,040</b>

Attachment: Division Reports March 2023 (15313 : Division Reports &amp; Metrics - March 2023)

# ROCHESTER PUBLIC UTILITIES

## Statement of Revenues, Expenses & Changes in Net Position

February, 2023  
YEAR TO DATE

*PRELIMINARY*

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
<b>SALES REVENUE</b>					
Retail Revenue					
Electric - Residential Service	9,400,284	9,885,736	(485,451)	(4.9)	9,434,94
Electric - General & Industrial Service	13,385,899	13,129,593	256,307	2.0	12,747,41
Electric - Public Street & Highway Light	230,199	266,423	(36,224)	(13.6)	228,22
Electric - Rental Light Revenue	31,717	34,832	(3,115)	(8.9)	31,44
Electric - Interdepartmental Service	161,765	141,079	20,686	14.7	153,10
Electric - Power Cost Adjustment	473,939	458,935	15,003	3.3	(165,29
Electric - Clean Air Rider	344,092	338,599	5,493	1.6	362,03
Electric - Total Retail Revenue	24,027,895	24,255,197	(227,302)	(0.9)	22,791,88
Wholesale Electric Revenue					
Energy & Fuel Reimbursement	298,890	436,748	(137,858)	(31.6)	326,85
Capacity & Demand	540,269	552,358	(12,089)	(2.2)	137,10
Total Wholesale Electric Revenue	839,159	989,106	(149,947)	(15.2)	463,95
Steam Sales Revenue	1,201,604	1,280,729	(79,125)	(6.2)	1,400,01
<b>TOTAL SALES REVENUE</b>	26,068,659	26,525,032	(456,373)	(1.7)	24,655,85
<b>COST OF REVENUE</b>					
Purchased Power	14,920,842	14,297,027	623,815	4.4	14,061,41
Generation Fuel, Chemicals & Utilities	1,065,081	1,375,334	(310,253)	(22.6)	1,176,49
<b>TOTAL COST OF REVENUE</b>	15,985,923	15,672,361	313,562	2.0	15,237,91
<b>GROSS MARGIN</b>					
Retail	9,107,054	9,958,171	(851,117)	(8.5)	8,730,46
Wholesale	975,682	894,501	81,182	9.1	687,47
<b>TOTAL GROSS MARGIN</b>	10,082,736	10,852,671	(769,935)	(7.1)	9,417,93
<b>FIXED EXPENSES</b>					
Utilities Expense	87,082	85,944	1,138	1.3	87,02
Depreciation & Amortization	2,528,004	2,523,320	4,684	0.2	2,440,71
Salaries & Benefits	4,063,798	3,764,636	299,162	7.9	3,464,83
Materials, Supplies & Services	1,843,956	2,022,893	(178,937)	(8.8)	1,523,95
Inter-Utility Allocations	(319,357)	(330,500)	11,143	3.4	(311,69
<b>TOTAL FIXED EXPENSES</b>	8,203,482	8,066,292	137,190	1.7	7,204,83
Other Operating Revenue	1,637,554	1,652,329	(14,774)	(0.9)	1,772,81
<b>NET OPERATING INCOME (LOSS)</b>	3,516,808	4,438,708	(921,900)	(20.8)	3,985,91
<b>NON-OPERATING REVENUE / (EXPENSE)</b>					
Investment Income (Loss)	209,380	114,681	94,698	82.6	129,69
Interest Expense	(869,769)	(870,088)	319	0.0	(896,69
Amortization of Debt Issue Costs	(16,682)	(16,682)	0	0.0	(17,60
Miscellaneous - Net	(3,189)	(6,750)	3,561	52.8	(7,57
<b>TOTAL NON-OPERATING REV (EXP)</b>	(680,260)	(778,838)	98,578	12.7	(792,17
<b>INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS</b>	2,836,548	3,659,870	(823,321)	(22.5)	3,193,74
Transfers Out	(1,506,891)	(1,581,020)	74,129	4.7	(1,431,70
Capital Contributions	97,714	2,982,542	(2,884,828)	(96.7)	394,31
<b>CHANGE IN NET POSITION</b>	1,427,371	5,061,391	(3,634,020)	(71.8)	2,156,35
Net Position, Beginning	244,840,487				228,394,15
<b>NET POSITION, ENDING</b>	246,267,858				230,550,50

Attachment: Division Reports March 2023 (15313 : Division Reports & Metrics - March 2023)

Rolling 12 Months      Planned for Curr Year  
3.01                      3.08

**Debt Coverage Ratio**

2

3/17/2023 6:10 AM

03/15/23

**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF CASH FLOWS**  
**ELECTRIC UTILITY**  
**FOR**  
**FEBRUARY, 2023**  
**YEAR-TO-DATE**

*PRELIMINARY*

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received From Customers	28,792,033	23,216,201
Cash Received From Other Revenue Sources	0	2,548,890
Cash Received From Wholesale & Steam Customer	2,218,595	1,734,764
Cash Paid for:		
Purchased Power	(15,819,001)	(14,145,214)
Operations and Maintenance	(5,367,309)	(4,994,003)
Fuel	(1,140,903)	(1,462,543)
Payment in Lieu of Taxes	(1,541,826)	(1,442,735)
Net Cash Provided by(Used in) Utility Operating Activities	7,141,589	5,455,360
Sewer, Storm Water, Sales Tax & MN Water Fee Collections		
Receipts from Customers	7,720,139	7,107,358
Remittances to Government Agencies	(7,636,669)	(6,969,496)
Net Cash Provided by(Used in) Non-Utility Operating Activities	83,470	137,862
<b>NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES</b>	<b>7,225,059</b>	<b>5,593,222</b>
<b>CASH FLOWS FROM CAPITAL &amp; RELATED FINANCING ACTIVITIES</b>		
Additions to Utility Plant & Other Assets	(2,747,865)	(2,294,299)
Payments related to Service Territory Acquisition	(46,196)	(28,909)
Payment on Long-Term Debt	0	0
Net Bond/Loan Receipts	0	0
Cash Paid for Interest & Commissions	0	0
<b>NET CASH PROVIDED BY(USED IN) CAPITAL &amp; RELATED ACTIVITIES</b>	<b>(2,794,061)</b>	<b>(2,323,208)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Earnings on Investments	(319,520)	(257,335)
Construction Fund (Deposits)Draws	0	0
Bond Reserve Account	(2,281,781)	(2,282,320)
Escrow/Trust Account Activity	0	0
<b>NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES</b>	<b>(2,601,301)</b>	<b>(2,539,655)</b>
Net Increase(Decrease) in Cash & Investments	1,829,697	730,359
Cash & Investments, Beginning of Period	103,856,182	103,772,874
<b>CASH &amp; INVESTMENTS, END OF PERIOD</b>	<b>105,685,879</b>	<b>104,503,233</b>
Externally Restricted Funds	15,493,742	15,496,470
<b>Grand Total</b>	<b>121,179,621</b>	<b>119,999,703</b>

3/15/2023

**ROCHESTER PUBLIC UTILITIES  
PRODUCTION & SALES STATISTICS  
ELECTRIC UTILITY**

**February, 2023  
YEAR-TO-DATE**

*PRELIMINARY*

		<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Actual YTD</u>	
7							
8							
9	ENERGY SUPPLY (kWh)	(primarily calendar month)					
10	Net Generation						
11	IBM Diesel Generators	3,539	0	3,539	-	3,967	
12	Lake Zumbro Hydro	1,061,382	1,167,737	(106,355)	(9.1)	708,369	
13	Cascade Creek Gas Turbine	1,106,115	1,801,000	(694,885)	(38.6)	350,736	
14	Westside Energy Station	1,871,550	2,652,000	(780,450)	(29.4)	4,297,200	
15	Total Net Generation	4,042,586	5,620,737	(1,578,151)	(28.1)	5,360,272	
16	Other Power Supply						
17	Firm Purchases	185,610,426	191,821,690	(6,211,264)	(3.2)	191,498,556	
18	Non-Firm Purchases	16,292	125,831	(109,539)	(87.1)	21,197	
19	LRP Received	0	0	0	-	0	
20	Total Other Power Supply	185,626,718	191,947,521	(6,320,803)	(3.3)	191,519,753	
21	TOTAL ENERGY SUPPLY	189,669,304	197,568,258	(7,898,954)	(4.0)	196,880,025	
22	ENERGY USES (kWh)	(primarily billing period)					
23	Retail Sales	<u># Custs</u>					
24	Electric - Residential Service	53,432	60,605,852	65,962,696	(5,356,844)	(8.1)	65,586,218
25	Electric - General Service & Industrial	5,136	117,259,444	120,457,537	(3,198,093)	(2.7)	116,882,593
26	Electric - Street & Highway Lighting	3	553,676	566,286	(12,610)	(2.2)	579,242
27	Electric - Rental Lights	n/a	112,864	120,900	(8,036)	(6.6)	121,254
28	Electric - Interdptmntl Service	<u>1</u>	1,073,804	1,003,306	70,498	7.0	1,090,698
29	Total Customers	<u>58,572</u>					
30	Total Retail Sales		179,605,640	188,110,725	(8,505,085)	(4.5)	184,260,005
31	Wholesale Sales		2,996,814	4,453,000	(1,456,186)	(32.7)	4,669,407
32	Company Use		1,048,562	296,849	751,713	253.2	439,411
33	TOTAL ENERGY USES		183,651,016	192,860,574	(9,209,558)	(4.8)	189,368,823
34	Lost & Unacctnd For Last 12 Months		35,797,591	2.9%			
35	STEAM SALES (mlbs)	(primarily billing period)					
36	Steam Sales in Mlbs		66,323	70,800	(4,477)	(6.3)	73,205

Attachment: Division Reports March 2023 (15313 : Division Reports & Metrics - March 2023)

3/15/2023

**ROCHESTER PUBLIC UTILITIES**  
**PRODUCTION & SALES STATISTICS (continued)**  
**ELECTRIC UTILITY**

February, 2023

*PRELIMINARY*

YEAR-TO-DATE

Last Yr

Actual YTD      Budget YTD      Variance      % Var.      Actual YTD

**FUEL USAGE***(calendar month)***Gas Burned**

SLP	84,511	MCF	102,660	MCF	(18,149)	(17.7)	97,722	MCF
Cascade	2,469	MCF	20,879	MCF	(18,410)	(88.2)	1,597	MCF
Westside	14,759	MCF	20,950	MCF	(6,191)	(29.6)	33,985	MCF
Total Gas Burned	101,739	MCF	144,489	MCF	(42,750)	(29.6)	133,304	MCF

**Oil Burned**

Cascade	32,486	GAL	0	GAL	32,486	-	14,277	GAL
IBM	274	GAL	0	GAL	274	-	311	GAL
Total Oil Burned	32,760	GAL	0	GAL	32,760	-	14,588	GAL

Attachment: Division Reports March 2023 (15313 : Division Reports &amp; Metrics - March 2023)

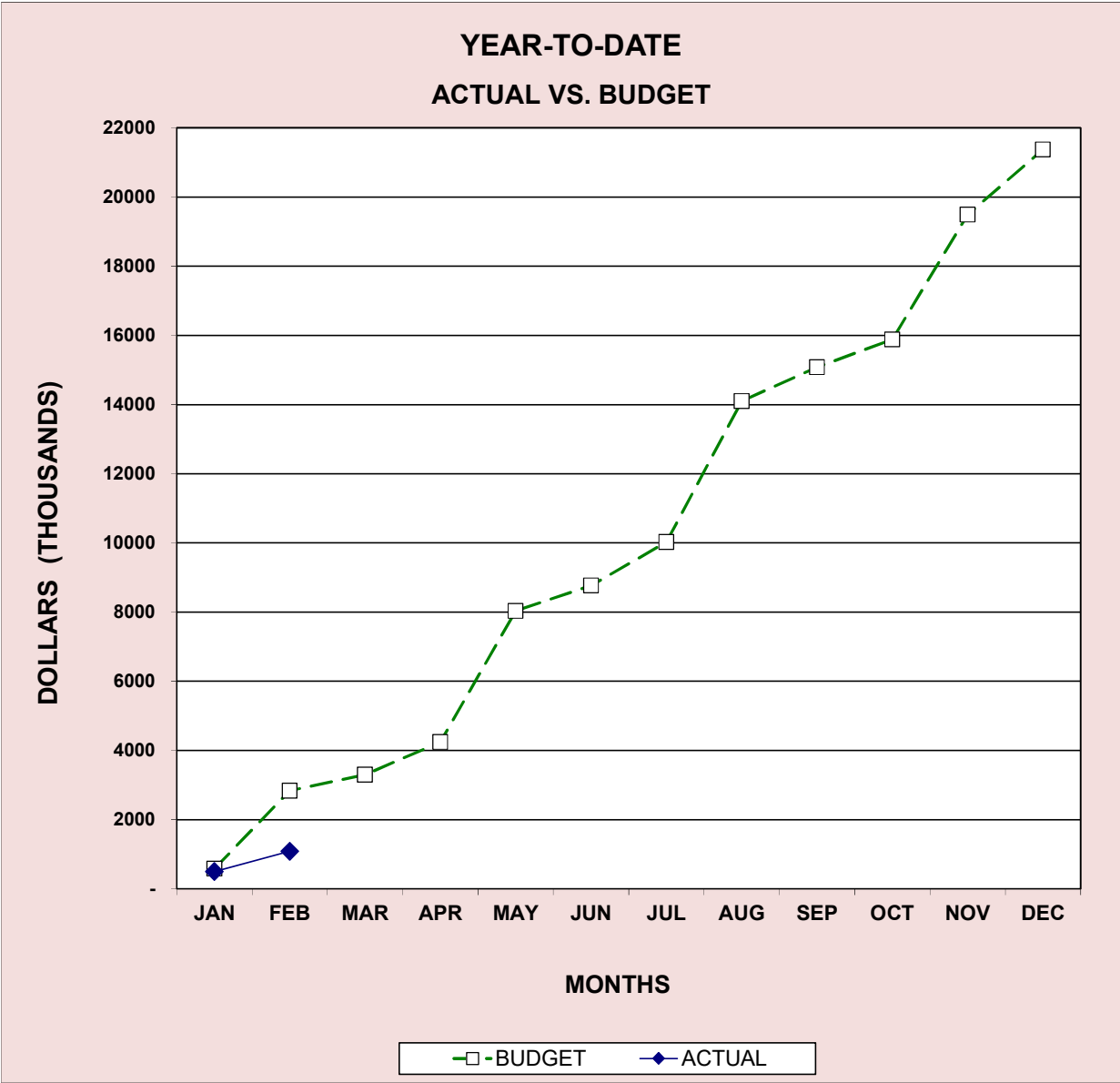
CAPITAL EXPENDITURES  
ELECTRIC

Current Year	
ANNUAL BUDGET	21,373,486
ACTUAL YTD	1,083,058
% OF BUDGET	5.1%

February, 2023

PRELIMINARY

Prior Years Ending Dec 31st		
2022	2021	2020
24,799,405	15,246,736	15,059,888
11,061,355	7,041,030	10,078,628
44.6%	46.2%	66.9%



Attachment: Division Reports March 2023 (15313 : Division Reports & Metrics - March 2023)

## MAJOR MAINTENANCE EXPENDITURES ELECTRIC

### Current Year

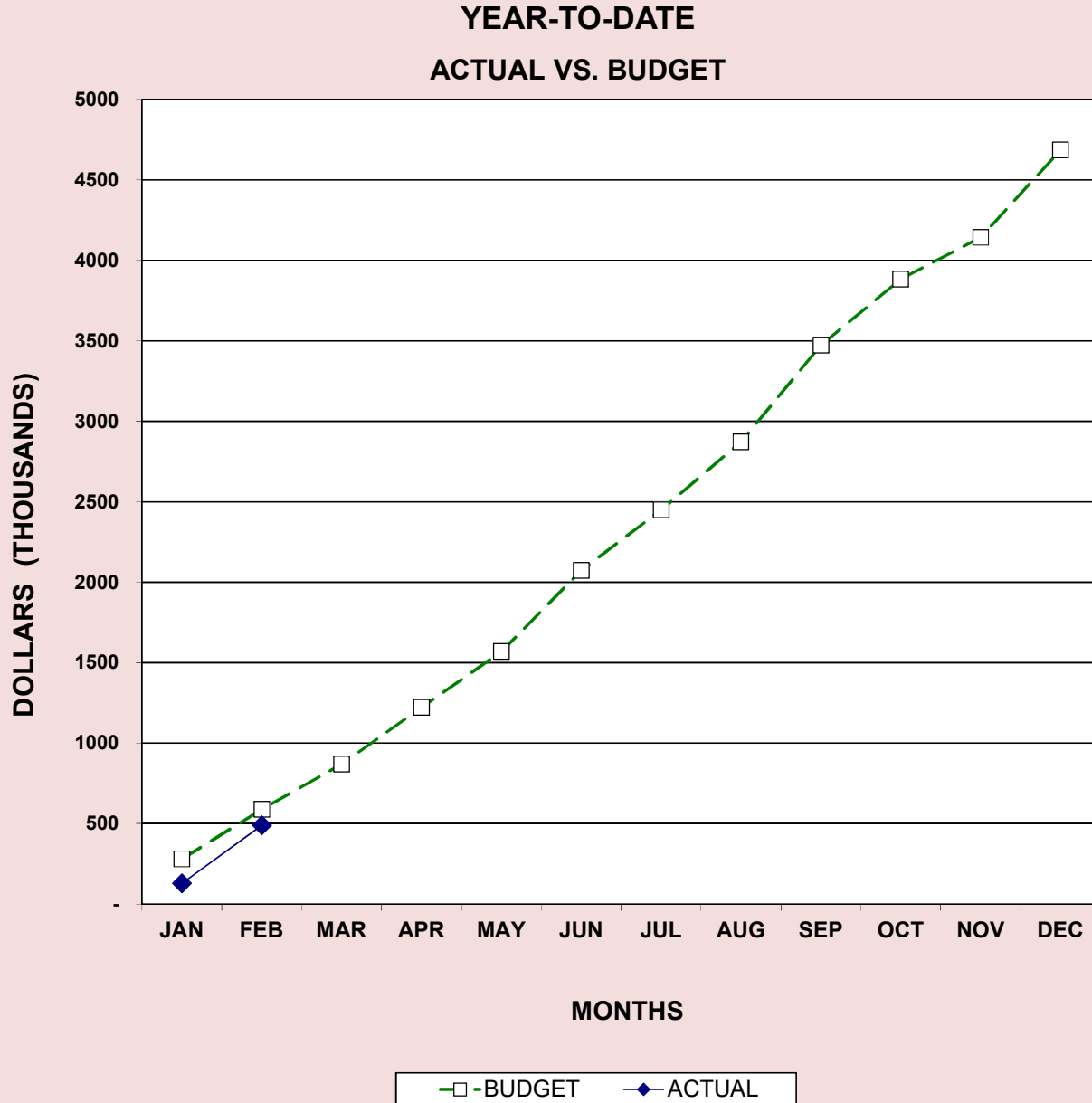
ANNUAL BUDGET 4,685,486  
ACTUAL YTD 489,290  
% OF BUDGET 10.4%

February, 2023

*PRELIMINARY*

### Prior Years Ending Dec 31st

2022	2021	2020
8,589,452	3,815,243	4,010,088
6,520,217	3,680,535	3,111,620
75.9%	96.5%	77.6%



Attachment: Division Reports March 2023 (15313 : Division Reports & Metrics - March 2023)

# CASH AND TEMPORARY INVESTMENTS

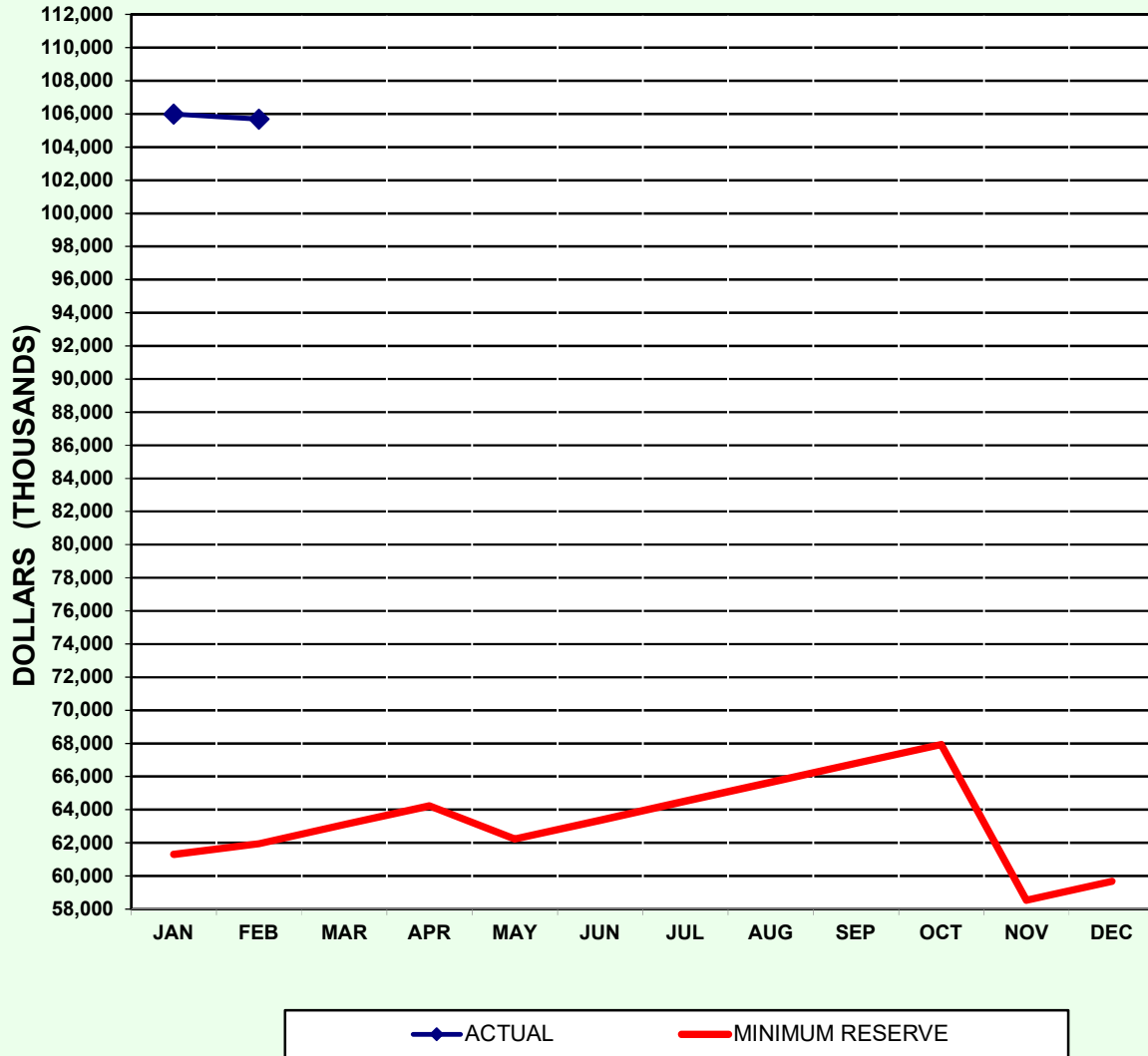
ELECTRIC

February, 2023

*PRELIMINARY*

## YEAR-TO-DATE ACTUAL

Excluding: Construction Fund, Debt Reserve,  
and Escrow Funds Accounts



Attachment: Division Reports March 2023 (15313 : Division Reports & Metrics - March 2023)

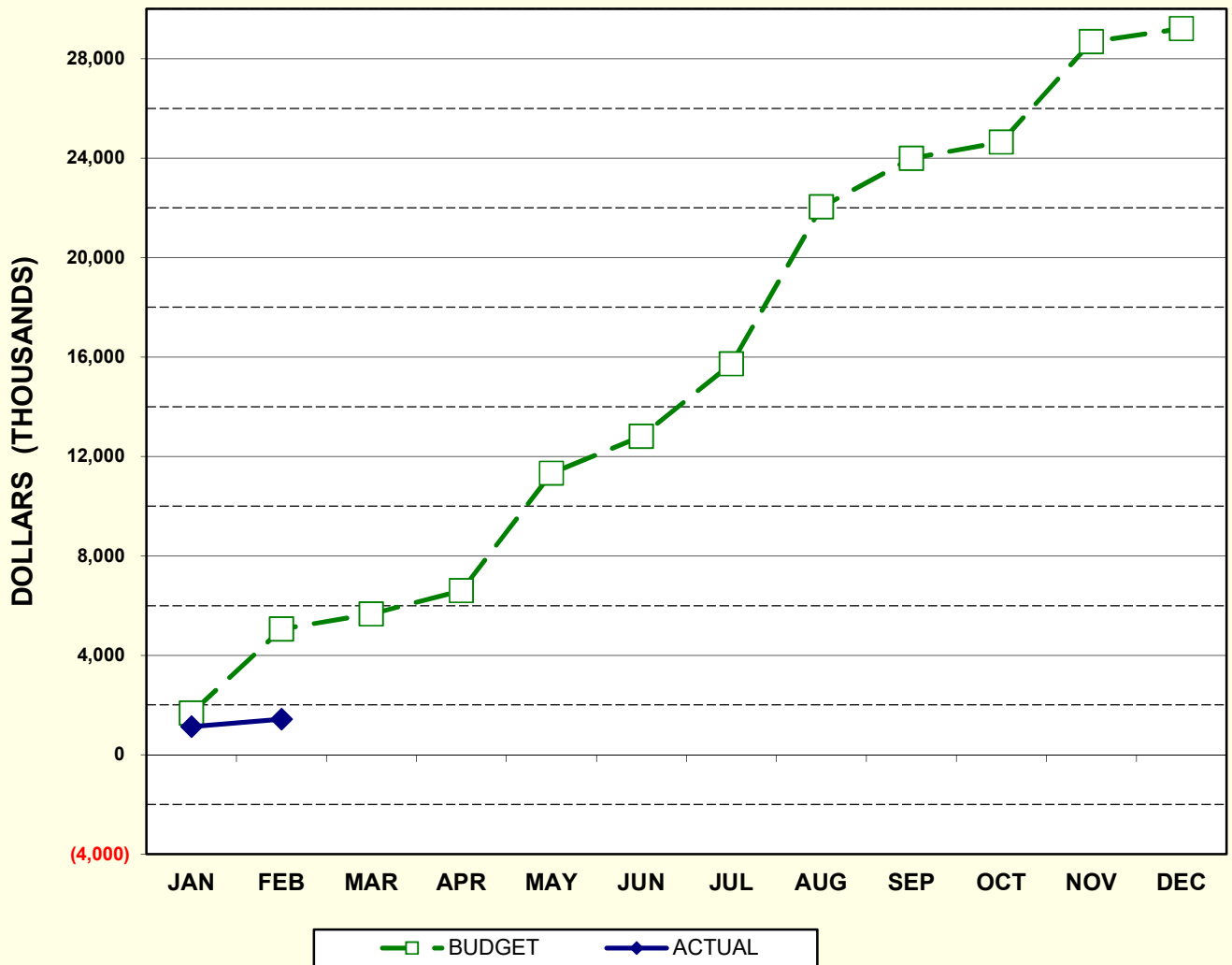
# CHANGE IN NET POSITION

ELECTRIC

February, 2023

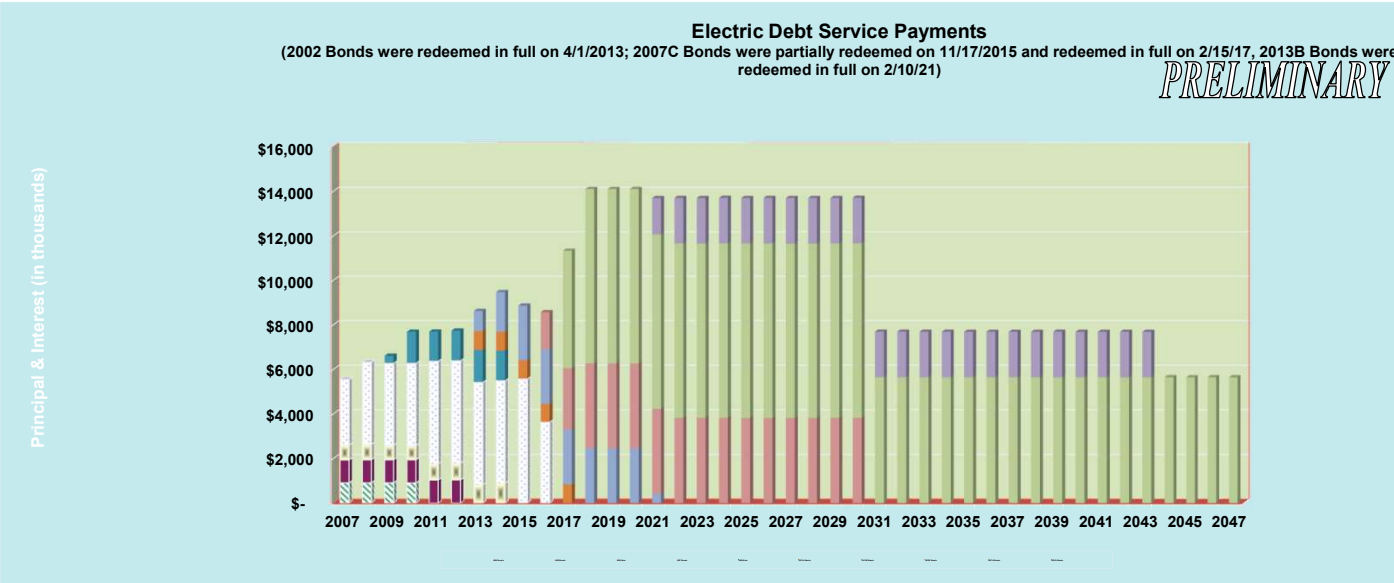
*PRELIMINARY*

## YEAR-TO-DATE ACTUAL vs. BUDGET

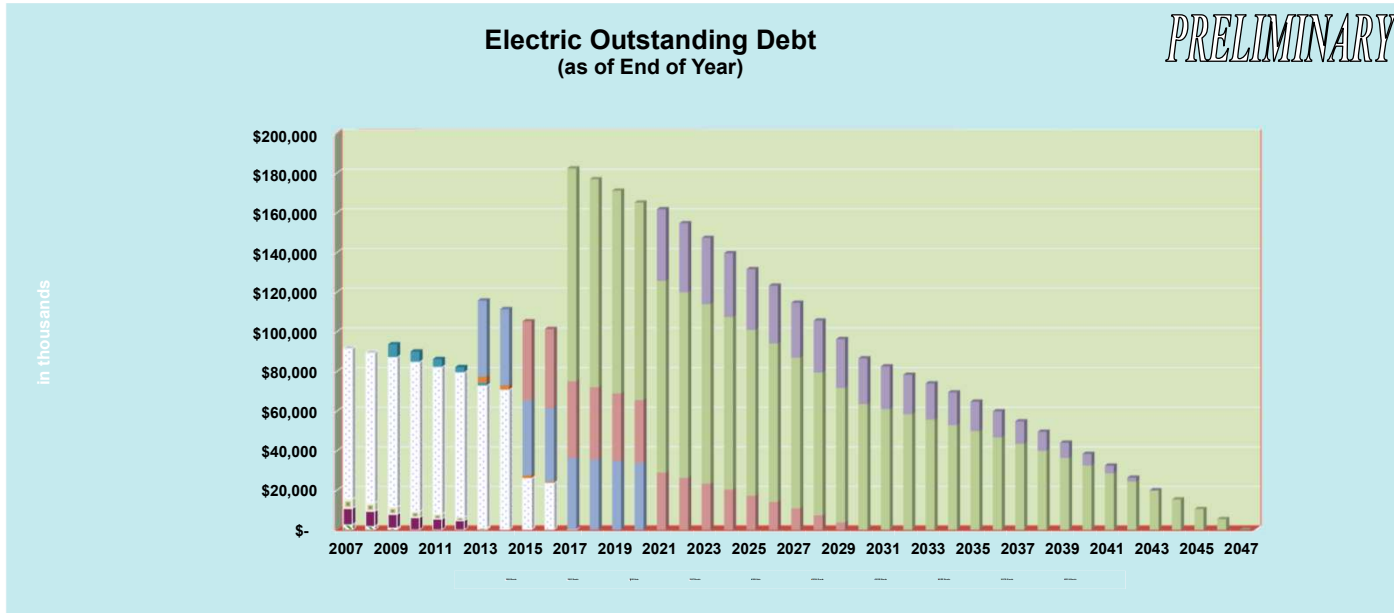


Attachment: Division Reports March 2023 (15313 : Division Reports & Metrics - March 2023)

2/28/2023



2/28/2023



Attachment: Division Reports March 2023 (15313 : Division Reports & Metrics - March 2023)

**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF NET POSITION**  
**WATER UTILITY**  
**February 28, 2023**

*PRELIMINARY*

	<u>February 2023</u>	<u>February 2022</u>	<u>Difference</u>	<u>% Diff.</u>	<u>January 2023</u>
<b>ASSETS</b>					
<b>CURRENT ASSETS</b>					
CASH & INVESTMENTS					
Unreserved Cash & Investments	6,744,468	5,823,038	921,430	15.8	6,531,603
BOARD RESERVED CASH & INVESTMENTS					
Working Funds Reserve	1,190,000	1,175,000	15,000	1.3	1,190,000
Capital & Major Maintenance Reserve	4,445,000	3,635,000	810,000	22.3	4,445,000
Contingency Reserve	1,732,000	1,664,000	68,000	4.1	1,732,000
Total Reserved Cash & Investments	7,367,000	6,474,000	893,000	13.8	7,367,000
Total Cash & Investments	14,111,468	12,297,038	1,814,430	14.8	13,898,603
Receivables & Accrued Utility Revenues	610,560	1,145,422	(534,861)	(46.7)	551,258
Inventory	298,713	219,893	78,820	35.8	297,252
Other Current Assets	95,392	117,169	(21,777)	(18.6)	94,389
Total Current Assets	15,116,133	13,779,522	1,336,611	9.7	14,841,502
<b>CAPITAL ASSETS</b>					
<b>NON-DEPRECIABLE ASSETS</b>					
Land and Land Rights	742,667	677,486	65,180	9.6	742,667
Construction Work in Progress	8,126,839	8,422,944	(296,105)	(3.5)	8,112,151
Total Non-depreciable Assets	8,869,506	9,100,430	(230,925)	(2.5)	8,854,818
<b>DEPRECIABLE ASSETS</b>					
Utility Plant in Service, Net	99,137,272	95,523,388	3,613,884	3.8	99,376,298
Net Capital Assets	108,006,777	104,623,818	3,382,959	3.2	108,231,116
Other Non-Current Assets	19,534,381	0	19,534,381	0.0	19,534,381
Total Non-Current Assets	127,541,159	104,623,818	22,917,340	21.9	127,765,498
<b>TOTAL ASSETS</b>	142,657,291	118,403,340	24,253,951	20.5	142,607,000
<b>DEFERRED OUTFLOWS OF RESOURCES</b>					
DEFERRED OUTFLOWS OF RESOURCES	656,615	898,061	(241,446)	(26.9)	674,208
<b>TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE</b>	<u>143,313,906</u>	<u>119,301,400</u>	<u>24,012,505</u>	<u>20.1</u>	<u>143,281,208</u>
<b>LIABILITIES</b>					
<b>CURRENT LIABILITIES</b>					
Accounts Payable	184,410	216,698	(32,288)	(14.9)	206,489
Due to Other Funds	0	0	0	0.0	0
Customer Deposits	131,061	111,939	19,121	17.1	132,591
Compensated Absences	316,243	309,148	7,095	2.3	300,705
Accrued Salaries & Wages	137,142	116,367	20,775	17.9	134,985
Total Current Liabilities	768,855	754,152	14,703	1.9	774,770
<b>NON-CURRENT LIABILITIES</b>					
Compensated Absences	187,107	162,942	24,165	14.8	183,351
Other Non-Current Liabilities	2,400,013	1,335,994	1,064,020	79.6	2,400,013
Total Non-Current Liabilities	2,587,120	1,498,935	1,088,185	72.6	2,583,364
<b>TOTAL LIABILITIES</b>	3,355,975	2,253,087	1,102,888	49.0	3,358,134
<b>DEFERRED INFLOWS OF RESOURCES</b>					
DEFERRED INFLOWS OF RESOURCES	19,647,060	2,173,346	17,473,714	804.0	19,736,254
<b>NET POSITION</b>					
Net Investment in Capital Assets	108,006,777	104,623,818	3,382,959	3.2	108,231,116
Unrestricted Net Assets (Deficit)	12,304,093	10,251,149	2,052,944	20.0	11,955,704
<b>TOTAL NET POSITION</b>	<u>120,310,871</u>	<u>114,874,967</u>	<u>5,435,903</u>	<u>4.7</u>	<u>120,186,820</u>
<b>TOTAL LIAB, DEFERRED INFLOWS, NET POSITION</b>	<u>143,313,906</u>	<u>119,301,400</u>	<u>24,012,505</u>	<u>20.1</u>	<u>143,281,208</u>

Attachment: Division Reports March 2023 (15313 : Division Reports & Metrics - March 2023)

3/15/2023

**ROCHESTER PUBLIC UTILITIES**  
**Statement of Revenues, Expenses & Changes in Net Position**  
**WATER UTILITY**  
**February, 2023**  
**YEAR TO DATE**

*PRELIMINARY*

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
<b>RETAIL REVENUE</b>					
Water - Residential Service	1,042,516	1,075,891	(33,375)	(3.1)	995,692
Water - Commercial Service	486,518	506,231	(19,713)	(3.9)	455,896
Water - Industrial Service	100,425	87,736	12,688	14.5	83,651
Water - Public Fire Protection	102,001	109,534	(7,532)	(6.9)	99,813
Water - Interdepartmental Service	5,367	4,230	1,137	26.9	3,222
<b>TOTAL RETAIL REVENUE</b>	<b>1,736,827</b>	<b>1,783,622</b>	<b>(46,795)</b>	<b>(2.6)</b>	<b>1,638,273</b>
<b>COST OF REVENUE</b>					
Utilities Expense	172,754	158,062	14,693	9.3	159,781
Water Treatment Chemicals/Demin Water	18,301	21,071	(2,770)	(13.1)	15,942
Billing Fees	127,789	128,602	(813)	(0.6)	139,368
<b>TOTAL COST OF REVENUE</b>	<b>318,845</b>	<b>307,735</b>	<b>11,110</b>	<b>3.6</b>	<b>315,091</b>
<b>GROSS MARGIN</b>	<b>1,417,982</b>	<b>1,475,887</b>	<b>(57,904)</b>	<b>(3.9)</b>	<b>1,323,182</b>
<b>FIXED EXPENSES</b>					
Depreciation & Amortization	479,463	499,400	(19,937)	(4.0)	463,413
Salaries & Benefits	559,727	557,735	1,992	0.4	452,425
Materials, Supplies & Services	127,515	126,272	1,243	1.0	152,292
Inter-Utility Allocations	319,357	330,500	(11,143)	(3.4)	311,699
<b>TOTAL FIXED EXPENSES</b>	<b>1,486,062</b>	<b>1,513,907</b>	<b>(27,845)</b>	<b>(1.8)</b>	<b>1,379,829</b>
Other Operating Revenue	344,136	330,674	13,462	4.1	287,157
<b>NET OPERATING INCOME (LOSS)</b>	<b>276,056</b>	<b>292,654</b>	<b>(16,597)</b>	<b>(5.7)</b>	<b>230,510</b>
<b>NON-OPERATING REVENUE / (EXPENSE)</b>					
Investment Income (Loss)	113,751	19,728	94,023	476.6	27,375
Interest Expense	(6)	0	(6)	0.0	(0)
Miscellaneous - Net	(13)	0	(13)	0.0	(53)
<b>TOTAL NON-OPERATING REV (EXP)</b>	<b>113,732</b>	<b>19,728</b>	<b>94,003</b>	<b>476.5</b>	<b>27,323</b>
<b>INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS</b>	<b>389,788</b>	<b>312,382</b>	<b>77,406</b>	<b>24.8</b>	<b>257,833</b>
Transfers Out	(58,881)	(60,420)	1,539	2.5	(52,301)
Capital Contributions	0	30,000	(30,000)	(100.0)	46,208
<b>CHANGE IN NET POSITION</b>	<b>330,907</b>	<b>281,962</b>	<b>48,945</b>	<b>17.4</b>	<b>251,739</b>
Net Position, Beginning	119,979,964				114,623,228
<b>NET POSITION, ENDING</b>	<b>120,310,871</b>				<b>114,874,967</b>

Attachment: Division Reports March 2023 (15313 : Division Reports &amp; Metrics - March 2023)

03/15/23

**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF CASH FLOWS**  
**WATER UTILITY**  
**FOR**  
**FEBRUARY, 2023**  
**YEAR-TO-DATE**

*PRELIMINARY*

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received From Customers	3,187,244	2,766,393
Cash Paid for:		
Operations and Maintenance	(1,698,737)	(1,369,019)
Payment in Lieu of Taxes	(59,688)	(53,363)
Net Cash Provided by(Used in) Utility Operating Activities	1,428,819	1,344,011
Sales Tax & MN Water Fee Collections		
Receipts from Customers	98,181	92,104
Remittances to Government Agencies	(31,587)	(23,688)
Net Cash Provided by(Used in) Non-Utility Operating Activities	66,594	68,416
<b>NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES</b>	1,495,413	1,412,427
<b>CASH FLOWS FROM CAPITAL &amp; RELATED FINANCING ACTIVITIES</b>		
Additions to Utility Plant & Other Assets	(1,644,938)	(2,045,748)
Payment on Long-Term Debt	0	0
Net Loan Receipts	0	0
Cash Paid for Interest & Commissions	0	0
<b>NET CASH PROVIDED BY(USED IN) CAPITAL &amp; RELATED ACTIVITIES</b>	(1,644,938)	(2,045,748)
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Earnings on Investments	113,745	27,375
<b>NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES</b>	113,745	27,375
Net Increase(Decrease) in Cash & Investments	(35,780)	(605,946)
Cash & Investments, Beginning of Period	14,147,248	12,902,983
<b>CASH &amp; INVESTMENTS, END OF PERIOD</b>	14,111,468	12,297,037

3/15/2023

**ROCHESTER PUBLIC UTILITIES**  
**PRODUCTION & SALES STATISTICS**  
**WATER UTILITY**

February, 2023  
YEAR-TO-DATE

*PRELIMINARY*

							Last Yr
		<u>Actual YTD</u>		<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Actual YTD</u>
		(ccf)		(ccf)	(ccf)		
9	PUMPAGE	(primarily calendar month)					
10	TOTAL PUMPAGE	791,273		814,463	(23,190)	(2.8)	789,019
11	RETAIL SALES	(primarily billing period)					
		<u># Custs</u>					
12	Water - Residential Service	37,651	358,152	416,854	(58,702)	(14.1)	370,870
13	Water - Commercial Service	3,823	298,556	309,862	(11,306)	(3.6)	295,754
14	Water - Industrial Service	22	96,475	83,766	12,709	15.2	83,659
15	Water - Interdptmntl Service	<u>1</u>	4,323	3,378	945	28.0	2,237
16	Total Customers	<u>41,497</u>					
17	TOTAL RETAIL SALES	757,506		813,860	(56,354)	(6.9)	752,520
18	Lost & Unacctnd For Last 12 Months	252,381	4.3%				

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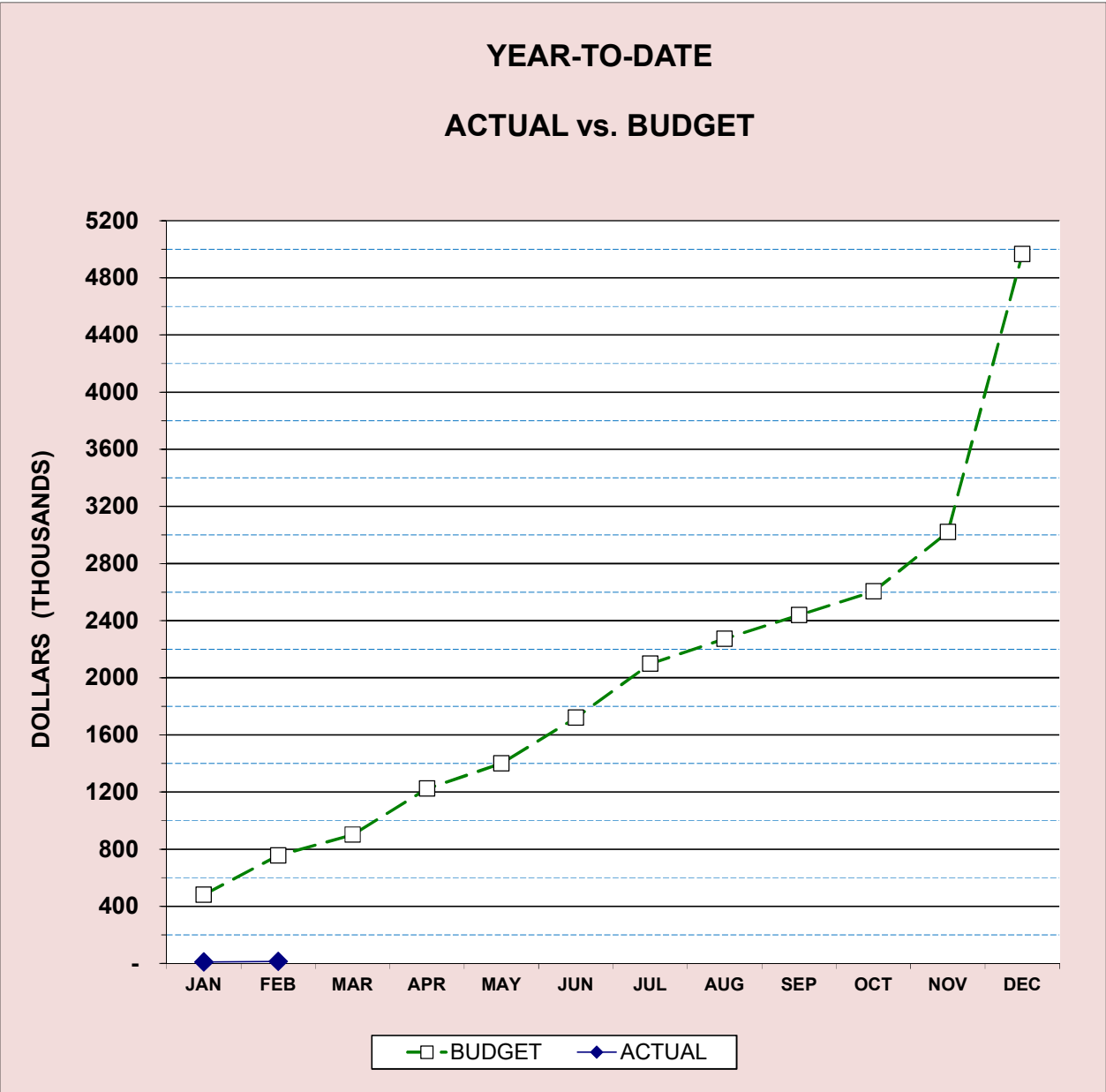
CAPITAL EXPENDITURES  
WATER

Current Year	
ANNUAL BUDGET	4,966,283
ACTUAL YTD	14,000
% OF BUDGET	0.3%

February, 2023

PRELIMINARY

Prior Years Ending Dec 31st		
2022	2021	2020
4,878,440	6,807,825	5,917,740
2,781,088	3,548,783	2,365,830
57.0%	52.1%	40.0%



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# MAJOR MAINTENANCE EXPENDITURES WATER

## Current Year

ANNUAL BUDGET	704,885
ACTUAL YTD	24,336
% OF BUDGET	3.5%

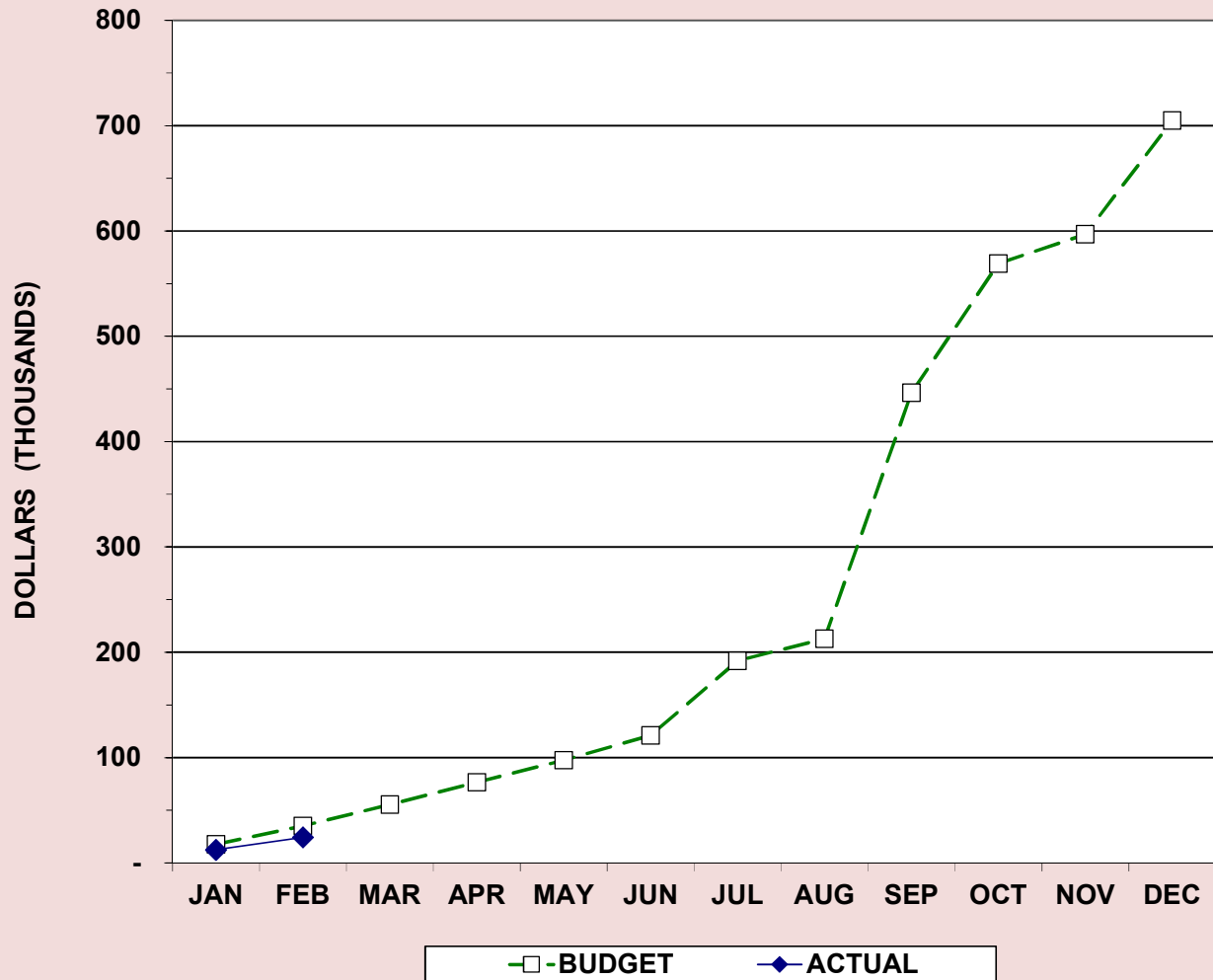
February, 2023

*PRELIMINARY*

## Prior Years Ending Dec 31st

<u>2022</u>	<u>2021</u>	<u>2020</u>
1,015,476	528,408	552,500
420,710	225,087	521,228
41.4%	42.6%	94.3%

## YEAR-TO-DATE ACTUAL vs. BUDGET



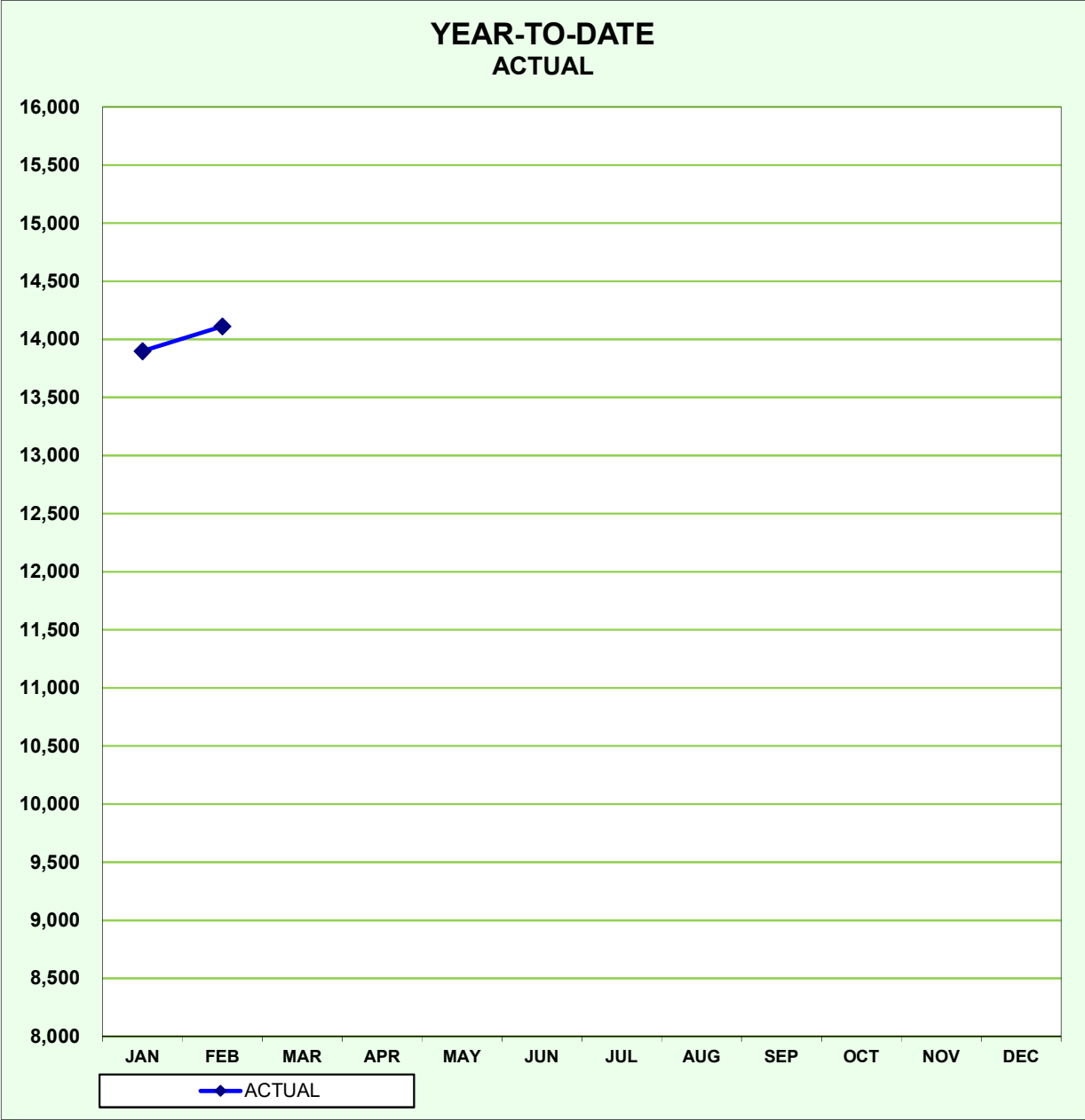
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CASH AND TEMPORARY INVESTMENTS

WATER

February, 2023

PRELIMINARY



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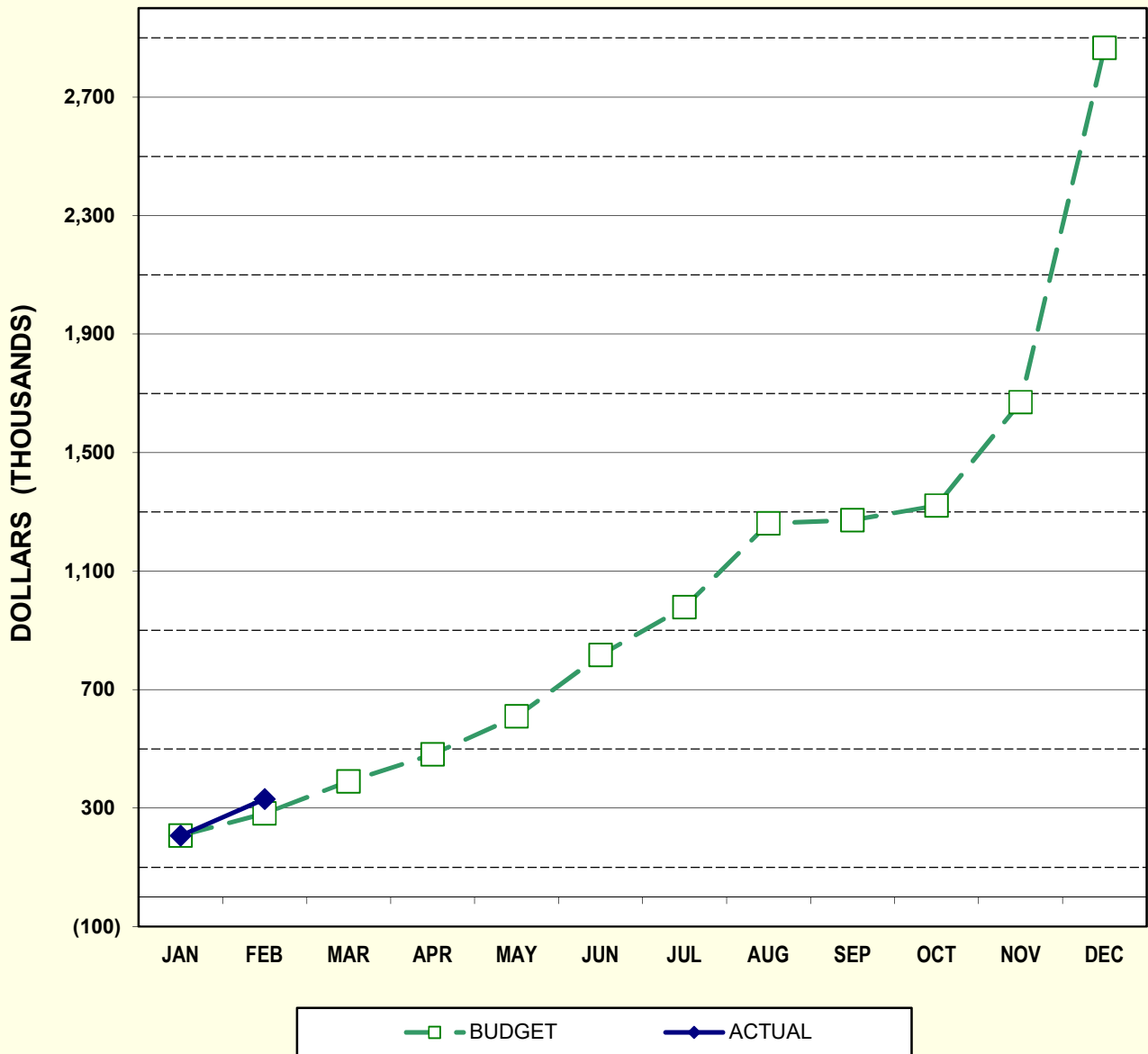
# CHANGE IN NET POSITION

WATER

*PRELIMINARY*

February, 2023

## YEAR-TO-DATE ACTUAL vs. BUDGET



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