

COMMUNITY ROOM
4000 EAST RIVER ROAD NE
ROCHESTER, MN 55906

4:00 PM

Attending and Viewing the Meeting:

Attend the Meeting in Person: RPU Community Room

View / Livestream Meeting via Teams: [Teams](#)

A video of the meeting will be posted on the City's website

Calling in to the Meeting: 1-347-352-4853 Conference ID: 494 103 272#

For Open Comment: Press *6 to mute or unmute your phone

Call to Order

1. **Approval of Agenda**
2. **Safety Moment**

NEW BUSINESS

Open Comment Period

(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)

3. Consent Agenda

1. Public Utility Board - Regular Meeting - Dec 20, 2022 4:00 PM
2. Review of Accounts Payable

4. Regular Agenda

1. 2023-2025 IBEW, Inside Group, Collective Bargaining Agreement
Resolution: 2023-2025 IBEW, Inside Group, Collective Bargaining Agreement
2. Structural Steel Supports - MR Substation Change Order
Resolution: Structural Steel Supports - MR Substation Change Order

5. Board Policy Review

1. RPU Index of Board Policies

6. General Managers Report

7. Division Reports & Metrics

1. Division Reports and Metrics - January 2023

8. Other Business

9. Adjourn

The agenda and board packet for Utility Board meetings are available on-line at www.rpu.org and <http://rochestercitymn.iqm2.com/Citizens/Default.aspx>

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Calling in to the Meeting: 1-347-352-4853 Conference ID: 672 286 763#

For Open Comment: Press *6 to mute or unmute your phone

Call to Order

Attendee Name	Title	Status	Arrived
Brett Gorden	Board Vice President	Present	
Patrick Keane	Board Member	Present	
Tim Haskin	Board Member	Present	
Melissa Graner Johnson	Board President	Present	
Brian Morgan	Board Member	Present	

1. Approval of Agenda

1. **Motion to:** approve the agenda as presented

RESULT:	APPROVED [UNANIMOUS]
MOVER:	Brett Gorden, Board Vice President
SECONDER:	Brian Morgan, Board Member
AYES:	Gorden, Keane, Haskin, Johnson, Morgan

2. Safety Moment

Safety Manager Bob Cooke spoke regarding RPU's Recordable Incident Rate (RIR).

NEW BUSINESS

Open Comment Period

(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)

President Johnson opened the meeting for public comment. No one came forward to speak.

3. Consent Agenda

- 1. Public Utility Board - Regular Meeting - Nov 29, 2022 4:00 PM
- 2. Review of Accounts Payable
- 3. VMWare Support Renewal

Board Member Patrick Keane asked if the three-year VMWare agreement was being budgeted annually or will be paid out as a lump sum. It is being budgeted annually so we will pay a portion each year, said Director of Corporate Services Peter Hogan.

Resolution: VMWare Support Renewal

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a resolution authorizing the renewal of a three-year support agreement with VMware in the amount of \$239,319.51, plus applicable tax.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 20th day of December, 2022.

- 4. 2023-2026 ESRI City-wide Small Government Enterprise Agreement Renewal

Resolution: 2023-2026 ESRI City-wide Small Government Enterprise Agreement Renewal

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the 2023-2026 City-wide Small Government Enterprise Agreement with Environmental Systems Research Institute, Inc. in the amount of \$294,927.00, and authorize the Mayor and City Clerk to execute the Agreement, subject to Council approval.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 20th day of December, 2022.

- 5. **Motion to:** approve the consent agenda as presented

RESULT:	APPROVED [UNANIMOUS]
MOVER:	Patrick Keane, Board Member
SECONDER:	Tim Haskin, Board Member
AYES:	Gorden, Keane, Haskin, Johnson, Morgan

4. Regular Agenda

- 1. Service Center Renovation (A-Wing)

Sealed bids were opened on November 10, 2022 for renovation of the original portion of the RPU Service Center building constructed in 1989, known as the A-Wing. Work will consist of new carpet, updated lighting and electrical components, acoustic ceiling panels, wallpaper removal and painting. Six bids were received, and Key Builders was the low bidder with a bid of \$589,348.00.

Staff is also seeking a contingency fund of \$60,000.00, for a total of \$649,348.00. Buyer Mona Hoeft said that the 2023 budget includes \$900,000.00 for this project, which also includes office furniture. The work will be completed by the end of the year.

Board Member Brian Morgan asked how many months construction will take. Ms. Hoeft said there was not an estimate on that yet. Board Member Patrick Keane asked if this is considered an expense item or capital improvement. This is a capital improvement item, said Ms. Hoeft.

Minutes Acceptance: Minutes of Dec 20, 2022 4:00 PM (Consent Agenda)

Resolution: Service Center Renovation (A-Wing)

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota to 1) accept the bid from Key Builders, Inc. in the amount of \$589,348.00, 2) approve contingency funding of \$60,000.00, and 3) authorize the RPU Project Manager to perform the acts to execute the project.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 20th day of December, 2022.

RESULT:	ADOPTED [UNANIMOUS]
MOVER:	Brett Gorden, Board Vice President
SECONDER:	Brian Morgan, Board Member
AYES:	Gorden, Keane, Haskin, Johnson, Morgan

5. Informational

1. Customer Journey Mapping and Recommendations

Director of Customer Relations Krista Boston presented the results of a Customer Experience Journey Mapping project conducted in collaboration with vendor IBM Consulting Group. IBM's approach had three phases: Envision, Analyze and Plan. The project incorporated customer "personas" to represent composites of typical RPU customers and took them through customer experiences using the RPU website and customer care advisors. The experiences that were reviewed for each persona are: opening an account and moving in, receiving a bill, making a payment, missing a payment resulting in threat of disconnect and/or account turned over to collections, and seeking energy assistance.

Staff received more than 50 recommendations from the IBM team, and a few of the top recommendations were shared. IBM Design Director Greg Gennaro said the team conducted 16 interviews with existing customers to gain insight, ranging from a 51+ year customer to a two-month customer. Mr. Gennaro said that customers appeared to be appreciative of the RPU customer care reps and happy with communication received from RPU in general.

Mr. Gennaro noted that the RPU website lacked clear information on account set-up for new customers. One recommendation is to facilitate account set-up by creating an online form on the website for entering basic information. This would be followed-up by a call from a customer care rep if more information was needed.

Additional recommendations include prioritizing key information on the home page of the website, said Managing Consultant Kurt Bodden. Typical menu items would be: paying a bill, account sign-up, translation feature, outage news, etc.

It was also recommended that website navigation be improved, using columns and hierarchy, and improving visibility of tabs.

The website should welcome new customers, said Mr. Bodden, as well as provide additional information regarding sign-up. RPU should make the answers to commonly-asked questions about bills more visible and available, including why bills are so high. Customers should be informed what is behind the costs they cannot control, as well as ways they can control costs on an

Minutes Acceptance: Minutes of Dec 20, 2022 4:00 PM (Consent Agenda)

ongoing basis. For customers struggling to pay, staff should look for patterns in missed payments and offer assistance programs or provide notice of payment due. Staff may also want to identify the best way of reaching a customer, i.e., phone, email, and note this on the account. The website could also feature the energy assistance programs during the times of the year when they are available for application, and customer care reps could send reminders to eligible customers.

Board Member Patrick Keane asked about designing the website towards the use of a specific customer persona as opposed to appealing to a wider audience. Mr. Bodden said the all-around website design would not be tailored towards a specific persona, but certain features would be added to assist with specific needs.

Another recommendation was to add a chat-bot feature enabling customers to get information and self-service 24 hours a day. RPU's new time-of-use rate should also be explained on the website so that customers can determine if it would be a good fit for them and how it would affect their rates, said Mr. Bodden.

President Johnson said she is excited to see the update suggestions and that having a website that is easy to use is very important.

Board Member Patrick Keane asked if bi-lingual navigators to help people through the system is a separate initiative. Ms. Boston stated that staff, as part of RPU's Diversity, Equity and Inclusion (DEI) work plan, plans to review the project recommendations with organizations of color in the community. Mr. Keane asked if customers who move around a lot tend to take up the majority of the customer care reps' time. Ms. Boston said they just receive service in a different way.

2. RPU AMI, MDM and Meter Install Procurements - Project Status and Proponent Analysis
 Director of Cores Services Scott Nickels provided a status update on the RPU Advanced Metering Infrastructure (AMI), Meter Data Management (MDM) and meter installation procurement projects. Mr. Nickels explained that AMI consists of meters out in the field reading specific data from customer usage, which is funneled through a collector system (fiber, radio frequency or cellular) and then gets back hauled into the AMI head-end system. MDM is a software that works with the head-end system to take in the field data and works with utility billing, GIS system and outage management system. RPU has contracted with consultant Util-Assist, Inc. for procurement services and consulting. Three different RFP packages (one for the AMI system, one for the MDM system and one for the meter installation system) were issued to potential vendors for the project on August 12, 2022, and responses were received through mid-October. Evaluation and scoring of the responses was conducted from October - December 2022.

Heading into 2023, Mr. Nickels said that RPU will narrow the vendors to a short list in January, and will then review demos and orals from the short-listed vendors in February. A final selection of the recommended solutions is expected to be determined by March 31. Staff will bring the recommended solutions with final pricing to the RPU Board for approval at the April meeting.

Board Member Patrick Keane asked if the utility owns the meters in the field or they are customer-owned. They are owned by the utility, said Mr. Nickels. Mr. Keane asked for the high-level goals RPU wants from AMI. From a utility operations standpoint, bringing in real-time usage data is what separates AMI from a traditional billing system, said Mr. Nickels, as well as the ability to perform outage management and infrastructure planning.

Doug Eagle, Util-Assist Lead Consultant, stated that AMI also provides more tools to engage with the customer, such as on the customer portal or website, enabling the customer to view their hourly consumption, as well as enabling the customer care rep to identify and discuss times of high and low usage. Vendors being considered by RPU for the AMI system are Honeywell, Itron, Sensus, Tantalus and Aclara. Vendors being considered for the MDM system are Harris, Itron and Siemens. Vendors being considered for the meter install are Honeywell, Anixter and Olameter. Each vendor has its own strengths and differences, said Mr. Eagle.

Looking at the preliminary cost ranges, for all three projects combined, the low cost option is \$25,971,000.00, and the high cost option is \$38,320,000.00.

Factors that will be weighted in making vendor decisions, said Mr. Nickels, include whether the software of the system is located "on premise" or "in Cloud", determining the allocation of common equipment cost sharing between electric and water, the vetting of disaster recovery and server environment options and the AMI network architecture - RF mesh vs. point-to-point. Additional final project costs that need to be considered are the potential need for additional staffing, support services (consulting and project management) for the installation, and staff training and skill development.

Board Member Patrick Keane asked if funds for the project are budgeted. About \$17.5 million in capital funds have been budgeted over the next 4 years, said Mr. Nickels, and a final funding solution will be brought to the Board in April. Mr. Keane asked, for example, if water meters are not upgraded, it will cause other costs to be incurred, and asked if those costs are rolled into this business case. General Manager Mark Kotschevar said that RPU will rework its original business case for this project to find how paybacks and offsets fall within the original estimate, and pointed out that electric and water meters need to be replaced every year with the current system, even if RPU does not embark on this project, so a credit for that cost has been factored into the calculated cost. Mr. Keane noted that water costs are nearly as high or higher than electric meter costs. Board Member Tim Haskin asked if that's because of a plumbing function. The main cost for the water utility is the meter and meter installation costs, due to needing to get inside the house for installation, said Mr. Nickels, as opposed to accessing the electric meter on the outside of the house. Mr. Kotschevar added that there is a plumbing aspect involved, since the old water meter has to be removed and a new meter installed, as opposed to changing an electric meter.

Mr. Keane said he is in support of this project as a modernization going forward. He asked what the rate impact of this project would be for the rate

payers. Mr. Kotschevar stated it should be about a \$3 increase. Vice President Gorden asked if the \$3 increase will be offset somehow. The incremental benefits over time will offset the cost, said Director of Corporate Services Peter Hogan, including eliminating the need for meter reading.

6. Board Policy Review

The Board's Mission Statement policy is currently in the process of being revised.

7. General Managers Report

General Manager Mark Kotschevar reported that a public hearing will be held at the RPU Service Center on January 10, 2023, to take public comment on whether the Board should adopt revisions to the Public Utility Regulatory Policies Act (PURPA) standards with regard to demand response practices and electric vehicle charging programs. The hearing will begin at 5:00 pm.

The 2023 RPU electric and water utility budget and rates were approved by the City Council on December 5, 2022.

Director of Power Resources Jeremy Sutton reported that repair of a leaking cylinder on the gate of the Silver Lake Dam and drawdown of the water is completed and went well.

RPU's Power Resources group is currently working with Mitsubishi Power Aero to repair the bearing on the gas turbine located at Cascade Creek. Mr. Sutton stated the turbine has been taken apart and the project timeline is on track for completion. In a related project, RPU staff is currently waiting on a fuel oil pump to be delivered to continue repair of the GT-1 Westinghouse gas turbine project.

There is a national distribution transformer shortage, said Mr. Kotschevar, causing lead times of 12-18 months. As a result, RPU has been working with Community Development to get load information from developers of commercial buildings as soon as possible to get transformers on order.

8. Division Reports & Metrics

Board Member Patrick Keane noted that the RPU water department has a high percentage of OSHA recordable injury cases for 2022. General Manager Mark Kotschevar commented that the average age of the water crews is perhaps older in comparison to other departments. Director of Compliance and Public Affairs Steve Nyhus noted that four of the six injuries reported were due to trips and falls, and in response additional trip and fall training was assigned and completed. He added that situational awareness plays a big part.

9. Other Business

President Johnson stated that she and Board Member Brian Morgan met with City of Rochester Human Resources to review and discuss the necessary attributes for the next RPU General Manager, which will be chosen in 2023. They will meet with executive search firm Raffetis in early January for further review. She asked fellow board members to communicate their thoughts on competencies for the position.

10. Adjourn

The agenda and board packet for Utility Board meetings are available on-line at www.rpu.org and <http://rochestercitymn.iqm2.com/Citizens/Default.aspx>

Submitted by:

Secretary

Approved by the Board

Board President

Date

Minutes Acceptance: Minutes of Dec 20, 2022 4:00 PM (Consent Agenda)

FOR BOARD ACTION**Agenda Item # (ID # 15216)****Meeting Date: 1/24/2023**

SUBJECT: Review of Accounts Payable

PREPARED BY: Colleen Keuten

ITEM DESCRIPTION:**UTILITY BOARD ACTION REQUESTED:**

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 12/09/2022 To 01/11/2023
Consolidated & Summarized Below 1,000

Greater than 50,000 :

1	SOUTHERN MN MUNICIPAL POWER A	December SMMPA Bill	7,977,399.4
2	CITY OF ROCHESTER	Water Utility Share Costs 2022	1,198,375.3
3	CITY OF ROCHESTER	Electric Utility Share Costs 2022	1,138,373.1
4	BENIKE CONSTRUCTION (P)	Site Construction Marion Rd Substation	611,245.3
5	MN DEPT OF REVENUE	November Sales & Use Tax	629,400.0
6	PDS	Vmware,Vsphere,VMware Horizon Renewal-3-YR	242,610.1
7	CONSTELLATION NEWENERGY-GAS D	November Gas SLP	369,410.5
8	CITY OF ROCHESTER	Water Utility Share Costs 2022-Discovery Walk	355,541.8
9	NEW AGE TREE SERVICE INC	402 Tree Clearance	225,538.3
10	CITY OF ROCHESTER	CostShare RPU-Marion Rd Duct Bank 9th St	208,343.3
11	MITSUBISHI POWER AERO LLC (P)	Parts and Materials - GT2 Bearing Repair	172,271.6
12	CONSTELLATION NEWENERGY-GAS D	November Gas-Westside Energy	165,339.7
13	MAYO FOUNDATION	Customer Refunds 16266	143,869.9
14	SAP PUBLIC SERVICES INC	2023 SAP Enterprise Support	131,778.7
15	SMART ENERGY SYSTEMS LLC	2022-25 Smart Customer Subscription	113,000.0
16	BOYER TRUCKS	1EA-2023 Freightliner Truck (V725)	101,408.0
17	MN DEPT OF HEALTH	Community Water Supply Fee Oct-Dec 2022	100,675.0
18	IBM CORPORATION	Customer Experience Mapping	95,000.0
19	OSI - OPEN SYSTEMS INTERNATIO	2023 Monarch Gold Support and Service	91,353.0
20	MAYO CLINIC	Water Main Reimbursement-1st Ave NW	81,468.0
21	IRBY UTILITIES dba	2EA-Trans, PM, 3ph, 1000kVA, 13.8/8, 480	65,528.0
22	ASPLUNDH TREE EXPERT LLC (P)	2022 Hourly Tree Trimming	55,785.7
23	PAYMENTUS CORPORATION	November Electronic Bill Payment Services	55,066.9
24	ROCH AREA ECONOMIC DEVELOPMEN	2023 RAEDI Membership	52,500.0
25			
26		Price Range Total:	14,381,282.3

5,000 to 50,000 :

30	CONSTELLATION NEWENERGY-GAS D	November Gas-Cascade Creek	49,680.9
31	ROCHESTER PUBLIC SCHOOLS	CIP-Whole Bldg Prog C&I-Incnavts/Rebates	38,272.6
32	THE PRESERVE AT WEST CIRCLE,	Oversize Main Reimbursement-Preserve at West	36,426.0
33	L & S ELECTRIC INC (P)	Clean, Test, and Inspect Hydro Turbine	36,150.0
34	DAKOTA SUPPLY GROUP	5000FT-Wire, AL, 600V, 350-4/0 NEU YS Tr	35,423.3
35	EPLUS TECHNOLOGY INC	12EA-10GBASE-ER SFP MODULE	33,856.7
36	UTIL-ASSIST INC	AMI/MDM/Install Consulting	33,265.0
37	DOXIM UTILITEC LLC	December Bill Print and Mail Services	32,551.5
38	HTP ENERGY	7508GAL-Fuel Oil, Gas Turbine (12/24/22 Time 09:24)	32,059.1
39	HTP ENERGY	7508GAL-Fuel Oil, Gas Turbine (12/24/22 Time 12:00)	32,059.1
40	HTP ENERGY	7508GAL-Fuel Oil, Gas Turbine (12/24/22 Time 14:15)	32,059.1
41	HTP ENERGY	7506GAL-Fuel Oil, Gas Turbine (12/26/22 Time 08:02)	32,050.6
42	HTP ENERGY	7503GAL-Fuel Oil, Gas Turbine Dyed (12/23/22 Time 17:57)	29,936.9
43	MN DEPT OF COMMERCE	Q3FY2023 Indirect Assessment	28,218.4
44	VISION COMPANIES LLC (P)	November & December Employee Development	27,225.0
45	PEOPLES ENERGY COOPERATIVE (P)	December 2022 Compensable	25,277.9
46	KANTOLA CONSULTING	Cayenta,Time of Use & SEW Proj Mtgs-11/21-12/30	23,760.0

Attachment: AP Board Listing 120922-111123 (15216 : Review of Accounts Payable)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 12/09/2022 To 01/11/2023
Consolidated & Summarized Below 1,000

47	VIKING ELECTRIC SUPPLY (P)	2850FT-Conduit, 4", PVC Sch 40	22,868.9
48	US BANK-VOYAGER	December Fuel	21,807.7
49	VIKING ELECTRIC SUPPLY (P)	22500FT-Conduit, HDPE, 1-1/2" Orange, Empty	18,000.0
50	VIKING ELECTRIC SUPPLY (P)	22500FT-Conduit, HDPE, 1-1/2" Orange, Blue Str	18,000.0
51	BORDER STATES ELECTRIC SUPPLY	24EA-Insul, H Post, Poly, 65", AGS,161kV	16,468.8
52	DAKOTA SUPPLY GROUP	2640FT-Conduit, 3", PVC Sch 40	15,169.1
53	FRANKLIN HEATING STATION	CIP-Lighting (C&I)-Incentives/Rebates	14,980.0
54	AERODYNE MEASURE INC	Aerial LIDAR Inspections 901,813, CC sub	14,480.0
55	RESCO	2EA-Wireless Meter Tester, Portable	14,190.0
56	MASTEC NORTH AMERICA INC	2022 Joint Trench Directional Boring	14,133.9
57	IRBY UTILITIES dba	5500FT-Cable in Conduit AL 15kV 1/0 Soli	13,934.2
58	CARL BOLANDER & SONS LLC	Marion Rd Sub Grading, Excavation, Fence	13,900.0
59	IRBY UTILITIES dba	3EA-Switch, Air, 3 Phase Riser	13,650.0
60	AERODYNE MEASURE INC	Hydro Line Clearance Assessment	13,500.0
61	CENTURYLINK (P)	2023 Monthly Telecommunications	13,018.6
62	DAVIES PRINTING COMPANY INC	2023 Plugged In Printing Services	11,750.9
63	ULTEIG ENGINEERS INC	Marion Road Q2 Transmission Work (4001)	11,701.0
64	CENTURYLINK (P)	2022 Monthly Telecommunications	11,245.7
65	MINNESOTA ENERGY RESOURCES CO	Natural Gas - CSC	11,236.3
66	IRBY UTILITIES dba	1EA-Trans, PM, 3ph, 112.5kVA,13.8/8,480	11,226.0
67	MINNESOTA ENERGY RESOURCES CO	November Gas-Westside Energy	11,118.1
68	EPLUS TECHNOLOGY INC	8EA-10GBASE-LR SFP MODULE	11,113.5
69	CRW ARCHITECTURE + DESIGN GRO	Design Services Well House #42	11,060.0
70	HDR ENGINEERING INC	Water Facilities Communication Study	10,904.1
71	GENERAL REPAIR SERVICE	Liquid Fuel Pump Repairs for GT-1	10,878.7
72	DAIRYLAND POWER COOPERATIVE	3990FT-795 ACSS Drake Wire	10,852.8
73	WARTSILA NORTH AMERICA	115EA-Engine Hall Inlet Filter Large - WES	10,723.6
74	DAVIES PRINTING COMPANY INC	2022 Plugged In Printing Services	10,437.0
75	McGRANN SHEA CARNIVAL STRAUGH	Q4 Retainer	10,000.0
76	ULTEIG ENGINEERS INC	Engineering Srvs - Q6 Clearance Analysis	9,398.7
77	GENERAL REPAIR SERVICE	3EA-Pump, Chemical, Digital Dosing, Grun	8,832.0
78	ARCHKEY TECHNOLOGIES dba	Fiber Termination Westside Sub	8,659.0
79	CANNON ELECTRIC MOTOR dba	Rewind, Replace Bearings, Inspect Motor	8,550.0
80	DAKOTA SUPPLY GROUP	760FT-Conduit, 5", PVC Sch 40, 10'	8,406.6
81	GRAYBAR ELECTRIC COMPANY INC	1800FT-Wire, AL, 600V, 4/0-2/0 NEU YS Tr	8,105.9
82	IRBY UTILITIES dba	10EA-Metal Sec. Encl, 1ph, 30" x 30" x 1	7,900.0
83	RESCO	3600FT-Wire, AL, 600V, #2-#4 ACSR NEU Tr	7,848.9
84	MINNESOTA ENERGY RESOURCES CO	December Gas-Westside Energy	7,735.7
85	CONSOLIDATED COMMUNICATIONS d	December/January Network and Co-location Services	7,431.5
86	KATS EXCAVATING LLC	Demolition of Olmsted County Well House	7,350.0
87	THE PUBLISHING POND INC	Publishing Services for RPU Book	7,115.0
88	KFI ENGINEERS	Marion Rd Duct Bank Design	7,044.7
89	DAKOTA SUPPLY GROUP	1000FT-Conduit, 3", Corrugated PVC	6,850.5
90	TRIPWIRE INC FORTRA	State Analyzer Enterprise Support	6,703.0
91	EPLUS TECHNOLOGY INC	1EA-Router, Catalyst C8300	6,683.3
92	BAKER TILLY US, LLP	GASB 87 Accounting Services	6,625.0
93	ALLIED VALVE INC	4EA-Transmitter, Pressure, 0-150psi	6,480.0
94	RESCO	501EA-Conn, CRP Lug, 4/0-500 Str AL/CU,	6,427.8
95	AE2S	Elec & Mech Design Services Wellhouse 42	6,290.5

Attachment: AP Board Listing 120922-111123 (15216 : Review of Accounts Payable)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
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96	CITY OF ROCHESTER	City Attorney Services Q4	6,250.0
97	IRBY UTILITIES dba	48EA-Pedestal, Dome Cover, Box Style	6,000.0
98	IRBY UTILITIES dba	48EA-Pedestal, Base, Secondary, w/o Cover	6,000.0
99	AE2S	Infowater Pro Onsite Training	6,000.0
100	MARNE & ASSOCIATES INC	NESC Training	5,970.0
101	HAWKINS INC	38EA-Chlorine Gas 2022	5,956.6
102	BORDER STATES ELECTRIC SUPPLY	500FT-Wire, Meter Rapid Pull cable 500'	5,685.2
103	REALIFE COOPERATIVE OF ROCHESTER	CIP-Cooling Eq. (C&I)-Incentives/Rebates	5,640.7
104	HARRIS ROCHESTER INC (HIMEC)	High Pressure Diesel Piping Modification	5,453.8
105	VERIZON WIRELESS	2022 Cell & Ipad Monthly Service	5,194.3
106	TWIN CITY SECURITY INC	2022 Security Services	5,082.4
107			
108		Price Range Total:	1,164,293.9
109			
110	<u>1,000 to 5,000 :</u>		
111			
112	TERRACON CONSULTANTS, INC.	Marion Road Substation Testing and Inspection	4,998.7
113	ELEVATE MARKETING SOLUTIONS L	December 2022 Advertising	4,990.0
114	NORTH STAR ALUM/ROCHESTER WEL	1EA-Aluminum box 83x28x26	4,950.0
115	MAILE ENTERPRISES INC	200EA-Flag, Hydrant-2.5in. Loop	4,750.0
116	AERODYNE MEASURE INC	Point Cloud Merging-Hydro Line LIDAR Data	4,664.0
117	STOEL RIVES LLP	Legal Consulting Fees for GNP Project	4,507.6
118	WHITE SPACE LLC NEIGHBORLY CR	2022 Plugged In Design	4,500.0
119	IRBY UTILITIES dba	2EA-Trans, PM, 1ph, 50kVA, 13.8/8, 240	4,418.0
120	BADGER METER INC (P)	90EA-Meter, Bare 5/8" x 1/2" Badger Disk	4,314.6
121	WILLDAN ENERGY SOLUTIONS INC	Energy Design Assistance Services	4,301.0
122	CHARLIES EATERY & PUB	RPU All Employee Meeting	4,272.8
123	MINNESOTA ENERGY RESOURCES CO	December Gas-SLP	4,214.4
124	NORTH STAR ALUM/ROCHESTER WEL	1EA-Aluminum box 70x17x24	4,140.0
125	MINNESOTA ENERGY RESOURCES CO	November Gas-SLP	4,137.6
126	SPINLAB UTILITY INSTRUMENTATI	1EA-Load Box, Single Phase	4,100.0
127	RESCO	1EA-Switch, Air, Unit Top, 3ph, 900A, LB	4,061.1
128	ARCHKEY TECHNOLOGIES dba	2022 Facilities Work	3,865.0
129	HAWKINS INC	330GAL-Carus 8500 2022	3,842.5
130	FERGUSON WATERWORKS	41-BA21-333W-NL Angle BV	3,775.6
131	GDS ASSOCIATES INC	NERC Compliance Training	3,752.5
132	PREMIER ELECTRICAL CORP dba	Wiring New Compressors-Materials & Labor	3,685.5
133	MERIT CONTRACTING INC (P)	Dam Cylinder Replacement-Boom Rental,Mtl	3,465.4
134	NFRONT CONSULTING LLC	2022 MISO Forecast-Task Order 6	3,397.5
135	KATS EXCAVATING LLC	SA Water,Service Repair	3,390.0
136	GRAYBAR ELECTRIC COMPANY INC	500FT-Wire, Copper, 600V, 4/0 Str, XLP	3,339.2
137	IDEAL SERVICE COMPANY INC	Well & Booster Annual Maintenance 2022	3,282.0
138	N HARRIS COMPUTER CORP	Conf Changes-Meter Extraction Process	3,206.2
139	QUANTITATIVE MARKET INTELLIGE	2022 Qtly Customer Satisfaction Survey	3,206.2
140	GRAYBAR ELECTRIC COMPANY INC	1500FT-Wire, Copper, 600V, #2 Str, XLP	3,206.1
141	WIESE USA INC	16-Old Style Keystone Step Beams,Wire Decks,Freight	3,191.8
142	MITSUBISHI POWER AERO LLC (P)	1EA-Check Valve Plug	3,083.8
143	LANGUAGE LINE SERVICES INC	October-December 2022 Phone Intepretation Services	3,080.6
144	BORDER STATES ELECTRIC SUPPLY	75EA-Grnd Conn, Cross Grid, #2-250 To 3/	3,011.2

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145	DOBLE ENGINEERING COMPANY	23 ProTest Software License	3,000.0
146	DAKOTA SUPPLY GROUP	10EA-Elbow, 4", Rigid Steel, 36 Radius,	3,000.0
147	PEAK DEMAND INC	15EA-CT, XL Window 2000/5 600V High Accu	2,994.0
148	GRAYBAR ELECTRIC COMPANY INC	2000FT-Wire, Copper, 600V, #4 Str, XLP	2,940.5
149	BURNS & MCDONNELL INC (P)	Site Selection Study Phase A	2,899.3
150	USIC HOLDINGS INC	December 2022 Locating Services	2,899.0
151	HAWKINS INC	6699LB-Hydrofluosilicic Acid 2022	2,883.2
152	BORDER STATES ELECTRIC SUPPLY	46SET-Armor Rod, 556.5 AGS Suspension	2,813.3
153	METRO SALES INC	2022-2027 Multifunction Devices	2,783.7
154	EPLUS TECHNOLOGY INC	2022 Network Maintenance Services	2,597.0
155	VIKING ELECTRIC SUPPLY (P)	500FT-14GA GALV SLOTTED	2,530.0
156	KNXR - FM	December Utility Scams Ads	2,500.0
157	BELLA GROVE APARTMENTS PHASE	CIP-LED Light Fixtures-Incnctivs/Rebts	2,459.5
158	JR 2ND STREET LLC	Customer Refunds 16167	2,431.3
159	VERIZON WIRELESS	Workstation Management	2,409.6
160	BERNTSEN INTERNATIONAL INC	150EA-Utility Marker, 2"	2,391.0
161	CITY OF ROCHESTER	Road Salt - November & December	2,385.0
162	HAWK & SON'S INC	Remove Hydraulic Cylinder-Silver Lake DM	2,345.0
163	ELITE CARD PAYMENT CENTER	Microsoft/MSFT-Server Management	2,330.4
164	CORE & MAIN LP (P)	3EA-Coupling 10" Alpha Flng 1-Bolt Restr	2,320.6
165	CITY OF ROCHESTER	Medical Services	2,301.5
166	ELITE CARD PAYMENT CENTER	11PR-Boots, Steel Toe, Winter-Weather	2,254.8
167	ULINE	9EA-Storage Rack, 3-Drum	2,250.0
168	GGP LIMITED PARTNERSHIP	CIP-Lighting (C&I)-Incentives/Rebates	2,241.0
169	JENNINGS, STROUSS & SALMON PL	Attachment O Filing	2,223.0
170	OPEN ACCESS TECHNOLOGY	2022 NERC Web Compliance Software	2,130.8
171	IRBY UTILITIES dba	300EA-Conn, Bump Sleeve, #4 ACSR	2,085.0
172	BORDER STATES ELECTRIC SUPPLY	20EA-Conn, Trans, 1/0-1000, 6-Tap, Bare	2,083.0
173	BORDER STATES ELECTRIC SUPPLY	60EA-Elbow, 15kV, 200A, LB, 1/0 Sol,175-2	2,026.8
174	IHEART MEDIA dba	November Ads-Conserve & Save Reminder	2,006.0
175	EPLUS TECHNOLOGY INC	18EA-Cable, 5 meter	1,960.0
176	MIDCONTINENT ISO INC	December MISO Fees	1,943.4
177	VIKING ELECTRIC SUPPLY (P)	360EA-Cable Shrink Cap, 1/0 - 600 MCM	1,929.6
178	ADVANTAGE DIST LLC (P)	55GAL-Oil, Transformer, N-61	1,921.1
179	ENVIRONMENTAL RESOURCES OLMST	2022-Well 16 Project-Water Quality Testing	1,916.6
180	ONLINE INFORMATION SERVICES I	December 2022 Utility Exchange Report	1,778.8
181	GRAYBAR ELECTRIC COMPANY INC	6EA-Blade Kit	1,764.4
182	STEVENS SUPPLY COMPANY	SL Dam Hydraulic Hoses	1,762.3
183	ADVANTAGE DIST LLC (P)	Dam Hydraulic Oil	1,739.6
184	IRBY UTILITIES dba	1EA-Trans, PM, 1ph, 15kVA, 13.8/8, 240	1,723.0
185	FLUITEK CORP	20EA-Filter, Cartridge, CT113088	1,720.4
186	IRBY UTILITIES dba	200EA-Conn, CRP Lug, 4/0-500 Str AL/CU,	1,710.0
187	BERNTSEN INTERNATIONAL INC	100EA-Soil Marker, 7"	1,675.0
188	VERIZON CONNECT NWF INC	December 2022 Monthly Charge - GPS Fleet Tracking	1,619.0
189	CLARK CONCRETE INC	Sidewalk Replaced	1,530.0
190	AMARIL UNIFORM COMPANY	6EA-Sweatshirt, FR, Quarter-Zip	1,511.7
191	SECURITYMETRICS INC.	PCI,HIPAA, or GLBA Protection	1,499.9
192	FRANKLIN ENERGY SERVICES LLC	Low Income Programs	1,446.2
193	WIRKUS MIKE	Substation Maintenance II, Lodging	1,427.6

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194	VIKING ELECTRIC SUPPLY (P)	60EA-FOUR HOLE CORNER ANGLE	1,417.2
195	MINNESOTA ENERGY RESOURCES CO	WES Bldg Heat	1,416.6
196	RESCO	100EA-Conn, Bump Sleeve, 1/0 ACSR	1,382.0
197	IRBY UTILITIES dba	12EA-Saw, FG Square Pole, 1-1/4" x 6', 4	1,362.0
198	BORDER STATES ELECTRIC SUPPLY	100EA-Meter Hub Close Off Plate	1,337.0
199	BORDER STATES ELECTRIC SUPPLY	Turbine Floor Lights	1,324.6
200	HALL SHAUN	AVO Protective Relay Maintenance, Lodging	1,317.4
201	ePLUS GROUP INC.	EPLUS EMS CISCO SUPPORT ADDITIONS- 3 MOS	1,309.3
202	ELITE CARD PAYMENT CENTER	7EA-Boots, Steel Toe, Winter-Weather	1,295.0
203	CITY OF ROCHESTER	November Workers Comp Admin Fees	1,282.0
204	EXPONENTIAL POWER	2EA-SENSOR, HYDROGEN, WES	1,271.8
205	NEW LINE MECHANICAL (P)	RPZ Maintenance	1,262.0
206	SLADOWSKI VICKI	Customer Refunds 16395	1,245.9
207	U S A SAFETY SUPPLY	12PR-Gloves, Leather Insulated, 2XL	1,234.4
208	RENTAL DEPOT INC	RPU Employee Meeting-Table Rental	1,230.1
209	EPLUS TECHNOLOGY INC	Catalyst C8300 support	1,229.4
210	CITY OF ROCHESTER	SWMPAC Fee	1,227.5
211	POMPS TIRE SERVICE INC	4 Tires	1,215.5
212	MINNESOTA ENERGY RESOURCES CO	Natural Gas SLP	1,208.4
213	ELITE CARD PAYMENT CENTER	Jeff Atkinson Online Training	1,204.5
214	NATIONWIDE DI WATER SOLUTIONS	4EA-DI Vessels, Mixed Bed, CC	1,200.0
215	MINGO RON	OSI OpenForum2022, Lodging	1,176.8
216	ON SITE SANITATION INC	2023 Toilet Rental Services	1,174.1
217	SCHMIDT GOODMAN OFFICE PRODUC	Height Adjustable Desk	1,149.2
218	OPEN ACCESS TECHNOLOGY	January Tag Agent-webSmart	1,141.2
219	POMPS TIRE SERVICE INC	Tires x 4	1,137.4
220	READY MIX CONCRETE COMPANY LL	Temp Concrete Patch for Water Main Break	1,135.0
221	EPLUS TECHNOLOGY INC	1EA-Phone, Conference, Cisco 8832	1,128.0
222	BARR ENGINEERING COMPANY (P)	General Groundwater Consulting Services	1,127.5
223	IRBY UTILITIES dba	December 2022 Rubber Goods Testing & Replacement	1,097.3
224	VIKING AUTOMATIC SPRINKLER IN	GT1 Semi-Annual Maintenance Inspection	1,079.3
225	AERODYNE MEASURE INC	Point Cloud Merging -Q6 Line LIDAR data	1,078.0
226	TWIN CITY SECURITY INC	2023 Security Services	1,069.9
227	DAVIES PRINTING COMPANY INC	512 Conserve & Save Note Pads	1,066.6
228	MINNESOTA ENERGY RESOURCES CO	1EA-Tube, 1-1/2", Teflon	1,066.4
229	BORDER STATES ELECTRIC SUPPLY	2EA-Load Device, Two-Element	1,062.7
230	BORDER STATES ELECTRIC SUPPLY	10EA-Mast Arm, 6' x 1.250"	1,057.8
231	NORTHERN / BLUETARP FINANCIAL	Tools for Meter Shop	1,057.7
232	WARTSILA NORTH AMERICA	1EA-NOx sensor 24 V	1,055.1
233	NORTH STAR ALUM/ROCHESTER WEL	Repair Existing Box	1,050.0
234	ROCHESTER ARMORED CAR CO INC	December 2022 Pick Up Services	1,025.8
235	CITY OF ROCHESTER	Workers Comp Payments	1,000.4
236	K A A L TV LLC	December-Conserve & Save Utility Rebates	1,000.0
237			
238		Price Range Total:	287,106.0
239			
240	<u>0 to 1,000 :</u>		
241			
242	ELITE CARD PAYMENT CENTER	Summarized transactions: 54	12,448.7

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243	VIKING ELECTRIC SUPPLY (P)	Summarized transactions: 91	11,799.6
244	BORDER STATES ELECTRIC SUPPLY	Summarized transactions: 40	9,953.7
245	FIRST CLASS PLUMBING & HEATIN	Summarized transactions: 15	7,922.5
246	CUSTOMER REFUNDS (CIS)	Summarized transactions: 67	6,455.9
247	CITY LAUNDERING COMPANY	Summarized transactions: 25	4,861.8
248	AMARIL UNIFORM COMPANY	Summarized transactions: 19	4,681.1
249	EXPRESS SERVICES INC	Summarized transactions: 8	4,678.3
250	CORE & MAIN LP (P)	Summarized transactions: 14	4,662.4
251	U S A SAFETY SUPPLY	Summarized transactions: 32	4,362.6
252	ENERVAC INTERNATIONAL ULC	Summarized transactions: 13	3,633.4
253	REBATES	Summarized transactions: 11	3,482.8
254	BOLTON AND MENK (P)	Summarized transactions: 8	3,224.0
255	POMPS TIRE SERVICE INC	Summarized transactions: 8	3,209.9
256	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 6	3,061.2
257	RESCO	Summarized transactions: 13	2,983.6
258	LAWSON PRODUCTS INC (P)	Summarized transactions: 16	2,958.6
259	ULINE	Summarized transactions: 18	2,715.7
260	MAJERUS WILLIAM	Summarized transactions: 7	2,573.0
261	EPLUS TECHNOLOGY INC	Summarized transactions: 8	2,434.0
262	ADVANCE AUTO PARTS	Summarized transactions: 46	2,415.8
263	IRBY UTILITIES dba	Summarized transactions: 8	2,415.2
264	NETWORK SERVICES COMPANY	Summarized transactions: 8	2,265.2
265	DAVIES PRINTING COMPANY INC	Summarized transactions: 9	2,215.0
266	HALL SHAUN	Summarized transactions: 6	1,847.9
267	MINGO RON	Summarized transactions: 7	1,689.0
268	MERIT CONTRACTING INC (P)	Summarized transactions: 3	1,636.7
269	BARR ENGINEERING COMPANY (P)	Summarized transactions: 2	1,623.0
270	BERNTSEN INTERNATIONAL INC	Summarized transactions: 10	1,619.3
271	SPECTRUM PRO-AUDIO dba	Summarized transactions: 2	1,610.9
272	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 6	1,590.9
273	SAP PUBLIC SERVICES INC	Summarized transactions: 3	1,486.4
274	CITY OF ROCHESTER	Summarized transactions: 6	1,413.5
275	HAWKINS INC	Summarized transactions: 7	1,392.6
276	SCHUMACHER ELEVATOR COMPANY	Summarized transactions: 2	1,391.1
277	LRS OF MINNESOTA LLC	Summarized transactions: 2	1,376.0
278	WIRKUS MIKE	Summarized transactions: 4	1,345.1
279	GARCIA GRAPHICS INC	Summarized transactions: 8	1,285.0
280	DAKOTA SUPPLY GROUP	Summarized transactions: 17	1,259.4
281	PREMIER ELECTRICAL CORP dba	Summarized transactions: 2	1,245.7
282	STAR ENERGY SERVICES LLC	Summarized transactions: 2	1,212.0
283	INNOVATIVE OFFICE SOLUTIONS L	Summarized transactions: 9	1,195.5
284	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 14	1,152.7
285	GRAINGER INC	Summarized transactions: 12	1,139.8
286	WESCO DISTRIBUTION INC	Summarized transactions: 11	1,115.9
287	DAKOTA SUPPLY GROUP	Summarized transactions: 9	1,115.8
288	CITY OF ROCHESTER	Summarized transactions: 5	1,115.4
289	MONSON STEVE	Summarized transactions: 5	1,109.8
290	ELITE CARD PAYMENT CENTER	Summarized transactions: 2	1,106.0
291	MITSUBISHI POWER AERO LLC (P)	Summarized transactions: 14	1,086.4

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292	WARTSILA NORTH AMERICA	Summarized transactions: 8	1,073.6
293	HACH COMPANY	Summarized transactions: 6	1,043.6
294	SCHMIDT GOODMAN OFFICE PRODUC	Summarized transactions: 3	1,041.6
295	CENTURYLINK (P)	Summarized transactions: 4	1,030.4
296	IDEXX DISTRIBUTION CORP	Summarized transactions: 3	1,016.3
297	SCHUMACHER EXCAVATING INC.	Summarized transactions: 1	960.0
298	AGRICULTURAL WEATHER INFO SER	Summarized transactions: 1	960.0
299	DAIRYLAND POWER COOPERATIVE	Summarized transactions: 2	959.8
300	VAN METER INC dba	Summarized transactions: 14	959.0
301	UNITED RENTALS INC	Summarized transactions: 2	930.2
302	BOB THE BUG MAN LLC	Summarized transactions: 3	921.1
303	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 17	916.6
304	CENTER FOR ENERGY AND ENVIRON	Summarized transactions: 3	908.8
305	FERGUSON ENTERPRISES INC #165	Summarized transactions: 1	890.0
306	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 4	882.4
307	NORTH STAR ALUM/ROCHESTER WEL	Summarized transactions: 3	876.0
308	TRAUT COMPANIES	Summarized transactions: 1	865.0
309	SPINLAB UTILITY INSTRUMENTATI	Summarized transactions: 4	852.3
310	RDO EQUIPMENT COMPANY (P)	Summarized transactions: 3	851.0
311	CREDIT MANAGEMENT LP	Summarized transactions: 3	842.4
312	CITY LAUNDERING COMPANY	Summarized transactions: 5	836.2
313	TENG PHIL	Summarized transactions: 4	830.0
314	THOMPSON GARAGE DOOR CO INC	Summarized transactions: 2	826.5
315	KNXR - FM	Summarized transactions: 1	825.0
316	PEAK DEMAND INC	Summarized transactions: 1	814.5
317	DOBLE ENGINEERING COMPANY	Summarized transactions: 2	810.9
318	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 14	798.2
319	AMERICAN ENGINEERING TESTING	Summarized transactions: 1	795.0
320	THE ENERGY AUTHORITY INC	Summarized transactions: 1	789.2
321	MENARDS ROCHESTER SOUTH	Summarized transactions: 6	753.9
322	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 19	750.6
323	AMAZON.COM	Summarized transactions: 11	747.0
324	READY MIX CONCRETE COMPANY LL	Summarized transactions: 1	737.7
325	ERNST FLOW INDUSTRIES INC	Summarized transactions: 2	733.3
326	CENTURYLINK	Summarized transactions: 1	718.3
327	GDS ASSOCIATES INC	Summarized transactions: 1	690.0
328	U S PLASTICS CORP	Summarized transactions: 3	663.4
329	BOWMANS DOOR SOLUTIONS	Summarized transactions: 2	651.8
330	BLUEBEAM INC	Summarized transactions: 3	646.3
331	WINKELS ELECTRIC INC	Summarized transactions: 3	633.0
332	AIRGAS SAFETY INC	Summarized transactions: 3	613.1
333	MCNEILUS STEEL INC	Summarized transactions: 4	608.2
334	CORPORATE WEB SERVICES INC	Summarized transactions: 2	564.8
335	HAWKINS INC	Summarized transactions: 3	550.8
336	AT&T	Summarized transactions: 1	537.6
337	CDW GOVERNMENT INC	Summarized transactions: 4	527.8
338	FRONTIER PRECISION INC	Summarized transactions: 1	524.2
339	ARCHKEY TECHNOLOGIES dba	Summarized transactions: 2	521.2
340	SUPERIOR COMPANIES OF MINNESO	Summarized transactions: 2	520.9

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341	VIKING ELECTRIC SUPPLY (P)	Summarized transactions: 6	515.9
342	TROSKA TYLER	Summarized transactions: 1	495.0
343	ARNOLDS A KLEEN-TECH COMPANY	Summarized transactions: 10	488.8
344	GRAYBAR ELECTRIC COMPANY INC	Summarized transactions: 4	458.8
345	EARLS SMALL ENGINE REPAIR INC	Summarized transactions: 10	446.0
346	CHARTER COMMUNICATIONS	Summarized transactions: 3	432.0
347	ASI SIGNAGE INNOVATIONS dba	Summarized transactions: 3	430.0
348	MSC INDUSTRIAL SUPPLY CO INC	Summarized transactions: 7	426.2
349	GME SUPPLY CO	Summarized transactions: 2	416.6
350	CLAREY'S SAFETY EQUIPMENT dba	Summarized transactions: 3	405.2
351	ULTEIG ENGINEERS INC	Summarized transactions: 1	397.0
352	NAPA AUTO PARTS dba	Summarized transactions: 6	391.7
353	MAILE ENTERPRISES INC	Summarized transactions: 1	391.6
354	GRENZ HENRY	Summarized transactions: 1	380.0
355	SUPERIOR COMPANIES OF MINNESO	Summarized transactions: 1	379.5
356	MACQUEEN EQUIPMENT	Summarized transactions: 2	373.9
357	PROPERTY RECORDS OLMSTED COUN	Summarized transactions: 6	372.0
358	AE2S	Summarized transactions: 1	354.0
359	GREAT RIVER ENERGY	Summarized transactions: 1	349.0
360	HY VEE	Summarized transactions: 2	346.4
361	DYNAMIC LIFECYCLE INNOVATIONS	Summarized transactions: 1	343.4
362	JOHNSON HARDWARE CO LLC	Summarized transactions: 2	335.0
363	ALDEN POOL & MUNICIPAL SUPPLY	Summarized transactions: 2	335.0
364	KLUG JERROD	Summarized transactions: 2	332.9
365	FERGUSON WATERWORKS SUPPLY (P	Summarized transactions: 2	321.7
366	WSE MASSEY ENGINEERING & SURV	Summarized transactions: 1	300.0
367	VERIZON WIRELESS	Summarized transactions: 2	299.8
368	MATCO TOOLS	Summarized transactions: 1	288.0
369	BADGER METER INC (P)	Summarized transactions: 4	284.8
370	JOHN HENRY FOSTER MN INC (P)	Summarized transactions: 6	284.4
371	GLEASON HUNTER	Summarized transactions: 1	278.5
372	SHI INTERNATIONAL CORP (P)	Summarized transactions: 1	275.1
373	RONCO ENGINEERING SALES INC	Summarized transactions: 2	260.3
374	VANCO SERVICES LLC	Summarized transactions: 1	253.6
375	GOPHER STATE ONE CALL	Summarized transactions: 1	251.1
376	BURGGRAFS ACE HARDWARE OF ROC	Summarized transactions: 2	245.7
377	FARRELL EQUIPMENT (P)	Summarized transactions: 1	242.9
378	KANO LABORATORIES INC (P)	Summarized transactions: 3	242.1
379	ROCHESTER CHEVROLET CADILLAC	Summarized transactions: 3	231.5
380	GENERAL REPAIR SERVICE	Summarized transactions: 1	229.8
381	KEACH TODD	Summarized transactions: 1	224.0
382	DEFRANG SPENCER	Summarized transactions: 1	224.0
383	CASEY JEREMY	Summarized transactions: 1	224.0
384	CORE & MAIN LP (P)	Summarized transactions: 3	222.7
385	GOODIN COMPANY	Summarized transactions: 4	214.4
386	WEBB COLLIN	Summarized transactions: 1	209.3
387	MENARDS ROCHESTER NORTH	Summarized transactions: 3	209.1
388	FLUITEK CORP	Summarized transactions: 4	202.6
389	SAFELITE FULFILLMENT INC	Summarized transactions: 1	200.0

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390	RONCO ENGINEERING SALES INC	Summarized transactions: 6	198.2
391	T E C INDUSTRIAL INC	Summarized transactions: 1	186.9
392	CONDEX INTERNATIONAL INC	Summarized transactions: 2	181.5
393	FEDEX SHIPPING	Summarized transactions: 16	176.8
394	JACOB C ATKINS	Summarized transactions: 2	172.0
395	RENTAL DEPOT INC	Summarized transactions: 2	165.7
396	WINTER TANNER	Summarized transactions: 1	165.3
397	ADAMSON MOTORS INC	Summarized transactions: 2	162.6
398	KAUTZ TRAILER SALES INC	Summarized transactions: 2	162.1
399	MENSINK NICHOLAS	Summarized transactions: 1	160.0
400	SHERWIN WILLIAMS CO	Summarized transactions: 2	158.7
401	MENARDS ROCHESTER SOUTH	Summarized transactions: 4	153.6
402	WATER SYSTEMS COMPANY	Summarized transactions: 2	152.3
403	MN DEPT OF HEALTH - ENVIRO HE	Summarized transactions: 1	150.0
404	ON SITE SANITATION INC	Summarized transactions: 5	149.6
405	GENERAL REPAIR SERVICE	Summarized transactions: 1	145.7
406	BECKLEYS OFFICE PRODUCTS INC	Summarized transactions: 3	134.0
407	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 2	124.3
408	BORENE LAW FIRM P.A.	Summarized transactions: 1	121.6
409	TIMBERS SHAWN	Summarized transactions: 1	117.2
410	TUPPER MATTHEW	Summarized transactions: 1	116.0
411	MN MUNICIPAL UTILITIES ASSN C	Summarized transactions: 1	115.0
412	FARRELL EQUIPMENT (P)	Summarized transactions: 3	111.1
413	API SUPPLY INC	Summarized transactions: 2	108.1
414	DONAHUE DEBRA	Summarized transactions: 1	86.6
415	KAMAN INDUSTRIAL TECHNOLOGIES	Summarized transactions: 2	86.5
416	NALCO COMPANY LLC	Summarized transactions: 4	85.9
417	SLEEPY EYE TELEPHONE CO	Summarized transactions: 1	84.7
418	BROCK WHITE COMPANY LLC (P)	Summarized transactions: 1	84.0
419	NATIONWIDE DI WATER SOLUTIONS	Summarized transactions: 1	82.5
420	CUSTOM HOSE TECH INC	Summarized transactions: 2	82.2
421	ALLIED ELECTRONICS INC	Summarized transactions: 1	77.7
422	ARBOR DAY FOUNDATION	Summarized transactions: 1	75.0
423	ALTERNATIVE TECHNOLOGIES INC	Summarized transactions: 1	66.0
424	BROCK WHITE COMPANY LLC (P)	Summarized transactions: 1	65.4
425	HARRIS ROCHESTER INC (HIMEC)	Summarized transactions: 1	63.7
426	BARRY SCREEN PRINT CO dba	Summarized transactions: 3	58.2
427	ALLIED VALVE INC	Summarized transactions: 1	52.4
428	EXPONENTIAL POWER	Summarized transactions: 2	44.0
429	DAVE SYVERSON TRUCK CENTER IN	Summarized transactions: 1	43.9
430	FORUM COMMUNICATIONS COMPANY	Summarized transactions: 1	43.4
431	N HARRIS COMPUTER CORP	Summarized transactions: 1	37.5
432	FERGUSON WATERWORKS	Summarized transactions: 1	33.8
433	OWATONNA PUBLIC UTILITIES	Summarized transactions: 1	31.2
434	FASTENAL COMPANY	Summarized transactions: 1	31.2
435	GEOTECH ENVIRONMENTAL EQUIP I	Summarized transactions: 6	31.0
436	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 1	28.0
437	HALL NICK	Summarized transactions: 1	19.4
438	MENARDS ROCHESTER NORTH	Summarized transactions: 1	13.9

Attachment: AP Board Listing 120922-111123 (15216 : Review of Accounts Payable)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 12/09/2022 To 01/11/2023
Consolidated & Summarized Below 1,000

439	BATTERIES PLUS	Summarized transactions: 1	12.9
440	FEDEX SHIPPING	Summarized transactions: 1	5.6
		Price Range Total:	206,212.9
		Grand Total:	16,038,895.4

Attachment: AP Board Listing 120922-111123 (15216 : Review of Accounts Payable)

FOR BOARD ACTION

Agenda Item # (ID # 15194)

Meeting Date: 1/24/2023

SUBJECT: 2023-2025 IBEW, Inside Group, Collective Bargaining Agreement

PREPARED BY: Tim Comstock

ITEM DESCRIPTION:

The existing collective bargaining agreement with the International Brotherhood of Electrical Workers (IBEW), Local 949, Inside Group, expired at the end of 2022. Negotiations were held toward the end of 2022, resulting in a successor agreement, which provides for annual wage adjustments of 2% for 2023 and 2024, as well as a 3% adjustment for 2025. A one-time lump sum payment in the amount of \$1,000 will also be paid to all employees in active payroll status as of October 1, 2024, a decrease in the medical premium contributions by the City; double time pay for work on a Sunday; and adding Juneteenth as a designated Holiday. Other revisions made were primarily for clarification purposes or the deletion of outdated language.

Final approval will be requested from the City Council following approval from the RPU Board.

UTILITY BOARD ACTION REQUESTED:

Approve the 2023-2025 IBEW, Inside Group, Collective Bargaining Agreement

**2023-2025 IBEW, Inside Group
Summary of Collective Bargaining Agreement Changes**

1. Contract Clean-up

Eliminate he/she pronouns and other grammatical errors.

2. Article 8, Term of Agreement

Amend to reflect a 3-year agreement for 2023-2025.

3. Article 13, Work Periods - Section B

Delete reference to pilot program:

B. All hours worked in excess of eight (8) in a day or forty (40) in a week shall be paid at time and one-half (1 ½) the regular hourly rate of pay. The workday and the workweek may be changed by mutual agreement between the employer and the employee to exceed (8) hours in a normal day. In that event, overtime shall be paid for all hours in excess of (40) in the workweek. *Compensatory time may be used in lieu of payment of overtime with Management approval.

~~*As a pilot program, the Union is willing to include the workday modification by mutual agreement in this provision until June 30, 2021. At that point in time, the pilot program may by mutual agreement between the City and the Union, be extended to the end of the contract term.~~

4. Article 13- Work Periods, Section G

Employees who work on a holiday or Sunday shall be paid at an overtime rate of two times (2x) their normal hourly rate of pay for all hours worked.

5. Article 14, Pay

~~A new hourly wage grid will be implemented in the first full pay period of January 2023 with the established rates of pay listed for bargaining unit job classifications. A two and one-half percent (2.5%) general wage increase was embedded in these new pay rates. The following parameters will apply to this wage grid.~~

A schedule of hourly wages for all bargaining unit positions is found in Appendix C of this Agreement. Effective the first full pay period of January 2023, 2024, and 2025, the prevailing schedule of hourly wages for all bargaining unit positions shall be increased by two percent (2%), two (2%), and three percent (3%) respectively.

A one-time lump sum payment in the amount of \$1,000 shall be paid to employees in active payroll status as of October 1, 2024, with the lump sum payment being paid the second pay date in October of 2024.

6. Article 14, Pay – Sections A & B

~~A. In January of 2020, existing employees will be placed in the wage grid in the grade that correlates to the work points of their current job classification and on the step that aligns with or is the next step above the wage rate the employee would have been entitled to had the previous 2019 wage schedule remained in place. The General Manager and the Director of Human Resources reserve the right to make exceptions to the employee grid placement based on unique circumstances. No further step adjustment will occur in 2020.~~

B. A. Beginning in 2021, and thereafter, employees may Employees will move to their

- next eligible step in the pay period that most closely aligns with their anniversary or promotional date in their job classification providing the employee received a successful performance evaluation rating.
7. **Article 15- Holidays, Section A.1.**
Add Juneteenth to the list of Designated Holidays
 8. **Article 20, Leave of Absence – Section A, Death in the Family and Funeral Leave**
Employees will be eligible for bereavement leave as stated in the City’s Organizational Policy, Bereavement Leave. Should the City’s policy be eliminated, be modified to provide less than three days leave, or reduce the list of immediate family members’ benefit from what is stated in the policy as of December 2019 2022, Article 20, Leave of Absence, Section A, would be reinstated. Should the City implement a paid-time-off program, this provision would not be impacted and the existing language referencing the City’s Bereavement Leave Policy would remain in effect.
 9. **APPENDIX A**
Eliminate reference to Receptionist in the list of positions covered by the CBA.
 10. **APPENDIX B – Employee Benefits**
See revised version of Appendix B at the end of this summary.
 11. **APPENDIX C – Wage Grid**
Revise dates to reflect a 3-year agreement and negotiated increases.
 - 2023 – 2%
 - 2024 – 2%
 - 2025 – 3%
 12. **MOU – Vacation Carryover**
Remove from contract – no longer applicable.
 13. **MOU – Limited Appointment Position**
Renew for term of agreement. Clarify it provides for multiple positions.

APPENDIX B

EMPLOYEE BENEFITS

The following eEmployee benefits will be provided by the employer as set forth in the City’s Organizational Policies and on Rochester@Work for the term of this Agreement:.

Tuition Reimbursement Program
 Automobile Reimbursement
 Meal Reimbursement
 Dental Insurance
 Life Insurance*
 Health Insurance
 PERA
 Flexible Benefits
 457 – Deferred Compensation Plan

All eligible employees may participate in the City’s health insurance program. An eligible employee is defined as an individual who would be covered under the health insurance coverage provisions of both the City’s ~~personnel~~ Organizational policies and insurance plan documents. For new eligible employees, coverage is effective the first (1st) of the month following their ~~his or her~~ hire date.

The City will provide term life insurance in an amount equal to the employee's annual salary, rounded to the next highest thousand, subject to a minimum of ten thousand dollars (\$10,000.00) and with a maximum of fifty thousand dollars (\$50,000.00). The City will provide ten thousand dollars (\$10,000.00) of additional employer paid life insurance to those employees who have worked twenty (20) years for the City of Rochester as a regular full-time employee providing the insurance amount is within the minimum and maximum amounts noted.

For the term of this Agreement, the City will contribute the following percentage of the total premiums as follows:

Medical Plan	City’s Monthly Premium		
	Effective 2023	Effective 2024	Effective 2025
Basic Medical Plan Tier			
Employee Only	88.00%	87.50%	87.00%
Employee + Spouse	84.50%	84.00%	83.50%
Employee + Child(ren)	84.50%	84.00%	83.50%
Family	84.50%	84.00%	83.50%
High Deductible Plan			
Employee Only	88.00%	87.50%	87.00%
Employee + Spouse	84.50%	84.00%	83.50%
Employee + Child(ren)	84.50%	84.00%	83.50%
Family	84.50%	84.00%	83.50%

The City shall contribute the following amounts to a Health Savings Account for all full-time, benefit-eligible employees selecting the High-Deductible Health Plan coverage:

<u>High-Deductible Medical Plan</u>	<u>Annual Contribution to HSA</u>
Employee Only	\$1,400.00
Employee + Spouse	\$2,800.00
Employee + Child(ren)	\$2,800.00
Family	\$2,800.00

An employee who retires from regular full-time employment with the City of Rochester may continue to participate in the City-sponsored benefits the employee had immediately prior to retirement pursuant to state and federal law, the City’s Organizational policies, as well as benefit plan documents.

RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the 2023-2025 Collective Bargaining Agreement with the IBEW, Local 949, Inside Group, with the changes listed in the attached "For Board Action" and "IBEW Inside Group - Summary of CBA Changes," and request the Common Council authorize the Mayor and City Clerk to execute the agreement.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 24th day of January, 2023.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 15199)

Meeting Date: 1/24/2023

SUBJECT: Structural Steel Supports - MR Substation Change Order

PREPARED BY: Neil Stiller

ITEM DESCRIPTION:

During the February 22, 2022 Utility Board meeting, the Board approved a resolution accepting a bid from Galvanizers, Inc. for the material fabrication and supply of structural steel supports for the Marion Road Substation. The bid was set on firm pricing at \$353,019.60 and did include a price per pound in case of incidental weight adjustments. The bidder based their submittal on structural design drawings "Issued for Bid" as provided by the consulting engineer. During the process of issuing final designs for construction, the consulting engineer increased the robustness of certain components and customized two generic assemblies to fit actual installation requirements. These changes increase the total delivered quantity of steel from 136,105 lbs. to 140,756 lbs. Staff requests approval of \$10,684.12 additional funds, calculated using the price per pound, to satisfy this change submitted with the bid. There are no other change orders to this PO.

UTILITY BOARD ACTION REQUESTED:

Staff recommends approving a change order in the amount of \$10,684.12 payable to Galvanizers, Inc.



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a change order in the amount of \$10,684.12 payable to Galvanizers, Inc. for structural steel supports for the Marion Road Substation project.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 24th day of January, 2023.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 15218)

Meeting Date: 1/24/2023

SUBJECT: RPU Index of Board Policies

PREPARED BY: Christina Bailey

ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:

ROCHESTER PUBLIC UTILITIES		
INDEX OF BOARD POLICIES		
	REVISION DATE	FOCUS AREA / STAFF LIAISON
BOARD		
1. Mission Statement	6/26/2012	Policy / Mark Kotschevar
2. Responsibilities and Functions	3/27/2012	Policy / Mark Kotschevar
3. Relationship with the Common Council	2/28/2012	Policy / Mark Kotschevar
4. Board Organization	3/27/2018	Policy / Mark Kotschevar
5. Board Procedures	9/27/2022	Policy / Mark Kotschevar
6. Delegation of Authority/Relationship with Management	7/24/2018	Policy / Mark Kotschevar
7. Member Attendance at Conferences and Meetings	12/18/2018	Policy / Mark Kotschevar
8. Board Member Expenses	12/18/2018	Policy / Mark Kotschevar
9. Conflict of Interest	DELETED	N/A
10. Alcohol and Illegal Drugs	DELETED	N/A
11. Worker Safety	3/27/2012	Policy / Mark Kotschevar
CUSTOMER		
12. Customer Relations	4/30/2019	Ops & Admin / Krista Boston
13. Public Information and Outreach	4/30/2019	Communications / Steven Nyhus
14. Application for Service	7/1/2016	Ops & Admin / Scott Nickels
15. Electric Utility Line Extension Policy	3/28/2017	Finance / Peter Hogan
16. Billing, Credit and Collections Policy	4/26/2022	Finance / Peter Hogan
17. Electric Service Availability	10/29/2019	Ops & Admin / Scott Nickels
18. Water and Electric Metering	6/26/2018	Ops & Admin / Scott Nickels
19. Adjustment of Utility Services Billed	6/29/2021	Finance / Peter Hogan
20. Rates	7/25/2017	Finance / Peter Hogan
21. Involuntary Disconnection	9/28/2021	Communications / Steven Nyhus
ADMINISTRATIVE		
22. Acquisition and Disposal of Interest in Real Property	12/19/2017	Ops & Admin / Scott Nickels
23. Electric Utility Cash Reserve Policy	1/28/2020	Finance / Peter Hogan
24. Water Utility Cash Reserve Policy	1/28/2020	Finance / Peter Hogan
25. Charitable Contributions	6/25/2019	Communications / Steven Nyhus
26. Utility Compliance	10/24/2017	Communications / Steven Nyhus
27. Contribution in Lieu of Taxes	6/29/1999	Finance / Peter Hogan
28. Joint-Use of Infrastructure and Land Rights	3/30/2021	Ops & Admin / Scott Nickels
29. Customer Data Management Policy	3/22/2022	Communications / Steven Nyhus
30. Life Support	9/24/2019	Communications / Steven Nyhus
31. Electric Utility Undergrounding Policy	9/29/2020	Ops & Admin / Scott Nickels
Red - Currently being worked on		
Yellow - Will be scheduled for revision		
Marked for deletion		

FOR BOARD ACTION

Agenda Item # (ID # 15217)

Meeting Date: 1/24/2023

SUBJECT: Division Reports and Metrics - January 2023

PREPARED BY: Christina Bailey

ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:

Division Reports & Metrics January 2023

**CORE SERVICES
SAFETY, COMPLIANCE & PUBLIC AFFAIRS
POWER RESOURCES
CUSTOMER RELATIONS
CORPORATE SERVICES
FINANCIAL REPORTS**

Attachment: Division Reports January 2023 (15217 : Division Reports and Metrics - January 2023)

Division Reports & Metrics January 2023

CORE SERVICES

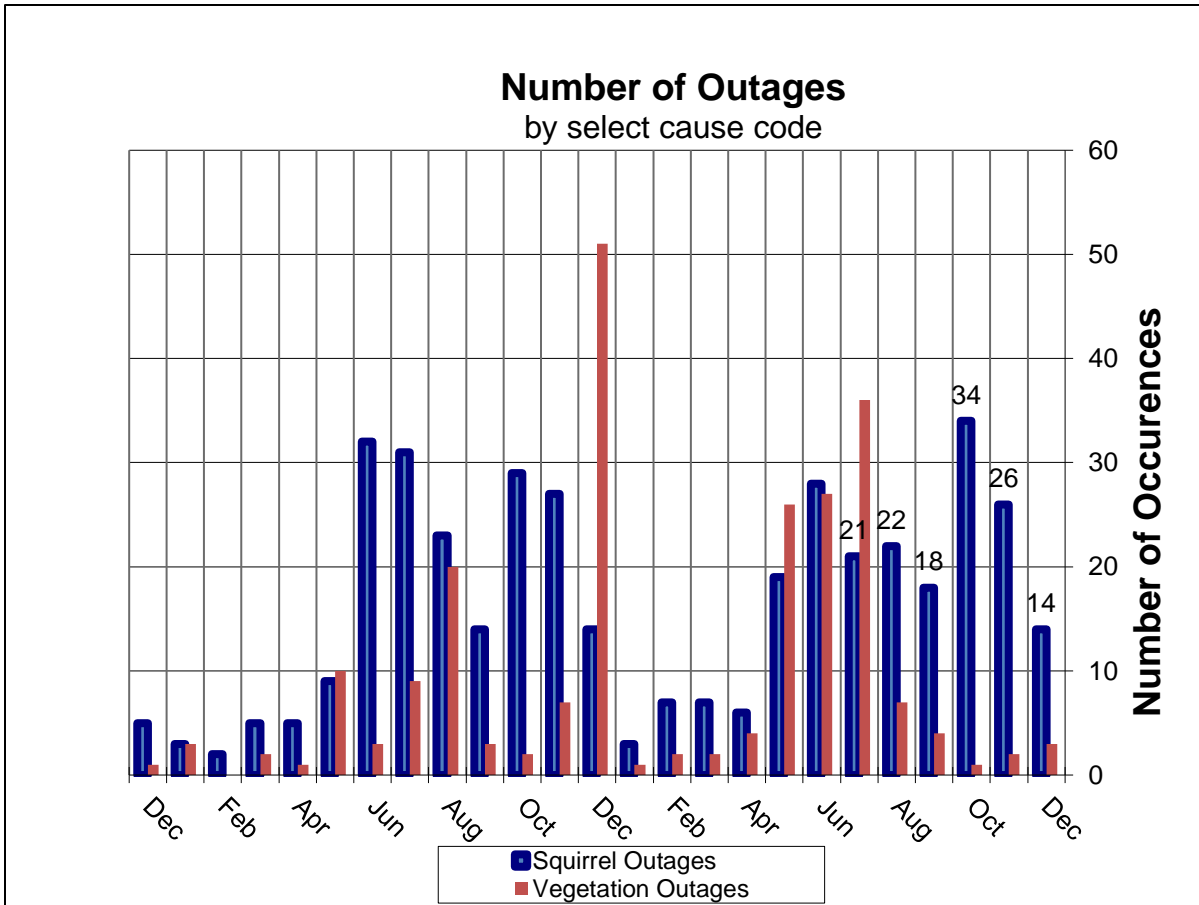
Electric Utility:

1. Electric Outage Calculations for the month and year to date (December 2022 Data)

- | | |
|--------------------------------------|---|
| a. Reliability = 99.99864% | Year-to-date Reliability = 99.99227% |
| b. 598 Customers affected by Outages | Year-to-date Customers affected by Outages = 35,910 |
| c. SAIDI = 0.59 min | Year-to-date SAIDI = 3.13 min |
| d. CAIDI = 56.68 min | Year-to-date CAIDI = 58.22 min |

2. Electric Utility Operations – T&D, Engineering, System Ops, GIS, Tech Services:

- Evaluations of proposals for the AMI project were completed in December 2022 by RPU Subject Matter Experts.
- Staff developed the proposal documents for the final three segments of the Marion Road duct projects that will be routed through multiple Parks properties. These packets will be released in January 2023.
- Reliability statistics were improved due to the lack of severe weather in December.



Summary of individual electrical outages (greater than 200 customers –Dec 2022 data)

# Customers	Date	Duration	Cause
None			

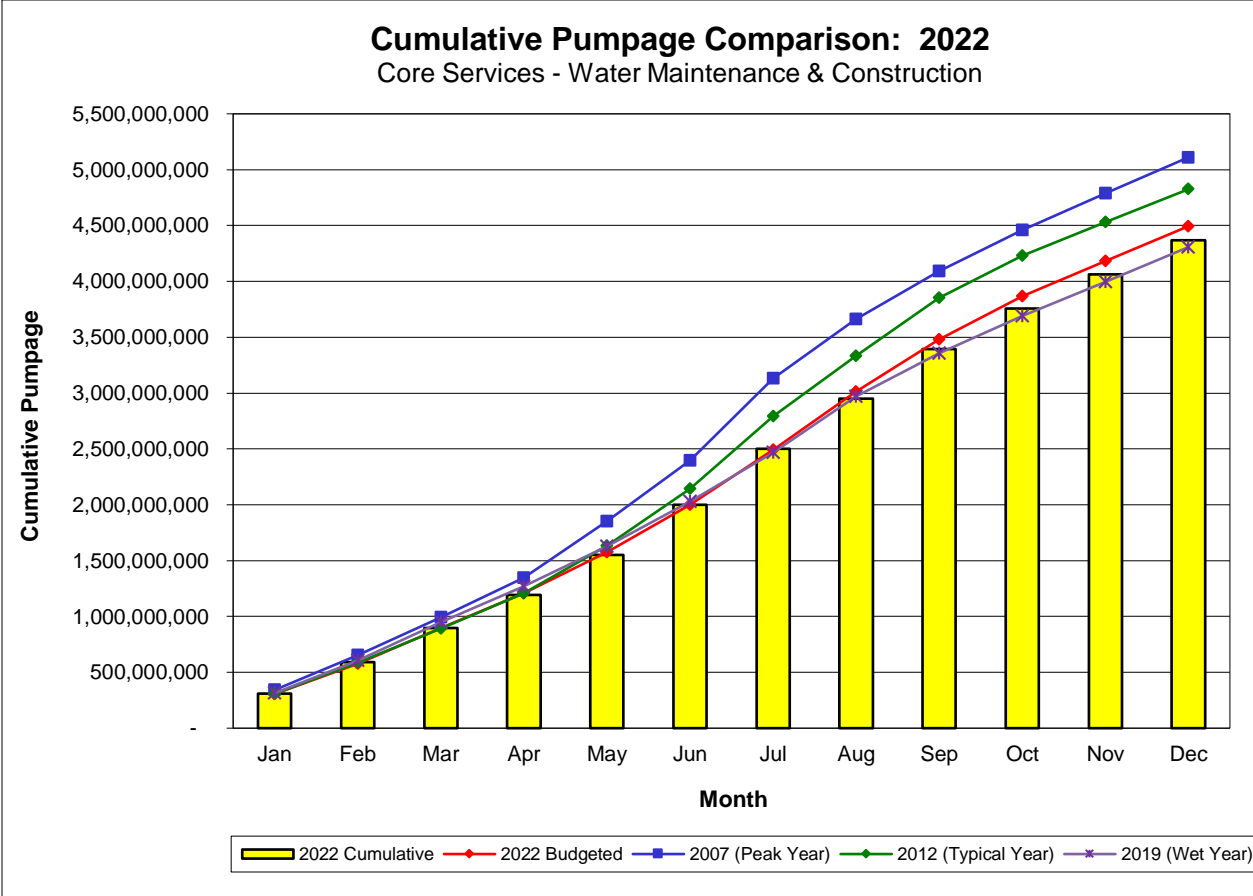
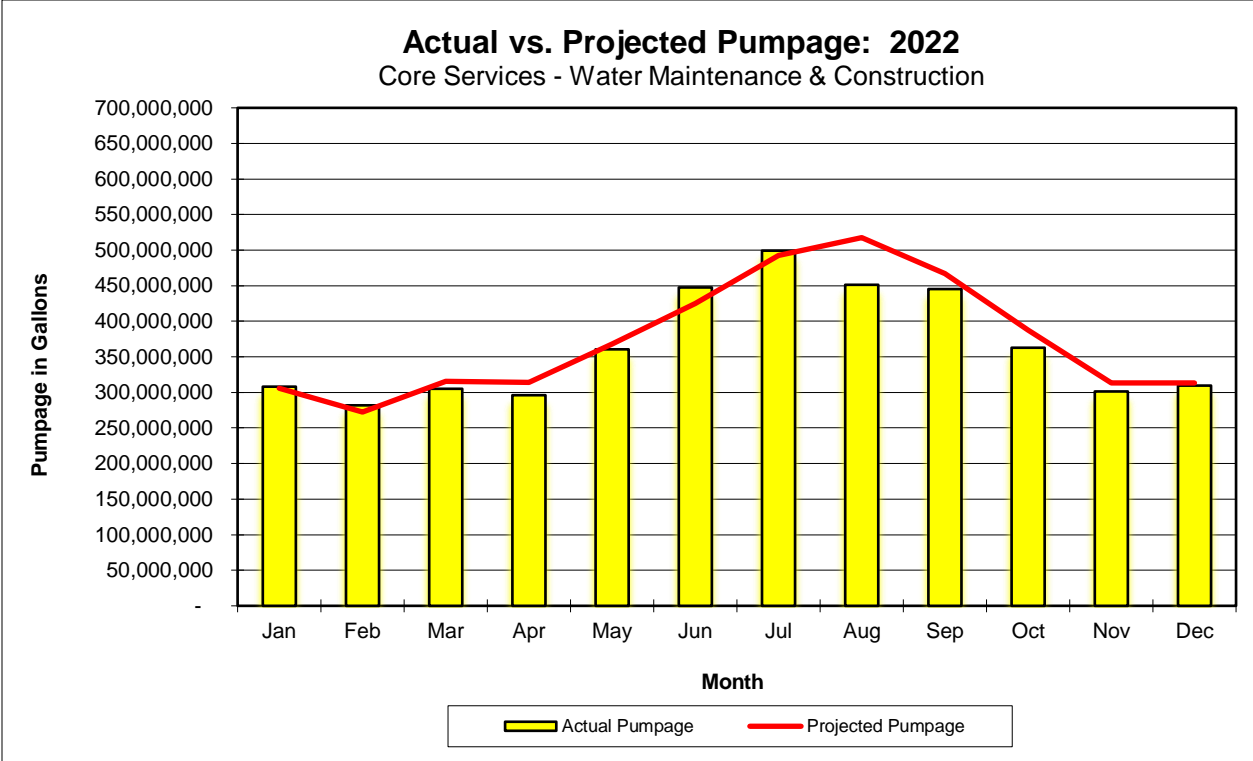
Summary of aggregated incident types (greater than 200 customers – Dec 2022 data)

# Customers	Total # of Incidents	Cause
271	14	Animals

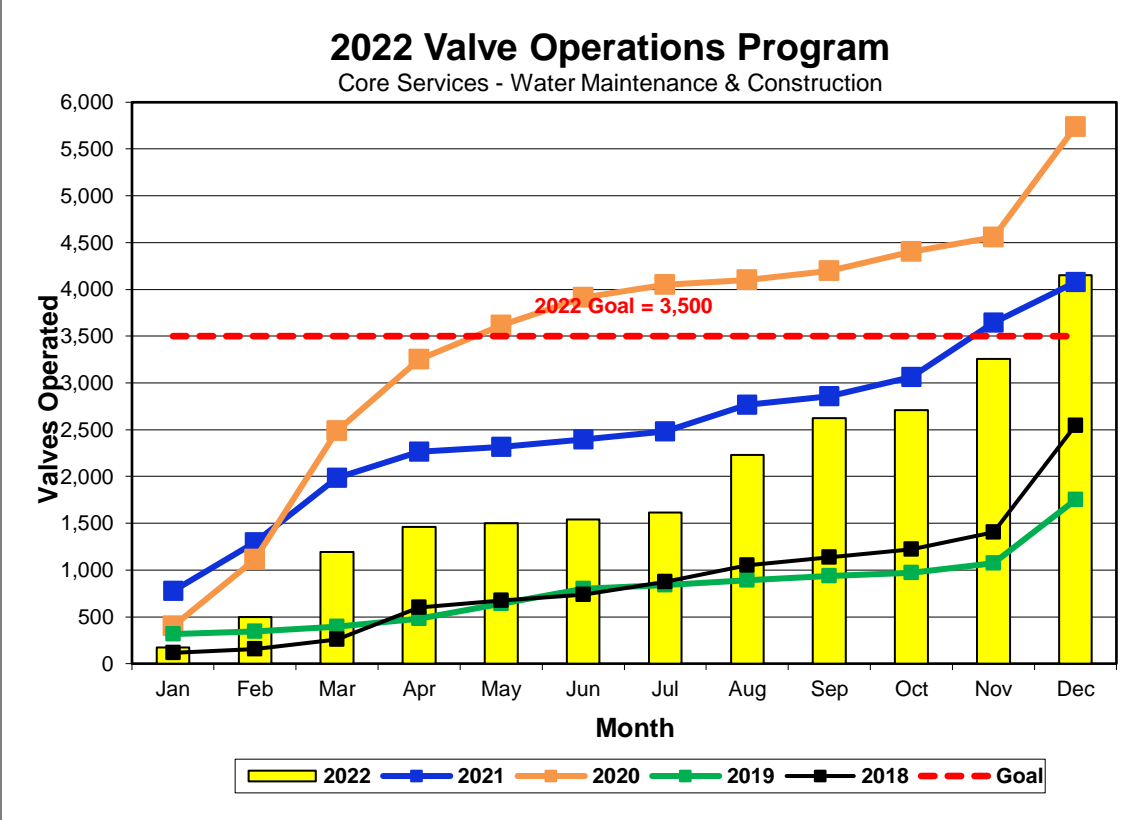
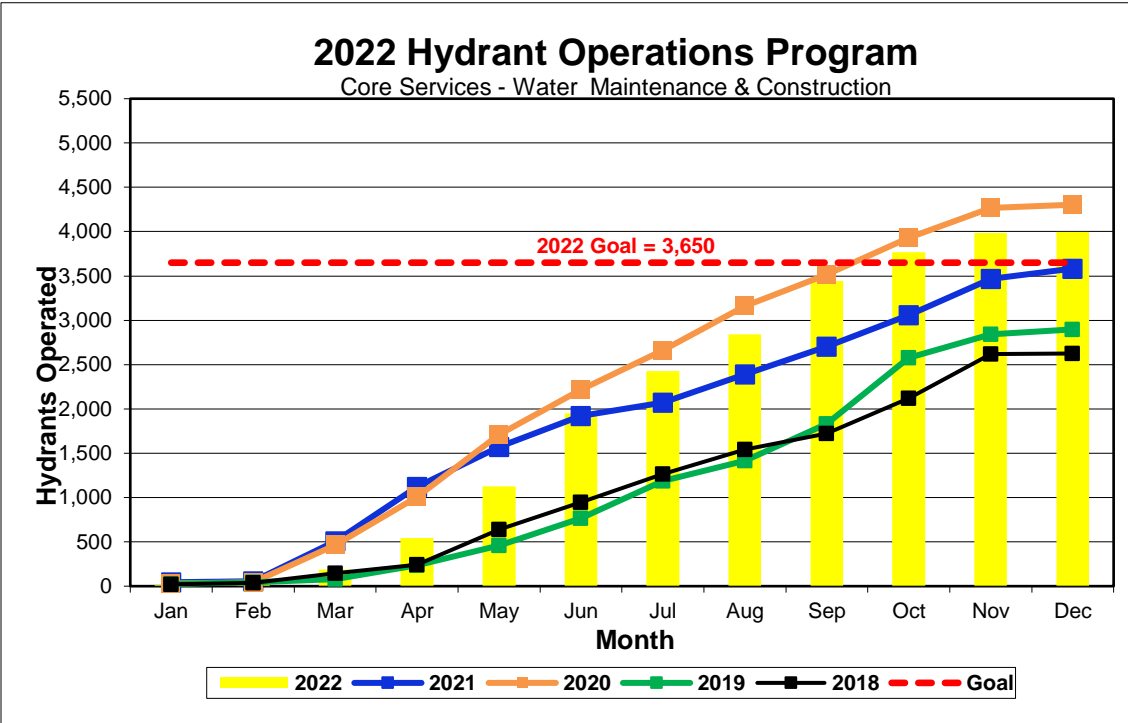
Water Utility:

1. Water Outage Calculations for the month and year to date (December 2022 data):

- a. Reliability = 99.99923797% Year-to-date Reliability = 99.999822727%
 - b. 96 Customers Affected by Outages Year-to-date Customers Affected by Outages = 1,440
 - c. 235.5 Customer Outage Hours Year-to-date Customer Outage Hours = 3,074.0
 - d. SAIDI = 0.3 Year-to-date SAIDI = 4.4
 - e. CAIDI = 147.2 Year-to-date CAIDI = 128.1
- Performed 170 Gopher State water utility locates during the month for a total of 15,043 for the year.
 - Repaired water distribution system failures or maintenance at the following locations during the month. :
 - 1921 Westwood Ct SW – (Valve Leak) – 12/7
 - 1843 16th St NW – (Water Main Break) – 12/11
 - 3561 6th St NW – (Water Main Break) – 12/31



Attachment: Division Reports January 2023 (15217 : Division Reports and Metrics - January 2023)



GIS/Property Rights

- Hydro line LIDAR flight completed utilizing drone technology. Deliverables will include a 3D point cloud of the corridor and also identify vegetation and other clearance issues that need to be addressed.

Attachment: Division Reports January 2023 (15217 : Division Reports and Metrics - January 2023)

SAFETY / COMPLIANCE & PUBLIC AFFAIRS January 2023


1. Safety

TRAINING	Total Required Enrollments	Completions as of 12/31/2022	Percent Complete
December 2022	633	633	100%
Calendar Year to 12/31/2022	6551	6551	100%

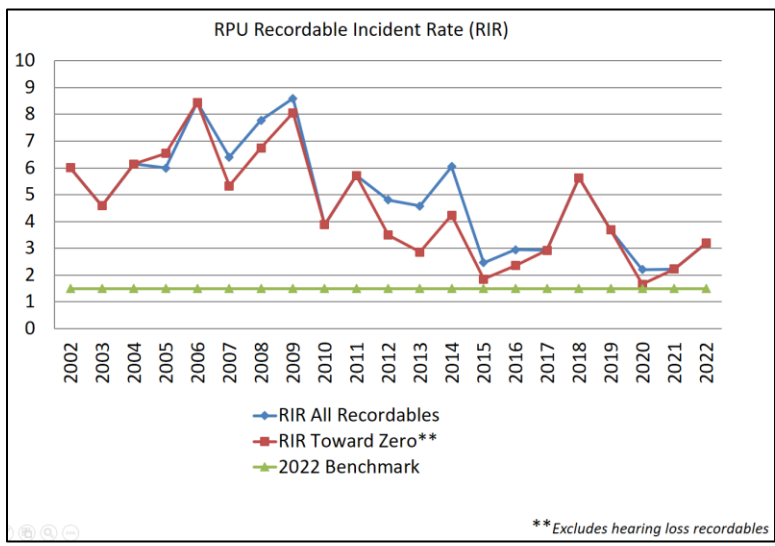
SAFETY TEAMS	Total Members	Members Attending	Percent Attending
December 2022	30	20	66.7%
Calendar Year to 12/31/2022	325	251	77.2%

INCIDENTS	Reports Submitted	OSHA Cases ¹	RPU RIR ²	BLS RIR ³
December 2022	1	0	--	--
Calendar Year to 12/31/2022	22	6	3.19	1.5

1	Deemed to meet OSHA criteria as a recordable case by RPU Safety Manager, subject to change
2	Recordable Incident Rate – Number of OSHA Recordable Cases per 100 employees.
3	Bureau of Labor Statistics nonfatal illnesses and injuries in the utility sector



21 of RPU's 24 departments are recordable injury free in 2022
203 of RPU's 209 employees are recordable injury free in 2022



Attachment: Division Reports January 2023 (15217 : Division Reports and Metrics - January 2023)

2022 OSHA Recordable Case Detail				
Work Area	Incident Date	Description	Primary Reason it's a Recordable	Corrective Action
T&D	2/15/2022	Slipped stepping into van falling onto shoulder and knee (L)	Restricted Work Days	Posted/trained on slip falls while entering vehicles
Tech Services	5/12/2022	Felt popping sensation in shoulder and elbow (L) while installing scaffold plank	Lost Workdays	Reevaluating how task is performed
Water	5/17/2022	Pain in shoulder (L) due to fall while exiting well house	Restricted Work Days	Evaluating trip/fall incidents. Training
Water	6/12/2022	Tripped and fell into well house wall causing pain in shoulder and arm (R)	Medical attention beyond first aid	Cautioned about distracted walking
Water	9/29/2022	Curb box wrench slipped while in use causing pain in back, ribs and right side of body	Restricted Work Days	Reevaluating tools and work practice
Water	11/20/2022	Pain in lower back (R) while operating valve	Lost Workdays	N/A

SAFETY INITIATIVES

1. Initiated compliance program audits with operations staff, starting with the respiratory protection program
 2. Wrapped up duties of the RPU Safety Technician as the incumbent has resigned and moved on to a new employer.
 3. Participated in winter readiness drill.
2. **Environmental & Regulatory Affairs**
- On December 28th, RPU power resource staff successfully refilled Silver Lake back to normal operating level following conditions in the DNR permit. Silver Lake was temporarily lowered to replace a failing cylinder on the Silver Lake Dam.
 - A total of 6,890 backflow assemblies were tested in the city of Rochester for 2022. The MN Plumbing Code requires annual testing of backflow assemblies. RPU, being the water purveyor, is responsible to ensure the testing has been completed annually.

Starting in 2022, RPU partnered with The Compliance Engine to increase compliance of backflow testing.

3. **Communications**

- Met with numerous media outlets on Monday, January 2 and Tuesday, January 3 about possible outages due to freezing rain.
- We are aware of utility scam calls being made recently and have utility scam communication on traditional media and social media for all of January
- The MMUA Tom Bovitz Memorial Scholarship information is available on the RPU website for Rochester HS Seniors. In 2022, RPU had a finalist selected among state-wide judging and was a scholarship recipient.

Page overview

Discovery

Post reach	7,593
Post engagement	1,530
New Page likes	37
New Page Followers	48

Interactions

Reactions	193
Comments	99
Shares	20
Photo views	179
Link clicks	116

Account home
RPU Alerts @rpualerts

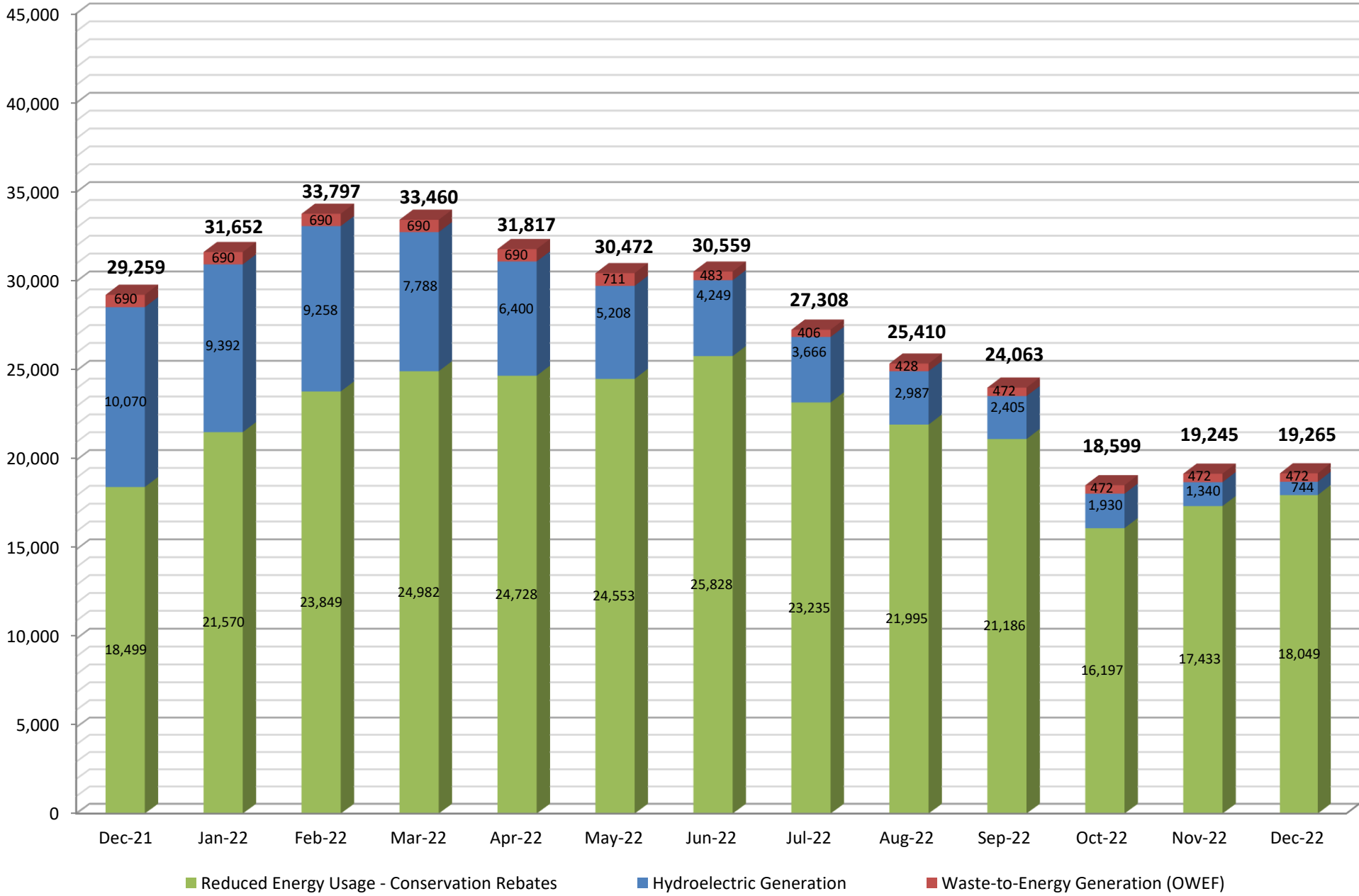
28 day summary with change over previous period



RPU Environmental Stewardship Metric

Tons CO₂ Saved

(12 Month Rolling Sum)



Attachment: Division Reports January 2023 (15217 : Division Reports and Metrics - January 2023)

POWER RESOURCES MANAGEMENT

JANUARY 2023

Portfolio Optimization

1. In December, RPU continued to bid GT2 and WES into the MISO day-ahead and real-time markets. GT2 and WES are also capable of participating in the ancillary services market.

a. Ancillary Service Market – Supplemental Reserves

- i. Cleared DA
 - 1. GT2 – 23 days
 - 2. WES – 16 days
- ii. Deployment YTD
 - 1. GT2 – 1
 - 2. WES – 0

b. Dispatched by MISO

- i. GT1 – 1 times YTD 3 times
- ii. GT2 – 8 times YTD 80 times
- iii. WES – 14 times YTD 201 times

c. Hours of Operation

- i. GT1 – 7 hours YTD 26 hours
- ii. GT2 – 51 hours YTD 461 hours
- iii. WES – 83 hours YTD 1,614 hours

d. Electricity Generated

- i. GT1 – 138 MWh YTD 516 MWh
- ii. GT2 – 1,058 MWh YTD 12,091 MWh
- iii. WES – 2,406 MWh YTD 52,411 MWh

e. Forced Outage

- i. GT1 – 238 hours YTD 238 hours
- ii. GT2 – 39 hours YTD 485 hours
- iii. WES – 0 hours YTD 6 hours

2. MISO market Real Time Price averaged \$49.08/MWh and Day Ahead Price averaged \$44.04/MWh.

CUSTOMER RELATIONS

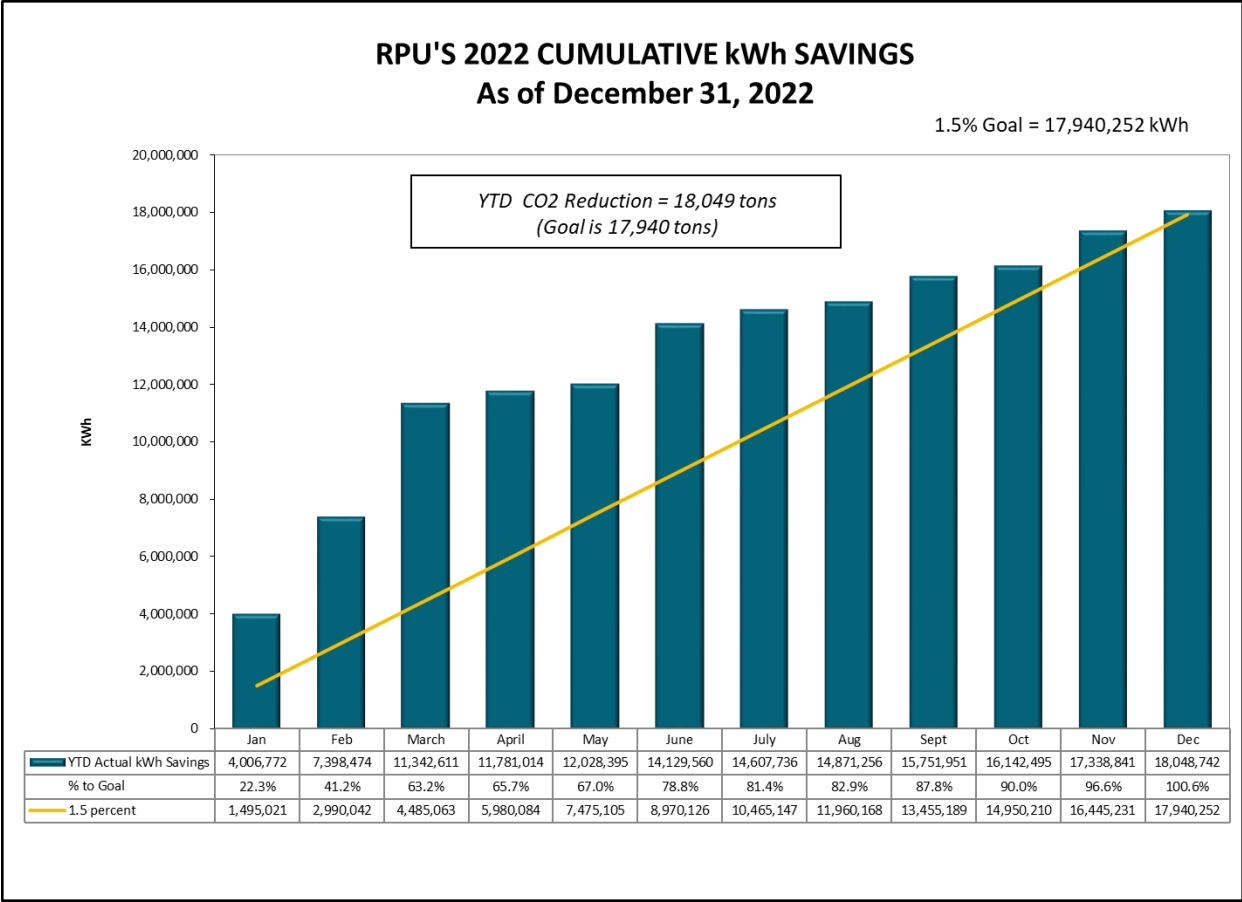
(Contact Center, Utility Programs and Services, Commercial and Residential)

Stakeholder Engagement, Forums, and Meetings

1. The Utility Programs and Services Manager participated in a second benchmarking workshop hosted by CEE and Community Development. The purpose of the workshops is to develop a framework for a mandatory commercial benchmarking ordinance that will help the City reach its climate goals as established in the Sustainability and Resilience plan.

Events/Opportunities for Customers

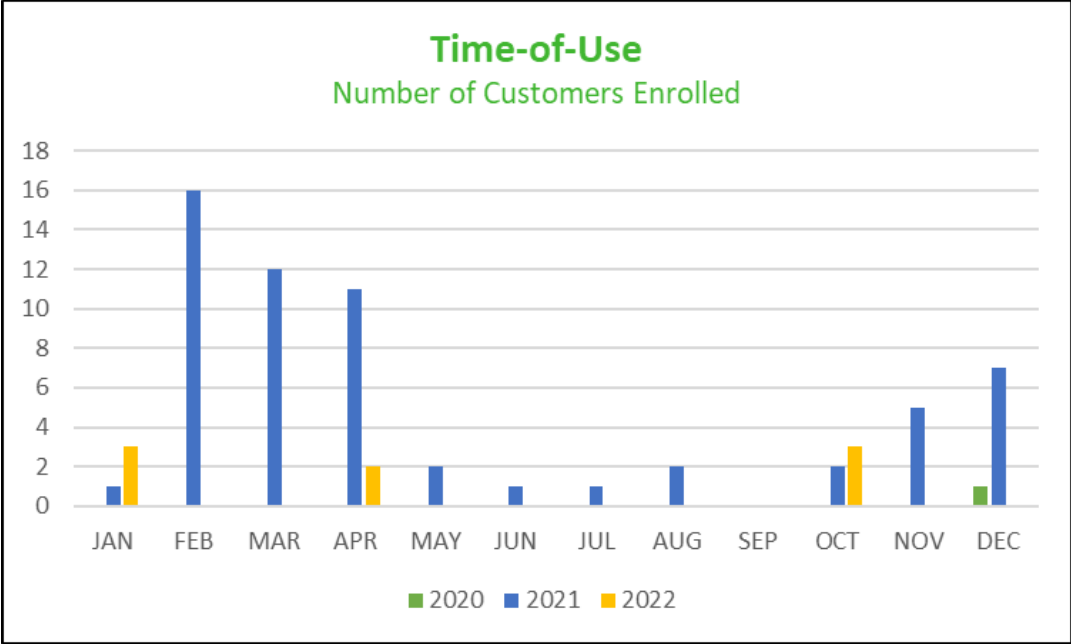
1. Our Annual Commercial Customer and Trade Ally Appreciation luncheon will be held Tuesday, January 31 in partnership with Minnesota Energy Resources. This is our opportunity for both utilities to share program changes for 2023 and show appreciation for their participation in our 2022 programs.
2. Customer Care and Collections continue to make outreach calls to customers with past due balances on their accounts. The intent is to be proactive and connect these customers with outside resources for financial assistance. During the month of December, 1,179 customers were called.
3. Our payment kiosk has arrived and we are currently testing. This will be located in the RPU vestibule, with 24/7 secure access. We are on track to go-live at the end of February.



✚ YTD Savings: 18,048,742 kWh

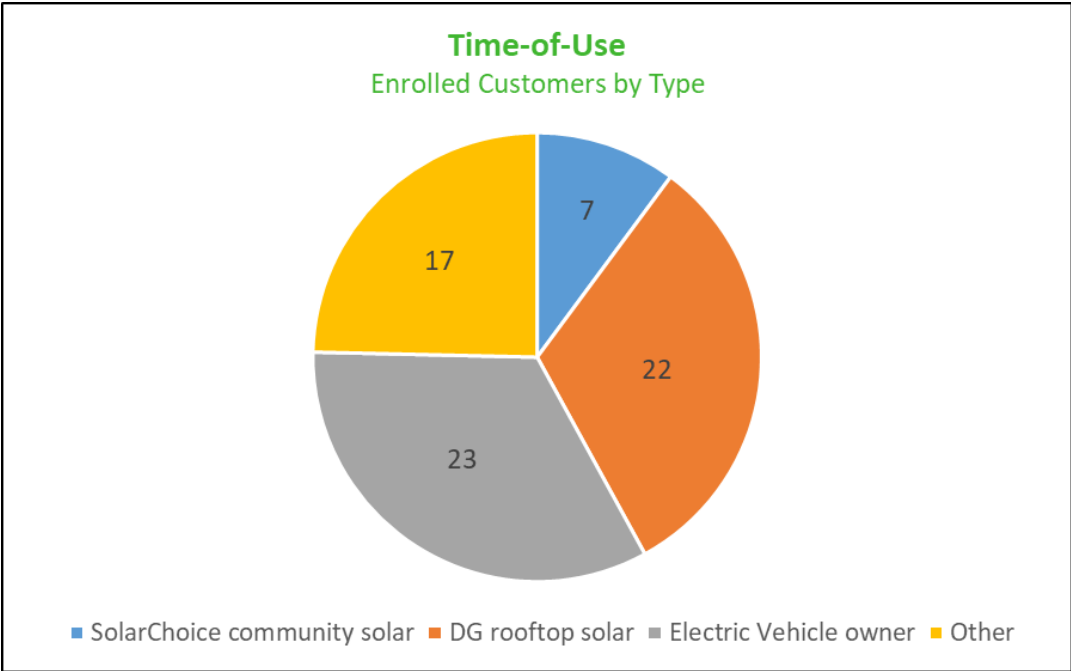
✚ Percent to kWh Goal: 100.6%

Attachment: Division Reports January 2023 (15217 : Division Reports and Metrics - January 2023)



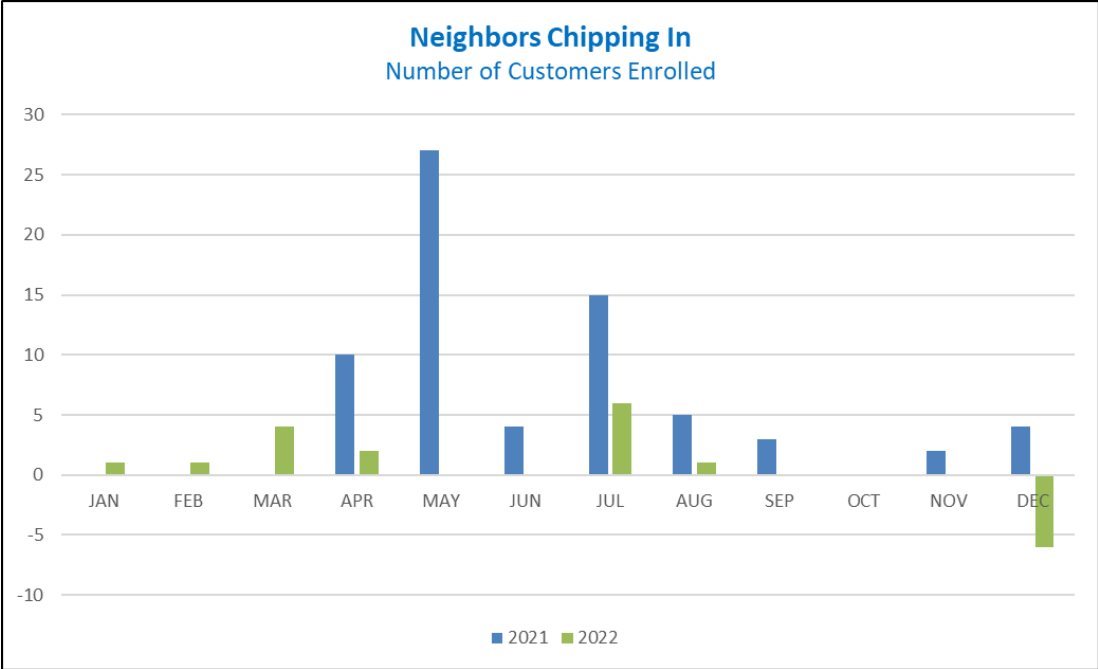
Total Customers Enrolled: 69

- 2021 = 1
- 2021 = 60
- 2022 = 8

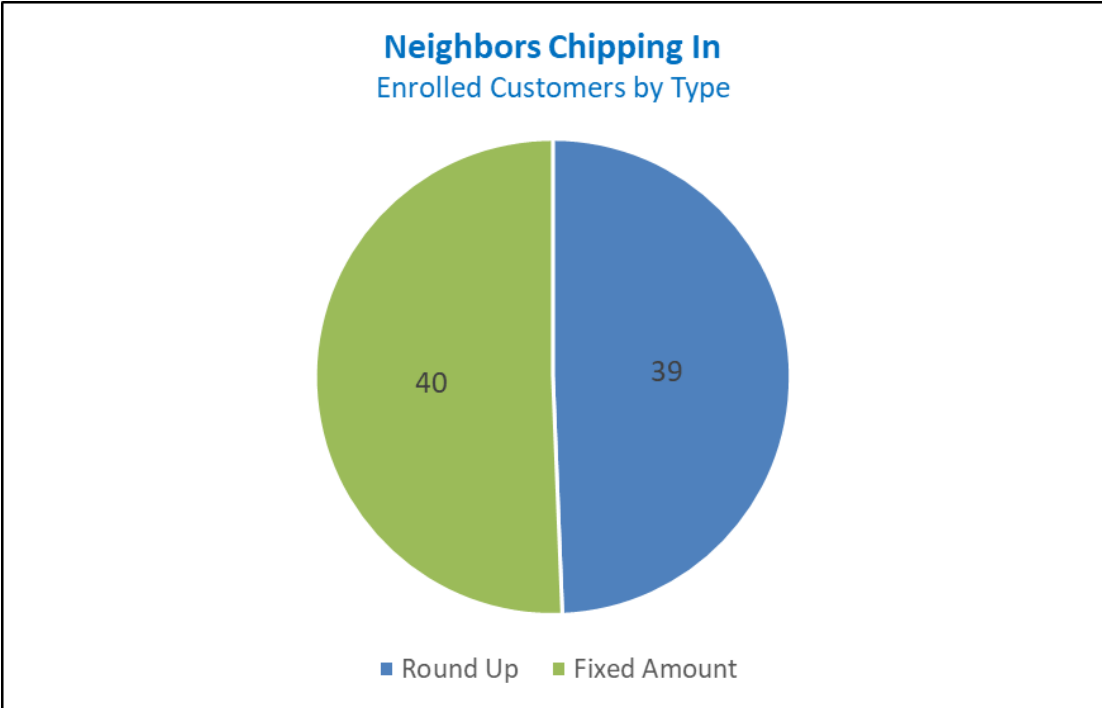


Total Customers Enrolled: 69

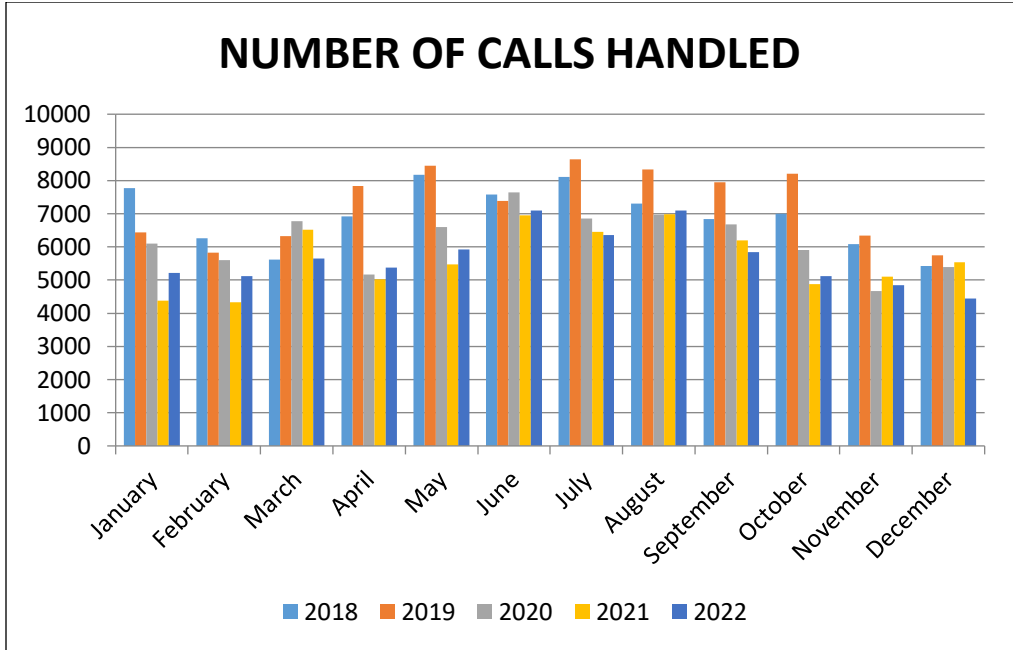
- SolarChoice = 7
- Solar = 22
- Electric Vehicle = 23
- Regular Residential (Other) = 17



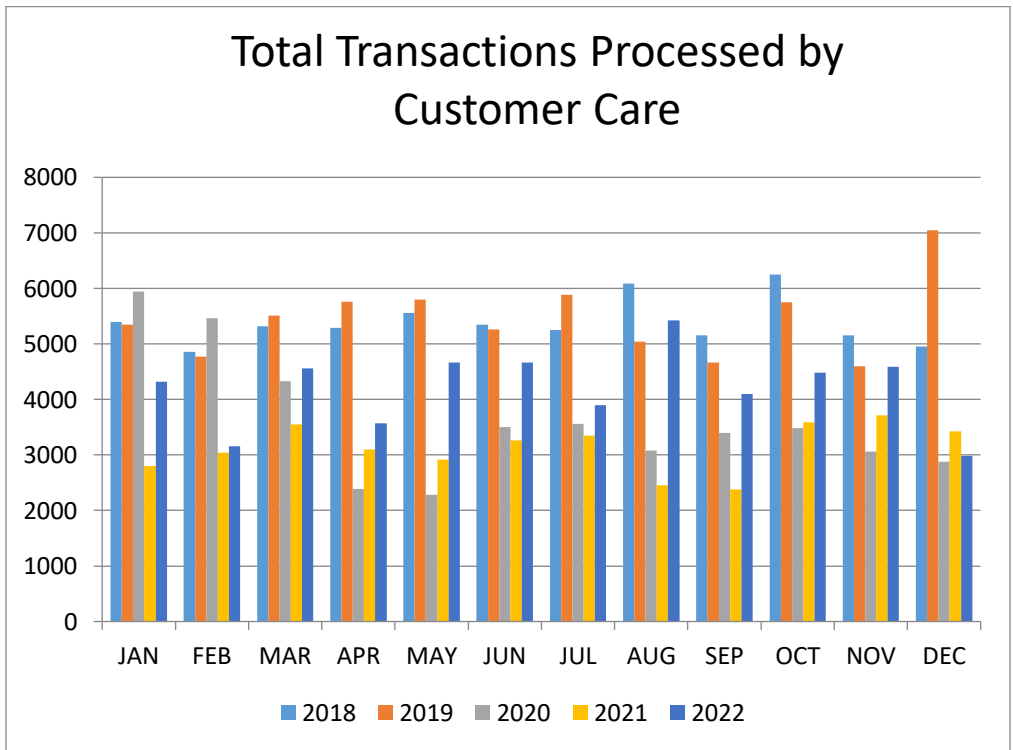
- + Total Customers Enrolled: 79
 - 2021 = 70
 - 2022 = 9



- + Total Customers Enrolled: 85
 - Round Up = 39
 - Fixed Amount = 40



✚ Total Number of Calls: 4,441 (graphed above)



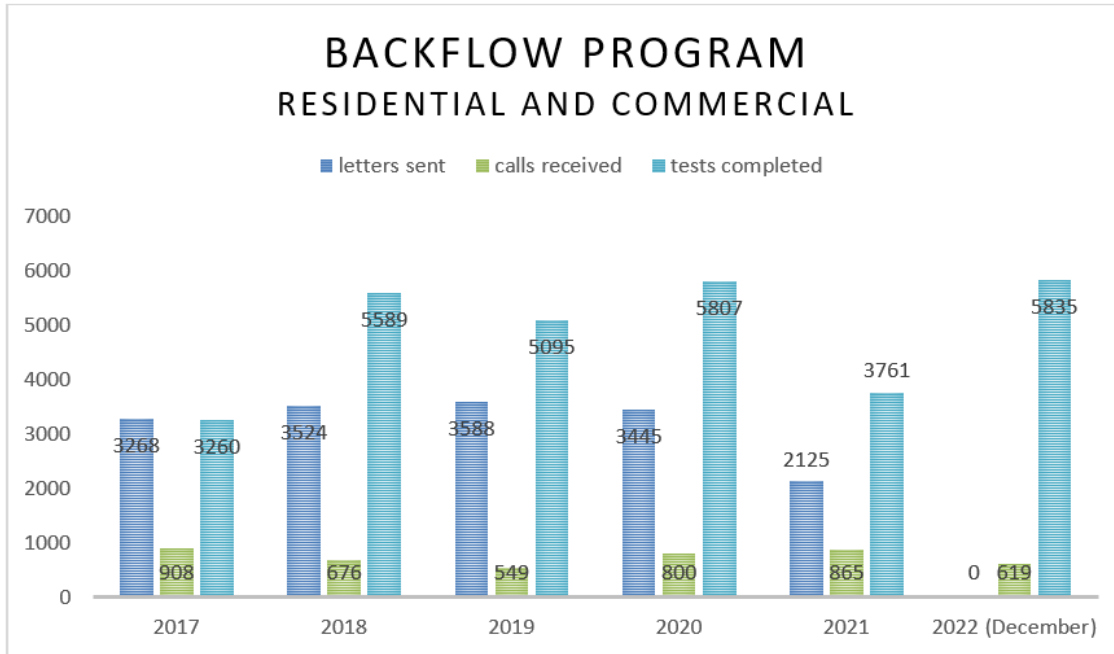
✚ Total Number in Dollars Processed by Representatives: \$1,040,068 (graphed above)

✚ Total Number of Transactions Processed by Representatives: 2,979

CORPORATE SERVICES

1. Business Services:

- Payroll/HR – Coordinated the onboarding of one apprentice position, two contract employees and one short term student during winter break.
- Completed a tour and the annual apprenticeship program audit with a Minnesota Department of Labor representative.



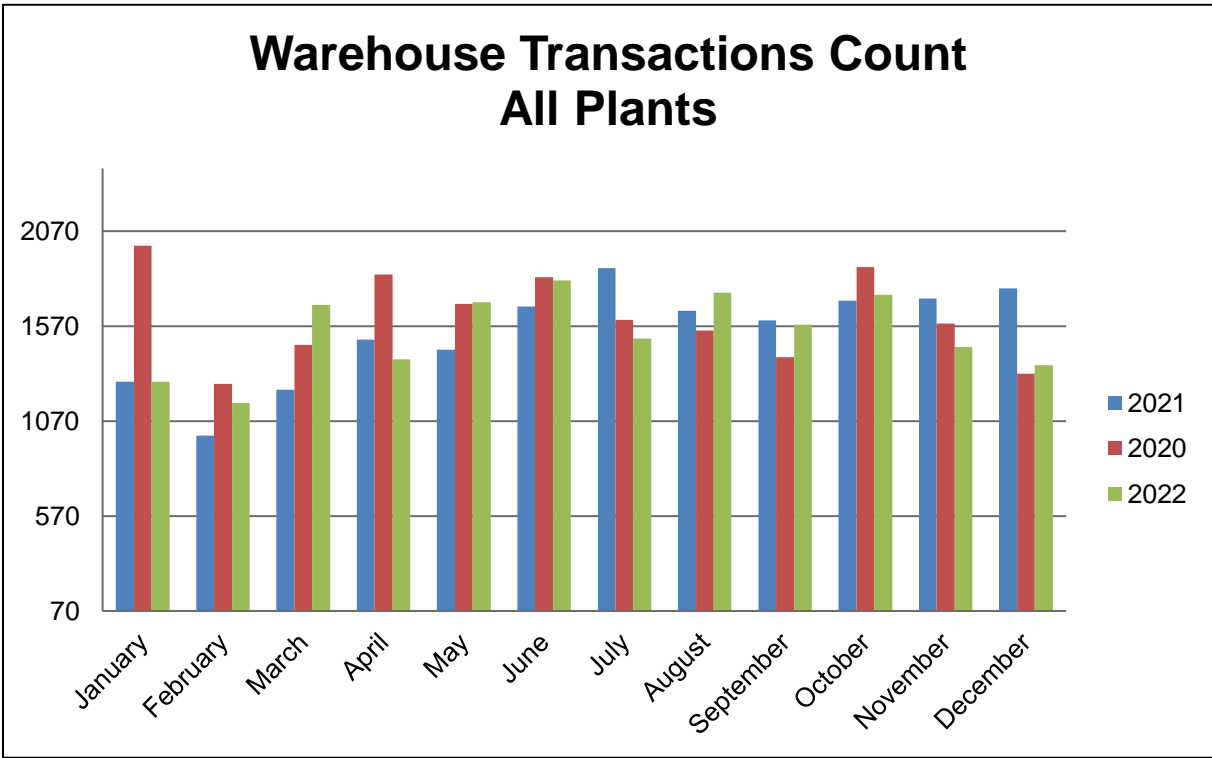
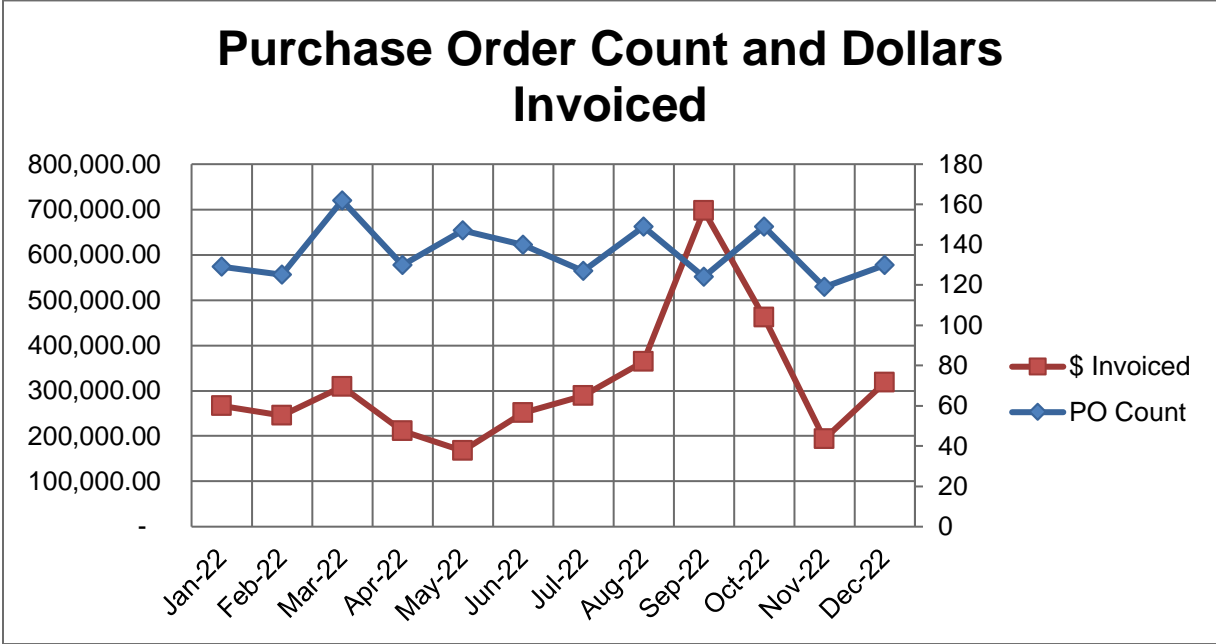
**Effective November 2021 - TCE produces all customer mailings and provides contractor support.*

Attachment: Division Reports January 2023 (15217 : Division Reports and Metrics - January 2023)

• **Purchasing and Materials Management:**

Active – Invitation For Bid Lump Sum Power Line Tree Clearance (additional lines)

Note: Increase in September 2022 Invoiced amount was due to wire annual order.



2. Finance and Accounting:

General

- The approved 2023 rates have been published on the RPU website and implemented.
- The transitional rates for small general service customers that will be moving to medium general services effective January 2023 have been implemented. The Energy Advisors are reaching out to the individual customers that are eligible to utilize the transition rates. Customers will see the change to medium general service rates on their February bills.
- The Electric Vehicle Time of Use rate approved by the Board and City Council on November 29, 2022 and December 5, 2022, respectively, has been configured. The communication plan is now going into place.
- Annual 1099's will be mailed out to vendors by the end of January.
- Working with our financial advisors, Baker Tilly, the accounting team has filed the Bond Issuance related annual Continuing Disclosures as required by the Securities and Exchange Commission.

3. Financial Results:

Note: Budget numbers are compared to the Board approved 2022 budget, which is adjusted for 2021 approved capital project not completed in 2021 and carried over to 2022.

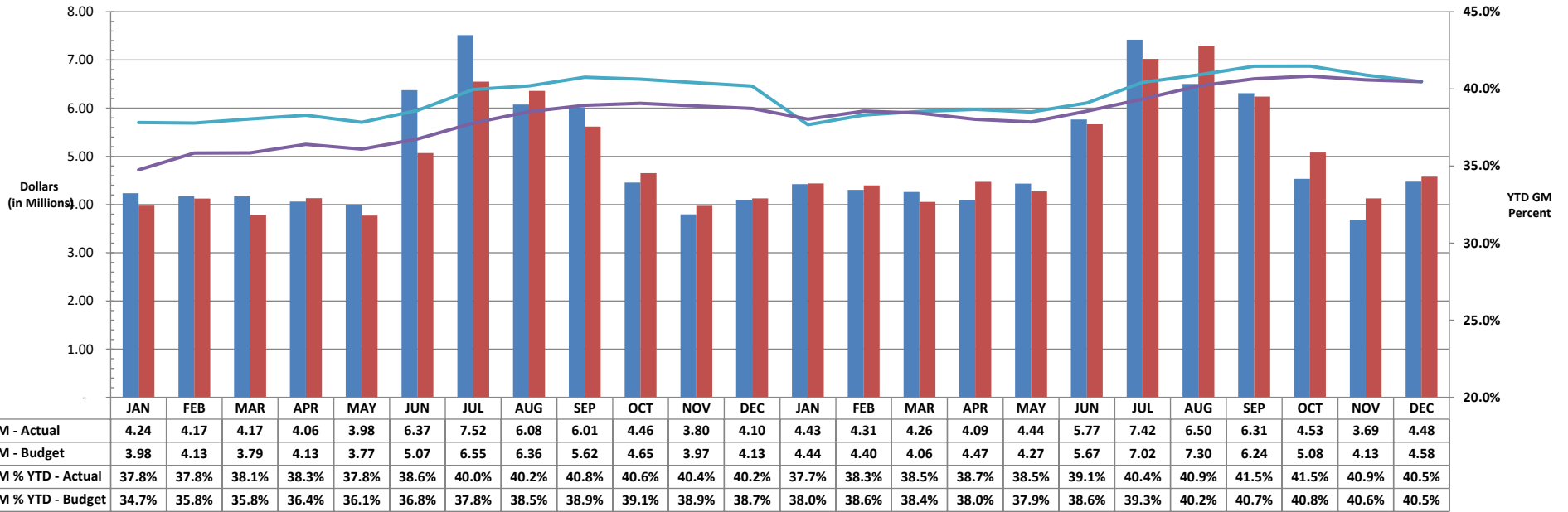
The December financial information below is preliminary. We expect significant year-end adjustments. The water utility has a \$1,100,000 budgeted amount for contributed assets, which is the value of infrastructure installed by contractors that is then transferred to the water utility. This amount has not been determined by Public Works, and is a noncash transaction that is not reflected in the preliminary financial information. Each year, an adjustment is made for the Public Employee Retirement Association of Minnesota (PERA) account for unfunded liabilities, which affects both water and electric utilities. Both the Water and Electric Utilities will be making year-end adjustments to comply with the new GASBY 87 lease accounting standard. This change will result in leases that may have been recognized as operating leases or operating lease revenue being capitalized and amortized over the life of the lease agreement. Additional adjustments will be made as detailed schedules are prepared and final adjustments made in preparation for the annual financial audit.

The 2022 Audited Financial Statements will be presented to the Board in April 2023.

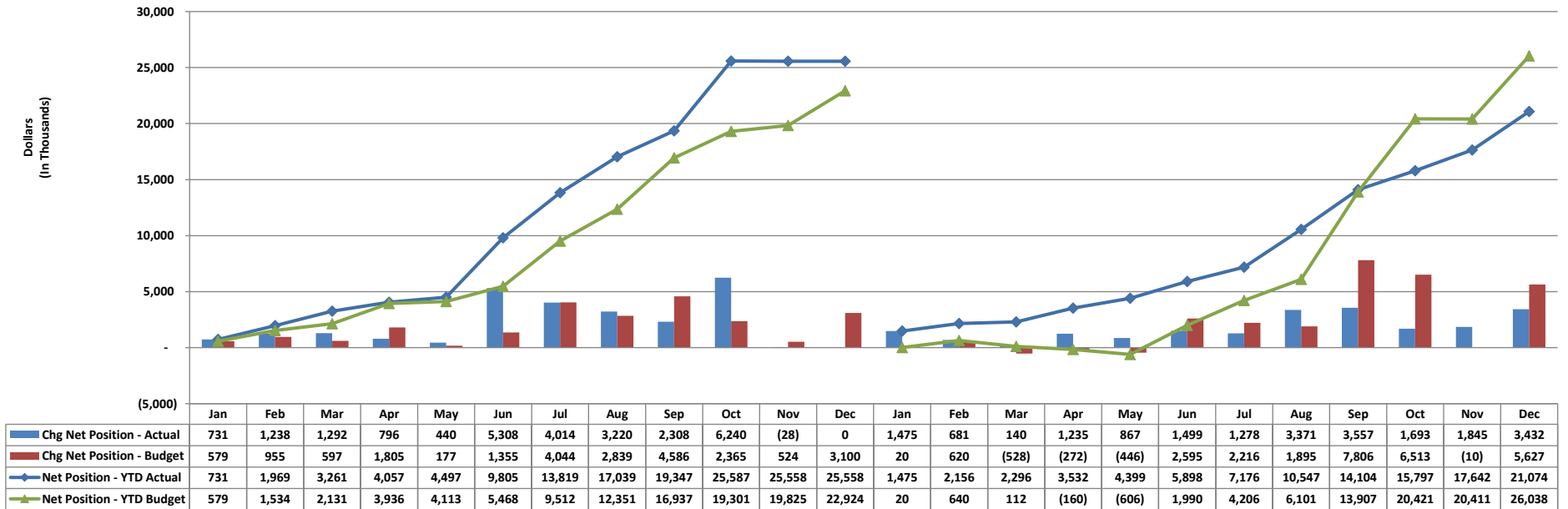
The year-to-date unfavorable variance in Change in Net Position – Electric of (\$4,964,000) is due to the timing of construction on the Marion Road Substation and feeder project that is being partially paid for by a third party. The Capital Contribution total is \$5,753,375 below budget for 2022. The timing has no cash or rate impact, as these amounts are billed and collected when incurred.

(In Thousands)	Current Month			Year to Date		
	Actual	Budget	Variance	Actual	Budget	Variance
Revenue - Electric	\$ 13,909	\$ 12,294	\$ 1,615	\$ 165,254	\$ 159,803	\$ 5,451
Revenue - Water	845	844	1	11,026	10,854	172
Change in Net Position - Electric	3,432	5,587	(2,155)	21,074	26,038	(4,964)
Change in Net Position - Water	40	1,055	(1,015)	1,737	1,851	(114)

2021 - 2022 Retail Gross Margin - Electric Utility

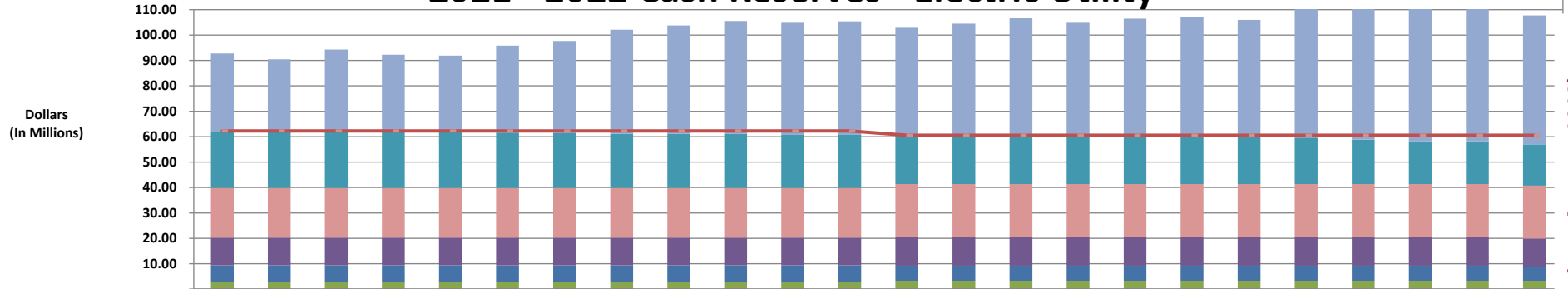


2021 - 2022 Change in Net Position - Electric Utility



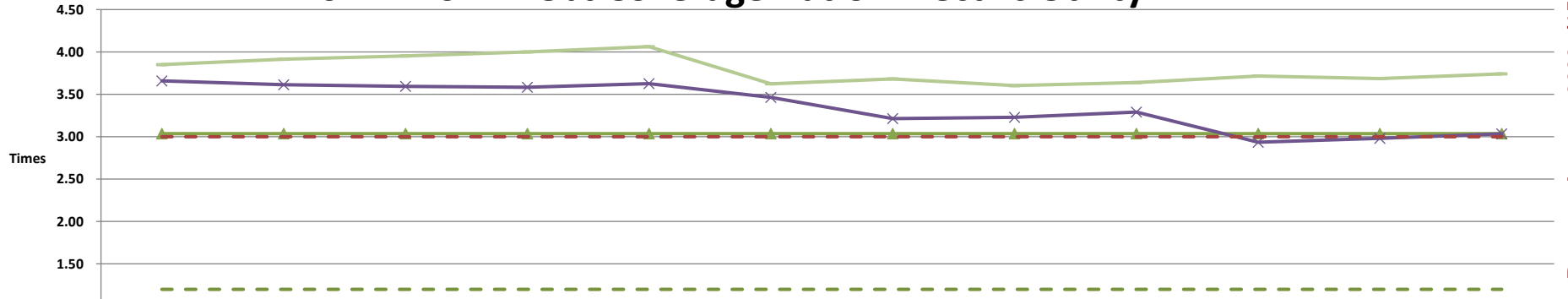
Attachment: Division Reports January 2023 (15217 : Division Reports and Metrics - January 2023)

2021 - 2022 Cash Reserves - Electric Utility



	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Unreserved Cash	30.51	28.19	32.36	30.29	29.90	34.27	36.24	40.92	42.66	44.45	43.94	44.50	42.30	43.93	46.18	44.28	46.19	47.22	46.14	51.01	51.69	52.13	53.65	50.77
Capital & Major Maint	22.45	22.42	22.15	22.17	22.17	21.76	21.59	21.40	21.30	21.30	21.08	21.08	19.19	19.21	19.09	19.22	18.90	18.43	18.45	18.25	17.51	16.88	16.81	16.24
Working Funds	19.54	19.54	19.54	19.54	19.54	19.54	19.54	19.54	19.54	19.54	19.54	19.54	20.87	20.87	20.87	20.87	20.87	20.87	20.87	20.87	20.87	20.87	20.87	20.87
Contingency	10.94	10.94	10.94	10.94	10.94	10.94	10.94	10.94	10.94	10.94	10.94	10.94	11.25	11.25	11.25	11.25	11.25	11.25	11.25	11.25	11.25	11.25	11.25	11.25
Clean Air Rider	6.53	6.53	6.53	6.53	6.53	6.53	6.53	6.53	6.53	6.53	6.53	6.53	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.33
Spl Cap & Maj Maint	2.80	2.80	2.80	2.80	2.80	2.80	2.80	2.80	2.80	2.80	2.80	2.80	3.30	3.30	3.30	3.30	3.30	3.30	3.30	3.30	3.30	3.30	3.30	3.30
Total (Excluding Debt Service)	92.77	90.42	94.32	92.27	91.88	95.84	97.65	102.14	103.77	105.56	104.83	105.39	102.85	104.50	106.64	104.86	106.46	107.02	105.95	110.63	110.56	110.37	111.82	107.76
Min Reserve (Policy - Ex Debt Service)	62.26	62.26	62.26	62.26	62.26	62.26	62.26	62.26	62.26	62.26	62.26	62.26	60.55	60.55	60.55	60.55	60.55	60.55	60.55	60.55	60.55	60.55	60.55	60.55

2021 - 2022 Debt Coverage Ratio - Electric Utility

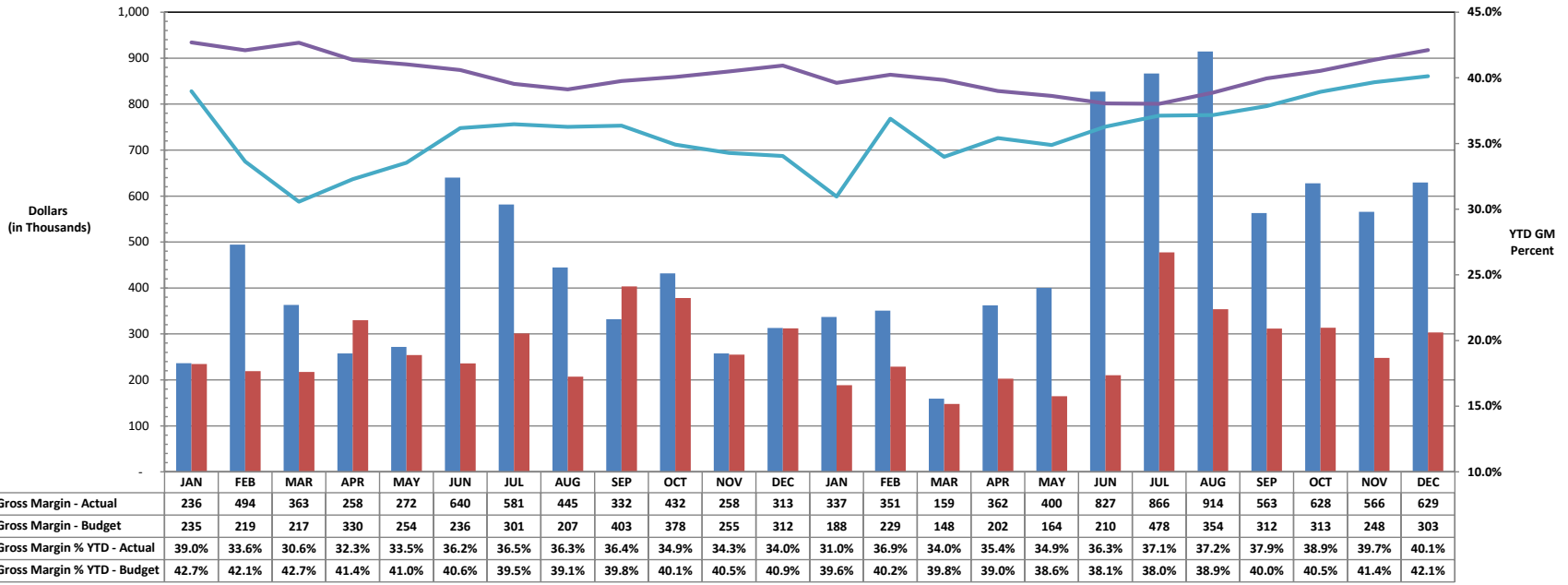


	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2021 Actual	3.85	3.92	3.95	4.00	4.06	3.62	3.68	3.60	3.64	3.72	3.69	3.74
2022 Budget	3.04	3.04	3.04	3.04	3.04	3.04	3.04	3.04	3.04	3.04	3.04	3.04
2022 Actual	3.66	3.61	3.60	3.58	3.63	3.47	3.21	3.23	3.29	2.94	2.98	3.03
Rating Goal	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00
Bond Covenant	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20

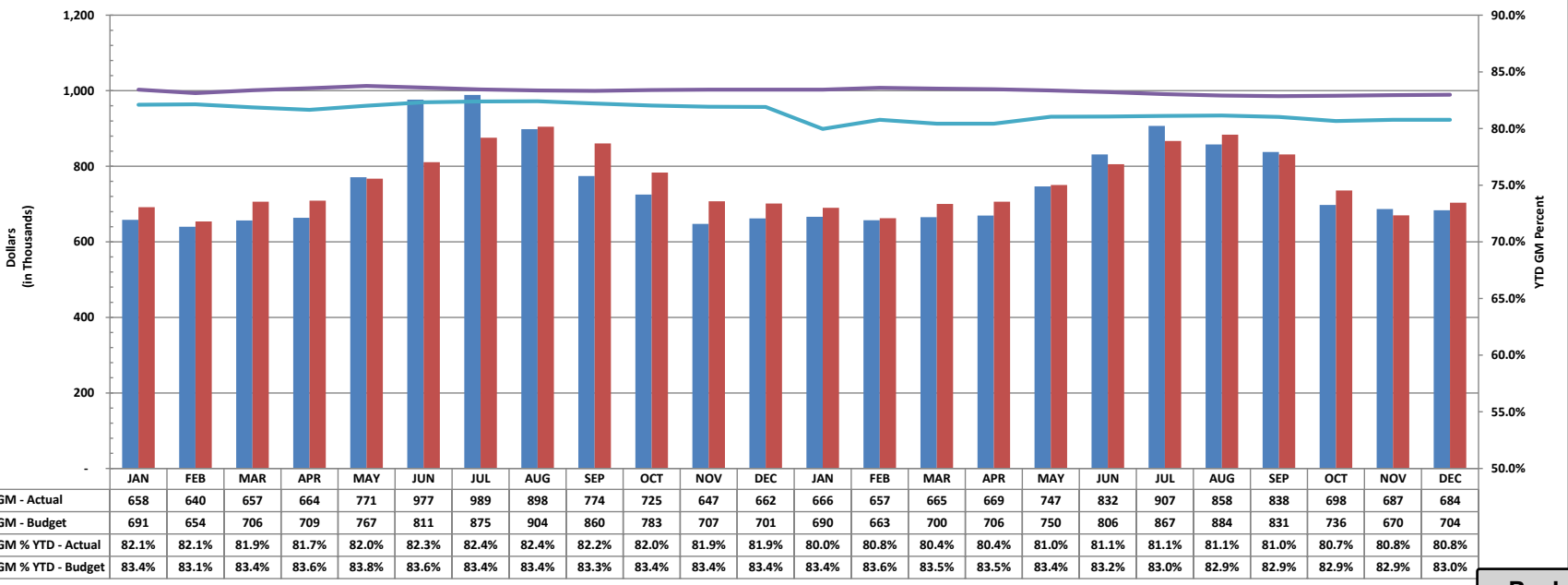
Month

Attachment: Division Reports January 2023 (15217 : Division Reports and Metrics - January 2023)

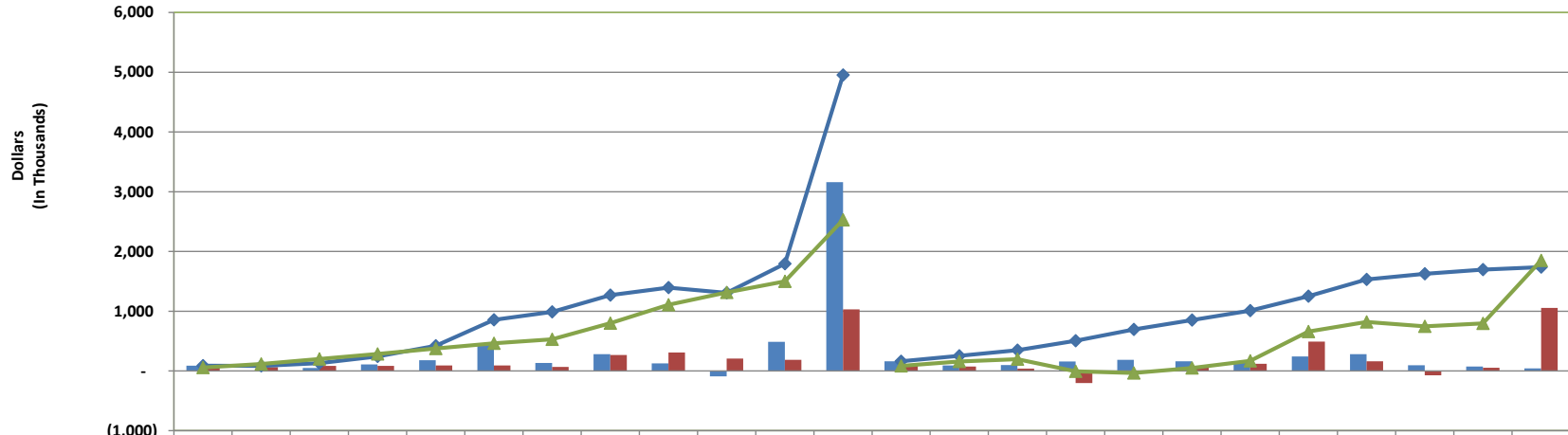
2021 - 2022 Gross Margin - Steam/Wholesale Electric



2021 - 2022 Gross Margin - Water Utility

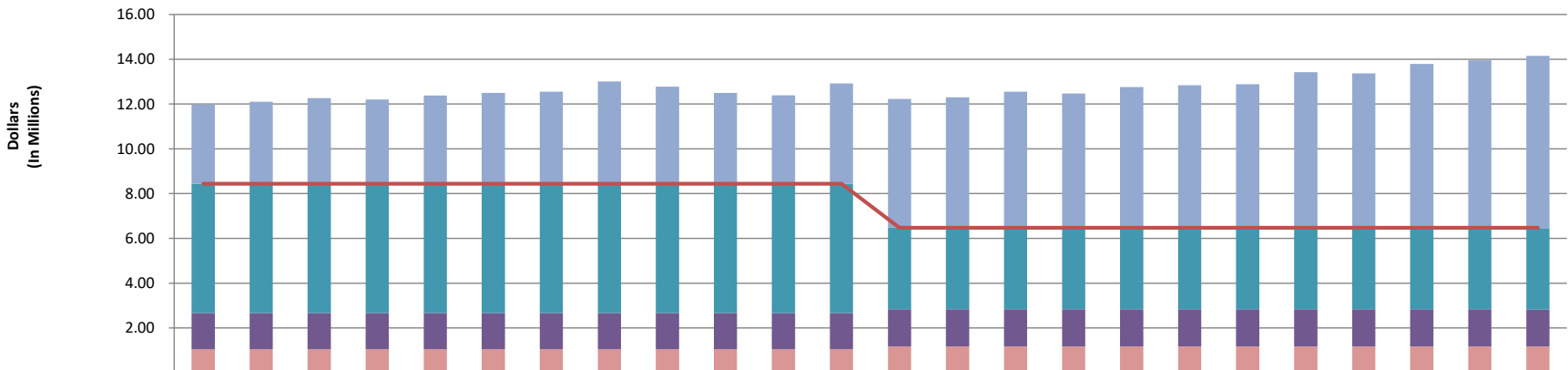


2021 - 2022 Change in Net Position - Water Utility



	Jan	Feb	Mar	Apr	Mar	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Chg Net Position - Actual	88	(5)	48	109	180	435	132	282	127	(91)	487	3,161	161	91	97	157	186	160	157	242	281	93	72	40
Chg Net Position - Budget	55	62	83	84	90	89	66	268	309	207	186	1,030	85	74	37	(203)	(29)	85	119	489	161	(75)	52	1,055
Net Position - YTD Actual	88	83	131	240	420	855	987	1,269	1,396	1,305	1,792	4,953	161	252	349	506	692	852	1,008	1,250	1,531	1,624	1,696	1,737
Net Position - YTD Budget	55	117	200	284	374	463	529	797	1,107	1,313	1,499	2,529	85	159	197	(6)	(35)	50	169	658	820	744	796	1,851

2021 - 2022 Cash Reserves - Water Utility



	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Unreserved Cash	3.55	3.67	3.83	3.77	3.95	4.06	4.11	4.58	4.35	4.06	3.96	4.49	5.75	5.82	6.08	6.00	6.28	6.37	6.41	6.95	6.89	7.32	7.48	7.69
Capital & MM	5.77	5.77	5.77	5.77	5.77	5.77	5.77	5.77	5.77	5.77	5.77	5.77	3.64	3.64	3.64	3.64	3.64	3.64	3.64	3.64	3.64	3.64	3.64	3.64
Contingency	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.66	1.64
Working Funds	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18	1.18
Total	11.98	12.10	12.27	12.21	12.38	12.50	12.55	13.01	12.78	12.50	12.39	12.92	12.22	12.30	12.55	12.47	12.76	12.84	12.89	13.42	13.37	13.79	13.96	14.15
Min Reserver (Policy)	8.44	8.44	8.44	8.44	8.44	8.44	8.44	8.44	8.44	8.44	8.44	8.44	6.47	6.47	6.47	6.47	6.47	6.47	6.47	6.47	6.47	6.47	6.47	6.47

Attachment: Division Reports January 2023 (15217 : Division Reports and Metrics - January 2023)



TO: Jeremy Sutton, Director of Power Resources

FROM: Tina Livingston, Senior Financial Analyst

SUBJECT: LOAD FORECAST SUMMARY FOR 2022

MONTH	SYSTEM ENERGY			PEAK SYSTEM DATA		
	ACTUAL MWH	FORECAST MWH	% DIFF	ACTUAL MW	FORECAST MW	% DIFF
JAN	102,220	99,814	2.4%	170.3	171.2	-0.5%
FEB	90,277	91,964	-1.8%	180.1	170.1	5.9%
MAR	91,268	88,426	3.2%	150.9	146.6	2.9%
APR	84,733	104,335	-18.8%	146.4	194.0	-24.5%
MAY	92,943	95,645	-2.8%	235.1	199.2	18.0%
JUN	104,970	106,599	-1.5%	267.0	236.3	13.0%
JUL	117,662	123,195	-4.5%	252.2	272.7	-7.5%
AUG	112,224	119,686	-6.2%	249.1	251.9	-1.1%
SEP	95,870	106,293	-9.8%	241.4	233.4	3.5%
OCT	87,382	93,924	-7.0%	151.3	169.2	-10.6%
NOV	88,648	91,325	-2.9%	162.5	167.1	-2.7%
DEC	100,226	98,975	1.3%	176.5	176.1	0.2%
YTD	1,168,425	1,220,181	-4.2			

HISTORICAL SYSTEM PEAK 292.1 MW 07/20/2011

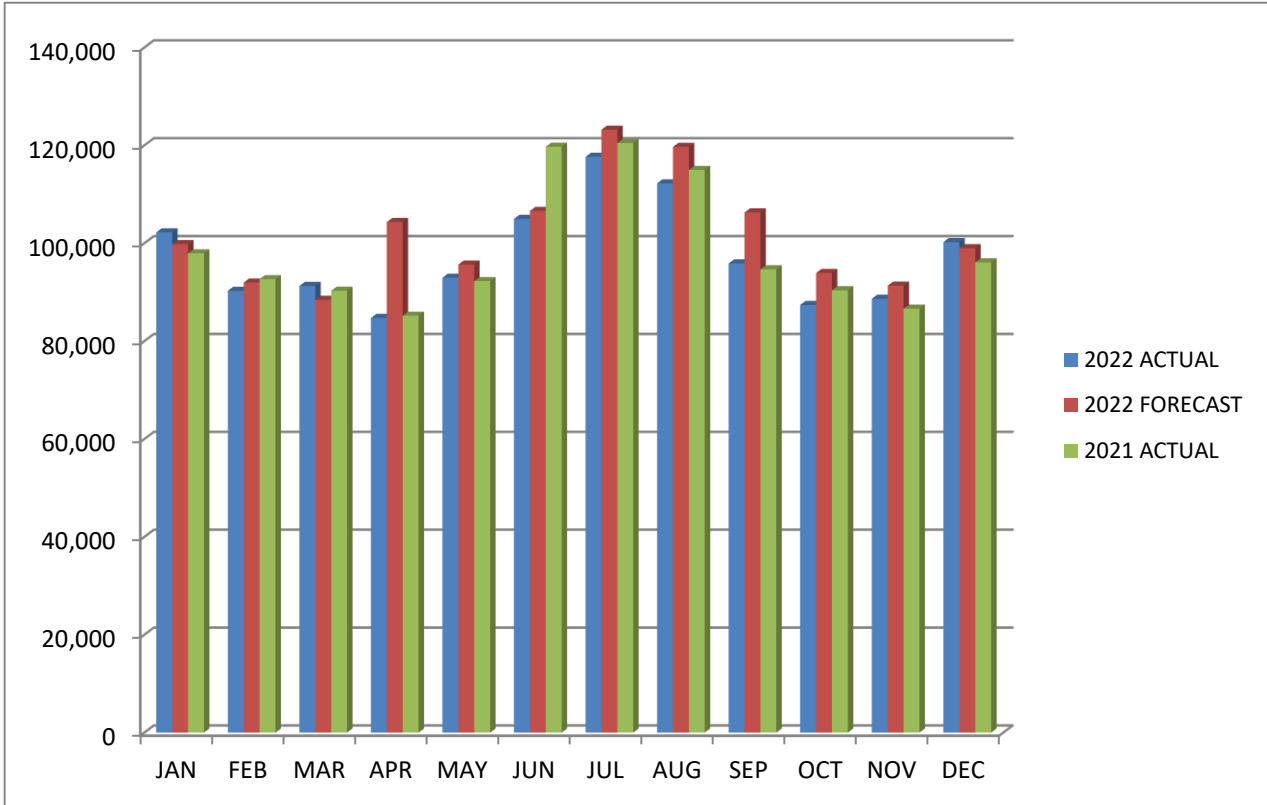
% DIFF = (ACTUAL / FORECAST X 100) - 100

MWH = MEGAWATT HOUR = 1000 KILOWATT HOURS

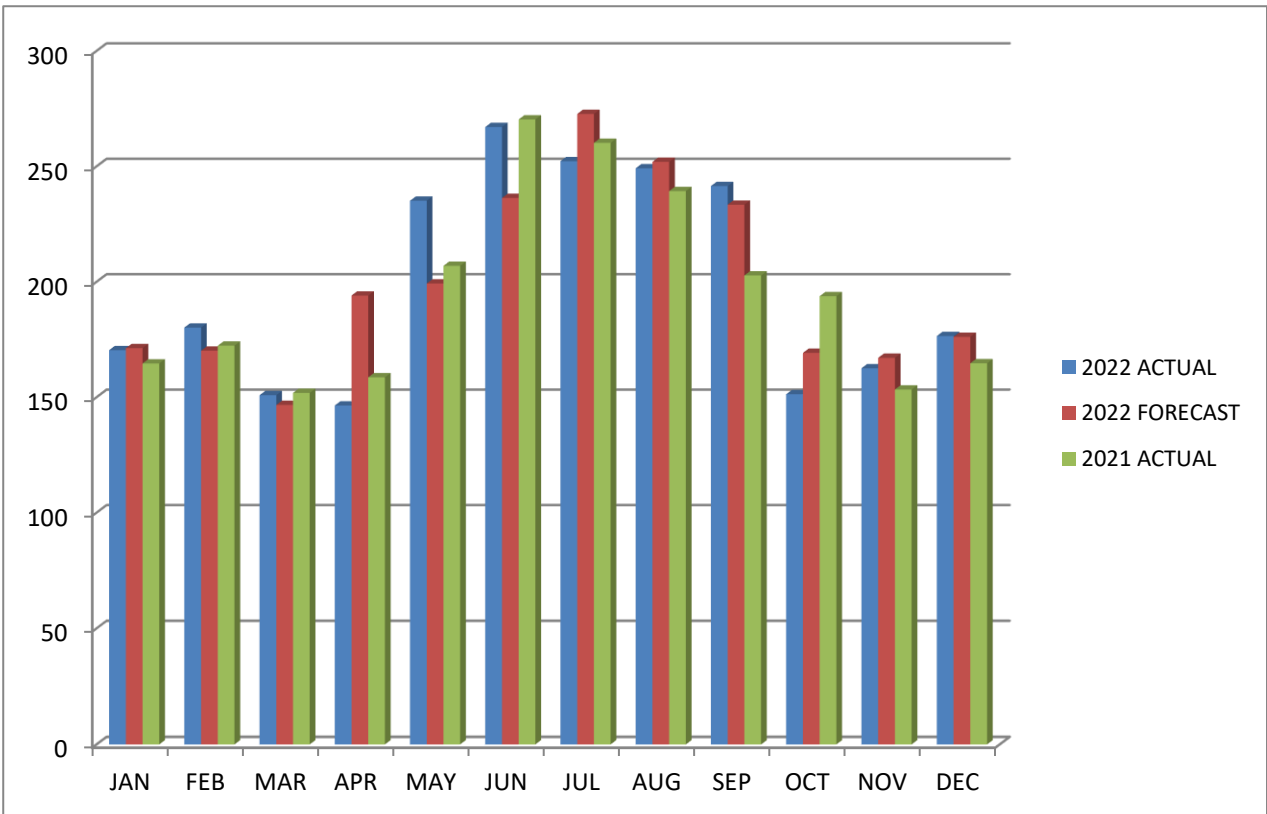
MW = MEGAWATT = 1000 KILOWATTS

2022 YTD SYSTEM REQUIREMENTS

Energy Required for the Month (MWH)



Peak Demand for the Month (MW)



Attachment: Division Reports January 2023 (15217 : Division Reports and Metrics - January 2023)

ROCHESTER PUBLIC UTILITIES

INDEX

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DATE: **December 2022**
 TO: **PRELIMINARY**
 From: **Judith Anderson** (507) 292-1217
 Controller
 SUBJ: **RPU - Financial Statements**

RPU - ELECTRIC UTILITY Financial Reports

<u>Page #</u>	<u>REPORT TITLE:</u>
1	Statement of Net Position - Condensed
2	Statement of Revenues, Expenses & Changes in Net Position YTD
3	Statement of Cash Flows YTD
4 - 5	Production and Sales Statistics - YTD
6	GRAPH - Capital Expenditures
7	GRAPH - Major Maintenance Expenditures
8	GRAPH - Cash & Temporary Investments
9	GRAPH - Changes in Net Position
10	GRAPH - Bonds

RPU - WATER UTILITY Financial Reports

<u>Page #</u>	<u>REPORT TITLE:</u>
11	Statement of Net Position - Condensed
12	Statement of Revenues, Expenses & Changes in Net Position YTD
13	Statement of Cash Flows YTD
14	Production and Sales Statistics - YTD
15	GRAPH - Capital Expenditures
16	GRAPH - Major Maintenance Expenditures
17	GRAPH - Cash & Temporary Investments
18	GRAPH - Changes in Net Position

END OF BOARD PACKET FINANCIALS

ROCHESTER PUBLIC UTILITIES
STATEMENT OF NET POSITION
ELECTRIC UTILITY
December 31, 2022

PRELIMINARY

	<u>December 2022</u>	<u>December 2021</u>	<u>Difference</u>	<u>% Diff.</u>	<u>November 2022</u>
ASSETS					
CURRENT ASSETS					
CASH & INVESTMENTS					
Unreserved Cash & Investments	50,770,056	43,494,630	7,275,426	16.7	53,647,769
BOARD RESERVED CASH & INVESTMENTS					
Clean Air Rider Reserve	5,332,022	5,948,601	(616,579)	(10.4)	5,948,601
Working Funds Reserve	20,867,000	19,537,000	1,330,000	6.8	20,867,000
Special Capital & Major Maintnce Reserve	3,300,638	2,800,818	499,820	17.8	3,300,638
Contingency Reserve	11,251,000	10,943,000	308,000	2.8	11,251,000
General Capital & Major Maintnce Reserve	16,242,361	21,048,825	(4,806,464)	(22.8)	16,807,011
Total Reserved Cash & Investments	56,993,021	60,278,244	(3,285,223)	(5.5)	58,174,251
Total Cash & Investments	107,763,078	103,772,874	3,990,203	3.8	111,822,021
Receivables & Accrued Utility Revenues	33,233,783	24,070,377	9,163,405	38.1	28,982,961
Inventory	9,081,595	6,750,094	2,331,501	34.5	9,165,769
Other Current Assets	3,038,928	1,922,332	1,116,596	58.1	2,509,221
RESTRICTED ASSETS					
Restricted Cash and Equivalents	1,140,822	1,141,160	(338)	(0.0)	()
Total Current Assets	154,258,206	137,656,837	16,601,369	12.1	152,479,971
NON-CURRENT ASSETS					
RESTRICTED ASSETS					
RESTRICTED CASH & INVESTMENTS					
Debt Service Reserve	12,073,149	12,072,991	158	0.0	12,154,331
Funds Held in Trust	0	0	0	0.0	()
Total Restricted Cash & Investments	12,073,149	12,072,991	158	0.0	12,154,331
Total Restricted Assets	12,073,149	12,072,991	158	0.0	12,154,331
CAPITAL ASSETS					
NON-DEPRECIABLE ASSETS					
Land and Land Rights	11,264,662	11,264,662	0	0.0	11,264,662
Construction Work in Progress	32,289,867	16,595,171	15,694,696	94.6	29,928,741
Total Non-depreciable Assets	43,554,529	27,859,833	15,694,696	56.3	41,193,403
DEPRECIABLE ASSETS					
Utility Plant in Service, Net	241,055,548	247,484,914	(6,429,366)	(2.6)	241,754,091
Steam Assets, Net	883,672	1,178,229	(294,557)	(25.0)	908,211
Total Depreciable Assets	241,939,220	248,663,143	(6,723,923)	(2.7)	242,662,311
Net Capital Assets	285,493,749	276,522,976	8,970,773	3.2	283,855,721
Other Non-Current Assets	11,413,008	11,824,193	(411,185)	(3.5)	11,444,181
Total Non-Current Assets	308,979,906	300,420,160	8,559,746	2.8	307,454,241
TOTAL ASSETS	463,238,112	438,076,997	25,161,115	5.7	459,934,211
DEFERRED OUTFLOWS OF RESOURCES					
DEFERRED OUTFLOWS OF RESOURCES	6,556,557	9,055,262	(2,498,705)	(27.6)	6,763,341
TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE	<u>469,794,668</u>	<u>447,132,259</u>	<u>22,662,410</u>	<u>5.1</u>	<u>466,697,561</u>
LIABILITIES					
CURRENT LIABILITIES					
Accounts Payable	13,901,207	11,185,177	2,716,030	24.3	14,326,401
Due to other funds	3,447,214	3,915,083	(467,869)	(12.0)	3,598,081
Customer Deposits	2,200,699	2,056,147	144,552	7.0	2,204,421
Compensated absences	2,063,073	2,160,607	(97,534)	(4.5)	2,073,381
Accrued Salaries & Wages	856,600	813,549	43,050	5.3	689,901
Interest Payable	524,572	550,743	(26,171)	(4.8)	()
Current Portion of Long Term Debt	7,395,000	7,085,000	310,000	4.4	7,395,000
Misc Other Current Liabilities	4,379	1,604	2,774	172.9	4,141
Total Current Liabilities	30,392,744	27,767,911	2,624,833	9.5	30,291,341
NON-CURRENT LIABILITIES					
Compensated absences	1,645,154	1,559,383	85,771	5.5	1,658,881
Other Non-Current Liabilities	10,112,060	10,112,060	0	0.0	10,112,060
Unearned Revenues	1,774,082	1,713,357	60,725	3.5	1,758,731
Long-Term Debt	158,662,410	167,512,232	(8,849,822)	(5.3)	158,769,411
Total Non-Current Liabilities	172,193,705	180,897,032	(8,703,327)	(4.8)	172,299,091
TOTAL LIABILITIES	202,586,449	208,664,943	(6,078,494)	(2.9)	202,590,441
DEFERRED INFLOWS OF RESOURCES					
DEFERRED INFLOWS OF RESOURCES	17,740,156	10,073,163	7,666,993	76.1	18,071,151
NET POSITION					
Net Investment in Capital Assets	132,611,324	115,301,311	17,310,014	15.0	131,489,531
Total Restricted Net Position	616,250	590,417	25,833	4.4	()
Unrestricted Net Position	116,240,488	112,502,425	3,738,064	3.3	114,546,431
TOTAL NET POSITION	249,468,063	228,394,152	21,073,911	9.2	246,035,961
TOTAL LIAB, DEFERRED INFLOWS, NET POSITION	<u>469,794,668</u>	<u>447,132,259</u>	<u>22,662,410</u>	<u>5.1</u>	<u>466,697,561</u>

Attachment: Division Reports January 2023 (15217 : Division Reports and Metrics - January 2023)

ROCHESTER PUBLIC UTILITIES
Statement of Revenues, Expenses & Changes in Net Position

December, 2022
YEAR TO DATE

PRELIMINARY

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
SALES REVENUE					
Retail Revenue					
Electric - Residential Service	58,727,873	58,315,434	412,439	0.7	56,798,84
Electric - General & Industrial Service	86,789,758	89,427,141	(2,637,383)	(2.9)	84,814,70
Electric - Public Street & Highway Light	1,404,806	1,461,881	(57,074)	(3.9)	1,403,90
Electric - Rental Light Revenue	195,210	262,141	(66,931)	(25.5)	190,74
Electric - Interdepartmentl Service	1,074,109	1,073,223	886	0.1	1,080,52
Electric - Power Cost Adjustment	(1,540,331)	(356,900)	(1,183,431)	(331.6)	257,88
Electric - Clean Air Rider	2,146,961	2,142,757	4,204	0.2	2,172,42
Electric - Total Retail Revenue	148,798,386	152,325,677	(3,527,291)	(2.3)	146,719,03
Wholesale Electric Revenue					
Energy & Fuel Reimbursement	6,706,297	2,672,307	4,033,990	151.0	6,073,58
Capacity & Demand	2,157,746	638,169	1,519,577	238.1	547,74
Total Wholesale Electric Revenue	8,864,042	3,310,476	5,553,566	167.8	6,621,33
Steam Sales Revenue	7,591,335	4,166,879	3,424,456	82.2	6,840,97
TOTAL SALES REVENUE	165,253,763	159,803,031	5,450,732	3.4	160,181,34
COST OF REVENUE					
Purchased Power	88,587,367	90,673,129	(2,085,763)	(2.3)	87,765,52
Generation Fuel, Chemicals & Utilities	9,852,645	4,327,791	5,524,854	127.7	8,957,50
TOTAL COST OF REVENUE	98,440,012	95,000,921	3,439,092	3.6	96,723,03
GROSS MARGIN					
Retail	60,211,019	61,652,547	(1,441,528)	(2.3)	58,953,50
Wholesale	6,602,732	3,149,563	3,453,169	109.6	4,504,80
TOTAL GROSS MARGIN	66,813,751	64,802,111	2,011,640	3.1	63,458,30
FIXED EXPENSES					
Utilities Expense	486,706	436,715	49,991	11.4	447,86
Depreciation & Amortization	14,901,960	15,176,300	(274,340)	(1.8)	14,744,31
Salaries & Benefits	21,921,509	23,545,654	(1,624,145)	(6.9)	19,988,03
Materials, Supplies & Services	14,813,867	17,621,586	(2,807,719)	(15.9)	12,065,47
Inter-Utility Allocations	(1,879,588)	(1,862,000)	(17,588)	(0.9)	(1,875,93)
TOTAL FIXED EXPENSES	50,244,454	54,918,255	(4,673,801)	(8.5)	45,369,74
Other Operating Revenue	9,084,218	14,511,886	(5,427,668)	(37.4)	15,072,52
NET OPERATING INCOME (LOSS)	25,653,515	24,395,741	1,257,774	5.2	33,161,09
NON-OPERATING REVENUE / (EXPENSE)					
Investment Income (Loss)	1,444,711	1,965,393	(520,682)	(26.5)	(388,22)
Interest Expense	(5,358,095)	(5,388,907)	30,812	0.6	(5,549,63)
Amortization of Debt Issue Costs	(105,141)	(105,141)	0	0.0	(105,96)
Miscellaneous - Net	(256,101)	(23,700)	(232,401)	(980.6)	(658,95)
TOTAL NON-OPERATING REV (EXP)	(4,274,626)	(3,552,355)	(722,271)	(20.3)	(6,702,77)
INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS	21,378,889	20,843,386	535,503	2.6	26,458,31
Transfers Out	(8,755,700)	(9,009,578)	253,878	2.8	(8,469,28)
Capital Contributions	8,450,722	14,204,097	(5,753,375)	(40.5)	4,932,70
CHANGE IN NET POSITION	21,073,911	26,037,905	(4,963,994)	(19.1)	22,921,73
Net Position, Beginning	228,394,152				205,472,42
NET POSITION, ENDING	249,468,063				228,394,15

Attachment: Division Reports January 2023 (15217 : Division Reports and Metrics - January 2023)

Debt Coverage Ratio Rolling 12 Months Planned for Curr Year

2

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ROCHESTER PUBLIC UTILITIES
STATEMENT OF CASH FLOWS
ELECTRIC UTILITY
FOR
DECEMBER, 2022
YEAR-TO-DATE

PRELIMINARY

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
8 CASH FLOWS FROM OPERATING ACTIVITIES		
9 Cash Received From Customers	163,836,485	170,406,220
10 Cash Received From Other Revenue Sources	2,548,890	4,267,058
11 Cash Received From Wholesale & Steam Customer	16,040,134	13,077,196
12 Cash Paid for:		
13 Purchased Power	(87,414,854)	(87,810,085)
14 Operations and Maintenance	(36,586,252)	(36,771,041)
15 Fuel	(9,875,678)	(8,472,344)
16 Payment in Lieu of Taxes	(8,711,096)	(8,459,047)
17 Net Cash Provided by(Used in) Utility		
18 Operating Activities	39,837,629	46,237,957
19 Sewer, Storm Water, Sales Tax & MN Water Fee Collections		
20 Receipts from Customers	44,847,881	45,018,231
21 Remittances to Government Agencies	(44,807,353)	(45,842,936)
22 Net Cash Provided by(Used in) Non-Utility		
23 Operating Activities	40,528	(824,705)
24 NET CASH PROVIDED BY(USED IN)		
25 OPERATING ACTIVITIES	39,878,157	45,413,252
26 CASH FLOWS FROM CAPITAL & RELATED		
27 FINANCING ACTIVITIES		
28 Additions to Utility Plant & Other Assets	(22,911,747)	(17,897,699)
29 Payments related to Service Territory Acquisition	(142,993)	(117,549)
30 Payment on Long-Term Debt	(7,085,000)	(3,340,000)
31 Net Bond/Loan Receipts	0	0
32 Cash Paid for Interest & Commissions	(6,608,918)	(11,227,316)
33 NET CASH PROVIDED BY(USED IN)		
34 CAPITAL & RELATED ACTIVITIES	(36,748,658)	(32,582,564)
35 CASH FLOWS FROM INVESTING ACTIVITIES		
36 Interest Earnings on Investments	860,524	(386,859)
37 Construction Fund (Deposits)Draws	0	0
38 Bond Reserve Account	180	916,214
39 Escrow/Trust Account Activity	0	0
40 NET CASH PROVIDED BY(USED IN)		
41 INVESTING ACTIVITIES	860,704	529,355
42 Net Increase(Decrease) in Cash & Investments	3,990,203	13,360,043
43 Cash & Investments, Beginning of Period	103,772,874	90,412,832
44 CASH & INVESTMENTS, END OF PERIOD	107,763,077	103,772,875
45 Externally Restricted Funds	13,213,971	13,214,151
46 Grand Total	120,977,048	116,987,026

1/17/2023

ROCHESTER PUBLIC UTILITIES
PRODUCTION & SALES STATISTICS
ELECTRIC UTILITY *PRELIMINARY*

December, 2022
 YEAR-TO-DATE

		<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>	
9	ENERGY SUPPLY (kWh)						
		<i>(primarily calendar month)</i>					
10	Net Generation						
11	IBM Diesel Generators	37,286	0	37,286	-	28,559	
12	Lake Zumbro Hydro	10,523,587	13,777,392	(3,253,805)	(23.6)	8,944,725	
13	Cascade Creek Gas Turbine	12,607,026	17,622,000	(5,014,974)	(28.5)	35,103,069	
14	Westside Energy Station	52,410,795	37,352,000	15,058,795	40.3	55,547,950	
15	Total Net Generation	75,578,694	68,751,392	6,827,302	9.9	99,624,303	
16	Other Power Supply						
17	Firm Purchases	1,156,032,014	1,203,977,438	(47,945,424)	(4.0)	1,168,294,437	
18	Non-Firm Purchases	2,854,472	2,426,104	428,368	17.7	4,329,234	
19	LRP Received	0	0	0	-	0	
20	Total Other Power Supply	1,158,886,486	1,206,403,542	(47,517,056)	(3.9)	1,172,623,671	
21	TOTAL ENERGY SUPPLY	1,234,465,180	1,275,154,934	(40,689,754)	(3.2)	1,272,247,974	
22	ENERGY USES (kWh)						
		<i>(primarily billing period)</i>					
23	Retail Sales	<u># Custs</u>					
24	Electric - Residential Service	53,353	376,838,337	373,485,678	3,352,659	0.9	381,177,301
25	Electric - General Service & Industrial	5,127	738,086,458	803,058,853	(64,972,395)	(8.1)	747,692,006
26	Electric - Street & Highway Lighting	3	3,463,815	5,842,232	(2,378,417)	(40.7)	3,724,687
27	Electric - Rental Lights	n/a	775,873	870,622	(94,749)	(10.9)	824,645
28	Electric - Interdptmntl Service	1	7,695,191	7,163,039	532,152	7.4	7,994,984
29	Total Customers	<u>58,484</u>					
30	Total Retail Sales		1,126,859,673	1,190,420,424	(63,560,751)	(5.3)	1,141,413,622
31	Wholesale Sales		65,166,076	54,974,000	10,192,076	18.5	90,792,903
32	Company Use		5,148,926	0	5,148,926	-	2,316,883
33	TOTAL ENERGY USES		1,197,174,675	1,245,394,424	(48,219,749)	(3.9)	1,234,523,408
34	Lost & Unacctd For Last 12 Months		37,290,505	3.0%			
35	STEAM SALES (mlbs)						
36	Steam Sales in Mlbs		446,334	490,221	(43,887)	(9.0)	457,284

Attachment: Division Reports January 2023 (15217 : Division Reports and Metrics - January 2023)

1/17/2023

1 **ROCHESTER PUBLIC UTILITIES**
 2 **PRODUCTION & SALES STATISTICS (continued)**
 3 **ELECTRIC UTILITY**

4 **December, 2022**
 5 **YEAR-TO-DATE**

PRELIMINARY

	<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
9 FUEL USAGE	<i>(calendar month)</i>				
10 Gas Burned					
11 SLP	596,028 MCF	647,090 MCF	(51,062)	(7.9)	613,524 MCF
12 Cascade	123,861 MCF	209,089 MCF	(85,228)	(40.8)	328,399 MCF
13 Westside	416,059 MCF	295,074 MCF	120,985	41.0	436,147 MCF
14 Total Gas Burned	1,135,948 MCF	1,151,253 MCF	(15,305)	(1.3)	1,378,070 MCF
15 Oil Burned					
16 Cascade	55,431 GAL	0 GAL	55,431	-	206,143 GAL
17 IBM	2,913 GAL	0 GAL	2,913	-	2,313 GAL
18 Total Oil Burned	58,344 GAL	0 GAL	58,344	-	208,456 GAL

Attachment: Division Reports January 2023 (15217 : Division Reports and Metrics - January 2023)

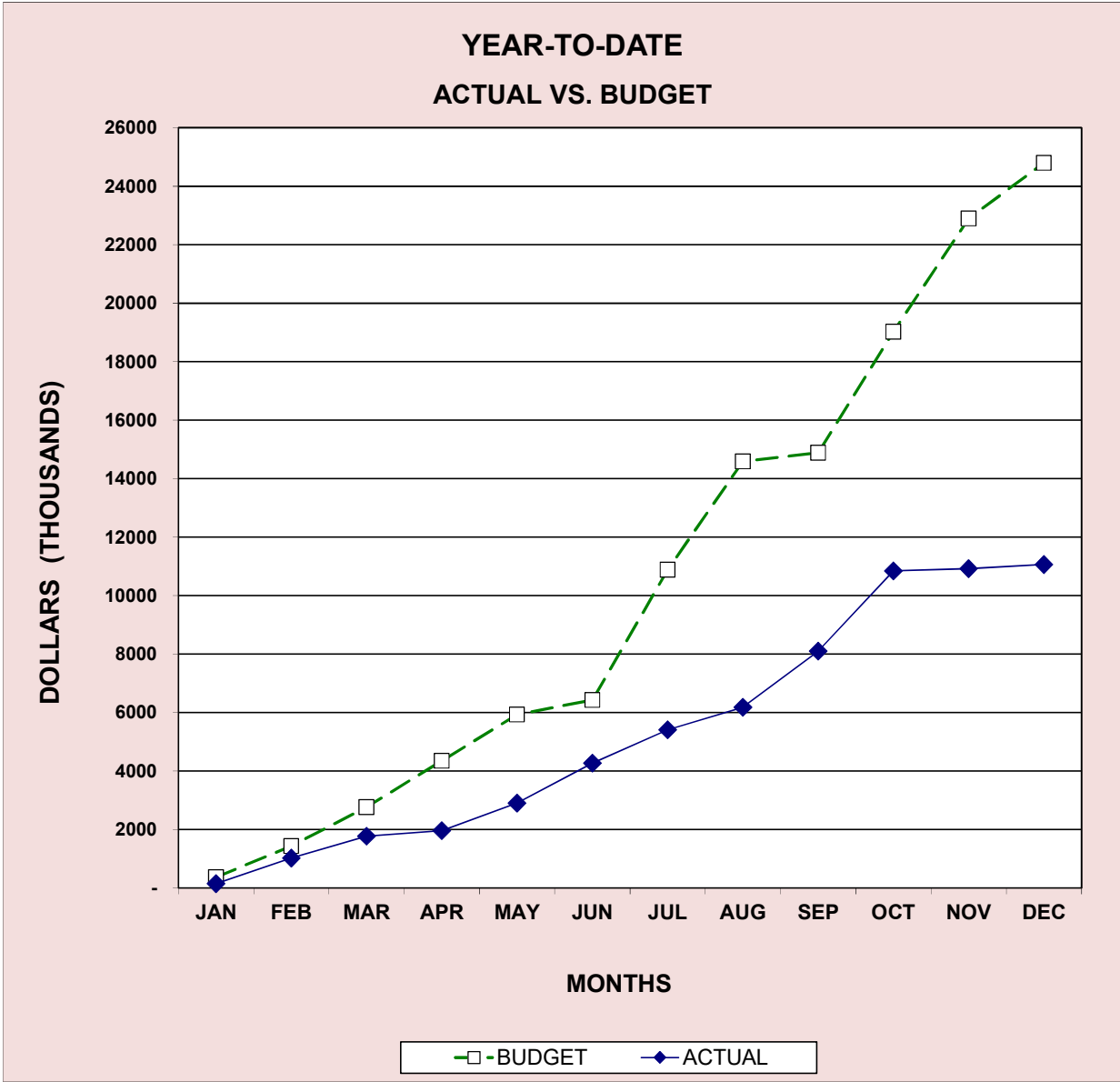
**CAPITAL EXPENDITURES
ELECTRIC**

Current Year	
ANNUAL BUDGET	24,799,405
ACTUAL YTD	11,061,355
% OF BUDGET	44.6%

December, 2022

PRELIMINARY

Prior Years Ending Dec 31st		
2021	2020	2019
15,246,736	15,059,888	21,990,984
7,041,030	10,078,628	11,174,211
46.2%	66.9%	50.8%



Attachment: Division Reports January 2023 (15217 : Division Reports and Metrics - January 2023)

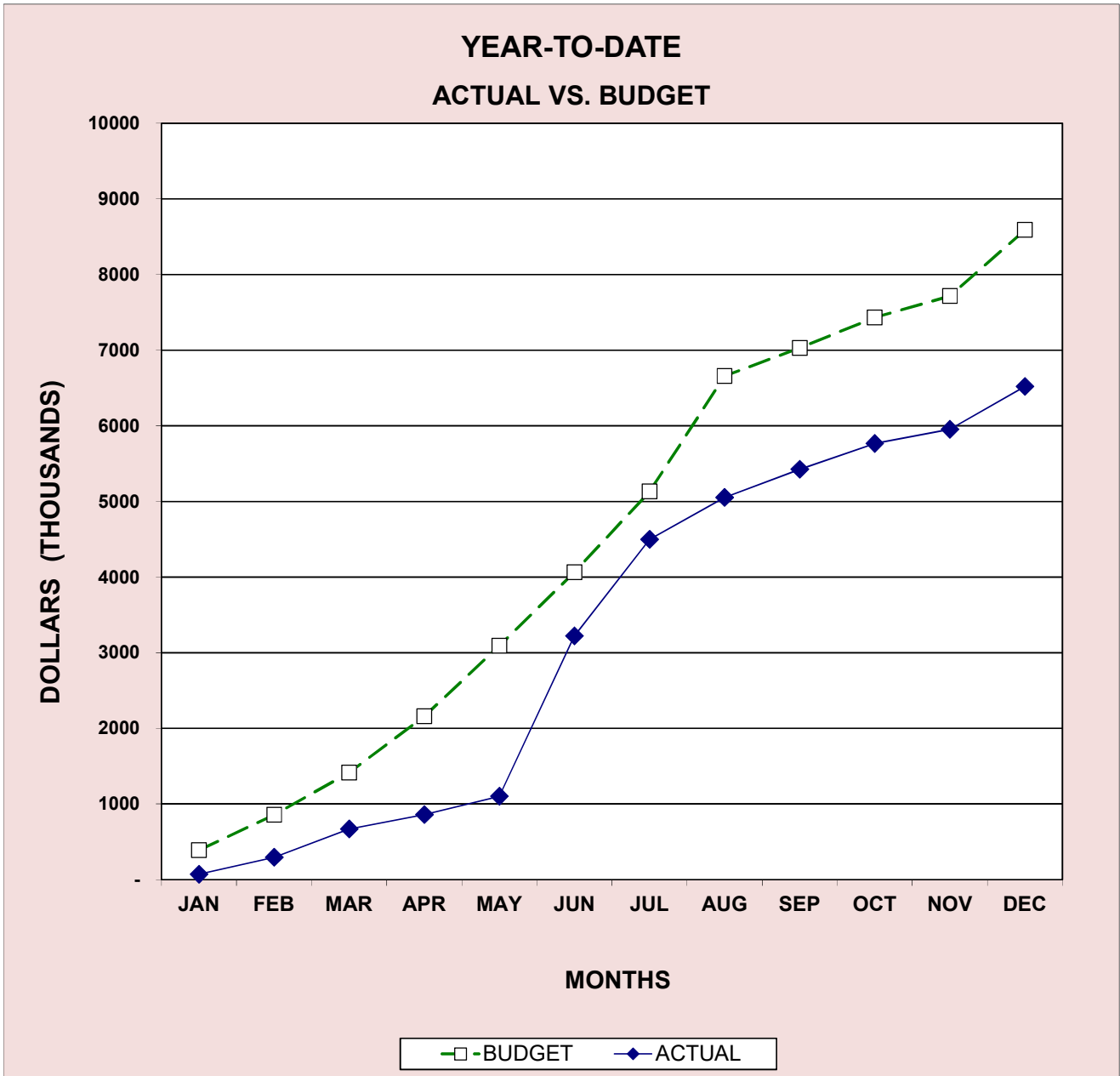
**MAJOR MAINTENANCE EXPENDITURES
ELECTRIC**

Current Year	
ANNUAL BUDGET	8,589,452
ACTUAL YTD	6,520,217
% OF BUDGET	75.9%

December, 2022

PRELIMINARY

Prior Years Ending Dec 31st		
2021	2020	2019
3,815,243	4,010,088	3,353,049
3,680,535	3,111,620	2,881,017
96.5%	77.6%	85.9%



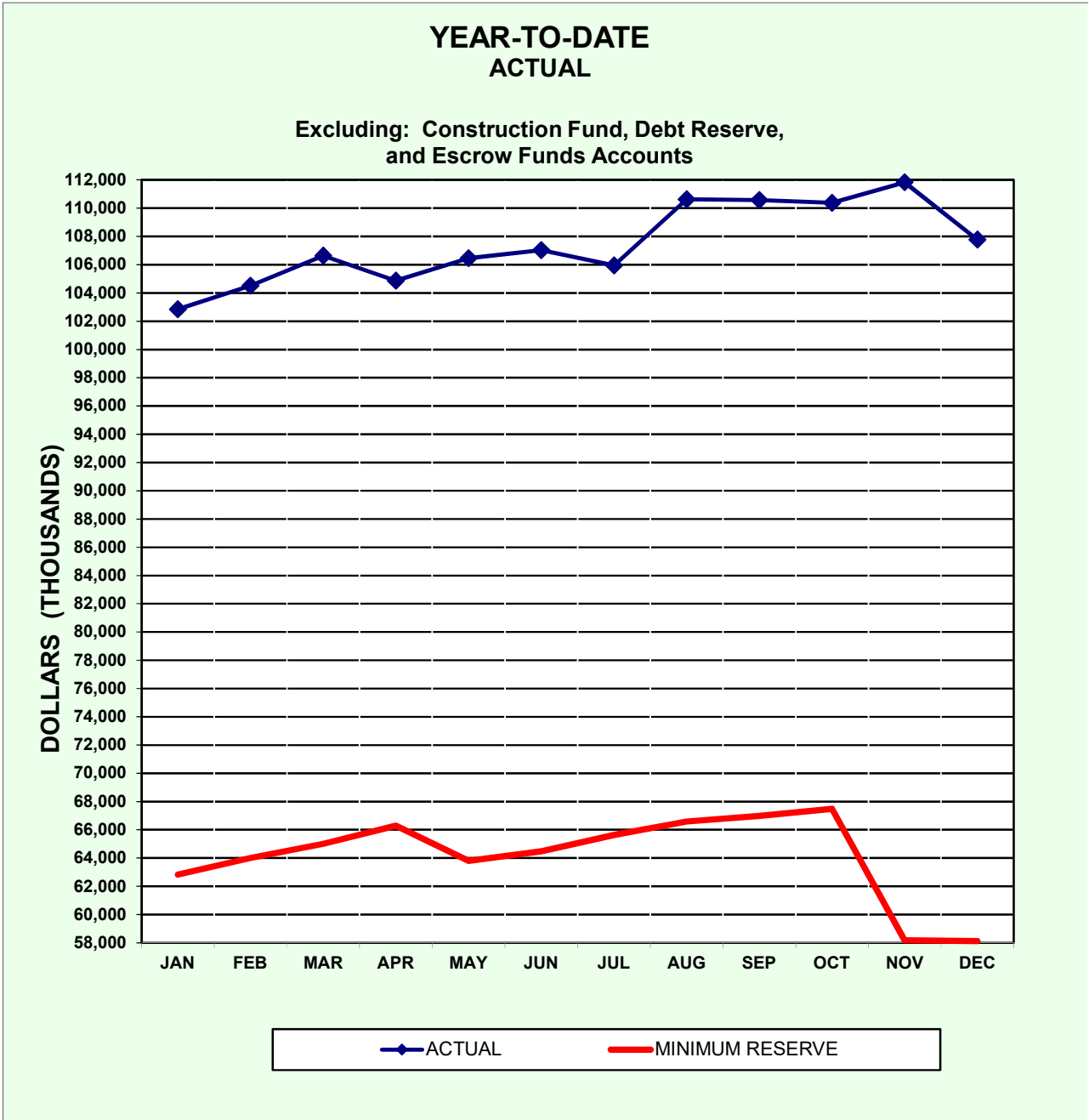
Attachment: Division Reports January 2023 (15217 : Division Reports and Metrics - January 2023)

CASH AND TEMPORARY INVESTMENTS

ELECTRIC

PRELIMINARY

December, 2022



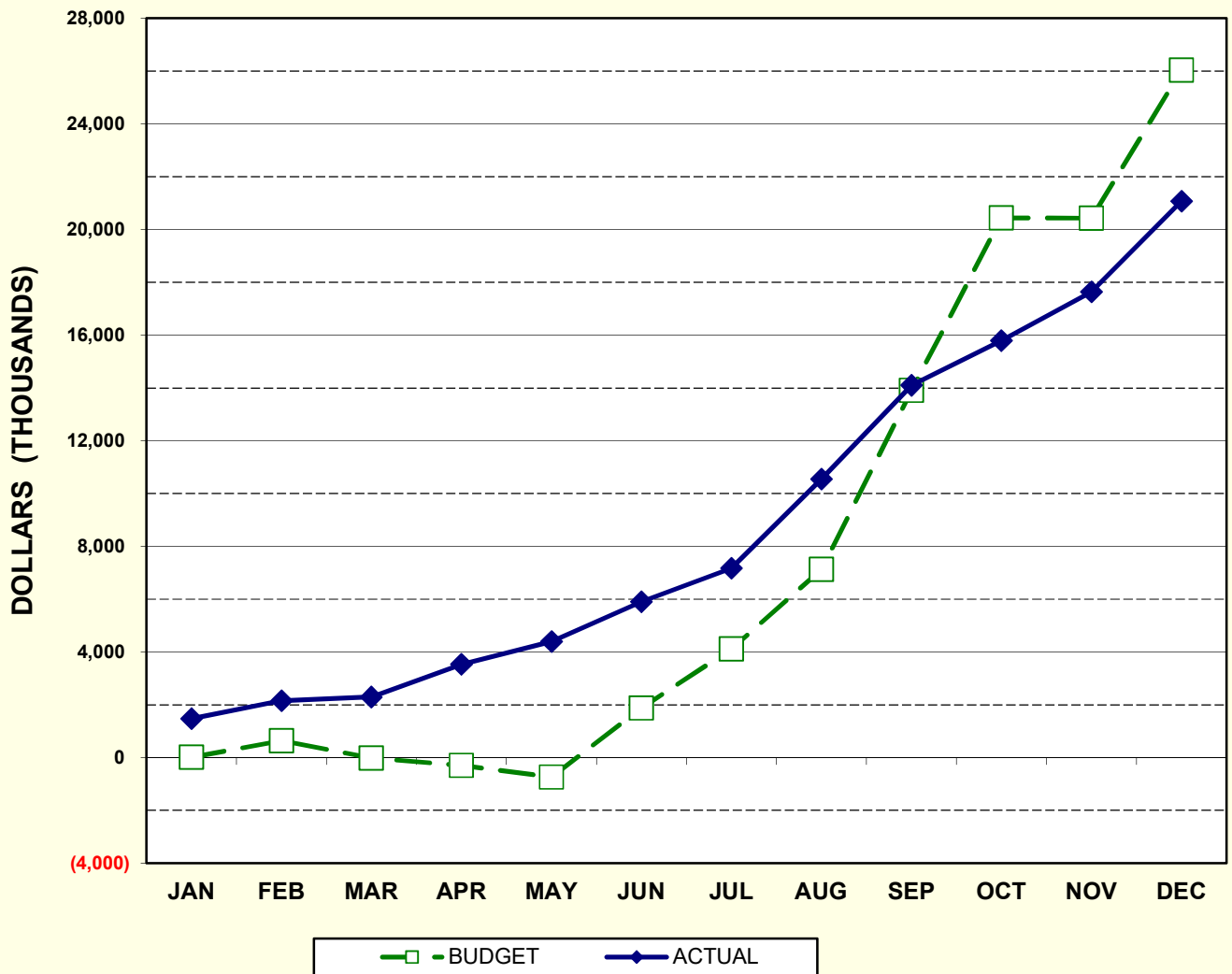
Attachment: Division Reports January 2023 (15217 : Division Reports and Metrics - January 2023)

CHANGE IN NET POSITION ELECTRIC

December, 2022

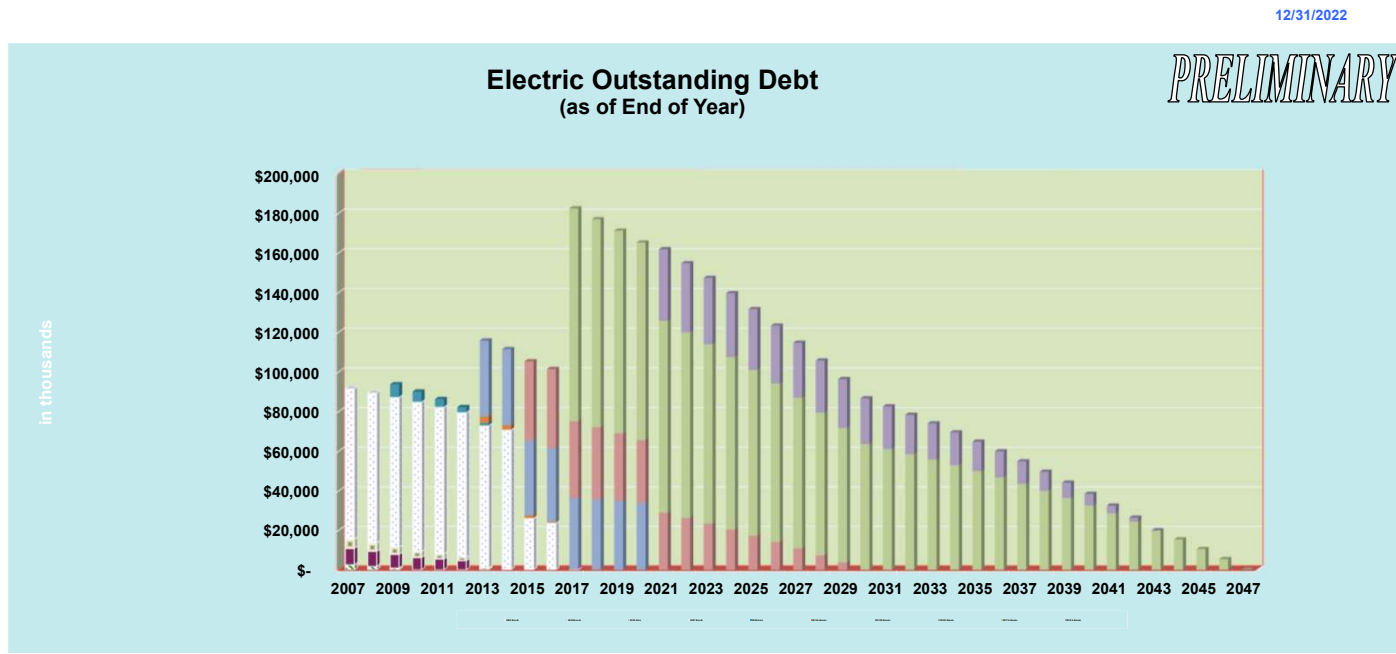
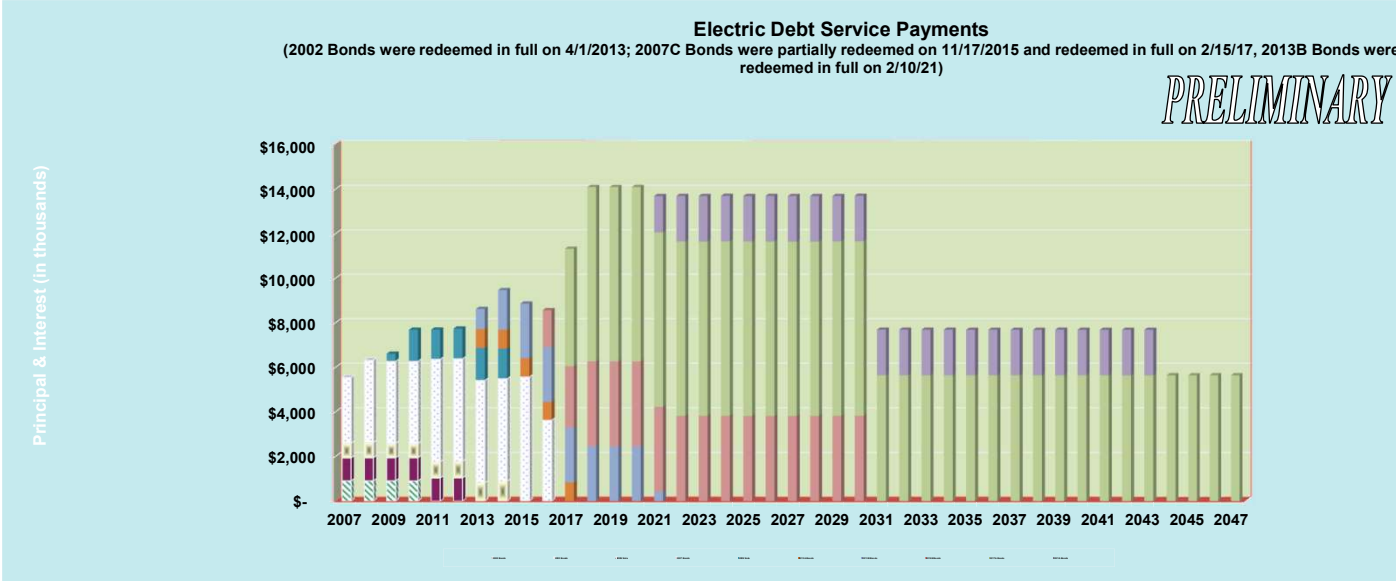
PRELIMINARY

YEAR-TO-DATE ACTUAL vs. BUDGET



Attachment: Division Reports January 2023 (15217 : Division Reports and Metrics - January 2023)

12/31/2022



Attachment: Division Reports January 2023 (15217 : Division Reports and Metrics - January 2023)

ROCHESTER PUBLIC UTILITIES
STATEMENT OF NET POSITION
WATER UTILITY
December 31, 2022

PRELIMINARY

	<u>December 2022</u>	<u>December 2021</u>	<u>Difference</u>	<u>% Diff.</u>	<u>November 2022</u>
ASSETS					
CURRENT ASSETS					
CASH & INVESTMENTS					
Unreserved Cash & Investments	7,693,491	3,823,685	3,869,806	101.2	7,481,802
BOARD RESERVED CASH & INVESTMENTS					
Working Funds Reserve	1,175,000	1,045,000	130,000	12.4	1,175,000
Capital & Major Maintenance Reserve	3,635,000	5,766,000	(2,131,000)	(37.0)	3,635,000
Contingency Reserve	1,664,000	2,268,298	(604,298)	(26.6)	1,664,000
Total Reserved Cash & Investments	6,474,000	9,079,298	(2,605,298)	(28.7)	6,474,000
Total Cash & Investments	14,167,491	12,902,983	1,264,508	9.8	13,955,802
Receivables & Accrued Utility Revenues	774,642	943,508	(168,866)	(17.9)	820,632
Inventories	289,459	219,989	69,471	31.6	272,753
Other Current Assets	78,527	111,051	(32,524)	(29.3)	89,185
Total Current Assets	15,310,119	14,177,530	1,132,588	8.0	15,138,371
CAPITAL ASSETS					
NON-DEPRECIABLE ASSETS					
Land and Land Rights	677,486	677,486	0	0.0	677,486
Construction Work in Progress	7,559,351	8,275,847	(716,496)	(8.7)	6,308,963
Total Non-depreciable Assets	8,236,837	8,953,333	(716,496)	(8.0)	6,986,449
DEPRECIABLE ASSETS					
Utility Plant in Service, Net	97,055,327	95,963,064	1,092,262	1.1	96,820,656
Net Capital Assets	105,292,164	104,916,398	375,766	0.4	103,807,105
Total Non-Current Assets	105,292,164	104,916,398	375,766	0.4	103,807,105
TOTAL ASSETS	120,602,283	119,093,928	1,508,354	1.3	118,945,477
DEFERRED OUTFLOWS OF RESOURCES					
DEFERRED OUTFLOWS OF RESOURCES	648,883	947,896	(299,013)	(31.5)	673,801
TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE	<u>121,251,166</u>	<u>120,041,824</u>	<u>1,209,342</u>	<u>1.0</u>	<u>119,619,278</u>
LIABILITIES					
CURRENT LIABILITIES					
Accounts Payable	1,810,122	530,231	1,279,891	241.4	206,813
Due to Other Funds	0	1,619,385	(1,619,385)	(100.0)	0
Customer Deposits	178,412	99,827	78,585	78.7	175,866
Compensated Absences	298,269	313,678	(15,409)	(4.9)	297,332
Accrued Salaries & Wages	112,811	103,375	9,436	9.1	86,343
Total Current Liabilities	2,399,614	2,666,495	(266,882)	(10.0)	766,353
NON-CURRENT LIABILITIES					
Compensated Absences	171,820	190,032	(18,212)	(9.6)	171,206
Other Non-Current Liabilities	1,335,994	1,335,994	0	0.0	1,335,994
Total Non-Current Liabilities	1,507,813	1,526,026	(18,212)	(1.2)	1,507,200
TOTAL LIABILITIES	3,907,427	4,192,521	(285,094)	(6.8)	2,273,553
DEFERRED INFLOWS OF RESOURCES					
DEFERRED INFLOWS OF RESOURCES	983,616	1,226,075	(242,458)	(19.8)	1,026,099
NET POSITION					
Net Investment in Capital Assets	105,292,164	104,916,398	375,766	0.4	103,807,105
Unrestricted Net Assets (Deficit)	11,067,959	9,706,831	1,361,128	14.0	12,512,521
TOTAL NET POSITION	116,360,123	114,623,228	1,736,894	1.5	116,319,626
TOTAL LIAB, DEFERRED INFLOWS, NET POSITION	<u>121,251,166</u>	<u>120,041,824</u>	<u>1,209,342</u>	<u>1.0</u>	<u>119,619,278</u>

Attachment: Division Reports January 2023 (15217 : Division Reports and Metrics - January 2023)

1/17/2023

ROCHESTER PUBLIC UTILITIES
Statement of Revenues, Expenses & Changes in Net Position

WATER UTILITY

December, 2022
YEAR TO DATE

PRELIMINARY

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
RETAIL REVENUE					
Water - Residential Service	6,542,317	6,455,334	86,983	1.3	6,615,552
Water - Commercial Service	3,224,195	3,011,572	212,623	7.1	3,209,934
Water - Industrial Service	634,049	758,142	(124,093)	(16.4)	618,815
Water - Public Fire Protection	600,677	607,013	(6,336)	(1.0)	596,318
Water - Interdepartmental Service	25,063	21,696	3,367	15.5	23,277
TOTAL RETAIL REVENUE	11,026,301	10,853,757	172,544	1.6	11,063,896
COST OF REVENUE					
Utilities Expense	1,102,226	1,001,308	100,918	10.1	1,112,478
Water Treatment Chemicals/Demin Water	177,999	119,815	58,184	48.6	139,372
Billing Fees	839,469	726,381	113,088	15.6	749,979
TOTAL COST OF REVENUE	2,119,694	1,847,504	272,190	14.7	2,001,829
GROSS MARGIN	8,906,607	9,006,253	(99,646)	(1.1)	9,062,067
FIXED EXPENSES					
Depreciation & Amortization	2,833,749	2,968,000	(134,251)	(4.5)	2,784,872
Salaries & Benefits	2,821,860	3,060,657	(238,798)	(7.8)	2,869,597
Materials, Supplies & Services	1,474,132	2,244,508	(770,375)	(34.3)	1,483,812
Inter-Utility Allocations	1,879,588	1,862,000	17,588	0.9	1,875,937
TOTAL FIXED EXPENSES	9,009,328	10,135,165	(1,125,837)	(11.1)	9,014,219
Other Operating Revenue	1,966,607	1,958,740	7,867	0.4	1,542,994
NET OPERATING INCOME (LOSS)	1,863,885	829,828	1,034,057	124.6	1,590,842
NON-OPERATING REVENUE / (EXPENSE)					
Investment Income (Loss)	199,001	200,487	(1,486)	(0.7)	196,069
Interest Expense	(73)	0	(73)	0.0	(253)
Miscellaneous - Net	(25,931)	0	(25,931)	0.0	(126,437)
TOTAL NON-OPERATING REV (EXP)	172,996	200,487	(27,490)	(13.7)	69,380
INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS	2,036,881	1,030,315	1,006,567	97.7	1,660,222
Transfers Out	(400,276)	(369,480)	(30,795)	(8.3)	(407,125)
Capital Contributions	100,288	1,190,000	(1,089,712)	(91.6)	3,699,623
CHANGE IN NET POSITION	1,736,894	1,850,835	(113,940)	(6.2)	4,952,720
Net Position, Beginning	114,623,228				109,670,508
NET POSITION, ENDING	116,360,123				114,623,228

Attachment: Division Reports January 2023 (15217 : Division Reports and Metrics - January 2023)

01/17/23

ROCHESTER PUBLIC UTILITIES
STATEMENT OF CASH FLOWS
WATER UTILITY
FOR
DECEMBER, 2022
YEAR-TO-DATE

PRELIMINARY

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
8 CASH FLOWS FROM OPERATING ACTIVITIES		
9 Cash Received From Customers	13,281,601	12,865,054
10 Cash Paid for:		
11 Operations and Maintenance	(8,249,801)	(4,949,952)
12 Payment in Lieu of Taxes	(398,692)	(406,823)
13 Net Cash Provided by(Used in) Utility		
14 Operating Activities	4,633,108	7,508,279
15 Sales Tax & MN Water Fee Collections		
16 Receipts from Customers	593,680	487,481
17 Remittances to Government Agencies	(608,363)	(545,445)
18 Net Cash Provided by(Used in) Non-Utility		
19 Operating Activities	(14,683)	(57,964)
20 NET CASH PROVIDED BY(USED IN)		
21 OPERATING ACTIVITIES	4,618,425	7,450,315
22 CASH FLOWS FROM CAPITAL & RELATED		
23 FINANCING ACTIVITIES		
24 Additions to Utility Plant & Other Assets	(3,552,846)	(6,718,580)
25 Payment on Long-Term Debt	0	0
26 Net Loan Receipts	0	0
27 Cash Paid for Interest & Commissions	0	0
27 NET CASH PROVIDED BY(USED IN)		
28 CAPITAL & RELATED ACTIVITIES	(3,552,846)	(6,718,580)
29 CASH FLOWS FROM INVESTING ACTIVITIES		
30 <u>Interest Earnings on Investments</u>	198,928	195,816
31 NET CASH PROVIDED BY(USED IN)		
32 INVESTING ACTIVITIES	198,928	195,816
33 Net Increase(Decrease) in Cash & Investments	1,264,507	927,551
34 Cash & Investments, Beginning of Period	12,902,983	11,975,432
35 <u>CASH & INVESTMENTS, END OF PERIOD</u>	<u>14,167,490</u>	<u>12,902,983</u>

1/17/2023

1 **ROCHESTER PUBLIC UTILITIES**
 2 **PRODUCTION & SALES STATISTICS**
 3 **WATER UTILITY**

PRELIMINARY

4 **December, 2022**
 5 **YEAR-TO-DATE**

		<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>	
		(ccf)	(ccf)	(ccf)			
9	PUMPAGE	<i>(primarily calendar month)</i>					
10	TOTAL PUMPAGE	5,842,623	5,273,552	569,071	10.8	6,206,528	
11	RETAIL SALES	<i>(primarily billing period)</i>					
		<u># Custs</u>					
12	Water - Residential Service	37,620	2,716,996	2,607,211	109,785	4.2	3,050,632
13	Water - Commercial Service	3,823	2,200,525	2,016,582	183,943	9.1	2,220,416
14	Water - Industrial Service	22	650,163	628,521	21,642	3.4	633,179
15	Water - Interdptmntl Service	1	19,825	17,332	2,493	14.4	18,459
16	Total Customers	<u>41,466</u>					
17	TOTAL RETAIL SALES	5,587,509	5,269,646	317,863	6.0	5,922,685	
18	Lost & Unacctd For Last 12 Months	255,114	4.4%				

Attachment: Division Reports January 2023 (15217 : Division Reports and Metrics - January 2023)

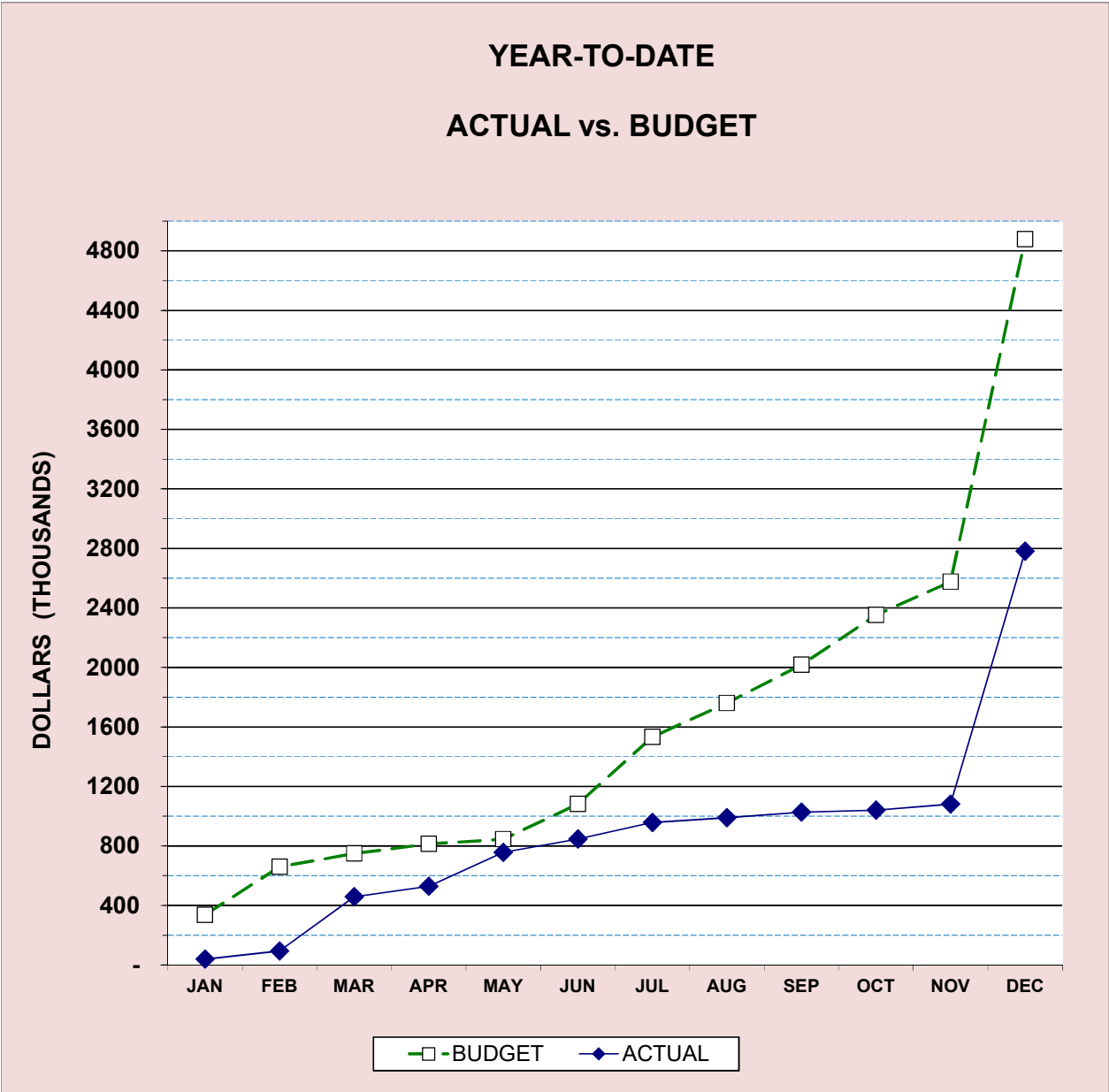
**CAPITAL EXPENDITURES
WATER**

<u>Current Year</u>	
ANNUAL BUDGET	4,878,440
ACTUAL YTD	2,781,088
% OF BUDGET	57.0%

PRELIMINARY

December, 2022

Prior Years Ending Dec 31st		
<u>2021</u>	<u>2020</u>	<u>2019</u>
6,807,825	5,917,740	4,554,317
3,548,783	2,365,830	1,689,025
52.1%	40.0%	37.1%



Attachment: Division Reports January 2023 (15217 : Division Reports and Metrics - January 2023)

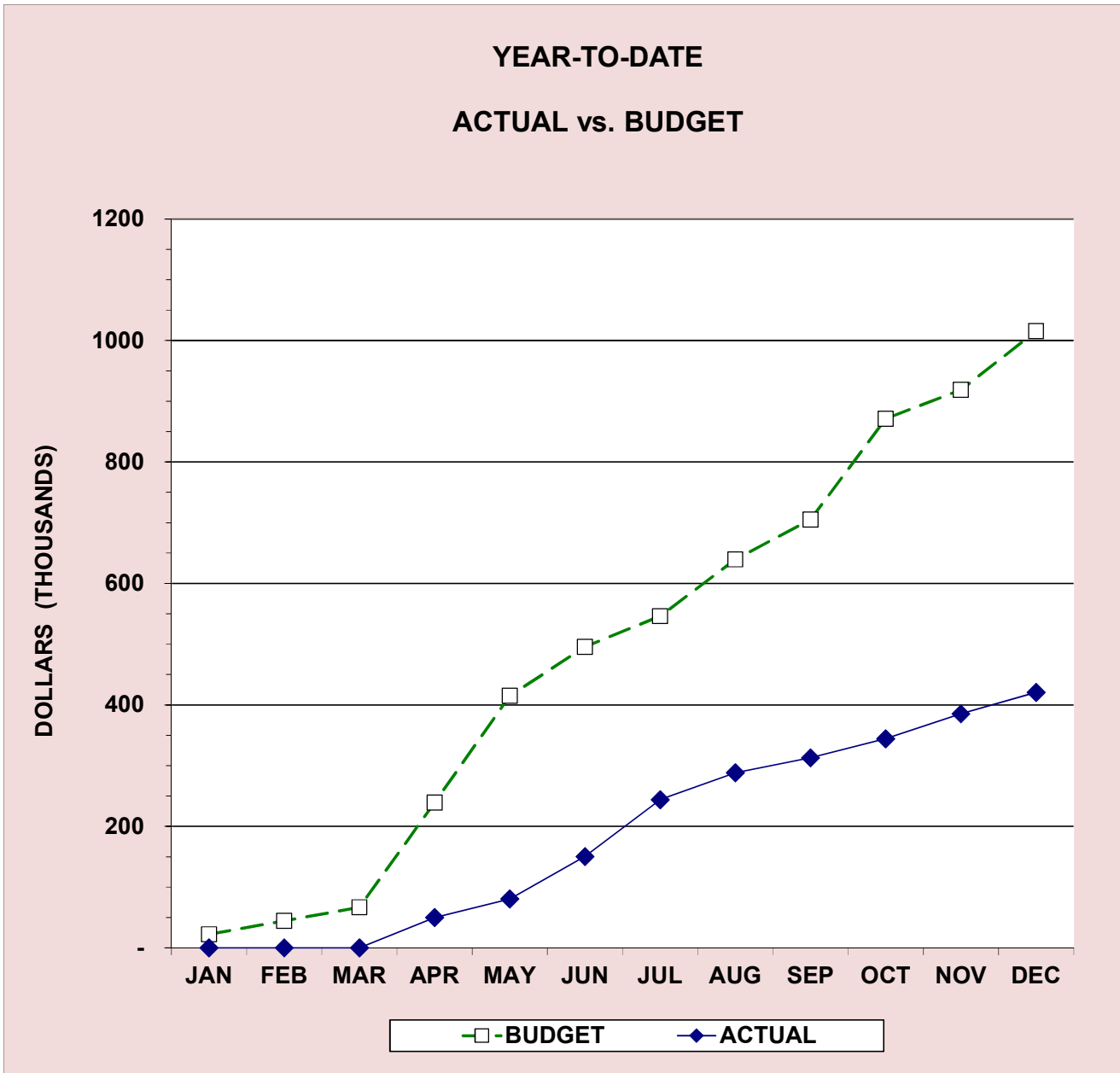
**MAJOR MAINTENANCE EXPENDITURES
WATER**

December, 2022

<u>Current Year</u>	
ANNUAL BUDGET	1,015,476
ACTUAL YTD	420,710
% OF BUDGET	

PRELIMINARY

<u>Prior Years Ending Dec 31st</u>		
<u>2021</u>	<u>2020</u>	<u>2019</u>
528,408	552,500	567,500
225,087	521,228	322,751
42.6%	94.3%	56.9%



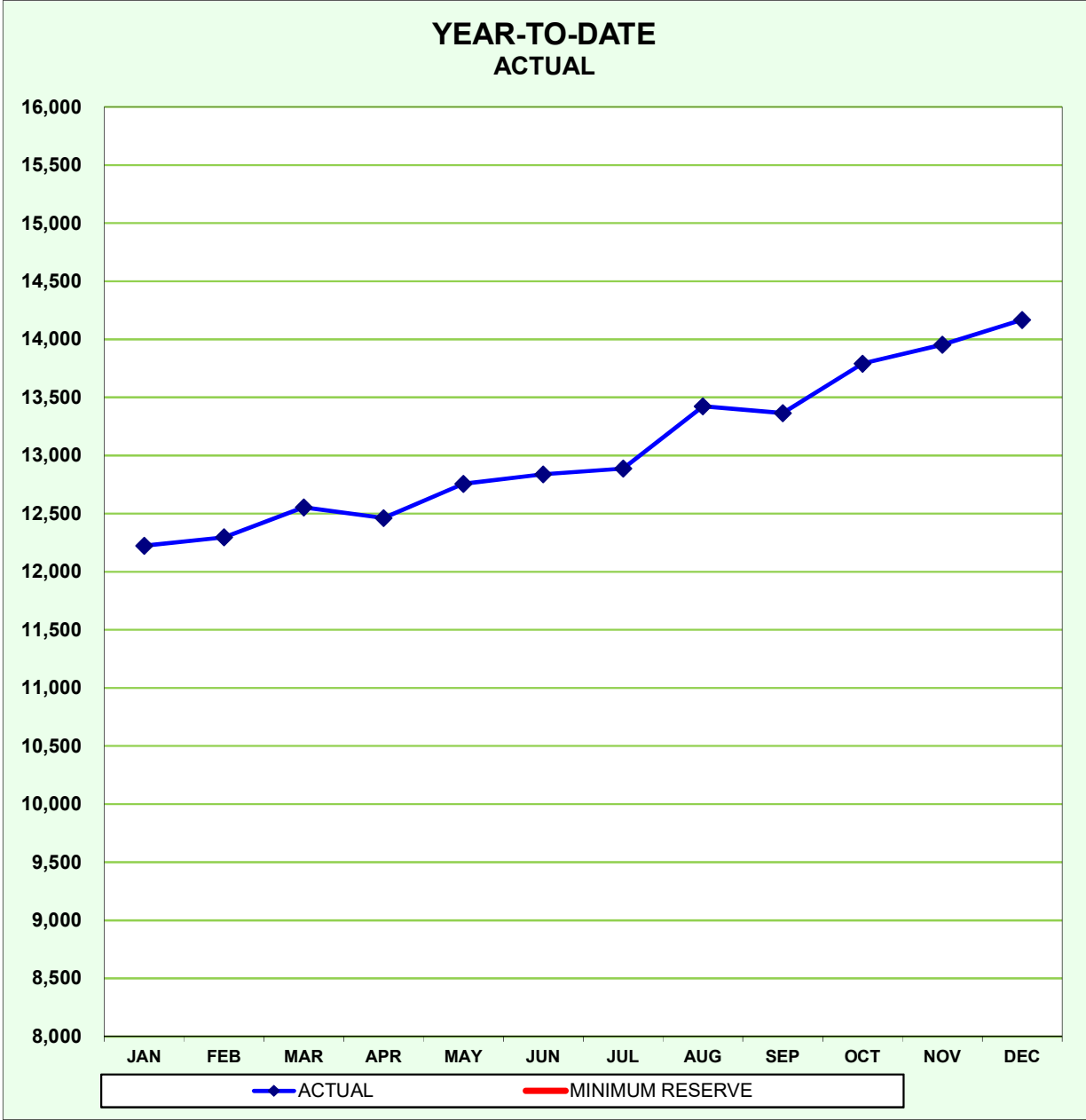
Attachment: Division Reports January 2023 (15217 : Division Reports and Metrics - January 2023)

CASH AND TEMPORARY INVESTMENTS

WATER

December, 2022

PRELIMINARY



Attachment: Division Reports January 2023 (15217 : Division Reports and Metrics - January 2023)

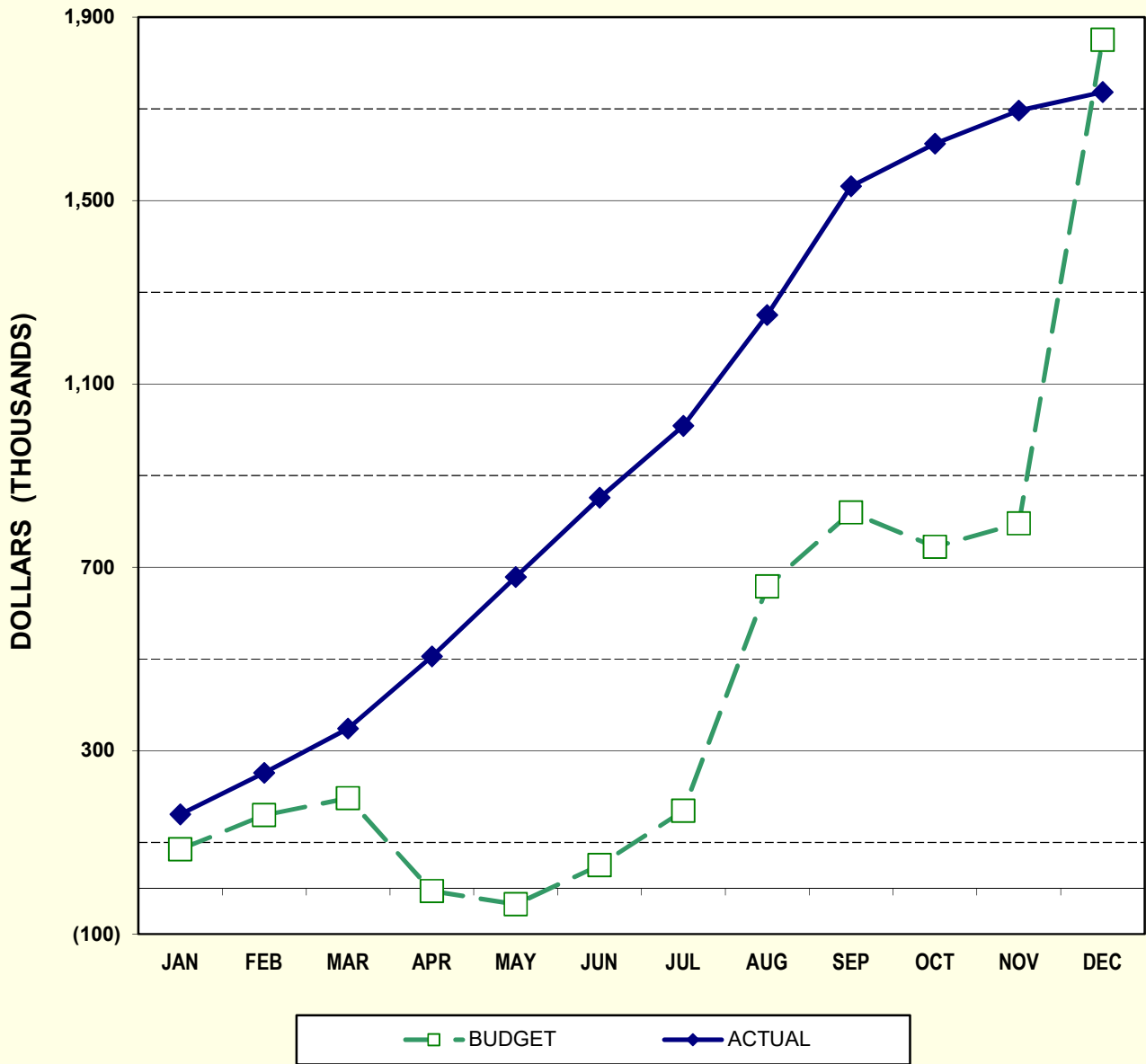
CHANGE IN NET POSITION

WATER

PRELIMINARY

December, 2022

YEAR-TO-DATE ACTUAL vs. BUDGET



Attachment: Division Reports January 2023 (15217 : Division Reports and Metrics - January 2023)