

COMMUNITY ROOM
4000 EAST RIVER ROAD NE
ROCHESTER, MN 55906

4:00 PM

Attending and Viewing the Meeting:

Attend the Meeting in Person: RPU Service Center Community Room, 4000 East River Road NE

View Meeting / Livestream via Teams: [Teams](#)

(A video of the meeting will be available on the City's website following the meeting)

Call in to the Meeting: 1-347-352-4853 Conference ID: 732 637 872#

For Open Comment: Press *6 to mute and unmute your phone

Call to Order

1. **Approval of Agenda**
2. **Safety Moment**
3. **Consent Agenda**

1. Public Utility Board - Regular Meeting - Jul 26, 2022 4:00 PM
2. Public Utility Board - Special Meeting - Aug 10, 2022 4:00 PM
3. Review of Accounts Payable

NEW BUSINESS

Open Comment Period

(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)

4. **Consideration Of Bids**

1. Watermain, Sanitary & Storm Sewer Reconstruction (11th Ave NE)
Resolution: Watermain, Sanitary & Storm Sewer Reconstruction (11th Ave NE)

5. **Regular Agenda**

1. Virtual Desktop Infrastructure Refresh Project (VDI)
Resolution: Virtual Desktop Infrastructure Refresh Project (VDI)

6. **Informational**

1. 2021 Water Engineering, Operations and Environmental Report

7. **Board Policy Review**

1. Board Policy #5 - Board Procedures
2. RPU Index of Board Policies

8. **General Managers Report**

9. **Division Reports & Metrics**

1. Division Reports & Metrics - August 2022

10. Other Business

11. Adjourn

The agenda and board packet for Utility Board meetings are available on-line at www.rpu.org and <http://rochestercitymn.iqm2.com/Citizens/Default.aspx>



MEETING MINUTES – JULY 26, 2022

COMMUNITY ROOM
4000 EAST RIVER ROAD NE
ROCHESTER, MN 55906

4:00 PM

Attending and Viewing the Meeting:

Attend the Meeting in Person: RPU Service Center Community Room, 4000 East River Road NE

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Call in to the Meeting: 1-347-352-4853 Conference ID: 933 806 556#

For Open Comment: Press *6 to mute and unmute your phone

Call to Order

Attendee Name	Title	Status	Arrived
Brett Gorden	Board Vice President	Present	
Patrick Keane	Board Member	Present	
Tim Haskin	Board Member	Present	
Melissa Graner Johnson	Board President	Present	
Brian Morgan	Board Member	Present	

1. Approval of Agenda

1. **Motion to:** approve the Agenda as presented

RESULT:	APPROVED [UNANIMOUS]
MOVER:	Tim Haskin, Board Member
SECONDER:	Brian Morgan, Board Member
AYES:	Gorden, Keane, Haskin, Johnson, Morgan

2. Safety Moment

RPU Safety Manager Bob Cooke spoke regarding adapting to new safety technologies.

3. Consent Agenda

Minutes Acceptance: Minutes of Jul 26, 2022 4:00 PM (Consent Agenda)

1. Public Utility Board - Regular Meeting - Jun 28, 2022 4:00 PM

RESULT:	ACCEPTED [UNANIMOUS]
MOVER:	Patrick Keane, Board Member
SECONDER:	Brett Gorden, Board Vice President
AYES:	Gorden, Keane, Haskin, Johnson, Morgan

2. Review of Accounts Payable

3. **Motion to:** approve the Consent Agenda as presented

RESULT:	APPROVED [UNANIMOUS]
MOVER:	Patrick Keane, Board Member
SECONDER:	Brett Gorden, Board Vice President
AYES:	Gorden, Keane, Haskin, Johnson, Morgan

NEW BUSINESS

Open Comment Period

(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)

President Johnson opened the meeting for public comment. No one came forward to speak.

4. Consideration Of Bids

1. 5th Street SW, Complete Streets, Marion Road to Downtown Ductbank

RPU is partnering with Rochester Public Works (RPW) on the 5th Street SW street reconstruction project, between 2nd Avenue and 4th Avenue, to include the installation of duct bank from Marion Road to Bus 10/11, the relocation of water and sewer infrastructure at 2nd Avenue and 5th Street, as well as the repair of one block of water main and the installation of one block of new water main. Sealed bids for the project were opened at RPW on July 19, 2022. Three bids were received, with Carl Bolander & Sons having the low bid at \$1,769,185.85. Steve Cook said although this bid is 16.5% higher than the engineer's estimate, staff does not foresee obtaining better pricing in the future.

The project will be managed by RPW, with cost split between RPU and RPW. RPU's portion of the project, including contingencies for the electric and water work, is \$1,457,858.88. Towards this project, RPU will receive a Contribution in Aid of Construction for 60% of the electric construction cost, or \$86,487.78, and another \$10,650.50 for engineering design of the water construction. Funds for the electric portion will come from the Marion Road Substation and Duct Bank budget, and funds for the water portion will come from the Water T&D City Projects budget. If approved, the City Council will be asked to award the project on August 1, 2022.

Board Member Patrick Keane asked if other users of the right-of-way would get involved in this project. Other utilities, such as gas, internet, cable, etc. are off to the side of the right-of-way, said Mr. Cooke, and would not be impacted, nor would RPU cost-share with them

Resolution: 5th Street SW, Complete Streets, Marion Road to downtown ductbank

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to authorize RPU's share of the 5th Street SW Reconstruction Project and authorize the RPU project manager to perform the acts to execute the project up to \$1,457,858.88, with amounts above this approved amount to go through the normal approval process.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26th day of July, 2022.

RESULT:	ADOPTED [UNANIMOUS]
MOVER:	Patrick Keane, Board Member
SECONDER:	Brian Morgan, Board Member
AYES:	Gorden, Keane, Haskin, Johnson, Morgan

5. Regular Agenda

1. Small General Service Rate Transition

In an electric utility cost of service study from 2020, analysis showed that RPU's low load factor (higher demand and low energy use) customers within the Small General Service (SGS) class were not being charged according to the costs (demand) they impart to the utility and were being subsidized by other customers within the class. This is contrary to RPU's Rates policy, its strategic direction and conservation goals of reducing demand growth by 80MW by 2030. As a result, staff is recommending to adjust the current 75KW demand threshold for SGS customers down to 25KW effective January 1, 2023.

This change would switch 483 SGS customers to the Medium General Service (MGS) class, an energy only change. Of these, 189 customers will see a cost reduction, another 178 will see a zero to 20% cost increase, and another 116 will experience a greater than 20% cost increase. This change in demand threshold brings RPU in line with the rate structures of neighboring utilities such as Xcel Energy, Austin Public Utilities, People's Co-Op and Dakota Electric.

To phase in the rate changes for customers reclassified from SGS to MGS, staff is recommending a transition process of incremental rate increases over three to five years for those customers having a greater than 20% rate increase. RPU's energy and environmental advisors have already met with the customers who will be impacted by this change and those customers requested as much time as possible to make the transition.

President Johnson asked if the plan will be customized for each individual customer based on their unique circumstances. No it would not be customized, but the demand rate would be discounted, said Mr. Hogan. President Johnson asked what outreach has been done for customers with a zero to 20% increase. Those customers have been notified that this change is coming on January 1, 2023, said Mr. Hogan.

Board Member Tim Haskin asked if this group of customers have common types of businesses or if there is diversity. Those with the most significant changes are comprised of regular businesses, churches, RPU well stations,

county and city facilities, and have large energy loads for short periods of peak times, stated Mr. Hogan.

Board Member Patrick Keane asked if it is expected to take five years to bring these customers to the correct rates. Mr. Hogan stated depending on how much they are impacted, for some of these customers it will take two, three or four years to transition.

Resolution: Small General Service Rate Transition

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the delegation of authority to the General Manager or his designee to implement a transition process for current Small General Service customers that will be classified as Medium General Service (MGS) effective January 1, 2023, according to the currently approved rate tariff and have an anticipated cost increase of more than 20% based on the previous 12 months billings. The transition program is not to exceed five years and will result in customers being charged the current published MGS tariff.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26th day of July, 2022.

RESULT:	ADOPTED [UNANIMOUS]
MOVER:	Brian Morgan, Board Member
SECONDER:	Tim Haskin, Board Member
AYES:	Gorden, Keane, Haskin, Johnson, Morgan

6. Informational

- 1. Update on Recent PURPA Amendments

Director of Compliance and Public Affairs Steven Nyhus presented recent amendments to the Public Utility Regulatory Policy Act (PURPA) of 1978, Section 111, which requires the consideration of certain rate making standards. Affected are investor-owned utilities and non-regulated utilities with annual retail sales over 500,000 megawatt hours, which in Minnesota includes 10 electric co-ops and two municipal utilities, RPU and the City of Marshall. Each utility governing body must consider the standard then make a determination whether it is appropriate to adopt. A recent amendment to Section 111 has added standards for demand-response practices and electric vehicle charging programs.

The statute requires that a process for consideration of the standard and a decision to adopt or not adopt commence by November 15, 2022, or that a date be set for a public notice and hearing, said Mr. Nyhus. If a public hearing is held, information, analysis and comments from the public and RPU staff will be collected, then staff will draft written findings based upon evidence presented at the hearing which will be made available to the public. This will be followed by the Board making a final decision to adopt the standards with the process concluding by November 15, 2023. This may include a decision not to adopt the additional PURPA standards, with publicly-available written findings, or deciding to adopt measures to implement the standards. If the deadline is missed, the Board must incorporate the consideration into its next rate approval process after November 15, 2024.

Board Member Tim Haskin asked if there is any concern from staff about meeting the deadline. None, said General Manager Mark Kotschevar.

Minutes Acceptance: Minutes of Jul 26, 2022 4:00 PM (Consent Agenda)

Board Member Patrick Keane asked if staff will take action on the new additions to the standard. With both demand response and electric vehicle charging programs, RPU has made its plans publicly available, said Mr. Nyhus. This process would give the public an opportunity to provide input to the Board if they would like more information.

President Johnson stated Board Members Morgan and Haskin, of the Board's strategic planning ad-hoc group, could serve as contact points for this discussion.

Mr. Haskin asked if a public hearing would be a separate event or would be part of a regular meeting. It could be done either way, said Mr. Nyhus.

Mr. Morgan asked if providing incentives for demand response or electric vehicle charging (per the standard) create a cross-subsidizing conflict for the Board Rates Policy language. The Board still has polices regarding non-discrimination within customer classes and it should not create a conflict, stated Mr. Nyhus. RPU currently has incentives for demand response such as the partners program for air conditioning control that are cost-based, said Mr. Kotshevar. Additionally, if the Board chooses not to adopt the standards, they can be adopted in the future, stated Mr. Kotshevar.

Mr. Morgan said he would like to see a menu of options from staff, what other utilities have considered and what else can or should be done.

Staff will bring a recommended schedule and action steps regarding the consideration to a future Board meeting.

7. Board Policy Review

Vice President Gorden and Board Member Brian Morgan are currently working with staff to revise the Board Procedures policy. The next Board policy to be revised will be the Involuntary Disconnection policy.

8. General Managers Report

The RPU Board will meet on August 10, 2022 for a special Budget Review meeting.

A media event will be held on August 2, 2022 at the Chester Substation by the Department of Commerce to highlight MISO's approved Minnesota-based transmission expansion plans including the Wilmarth-North Rochester - Tremval line.

The City's Energy Commission will transition to a Sustainability Commission, with its mission and goals yet to be announced.

At the SMMPA Board Meeting in July, members discussed trouble with the railroad getting coal deliveries to Sherco 3 and in order to conserve coal, Sherco was taken out of the market for a few months. This forced SMMPA to purchase wholesale energy to serve its load but they were not getting paid for generation due to Sherco being offline. Additional transmission congestion in the region has created a situation where the price SMMPA was getting paid for generation at Sherco was lower than the cost of wholesale energy, namely in Rochester, therefore SMMPA lost money equating to \$20 million in the first half of the year in general operating reserves. This has created concern for the winter months since there has been discussion of taking Sherco offline again in the fall to conserve coal.

SMMPA staff is now planning a general rate increase on the wholesale side. There is a 90-day waiting period from when the Board approves a rate increase until it goes into effect. In July, the Board approved an up-to-10% rate increase in wholesale rate but the final determination will not be made until the October Board meeting. In the meantime, coal delivery has increased and there is a possibility SMMPA may run Sherco 3 in the fall, therefore a rate increase may not be necessary. Rate increases get passed on automatically to SMMPA members through the power cost adjustment rider. SMMPA also voted to eliminate the second half of a \$10 million dividend to members announced last fall and removed a \$12 million dividend for next fall, deeming it not prudent to refund money to members with the potential of raising rates. Board Member Patrick Keane asked for clarification on RPU's membership in and relationship with SMMPA. RPU is a member of the SMMPA agency which is governed by a 7-person board, said Mr. Kotschevar, that has a fiduciary responsibility to ensure that agency finances remain stable and sustainable. Other joint-action agencies across the region are experiencing similar situations and many have increased their wholesale rates by almost 20%, said Mr. Kotschevar. Board Member Tim Haskin asked if the supply issue only affects coal or if gas is also affected. The increase in cost of gas sets the higher LMP's "strike price" at the wholesale level for all generation in the region, Mr. Kotschevar stated, but it's a coal issue for SMMPA since they are unable to run Sherco as a price hedge. RPU staff will bring updates from SMMPA staff to the Board.

Director of Power Resources Jeremy Sutton provided an update to the Board on the GT1 turbine overhaul being performed by Ethos Energy. Mr. Sutton said the project is in the home stretch with completion by Ethos expected in the next week. Mr. Sutton reported the blade ring and rotor were repaired and successfully installed despite supply chain and shipping issues. RPU staff has been working with the Energy Authority to ensure RPU can extend the outage with no impacts to RPU's capacity credit. Mr. Keane asked if the turbine will be available to produce energy for the system in September. Yes it will be operational in September, said Mr. Sutton. Mr. Keane asked if the loss in generation with the unit out affected demand. This unit is an emergency resource and runs at under a 5% capacity factor so there was no significant loss in generation, Mr. Sutton stated.

9. Division Reports & Metrics

Board Member Patrick Keane asked for the current status of RPU's discussions with Community Development to possibly contribute funds from RPU's water Service Assured program to offset the rising costs of copper tubing for residential water service. General Manager Mark Kotschevar said staff met with Rochester Area Builders for discussion and has also done research on the state plumbing code which shows that service outside the foundation of a home does not fall under plumbing code requirements. Staff is drafting a plan this week to submit to Community Development detailing how to mitigate this expense and anticipates bringing this item to the Board for approval possibly at the August meeting. The hope is for Community Development to administer this as part of their Affordable Housing Project.

10. Other Business

11. Adjourn

The agenda and board packet for Utility Board meetings are available on-line at www.rpu.org and <http://rochestercitymn.iqm2.com/Citizens/Default.aspx>

Submitted by: _____

Approved by the Board

Secretary

Board President

Date

Minutes Acceptance: Minutes of Jul 26, 2022 4:00 PM (Consent Agenda)



MEETING MINUTES – AUGUST 10, 2022

COMMUNITY ROOM
4000 EAST RIVER ROAD NE
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4:00 PM

Attending and Viewing the Meeting:

Attend the Meeting in Person: RPU Service Center Community Room, 4000 East River Road NE

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Call to Order

Attendee Name	Title	Status	Arrived
Brett Gorden	Board Vice President	Present	
Patrick Keane	Board Member	Present	
Tim Haskin	Board Member	Absent	
Melissa Graner Johnson	Board President	Present	
Brian Morgan	Board Member	Present	

2. **Motion to:** approve the agenda as presented

RESULT:	APPROVED [UNANIMOUS]
MOVER:	Patrick Keane, Board Member
SECONDER:	Brian Morgan, Board Member
AYES:	Brett Gorden, Patrick Keane, Melissa Graner Johnson, Brian Morgan
ABSENT:	Tim Haskin

NEW BUSINESS

Open Comment Period

(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)

President Johnson opened the meeting for public comment. No one came forward to speak.

1. Informational

1. Recommended 2023 Water and Electric Utility Budgets

Director of Corporate Services Peter Hogan presented the proposed 2023 water and electric utility budgets to the Board. Staff is recommending a 5% overall general rate increase for the water utility for 2023. For the average residential customer, this amounts to an increase of 0.72 cents per month, based on usage

of 6.4 CCF of water per month. For the electric utility, a 2.5% overall general rate increase is recommended for 2023, which represents an additional \$2.27 per month for the average residential customer.

Board Member Patrick Keane asked for confirmation that this information was being presented to the Board as an informational item only and no approvals were being made. Mr. Hogan affirmed the budget proposal is for informational purposes only at this time, and staff will bring a rate design discussion for the electric and water utilities to the Board at the September meeting, as well as results of the Water Utility Cost of Service study. Public notice of the proposed budgets and rates will also be made in September. At the November meeting, said Mr. Hogan, the Board will be asked for final approval of the operating and capital budgets and rates, before the items are submitted for City Council approval in December.

Mr. Keane asked if the Service Assured program income, an opt-out water service repair program at a cost of \$1.99 per customer per month, is included in the water utility budget. That revenue, projected to be around \$676,000 in 2023, is in the water budget, said Mr. Hogan. The major maintenance budgeted amount for the program to contract with an outside vendor for repairs is at \$213,000.

The water budget contains a placeholder in the amount of \$1.2 million per year for water meter replacements. This was reduced from the current estimate for water Automated Metering Infrastructure (AMI) in order to keep the needed water rate increase to a manageable level. An AMI vendor has not yet been chosen and staff will be looking at AMI options, such as a hybrid system, as part of the AMI Request For Proposal (RFP) process, said Mr. Hogan.

Board Member Brian Morgan asked if this means staff is making the decision to go with basic meters ahead of the RFP process in finding a vendor. It will ultimately be a Board decision, but staff wants to keep options open due to infrastructure challenges, said Mr. Hogan. Mr. Morgan stated his concern is not budgeting for a more expensive solution, and the possibility the board may be faced with a more difficult decision due to adding more expense than was budgeted for. He would rather come in under budget than be presented with a rate increase in the middle of the year. Staff will evaluate the proposals when they come back and can make a different decision at that time, said Mr. Hogan, but has chosen not to increase rates today to finance a more expensive metering option without having the information.

Mr. Morgan requested that calculations using a 1.5% rate increase scenario for the electric utility, as well as a 3.5% scenario, be brought back to the board for discussion next month. He also asked if he could see calculations using a slightly higher and lower rate increase for the water utility. Staff will provide those alternate calculations for the Board next month along with the rate design discussion, said Mr. Hogan. Mr. Morgan said he would like to see what budget line items would be cut. Those cuts would come from the capital budget, said Mr. Hogan.

2. Other Business

3. Adjourn

The agenda and board packet for Utility Board meetings are available on-line at www.rpu.org and <http://rochestercitymn.iqm2.com/Citizens/Default.aspx>

Submitted by:

Secretary

Approved by the Board

Board President

Date

Minutes Acceptance: Minutes of Aug 10, 2022 4:00 PM (Consent Agenda)



Rochester Public Utilities Board Meeting 2023 Recommended Budget

August 10, 2022

Minutes Acceptance: Minutes of Aug 10, 2022 4:00 PM (Consent Agenda)

- Reliability: Obligation to Serve
- Rates: Affordability, Sustainable
- Responsibility: Sustainability, Safety & Compliance
- Reputation: Community Involvement
- Relationships: Customer Intimacy

Strategic Alignment





Rochester Public Utilities - Financial Strategy

Cost Based Rates

- Financial Stability - Alignment of fixed and variable cost with fixed and variable rates – **Economic Vibrancy and Growth**
- No subsidization between Rate Classes (Cost Causation)
- Reduce subsidization within Rate Classes (Cost Causation)
- Rates that promote conservation and reduce costs (Demand Reduction)

Regionally Competitive

- Enrich People's Lives – **Economic Vibrancy and Growth**
- Help Businesses Prosper – **Economic Vibrancy and Growth**
- Promote Community Welfare – **Affordable Living**

Provide Resources

- Rates - AA Bond Rating, Targeted Income, Debt Coverage, Equity %
- Reputation – Community Service, Engagement, Contribution to the City
- Responsibility – Conservation, Education, Safe Operations, Compliance
- Reliability - Unusual Events (Ice Storm/Pandemic), Replacement of Infrastructure, Growth and Maintenance
- Relationships – **Quality City Services** (People & Systems)

Water Utility Budget 2023 - 2027



Minutes Acceptance: Minutes of Aug 10, 2022 4:00 PM (Consent Agenda)



Rochester Public Utilities - Water Utility – 2023 Operating Budget

ASSUMPTIONS

- Interest Earnings Rate: 1.25%
- Average Salary Expense Change: 2.40%
(Consists of COLA, merit and promotion increases)
- Change in Full-time Equivalents: No Additions
- Minimum Cash Reserve Requirement: Policy \$7,367,400

RETAIL REVENUES / SALES

- Revenue Adjustments: 5.00% Proposed General Rate Increase
Cost impact to the average customer is \$0.72 per month
- Water CCF Sales Forecast: 3.0% Increase from 2022 Projected Sales
- Total Water Utility Customers: 1.0% Increase over Y/E 2022 Projected Customers
- Forecast Based on Normal Weather: 538 Cooling Degree Days,
27.85 Inches Summer Rainfall

OTHER ITEMS

- In Lieu of Tax forecast increasing \$28,320 to total of \$438,287. (Assumes 8% CPI in 2022)

Minutes Acceptance: Minutes of Aug 10, 2022 4:00 PM (Consent Agenda)

Business Drivers

- Water main replacement Plan / Aging Infrastructure
- Marion Rd Duct project
- Meter Infrastructure Replacement
- Water conservation programs, education
- Weather – Rain Fall, Cooling Degree Days
- City related City projects impact – Timing, Funding, Contribution in Aid

Business Risks

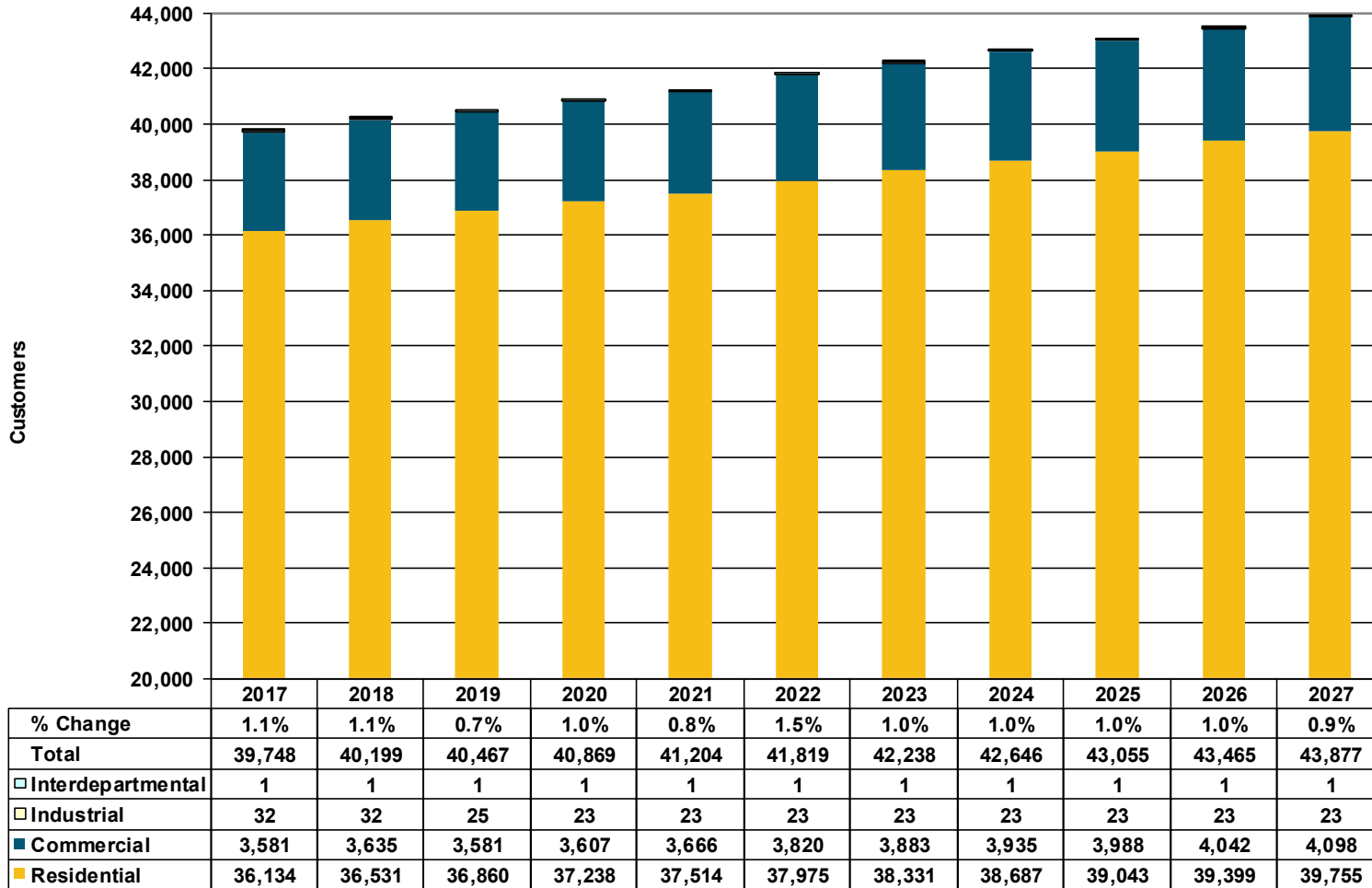
- Ground water supply dependent – Continued monitoring
- Incremental regulation – water testing, backflow monitoring, DNR Permitting
- Cell Tower rental revenue
- Technology – Smart Meter Infrastructure, Technology Change, Cyber Security





Water Utility Number of Customers

2017-2021 Actual, 2022 Forecast, 2023-2027 Budget



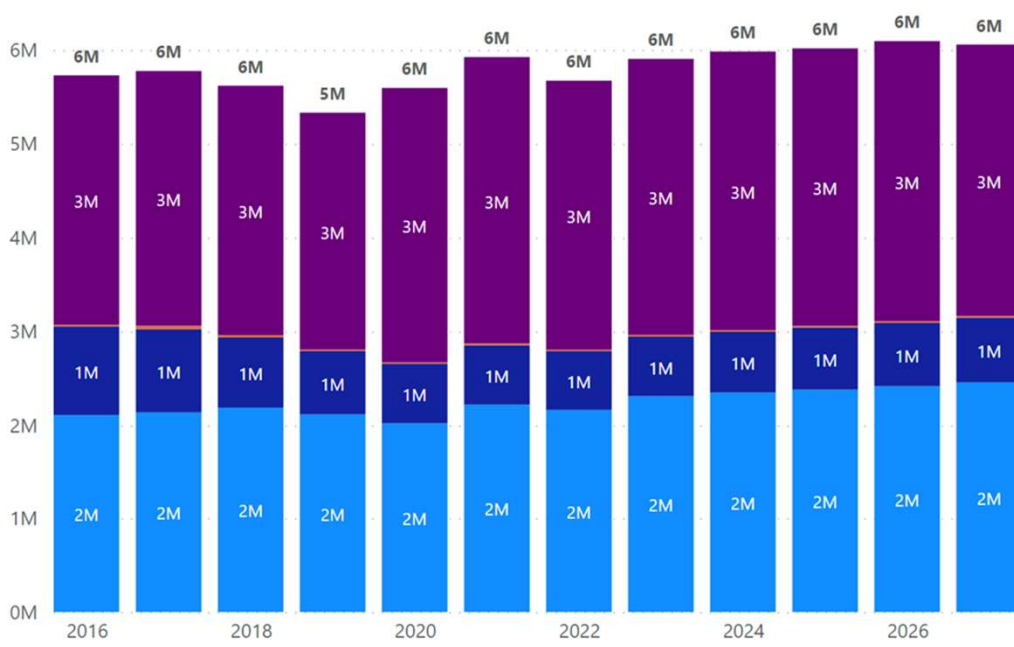
Minutes Acceptance: Minutes of Aug 10, 2022 4:00 PM (Consent Agenda)



2023 Budget Forecast - Water

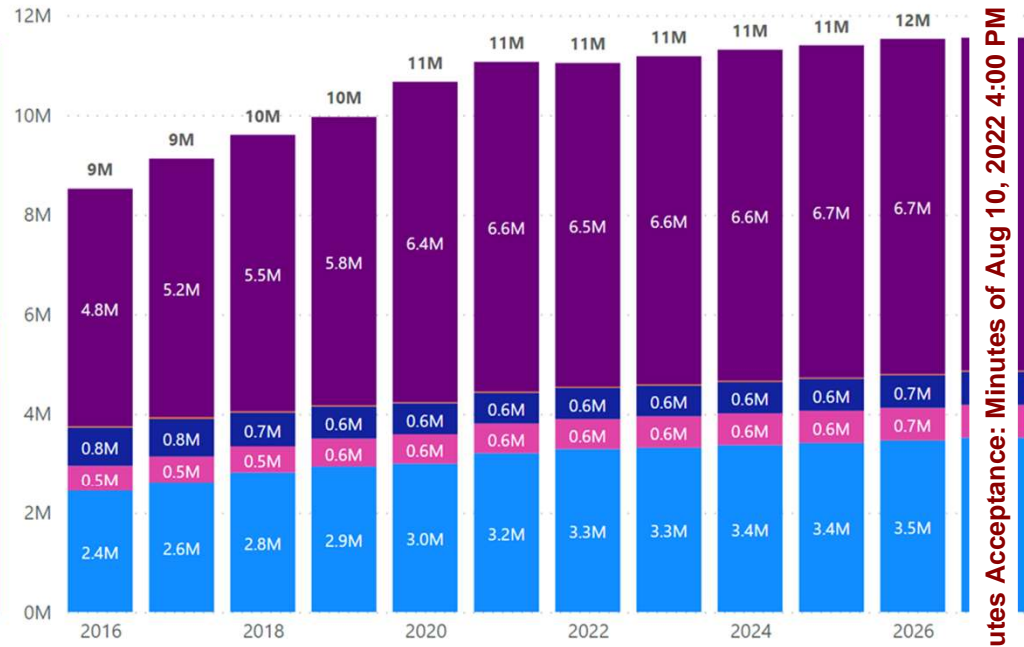
Total CCF

Class Commercial Industrial Inter - Dept Residential



Revenue (\$)

Class Commercial Hydrant Industrial Inter - Dept Residential



Minutes Acceptance: Minutes of Aug 10, 2022 4:00 PM (Consent Agenda)

Budget Drivers – 2023

- Continued investment in system to maintain reliability, improve service and safety, and serve City expansion
- Capital Expenditures in 2023
 - Meter/ERT Replacement \$ 1,200K
 - Distribution System \$ 915K
 - Marion Road Duct Project (Water Cost Share) \$ 665K
 - 1.0MG Baihly High Level Tower (WAC) \$ 530K (2023-2025: \$4,030K)
- Major Maintenance
 - Water Storage Facility Painting \$ 295K
 - Service Assured \$ 213K

(WAC – Water Accessibility Charge)



Water Utility Capital & Major Maintenance Adjustments

- 2023 Capital Changes:
 - Allocation reductions (\$ 636,250)
 - AMI Metering 2023 – 2027 (\$ 14,700,000)
 - Meter Replacement 2023- 2027 \$ 6,000,000 (\$1,200,000/Yr)
- Reduced 2023 Major Maintenance \$ 86,300
- Reduced 2023 Cost Centers \$ 7,000
- AMI Debt Service 2024 – 2033 (\$ 2,400,000) Annually





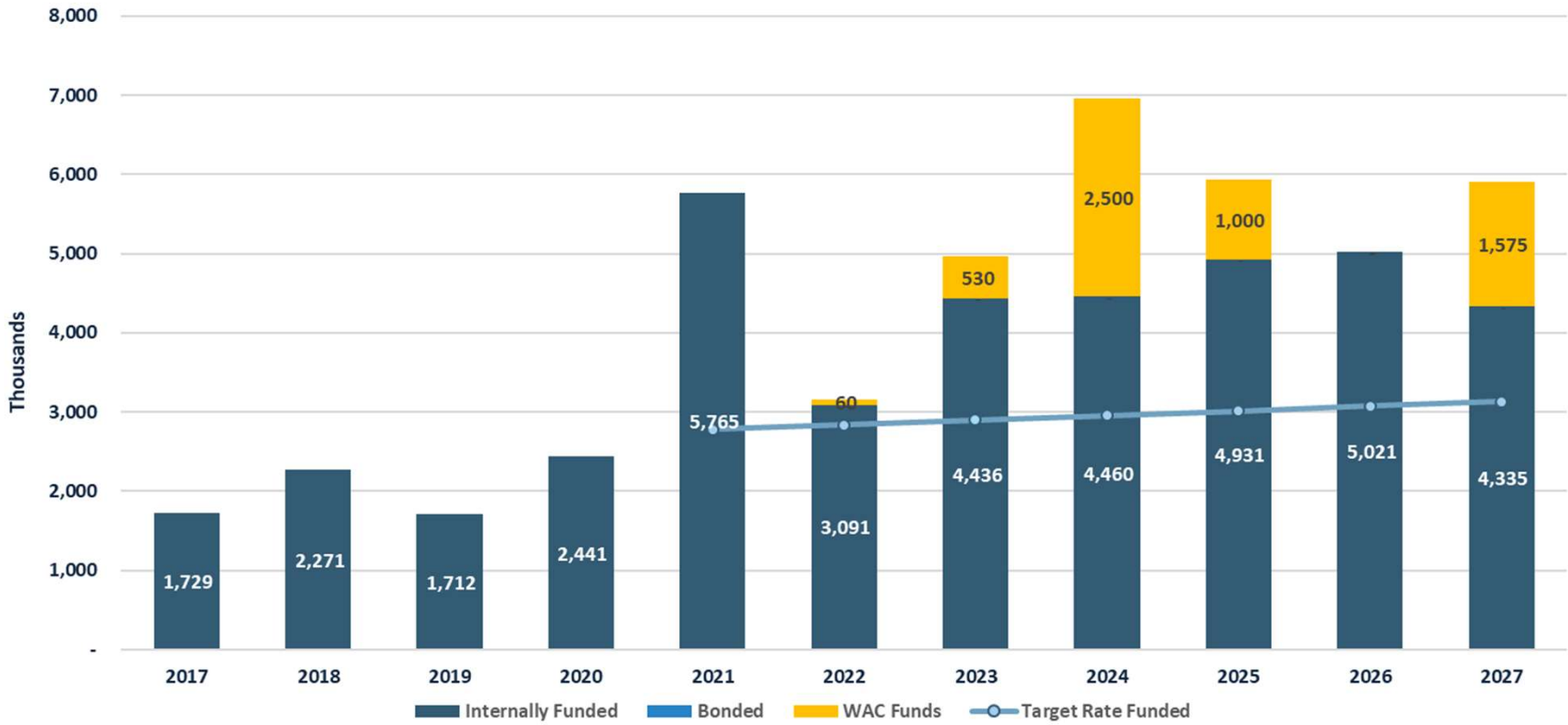
Water Utility - Capital Budget Adjustments

Minutes Acceptance: Minutes of Aug 10, 2022 4:00 PM (Consent Agenda)

	Description	2022	2023	2024	2025	2026	2027
	Internally Funded Capital Requests	4,532,500	3,872,533	4,082,605	5,725,030	5,475,635	4,268,9
	1.0MG Baihly High Level Tower		(1,500,000)	1,500,000			
	WAC Funds		1,500,000	(1,500,000)			
	Alloc-T&D Developer Projects		(50,000)	(50,000)	(50,000)	(50,000)	(50,0
	Alloc-T&D RPU Projects		(586,250)	(647,500)	(1,943,550)	(964,500)	(550,0
	Alloc-City Projects			(125,000)	-	(640,000)	(534,2
	AMI - Water - Removed		(80,131)	(3,351,233)	(4,213,858)	(3,961,532)	(3,103,0
	Bonded Capital Adjustment		80,131	3,351,233	4,213,858	3,961,532	3,103,0
	Meter ERT Replacement - Added		510,000	510,000	510,000	510,000	510,0
	Meter Replacement - Added		690,000	690,000	690,000	690,000	690,0
	Total Adjustments	-	563,750	377,500	(793,550)	(454,500)	65,7
	Internally Funded Capital Expenditures	4,532,500	4,436,283	4,460,105	4,931,480	5,021,135	4,334,7
	Target Capital Expenditures	2,839,261	2,896,046	2,953,967	3,013,046	3,073,307	3,134,7
	Over (Under)	1,693,239	1,540,237	1,506,138	1,918,434	1,947,828	1,200,0



Water Utility Capital External Spending 2017-2021 Actual, 2022 Forecast, 2023-2027 Budget



Minutes Acceptance: Minutes of Aug 10, 2022 4:00 PM (Consent Agenda)



Water Utility 2023 Operating Budget

FORECAST BY YEAR, 2022 THROUGH 2027
(\$000'S)

Forecasted Rate Change	2.5%	5.0%	5.0%	5.0%	5.0%	5.0%
	2022*	2023	2024	2025	2026	2027
1 Total Revenues	12,979,836	13,734,238	14,500,590	15,260,082	16,111,373	16,875,472
2 Total Cost of Revenue	2,059,461	2,022,683	2,052,956	2,065,544	2,087,253	2,091,039
3 Total Gross Margin	10,920,376	11,711,555	12,447,634	13,194,538	14,024,120	14,784,433
4 Total Operating Expenses	5,416,033	5,558,192	5,532,699	5,931,367	6,388,802	6,593,015
5 Total Capital Expenditures	4,592,500	4,966,283	6,960,105	5,931,480	5,021,135	5,909,774
6 Net Other Operating Expenses	(138,644)	(343,804)	(2,081,557)	(932,897)	103,390	(569,146)
7 Total Operating Expenses	9,869,889	10,180,671	10,411,247	10,929,950	11,513,327	11,933,643
8 Net Operating Income (Loss)	1,050,487	1,530,884	2,036,388	2,264,588	2,510,793	2,850,790

* 2022 forecast contains 5 months actuals and 7 months forecast for components of Gross Margin, and 4 months actuals and 8 months forecast for operating expenses and capital and major maintenance projects.



Water Utility 2023 Operating Budget

FORECAST BY YEAR, 2022 THROUGH 2027
(\$000'S)

Forecasted Rate Change	2.5%	5.0%	5.0%	5.0%	5.0%	5.0%
	2022*	2023	2024	2025	2026	2027
9 Total Financing & Non-Operating Items	169,984	143,412	140,561	140,677	141,047	150,289
10 Income Before Transfers or Cap Contributions	1,220,470	1,674,297	2,176,948	2,405,265	2,651,840	3,001,079
11 Transfers (In Lieu of Taxes)	(409,967)	(438,287)	(470,731)	(492,326)	(508,603)	(515,685)
12 Capital Contributions	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000
13 Cash Transfers from City/Intercompany	156,208	530,000	2,500,000	1,000,000	-	1,575,000
14 Change in Net Assets	2,066,712	2,866,009	5,306,217	4,012,938	3,243,238	5,160,395
15 Change in Net Assets (Excl Contrib & Tfrs)	810,504	1,236,009	1,706,217	1,912,938	2,143,238	2,485,395
16 Target Change in Net Assets	5,159,113	5,369,924	6,991,863	7,253,079	7,490,327	7,759,611
17 Excess (Deficit) from Target	(4,348,609)	(4,133,915)	(5,285,646)	(5,340,141)	(5,347,089)	(5,274,216)

* 2022 forecast contains 5 months actuals and 7 months forecast for components of Gross Margin, and 4 months actuals and 8 months forecast for operating expenses and capital and major maintenance projects.



Water Utility 2023 Operating Budget

FORECAST BY YEAR, 2022 THROUGH 2027
(\$000'S)

Forecasted Rate Change	2.5%	5.0%	5.0%	5.0%	5.0%	5.0%
	2022*	2023	2024	2025	2026	2027
18 01/01 Cash Balance	12,902,983	11,825,096	11,264,302	11,365,962	11,283,004	11,425,632
19 Cash From Operations	5,031,643	5,987,009	8,519,217	7,298,938	6,652,238	8,693,395
20 Capital Additions	(4,975,433)	(5,447,804)	(7,317,557)	(6,281,897)	(5,409,610)	(6,248,146)
21 Debt Principal Payments	-	0	-	-	0	-
22 Debt Proceeds	-	-	0	(0)	(0)	(0)
23 Non-Cash Contributions	(1,100,000)	(1,100,000)	(1,100,000)	(1,100,000)	(1,100,000)	(1,100,000)
24 Net Change in Other Assets/Liabilities	(34,097)	(0)	-	(0)	0	-
29 Net Changes in Cash	(1,077,887)	(560,794)	101,660	(82,958)	142,628	1,345,248
30 12/31 Cash Balance	11,825,096	11,264,302	11,365,962	11,283,004	11,425,632	12,770,880
31 Minimum Cash Reserve	6,473,800	7,367,400	7,279,600	7,136,300	6,982,800	6,966,300
32 Excess (Deficit) from Minimum Cash Reserve	5,351,296	3,896,902	4,086,362	4,146,704	4,442,832	5,804,580

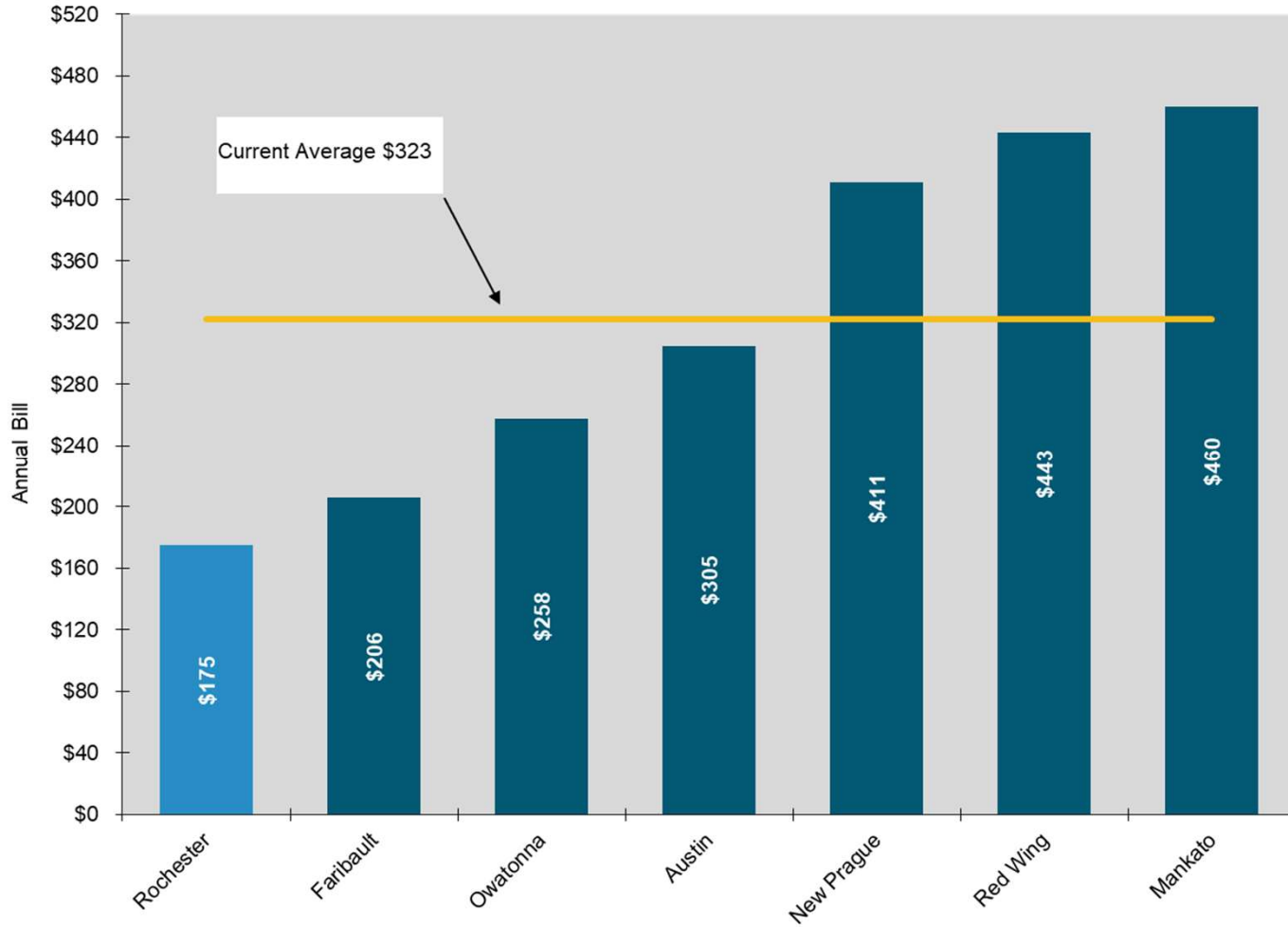
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Residential Class Water Rate Comparison

(Jan '21 through Dec '21)



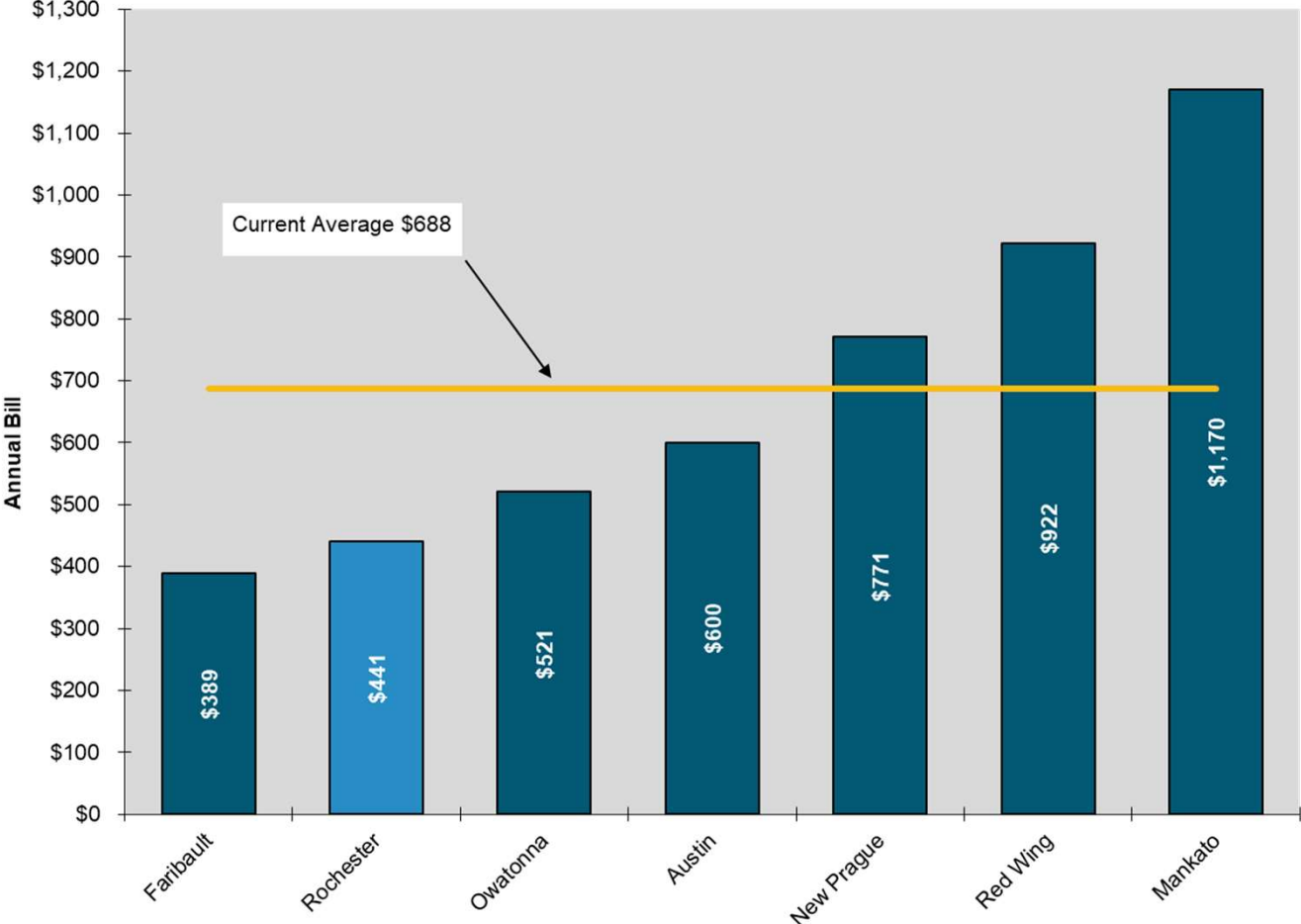
SOURCE: OWATONNA PUBLIC UTILITIES

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Commercial Class Water Rate Comparison

(Jan '21 through Dec '21)



SOURCE: OWATONNA PUBLIC UTILITIES

Minutes Acceptance: Minutes of Aug 10, 2022 4:00 PM (Consent Agenda)

Water Utility Recommendation

- 2023 Recommendation
 - 5.0 percent general rate increase





Questions on Water Utility?

Electric Utility Budget 2023 - 2027





Rochester Public Utilities - Electric Utility – 2023 Operating Budget

ASSUMPTIONS

- Interest Earnings Rate: 1.25%
- Average Salary Expense Change: 3.0%
(Consists of COLA, merit and promotion increases)
- Anticipated Bonding: \$13,600,000 in 2023 (AMI)
- Change in Full-time Equivalents: No Additional Positions
- SMMPA Wholesale Power Cost: 0.0% increase
- SMMPA CROD Level: 216MW
- Minimum Cash Reserve Requirement: Current Policy Amount \$53,825,818

RETAIL REVENUES / SALES

- Revenue Adjustments: 2.5% Proposed General Rate Increase(\$2.27/Mo Residential)
- Electric KWH Sales Forecast: 0.4% Increase from 2022 F2
Projected Sales
- Total Electric Utility Customers: 1.3% Increase over Y/E 2022 F2
Projected Customers
- Based on Normal Weather 30Yr Average Heating/Cooling Degree Days Per Year

WHOLESALE REVENUES / SALES & EXPENSES

- Estimated Cost of Fuel 2023: \$6.48/mcf
- Budgeted Cost of Fuel 2022 \$3.61/mcf
- Budgeted Cost of Fuel 2022 F2 (updated): \$8.65/mcf

OTHER ITEMS

- In Lieu of Tax forecast increasing \$734,139 to a total of \$9,606,922 (Assumes 2022 CPI of 8%)

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**ROCHESTER PUBLIC UTILITIES
2023 CAPITAL / OPERATING BUDGETS
ELECTRIC AND WATER REVENUE CHANGE
VERSUS INFLATION**

<u>Year</u>	<u>Inflation %</u>	<u>Electric Rates %</u>	<u>Water Rates %</u>	<u>SMPA Rates %</u>
2022*	6.4%	1.5%	2.5%	0.0%
2021	4.7%	0.0%	0.0%	0.0%
2020	1.2%	0.0%	3.5%	-4.0%
2019	1.8%	1.9%	6.0%	0.0%
2018	2.4%	1.5%	6.0%	2.0%
2017	2.1%	3.7%	6.0%	6.0%
2016	1.3%	1.7%	6.0%	0.0%
2015	0.1%	3.5%	3.5%	0.0%
2014	1.6%	3.0%	1.5%	0.0%
2013	1.5%	0.0%	0.0%	0.0%
10-Year Annualized Average	2.3%	1.7%	3.5%	0.4%
2023*		2.5%	5.0%	0.0%

*Estimated Yearly Values

Business Drivers

- Flat energy sales – Increase customers, decrease average use, Conservation, Distributed Generation
- AMI Investment
- Load (Demand) growth shifts within the City
- Demand Side Management – 80MW by 2039
- Weather – Heating and Cooling days
- Potential New loads – Electric Vehicles & Electrification

Business Risks

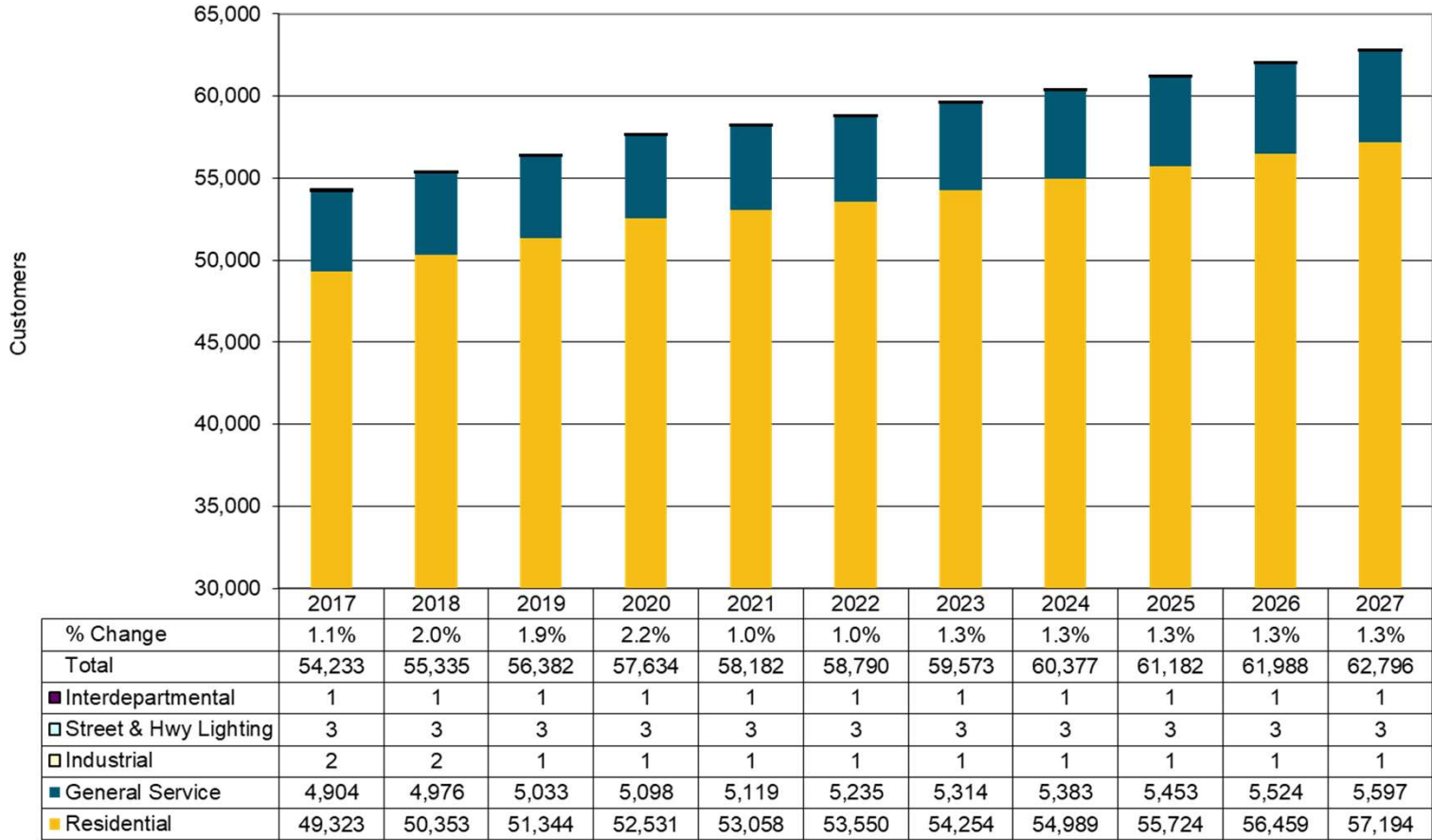
- Compliance: Cyber Security / FERC requirement / Conservation (CIP)
- Regulatory Impact: Air & Water quality, Transmission
- Impact of local business decisions & economy, Covid 19 & DMC
- Concentration of Customers/Revenue – 2/3 Revenue is Commercial
- Technology – Smart Meters, ERP System, Cyber Security.





Electric Utility Number of Customers

2017-2021 Actual, 2022 Forecast, 2023-2027 Budget

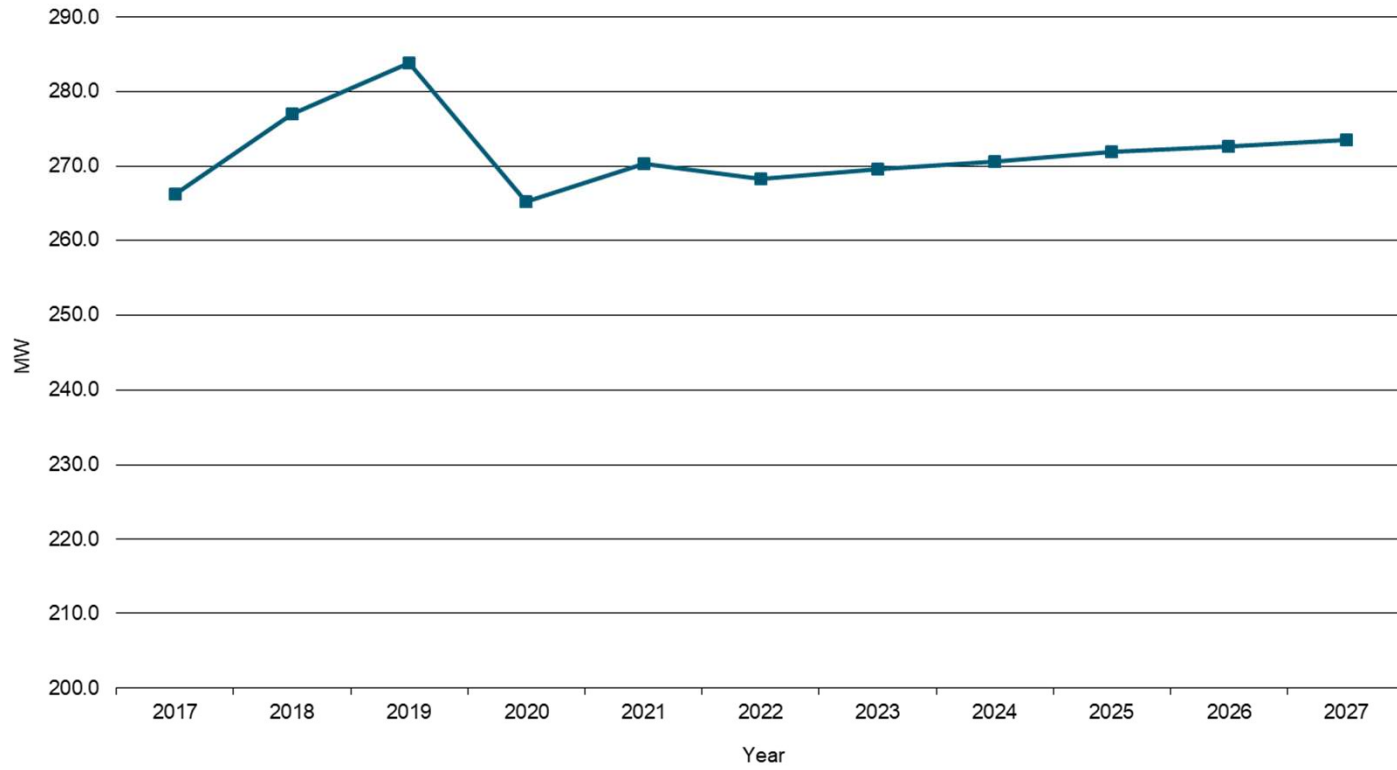


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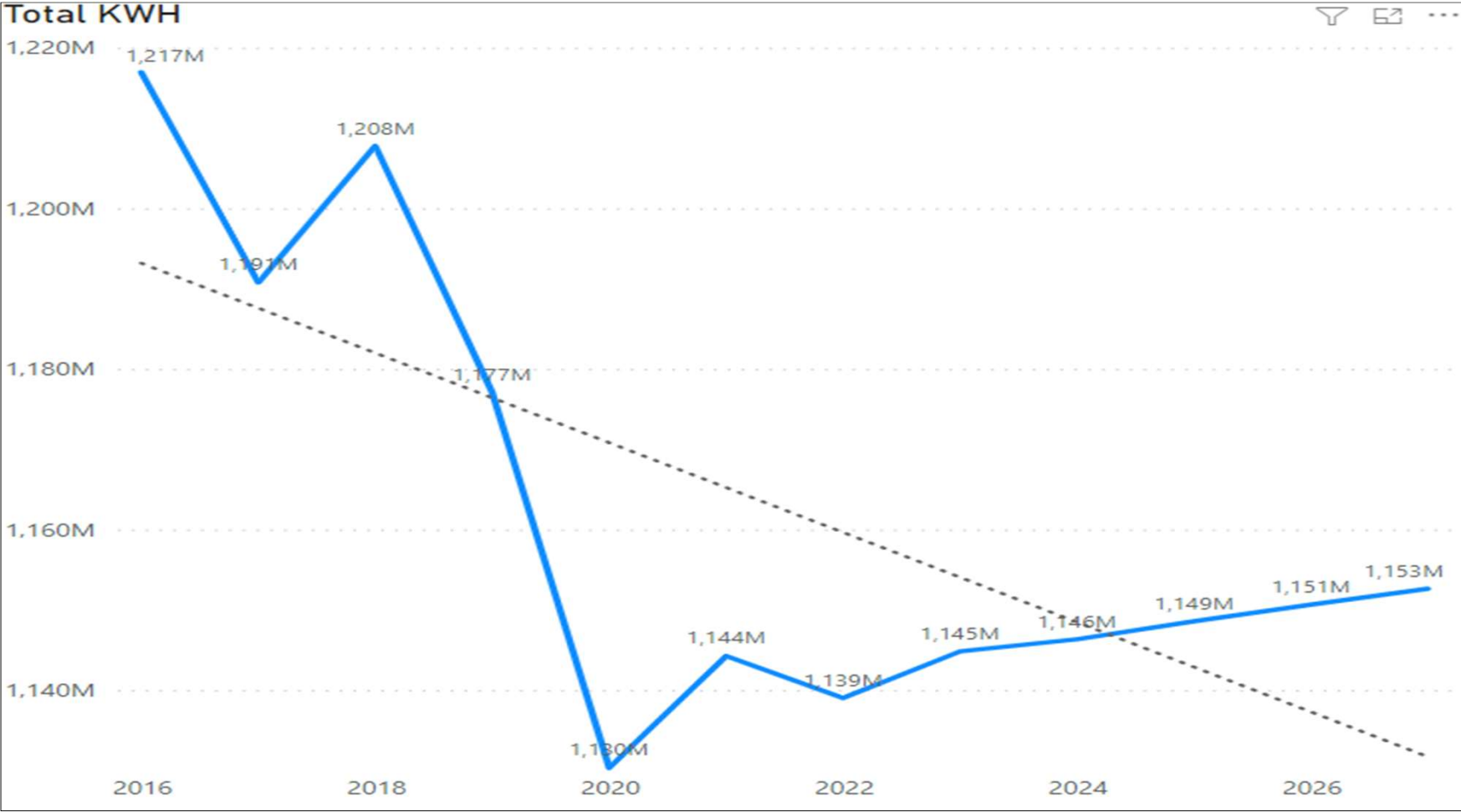
Annual MW Peak

2017-2022 Actual, 2023-2027 Budget





2023 KWH SALES FORECAST



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Budget Drivers – 2023

- Continued investment in system to maintain reliability, improve service and safety, and serve City expansion
- Capital Expenditures in 2023
 - Substation (Total \$27,285K Gross) (CIAC) \$10,440K (2020-2023: \$19,550K Net)
 - Distribution System \$ 3,105K
 - New Services (CIAC) \$ 1,211K
 - Power Resources \$ 870K
 - Fleet \$ 801K
 - Project Contingency Reserve \$ 700K
 - AMI Project \$ 60K (2023-2027: \$11,567K)
- Major Maintenance
 - Tree trimming \$ 1,700K
 - Power Resources \$ 415K
 - Operating Contingency Reserve \$ 300K

(CIAC – Contribution in Aid of Construction)



Electric Utility Capital & Major Maintenance Adjustments

4;

- Reduced 2023 Capital \$ 2,491,520
- Reduced 2023 Major Maintenance \$ 747,000
- Reduced 2023 Cost Centers \$ 899,395

- Maintained Capital Contingency \$ 700,000
 - Cost Center
 - Your Departments
 - Other Departments
 - Contingency
 - Board Reserve Request

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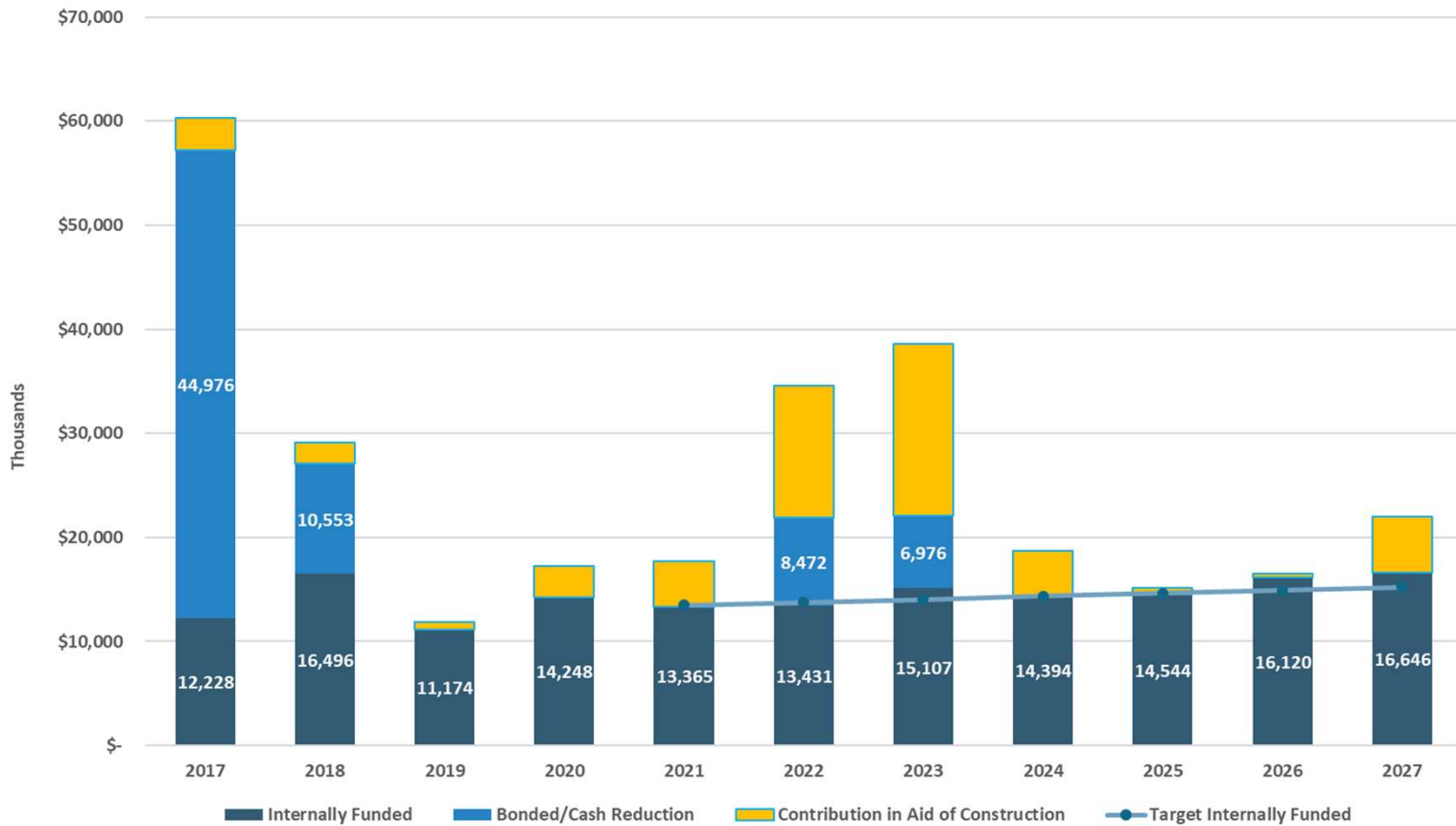
Electric Utility - Capital Budget Adjustments

Description	2022	2023	2024	2025	2026	2027
Internally Funded Capital Requests	13,431,062	17,598,348	13,294,271	16,890,747	22,680,658	27,288,017
New Service Allocation		(75,000)	(75,000)	(100,000)	(100,000)	(100,000)
Distribution Line & Equipment Allocation		(40,000)	(40,000)	(50,000)	(50,000)	(50,000)
Substation Asset Management Allocation		(35,000)				
Feeder 1912		(426,667)	426,667			
Downtown Duct system				(2,400,000)	(6,000,000)	(6,000,000)
65thSt - 34th To 50th AveNW		(633,333)	633,333			
Q11-W.C. To New St.Bridget Sub ROW		(125,000)				
Fiber-Marion to Cty PW/St Bridget Twr to WC		(357,629)	154,629	203,000		
Fiber-Marion to Chester						
Survey GPS Replacement		(40,000)	40,000			
GIS Utility Network Implementation		(40,000)	(40,000)			
Alloc-Backup/DR		(50,000)				
Alloc-OperationTechnology		(20,000)				
Halogen/Novac Fire Suppression Upgrades		(139,171)				
Fleet Hoist Addition		(174,000)				
Operations Storage Building					(410,938)	(4,491,564)
Pickup-Tech Services		(65,000)				
Backyard Aerial Lift Track Machine		(270,720)				
Total Adjustments	-	(2,491,520)	1,099,629	(2,347,000)	(6,560,938)	(10,641,564)
Internally Funded Capital Expenditures	13,431,062	15,106,828	14,393,900	14,543,747	16,119,720	16,646,453
Target Capital Expenditures	13,772,423	14,047,871	14,328,829	14,615,405	14,907,714	15,205,868
Over (Under)	(341,361)	1,058,957	65,071	(71,658)	1,212,006	1,440,585

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Electric Utility Capital External Spending 2017-2021 Actual, 2022 Forecast, 2023-2027 Budget



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Electric Utility - 2023-2027 Major Maintenance Plan

	2023	2024	2025	2026	2027	5-Yr Total
1 Core Services						
2 Tree Trimming	1,700,000	1,700,000	1,700,000	1,700,000	1,700,000	8,500,000
3 Asbestos Mitigation in Manholes	-	95,000	95,000	95,000	95,000	380,000
4 Service Assured - Electric	18,000	18,000	18,000	18,000	18,000	90,000
5 Allocation - New Services	307,500	290,000	225,000	225,000	225,000	1,272,500
6 Transmission Lines & Equipment Maintenance	50,000	50,000	50,000	50,000	50,000	250,000
7 Distribution Lines & Equipment Maintenance	257,500	240,000	175,000	175,000	175,000	1,022,500
8 Capacitor Bank Controls Replacement	10,000	10,000	10,000	10,000	10,000	50,000
9 Allocation - Substation Asset Management (Maint)	165,000	158,500	175,500	118,500	118,500	736,000
10 AMI Timing Study	55,000	-	-	-	-	55,000
11 AMI Headend	1,799	84,708	83,649	81,256	83,895	335,307
12 AMI MDM	3,117	146,774	144,938	140,792	145,365	580,986
13 AMI Ongoing Operational Expenses	12,520	127,568	236,852	237,234	237,621	851,795
14 Distribution System Planning Study	35,000	-	-	-	-	35,000
15 ArcFlash Study for Downtown	-	-	-	100,000	-	100,000
16 DER Hosting Capacity Study	-	100,000	-	-	-	100,000
17 Downtown Duct & Feeder Routing Study	-	120,000	-	-	-	120,000
18 Engineering Records in ImageNow	-	200,000	-	-	-	200,000
19 Transmission LIDAR & Clearance Analysis	-	250,000	-	-	-	250,000
20 Pole Attachment & Clearance Violation Survey	60,000	-	-	-	-	60,000
21 Stray Voltage Survey	-	42,000	-	-	-	42,000
22 Downtown Electric Reconfiguration Study	80,000	-	-	-	-	80,000
23 Grid North	120,000	-	-	-	-	120,000
24 Work Management Solution	35,000	120,000	-	-	-	155,000
25 Total Core Services	2,602,936	3,462,550	2,688,939	2,725,782	2,633,381	14,113,588
26 Customer Relations						
27 DSM - EV TOU Rate *	35,664	9,823	10,118	10,421	10,734	76,760
28 DSM - DLC Smart Thermostat Program *	204,740	207,762	245,737	285,769	327,970	1,271,979
29 Energy Sustainability for Elderly *	87,000	89,610	92,298	95,067	97,919	461,895
30 Cayenta Application Enhancements	140,500	173,200	175,000	175,000	175,000	838,700
31 SEW Modifications	58,200	69,200	75,000	75,000	75,000	352,400
32 RPU Program Changes	258,850	200,900	200,000	200,000	200,000	1,059,750
33 Total Customer Relations	784,954	750,495	798,153	841,258	886,624	4,061,484

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Electric Utility - 2023-2027 Major Maintenance Plan

	2023	2024	2025	2026	2027	5-Yr Total
34 Corporate Services						
35 HCM Replacement	-	100,000	-	-	-	100,000
36 Elec Cost-of-Srvc/Rate Design Study	92,000	-	-	95,000	-	187,000
37 Rates Modeling	20,000	20,000	20,000	20,000	20,000	100,000
38 Budgeting System	50,000	50,000	50,000	50,000	50,000	250,000
39 Utegration (HPC) Support Contract	75,000	75,000	75,000	75,000	75,000	375,000
40 SAP Technical Upgrade	100,000	-	-	100,000	-	200,000
41 Sharepoint Site	40,000	30,000	20,000	20,000	20,000	130,000
42 ImageNow Upgrade	30,000	-	30,000	-	30,000	90,000
43 SCADA Pen Test	25,000	25,000	25,000	25,000	25,000	125,000
44 ERP Replacement Discovery	-	-	-	-	300,000	300,000
45 Allocation - Technology	44,500	44,500	54,500	44,500	44,500	232,500
46 Info Risk & Security/City Shared Infrastructure	4,500	4,500	14,500	4,500	4,500	32,500
47 Business Systems/Applications	40,000	40,000	40,000	40,000	40,000	200,000
48 Total Corporate Services	476,500	344,500	274,500	429,500	564,500	2,089,500
49 Compliance and Public Affairs						
50 WES Emissions Testing	73,500	-	-	-	80,000	153,500
51 Total Compliance and Public Affairs	73,500	-	-	-	80,000	153,500
49 Power Resources						
50 SLP Decommissioning	155,000	375,000	175,000	200,000	250,000	1,155,000
51 Silver Lake Dam Ownership	-	1,240,000	-	-	-	1,240,000
52 Allocation - Power Resources	415,000	520,000	985,000	355,000	400,000	2,675,000
53 Allocation - Facilities	205,000	210,000	215,000	220,000	225,000	1,075,000
54 Total Power Resources	775,000	2,345,000	1,375,000	775,000	875,000	6,145,000
55 General Management						
56 Operating Contingency Fund	300,000	300,000	300,000	300,000	300,000	1,500,000
57 Total General Management	300,000	300,000	300,000	300,000	300,000	1,500,000
58 Total Major Maintenance Plan - External Expenditures	5,012,890	7,202,545	5,436,592	5,071,540	5,339,505	28,063,072

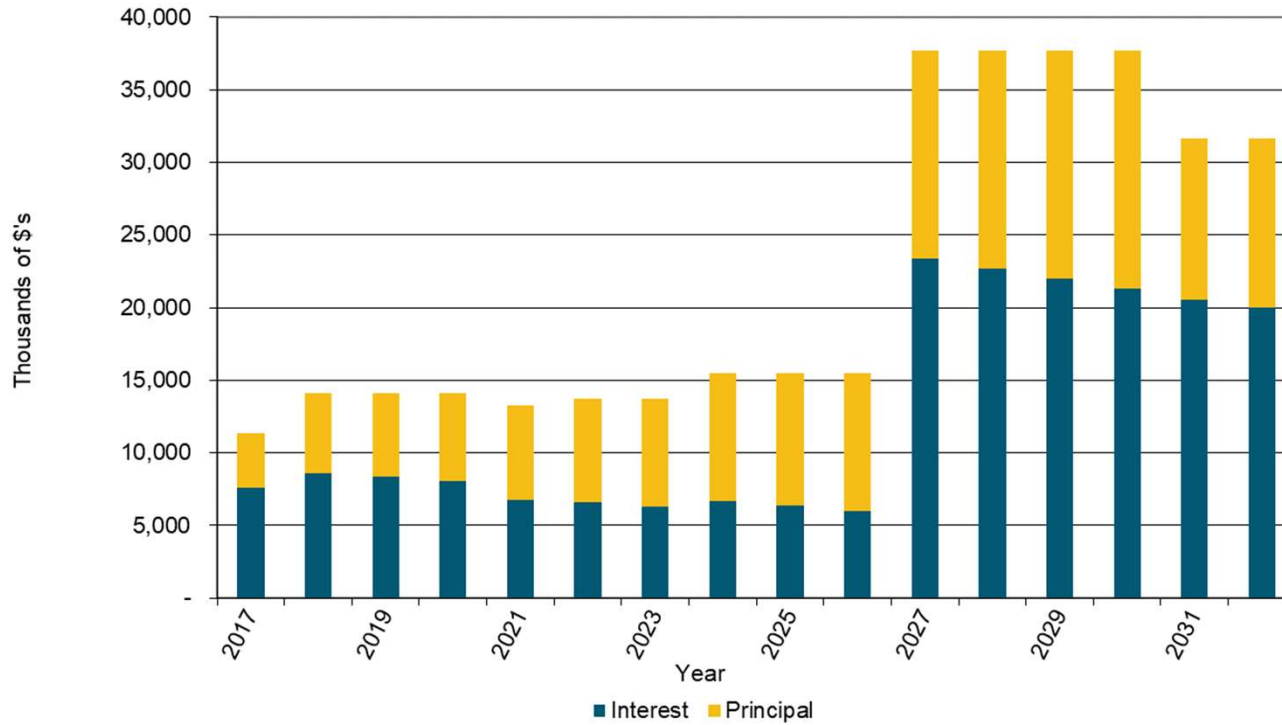
* A portion of these project costs are included in the Other Operating Expenses on the Management Reporting P&L.

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Debt Service

2017-2021 Actual, 2022-2032 Budget/Forecast



(in millions)

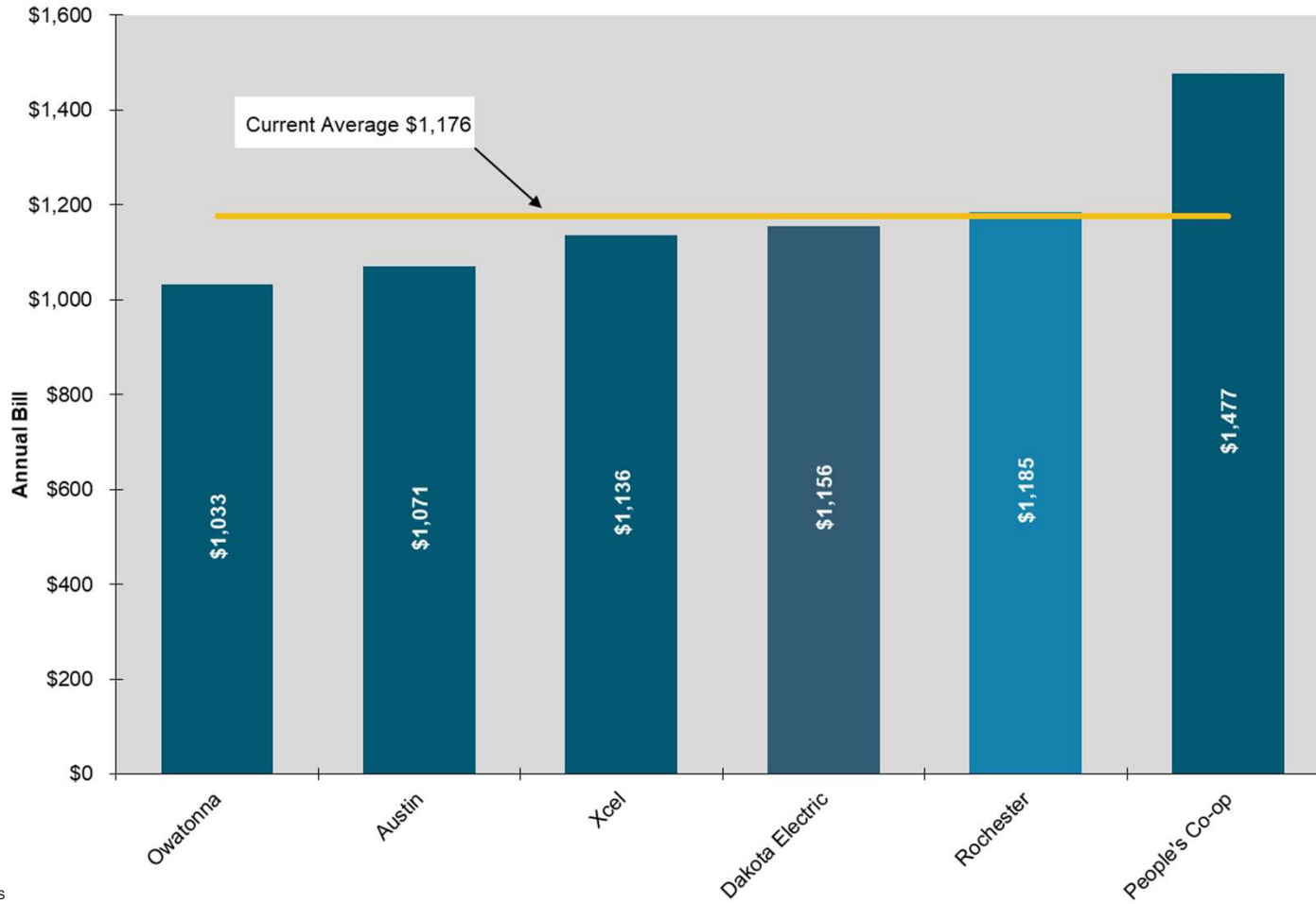
	<u>2022</u>	<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>	<u>2027</u>
Debt issues	\$ -	\$ 13.6	\$ -	\$ -	\$ -	\$ 322.3

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Residential Class Electric Rate Comparison

(Jan '21 through Dec '21)



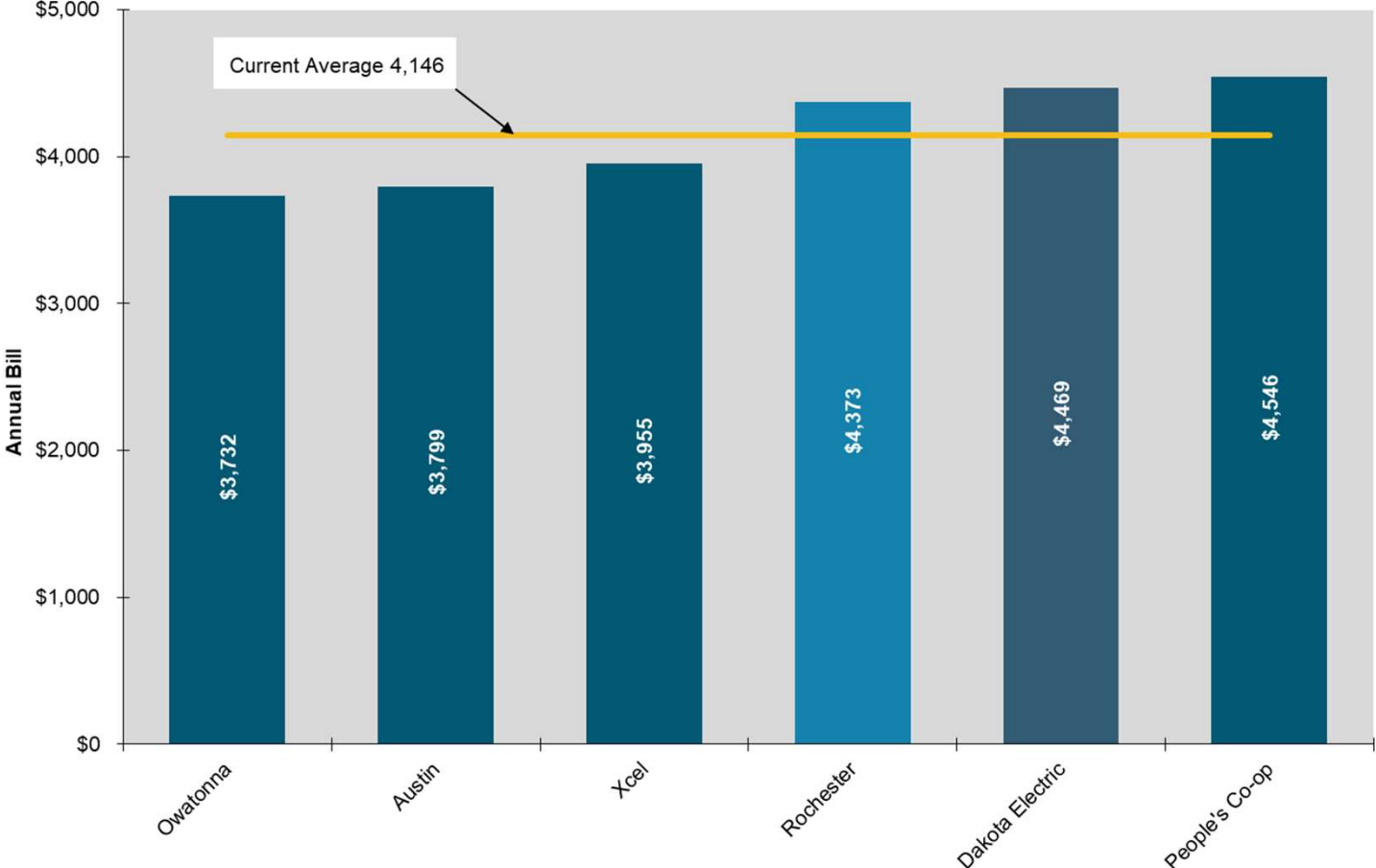
SOURCE: OWATONNA PUBLIC UTILITIES

Minutes Acceptance: Minutes of Aug 10, 2022 4:00 PM (Consent Agenda)



Commercial (SGS) Class Electric Rate Comparison

(Jan '21 through Dec '21)



SOURCE: OWATONNA PUBLIC UTILITIES



Electric Utility 2023 Operating Budget

FORECAST BY YEAR, 2022 THROUGH 2027
(\$000'S)

Forecasted Rate Change	1.5%	2.5%	2.5%	2.5%	2.5%	2.5%
	2022*	2023	2024	2025	2026	2027
1 Total Revenues	171,944	174,190	177,736	182,502	185,800	190,814
2 Total Cost of Revenue	98,105	95,963	95,411	95,480	86,808	76,567
3 Total Gross Margin	73,839	78,227	82,326	87,022	98,992	114,247
4 Total Operating Expenses	45,070	43,850	48,150	48,367	49,893	52,212
5 Total Capital Expenditures	35,185	38,508	16,822	10,629	12,235	21,136
6 Net Other Operating Expenses	(27,771)	(29,808)	(9,896)	408	(1,363)	(12,112)
7 Total Operating Expenses	52,484	52,550	55,077	59,404	60,764	61,237
8 Net Operating Income	21,355	25,677	27,249	27,619	38,228	53,010

* 2022 forecast contains 5 months actuals and 7 months forecast for components of Gross Margin, and 4 months actuals and 8 months forecast for operating expenses and capital and major maintenance projects.



Electric Utility 2023 Operating Budget

FORECAST BY YEAR, 2022 THROUGH 2027
(\$000'S)

Forecasted Rate Change	1.5%	2.5%	2.5%	2.5%	2.5%	2.5%
	2022*	2023	2024	2025	2026	2027
9 Total Financing & Non-Operating Items	(4,700)	(4,062)	(4,687)	(4,377)	(3,964)	(21,396)
10 Income Before Transfers/Capital Contributions	16,654	21,615	22,562	23,241	34,264	31,615
11 Transfers (In Lieu of Tax Payments)	(8,873)	(9,607)	(10,197)	(10,625)	(10,857)	(11,094)
12 Capital Contributions	14,211	17,200	7,373	627	355	6,755
13 Change in Net Assets	21,992	29,208	19,739	13,243	23,762	27,276
14 Change in Net Assets (Excl Capital Contrib)	7,782	12,008	12,366	12,616	23,407	20,521
15 Target Change in Net Assets	15,415	17,541	19,575	20,334	21,250	27,100
16 Excess (Deficit) from Target	(7,633)	(5,532)	(7,209)	(7,718)	2,156	(6,579)

* 2022 forecast contains 5 months actuals and 7 months forecast for components of Gross Margin, and 4 months actuals and 8 months forecast for operating expenses and capital and major maintenance projects.



Electric Utility 2023 Operating Budget

FORECAST BY YEAR, 2022 THROUGH 2027
(\$000'S)

Forecasted Rate Change	1.5%	2.5%	2.5%	2.5%	2.5%	2.5%
	2022*	2023	2024	2025	2026	2027
17 01/01 Cash Balance	103,773	94,334	87,345	89,589	95,436	111,152
18 Cash from Operations	37,186	44,865	36,031	30,775	41,430	45,330
19 Capital Additions/Services Territory Comp	(41,093)	(43,547)	(26,079)	(19,603)	(21,168)	(28,885)
20 Bond Principal Payments	(7,085)	(7,395)	(8,786)	(9,119)	(9,481)	(14,315)
21 Bond Sale Proceeds	-	13,600	-	-	-	322,300
22 Net Change in Other Assets/Liabilities	1,553	(14,511)	1,078	3,794	4,934	(320,412)
23 Net Changes in Cash	(9,439)	(6,989)	2,244	5,847	15,716	4,018
24 12/31 Cash Balance	94,334	87,345	89,589	95,436	111,152	115,170
25 Minimum Cash Reserve	52,102	53,826	55,577	57,293	57,005	56,059
26 Excess (Deficit) from Minimum Cash Reserve	42,231	33,519	34,012	38,143	54,147	59,111
27 Cash Balance as % of Reserve Policy	181.1%	162.3%	161.2%	166.6%	195.0%	205.4%
28 Debt Service Coverage Ratio	2.73	3.11	2.92	3.03	3.74	1.94

* 2022 forecast contains 5 months actuals and 7 months forecast for components of Gross Margin, and 4 months actuals and 8 months forecast for operating expenses and capital and major maintenance projects.

Recommendations

- Electric Utility 2023 Recommendation
 - 2.5 percent overall rate increase
- Water Utility 2023 Recommendation
 - 5.0 percent overall rate increase





Questions on Electric Utility?

Next Steps

- August 22, 2022 City Council: Recommended Budget Review Study Session
- August 30, 2022 RPU Board Meeting: Public Comment
- September 27, 2022 RPU Board Meeting: Public Comment
Electric and Water Rate Design – Public Notice
Water Utility Cost of Service
- October 25, 2022 RPU Board Meeting: Public Comment
- November 29, 2022 RPU Board Meeting: Public Comment
Request for Approval of Budgets and Rate Recommendation
- December 2022 City Council:
Request Approval of Budgets and Rate Recommendation

Minutes Acceptance: Minutes of Aug 10, 2022 4:00 PM (Consent Agenda)



FOR BOARD ACTION

Agenda Item # (ID # 14966)

Meeting Date: 8/30/2022

SUBJECT: Review of Accounts Payable

PREPARED BY: Colleen Keuten

ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 07/13/2022 To 08/11/2022
Consolidated & Summarized Below 1,000

Greater than 50,000 :

1			
2			
3	SOUTHERN MN MUNICIPAL POWER A	July SMMPA Bill	8,336,288.66
4	ETHOENERGY (P)	GT1 Repairs and Assembly	828,605.63
5	MN DEPT OF REVENUE	June Sales and Use Tax	729,302.42
6	CONSTELLATION NEWENERGY-GAS D	June Gas SLP	581,490.53
7	MASTEC NORTH AMERICA INC	Manhole, Duct Bank Install (Discovery Walk)	559,165.40
8	CONSTELLATION NEWENERGY-GAS D	June Gas WES	428,435.59
9	CONSTELLATION NEWENERGY-GAS D	June Gas Cascade Creek	223,599.06
10	THE ENERGY AUTHORITY INC	July MISO Transmission	188,831.47
11	SCHWICKERTS COMPANY INC	SLP Office Roof Replacement	169,130.00
12	MITSUBISHI POWER AERO LLC (P)	GT2 Controls Upgrade - Cascade Creek	157,722.40
13	MASTEC NORTH AMERICA INC	Manhole Rebuild 2022	116,100.75
14	IRBY UTILITIES dba	33389FT-Wire, AL, 15kV, 1/0 Solid, 1/C,	107,178.69
15	PAYMENTUS CORPORATION	June & July Electronic Bill Payment Services	106,041.73
16	CITY OF ROCHESTER	Various Street Repairs	104,284.01
17	ASCENT GLOBAL INC. DBA ASCENT	Incident Response Retainer-3 Year DFIR Services	100,000.00
18	UDC dba	ESRI Utility Migration Data Assessment	87,000.00
19	MEYERHOFER CRANE SERVICES LLC	Crane Service - GT1 Overhaul Project	80,507.03
20	IRBY UTILITIES dba	660EA-Cutout, 15KV, 100A, NLB, Poly	69,300.00
21	IRBY UTILITIES dba	16425FT-Wire, AL, 15kV, 4/0 Str, 1/C, Jk	68,492.25
22	ITRON INC	732EA-Itron, 500W Openway Riva Pit ERT	66,868.20
23	CITY OF ROCHESTER	Workers Compensation Payments	62,085.93
24	EGAN COMPANY	Welding Services GT-1 Overhaul Project	58,310.44
25	INDUSTRIAL HEAT TRANSFER, INC	Heat Exchange Repair	56,422.00
26	ASPLUNDH TREE EXPERT LLC (P)	2022 Hourly Tree Trimming	51,535.79
27	RESCO	20EA-Vault, Fiber Optic, w/Cover 36"x60"	50,355.20
28			
29		Price Range Total:	13,387,053.18
30			

5,000 to 50,000 :

31			
32			
33	TRIPWIRE INC	Enterprise Support Renewal - 3 year	49,954.99
34	A & A ELECT & UNDERGROUND CON	2022-23 Directional Boring	48,490.49
35	DURST OUTDOOR SERVICES	Service Center Parking Lot Improvements	46,356.75
36	HDR ENGINEERING INC	Water Facilities Communication Study	43,410.45
37	BORDER STATES ELECTRIC SUPPLY	2EA-Cabinet, Primary Meter 600amp With P	42,582.23
38	IRBY UTILITIES dba	2EA-Trans, PM, 3ph, 500kVA, 13.8/8, 208	39,358.00
39	CITY OF ROCHESTER	Storm Water Management CD2021-018SDP	37,054.97
40	UTILITY TOOL & TRAILER INC	5EA-Wire Reel Trailer (T716,717,718,719,720)	36,300.00
41	US BANK-VOYAGER	July Fuel	33,405.43
42	UTIL-ASSIST INC	AMI/MDM Consulting	31,959.62
43	DOXIM UTILITEC LLC	July Bill Print/Mail Services; Postage	29,882.04
44	BORDER STATES	92EA-Meter, FM16S CL200 MRV 2-Way	28,957.70
45	PEOPLES ENERGY COOPERATIVE (P)	July 2022 Compensable	28,268.47
46	IRBY UTILITIES dba	1EA-Trans, PM, 3ph, 750kVA, 13.8/8, 480	27,643.00
47	HYBRID MECHANICAL	Cascade Creek Metal Repair Work	26,077.50
48	USIC HOLDINGS INC	July Locating Services	23,393.64
49	FIREFLY RELIABILITY	Vacuum Oil Cleaning GT1 Project	22,181.00
50	MINNESOTA ENERGY RESOURCES CO	June Gas WES	20,825.72
51	IRBY UTILITIES dba	2EA-Trans, PM, 3ph, 150kVA, 13.8/8, 208	20,370.00
52	KANTOLA CONSULTING	Cayenta, Time of Use & SEW Project Meetings	16,720.00
53	ULTEIG ENGINEERS INC	Engineering Services-West Side Solar	16,433.50

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ROCHESTER PUBLIC UTILITIES
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For 07/13/2022 To 08/11/2022
Consolidated & Summarized Below 1,000

54	BADGER METER INC (P)	216EA-Badger M25HRE CFReg Wired Itron	15,716.16
55	CITY OF ROCHESTER	BitSight Security Reimbursement	15,010.00
56	CENTURYLINK (P)	2022 Monthly Telecommunications	14,634.05
57	BURNS & MCDONNELL INC (P)	Water Rate Study	14,441.43
58	IRBY UTILITIES dba	3000FT-Cable in Conduit AL 600V 4/0-2/0	14,428.13
59	VISION COMPANIES LLC (P)	Employee Development	14,062.50
60	IRBY UTILITIES dba	1EA-Trans, PM, 3ph, 300kVA, 13.8/8, 480	13,788.00
61	ARCHKEY TECHNOLOGIES dba	Fiber Work, Valleyhigh DER/BUCC	13,286.00
62	RESCO	8EA-Metal Sec. Encl, 3ph, 30" x 67" x 22	13,099.52
63	KATS EXCAVATING LLC	SA Water,Lead Service & Galvanized Line Replaced	13,000.00
64	IRBY UTILITIES dba	1EA-Trans, PM, 3ph, 225kVA, 13.8/8, 208	12,545.00
65	EPLUS TECHNOLOGY INC	Unified Communications Upgrade	12,027.50
66	ADVANTAGE DIST LLC (P)	5193GAL-Urea 32, WES	11,684.25
67	DAVIES PRINTING COMPANY INC	July/August Plugged In Printing Services	11,298.83
68	ROTO ROOTER INC	Materials & Labor 5" Conduit Repair	10,954.69
69	MALLOY ELECTRIC dba	1EA-Motor, 100HP, 3ph, 460VAC	10,887.00
70	IRBY UTILITIES dba	6EA-Trans, OH, 1ph, 37.5kVA,13.8/8,120/2	10,842.00
71	IRBY UTILITIES dba	1EA-Trans, PM, 3ph, 150kVA, 13.8/8, 480	10,276.00
72	BOWMANS DOOR SOLUTIONS	1EA-Door for Zumbro River Sub	10,188.05
73	McGRANN SHEA CARNIVAL STRAUGH	Q2 Retainer	9,500.00
74	BADGER METER INC (P)	6EA-Measuring Chamber, 6" Turbo T-2000	9,479.88
75	IRBY UTILITIES dba	1EA-Trans, PM, 3ph, 112.5kVA,13.8/8,480	9,374.00
76	CITY OF ROCHESTER	East Zumbro Bear Creek TSR CD2021-018SDP	9,311.77
77	SOLID WASTE OLMSTED COUNTY	June Electricity Purchased by RPU	9,113.16
78	SPS WORKS dba	3000EA-Tags, Facility ID	8,817.19
79	BORDER STATES	20EA-Grd Sleeve, 3ph Encl., 18" x 67" x	8,730.20
80	CORE & MAIN LP (P)	3EA-WB67 Hydrant Bonnet	8,438.70
81	CANNON ELECTRIC MOTOR dba	150 HP Elec Vertical Motor Repair - Parts/Labor	8,340.00
82	IRBY UTILITIES dba	1EA-Trans, PM, 3ph, 75kVA, 13.8/8, 208	8,311.00
83	MENARDS INC	CIP-Lighting (C&I)-Incentives/Rebates	8,217.00
84	IRBY UTILITIES dba	4EA-Trans, PM, 1ph, 25kVA, 13.8/8, 240	7,508.00
85	HAWKINS INC	50EA-Chlorine Gas 2022	7,337.50
86	VIKING ELECTRIC SUPPLY INC	7500FT-Conduit, HDPE, 1-1/2" Orange, Emp	7,275.00
87	SORENSEN & SORENSEN PAINTING	Substation Repairs, Willow Creek	7,100.00
88	INSPEC INC.	2022 Water Pavement Assessment Inspection	7,000.00
89	SCHNEIDER ELECTRIC USA INC. (1EA-Remote Terminal Unit	6,848.57
90	GRAYBAR ELECTRIC COMPANY INC	7500FT-Conduit, HDPE, 1-1/2" Orange w/BI	6,600.00
91	ELEVATE MARKETING SOLUTIONS L	July 2022 Advertising	6,506.00
92	TWIN CITY SECURITY INC	2022 Security Services	6,419.95
93	EPLUS TECHNOLOGY INC	2EA-Firepower Appliance	6,289.04
94	IRBY UTILITIES dba	48EA-Pedestal, Dome Cover, Box Style	6,000.00
95	KNXR - FM	July Ads-Commercial C&S Prtnsp in Energy Solutions	6,000.00
96	KATS EXCAVATING LLC	SA Water, Service Line Repaired	5,900.00
97	CULVER COMPANY INC	Renewal of eSMARTWorker License	5,878.13
98	BADGER METER INC (P)	10EA-Measuring Chamber, 4" Turbo T-1000	5,834.40
99	DUNCAN COMPANY INC	8EA-Sensor, Chlorine Gas	5,832.00
100	DELL MARKETING LP	5EA-Computer, Dell Optiplex 7090	5,822.71
101	BORDER STATES	25EA-Cutout Door, 20A ELF, 15KV	5,789.25
102	DAKOTA SUPPLY GROUP	100FT-Conduit, Steel, 5"	5,749.18
103	IRBY UTILITIES dba	5EA-Trans, OH, 1ph, 15kVA, 13.8/8, 120	5,505.00
104	MOTOROLA SOLUTIONS INC (P)	2EA-Radio, Vehicle, APX 1500, Package	5,461.92
105	VERIZON WIRELESS	2022 Cell & iPad Monthly Service	5,394.44
106	RONALD MCDONALD HOUSE	CIP-Lighting (C&I)-Incentives/Rebates	5,189.46

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107	MINNESOTA ENERGY RESOURCES CO	June Gas SLP	5,097.52
108			
109		Price Range Total:	1,157,765.58
110			
111	<u>1,000 to 5,000 :</u>		
112			
113	MIDCONTINENT ISO INC	July MISO Fees	4,939.24
114	APPLIED AIR SYSTEMS INC	Air Compressor System	4,914.22
115	IDEXX DISTRIBUTION CORP	4CAS-Chem, Colilert, 100ml	4,880.52
116	GENERAL REPAIR SERVICE	3EA-Pump, Chemical, Digital Dosing, Grun	4,866.00
117	DECOOK EXCAVATING INC	SA Water Service Repair	4,636.50
118	QUADIENT POSTAGE FINANCE USA	Acct# 7900044080670809 Postage	4,420.21
119	CREST PRECAST INC	1EA-Manhole, Straight Thru, 8' x 6' x 5'	4,400.00
120	ON SITE SANITATION INC	2022 Toilet Rental Services	4,335.92
121	HAWKINS INC	10048.5LB-Hydrofluosilicic Acid 2022	4,324.87
122	PAAPE ENERGY SERVICE INC	Continuum System Service Agreement	4,237.59
123	BORDER STATES	5ROL-Blanket, Rubber, 1kV, 36" Roll	4,032.93
124	ROCHESTER CAMPUS LLC	CIP-Lighting (C&I)-Incentives/Rebates	4,025.00
125	IHEART MEDIA dba	July Ads-Comm C&S Partnering in Energy Solutions	3,990.30
126	HAWKINS INC	330GAL-Carus 8500 2022	3,842.52
127	BORDER STATES	30EA-Cutout, 27kV, 100A, NLB, Poly	3,831.30
128	CONSOLIDATED COMMUNICATIONS d	July Network and Co-location Services	3,816.61
129	KATS EXCAVATING LLC	SA Water Service Line Replacement	3,800.00
130	IRBY UTILITIES dba	2EA-Trans, PM, 1ph, 25kVA, 13.8/8, 240	3,754.00
131	RESCO	3300FT-Wire, AL, 600V, #6 Dup, Sheppard	3,632.68
132	FIRST STUDENT INC	Busing for Arbor Day	3,627.78
133	RESCO	29EA-CT, Small Bar Type 600/5	3,506.39
134	KATS EXCAVATING LLC	SA Water Service Repair	3,500.00
135	POWER SYSTEMS ENGINEERING INC	System Study and Transient Analysis	3,377.50
136	ULTEIG ENGINEERS INC	Consulting services (Engineering)	3,368.25
137	ARCHKEY TECHNOLOGIES dba	Substation Rack Change Out	3,356.94
138	LEAGUE OF MN CITIES INS TRUST	Claim Settlement	3,342.26
139	SCHWEITZER ENGINEERING LABS I	2EA-Relay, SEL 2407, GPS Clock,48-125V D	3,290.00
140	PARAGON DEVELOPMENT SYSTEMS I	10EA-240GB SATA RI SFF SC MV SSD	3,250.00
141	CITY OF ROCHESTER	Water Availability Charge CD2021-018SDP	3,231.18
142	DAKOTA SUPPLY GROUP	220GAL-Cable Pulling Lube	3,209.76
143	WENDLAND UTZ	Legal Services-Loan Docs for Days Inn & Rama	3,200.00
144	IKEGPS INC	Ike Annual Subscription 2022-3	3,195.56
145	AMERICAN ENGINEERING TESTING	Thermal Backfill Testing	3,135.00
146	TERRACON CONSULTANTS, INC.	Marion Road Substation Testing and Inspection	3,127.50
147	GRAYBAR ELECTRIC COMPANY INC	2EA-Inverter, 1kVA, 48VDC	3,094.60
148	CRESCENT ELECTRIC SUPPLY CO	5000FT-Wire, Copper, 600V, 12-2 Solid w/	3,089.76
149	ROSEMOUNT INC	1EA-Transmitter, Pressure Differential	3,060.04
150	GOPHER STATE ONE CALL	June Completed Tickets	3,018.60
151	APEX FENCE	Furnish & Install Temp Fence-12 MO Rental	2,991.43
152	ROSEMOUNT INC	1EA-Pressure Transmitter	2,968.20
153	SCAFFOLD SERVICE	Scaffold Supply and Installation	2,853.56
154	BARR ENGINEERING COMPANY (P)	General Groundwater Consulting Services	2,851.78
155	WESCO DISTRIBUTION INC	5000EA-Meter Seal, Yellow Padlock	2,832.19
156	CHS ROCHESTER	586GAL-Fuel, Diesel Fuel SLP Tank	2,821.59
157	ROSEMOUNT INC	1EA-Pressure Transmitter	2,654.73
158	LRS OF MINNESOTA, LLC	July 2022 Waste removal SC	2,619.13
159	HATHAWAY TREE SERVICE INC	Brush Dump	2,600.00

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160	MASTEC NORTH AMERICA INC	2022 Joint Trench Directional Boring	2,581.25
161	CRESCENT ELECTRIC SUPPLY CO	400ROL-Tape, 3/4" x 66', Electric, Black	2,555.59
162	MINNESOTA ENERGY RESOURCES CO	June Gas Cascade Creek	2,532.51
163	BORDER STATES	17EA-Junction, LB, 200A, 4 Pos, w/Strap	2,487.27
164	JENNINGS, STROUSS & SALMON PL	Legal Fees	2,483.00
165	NEW LINE MECHANICAL (P)	Repair RPZ Main Line-Labor & Materials	2,356.00
166	ITRON INC	732EA-Itron, Riva Wall Mount Adaptor	2,305.80
167	HALO BRANDED SOLUTIONS	Arbor Day 2022 Shirts, Hats, and Aprons	2,294.71
168	BREMER BANK	CIP-Lighting (C&I)-Incentives/Rebates	2,273.00
169	BORDER STATES ELECTRIC SUPPLY	100EA-Animal Guard, 2.50"-3.50" (Guthie	2,234.76
170	BORDER STATES ELECTRIC SUPPLY	10000FT-Wire, Tracer, Orange, #12, CCS	2,170.70
171	ELITE CARD PAYMENT CENTER	MN AWWA, Duluth MN, Lodging x 4 rooms	2,151.76
172	GRAYBAR ELECTRIC COMPANY INC	1EA-IT Rack	2,148.10
173	MN DEPARTMENT OF COMMERCE	Customer Refunds 13658	2,133.79
174	OPEN ACCESS TECHNOLOGY	2022 NERC Web Compliance Software	2,130.82
175	G & J PROPERTY MANAGEMENT LLC	Customer Refunds 13637	2,126.49
176	ONLINE INFORMATION SERVICES I	July 2022 Utility Exchange Report	2,125.24
177	PARAGON DEVELOPMENT SYSTEMS I	5EA-Smart Array P2041-B SR Gen10 Control	2,125.00
178	SCHNEIDER ELECTRIC USA INC. (1EA-GPS Card w/Antenna and Cable	2,085.38
179	IRBY UTILITIES dba	300EA-Conn, Bump Sleeve, #4 ACSR	2,085.00
180	ELITE CARD PAYMENT CENTER	PMI Chicago World Seminar, Chicago, IL	2,038.00
181	CORE & MAIN LP (P)	Elton Hills Dr Bridge Replacement Ph 1	2,036.87
182	AE2S	Consulting Services HVAC Wellhouse	2,025.55
183	DAKOTA SUPPLY GROUP	2520FT-Wire, Copper, #6 SD Solid, Bare	1,995.82
184	GRAYBAR ELECTRIC COMPANY INC	30EA-Elbow, PVC Sch 40, 5", 45 deg-bell	1,879.80
185	IRBY UTILITIES dba	1EA-Trans, PM, 1ph, 25kVA, 13.8/8, 240	1,877.00
186	DAKOTA SUPPLY GROUP	50EA-Grnd Rod, 3/4" x 10', Sectional	1,853.00
187	ULINE	2EA-Lockers, Steel, Tan	1,846.80
188	SOMA CONSTRUCTION INC	WM Break Repair Materials	1,843.71
189	UNITED RENTALS INC	Rental of Vertical Mast	1,836.90
190	FORBROOK LANDSCAPING SERVICES	Tree Replacement	1,781.21
191	READY MIX CONCRETE COMPANY LL	Concrete Repair-Mtls & Labor	1,742.06
192	ELITE CARD PAYMENT CENTER	NERC Training Courses - BH	1,735.00
193	RESCO	30EA-Conn, Fire-On Stirrup, 336.4, ACSR	1,710.30
194	ADVANTAGE DIST LLC (P)	DEF Tote,Coupler	1,708.35
195	POMPS TIRE SERVICE INC	Tire Replacement - 6	1,704.89
196	IRBY UTILITIES dba	1EA-Trans, OH, 1ph, 37.5kVA,13.8/8,120/2	1,678.00
197	UNITED RENTALS INC	Forklift Rental GT1 Overhaul	1,673.20
198	SCHULER THOMAS	CIP-LED Light Fixtures-Incntivs/Rebts	1,630.00
199	ALLIED VALVE INC	1EA-Transmitter, Pressure, 0-150psi	1,616.50
200	VERIZON CONNECT NWF INC	June 2022 Monthly Charge - GPS Fleet Tracking	1,601.19
201	WSB & ASSOCIATES	Surveying Services	1,512.00
202	ROCHESTER LODGING GROUP LLC	CIP-Refrigerators-Incentives/Rebates	1,500.00
203	BOWMANS DOOR SOLUTIONS	Labor-Door Installation at Zumbro River Substation	1,500.00
204	ADVANTAGE DIST LLC (P)	DEF Fluid,Core Deposit	1,498.00
205	SENECA FOODS CORPORATION	CIP-Lighting (C&I)-Incentives/Rebates	1,486.36
206	MN DEPARTMENT OF COMMERCE	Customer Refunds 14099	1,459.58
207	SORENSEN & SORENSEN PAINTING	Door Painting at Zumbro River Sub, Labor	1,428.00
208	MERIT CONTRACTING INC (P)	Roof Repairs Labor & Materials	1,408.29
209	ASPLUNDH TREE EXPERT LLC (P)	June Fuel Surcharge	1,380.47
210	HALO BRANDED SOLUTIONS (P)	Golf Towel, Budget Coolie,Set Up Charge	1,351.97
211	BOLTON AND MENK (P)	Engineering Services - Service Center Parking Lot	1,347.50
212	GREAT RIVER ENERGY	GNP Vision Team	1,347.03

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213	CITY OF ROCHESTER	Various Street Repairs	1,339.20
214	VIKING ELECTRIC SUPPLY INC	16EA-Splice, 15kV, #2 - 1/0 Str	1,331.36
215	RESCO	15EA-Marker, Locate, Fiber Orange 66"	1,329.63
216	CONSTELLATION NEWENERGY-GAS D	June Gas WES	1,290.13
217	CITY OF ROCHESTER	Workers Comp Admin Fees June 2022	1,282.00
218	BLUEBEAM INC	Revu Extreme License	1,280.36
219	MN DEPARTMENT OF COMMERCE	Customer Refunds 13947	1,277.32
220	DAKOTA SUPPLY GROUP	Shop Supplies	1,244.50
221	ELITE CARD PAYMENT CENTER	Travel,KBoston,APPA,Lodging	1,236.96
222	BURNS & MCDONNELL INC (P)	Rate Design and Consulting 2022	1,227.80
223	ADVANCE AUTO PARTS	55GAL-Paint, Lacquer Thinner, Duracryl D	1,227.19
224	ELITE CARD PAYMENT CENTER	APPA, Savannah GA, Registration - LT	1,225.00
225	CRESCENT ELECTRIC SUPPLY CO	10EA-Elbow, Steel, 36deg Radius, 2"	1,225.00
226	PETSMART	CIP-Lighting (C&I)-Incentives/Rebates	1,216.00
227	UNITED RENTALS INC	Boom Rental	1,211.75
228	NATIONWIDE DI WATER SOLUTIONS	4EA-DI Vessels, Mixed Bed, CC	1,200.00
229	HOVEY SCOTT	Customer Refunds 13470	1,192.00
230	LANGUAGE LINE SERVICES INC	July 2022 Phone Interpretation Services	1,178.88
231	PARAGON DEVELOPMENT SYSTEMS I	5EA-12W Smart Storage Battery	1,125.00
232	OPEN ACCESS TECHNOLOGY	Tag Agent,webSmart	1,110.93
233	IRBY UTILITIES dba	75EA-Conn, Bump Sleeve, #2 - #4 ACSR	1,102.50
234	K A A L TV LLC	July Ads-Commercial C&S Energy Solutions Program	1,100.00
235	WESCO DISTRIBUTION INC	100EA-Conn, Bump Sleeve, #2 - #4 ACSR	1,059.00
236	IRBY UTILITIES dba	1EA-Trans, OH, 1ph, 10kVA, 13.8/8, 120	1,041.00
237	ROCHESTER ARMORED CAR CO INC	July 2022 Pick Up Services	1,025.87
238	UNITED RENTALS INC	Generator Rental- GT1 Overhaul	1,006.76
239	ROCHESTER SWEEPING SERVICE LL	Fill Blacktop	1,000.00
240	ELITE CARD PAYMENT CENTER	Operations Training Solutions Courses	1,000.00
241	ASSISI HEIGHTS CONVENT	CIP-Food Svc Equipment-Incntivs/Rebates	1,000.00
242			
243		Price Range Total:	302,359.80
244			
245	<u>0 to 1,000 :</u>		
246			
247	Customer Refunds (CIS)	Summarized transactions: 134	17,049.97
248	ELITE CARD PAYMENT CENTER	Summarized transactions: 61	15,534.72
249	REBATES	Summarized transactions: 40	8,957.26
250	IRBY UTILITIES dba	Summarized transactions: 17	7,696.45
251	FIRST CLASS PLUMBING & HEATIN	Summarized transactions: 19	7,634.89
252	BORDER STATES ELECTRIC SUPPLY	Summarized transactions: 26	6,124.74
253	CORE & MAIN LP (P)	Summarized transactions: 24	6,046.06
254	VIKING ELECTRIC SUPPLY INC	Summarized transactions: 51	5,480.01
255	EXPRESS SERVICES INC	Summarized transactions: 8	5,302.92
256	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 34	5,232.95
257	WESCO DISTRIBUTION INC	Summarized transactions: 18	4,315.31
258	RESCO	Summarized transactions: 11	3,905.10
259	CITY LAUNDERING COMPANY	Summarized transactions: 20	3,791.52
260	GRAYBAR ELECTRIC COMPANY INC	Summarized transactions: 13	3,783.39
261	U S A SAFETY SUPPLY	Summarized transactions: 21	3,740.31
262	VIKING ELECTRIC SUPPLY INC	Summarized transactions: 18	3,619.15
263	LAWSON PRODUCTS INC (P)	Summarized transactions: 13	3,057.59
264	BORDER STATES	Summarized transactions: 30	2,990.08
265	AMARIL UNIFORM COMPANY	Summarized transactions: 14	2,791.65

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266	LICENSE CENTER ROCHESTER INC	Summarized transactions: 5	2,560.75
267	UTILITY TOOL & TRAILER INC	Summarized transactions: 5	2,495.63
268	INNOVATIVE OFFICE SOLUTIONS L	Summarized transactions: 14	2,327.65
269	BOLTON AND MENK (P)	Summarized transactions: 3	2,160.00
270	ROSEMOUNT INC	Summarized transactions: 11	1,955.16
271	BOWMANS DOOR SOLUTIONS	Summarized transactions: 5	1,949.40
272	DAKOTA SUPPLY GROUP	Summarized transactions: 22	1,867.10
273	NETWORK SERVICES COMPANY	Summarized transactions: 9	1,849.72
274	GRAINGER INC	Summarized transactions: 18	1,674.02
275	ERC WIPING PRODUCTS INC	Summarized transactions: 4	1,631.99
276	MORGAN BRIAN	Summarized transactions: 5	1,593.21
277	BOB THE BUG MAN LLC	Summarized transactions: 4	1,532.68
278	COMMERCIAL PROPERTIES ASSOCIA	Summarized transactions: 2	1,500.00
279	REINDERS INC	Summarized transactions: 9	1,485.78
280	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 37	1,456.97
281	ON SITE SANITATION INC	Summarized transactions: 12	1,432.96
282	LRS OF MINNESOTA, LLC	Summarized transactions: 2	1,425.44
283	UNITED RENTALS INC	Summarized transactions: 5	1,401.01
284	SCHUMACHER ELEVATOR COMPANY	Summarized transactions: 2	1,370.88
285	SCHNEIDER ELECTRIC USA INC. (Summarized transactions: 6	1,332.61
286	CITY OF ROCHESTER	Summarized transactions: 8	1,311.34
287	THOMAS TOOL & SUPPLY INC	Summarized transactions: 7	1,226.28
288	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 4	1,223.99
289	FERGUSON ENTERPRISES INC #165	Summarized transactions: 4	1,183.22
290	MENARDS ROCHESTER NORTH	Summarized transactions: 13	1,087.41
291	FEDEX FREIGHT INC	Summarized transactions: 2	1,071.41
292	CENTURYLINK (P)	Summarized transactions: 4	1,051.70
293	FASTENAL COMPANY	Summarized transactions: 19	1,045.73
294	SHI INTERNATIONAL CORP (P)	Summarized transactions: 2	943.19
295	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 4	940.37
296	ADVANCE AUTO PARTS	Summarized transactions: 21	937.48
297	SNAP ON INDUSTRIAL	Summarized transactions: 2	935.96
298	FIRST SUPPLY (P)	Summarized transactions: 1	919.94
299	HAWKINS INC	Summarized transactions: 2	892.00
300	ULINE	Summarized transactions: 3	888.24
301	VAN METER INC dba	Summarized transactions: 12	881.35
302	MIRATECH GROUP LLC	Summarized transactions: 3	875.72
303	MEYERHOFER CRANE SERVICES LLC	Summarized transactions: 1	875.31
304	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 19	859.37
305	FLEETPRIDE INC	Summarized transactions: 2	854.26
306	AE2S	Summarized transactions: 1	852.50
307	USA BLUE BOOK DBA	Summarized transactions: 4	848.42
308	NORTHWESTERN POWER EQUIPMENT	Summarized transactions: 2	841.90
309	INTEGRATED TECHNOLOGY ENGINEE	Summarized transactions: 1	840.00
310	IDEXX DISTRIBUTION CORP	Summarized transactions: 3	837.54
311	CORPORATE WEB SERVICES INC	Summarized transactions: 1	820.88
312	APPLIED AIR SYSTEMS INC	Summarized transactions: 1	820.20
313	BROCK WHITE COMPANY LLC (P)	Summarized transactions: 4	803.50
314	ROCHESTER SWEEPING SERVICE LL	Summarized transactions: 1	800.00
315	THE ENERGY AUTHORITY INC	Summarized transactions: 1	789.23
316	BORENE LAW FIRM P.A.	Summarized transactions: 1	771.20
317	HIGHLAND PRODUCTS GROUP LLC	Summarized transactions: 3	756.68
318	CONSTELLATION NEWENERGY-GAS D	Summarized transactions: 1	741.59

Attachment: AP Board List Current Month (14966 : Review of Accounts Payable)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 07/13/2022 To 08/11/2022
Consolidated & Summarized Below 1,000

319	INNER TITE CORP	Summarized transactions: 3	741.31
320	ASPLUNDH TREE EXPERT LLC (P)	Summarized transactions: 2	736.80
321	AT&T	Summarized transactions: 1	734.06
322	CENTURYLINK	Summarized transactions: 1	718.35
323	VAN METER INC dba	Summarized transactions: 2	711.00
324	POMPS TIRE SERVICE INC	Summarized transactions: 2	700.10
325	GERTENS GREENHOUSE & GARDEN C	Summarized transactions: 2	676.57
326	DAVE SYVERSON TRUCK CENTER IN	Summarized transactions: 6	675.39
327	DAKOTA SUPPLY GROUP	Summarized transactions: 8	669.83
328	CLAREY'S SAFETY EQUIPMENT dba	Summarized transactions: 4	669.61
329	CITY LAUNDERING COMPANY	Summarized transactions: 4	669.00
330	IHEART MEDIA dba	Summarized transactions: 1	650.00
331	HACH COMPANY	Summarized transactions: 3	632.59
332	JENNINGS, STROUSS & SALMON PL	Summarized transactions: 1	630.00
333	BADGER METER INC (P)	Summarized transactions: 3	623.42
334	BARR ENGINEERING COMPANY (P)	Summarized transactions: 1	597.50
335	JARETT RUUD	Summarized transactions: 1	555.00
336	ANDERSON JUDITH	Summarized transactions: 1	553.84
337	AMAZON.COM	Summarized transactions: 6	549.86
338	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 3	531.96
339	SHERWIN WILLIAMS CO	Summarized transactions: 6	529.69
340	BRAY SALES	Summarized transactions: 3	527.44
341	COLE PARMER INSTRUMENT CO	Summarized transactions: 4	480.71
342	ALLIED ELECTRONICS INC	Summarized transactions: 2	476.03
343	INGERSOLL RAND COMPANY	Summarized transactions: 2	473.27
344	ARNOLDS A KLEEN-TECH COMPANY	Summarized transactions: 7	471.49
345	READY MIX CONCRETE COMPANY LL	Summarized transactions: 2	467.88
346	PENTEK CHARLES	Summarized transactions: 2	450.26
347	CREST PRECAST INC	Summarized transactions: 1	450.00
348	PARAGON DEVELOPMENT SYSTEMS I	Summarized transactions: 3	446.88
349	MALLOY ELECTRIC dba	Summarized transactions: 1	445.59
350	WABASHA IMPLEMENT	Summarized transactions: 2	443.96
351	EPLUS TECHNOLOGY INC	Summarized transactions: 1	432.37
352	NUVERA	Summarized transactions: 2	416.64
353	HUTTER ETHAN	Summarized transactions: 4	390.00
354	ROCH WELDING INC	Summarized transactions: 1	384.75
355	SEEME PRODUCTIONS LLC	Summarized transactions: 1	350.00
356	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 2	335.18
357	ALLIED VALVE INC	Summarized transactions: 3	334.20
358	BURGGRAFS ACE HARDWARE OF ROC	Summarized transactions: 8	330.32
359	GARCIA GRAPHICS INC	Summarized transactions: 1	325.00
360	NEW LINE MECHANICAL (P)	Summarized transactions: 1	320.19
361	WSB & ASSOCIATES	Summarized transactions: 1	310.00
362	ROCHESTER CHEVROLET CADILLAC	Summarized transactions: 6	303.38
363	MENARDS ROCHESTER SOUTH	Summarized transactions: 4	301.62
364	ULINE	Summarized transactions: 3	301.31
365	MN DEPT OF HEALTH - ENVIRO HE	Summarized transactions: 2	300.00
366	KENNEDY & GRAVEN CHARTERED	Summarized transactions: 1	277.50
367	ROCH PLUMBING & HEATING CO IN	Summarized transactions: 1	271.60
368	RDO EQUIPMENT COMPANY (P)	Summarized transactions: 2	270.31
369	KOTSCHEVAR MARK	Summarized transactions: 2	260.51
370	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 3	250.43
371	PAULS LOCK & KEY SHOP INC	Summarized transactions: 1	240.00

Attachment: AP Board List Current Month (14966 : Review of Accounts Payable)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 07/13/2022 To 08/11/2022
Consolidated & Summarized Below 1,000

372	DZUBAY TONY	Summarized transactions: 4	239.35
373	VANCO SERVICES LLC	Summarized transactions: 1	236.40
374	VERIFIED CREDENTIALS, LLC	Summarized transactions: 1	228.00
375	FEDEX SHIPPING	Summarized transactions: 13	223.97
376	DELMAR COMPANY	Summarized transactions: 13	206.68
377	HALO BRANDED SOLUTIONS DELETE	Summarized transactions: 1	200.20
378	GOODIN COMPANY	Summarized transactions: 4	200.17
379	WATER SYSTEMS COMPANY	Summarized transactions: 2	193.90
380	THOMAS TOOL & SUPPLY INC	Summarized transactions: 2	191.56
381	TEREX UTILITIES INC	Summarized transactions: 2	187.64
382	NICKELS SCOTT	Summarized transactions: 3	187.49
383	DIAMOND VOGEL PAINT CENTER	Summarized transactions: 1	187.35
384	STRUVES PAINT & DECORATING (P	Summarized transactions: 5	176.40
385	METRO SALES INC	Summarized transactions: 1	166.94
386	VERIZON WIRELESS	Summarized transactions: 1	164.14
387	HALO BRANDED SOLUTIONS (P)	Summarized transactions: 2	162.72
388	KAUTZ TRAILER SALES INC	Summarized transactions: 2	162.19
389	AIRGAS SAFETY INC	Summarized transactions: 3	159.59
390	OLLENDIECK PHIL	Summarized transactions: 1	148.46
391	BOSTON KRISTA	Summarized transactions: 2	147.58
392	JIM WHITING NURSERY/GARDEN CT	Summarized transactions: 1	143.82
393	SORENSEN & SORENSEN PAINTING	Summarized transactions: 2	143.63
394	GENERAL REPAIR SERVICE	Summarized transactions: 1	139.08
395	TRUCKIN' AMERICA	Summarized transactions: 1	138.92
396	PROPERTY RECORDS OLMSTED COUN	Summarized transactions: 2	138.00
397	POMPS TIRE SERVICE INC	Summarized transactions: 1	136.80
398	MENARDS ROCHESTER NORTH	Summarized transactions: 3	134.36
399	MCNEILUS STEEL INC	Summarized transactions: 2	133.08
400	GDS ASSOCIATES INC	Summarized transactions: 1	130.00
401	WINKELS ELECTRIC INC	Summarized transactions: 1	130.00
402	T E C INDUSTRIAL INC	Summarized transactions: 3	129.02
403	CINTAS CORP FIRST AID	Summarized transactions: 3	127.68
404	BLUEBEAM INC	Summarized transactions: 2	127.32
405	MENARDS ROCHESTER SOUTH	Summarized transactions: 2	126.69
406	REBATES	Summarized transactions: 3	125.00
407	ALTEC INDUSTRIES INC	Summarized transactions: 2	122.25
408	J & S REPAIR	Summarized transactions: 7	121.22
409	HOGAN PETER	Summarized transactions: 2	120.43
410	SPS WORKS dba	Summarized transactions: 4	119.90
411	AUTOMATIONDIRECT.COM	Summarized transactions: 1	112.00
412	ITRON INC	Summarized transactions: 1	109.06
413	PYCO LLC	Summarized transactions: 1	104.03
414	SOLID WASTE OLMSTED COUNTY	Summarized transactions: 2	98.40
415	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 2	97.14
416	ADVANTAGE DIST LLC (P)	Summarized transactions: 2	96.73
417	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 3	94.01
418	CDW GOVERNMENT INC	Summarized transactions: 2	90.18
419	MINOGUE PETER	Summarized transactions: 1	88.57
420	HACH COMPANY	Summarized transactions: 3	85.44
421	SLEEPY EYE TELEPHONE CO	Summarized transactions: 1	84.76
422	GRAINGER INC	Summarized transactions: 1	83.76
423	NATIONWIDE DI WATER SOLUTIONS	Summarized transactions: 1	82.50
424	ROCHESTERFEST/CELEBRATION OF	Summarized transactions: 1	75.00

Attachment: AP Board List Current Month (14966 : Review of Accounts Payable)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 07/13/2022 To 08/11/2022
Consolidated & Summarized Below 1,000

425	UNITED PARCEL SERVICE	Summarized transactions: 1	71.78
426	CHS ROCHESTER	Summarized transactions: 2	70.52
427	BAUER BUILT INC (P)	Summarized transactions: 3	69.10
428	DELL MARKETING LP	Summarized transactions: 1	68.13
429	SWAGELOK MN INC (P)	Summarized transactions: 2	63.34
430	INGRAM PRODUCTS INC	Summarized transactions: 3	61.53
431	NORTH CENTRAL INTERNATIONAL L	Summarized transactions: 1	56.90
432	MIDWEST RENEWABLE ENERGY TRAC	Summarized transactions: 1	51.75
433	FORUM COMMUNICATIONS COMPANY	Summarized transactions: 1	49.91
434	T E C INDUSTRIAL INC	Summarized transactions: 1	44.70
435	BLY LINDA	Summarized transactions: 1	43.22
436	FORUM COMMUNICATIONS COMPANY	Summarized transactions: 1	41.86
437	ABRASIVES INCORPORATED	Summarized transactions: 3	41.82
438	CITY OF ROCHESTER	Summarized transactions: 2	39.64
439	HILLTOP REPAIR & SERVICE, INC	Summarized transactions: 2	35.79
440	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 1	28.97
441	MERIT CONTRACTING INC (P)	Summarized transactions: 1	28.24
442	FAAL MOHAMED	Summarized transactions: 1	25.00
443	FEDEX SHIPPING	Summarized transactions: 1	21.70
444	DUNCAN COMPANY INC	Summarized transactions: 1	21.40
445	ARROW HARDWARE & PAINT (P)	Summarized transactions: 1	21.35
446	A T & T MOBILITY	Summarized transactions: 1	20.99
447	CENTER FOR ENERGY AND ENVIRON	Summarized transactions: 1	19.24
448	U S BANK	Summarized transactions: 1	18.00
449	GOODIN COMPANY	Summarized transactions: 1	17.37
450	GREAT RIVER ENERGY	Summarized transactions: 2	11.88
451	FASTENAL COMPANY	Summarized transactions: 2	8.45
452			
453		Price Range Total:	216,591.73
454			
455			
456		Grand Total:	15,063,770.29

Attachment: AP Board List Current Month (14966 : Review of Accounts Payable)

FOR BOARD ACTION

Agenda Item # (ID # 14953)

Meeting Date: 8/30/2022

SUBJECT: Watermain, Sanitary & Storm Sewer Reconstruction (11th Ave NE)

PREPARED BY: Mona Hoeft

ITEM DESCRIPTION:

Sealed bids for the watermain, sanitary and storm sewer reconstruction project on 11th Ave NE were received on August 18, 2022. This is another joint project with Rochester Public Works (RPW). The bid results, based on estimated unit pricing, are listed below.

Contractor	Bid	Alternate (RPW)
Ims Contracting	\$1,057,687.00	\$47,120.00
Elcor Construction	\$1,162,169.00	\$30,158.00

While this was a 2022 budgeted allocation project, the bids came in just over what the allocation fund is anticipated to have remaining at the end of the year. The contractor has indicated the majority of the work will not be done until next year, so these project dollars will be carried over and the remaining balance of the project will be funded with the 2023 allocation budget, subject to board and council approval of the 2023 budget.

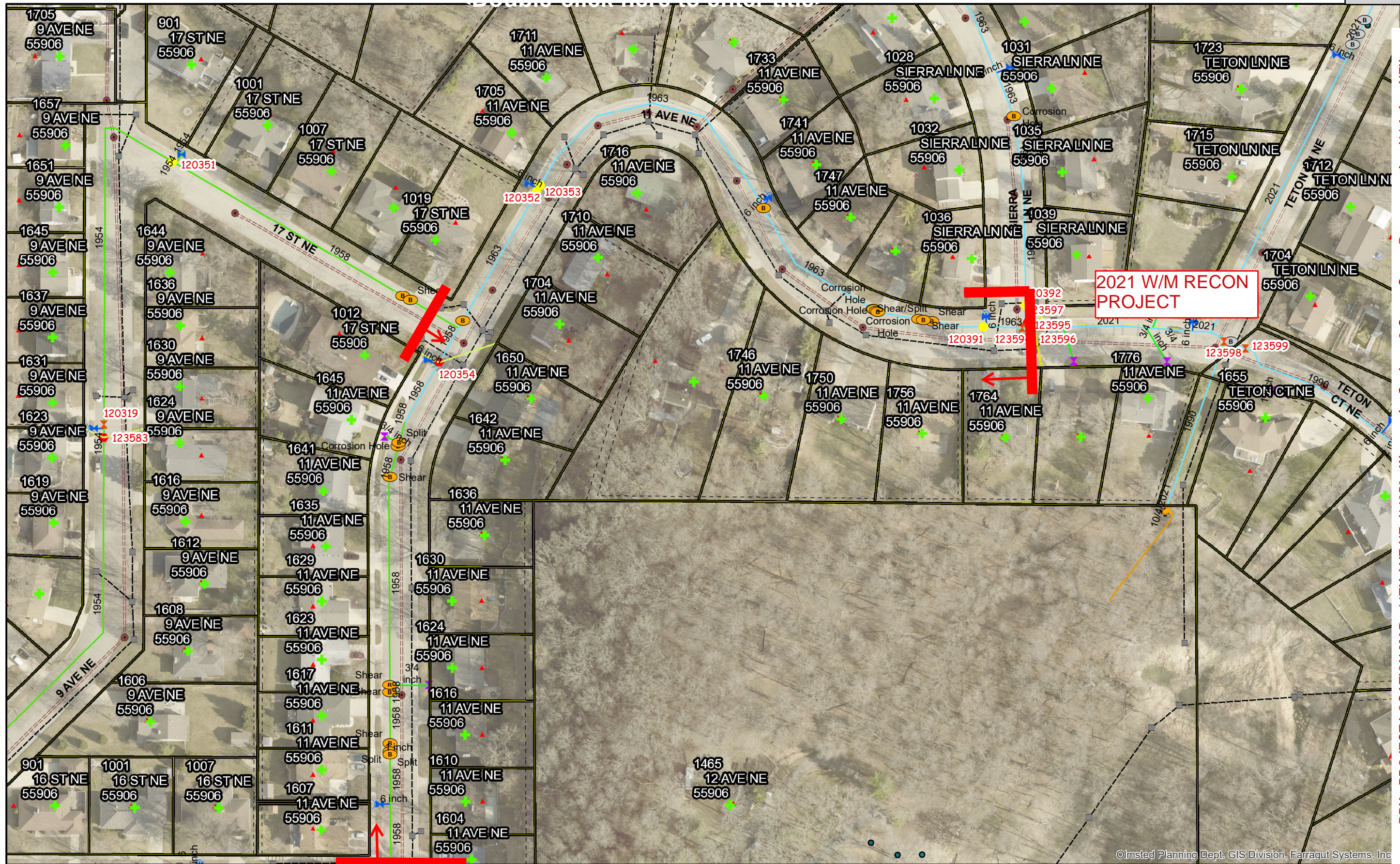
The costs are calculated using the Utility Cost Methodology for Infrastructure Projects process. RPW is expected to contribute about \$525,388.00 towards the construction costs of the project, plus their share of contingency. RPW is not taking the alternate. City Council will be asked to approve RPW's share on September 7, 2022.

The engineers' estimate was \$1,081,707.00. The RPU team is comfortable with Ims Contracting, LLC's bid and this contractor has performed well in the past. The RPU team is also seeking approval of a contingency fund in the amount of \$105,768.00, along with authorizing the RPU Project Manager to perform the acts to execute the project.

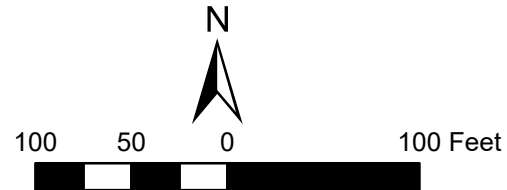
This project is currently priority #4 on the water system replacement list using the Water Main Replacement Analysis completed by HDR on March 5, 2019. The project will replace 59 and 64-year old watermain that has experienced 18 breaks in recent years. This project is expected to be complete no later than July 1, 2023.

UTILITY BOARD ACTION REQUESTED:

Approve a resolution to accept the bid from Ims Contracting, LLC, and approve the RPU project manager to perform the acts to execute the project up to \$1,163,456.00.



**PROJECT LOCATION MAP:
11TH AVE NE
FROM 500' SOUTH OF 16TH ST TO SIERRA LN**



©Imsted Planning Dept. GIS Division, Farragut Systems, Inc

RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a resolution to accept the bid from Ims Contracting, LLC for watermain, sanitary and sewer reconstruction at 11th Avenue NE, and approve the RPU project manager to perform the acts to execute the project up to \$1,163,456.00.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 30th day of August, 2022.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 14936)

Meeting Date: 8/30/2022

SUBJECT: Virtual Desktop Infrastructure Refresh Project (VDI)

PREPARED BY: Phil Teng

ITEM DESCRIPTION:

The 2022 budget included dollars to procure and implement a new HP Simplivity Hyperconverged system (combining storage, compute, networking and management). We use this technology in the SCADA environment and we are happy with its performance. This project will refresh the existing Virtual Desktop Infrastructure (VDI) hardware which houses roughly 80 systems. The existing environment is nearing its useful life in terms of performance and support. Our objective is to provide a good user experience by creating a new VDI environment that is scalable, site redundant, segregated, secure, and performant. Long term, this will allow for VDI growth while reducing the fleet of desktop workstations.

The project is expected to cost around \$226,512.00. Our consultant, PDS, provided an estimate for the installation portion of the project because the design and installation services cannot be finalized until the equipment has arrived. For this reason, staff is seeking approval of an additional \$20,000.00 for the project. Equipment, licenses, software and installation services will be purchased from multiple vendors under the State of MN Cooperative purchase contracts, which allows RPU to bypass the competitive bidding requirements.

UTILITY BOARD ACTION REQUESTED:

Approve a resolution authorizing the VDI project with PDS for an amount of \$246,512.00. Staff further recommends the Board authorize the RPU project manager to perform the acts necessary to execute the project.



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a resolution authorizing the VDI project with PDS in the amount of \$246,512.00. This resolution authorizes the RPU project manager to perform the acts necessary to execute the project.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 30th day of August, 2022.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 14954)

Meeting Date: 8/30/2022

SUBJECT: 2021 Water Engineering, Operations and Environmental Report

PREPARED BY: Lucas Payne

ITEM DESCRIPTION:

Staff will present the 2021 Engineering, Operations and Environmental Report highlighting the major accomplishments and performance statistics that reflect the work of the water utility for the last year.

UTILITY BOARD ACTION REQUESTED:

No action requested, informational only.

FOR BOARD ACTION

Agenda Item # (ID # 14960)

Meeting Date: 8/30/2022

SUBJECT: Board Policy #5 - Board Procedures

PREPARED BY: Mark Kotschevar

ITEM DESCRIPTION:

Attached is a red-line update of the Board Procedures policy. The updates were minor and reflect current practices the Board has followed in recent years. It is now ready for review by the full board and any additional suggested edits will be incorporated into a final draft. The final draft will be placed on the September meeting agenda for approval.

UTILITY BOARD ACTION REQUESTED:

No formal action requested and staff will incorporate any final edits from the board.

ROCHESTER PUBLIC UTILITIES
BOARD POLICY STATEMENT

POLICY SUBJECT: BOARD PROCEDURES

POLICY OBJECTIVE:

The Board's objective is to establish procedures governing the conduct of its meetings so that public input is encouraged, each Board member has equal opportunity to participate in decision-making, and the official actions of the Board are properly executed and recorded.

POLICY STATEMENT

1. Regular Meetings. The regular meeting of the Board normally will be scheduled for the last Tuesday of each month beginning at 4:00 p.m. Central Time. Unless otherwise established, all regular meetings of the Board will be held in the Board-Community Room of the RPU Service Center located at 4000 East River Road N.E., Rochester, MN.
2. Special Meetings. Special meetings of the Board may be called for one or more purposes by the Board President. A special Board meeting may be requested by any member of the Board, by the General Manager, or by the President of the Common Council, and the Board President shall not unreasonably refuse to call such meeting. Board members and members of the public will be given at least three days notice before the date of the meeting. For an emergency meeting, good faith efforts will be made to provide notice of the meeting (by telephone or by any other method used to notify the members of the public) to each news medium that has filed a written request for such notice, as defined by Minnesota Statute 13D.04, subd 2-law.
3. Meeting Agendas. The form and content of meeting agendas is essentially that of the Board, even though the agendas and supporting documentation are prepared by the management staff. To the greatest extent practical, agenda items initiated by any Board member or by the General Manager shall be submitted to the Board President and Vice President at least ~~one week~~ 4 days in advance of any regularly scheduled Board meeting. The Board President, Vice President and General Manager shall review all meeting agendas prior to their final preparation and distribution. The General Manager shall cause the agendas and supporting information to be distributed to the Board members by no later than three (3) days in advance of a regularly scheduled meeting. Distribution to City Council members and City staff will be in accordance with procedures established by the General Manager and City Administrator. To the greatest extent practical, additional agenda items will not be introduced after distribution of the final written agenda.
4. Meeting Notices. Notices of all regular and special meetings of the Board, including agenda, shall be posted ~~at City Hall and at the Utility offices~~ using the current system

identified by the City Clerk for public meetings at least three days prior to the scheduled meeting time. The notice shall specify the starting time and location of the meeting.

- ~~5. Notification of News Media. The General Manager shall cause a copy of each Board meeting notice, including agenda to be mailed or delivered to the local news media, including newspaper, radio and television at least three days prior to the scheduled meeting time, to the extent that it is practical to do so.~~
- ~~6.5. Executive Sessions. All meetings of the Board shall normally be open to the public. Under certain circumstances, as set forth in Minnesota law, the Board may convene in executive session. The Board shall, before convening in executive session, request and receive the opinion of the City Attorney regarding legality of the session and procedures to be followed.~~
- ~~7.6. Conduct of Meetings. All Board meetings will be convened and presided over by the Board President, or in his/her absence by the Vice President, pro tem. In the case of both the President and Vice President being absent, the board member with the most seniority shall preside over the meeting. Meetings will normally be conducted following the written agenda and in accordance with Roberts Rules of Order.~~
- ~~8.7. Public Participation. A copy of all written material presented and/or discussed during the board meeting will be made available for inspection by the public or by representatives of the news media. Members of the public or other interested parties may be recognized and given the opportunity to speak at the discretion of the Board President.~~
- ~~9.8. Public Comment Period. At all regular Board meetings an opportunity for the public to speak will be provided during the first fifteen minutes of the meeting. Comments are limited to 4 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.~~
- ~~10.9. Quorum. Three members shall constitute a quorum, and except as specifically provided in written policies of the Board, a unanimous affirmative vote of the quorum shall be empowered to act for and commit the Board.~~
- ~~11.10. Voting. The normal method of taking a vote at Board meetings will be by voice. The President shall be responsible for announcing or declaring the vote. The President will judge silence by a member to be a yes vote unless a specific no vote or abstention is registered. All votes will be considered unanimous unless there is a clearly announced no vote or abstention by a member of the Board. Any Board member who is absent from the meeting room at the time a vote is taken will be recorded as absent and not voting.~~
- ~~12.11. Meeting Minutes. The Board Secretary shall cause minutes of all Board meetings to be taken. Copies of the minutes, signed by the Board President and Board Secretary, shall be maintained in the permanent files of the Board. Minutes of Board meetings shall be available for public review.~~

RELEVANT LEGAL AUTHORITY: City of Rochester Home Rule Charter Sections 15.03 & 15.09.

EFFECTIVE DATE OF POLICY: September 24, 1985

DATE OF POLICY REVIEW: ~~February 28, 2012~~

POLICY APPROVAL: ~~March 27, 2012~~

Board President

Date

Attachment: Board Procedures 2012 (Rev1) (14960 : Board Policy #5 - Board Procedures)

FOR BOARD ACTION

Agenda Item # (ID # 14967)

Meeting Date: 8/30/2022

SUBJECT: RPU Index of Board Policies

PREPARED BY: Christina Bailey

ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:

ROCHESTER PUBLIC UTILITIES		
INDEX OF BOARD POLICIES		
	REVISION DATE	FOCUS AREA / STAFF LIAISON
BOARD		
1. Mission Statement	6/26/2012	Policy / Mark Kotschevar
2. Responsibilities and Functions	3/27/2012	Policy / Mark Kotschevar
3. Relationship with the Common Council	2/28/2012	Policy / Mark Kotschevar
4. Board Organization	3/27/2018	Policy / Mark Kotschevar
5. Board Procedures	3/27/2012	Policy / Mark Kotschevar
6. Delegation of Authority/Relationship with Management	7/24/2018	Policy / Mark Kotschevar
7. Member Attendance at Conferences and Meetings	12/18/2018	Policy / Mark Kotschevar
8. Board Member Expenses	12/18/2018	Policy / Mark Kotschevar
9. Conflict of Interest	DELETED	N/A
10. Alcohol and Illegal Drugs	DELETED	N/A
11. Worker Safety	3/27/2012	Policy / Mark Kotschevar
CUSTOMER		
12. Customer Relations	4/30/2019	Ops & Admin / Krista Boston
13. Public Information and Outreach	4/30/2019	Communications / Steven Nyhus
14. Application for Service	7/1/2016	Ops & Admin / Scott Nickels
15. Electric Utility Line Extension Policy	3/28/2017	Finance / Peter Hogan
16. Billing, Credit and Collections Policy	4/26/2022	Finance / Peter Hogan
17. Electric Service Availability	10/29/2019	Ops & Admin / Scott Nickels
18. Water and Electric Metering	6/26/2018	Ops & Admin / Scott Nickels
19. Adjustment of Utility Services Billed	6/29/2021	Finance / Peter Hogan
20. Rates	7/25/2017	Finance / Peter Hogan
21. Involuntary Disconnection	9/28/2021	Communications / Steven Nyhus
ADMINISTRATIVE		
22. Acquisition and Disposal of Interest in Real Property	12/19/2017	Ops & Admin / Scott Nickels
23. Electric Utility Cash Reserve Policy	1/28/2020	Finance / Peter Hogan
24. Water Utility Cash Reserve Policy	1/28/2020	Finance / Peter Hogan
25. Charitable Contributions	6/25/2019	Communications / Steven Nyhus
26. Utility Compliance	10/24/2017	Communications / Steven Nyhus
27. Contribution in Lieu of Taxes	6/29/1999	Finance / Peter Hogan
28. Joint-Use of Infrastructure and Land Rights	3/30/2021	Ops & Admin / Scott Nickels
29. Customer Data Management Policy	3/22/2022	Communications / Steven Nyhus
30. Life Support	9/24/2019	Communications / Steven Nyhus
31. Electric Utility Undergrounding Policy	9/29/2020	Ops & Admin / Scott Nickels
Red - Currently being worked on		
Yellow - Will be scheduled for revision		
Marked for deletion		

FOR BOARD ACTION

Agenda Item # (ID # 14972)

Meeting Date: 8/30/2022

SUBJECT: Division Reports & Metrics - August 2022

PREPARED BY: Christina Bailey

ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:

Division Reports & Metrics August 2022

CORE SERVICES
SAFETY, COMPLIANCE & PUBLIC AFFAIRS
POWER RESOURCES
CUSTOMER RELATIONS
CORPORATE SERVICES
FINANCIAL REPORTS

Attachment: Division Reports August 2022 (14972 : Division Reports & Metrics - August 2022)

Division Reports & Metrics August 2022

CORE SERVICES

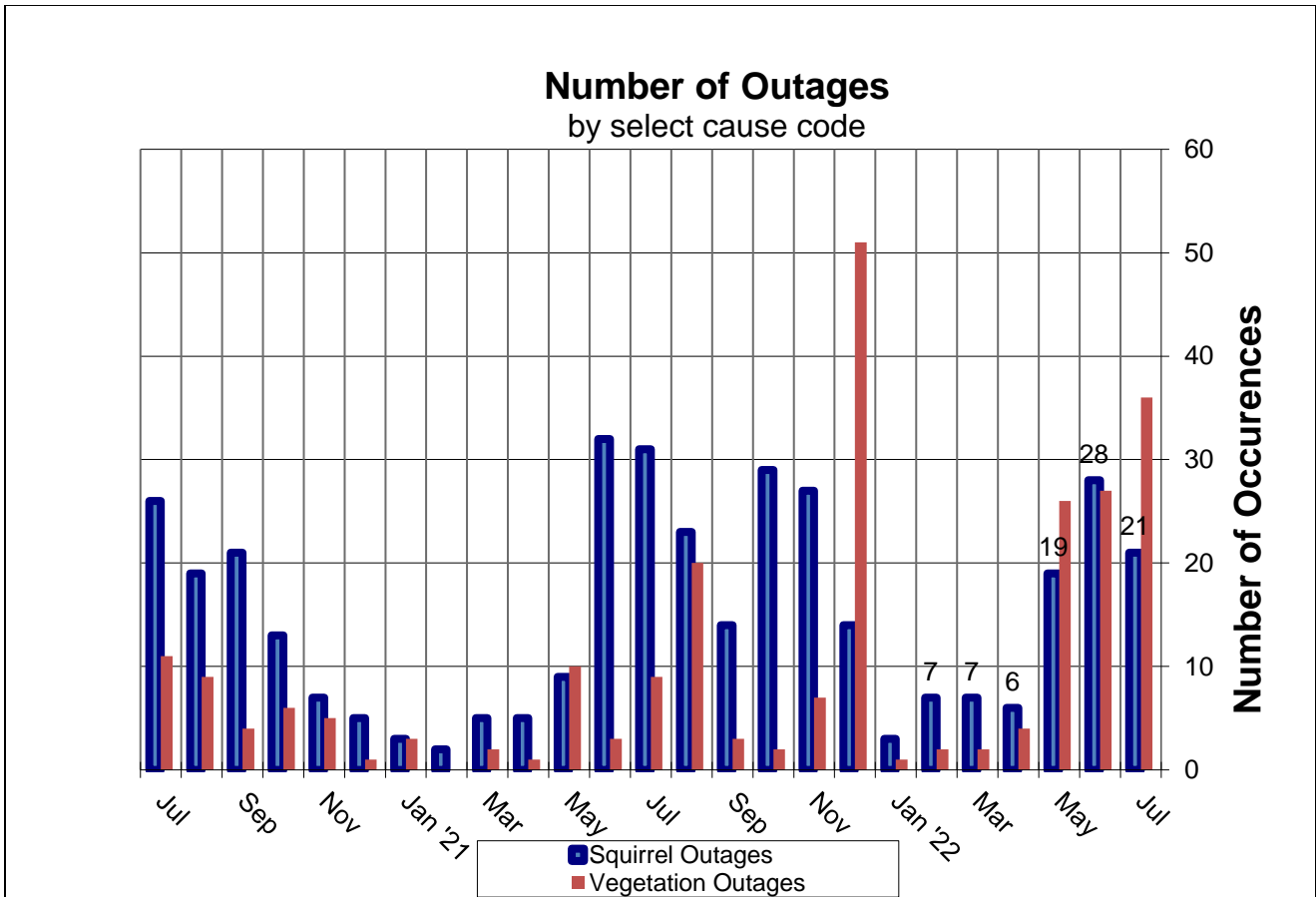
Electric Utility:

1. Electric Outage Calculations for the month and year to date (July 2022 Data)

- | | |
|--|---|
| a. Reliability = 99.98658% | Year-to-date Reliability = 99.99176% |
| b. 7,564 Customers affected by Outages | Year-to-date Customers affected by Outages = 26,586 |
| c. SAIDI = 5.99 min | Year-to-date SAIDI = 3.66 min |
| d. CAIDI = 45.90 min | Year-to-date CAIDI = 59.41 min |

2. Electric Utility Operations – T&D, Engineering, System Ops, GIS, Tech Services:

- The AMI Request for Proposals were released to vendors. Evaluations of proposal responses to begin in October 2022 by RPU Subject Matter Experts.
- Construction and feeder interconnections for the Valleyhigh Drive Solar field has been completed by RPU's M&C staff.
- Reliability statistics were impacted by some large storm events, with high winds and lightning in July.



Summary of individual electrical outages (greater than 200 customers– July 2022 data)

# Customers	Date	Duration	Cause
2,283	7/4/2022	57m	Overhead Equipment
2,088	7/3/2022	7h 37m	Vegetation
2,043	7/23/2022	1h 31m	Vegetation
1,685	7/23/2022	32m	Vegetation
318	7/23/2022	45m	Overhead Equipment

Summary of aggregated incident types (greater than 200 customers – July 2022 data)

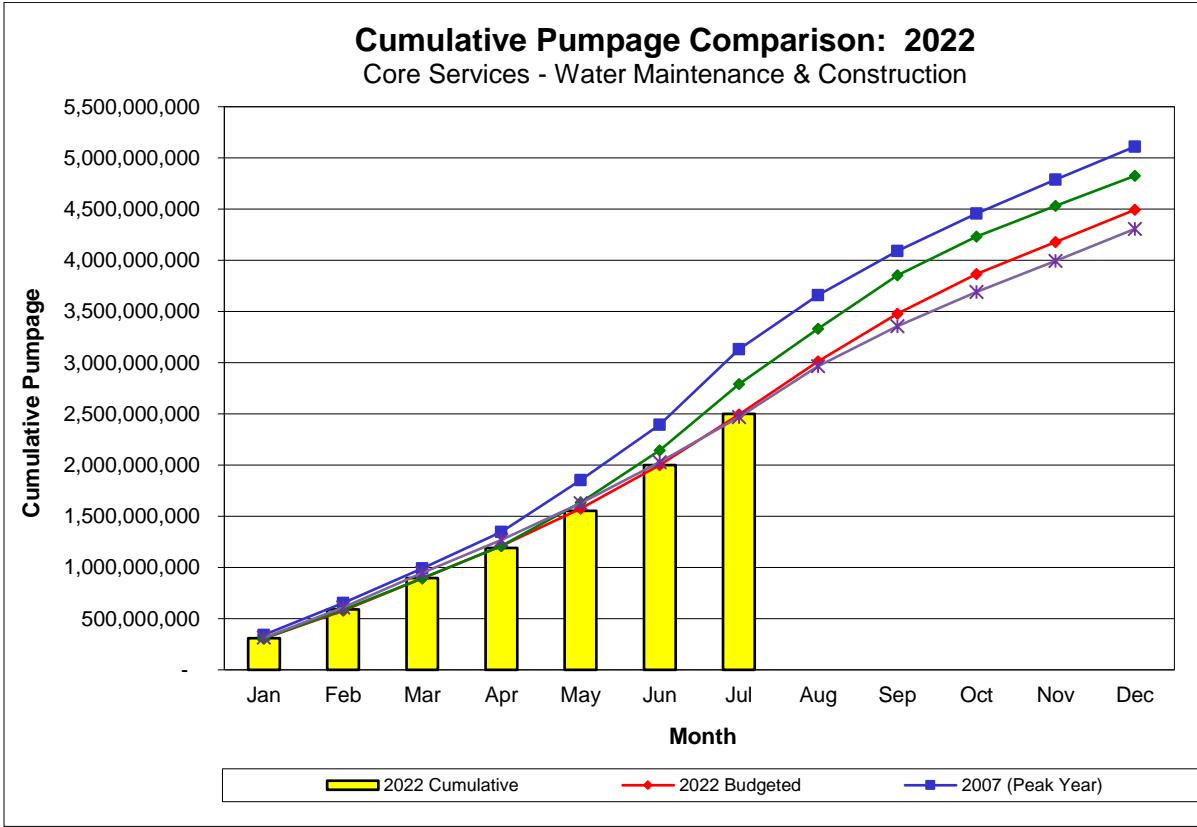
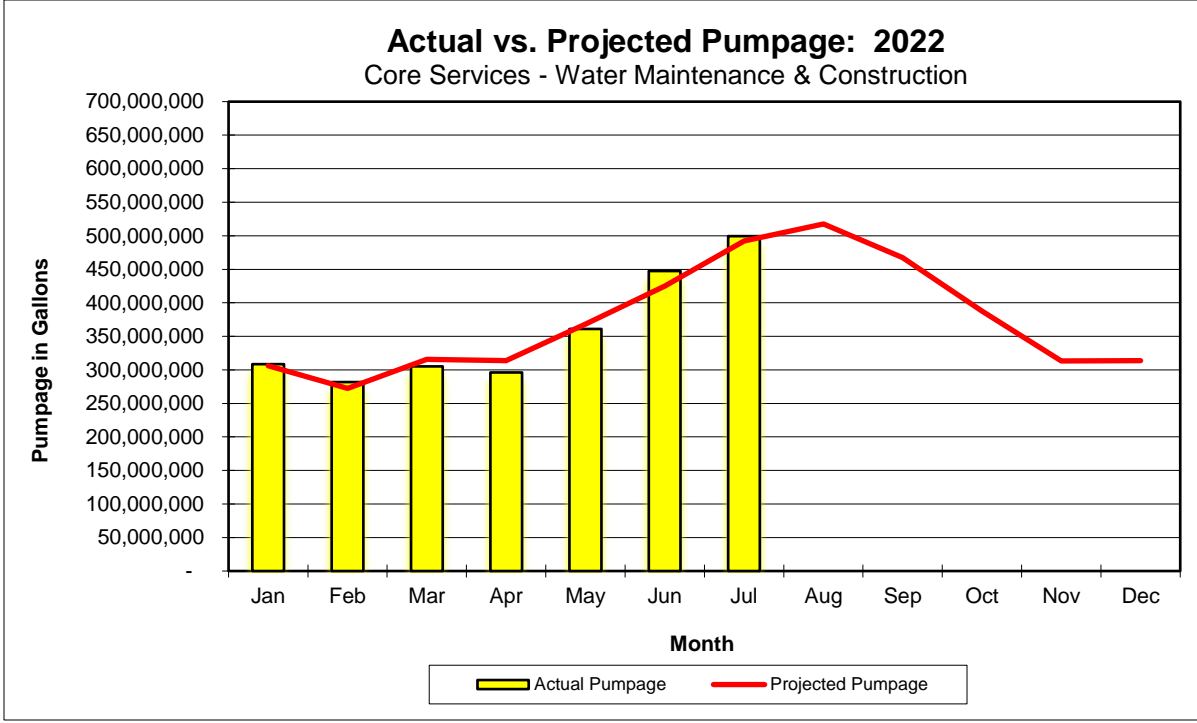
# Customers	Total # of Incidents	Cause
7,096	36	Vegetation
2,915	7	Overhead Equipment
475	21	Squirrel/Animal in Transformer/Branch Fuse
316	12	Planned Outage

Water Utility:

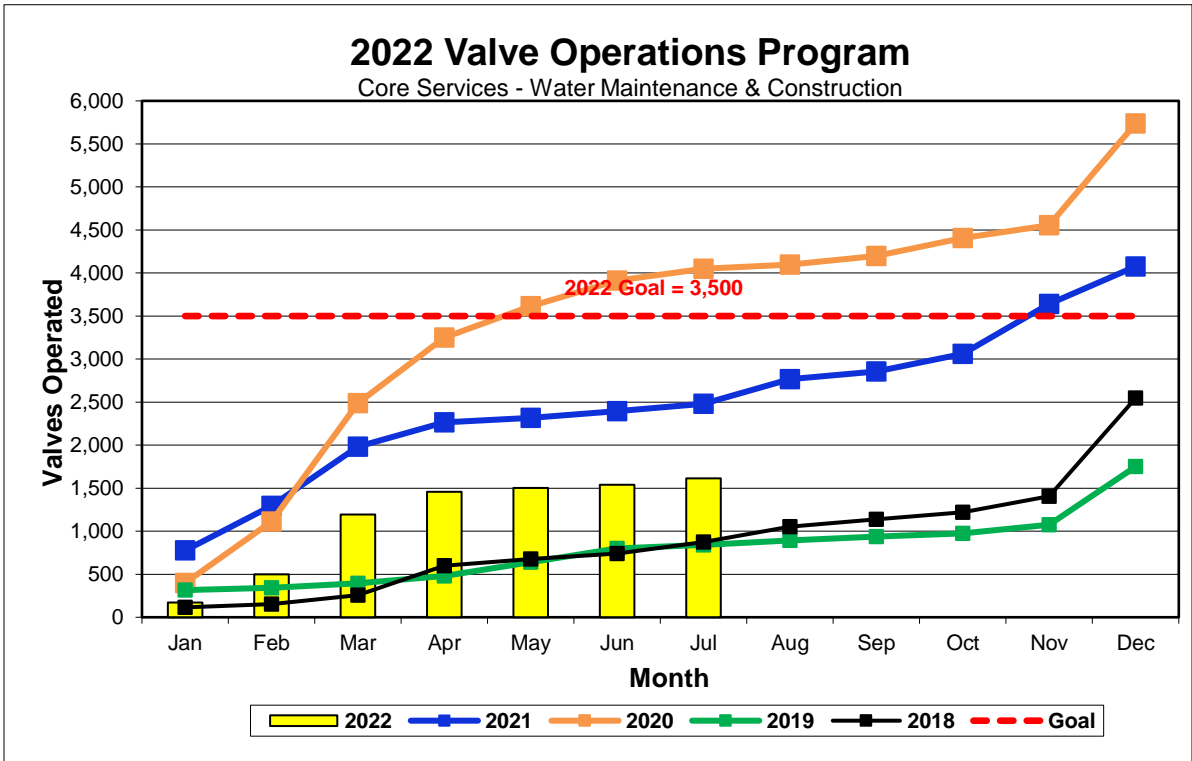
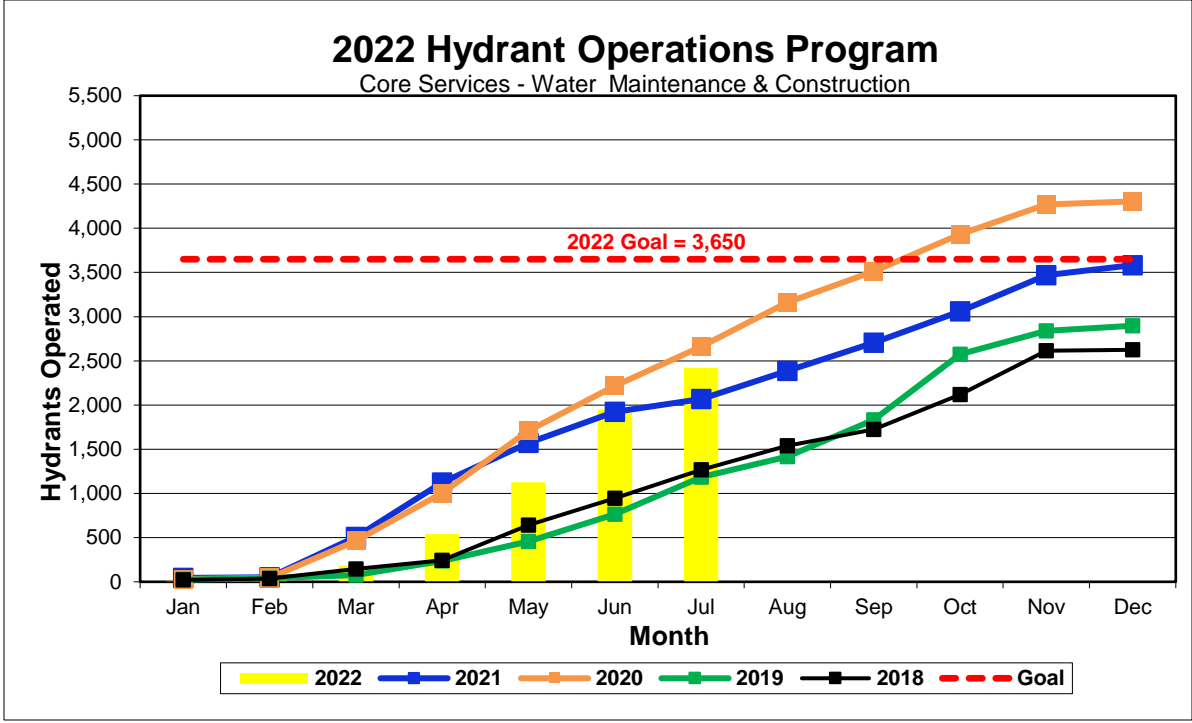
1. Water Outage Calculations for the month and year to date (July 2022 data):

- a. Reliability = 99.99912924% Year-to-date Reliability = 99.99894940%
 - b. 131 Customers Affected by Outages Year-to-date Customers Affected by Outages = 1.007
 - c. 267.3 Customer Outage Hours Year-to-date Customer Outage Hours = 2,219.4
 - d. SAIDI = 0.4 Year-to-date SAIDI = 3.2
 - e. CAIDI = 122.4 Year-to-date CAIDI = 132.2
- Performed 1,529 Gopher State water utility locates during the month for a total of 8,653 for the year.
 - Repaired water distribution system failures or maintenance at the following locations during the month. :
 - Hydrant behind Kohl's – (Corrosion of Bolts) – 7/14
 - 5600 Blk 56th St NW – (Leaking Fitting) – 7/21

Attachment: Division Reports August 2022 (14972 : Division Reports & Metrics - August 2022)



Attachment: Division Reports August 2022 (14972 : Division Reports & Metrics - August 2022)



Attachment: Division Reports August 2022 (14972 : Division Reports & Metrics - August 2022)

GIS/Property Rights

- Hydro line LIDAR flight completed utilizing drone technology. Deliverables will include a 3D point cloud of the corridor and identify vegetation and other clearance issues.

SAFETY / COMPLIANCE & PUBLIC AFFAIRS August 2022


1. Safety

TRAINING	Total Required Enrollments	Completions as of 7/31/2022	Percent Complete
July 2022	554	554	99.3%
Calendar Year to 7/31/2022	4033	4029	99.9%

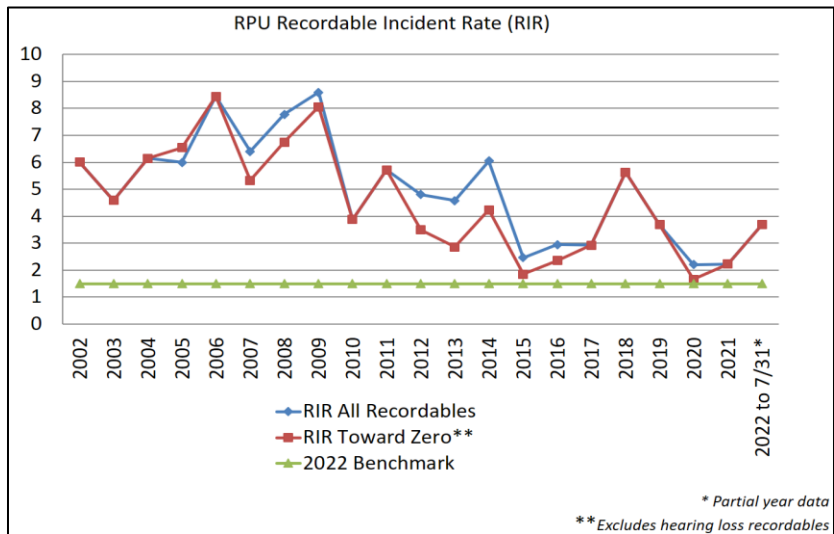
SAFETY TEAMS	Total Members	Members Attending	Percent Attending
July 2022	21	18	85.7%
Calendar Year to 7/31/2022	194	156	80.4%

INCIDENTS	Reports Submitted	OSHA Cases ¹	RPU RIR ²	BLS RIR ³
July 2022	0	0	--	--
Calendar Year to 7/31/2022	17	4	3.69	1.5

- 1 Deemed to meet OSHA criteria as a recordable case by RPU Safety Manager, subject to change
- 2 Recordable Incident Rate – Number of OSHA Recordable Cases per 100 employees.
- 3 Bureau of Labor Statistics nonfatal illnesses and injuries in the utility sector



21 of RPU's 24 departments are recordable injury free in 2022
213 of RPU's 217 employees are recordable injury free in 2022



Attachment: Division Reports August 2022 (14972 : Division Reports & Metrics - August 2022)

2022 OSHA Recordable Case Detail				
Work Area	Incident Date	Description	Primary Reason it's a Recordable	Corrective Action
T&D	2/15/2022	Slipped stepping into van falling onto shoulder and knee (L)	Restricted Work Days	Posted/trained on slip falls while entering vehicles
Tech Services	5/12/2022	Felt popping sensation in shoulder and elbow (L) while installing scaffold plank	Lost Workdays	Reevaluating how task is performed
Water	5/17/2022	Pain in shoulder (L) due to fall while exiting well house	Restricted Work Days	Evaluating trip/fall incidents. Training
Water	6/12/2022	Tripped and fell into well house wall causing pain in shoulder and arm (R)	Medical attention beyond first aid	Cautioned about distracted walking

SAFETY INITIATIVES

1. Reviewed safety procedures for visits by school children to the RPU Service Center
 2. Developing and testing new method for respirator users to complete and submit monthly inspections as part of their training assignments
 3. Evaluated resources for providing 2023 First Aid training.
2. **Environmental & Regulatory Affairs**
- On August 4th RPU was informed by the MN Dept. of Health that the RPU public water supply did not exceed the action level (AL) limit for lead & copper. The AL limit for lead is 15 ppb and RPU's results were 3 ppb. The AL limit for copper is 1,300 ppb and RPU's results were 927 ppb. The results are compiled from the 50 samples collected from residential customers. RPU continues on reduced monitoring for lead & copper, which is every 3 years.
 - On August 16th Todd Osweiler presented at the Olmsted County Physical Development Community on the monitoring well conversion at Well 16. RPU partnered with Olmsted County to secure a grant from MN Board of Water & Soil Resources. The Well 16 conversion project was completed in June.
3. **Communications**
- RPU worked with SMMPA and the Department of Commerce to coordinate an August 2nd media event at the Chester Substation to highlight MISO's Minnesota-based transmission expansion plan, specifically the Wilmarth – North Rochester – Tremval line.

- We were busy with media and social channel messaging during the outages from the July 23rd storm that came through Rochester. We put out 15 individual messages on Facebook and Twitter within a 24 hour period.
- We had a phone interview with Municipal Sewer and Water Magazine to highlight RPU's water main replacement project study. Doug Klamerus and Lucas Payne helped with the media interview.



Results from Jul 18, 2022 - Aug 14, 2022

Note: Does not include today's data. Insights activity is reported in the Pacific time zone. Ads activity is reported in the time zone of your ad account.

Organic Paid

Actions on Page July 18 - August 14 4 Total Actions on Page ▲0% 	Page Views July 18 - August 14 1,655 Total Page Views ▲165% 	Page Likes July 18 - August 14 44 Page Likes ▲110%
Post Reach July 18 - August 14 8,472 People Reached ▲183% 	Story Reach July 18 - August 14 Get Story Insights See stats on how your Page's recent stories have performed. Learn more	Recommendations July 18 - August 14 We have insufficient data to show for the selected time period.
Post Engagement July 18 - August 14 7,031 Post engagement ▲565% 	Videos July 18 - August 14 84 3-Second Video Views ▲24% 	Page Followers July 18 - August 14 49 Page Followers ▲96%

Account home
 RPU Alerts @rpualerts

28 day summary with change over previous period

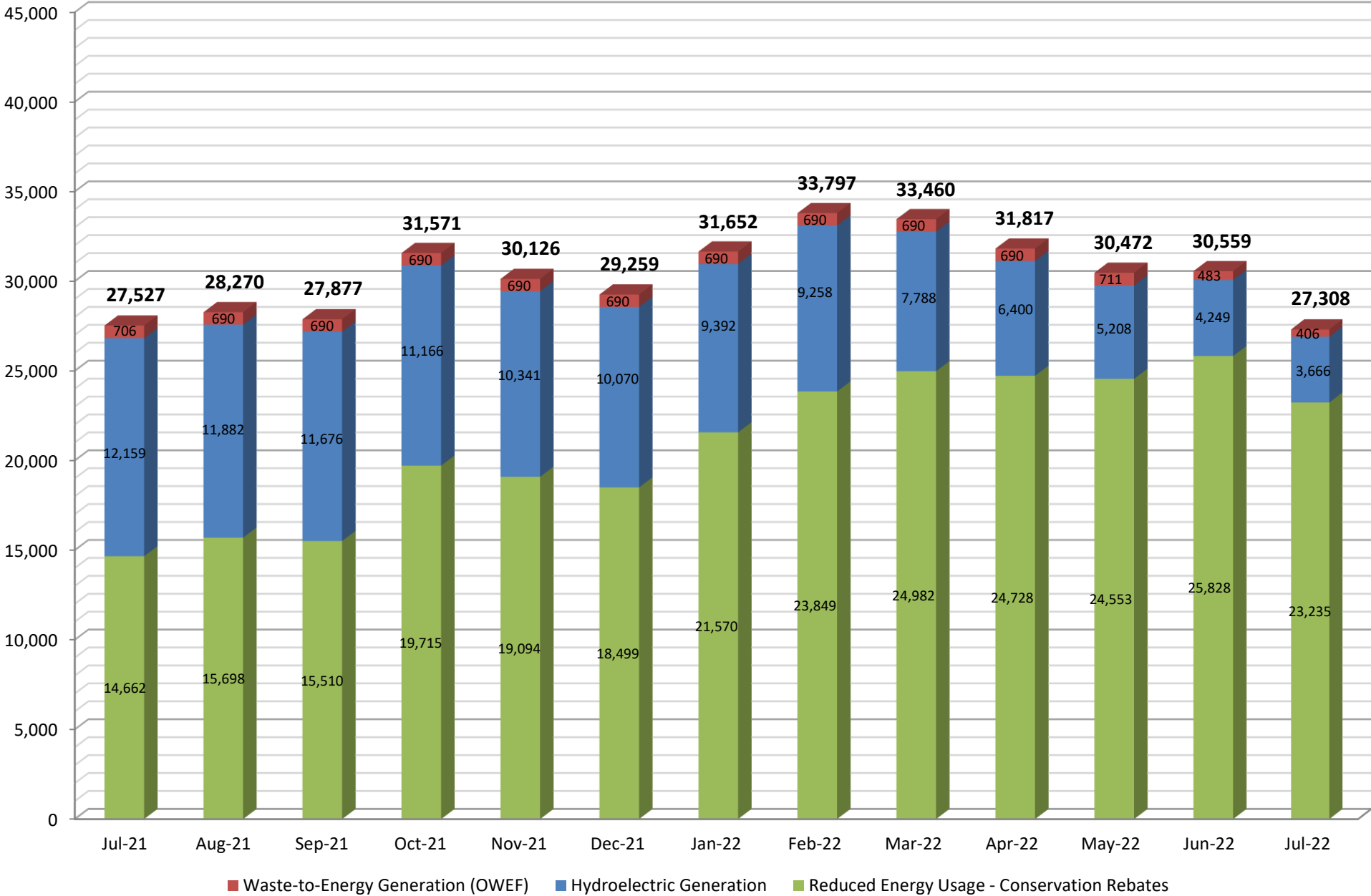
Tweets 17 ↓22.7% 	Tweet impressions 5,343 ↓26.1% 	Profile visits 1,425 ↓14.1% 	Mentions 3 ↓50.0% 	Followers 1,248 ↑19
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Attachment: Division Reports August 2022 (14972 : Division Reports & Metrics - August 2022)

RPU Environmental Stewardship Metric

Tons CO2 Saved

12 Month Rolling Sum



Attachment: Division Reports August 2022 (14972 : Division Reports & Metrics - August 2022)

POWER RESOURCES MANAGEMENT

AUGUST 2022

Portfolio Optimization

1. In July, RPU continued to bid GT2 and WES into the MISO day-ahead and real-time markets. GT2 and WES are also capable of participating in the ancillary services market. GT1 is presently in an outage for a major overhaul.
 - a. Ancillary Service Market – Supplemental Reserves
 - i. Cleared DA
 1. GT2 – 24 days
 2. WES – 31 days
 - ii. Deployment YTD
 1. GT2 – 1
 2. WES – 0
 - b. Dispatched by MISO

i. GT1 – 0 times	YTD 0
ii. GT2 – 13 times	YTD 41
iii. WES – 29 times	YTD 125
 - c. Hours of Operation

i. GT1 – 0 hours	YTD 0 hours
ii. GT2 – 72 hours	YTD 254 hours
iii. WES – 310 hours	YTD 932 hours
 - d. Electricity Generated

i. GT1 – 0 MWh	YTD 0 MWh
ii. GT2 – 1,958 MWh	YTD 8,187 MWh
iii. WES – 10,667MWh	YTD 29,658 MWh
 - e. Forced Outage

i. GT1 – 0 hours	YTD 0 hours
ii. GT2 – 190 hours	YTD 198 hours
iii. WES – 0 hours	YTD 0 hours
2. MISO market Real Time Price averaged \$73.33/MWh and Day Ahead Price averaged \$66.80/MWh.

CUSTOMER RELATIONS

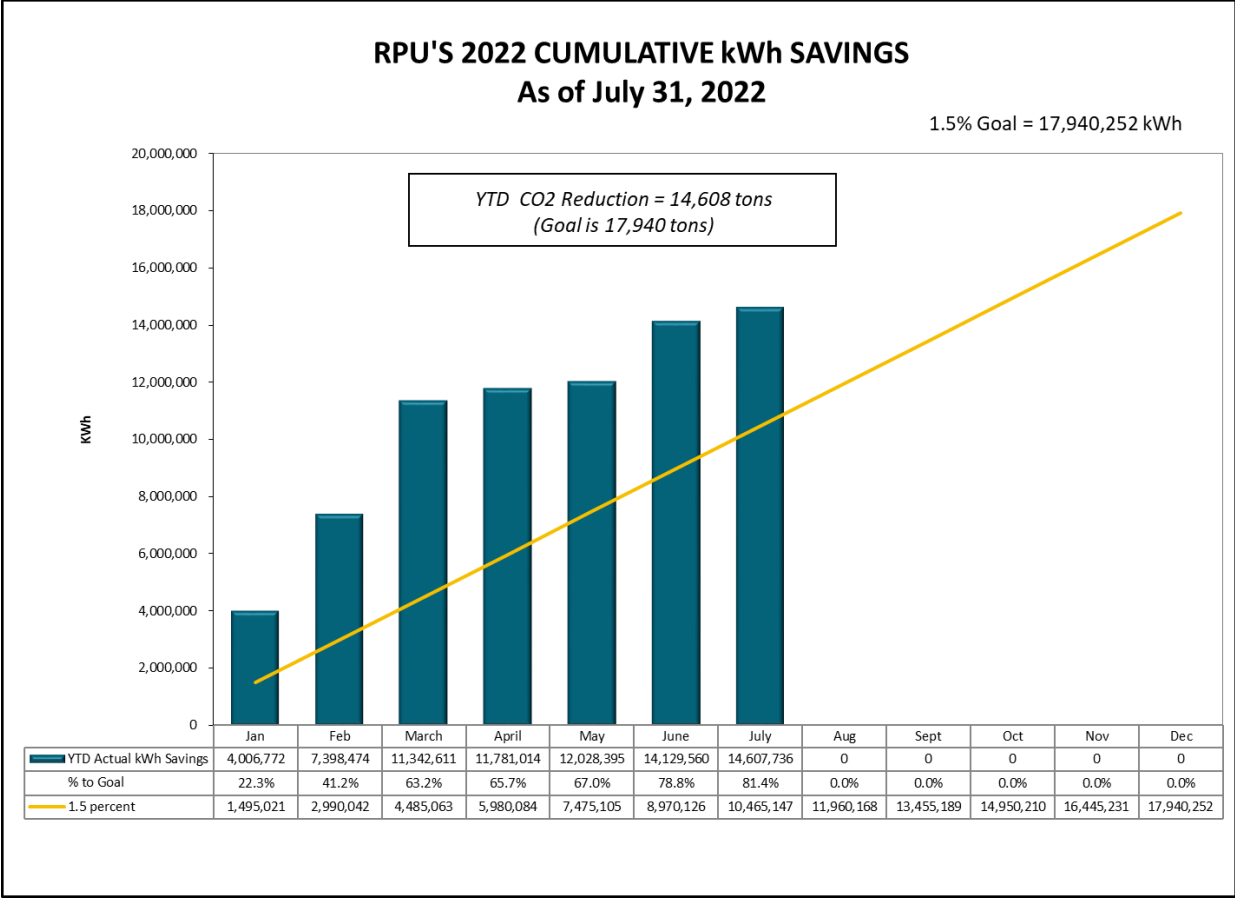
(Contact Center and Marketing, Commercial and Residential)

Stakeholder Engagement, Forums, and Meetings

1. Marketing staff met with members of the SE Minnesota Area Agency on Aging and Olmsted County caseworkers to train and promote our two new low-income based programs: Energy Sustainability for our Elderly and 4U2 in collaboration with Minnesota Energy Resources.
2. RPU sponsored a hole at the annual ASHRAE golf outing at Willow Creek Golf Course on August 4. We handed out program information and had the opportunity to meet with many of our customers and trade allies.
3. RPU participated in the Rochester Police Department's Safe City Nights event on August 9 at Slatterly Park. Marketing staff was there with water information, as well as staff from the water department, with a water truck on site to show attendees.
4. Staff attended three smart thermostat vendor demos on August 15, 16, and 17. The three vendors made the short list in response to our RFP for a BYOT (Bring your own Thermostat) direct load control program.
5. RPU participated in the Rochester Police Department's Safe City Nights event on August 23 at Folwell Elementary. Marketing staff was there with electric information, as well as staff from the T&D department, with a line truck on site to show attendees.
6. On August 24, commercial marketing staff participated in counter days at DSG Electric to talk with vendors and contractors about our programs.

Opportunities for Customers

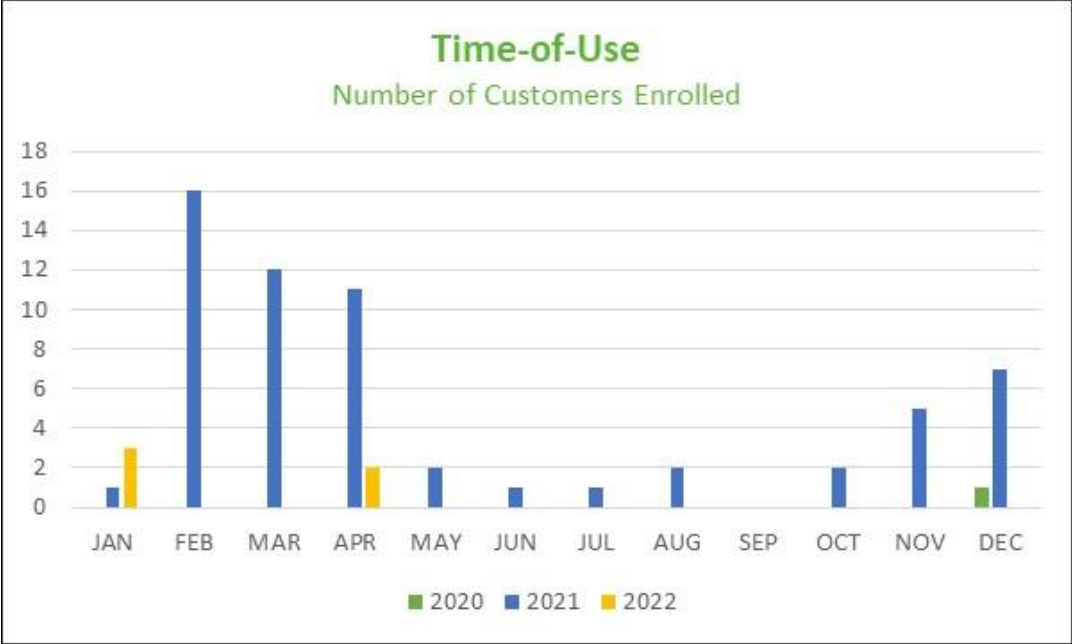
1. Customer Care and Collections continue to make outreach calls to customers with past due balances on their accounts. The intent is to be proactive and connect these customers with outside resources for financial assistance. During the month of July, 610 customers were called.



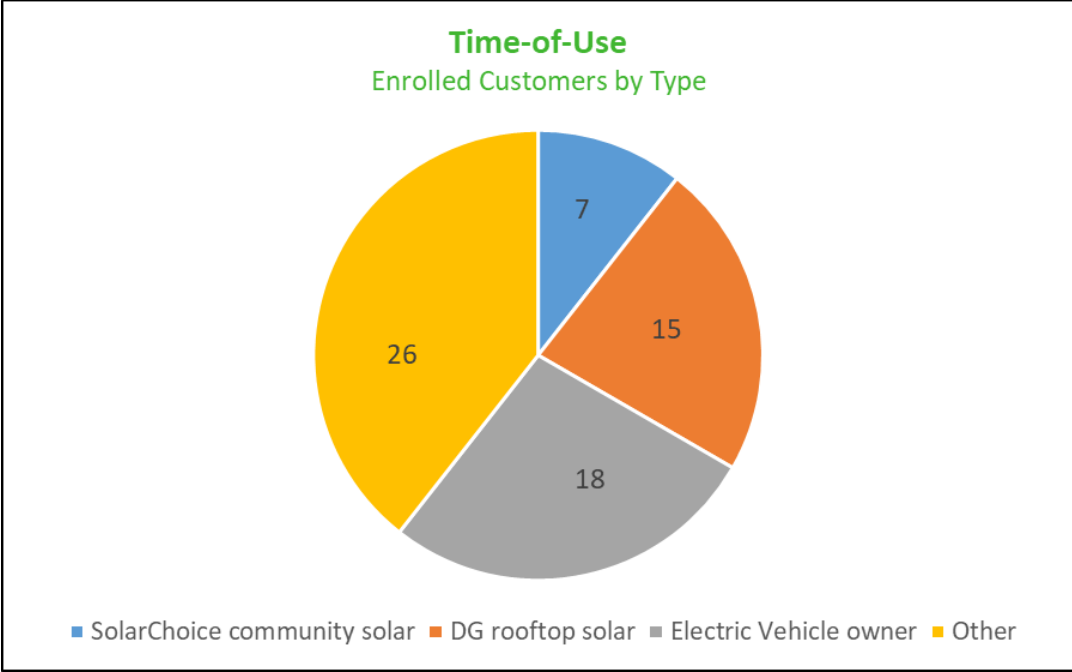
✚ YTD Savings: 14,607,736 kWh

✚ Percent to kWh Goal: 81%

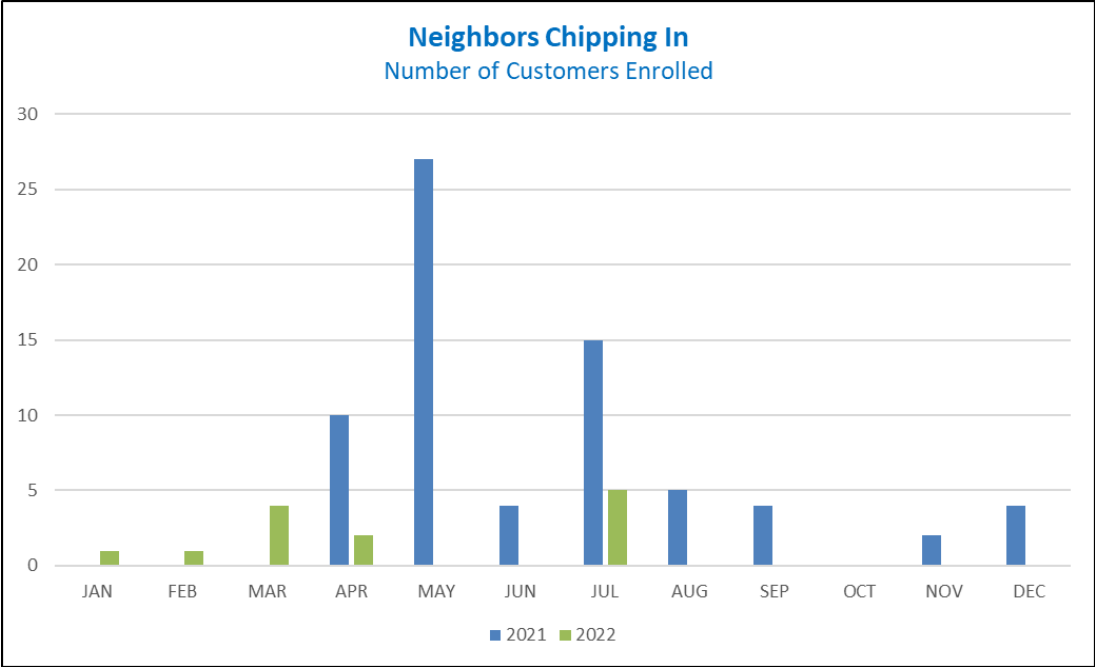
Attachment: Division Reports August 2022 (14972 : Division Reports & Metrics - August 2022)



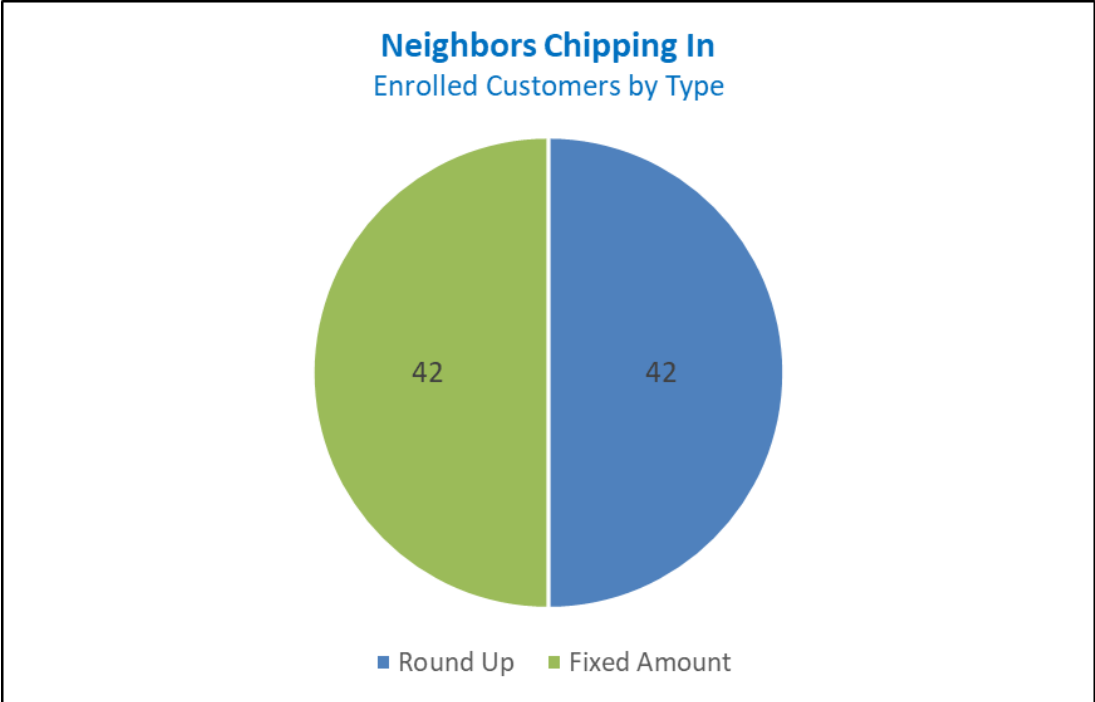
- ✚ Total Customers Enrolled: 66
 - 2021 = 1
 - 2021 = 60
 - 2022 = 5



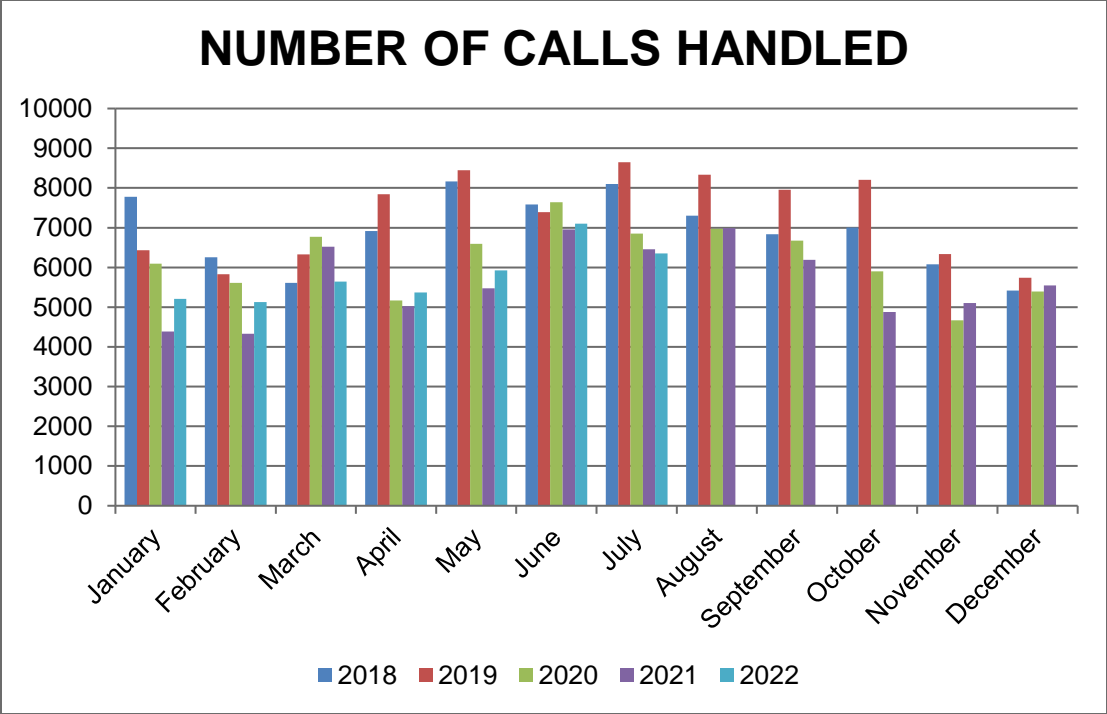
- ✚ Total Customers Enrolled: 66
 - SolarChoice = 7
 - Solar = 15
 - Electric Vehicle = 18
 - Regular Residential (Other) = 26



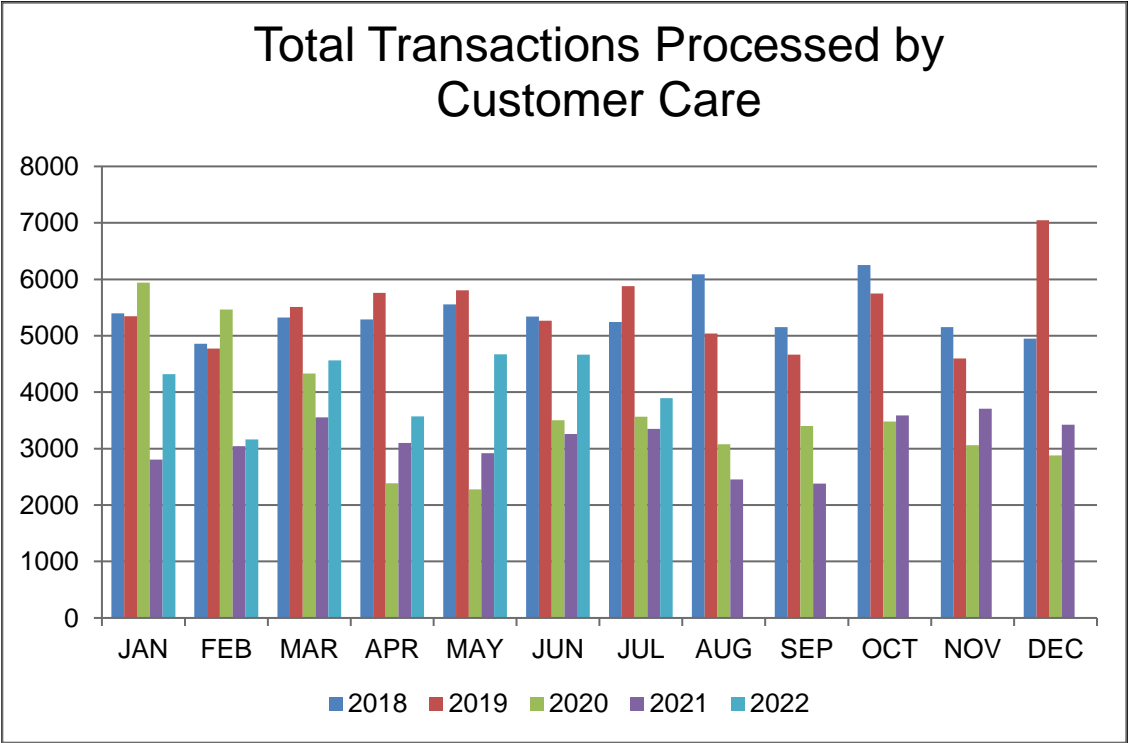
- ✚ Total Customers Enrolled: 84
 - 2021 = 71
 - 2022 = 13



- ✚ Total Customers Enrolled: 84
 - Round Up = 42
 - Fixed Amount = 42



✚ Total Number of Calls: 6,355 (graphed above)



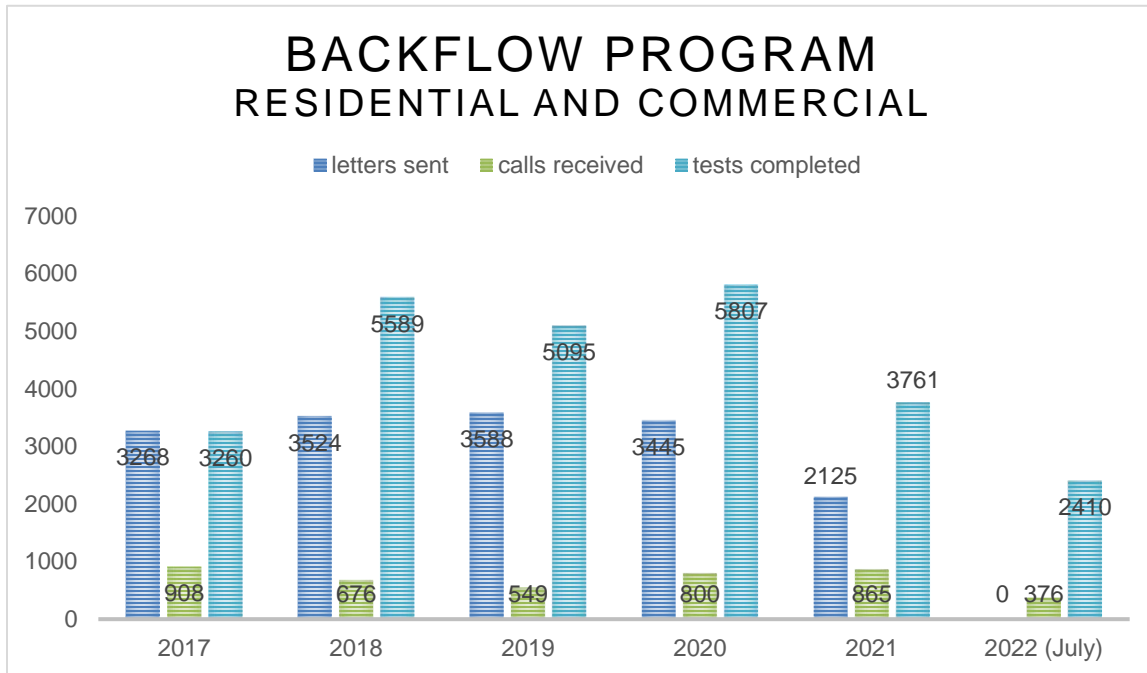
✚ Total Number in Dollars Processed by Representatives: \$1,852,191.84 (graphed above)

✚ Total Number of Transactions Processed by Representatives: 3,896

CORPORATE SERVICES

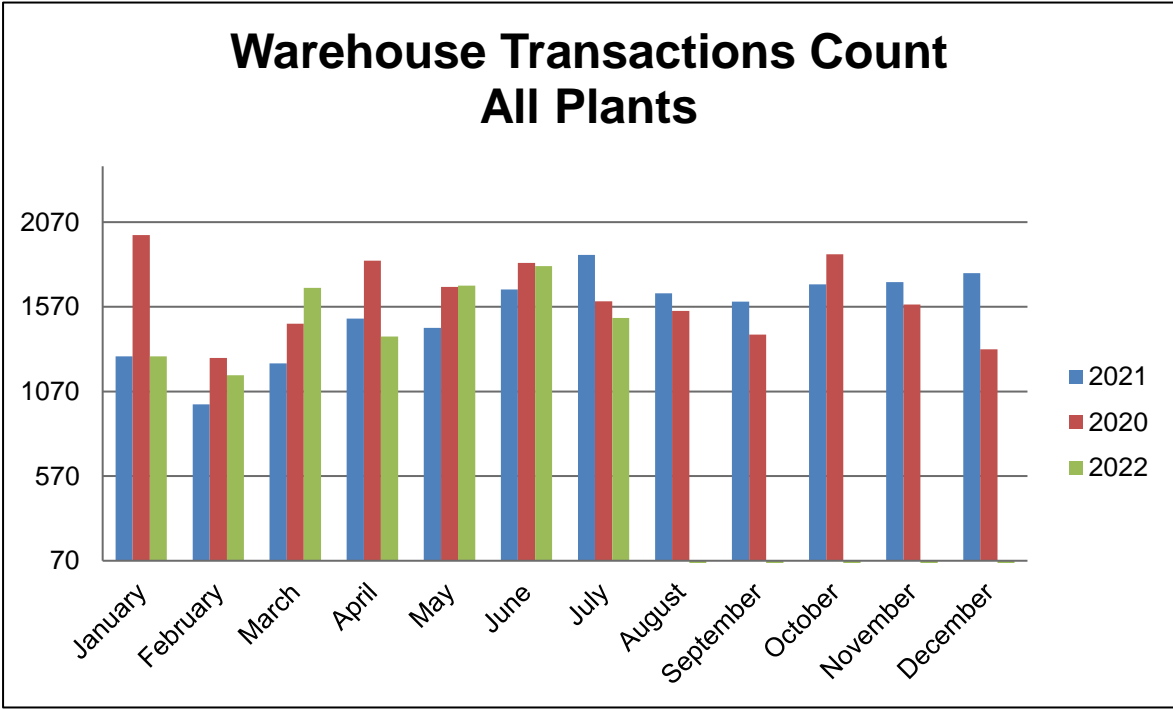
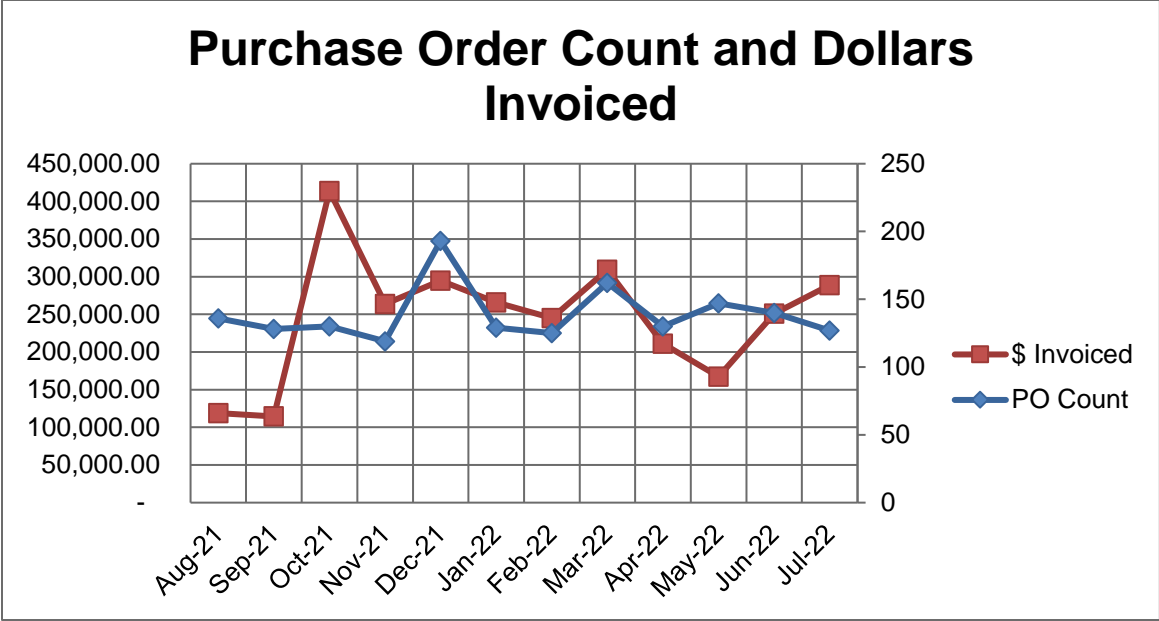
1. Business Services:

- Payroll/HR – Coordinated the onboarding of three full time employees.
- Coordinated interviews and onboarding of one contract position.
- Started the SharePoint migration and upgrade project.
- Updated the Technology Acquisition Process documentation.
- Completed budget templates and preparation of budget booklets.
- Created infographic for “Getting Started with Solar”.



• Purchasing and Materials Management:

- Processed 29 Co-generation agreements
- Active- IFB for Water main, sanitary and storm sewer reconstruction (11th Ave NE)



Attachment: Division Reports August 2022 (14972 : Division Reports & Metrics - August 2022)

2. Information Technology:

General

- IT Analyst – One of the two IT Analyst positions that will be open due to announced retirements has been filled.
- IT Support Specialist – The IT support specialist position that was vacant due to an internal promotion has been filled.

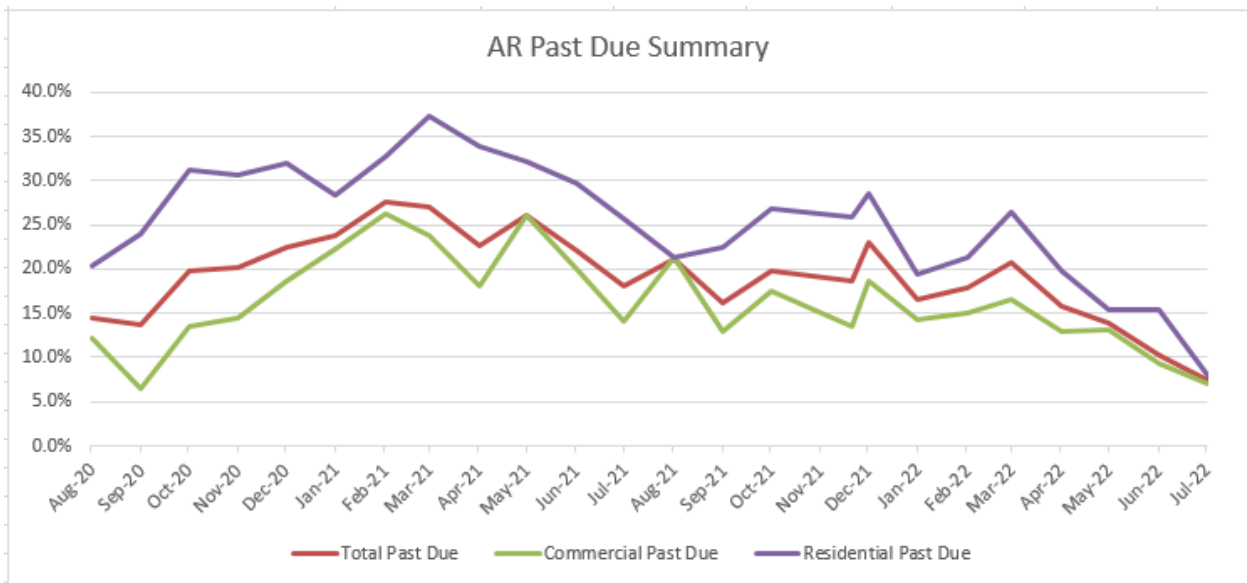
3. Finance and Accounting:

General

- Budget Process – The recommended budgets for 2023 were reviewed with the RPU Board during a special board meeting scheduled for August 10, 2022. The proposed rate design based on the most recent cost of service studies and the current budget recommendations will be presented at the September Board meeting. A request to approve the 2023 recommended budgets and proposed 2023 rates will be made of the Board at the November Board meeting and December Council meeting.
- Currently working with 1898&Co on the 2022 Water cost of service study and recommended rate design, which is conducted every three years per Board Policy.
- During the July SMMPA board meeting, the SMMPA board cancelled the planned capital distribution that was authorized in 2021. An adjustment was made in July’s financial statements which will reduce revenue and change in net position by \$2,500,000. This adjustment will not affect cash, as the payment from SMMPA had not been received.

4. Financial Results:

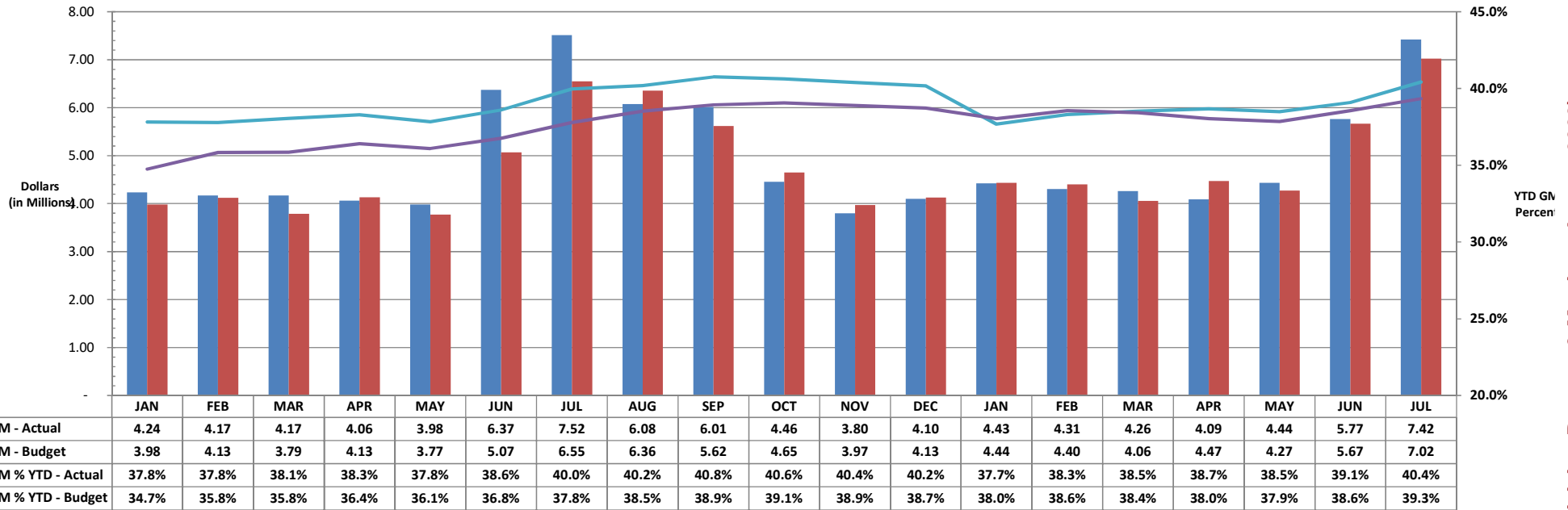
In the graph below, we show the breakdown of the percentage of the total past due balances as a percent of the total accounts receivable. The overall trend is returning to a pre-pandemic level as we have returned to normal operations and disconnection of service for nonpayment.



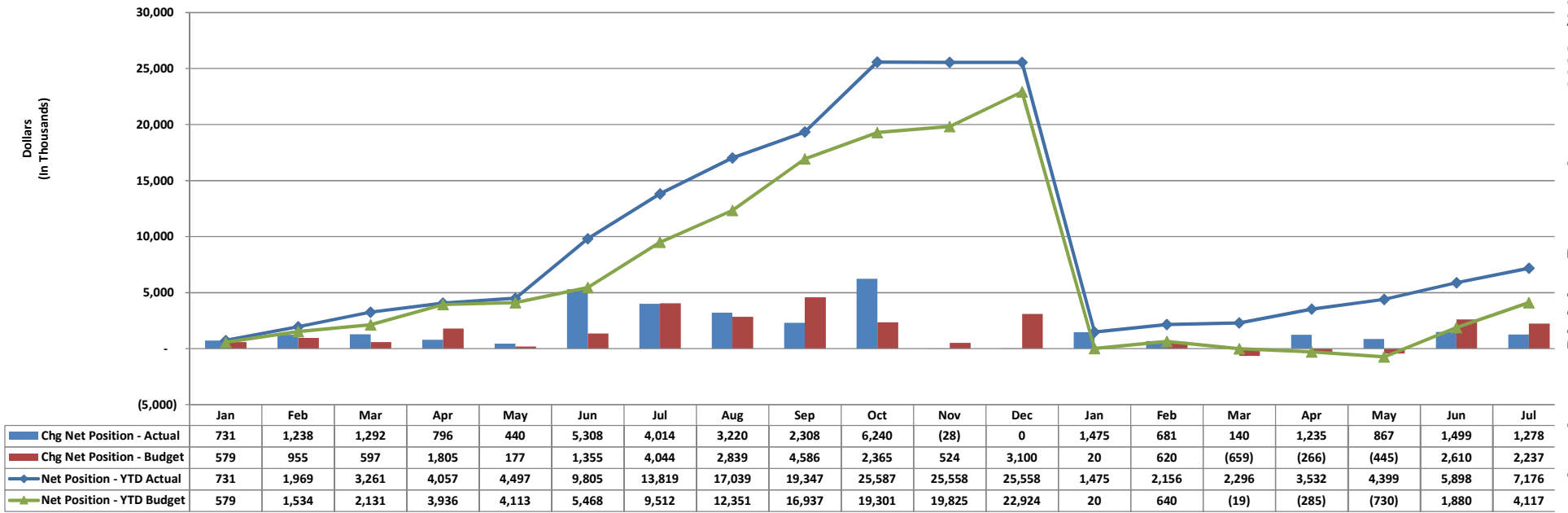
Note: Budget numbers are compared to the Board approved 2022 budget which is adjusted for 2021 approved capital project not completed in 2021 and carried over to 2022.

(In Thousands)	Current Month			Year to Date		
	Actual	Budget	Variance	Actual	Budget	Variance
Revenue - Electric	\$ 18,223	\$ 17,698	\$ 525	\$ 94,746	\$ 91,510	\$ 3,236
Revenue - Water	1,115	1,054	61	6,341	6,240	101
Change in Net Position - Electric	1,278	2,237	(959)	7,176	4,111	3,065
Change in Net Position - Water	157	119	38	1,008	169	839

2021 - 2022 Retail Gross Margin - Electric Utility

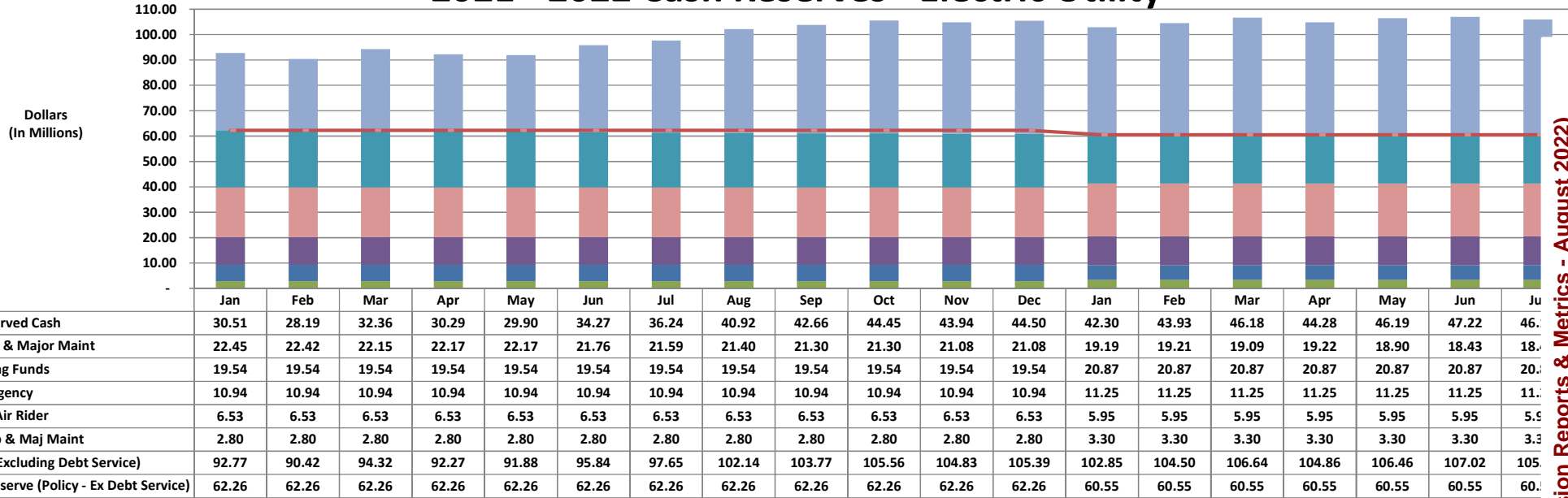


2021 - 2022 Change in Net Position - Electric Utility

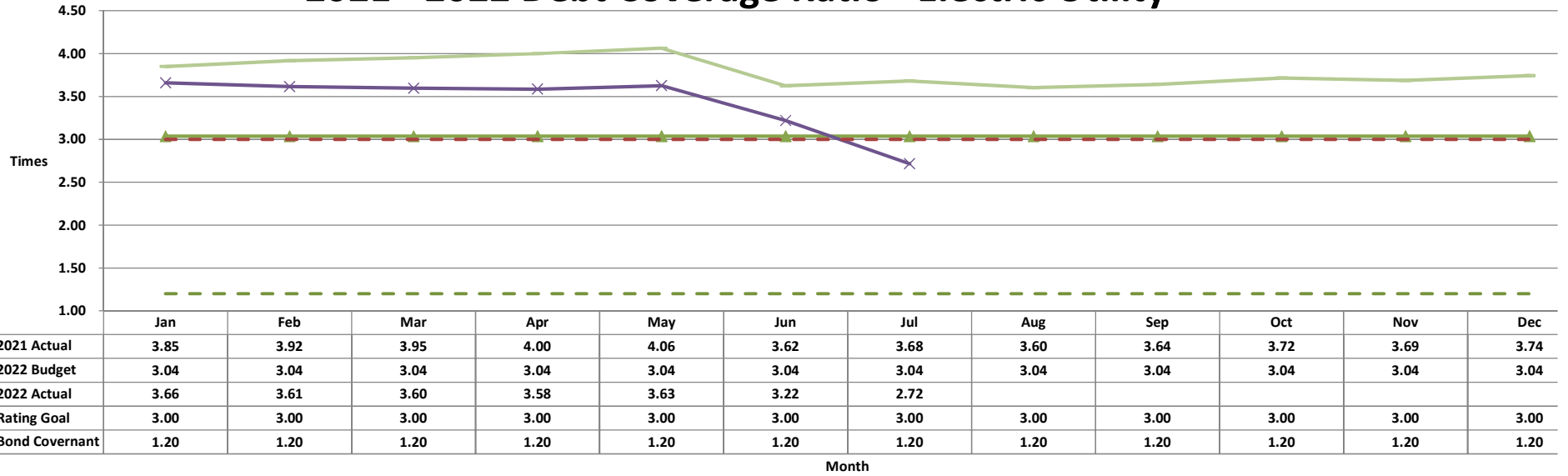


Attachment: Division Reports August 2022 (14972 : Division Reports & Metrics - August 2022)

2021 - 2022 Cash Reserves - Electric Utility

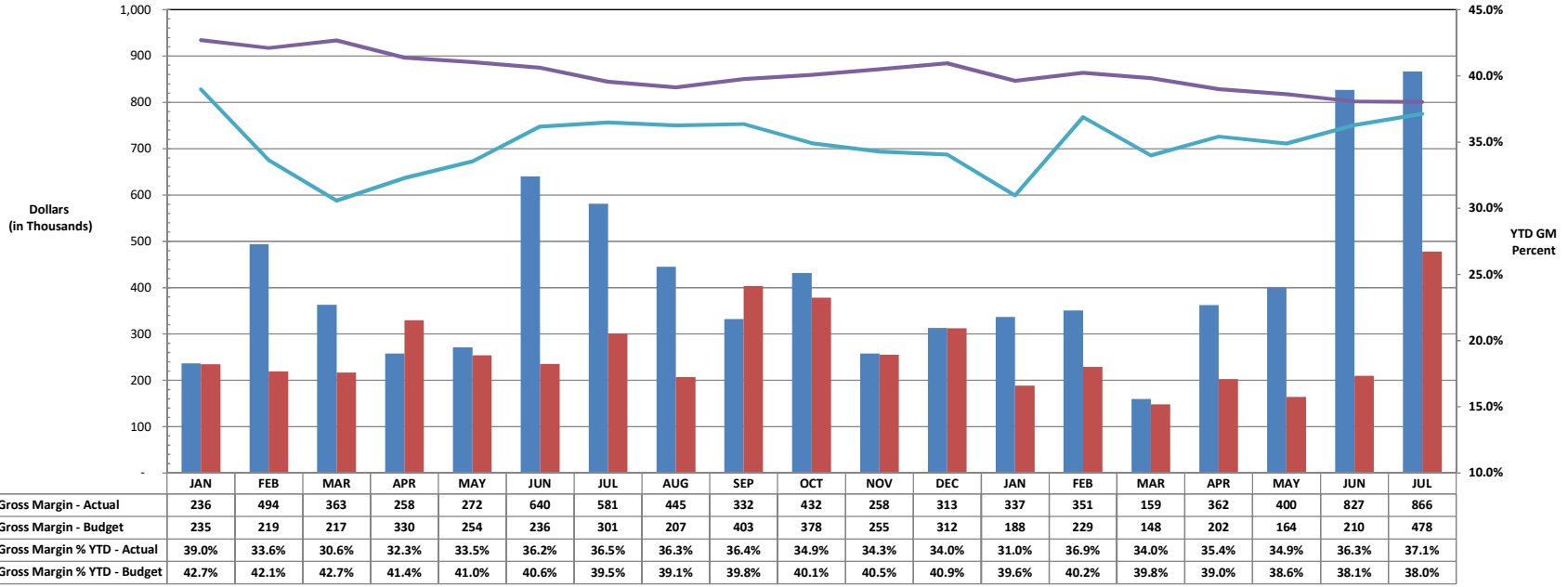


2021 - 2022 Debt Coverage Ratio - Electric Utility

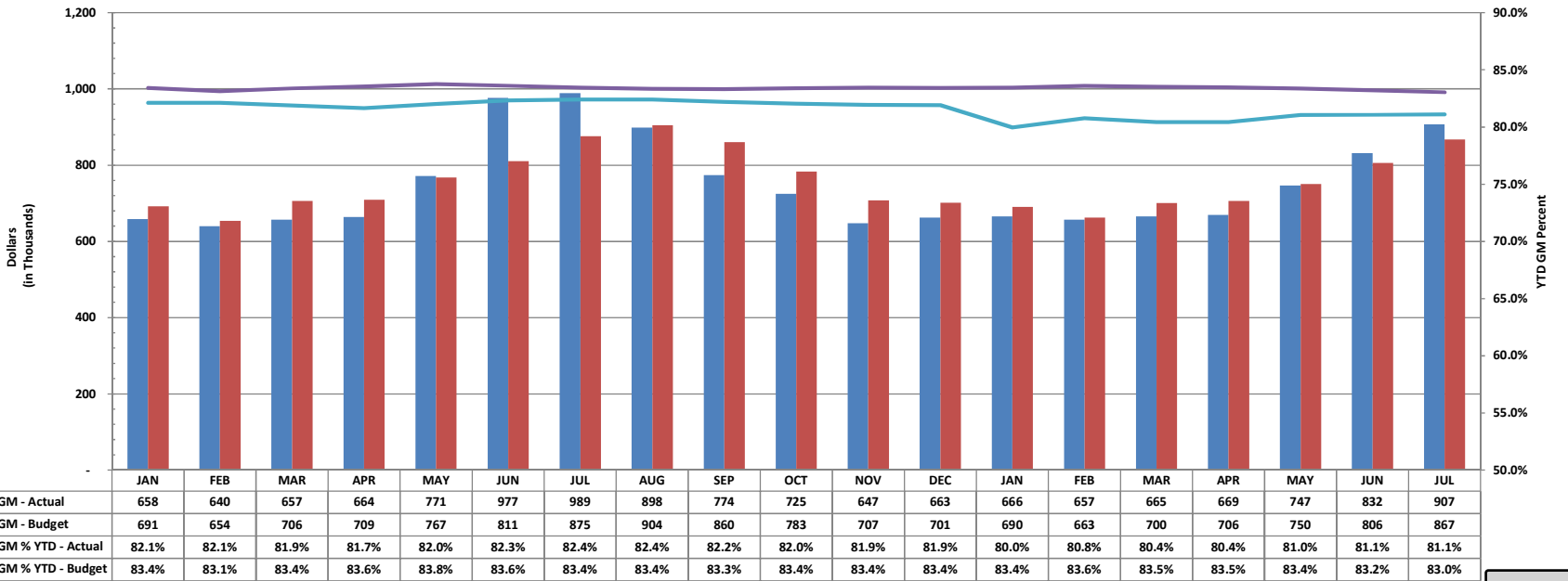


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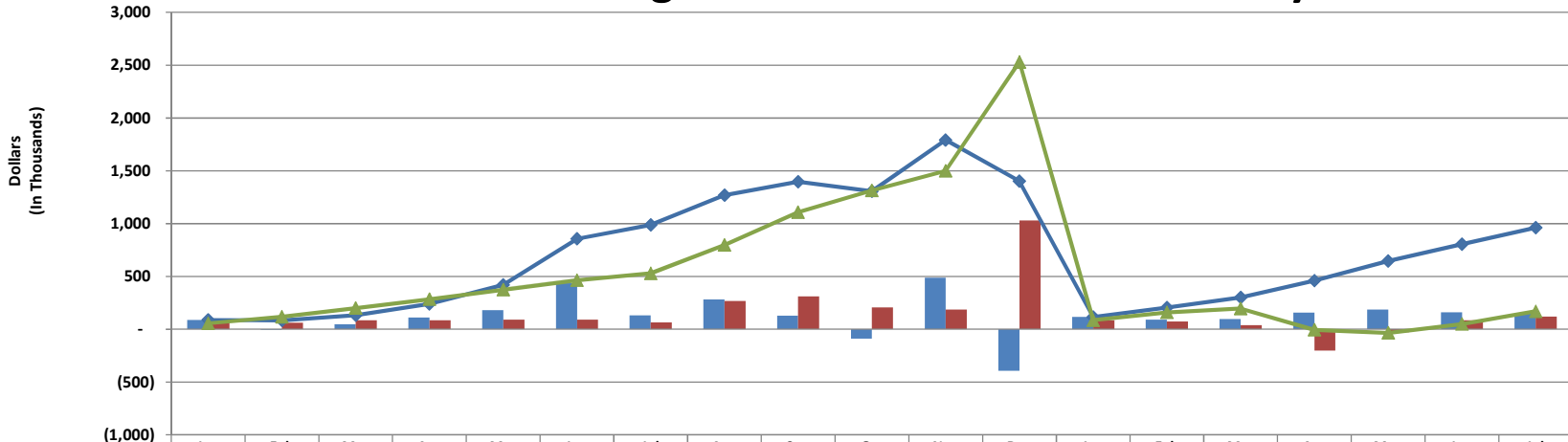
2021 - 2022 Gross Margin - Steam/Wholesale Electric



2021 - 2022 Gross Margin - Water Utility

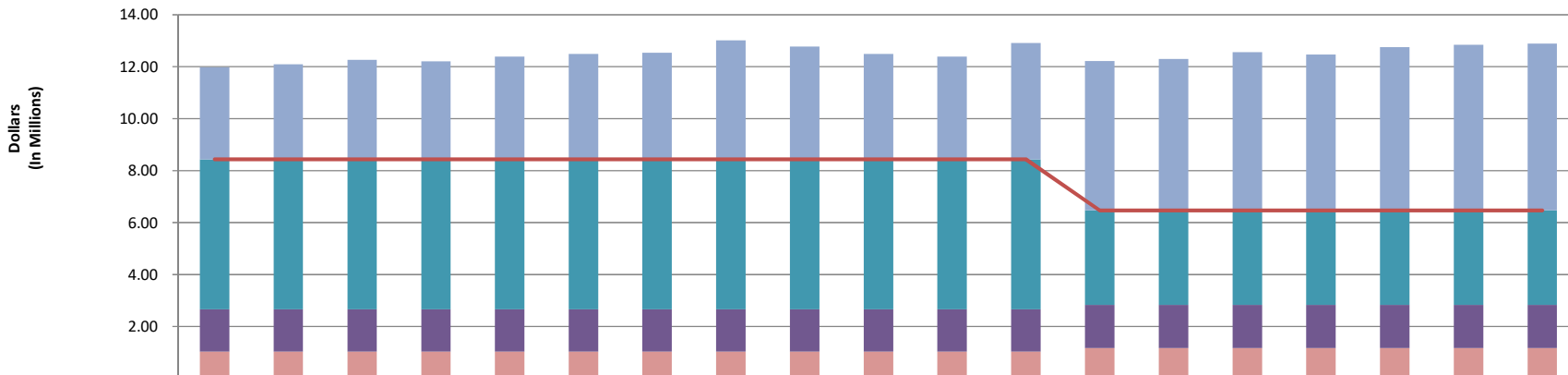


2021 - 2022 Change in Net Position - Water Utility



	Jan	Feb	Mar	Apr	Mar	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul
Chg Net Position - Actual	88	(5)	48	109	180	435	132	282	127	(91)	487	(392)	115	91	97	157	186	160	157
Chg Net Position - Budget	55	62	83	84	90	89	66	268	309	207	186	1,030	85	74	37	(203)	(29)	85	119
Net Position - YTD Actual	88	83	131	240	420	855	987	1,269	1,396	1,305	1,792	1,401	115	206	302	459	646	806	962
Net Position - YTD Budget	55	117	200	284	374	463	529	797	1,107	1,313	1,499	2,529	85	159	197	(6)	(35)	50	169

2021 - 2022 Cash Reserves - Water Utility



	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul
Unreserved Cash	3.55	3.67	3.83	3.77	3.95	4.06	4.11	4.58	4.35	4.06	3.96	4.49	5.75	5.82	6.08	6.00	6.28	6.37	6.41
Capital & MM	5.77	5.77	5.77	5.77	5.77	5.77	5.77	5.77	5.77	5.77	5.77	5.77	3.64	3.64	3.64	3.64	3.64	3.64	3.64
Contingency	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.66	1.66	1.66	1.66	1.66	1.66	1.66
Working Funds	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.18	1.18	1.18	1.18	1.18	1.18	1.18
Total	11.98	12.10	12.27	12.21	12.38	12.50	12.55	13.01	12.78	12.50	12.39	12.92	12.22	12.30	12.55	12.47	12.76	12.84	12.89
Min Reserver (Policy)	8.44	8.44	8.44	8.44	8.44	8.44	8.44	8.44	8.44	8.44	8.44	8.44	6.47	6.47	6.47	6.47	6.47	6.47	6.47

Attachment: Division Reports August 2022 (14972 : Division Reports & Metrics - August 2022)



TO: Jeremy Sutton, Director of Power Resources

FROM: Tina Livingston, Senior Financial Analyst

SUBJECT: LOAD FORECAST SUMMARY FOR 2022

MONTH	SYSTEM ENERGY			PEAK SYSTEM DATA		
	ACTUAL MWH	FORECAST MWH	% DIFF	ACTUAL MW	FORECAST MW	% DIFF
JAN	102,220	99,814	2.4%	170.3	171.2	-0.5%
FEB	90,277	91,964	-1.8%	180.1	170.1	5.9%
MAR	91,268	88,426	3.2%	150.9	146.6	2.9%
APR	84,733	104,335	-18.8%	146.4	194.0	-24.5%
MAY	92,943	95,645	-2.8%	235.1	199.2	18.0%
JUN	104,970	106,599	-1.5%	267.0	236.3	13.0%
JUL	117,635	123,195	-4.5%	252.2	272.7	-7.5%
AUG					251.9	
SEP					233.4	
OCT					169.2	
NOV					167.1	
DEC					176.1	
YTD	684,048	709,978	-3.7			

HISTORICAL SYSTEM PEAK 292.1 MW 07/20/2011

% DIFF = (ACTUAL / FORECAST X 100) - 100

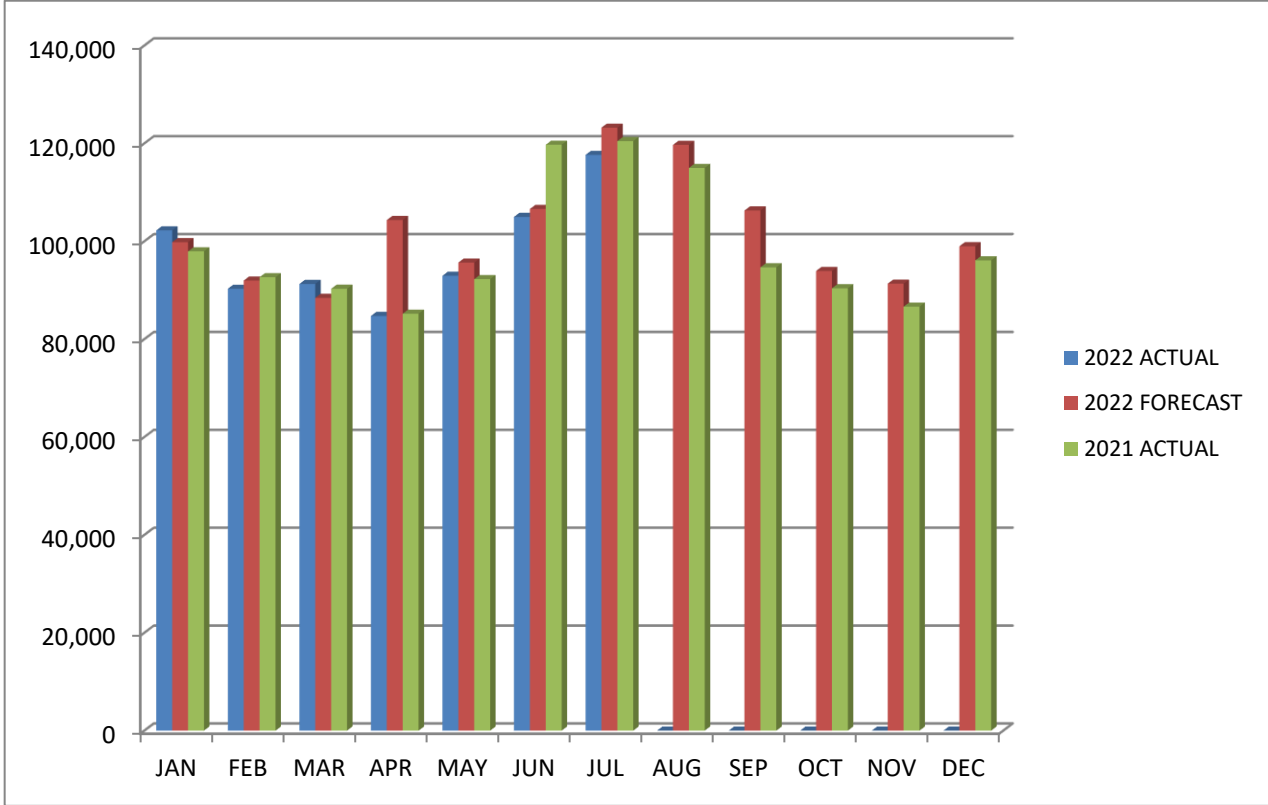
MWH = MEGAWATT HOUR = 1000 KILOWATT HOURS

MW = MEGAWATT = 1000 KILOWATTS

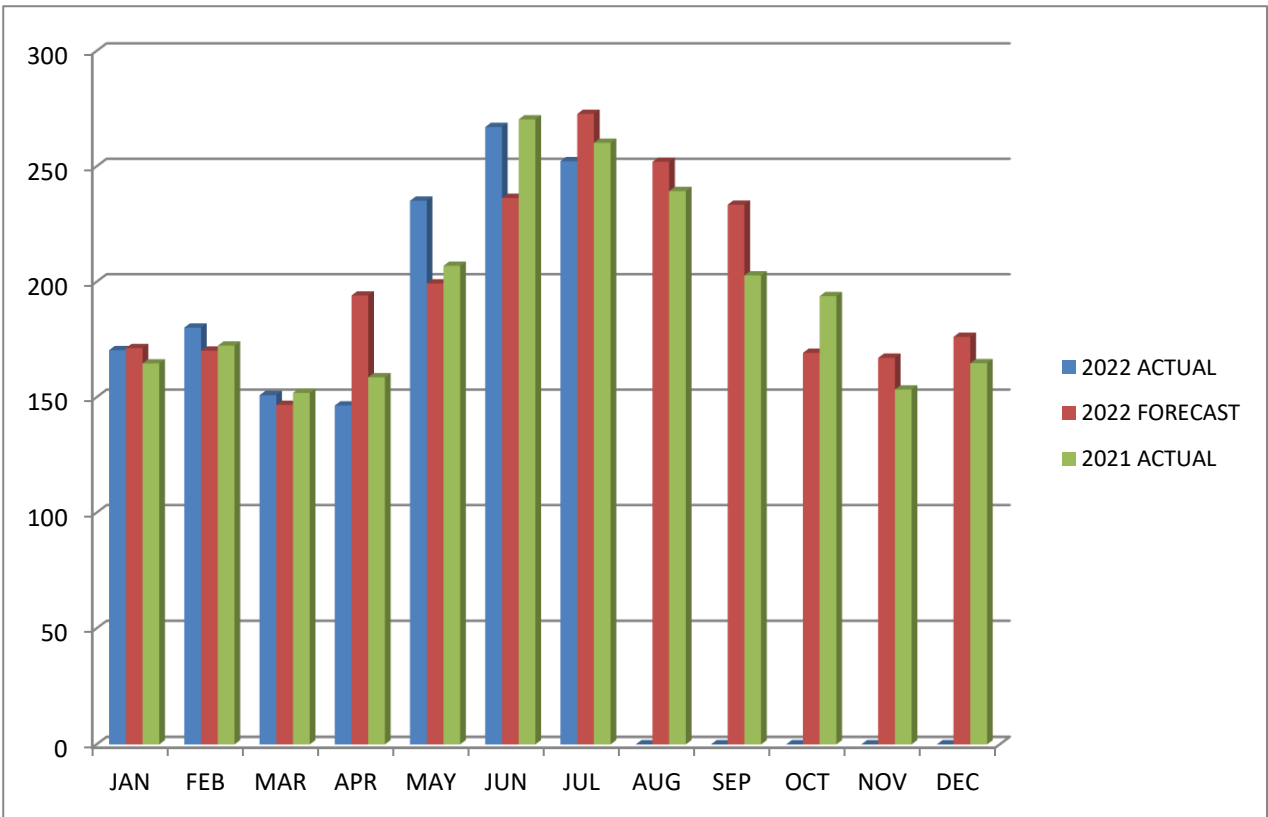
Attachment: Division Reports August 2022 (14972 : Division Reports & Metrics - August 2022)

2022 YTD SYSTEM REQUIREMENTS

Energy Required for the Month (MWH)



Peak Demand for the Month (MW)



Attachment: Division Reports August 2022 (14972 : Division Reports & Metrics - August 2022)

ROCHESTER PUBLIC UTILITIES

INDEX

K:\RPU\GA\FINANCIAL REPORTS\FINANCIALS CRMO.pdf

DATE: July 2022

TO: _____

From: **Judith Anderson** (507) 292-1217
Controller

SUBJ: **RPU - Financial Statements**

RPU - ELECTRIC UTILITY Financial Reports

<u>Page #</u>	<u>REPORT TITLE:</u>
1	Statement of Net Position - Condensed
2	Statement of Revenues, Expenses & Changes in Net Position YTD
3	Statement of Cash Flows YTD
4 - 5	Production and Sales Statistics - YTD
6	GRAPH - Capital Expenditures
7	GRAPH - Major Maintenance Expenditures
8	GRAPH - Cash & Temporary Investments
9	GRAPH - Changes in Net Position
10	GRAPH - Bonds

RPU - WATER UTILITY Financial Reports

<u>Page #</u>	<u>REPORT TITLE:</u>
11	Statement of Net Position - Condensed
12	Statement of Revenues, Expenses & Changes in Net Position YTD
13	Statement of Cash Flows YTD
14	Production and Sales Statistics - YTD
15	GRAPH - Capital Expenditures
16	GRAPH - Major Maintenance Expenditures
17	GRAPH - Cash & Temporary Investments
18	GRAPH - Changes in Net Position

END OF BOARD PACKET FINANCIALS

Attachment: Division Reports August 2022 (14972 : Division Reports & Metrics - August 2022)

ROCHESTER PUBLIC UTILITIES
STATEMENT OF NET POSITION
ELECTRIC UTILITY
July 31, 2022

	<u>July 2022</u>	<u>July 2021</u>	<u>Difference</u>	<u>% Diff.</u>	<u>June 2022</u>
ASSETS					
CURRENT ASSETS					
CASH & INVESTMENTS					
Unreserved Cash & Investments	46,140,297	36,244,798	9,895,499	27.3	47,222,187
BOARD RESERVED CASH & INVESTMENTS					
Clean Air Rider Reserve	5,948,601	6,529,966	(581,395)	(8.9)	5,948,601
Working Funds Reserve	20,867,000	19,537,000	1,330,000	6.8	20,867,000
Special Capital & Major Maintnce Reserve	3,300,638	2,800,818	499,820	17.8	3,300,638
Contingency Reserve	11,251,000	10,943,000	308,000	2.8	11,251,000
General Capital & Major Maintnce Reserve	18,446,263	21,592,357	(3,146,094)	(14.6)	18,433,755
Total Reserved Cash & Investments	59,813,503	61,403,171	(1,589,669)	(2.6)	59,800,999
Total Cash & Investments	105,953,800	97,647,970	8,305,830	8.5	107,023,187
Receivables & Accrued Utility Revenues	36,823,029	28,286,570	8,536,460	30.2	35,612,127
Inventory	8,202,230	6,629,243	1,572,988	23.7	7,819,957
Other Current Assets	1,687,613	1,641,609	46,004	2.8	1,693,927
RESTRICTED ASSETS					
Restricted Cash and Equivalents	5,824,820	5,424,220	400,600	7.4	4,683,660
Total Current Assets	158,491,492	139,629,610	18,861,882	13.5	156,832,847
NON-CURRENT ASSETS					
RESTRICTED ASSETS					
RESTRICTED CASH & INVESTMENTS					
Debt Service Reserve	12,079,453	12,072,991	6,462	0.1	12,072,991
Funds Held in Trust	0	0	0	0.0	0
Total Restricted Cash & Investments	12,079,453	12,072,991	6,462	0.1	12,072,991
Total Restricted Assets	12,079,453	12,072,991	6,462	0.1	12,072,991
CAPITAL ASSETS					
NON-DEPRECIABLE ASSETS					
Land and Land Rights	11,264,662	11,264,662	0	0.0	11,264,662
Construction Work in Progress	22,513,253	19,748,846	2,764,408	14.0	21,662,066
Total Non-depreciable Assets	33,777,916	31,013,508	2,764,408	8.9	32,926,728
DEPRECIABLE ASSETS					
Utility Plant in Service, Net	243,416,212	244,263,070	(846,858)	(0.3)	243,498,347
Steam Assets, Net	1,006,404	1,300,961	(294,557)	(22.6)	1,030,957
Total Depreciable Assets	244,422,616	245,564,032	(1,141,416)	(0.5)	244,529,299
Net Capital Assets	278,200,532	276,577,540	1,622,992	0.6	277,456,019
Other Non-Current Assets	11,588,364	12,004,230	(415,866)	(3.5)	11,615,957
Total Non-Current Assets	301,868,349	300,654,761	1,213,588	0.4	301,144,966
TOTAL ASSETS	460,359,841	440,284,371	20,075,470	4.6	457,977,800
DEFERRED OUTFLOWS OF RESOURCES					
DEFERRED OUTFLOWS OF RESOURCES	7,596,770	3,622,698	3,974,072	109.7	7,805,120
TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE	<u>467,956,611</u>	<u>443,907,069</u>	<u>24,049,542</u>	<u>5.4</u>	<u>465,782,933</u>
LIABILITIES					
CURRENT LIABILITIES					
Accounts Payable	15,643,576	13,917,513	1,726,063	12.4	15,221,287
Due to other funds	3,737,373	3,755,373	(18,000)	(0.5)	3,514,170
Customer Deposits	2,145,988	2,031,704	114,284	5.6	2,108,200
Compensated absences	2,100,103	2,024,901	75,202	3.7	2,132,760
Accrued Salaries & Wages	903,751	818,382	85,369	10.4	756,117
Interest Payable	1,101,486	1,150,553	(49,067)	(4.3)	550,747
Current Portion of Long Term Debt	7,085,000	6,515,000	570,000	8.7	7,085,000
Misc Other Current Liabilities	3,246	484	2,762	570.5	3,027
Total Current Liabilities	32,720,523	30,213,911	2,506,613	8.3	31,371,300
NON-CURRENT LIABILITIES					
Compensated absences	1,669,267	1,526,330	142,936	9.4	1,656,200
Other Non-Current Liabilities	10,112,060	14,291,386	(4,179,326)	(29.2)	10,112,060
Unearned Revenues	1,691,115	1,924,452	(233,337)	(12.1)	1,668,457
Long-Term Debt	166,657,878	175,266,571	(8,608,694)	(4.9)	166,780,647
Total Non-Current Liabilities	180,130,320	193,008,740	(12,878,420)	(6.7)	180,217,367
TOTAL LIABILITIES	212,850,844	223,222,651	(10,371,807)	(4.6)	211,588,667
DEFERRED INFLOWS OF RESOURCES					
DEFERRED INFLOWS OF RESOURCES	19,535,930	1,392,774	18,143,156	1,302.7	19,902,127
NET POSITION					
Net Investment in Capital Assets	117,155,661	107,671,693	9,483,969	8.8	116,851,707
Total Restricted Net Position	4,723,333	4,273,667	449,667	10.5	4,132,911
Unrestricted Net Position	113,690,843	107,346,285	6,344,557	5.9	113,307,521
TOTAL NET POSITION	235,569,838	219,291,645	16,278,193	7.4	234,292,149
TOTAL LIAB, DEFERRED INFLOWS, NET POSITION	<u>467,956,611</u>	<u>443,907,069</u>	<u>24,049,542</u>	<u>5.4</u>	<u>465,782,933</u>

Attachment: Division Reports August 2022 (14972 : Division Reports & Metrics - August 2022)

ROCHESTER PUBLIC UTILITIES
Statement of Revenues, Expenses & Changes in Net Position

July, 2022
YEAR TO DATE

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
SALES REVENUE					
Retail Revenue					
Electric - Residential Service	34,316,263	33,370,565	945,698	2.8	33,567,86
Electric - General & Industrial Service	49,360,821	51,157,977	(1,797,156)	(3.5)	49,356,38
Electric - Public Street & Highway Light	810,268	852,437	(42,169)	(4.9)	967,31
Electric - Rental Light Revenue	112,637	152,559	(39,922)	(26.2)	109,49
Electric - Interdepartmentl Service	603,038	604,067	(1,029)	(0.2)	634,67
Electric - Power Cost Adjustment	(605,290)	(133,734)	(471,556)	(352.6)	448,86
Electric - Clean Air Rider	1,251,152	1,246,791	4,361	0.3	1,267,65
Electric - Total Retail Revenue	85,848,888	87,250,663	(1,401,774)	(1.6)	86,352,25
Wholesale Electric Revenue					
Energy & Fuel Reimbursement	3,578,205	1,701,795	1,876,411	110.3	3,280,09
Capacity & Demand	973,651	143,784	829,867	577.2	213,07
Total Wholesale Electric Revenue	4,551,856	1,845,579	2,706,278	146.6	3,493,16
Steam Sales Revenue	4,344,790	2,413,516	1,931,274	80.0	4,305,11
TOTAL SALES REVENUE	94,745,535	91,509,757	3,235,778	3.5	94,150,53
COST OF REVENUE					
Purchased Power	51,147,343	52,926,072	(1,778,728)	(3.4)	51,841,23
Generation Fuel, Chemicals & Utilities	5,593,921	2,639,602	2,954,319	111.9	4,953,83
TOTAL COST OF REVENUE	56,741,264	55,565,674	1,175,590	2.1	56,795,06
GROSS MARGIN					
Retail	34,701,545	34,324,591	376,954	1.1	34,511,01
Wholesale	3,302,725	1,619,492	1,683,234	103.9	2,844,45
TOTAL GROSS MARGIN	38,004,271	35,944,083	2,060,188	5.7	37,355,46
FIXED EXPENSES					
Utilities Expense	290,617	254,904	35,713	14.0	264,59
Depreciation & Amortization	8,617,459	8,494,675	122,784	1.4	8,460,79
Salaries & Benefits	12,508,200	13,840,922	(1,332,722)	(9.6)	11,864,17
Materials, Supplies & Services	9,265,651	10,617,418	(1,351,767)	(12.7)	5,774,03
Inter-Utility Allocations	(1,110,391)	(1,086,169)	(24,222)	(2.2)	(1,098,41)
TOTAL FIXED EXPENSES	29,571,537	32,121,750	(2,550,213)	(7.9)	25,265,18
Other Operating Revenue	4,154,599	5,566,605	(1,412,006)	(25.4)	5,901,06
NET OPERATING INCOME (LOSS)	12,587,332	9,388,938	3,198,394	34.1	17,991,35
NON-OPERATING REVENUE / (EXPENSE)					
Investment Income (Loss)	690,361	1,142,131	(451,770)	(39.6)	721,85
Interest Expense	(3,134,519)	(3,138,757)	4,238	0.1	(3,257,30)
Amortization of Debt Issue Costs	(61,600)	(61,600)	0	0.0	(60,87)
Miscellaneous - Net	(58,994)	(8,400)	(50,594)	(602.3)	(170,54)
TOTAL NON-OPERATING REV (EXP)	(2,564,752)	(2,066,626)	(498,126)	(24.1)	(2,766,86)
INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS	10,022,581	7,322,313	2,700,268	36.9	15,224,48
Transfers Out	(5,121,201)	(5,242,340)	121,138	2.3	(5,004,67)
Capital Contributions	2,274,306	2,030,927	243,379	12.0	3,599,41
CHANGE IN NET POSITION	7,175,685	4,110,900	3,064,785	74.6	13,819,22
Net Position, Beginning	228,394,152				205,472,42
NET POSITION, ENDING	235,569,838				219,291,64

Attachment: Division Reports August 2022 (14972 : Division Reports & Metrics - August 2022)

Rolling 12 Months Planned for Curr Year
 3.21 3.04

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Debt Coverage Ratio

2

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ROCHESTER PUBLIC UTILITIES
STATEMENT OF CASH FLOWS
ELECTRIC UTILITY
FOR
JULY, 2022
YEAR-TO-DATE

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received From Customers	88,407,655	87,434,186
Cash Received From Other Revenue Sources	2,548,890	4,267,058
Cash Received From Wholesale & Steam Customer	7,730,064	7,145,464
Cash Paid for:		
Purchased Power	(49,437,946)	(49,859,261)
Operations and Maintenance	(20,468,876)	(15,166,890)
Fuel	(4,976,093)	(4,608,898)
Payment in Lieu of Taxes	(4,923,458)	(4,812,220)
Net Cash Provided by(Used in) Utility Operating Activities	18,880,236	24,399,439
Sewer, Storm Water, Sales Tax & MN Water Fee Collections		
Receipts from Customers	26,103,060	25,884,822
Remittances to Government Agencies	(25,346,594)	(25,390,159)
Net Cash Provided by(Used in) Non-Utility Operating Activities	756,466	494,663
NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES	19,636,702	24,894,102
CASH FLOWS FROM CAPITAL & RELATED FINANCING ACTIVITIES		
Additions to Utility Plant & Other Assets	(9,714,341)	(9,974,923)
Payments related to Service Territory Acquisition	(86,428)	(65,644)
Payment on Long-Term Debt	0	3,175,000
Net Bond/Loan Receipts	0	0
Cash Paid for Interest & Commissions	(3,304,459)	(7,775,658)
NET CASH PROVIDED BY(USED IN) CAPITAL & RELATED ACTIVITIES	(13,105,228)	(14,641,225)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Earnings on Investments	339,574	349,107
Construction Fund (Deposits)Draws	0	0
Bond Reserve Account	(4,690,122)	(3,366,845)
Escrow/Trust Account Activity	0	0
NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES	(4,350,548)	(3,017,738)
Net Increase(Decrease) in Cash & Investments	2,180,926	7,235,139
Cash & Investments, Beginning of Period	103,772,874	90,412,832
CASH & INVESTMENTS, END OF PERIOD	105,953,800	97,647,971
Externally Restricted Funds	17,904,272	17,497,210
Grand Total	123,858,072	115,145,181

**ROCHESTER PUBLIC UTILITIES
PRODUCTION & SALES STATISTICS
ELECTRIC UTILITY**

**July, 2022
YEAR-TO-DATE**

	<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>	
9 ENERGY SUPPLY (kWh)	<i>(primarily calendar month)</i>					
10 Net Generation						
11 IBM Diesel Generators	24,595	0	24,595	-	16,390	
12 Lake Zumbro Hydro	7,816,335	9,267,264	(1,450,929)	(15.7)	5,985,044	
13 Cascade Creek Gas Turbine	8,187,216	10,687,000	(2,499,784)	(23.4)	22,221,807	
14 Westside Energy Station	29,657,550	24,599,000	5,058,550	20.6	25,064,200	
15 Total Net Generation	45,685,696	44,553,264	1,132,432	2.5	53,287,441	
16 Other Power Supply						
17 Firm Purchases	674,971,461	699,178,509	(24,207,048)	(3.5)	689,074,379	
18 Non-Firm Purchases	1,913,792	1,532,295	381,497	24.9	3,590,413	
19 LRP Received	0	0	0	-	0	
20 Total Other Power Supply	676,885,253	700,710,804	(23,825,551)	(3.4)	692,664,792	
21 TOTAL ENERGY SUPPLY	722,570,949	745,264,068	(22,693,119)	(3.0)	745,952,233	
22 ENERGY USES (kWh)	<i>(primarily billing period)</i>					
23 Retail Sales	<u># Custs</u>					
24 Electric - Residential Service	53,061	223,975,552	217,162,650	6,812,902	3.1	227,780,423
25 Electric - General Service & Industrial	5,119	428,232,016	467,578,212	(39,346,196)	(8.4)	438,768,106
26 Electric - Street & Highway Lighting	3	2,010,961	3,406,283	(1,395,322)	(41.0)	2,625,778
27 Electric - Rental Lights	n/a	451,453	506,684	(55,231)	(10.9)	481,878
28 Electric - Interdptmntl Service	1	4,429,277	4,007,701	421,576	10.5	4,828,156
29 Total Customers	<u>58,184</u>					
30 Total Retail Sales		659,099,258	692,661,530	(33,562,272)	(4.8)	674,484,341
31 Wholesale Sales		37,937,251	35,286,000	2,651,251	7.5	47,370,757
32 Company Use		2,732,373	0	2,732,373	-	1,339,700
33 TOTAL ENERGY USES		699,768,882	727,947,530	(28,178,648)	(3.9)	723,194,798
34 Lost & Unaccntd For Last 12 Months		37,769,197	3.0%			
35 STEAM SALES (mlbs)	<i>(primarily billing period)</i>					
36 Steam Sales in Mlbs	257,049	283,943	(26,894)	(9.5)	269,495	

Attachment: Division Reports August 2022 (14972 : Division Reports & Metrics - August 2022)

8/17/2022

1 **ROCHESTER PUBLIC UTILITIES**
 2 **PRODUCTION & SALES STATISTICS (continued)**
 3 **ELECTRIC UTILITY**

4 **July, 2022**
 5 **YEAR-TO-DATE**

	<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
9 FUEL USAGE	<i>(calendar month)</i>				
10 Gas Burned					
11 SLP	343,301 MCF	374,804 MCF	(31,503)	(8.4)	367,853 MCF
12 Cascade	81,767 MCF	126,599 MCF	(44,832)	(35.4)	199,400 MCF
13 Westside	236,570 MCF	194,332 MCF	42,238	21.7	196,445 MCF
14 Total Gas Burned	661,638 MCF	695,735 MCF	(34,097)	(4.9)	763,698 MCF
15 Oil Burned					
16 Cascade	14,415 GAL	0 GAL	14,415	-	206,143 GAL
17 IBM	1,916 GAL	0 GAL	1,916	-	1,348 GAL
18 Total Oil Burned	16,331 GAL	0 GAL	16,331	-	207,491 GAL

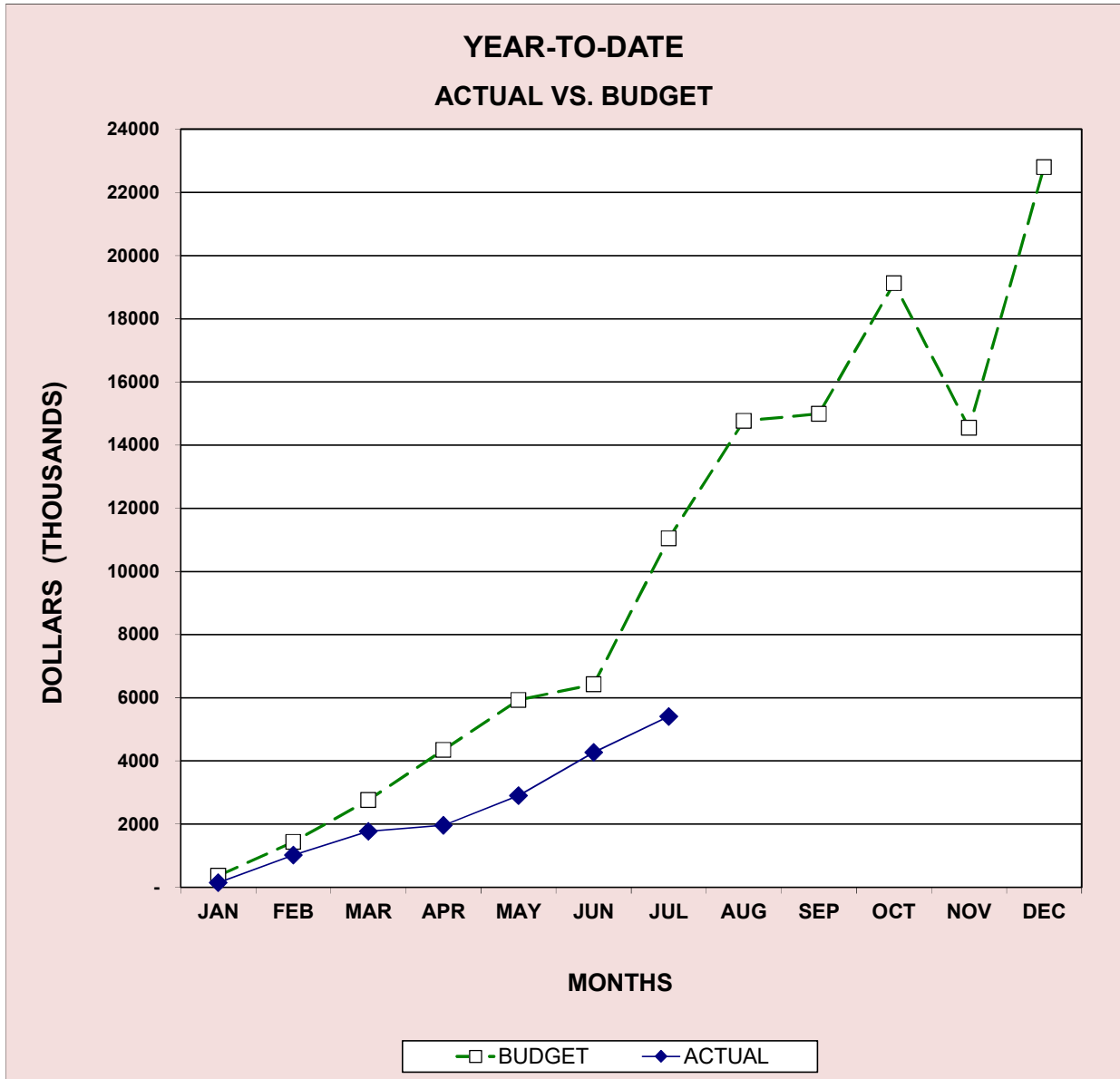
Attachment: Division Reports August 2022 (14972 : Division Reports & Metrics - August 2022)

**CAPITAL EXPENDITURES
ELECTRIC**

Current Year	
ANNUAL BUDGET	22,799,405
ACTUAL YTD	5,410,615
% OF BUDGET	23.7%

July, 2022

Prior Years Ending Dec 31st		
2021	2020	2019
15,246,736	15,059,888	21,990,984
7,041,030	10,078,628	11,174,211
46.2%	66.9%	50.8%



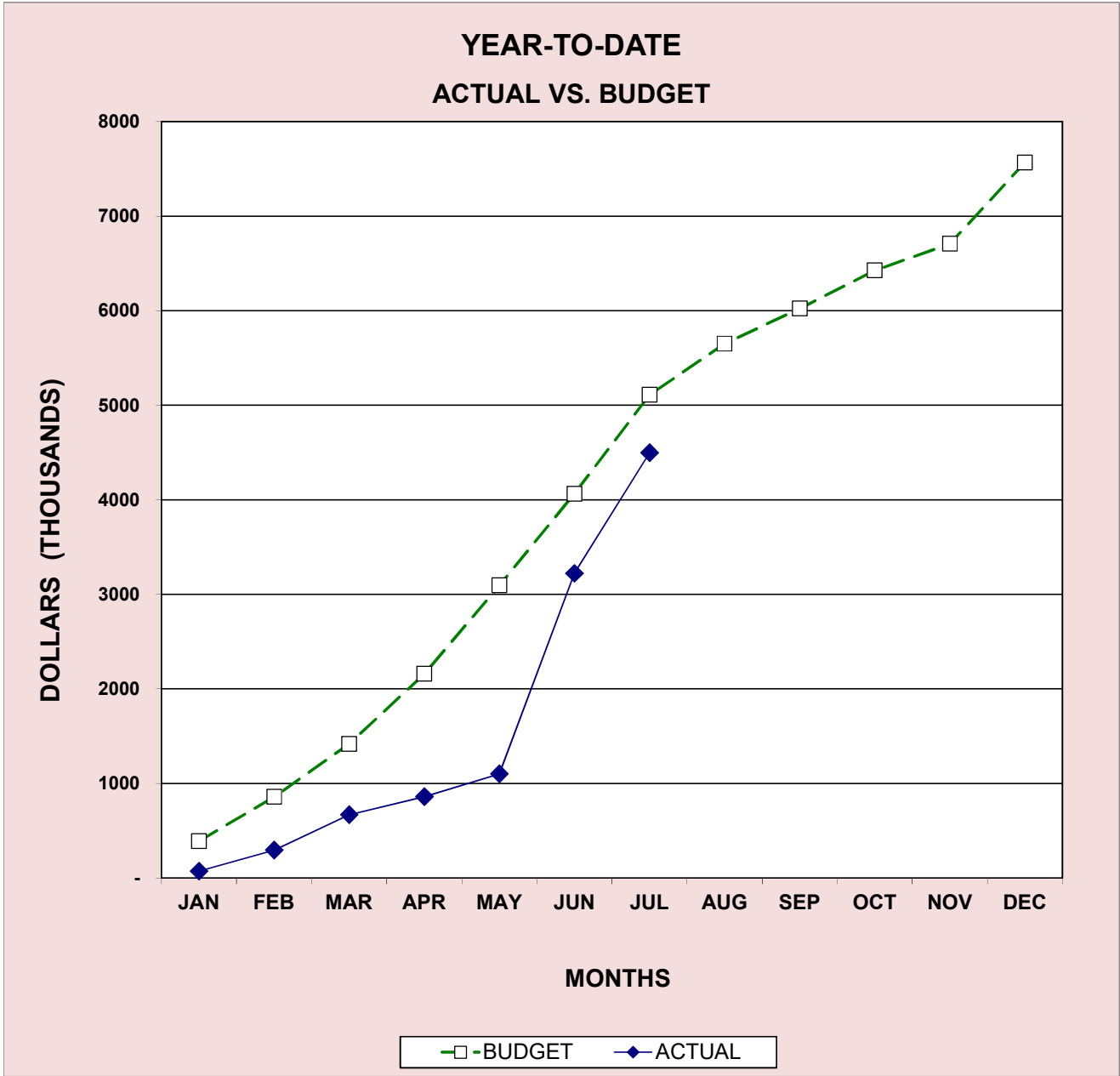
Attachment: Division Reports August 2022 (14972 : Division Reports & Metrics - August 2022)

**MAJOR MAINTENANCE EXPENDITURES
ELECTRIC**

July, 2022

Current Year	
ANNUAL BUDGET	7,566,722
ACTUAL YTD	4,496,726
% OF BUDGET	59.4%

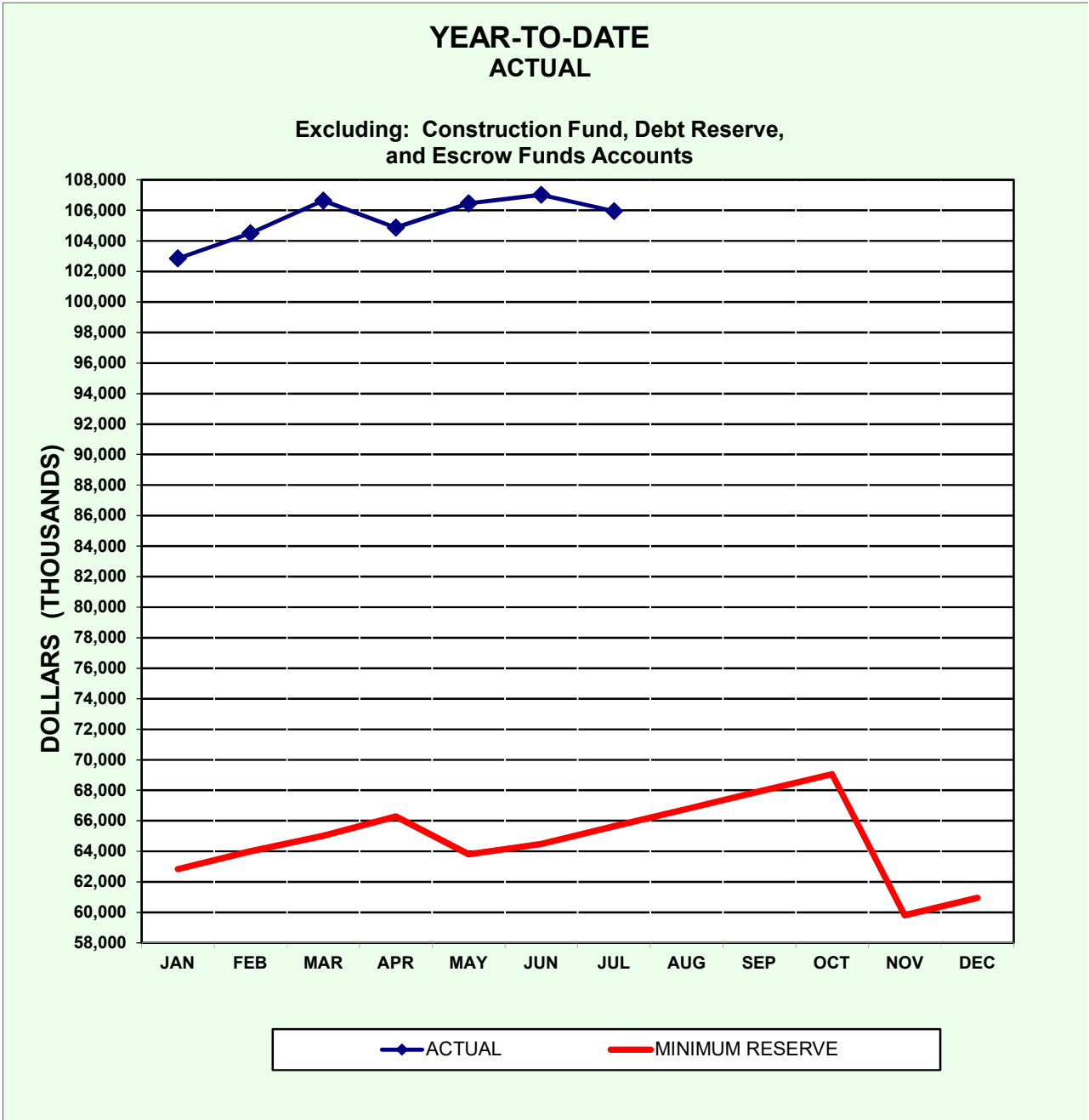
Prior Years Ending Dec 31st		
2021	2020	2019
3,815,243	4,010,088	3,353,049
3,680,535	3,111,620	2,881,017
96.5%	77.6%	85.9%



Attachment: Division Reports August 2022 (14972 : Division Reports & Metrics - August 2022)

CASH AND TEMPORARY INVESTMENTS ELECTRIC

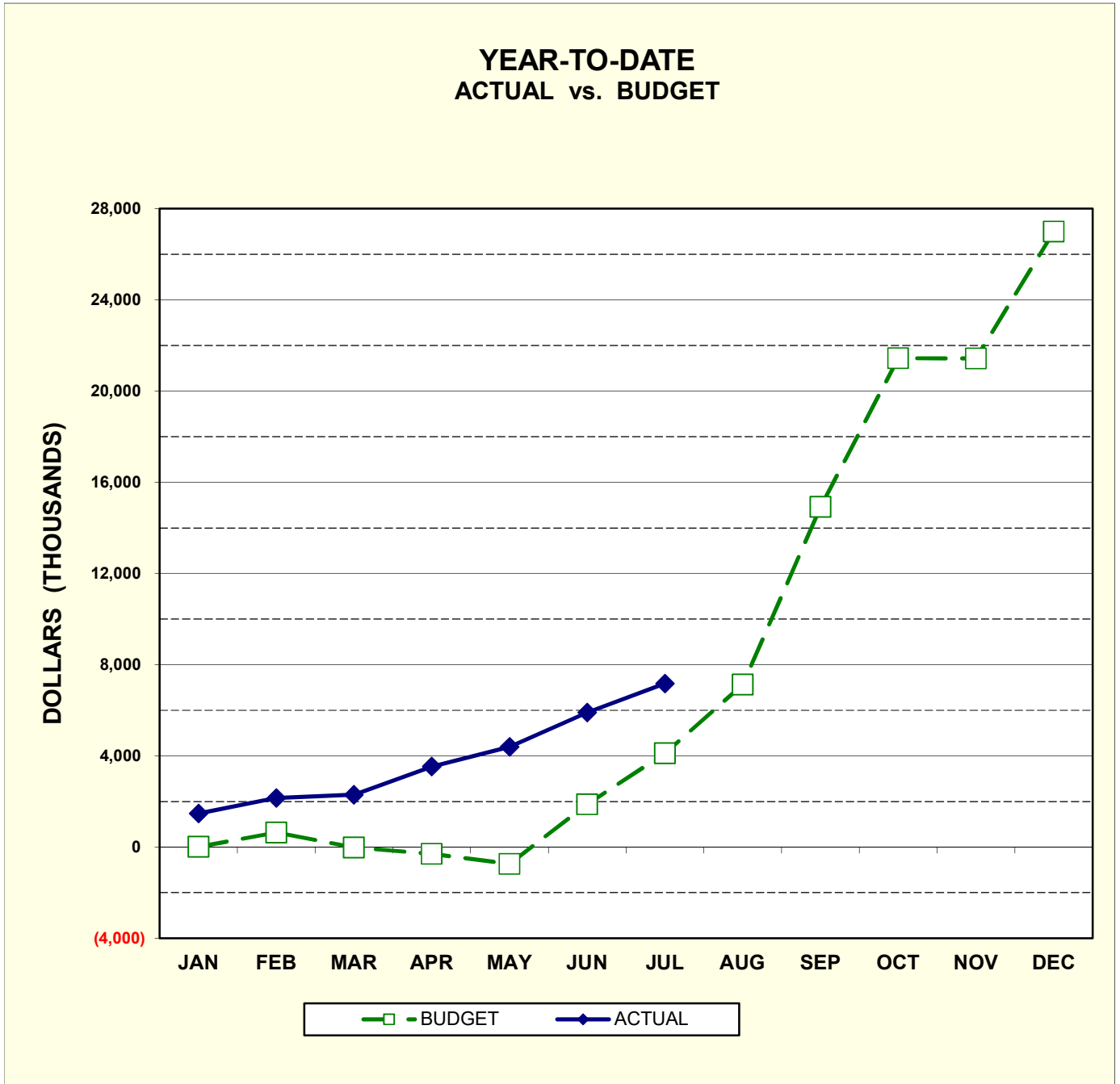
July, 2022



Attachment: Division Reports August 2022 (14972 : Division Reports & Metrics - August 2022)

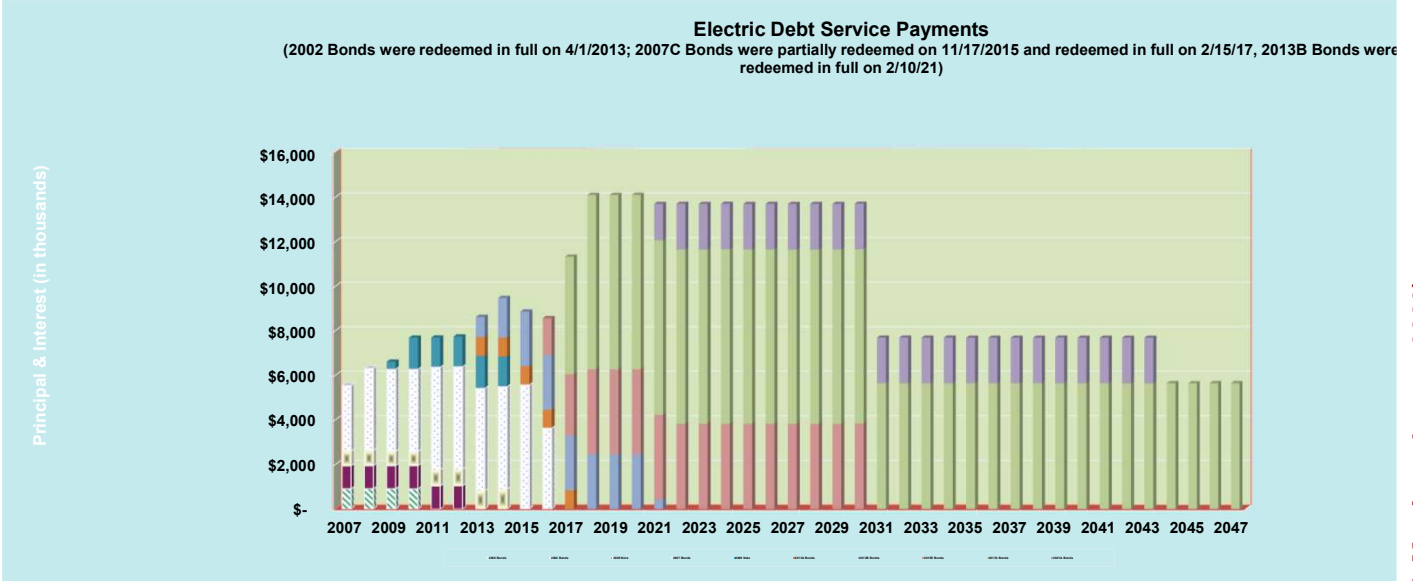
CHANGE IN NET POSITION ELECTRIC

July, 2022

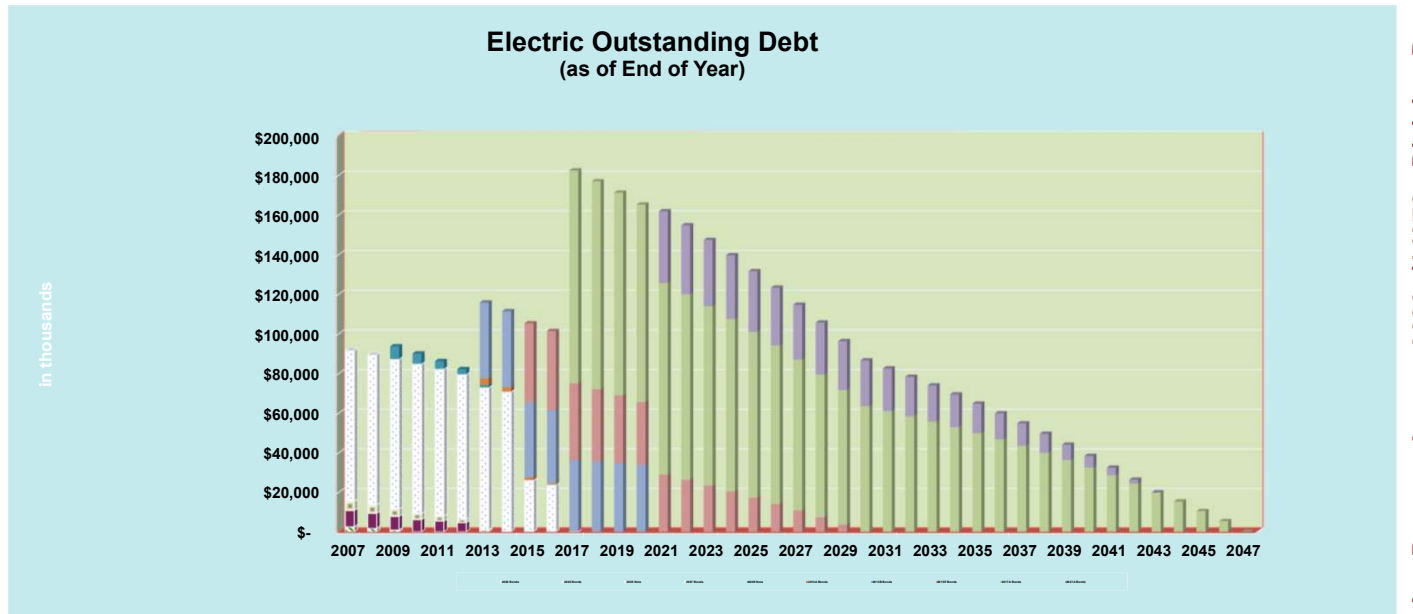


Attachment: Division Reports August 2022 (14972 : Division Reports & Metrics - August 2022)

7/31/2022



7/31/2022



Attachment: Division Reports August 2022 (14972 : Division Reports & Metrics - August 2022)

ROCHESTER PUBLIC UTILITIES
STATEMENT OF NET POSITION
WATER UTILITY
July 31, 2022

	<u>July 2022</u>	<u>July 2021</u>	<u>Difference</u>	<u>% Diff.</u>	<u>June 2022</u>
ASSETS					
CURRENT ASSETS					
CASH & INVESTMENTS					
Unreserved Cash & Investments	6,414,021	4,113,723	2,300,298	55.9	6,365,738
BOARD RESERVED CASH & INVESTMENTS					
Working Funds Reserve	1,175,000	1,045,000	130,000	12.4	1,175,000
Capital & Major Maintenance Reserve	3,635,000	5,766,000	(2,131,000)	(37.0)	3,635,000
Contingency Reserve	1,664,000	1,622,000	42,000	2.6	1,664,000
Total Reserved Cash & Investments	6,474,000	8,433,000	(1,959,000)	(23.2)	6,474,000
Total Cash & Investments	12,888,021	12,546,723	341,298	2.7	12,839,738
Receivables & Accrued Utility Revenues	1,120,258	1,350,815	(230,558)	(17.1)	912,778
Inventories	255,315	206,752	48,563	23.5	246,090
Other Current Assets	55,584	64,628	(9,044)	(14.0)	69,381
Total Current Assets	14,319,177	14,168,918	150,259	1.1	14,067,988
CAPITAL ASSETS					
NON-DEPRECIABLE ASSETS					
Land and Land Rights	677,486	677,486	0	0.0	677,486
Construction Work in Progress	6,198,121	3,623,216	2,574,906	71.1	6,694,938
Total Non-depreciable Assets	6,875,608	4,300,702	2,574,906	59.9	7,372,424
DEPRECIABLE ASSETS					
Utility Plant in Service, Net	97,629,940	95,369,001	2,260,939	2.4	97,219,685
Net Capital Assets	104,505,548	99,669,703	4,835,845	4.9	104,592,110
Total Non-Current Assets	104,505,548	99,669,703	4,835,845	4.9	104,592,110
TOTAL ASSETS	118,824,725	113,838,621	4,986,104	4.4	118,660,097
DEFERRED OUTFLOWS OF RESOURCES					
DEFERRED OUTFLOWS OF RESOURCES	773,472	216,305	557,167	257.6	798,390
TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE	119,598,197	114,054,926	5,543,271	4.9	119,458,487
LIABILITIES					
CURRENT LIABILITIES					
Accounts Payable	380,093	360,163	19,930	5.5	283,179
Due to Other Funds	0	0	0	0.0	0
Customer Deposits	112,404	113,372	(968)	(0.9)	95,249
Compensated Absences	302,503	297,134	5,369	1.8	314,087
Accrued Salaries & Wages	109,731	103,598	6,133	5.9	97,241
Total Current Liabilities	904,731	874,266	30,465	3.5	789,757
NON-CURRENT LIABILITIES					
Compensated Absences	167,218	204,363	(37,145)	(18.2)	165,975
Other Non-Current Liabilities	1,335,994	1,807,972	(471,979)	(26.1)	1,335,994
Total Non-Current Liabilities	1,503,211	2,012,335	(509,124)	(25.3)	1,501,968
TOTAL LIABILITIES	2,407,942	2,886,601	(478,659)	(16.6)	2,291,725
DEFERRED INFLOWS OF RESOURCES					
DEFERRED INFLOWS OF RESOURCES	1,558,637	510,599	1,048,038	205.3	1,691,772
NET POSITION					
Net Investment in Capital Assets	104,505,548	99,669,703	4,835,845	4.9	104,592,110
Unrestricted Net Assets (Deficit)	11,126,070	10,988,023	138,047	1.3	10,882,881
TOTAL NET POSITION	115,631,618	110,657,726	4,973,891	4.5	115,474,991
TOTAL LIAB, DEFERRED INFLOWS, NET POSITION	119,598,197	114,054,926	5,543,271	4.9	119,458,487

Attachment: Division Reports August 2022 (14972 : Division Reports & Metrics - August 2022)

8/17/2022

ROCHESTER PUBLIC UTILITIES
Statement of Revenues, Expenses & Changes in Net Position
WATER UTILITY
July, 2022
YEAR TO DATE

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
7 RETAIL REVENUE					
9 Water - Residential Service	3,790,209	3,748,835	41,374	1.1	3,935,694
10 Water - Commercial Service	1,827,659	1,711,586	116,073	6.8	1,840,328
11 Water - Industrial Service	358,243	413,585	(55,342)	(13.4)	363,343
12 Water - Public Fire Protection	349,975	353,342	(3,368)	(1.0)	347,143
13 Water - Interdepartmental Service	14,924	13,001	1,923	14.8	13,633
14 TOTAL RETAIL REVENUE	6,341,010	6,240,349	100,661	1.6	6,500,141
15 COST OF REVENUE					
16 Utilities Expense	614,727	567,693	47,034	8.3	635,887
17 Water Treatment Chemicals/Demin Water	94,470	67,929	26,541	39.1	72,509
18 Billing Fees	489,010	422,768	66,242	15.7	436,418
19 TOTAL COST OF REVENUE	1,198,207	1,058,390	139,817	13.2	1,144,814
20 GROSS MARGIN	5,142,803	5,181,959	(39,157)	(0.8)	5,355,328
21 FIXED EXPENSES					
22 Depreciation & Amortization	1,646,747	1,709,600	(62,853)	(3.7)	1,609,769
23 Salaries & Benefits	1,611,946	1,817,982	(206,036)	(11.3)	1,611,469
24 Materials, Supplies & Services	799,420	1,451,375	(651,955)	(44.9)	696,077
25 Inter-Utility Allocations	1,110,391	1,086,169	24,222	2.2	1,098,412
26 TOTAL FIXED EXPENSES	5,168,504	6,065,126	(896,622)	(14.8)	5,015,727
27 Other Operating Revenue	1,116,076	1,141,640	(25,564)	(2.2)	840,270
28 NET OPERATING INCOME (LOSS)	1,090,375	258,473	831,902	321.9	1,179,871
29 NON-OPERATING REVENUE / (EXPENSE)					
30 Investment Income (Loss)	103,679	120,126	(16,447)	(13.7)	117,479
31 Interest Expense	(4)	0	(4)	0.0	(34)
32 Miscellaneous - Net	(4,580)	0	(4,580)	0.0	(69,162)
33 TOTAL NON-OPERATING REV (EXP)	99,094	120,126	(21,031)	(17.5)	48,283
34 INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS	1,189,469	378,599	810,871	214.2	1,228,154
35 Transfers Out	(227,288)	(209,475)	(17,813)	(8.5)	(240,936)
36 Capital Contributions	46,208	0	46,208	0.0	0
37 CHANGE IN NET POSITION	1,008,389	169,124	839,265	496.2	987,218
38 Net Position, Beginning	114,623,228				109,670,508
39 NET POSITION, ENDING	115,631,618				110,657,726

Attachment: Division Reports August 2022 (14972 : Division Reports & Metrics - August 2022)

08/15/22

ROCHESTER PUBLIC UTILITIES
STATEMENT OF CASH FLOWS
WATER UTILITY
FOR
JULY, 2022
YEAR-TO-DATE

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
7		
8	CASH FLOWS FROM OPERATING ACTIVITIES	
9	Cash Received From Customers	7,786,568
10	Cash Paid for:	7,197,162
11	Operations and Maintenance	(4,628,266)
12	Payment in Lieu of Taxes	(207,626)
13	Net Cash Provided by(Used in) Utility	
14	Operating Activities	2,950,676
15	Sales Tax & MN Water Fee Collections	
16	Receipts from Customers	339,487
17	Remittances to Government Agencies	(309,419)
18	Net Cash Provided by(Used in) Non-Utility	
19	Operating Activities	30,068
20	NET CASH PROVIDED BY(USED IN)	(10,044)
21	OPERATING ACTIVITIES	2,980,744
22	CASH FLOWS FROM CAPITAL & RELATED	
23	FINANCING ACTIVITIES	
24	Additions to Utility Plant & Other Assets	(3,099,382)
25	Payment on Long-Term Debt	0
26	Net Loan Receipts	0
27	Cash Paid for Interest & Commissions	0
28	NET CASH PROVIDED BY(USED IN)	(2,034,641)
29	CAPITAL & RELATED ACTIVITIES	(2,034,641)
30	CASH FLOWS FROM INVESTING ACTIVITIES	
31	Interest Earnings on Investments	103,675
32	NET CASH PROVIDED BY(USED IN)	117,445
33	INVESTING ACTIVITIES	103,675
34	Net Increase(Decrease) in Cash & Investments	(14,963)
35	Cash & Investments, Beginning of Period	12,902,983
36	CASH & INVESTMENTS, END OF PERIOD	12,888,020

Attachment: Division Reports August 2022 (14972 : Division Reports & Metrics - August 2022)

8/17/2022

**ROCHESTER PUBLIC UTILITIES
PRODUCTION & SALES STATISTICS
WATER UTILITY**

July, 2022

YEAR-TO-DATE

		<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
		(ccf)	(ccf)	(ccf)		
9	PUMPAGE <i>(primarily calendar month)</i>					
10	TOTAL PUMPAGE	3,341,556	2,989,808	351,748	11.8	3,695,493
11	RETAIL SALES <i>(primarily billing period)</i>					
	<u># Custs</u>					
12	Water - Residential Service	37,523	1,566,188	1,508,453	57,735	3.8
13	Water - Commercial Service	3,930	1,239,613	1,127,602	112,011	9.9
14	Water - Industrial Service	23	366,190	341,044	25,146	7.4
15	Water - Interdptmntl Service	<u>1</u>	11,906	10,495	1,411	13.4
16	Total Customers	<u>41,477</u>				
17	TOTAL RETAIL SALES	3,183,897	2,987,594	196,303	6.6	3,505,028
18	Lost & Unacctd For Last 12 Months	251,037	4.3%			

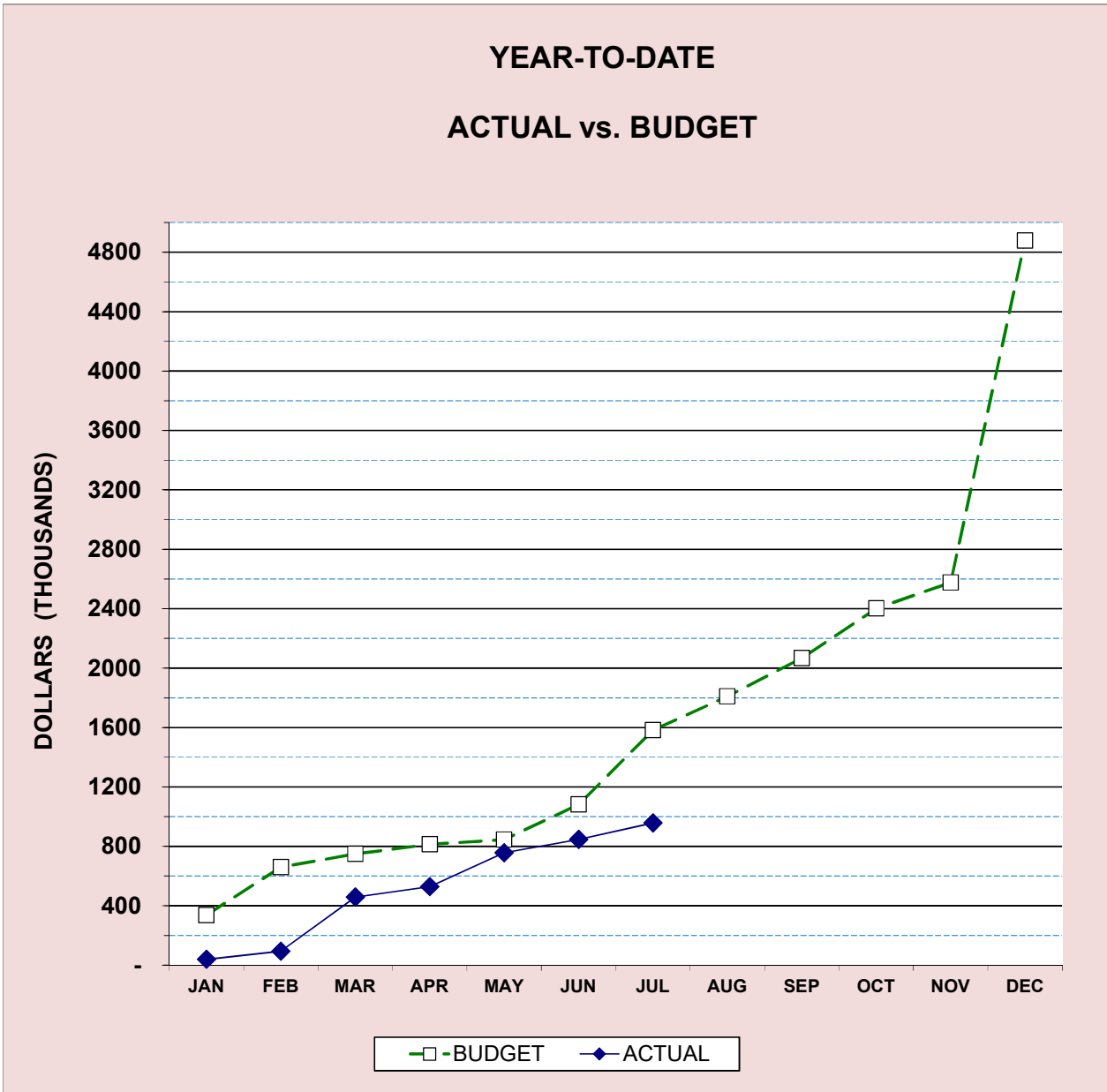
Attachment: Division Reports August 2022 (14972 : Division Reports & Metrics - August 2022)

**CAPITAL EXPENDITURES
WATER**

<u>Current Year</u>	
ANNUAL BUDGET	4,878,440
ACTUAL YTD	957,451
% OF BUDGET	19.6%

July, 2022

Prior Years Ending Dec 31st		
<u>2021</u>	<u>2020</u>	<u>2019</u>
6,807,825	5,917,740	4,554,317
3,548,783	2,365,830	1,689,025
52.1%	40.0%	37.1%



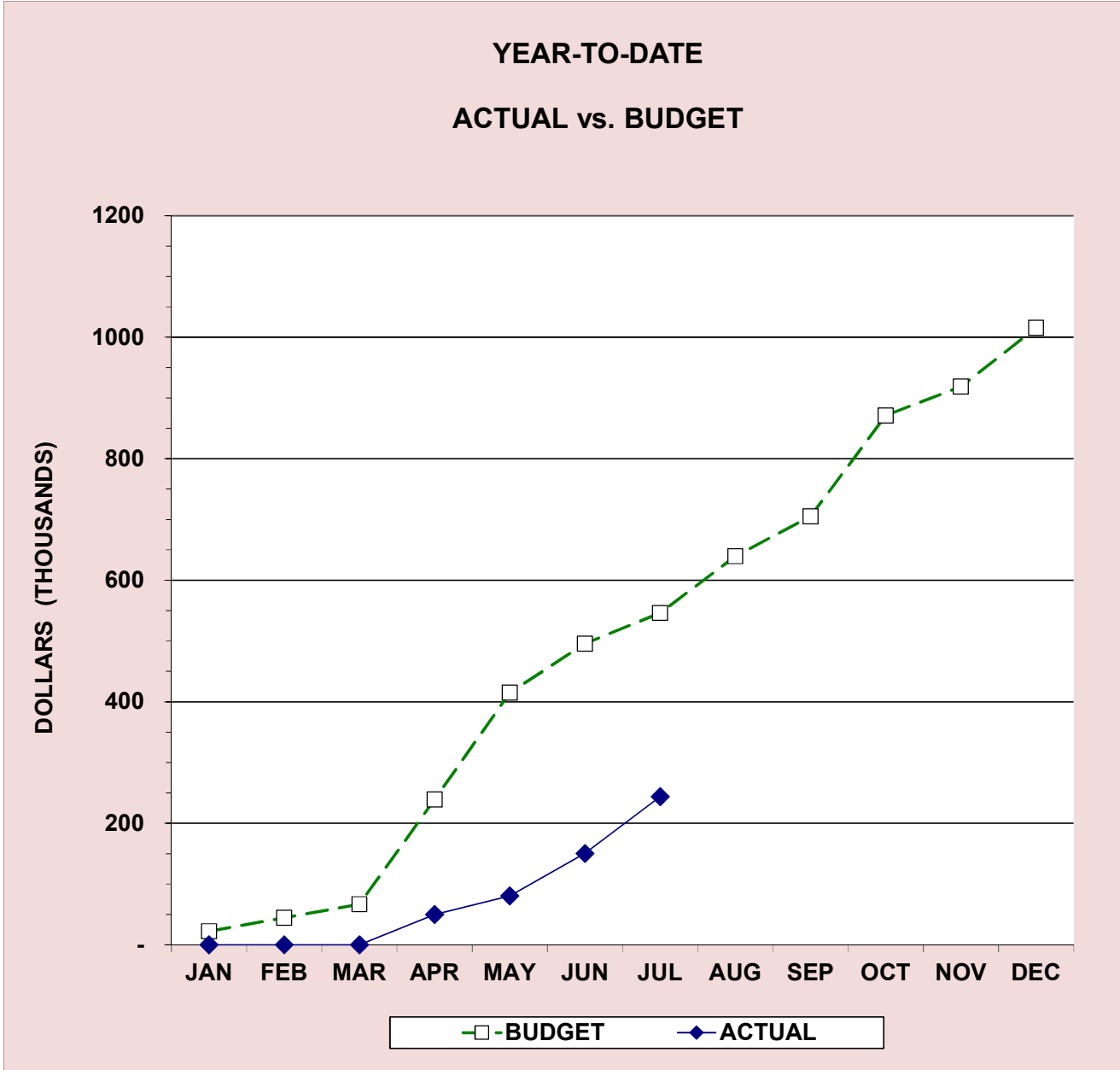
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**MAJOR MAINTENANCE EXPENDITURES
WATER**

July, 2022

<u>Current Year</u>	
ANNUAL BUDGET	1,015,476
ACTUAL YTD	244,019
% OF BUDGET	24.0%

<u>Prior Years Ending Dec 31st</u>		
<u>2021</u>	<u>2020</u>	<u>2019</u>
528,408	552,500	567,500
225,087	521,228	322,751
42.6%	94.3%	56.9%

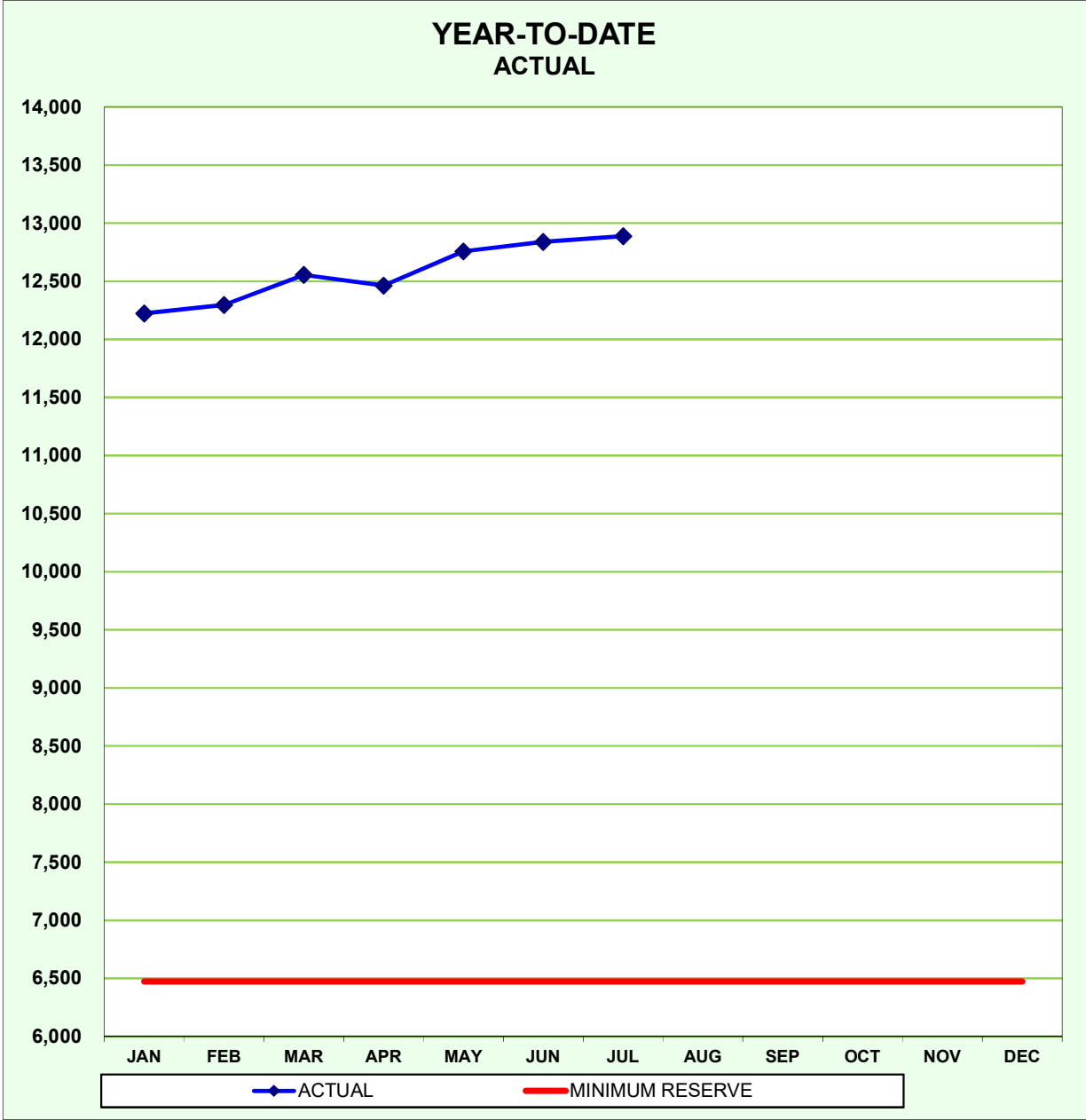


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CASH AND TEMPORARY INVESTMENTS

WATER

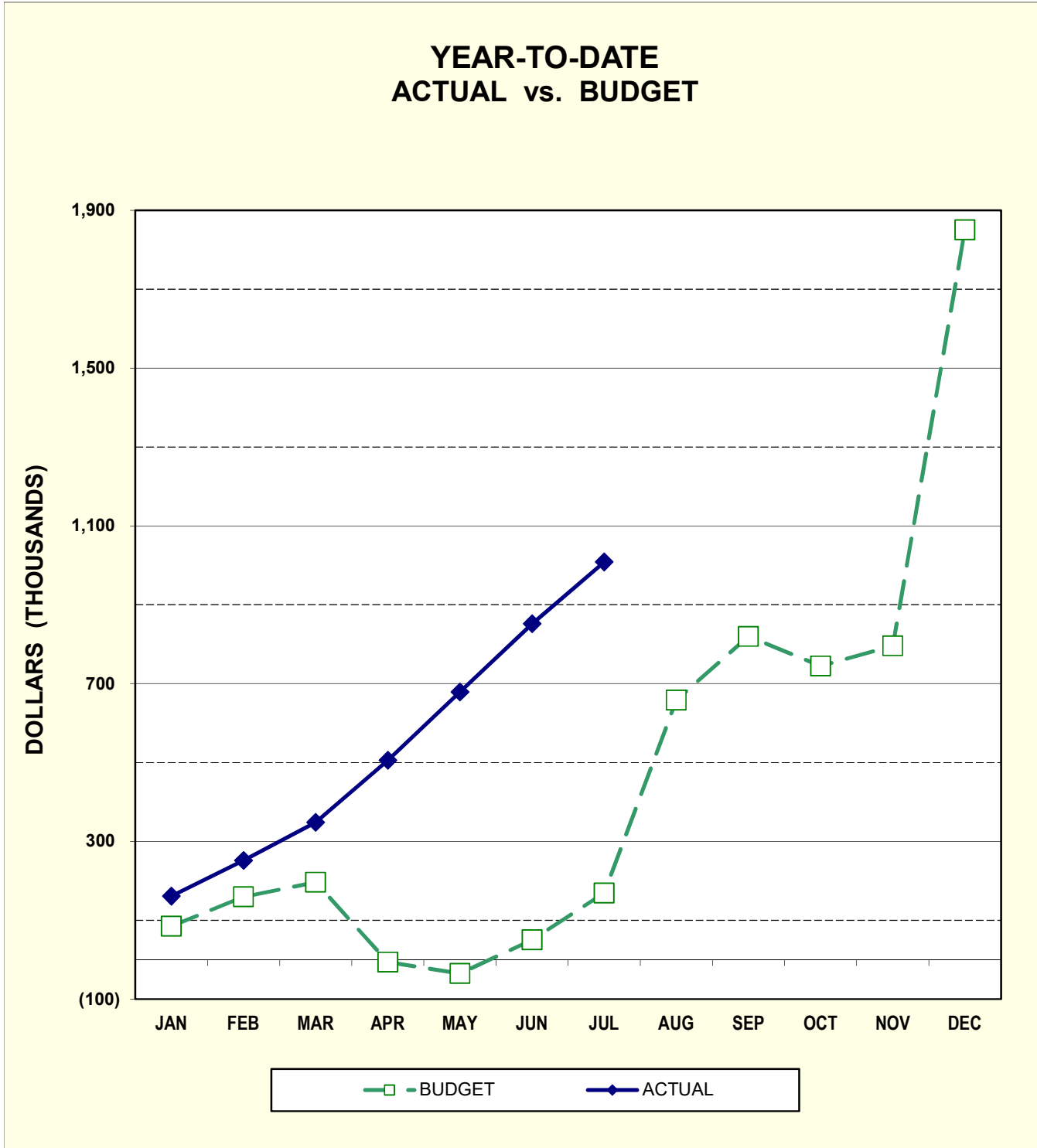
July, 2022



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CHANGE IN NET POSITION WATER

July, 2022



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