

## MEETING AGENDA – JULY 26, 2022

COMMUNITY ROOM  
4000 EAST RIVER ROAD NE  
ROCHESTER, MN 55906

4:00 PM

### Attending and Viewing the Meeting:

**Attend the Meeting in Person:** RPU Service Center Community Room, 4000 East River Road NE

**View Meeting / Livestream via Teams:** [Teams](#)

(A Video of the meeting will be available on the City's website following the meeting)

**Call in to the Meeting:** 1-347-352-4853 Conference ID: 933 806 556#

**For Open Comment:** Press \*6 to mute and unmute your phone

### Call to Order

1. **Approval of Agenda**
2. **Safety Moment**
3. **Consent Agenda**

1. Public Utility Board - Regular Meeting - Jun 28, 2022 4:00 PM
2. Review of Accounts Payable

### NEW BUSINESS

#### Open Comment Period

*(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)*

#### 4. **Consideration Of Bids**

1. 5th Street SW, Complete Streets, Marion Road to Downtown Ductbank  
Resolution: 5th Street SW, Complete Streets, Marion Road to downtown ductbank

#### 5. **Regular Agenda**

1. Small General Service Rate Transition  
Resolution: Small General Service Rate Transition

#### 6. **Informational**

1. Update on Recent PURPA Amendments

#### 7. **Board Policy Review**

1. RPU Index of Board Policies

#### 8. **General Managers Report**

#### 9. **Division Reports & Metrics**

1. Division Reports and Metrics - July 2022

#### 10. **Other Business**

**11. Adjourn**

*The agenda and board packet for Utility Board meetings are available on-line at [www.rpu.org](http://www.rpu.org) and <http://rochestercitymn.iqm2.com/Citizens/Default.aspx>*



## MEETING MINUTES – JUNE 28, 2022

COMMUNITY ROOM  
4000 EAST RIVER ROAD NE  
ROCHESTER, MN 55906

4:00 PM

### Attending and Viewing the Meeting:

**Attend the Meeting in Person:** RPU Service Center Community Room, 4000 East River Road NE

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**Call in to the Meeting:** 1-347-352-4853 Conference ID: 427 486 239#

**For Open Comment:** Press \*6 to mute and unmute your phone

### Call to Order

Attendee Name	Title	Status	Arrived
Brett Gorden	Board Vice President	Present	
Patrick Keane	Board Member	Present	
Tim Haskin	Board Member	Present	
Melissa Graner Johnson	Board President	Present	
Brian Morgan	Board Member	Present	

### 1. Approval of Agenda

- Motion to:** approve the agenda as presented

<b>RESULT:</b>	<b>APPROVED [UNANIMOUS]</b>
<b>MOVER:</b>	Patrick Keane, Board Member
<b>SECONDER:</b>	Brett Gorden, Board Vice President
<b>AYES:</b>	Gorden, Keane, Haskin, Johnson, Morgan

### 2. Safety Moment

Vice President Gorden spoke regarding fireworks safety.

### 3. Consent Agenda

- Public Utility Board - Regular Meeting - May 31, 2022 4:00 PM
- Review of Accounts Payable
- Annual Cayenta Maintenance 2022

Resolution: Annual Cayenta Maintenance 2022

*BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve payment of the invoice to N. Harris Computer Corporation in the amount of \$191, 215.18, plus applicable tax, for annual maintenance and support.*

*Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of June, 2022.*

Minutes Acceptance: Minutes of Jun 28, 2022 4:00 PM (Consent Agenda)

4. **Motion to:** approve the consent agenda as presented

<b>RESULT:</b>	<b>APPROVED [UNANIMOUS]</b>
<b>MOVER:</b>	Patrick Keane, Board Member
<b>SECONDER:</b>	Tim Haskin, Board Member
<b>AYES:</b>	Gorden, Keane, Haskin, Johnson, Morgan

### NEW BUSINESS

#### Open Comment Period

*(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)*

President Johnson opened the meeting for public comment. No one came forward to speak.

#### 4. Consideration Of Bids

1. Marion Road Substation Relay and Control Panels

*Sealed bids for the purchase of relay and control panels for the Marion Road Substation were opened on June 10, 2022. One bid was received from Crown Technical Systems in the amount of \$295,285.00. Purchasing Manger Andrew Bianco said the bid is \$5,000.00 under budget and that Crown Technical Systems has performed successfully in the past. Manager of Maintenance and Construction-Electric Neil Stiller stated there was one other potential bidder for the project that did not meet the submission deadline, resulting in the single bid. The bid includes materials and labor.*

Resolution: Marion Road Substation Relay and Control Panels

*BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a resolution to accept the bid from Crown Technical Systems in the amount of \$295,285.00 for relay and control panels for the Marion Road Substation, and authorize the Mayor and City Clerk to execute the agreement. This resolution authorizes the RPU project manager to perform the acts necessary to execute the project.*

*Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of June, 2022.*

<b>RESULT:</b>	<b>ADOPTED [UNANIMOUS]</b>
<b>MOVER:</b>	Patrick Keane, Board Member
<b>SECONDER:</b>	Brett Gorden, Board Vice President
<b>AYES:</b>	Gorden, Keane, Haskin, Johnson, Morgan

#### 5. Regular Agenda

1. RPU-SMMPA Agreement for WestSide Solar

*RPU entered into a solar power purchase agreement (PPA) with WestSide Solar Partners, LLC, c/o EDF Renewables Distributed Solutions, Inc. to construct the 10 MW WestSide Solar farm at 5510 Valleyhigh Road NW in March 2020. Now that construction is nearing completion and the project will be operational at the end of August 2022, the Board was asked to approve the*

*purchase of energy for the solar farm from Southern Minnesota Municipal Power Agency (SMMPA).*

*An agreement in which SMMPA will purchase all output of the facility from RPU at the wholesale market price with no net impact to SMMPA, and which will allow RPU/City of Rochester to receive the financial benefits of the solar energy was presented for approval. The term of the agreement is July 1, 2022 through March 31, 2030 to coincide with the end of RPU's Power Sales Contract with SMMPA.*

*Board Member Patrick Keane asked for clarification regarding the purchase of power from SMMPA. Manager of Portfolio Optimization Dirk Bierbaum stated that RPU has a PPA in place with EDF Renewables, and will purchase the power from EDF, then sell the energy from the solar project to SMMPA, which will use the energy to serve Rochester's load. President Johnson asked if the terms of the agreement will be in place until 2030. Mr. Bierbaum confirmed this. President Johnson asked when the project will go online. Mr. Bierbaum stated the solar farm is planned to be operational at the end of August 2022, following completion of the interconnection work.*

Resolution: RPU-SMMPA Agreement for WestSideSolar

*BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the agreement to purchase below-CROD energy from PV Facility between the City of Rochester, acting by and through its Utility Board and Southern Minnesota Municipal Power Agency, and delegate approval of final terms and conditions to the City Attorney and General Manager.*

*Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of June, 2022.*

<b>RESULT:</b>	<b>ADOPTED [UNANIMOUS]</b>
<b>MOVER:</b>	Patrick Keane, Board Member
<b>SECONDER:</b>	Tim Haskin, Board Member
<b>AYES:</b>	Gorden, Keane, Haskin, Johnson, Morgan

**6. Board Policy Review**

Going forward, previous committees of the Board will be dissolved and will become ad-hoc work groups. The Audit Committee will remain as the Board's only standing committee. The ad-hoc groups will continue the work of revising the Board's oldest written policies.

General Manager Mark Kotschevar stated the next Board policy slated for revision is the Board Procedures policy. Review and revision is currently underway.

**7. General Managers Report**

General Manager Mark Kotschevar reported there is a new requirement from the latest amendment of the Investment Infrastructure Jobs Act relating to the Public Utilities Regulatory Policy Act (PURPA). All utilities with over 500,000 kilowatt hours of retail sales per year must consider whether to adopt federal standards related to demand response and consider whether to adopt policies that promote increased electrification of transportation. RPU is one of two municipal utilities in the state of Minnesota to fall under the PURPA Act. The Board must start the process of consideration by November 15, 2022 and determine a decision to adopt or not adopt by November 15, 2023. This requires a noticed public hearing to allow public input. There is no requirement for the Board to adopt the considerations. Findings will need to be drafted based on the input from the public hearing and ultimately the Board will have to act on a resolution. In the

Minutes Acceptance: Minutes of Jun 28, 2022 4:00 PM (Consent Agenda)

past, said Mr. Kotschevar, the RPU Board has chosen not to adopt the considerations due to determination that the utility was already meeting the objective of the federal law.

Grid North Partners, of which RPU is a member, is looking at the next set of transmission projects to be approved by MISO in August 2022. There are two transmission lines that tie into the North Rochester substation north of Pine Island, one going west and one going east. Because of RPU's investment in that project, RPU is entitled to invest in the lines connecting to that substation. All load in the MISO north footprint will pay for these projects, and as a MISO transmission user, RPU and others will pay its share of costs for these projects whether they invest or not. Investors are allowed to earn a return on equity. RPU is currently considering this investment opportunity. Mr. Kotschevar is working with City Attorney Michael Spindler-Krage to review the terms of the agreements and will keep the Board posted with potential project development agreements. Board Member Patrick Keane asked if such investments are rolled into the electric utility budget, or considered outside expenses. Mr. Kotschevar confirmed it would be part of the electric utility budget. Mr. Keane asked if there is risk involved in making these investments. There is little to no risk, said Mr. Kotschevar, as the load pays for the cost of the transmission, and if the load doesn't show up, the rate is increased.

RPU's 2023 operating budget has been reviewed and finalized by the Executive Team, and the capital budget will be finalized in mid-July. The RPU Board will be asked to do an initial review of the preliminary electric and water budgets at the August 10, 2022 special meeting, and on October 25, 2022 the Board will be asked to give final approval, with City Council approval slated for November 21, 2022.

Supply chain issues and inflation have affected the purchasing of water service material. RPU currently requires copper material for residential water service. The cost of a 100-foot roll of one-inch copper tubing is now over \$800. Plastic tubing commonly used in other communities is \$90 per 100-foot roll. RPU has been in discussions with Community Development to make the case for RPU contributing funds from its Service Assured program to offset the cost difference between copper and plastic, to allow for the purchase of copper material, which is considered to be superior quality. This is meant to be a temporary solution, said Mr. Kotschevar, in hopes that the price of copper tubing decreases. He welcomed suggestions or comments from the Board. Board Member Patrick Keane said he supports going in this direction to avoid any long term complications resulting from using plastic tubing. Board Member Tim Haskin asked for clarification on the requirement. Copper is currently required from the watermain to the house, said Mr. Kotschevar, and internal plumbing within the home can consist of plastic tubing. He will keep the Board updated as staff moves forward.

## 8. Division Reports & Metrics

Board Member Patrick Keane said he appreciates the work put into the Division Reports every month. He noted that the number of electrical outages increased in May due to vegetation and asked if this is typical or could be a continuing problem this year. Storms causing tree limbs to come down on a power line are classified as vegetation-related outages, said Director of Core Services Scott Nickels, which is common to see from the spring to fall months. Mr. Keane said he also appreciates RPU's participation in Safe City Nights events.

Board Member Tim Haskin asked if RPU has potential for compensation when a vehicle hits a pole causing a power outage. Director of Corporate Services Peter Hogan stated that if the

driver of the vehicle is known, RPU can pursue damages through insurance, but in the case of a hit-and-run cannot.

**9. Other Business**

President Johnson stated that the annual performance review of the RPU General Manager has been completed by the Board, and a 3% merit increase is recommended. Vice President Gorden moved to approve the merit increase; this was seconded by Board Member Patrick Keane. Motion passed.

President Johnson and Board Member Brian Morgan attended the 2022 APPA National Conference in June. Mr. Morgan shared that he learned that board organization and staff-Board relationships are robust at RPU versus our peers across the country. Another take-away is timely technical information on how distributed energy, battery storage and electrical vehicles are affecting the energy market. He also gained confidence that RPU is heading in the right direction with its 2030 Resource Plan. President Johnson agreed that RPU's Resource Plan is very much in line with the rest of the industry. She also learned about rating agencies.

Board members are invited to attend the 2022 MMUA Summer Conference in August. Additional educational sessions have been added.

**10. Adjourn**

*The agenda and board packet for Utility Board meetings are available on-line at [www.rpu.org](http://www.rpu.org) and <http://rochestercitymn.iqm2.com/Citizens/Default.aspx>*

Submitted by:

\_\_\_\_\_  
Secretary

Approved by the Board

\_\_\_\_\_  
Board President

\_\_\_\_\_  
Date

Minutes Acceptance: Minutes of Jun 28, 2022 4:00 PM (Consent Agenda)

## FOR BOARD ACTION

Agenda Item # (ID # 14902)

Meeting Date: 7/26/2022

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**SUBJECT: Review of Accounts Payable**

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**PREPARED BY: Colleen Keuten**

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ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:



**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 06/14/2022 To 07/12/2022  
**Consolidated & Summarized Below 1,000**

**Greater than 50,000 :**

1			
2			
3	SOUTHERN MN MUNICIPAL POWER A	June SMMPA Bill	7,772,527.15
4	ETHOENERGY (P)	GT1 Repairs and Assembly	1,545,572.66
5	BENIKE CONSTRUCTION (P)	Site Construction Marion Rd Substation	878,892.81
6	MN DEPT OF REVENUE	May Sales and Use Tax	622,247.65
7	CONSTELLATION NEWENERGY-GAS D	May Gas SLP	392,090.36
8	CONSTELLATION NEWENERGY-GAS D	May 2022 Gas - WES	276,861.47
9	THE ENERGY AUTHORITY INC	June 2022 Transmission	250,306.58
10	NEW AGE TREE SERVICE INC	402 Tree Clearance	232,063.03
11	N HARRIS COMPUTER CORP	Cayenta Renewal 7/1/22-6/30/23	193,844.39
12	CROWN TECHNICAL SYSTEMS	Milestone #2 - 10% Drawing Submittals	124,489.54
13	CONSTELLATION NEWENERGY-GAS D	May 2022 Gas - Cascade Creek	115,703.10
14	EATON CORP	2EA-Recloser, Padmount NXT for WES Solar	109,166.00
15	MN DEPT OF HEALTH	Community Water Supply Fee April-June 2022	104,594.00
16	ASPLUNDH TREE EXPERT LLC (P)	301 Tree Clearance	88,156.91
17	A & A ELECT & UNDERGROUND CON	2022-23 Directional Boring	76,136.23
18	CRESCENT ELECTRIC SUPPLY CO	60EA-SL Pole, 30' 9" Mtg Ht	68,934.38
19	USIC HOLDINGS INC	May & June Locating Services	60,285.36
20	ASPLUNDH TREE EXPERT LLC (P)	2022 Hourly Tree Trimming	58,866.16
21			
22		<b>Price Range Total:</b>	<b>12,970,737.78</b>
23			

**5,000 to 50,000 :**

24			
25			
26	TANI DIVISION BD SCHIFFLER IN	2EA-Insulation Blankets for GT-1	44,601.08
27	GRAYBAR ELECTRIC COMPANY INC	3800FT-Conduit, 5", PVC Sch 40, 20FT Len	43,730.02
28	MASTEC NORTH AMERICA INC	2022 Joint Trench Directional Boring	38,306.01
29	IRBY UTILITIES dba	10839FT-Wire, AL, 15kV, 1/0 Solid, 1/C,	38,044.89
30	TRAUT COMPANIES	Install Monitor Wells and Seal Well #16	36,923.25
31	US BANK - VOYAGER	June Fuel	35,798.05
32	VIKING ELECTRIC SUPPLY INC	5000FT-Conduit, HDPE, 5", Empty, SDR 13.	35,750.00
33	IRBY UTILITIES dba	18EA-Trans, PM, 1ph, 25kVA, 13.8/8, 240/120	33,786.00
34	UTIL-ASSIST INC	AMI/MDM/Install Consulting	33,255.00
35	DOXIM UTILITEC LLC	June Bill Print and Mail Services	30,552.62
36	VIKING ELECTRIC SUPPLY INC	2280FT-Conduit, 5", PVC Sch 40, 20FT Len	28,333.21
37	SCHOEPPNER INC	Re-Construction of Well House #26	25,411.17
38	IRBY UTILITIES dba	3EA-Trans, PM, 3ph, 75kVA, 13.8/8, 480	25,239.00
39	VIKING ELECTRIC SUPPLY INC	5000FT-Wire, AL, 600V, 350-4/0 NEU YS Tr	24,972.20
40	IRBY UTILITIES dba	3EA-Trans, PM, 3ph, 75kVA, 13.8/8, 208	24,933.00
41	LOWE'S HOME CENTER #2736	CIP-Lighting (C&I)-Incentives/Rebates	24,572.00
42	VIKING ELECTRIC SUPPLY INC	5000FT-Conduit, HDPE, 4", Empty	23,400.00
43	ADVANTAGE DIST LLC (P)	10,024GAL-Urea 32, WES	22,403.61
44	IRBY UTILITIES dba	2EA-Trans, PM, 3ph, 150kVA, 13.8/8, 480	20,552.00
45	BURNS & MCDONNELL INC (P)	Water Rate Study	19,803.40
46	PEOPLES ENERGY COOPERATIVE (P)	June 2022 Compensable	19,300.05
47	CITY OF ROCHESTER	Workers Compensation Payments	18,819.55
48	IRBY UTILITIES dba	2EA-Trans, PM, 3ph, 112.5kVA, 13.8/8, 480	18,748.00
49	CARL BOLANDER & SONS LLC	Marion Rd Sub Grading, Excavation, Fence	18,263.00
50	KANTOLA CONSULTING	Cayenta, Time of Use & SEW Project Meetings	17,050.00
51	TERRACON CONSULTANTS, INC.	Marion Road Sub Testing and Inspection	16,044.25
52	POWELL ELECTRICAL SYSTEMS INC	GE Magna Blast Replace Project ZR	15,336.10

Attachment: AP Current Month Board List 7.20.2022 (14902 : Review of Accounts Payable)

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 06/14/2022 To 07/12/2022  
**Consolidated & Summarized Below 1,000**

53	IRBY UTILITIES dba	8EA-Trans, PM, 1ph, 25kVA, 13.8/8, 240	15,016.00
54	BORDER STATES ELECTRIC SUPPLY	8EA-Metal Cabinets Sec. Encl, 3ph, 30" x 67"	14,357.84
55	GATEWAY PRODUCTS GROUP dba	60EA-Spark plug	14,200.80
56	IRBY UTILITIES dba	40EA-Grd Sleeve, 1ph Trans, 37" x 43" x	13,800.00
57	VISION COMPANIES LLC (P)	Employee Development	13,687.50
58	HAWKINS INC	1240GAL-Carus 8500 2022	13,449.04
59	MINNESOTA ENERGY RESOURCES CO	May 2022 Gas-WES	13,403.95
60	SHORT ELLIOTT HENDRICKSON INC	Design of Bus Duct Support Foundations	13,395.00
61	RESCO	8EA-Metal Sec. Encl, 3ph, 30" x 67" x 22	13,099.52
62	IRBY UTILITIES dba	1EA-Trans, PM, 3ph, 225kVA, 13.8/8, 208	12,545.00
63	WELLS FARGO BANK ACCT ANALYSI	June 2022 Banking Services	12,051.92
64	AMERICAN GOVERNOR COMPANY (P)	Field Srvs-Overhaul-2 Gateshafts@SLP	11,379.32
65	CENTURYLINK (P)	2022 Monthly Telecommunications	11,376.46
66	HDR ENGINEERING INC	Water Facilities Communication Study	11,316.71
67	VERIZON WIRELESS	2022 Cell & Ipad Monthly Service	10,638.83
68	DAVIES PRINTING COMPANY INC	Postage-July/August Plugged In	9,941.24
69	BORDER STATES ELECTRIC SUPPLY	6EA-Vault, Fiber Optic, w/Cover 24"x36"x30"	9,851.82
70	EPLUS TECHNOLOGY INC	2022 Network Maintenance Services-5/16-6/6/22	9,593.00
71	BORDER STATES ELECTRIC SUPPLY	16EA-Capacitor Control, 7pin Cable, 40ft	9,480.92
72	HAWKINS INC	62EA-Chlorine Gas 2022	8,633.50
73	CLARK CONCRETE INC	Sidewalk Rplcemnt-Alley-Btwn E Center & 1st St	8,425.00
74	EPLUS TECHNOLOGY INC	Unified Communications Upgrade	8,072.50
75	ROCHESTER 2 ASSOCIATE LLC	CIP-Heat Pumps (C&I)-Incentives/Rebates	7,860.00
76	WIESE USA INC	4EA-Upright w/Base 14ft,20EA Straight Arm, Freight	7,825.47
77	CENTER FOR ENERGY AND ENVIRON	Multi-Family Program-Market Rate w/MERC	7,522.00
78	GRAYBAR ELECTRIC COMPANY INC	3600FT-Wire, AL, 600V, #2-#4 ACSR NEU Tr	7,203.36
79	HAWKINS INC	16747.5LB-Hydrofluosilicic Acid 2022	6,786.08
80	MALLOY ELECTRIC dba	1EA-VFD, 60/50HP	6,763.40
81	ENVIRONMENTAL SYSTEMS RESEARC	Site Scan ArcGIS Operator & Access License	6,724.58
82	OSMOSE UTILITIES SERVICES INC	2020-24 Pole Testing & Treatment	6,713.36
83	CRESCENT ELECTRIC SUPPLY CO	10EA-Mast Arm, 9' for 2690	6,703.20
84	ELEVATE MARKETING SOLUTIONS L	June 2022 Advertising	6,506.00
85	BURNS & MCDONNELL INC (P)	Infrastructure Financial Modeling Study	6,451.75
86	CLARK CONCRETE INC	Replace 6 City Sidewalk Locations	6,338.00
87	AVI SYSTEMS, INC.	2EA-Spare monitors	6,194.00
88	VAN METER INC dba	10EA-Elbow, Steel, 36deg Radius, 5"	6,182.56
89	GREAT RIVER ENERGY	GNP (CapX) Vision Team Exp-Legal Council	6,160.83
90	MEYER UTILITY STRUCTURES LLC	1EA-Anchor bolts for Q2- 80D	6,034.00
91	IHEART MEDIA dba	May Ads Commercial C & S Communication Spot	6,008.00
92	NALCO COMPANY LLC	1DRM-Antiscale, NALCO PC-191T.12	5,977.92
93	EPLUS TECHNOLOGY INC	Substation Network Pilot Project	5,801.00
94	FORBROOK LANDSCAPING SERVICES	Grounds Work at Well Site #30	5,605.00
95	MEYER UTILITY STRUCTURES LLC	1EA-Anchor bolts for Q2-80A	5,580.00
96	BORDER STATES ELECTRIC SUPPLY	25EA-Cutout Door, 12A ELF, 15KV	5,563.50
97	BORDER STATES ELECTRIC SUPPLY	25000FT-Wire, Tracer, Orange, #12, CCS	5,562.50
98	MEYER UTILITY STRUCTURES LLC	1EA-Anchor bolts for Q2-75	5,552.00
99	FORBROOK LANDSCAPING SERVICES	Remove & Replace Trees	5,487.35
100	MAYO CLINIC	CIP-Lighting (C&I)-Incentives/Rebates	5,355.51
101	TWIN CITY SECURITY INC	2022 Security Services	5,349.96
102	WINKELS ELECTRIC INC	Replace Faulty Undergrd Elec Serv-Parts & Labor	5,275.06
103	CREST PRECAST INC	1EA-Manhole, 90deg Angle 8' x 6' x 5'	5,200.00
104	IRBY UTILITIES dba	2022 Rubber Goods Testing & Replacement	5,176.19

Attachment: AP Current Month Board List 7.20.2022 (14902 : Review of Accounts Payable)

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 06/14/2022 To 07/12/2022  
**Consolidated & Summarized Below 1,000**

105	SHI INTERNATIONAL CORP (P)	22-23 KACE Systems Mgmt	5,162.59
106	CITY OF ROCHESTER	Workers Comp Installment #3	5,129.70
107			
108		<b>Price Range Total:</b>	1,187,398.20
109			
110	<b><u>1,000 to 5,000 :</u></b>		
111			
112	FORBROOK LANDSCAPING SERVICES	Landscaping Well #29	4,994.28
113	DURR UNIVERSAL INC	1EA-Expan Joint - Belt Only; Freight; Insulation Pk	4,849.81
114	BADGER METER INC (P)	3EA-Measuring Chamber, 6" Turbo T-2000	4,739.94
115	BURNS & MCDONNELL INC (P)	Rate Design and Consulting 2022	4,604.25
116	WHITE SPACE LLC	2022 Plugged In Design	4,500.00
117	KATS EXCAVATING LLC	SA Water, Service Line Replaced	4,500.00
118	DURST OUTDOOR SERVICES	SA Water, Service Break Repair	4,487.27
119	CREST PRECAST INC	1EA-Manhole, Straight Thru, 8' x 6' x 5'	4,400.00
120	DOBLE ENGINEERING COMPANY	1EA-Cable, Controller, Interface	4,360.00
121	BOB THE BUG MAN LLC	2022 Rodent Control (Well Houses)	4,320.80
122	ULTEIG ENGINEERS INC	Engineering Services-GT2 NERC Compliance	4,150.00
123	HOLY SPIRIT	CIP-Cooling Eq. (C&I)-Incentives/Rebates	4,031.68
124	WSB & ASSOCIATES	Topographic Survey-Discovery Walk	3,957.50
125	KATS EXCAVATING LLC	Curb Stop Repair	3,900.00
126	MAVO SYSTEMS INC (P)	Boiler #3 Asbestos Removal	3,860.00
127	CONSOLIDATED COMMUNICATIONS d	2021-22 Network and Co-location Services	3,755.50
128	MINNESOTA ENERGY RESOURCES CO	May 2022 Gas-SLP	3,623.44
129	KNXR - FM	June-Comm PIES C & S Communication Ads	3,600.00
130	K A A L TV LLC	Conserve/Save Comm Partner-Ener Sol Comm	3,500.00
131	KATS EXCAVATING LLC	SA Water, Repaired Water Service	3,500.00
132	RESCO	100EA-Elbow, 15kV, 200A, LB, 1/0 Sol, 175-	3,486.00
133	SOMA CONSTRUCTION INC	Water Main Break Materials	3,482.33
134	BORDER STATES ELECTRIC SUPPLY	15000FT-Wire, Tracer, Red, #12, CCS	3,471.30
135	VIKING ELECTRIC SUPPLY INC	94EA-Grnd Rod, .750" x 10', Sectional	3,284.36
136	CENTER FOR ENERGY AND ENVIRON	Bulbs for Multi-Family Program-Low Income	3,281.06
137	BOWMANS DOOR SOLUTIONS	Morton Door Access Control, Parts	3,254.34
138	TECH SAFETY LINES	5EA-Self Rescue Kit, w/ 65' Line	3,232.97
139	ACCURATE CALIBRATION SERVICES	Meter Test Bench Calibration	3,215.00
140	QUANTITATIVE MARKET INTELLIGE	Q2 Customer Satisfaction Survey	3,206.25
141	GOPHER STATE ONE CALL	May Completed Tickets	3,187.35
142	BAKER TILLY MUNICIPAL ADVISOR	Arbitrage Compliance-2017A Bond Issue	3,100.00
143	BOLTON AND MENK (P)	Engineering Services - Service Center Parking Lot	3,085.50
144	CENTURY FENCE CO INC	Fence Repair SLP	3,078.00
145	MITSUBISHI POWER AERO LLC (P)	3EA-Filter, Element, CT115594-SP1	2,995.05
146	GRAYBAR ELECTRIC COMPANY INC	3300FT-Wire, AL, 600V, #6 Dup, Sheppard	2,946.92
147	ONLINE INFORMATION SERVICES I	June 2022 Utility Exchange Report	2,918.62
148	KAUTZ TRUCKING INC	Marion Road June 2022 Trench Delivery	2,902.50
149	SENECA FOODS CORPORATION	CIP-Lighting (C&I)-Incentives/Rebates	2,855.00
150	HATHAWAY TREE SERVICE INC	Brush Dump	2,800.00
151	GOBRANDS INC	Customer refunds 12784	2,767.86
152	FORBROOK LANDSCAPING SERVICES	River Bluff Repair Tracks	2,699.83
153	T-MOBILE CENTRAL LLC	Golden Hill #91 Escrow Refund-45-59255	2,675.00
154	IRBY UTILITIES dba	10EA-Arrester, 10kV, Dist, Parking Stand	2,650.00
155	SUNBELT SOLOMON CORPORATION	4EA-Device, Arc Free Oil Sample	2,629.13
156	SCAFFOLD SERVICE	Scaffold Supply and Installation	2,607.91

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**ROCHESTER PUBLIC UTILITIES**  
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157	LRS OF MINNESOTA, LLC	2022 Waste removal SC	2,606.37
158	GDS ASSOCIATES INC	MISO Attachment O Consulting Service	2,447.50
159	BORDER STATES ELECTRIC SUPPLY	48KIT-Repair Kit, Pedestal	2,427.36
160	BORDER STATES ELECTRIC SUPPLY	600EA-Lock, Transformer Security	2,423.93
161	BARR ENGINEERING COMPANY (P)	General Groundwater Consulting Services	2,399.00
162	CORE & MAIN LP (P)	1EA-Valve, Gate, 12", Mechanical Joint	2,390.95
163	NOVASPECT INC	DeltaV Fieldbus Bundle	2,361.94
164	ROCH WELDING INC	Railings for DTS x FRMRS T1 & T2-Mtls	2,336.65
165	BORDER STATES ELECTRIC SUPPLY	8EA-Pulling Grips, Flexible Eye, .88-1.1	2,316.88
166	UNITED RENTALS INC	Forklift Rental	2,314.15
167	RESCO	50EA-U-Guard, 2.0" x 10', Steel	2,308.50
168	FORBROOK LANDSCAPING SERVICES	Landscaping Tower #85	2,201.06
169	WARNING LITES OF MN INC (P)	Water Main Break Safety Signage	2,188.25
170	ROCH TOOL & DIE INC	Fabric Filler Plates for Swing Style Tra	2,162.08
171	ROTRONIC INSTRUMENT CORP	Refund RPU Core Return Inv#152311 PO45-6	2,140.00
172	STAR ENERGY SERVICES LLC	22 Nova Power Portal Cust Interconnect	2,137.50
173	OPEN ACCESS TECHNOLOGY	2022 NERC Web Compliance Software	2,130.82
174	WSB & ASSOCIATES	Field Support and Geotechnical testing	2,115.00
175	BORDER STATES ELECTRIC SUPPLY	48EA-Clevis-Y, Eye 90 Deg, 1/2" Pin	2,052.96
176	STORLIE JAMES	CIP-AirSrc Heat Pumps-Incentives/Rebates	2,025.00
177	ENVIRONMENTAL INITIATIVE	Annual Sponsorship to Env Initiative	2,000.00
178	IHEART MEDIA dba	June-Comm PIES C & S Communication Spots	2,000.00
179	MICHAEL WILLIAMSON	Claim Settlement	2,000.00
180	ADVANTAGE DIST LLC (P)	55GAL-Oil, #732, Turbine (55 Gal Drum)	1,977.99
181	FIRST SUPPLY (P)	6EA-Repair Clamp, 8", SS 24LL	1,947.72
182	TERRACON CONSULTANTS, INC.	Earthwork and Aggregate Testing	1,934.39
183	IRBY UTILITIES dba	2EA-Trans, OH, 1ph, 10kVA, 13.8/8, 120	1,934.00
184	CITY OF ROCHESTER	Baker Tilly-2021 Bond Continuing Disclos	1,900.00
185	RESCO	60EA-Elbow, 15kV, 200A, LB, 1/0 Sol, 175-2	1,899.00
186	IRBY UTILITIES dba	1EA-Phasing tester, 16kV	1,895.00
187	ROCH WELDING INC	Railings for DTS x FRMRS T1 & T2-Labor	1,890.00
188	SEEME PRODUCTIONS LLC	Create Video "Commercial Cust & Trade Ally 2022	1,876.00
189	U S A SAFETY SUPPLY	15EA-Shirt, FR, Hi-Vis	1,832.21
190	BORDER STATES ELECTRIC SUPPLY	48EA-Panel, Utility Junction	1,819.20
191	MIDCONTINENT ISO INC	June MISO Fees	1,808.49
192	PLUMMER 16TH STREET LLC	Customer Refunds 12789	1,776.32
193	IRBY UTILITIES dba	1EA-Trans, PM, 1ph, 15kVA, 13.8/8, 240	1,723.00
194	ELITE CARD PAYMENT CENTER	UtilityIQ Jump Start Workshop Registration	1,710.00
195	KEYS WELL DRILLING CO	Pump Unit and Motor Well #26	1,710.00
196	BORDER STATES ELECTRIC SUPPLY	500FT-Wire, Meter Rapid Pull cable 500'	1,686.43
197	METROPOLITAN MECHANICAL CONTR	HVAC Preventative Maintenance Service	1,680.00
198	RESCO	15EA-U-Guard, 5.0" x 10', Steel	1,676.40
199	MITSUBISHI POWER AERO LLC (P)	2EA-G2, VDR, SOV1401-SOV1406, Rebuild Kit	1,613.52
200	HUSNAIN MIRZA	Utility Easement	1,600.00
201	LEDENT JAMES	Customer Refunds 12983	1,584.00
202	U S A SAFETY SUPPLY	4EA-Lanyard, ARC Rated Shock Absorbing,	1,542.08
203	U S A SAFETY SUPPLY	77EA-Shirt, Short-Sleeve, Hi-Vis	1,520.75
204	BENSON ANTHONY	AWWA ACE 2022, Lodging	1,514.28
205	HOGAN PETER	APPA Conference, Lodging	1,468.65
206	SOLID WASTE OLMSTED COUNTY	Electricity Purchased by RPU	1,451.12
207	AMAZON.COM	3EA-Trash Can, 40 Gallon	1,386.81
208	WSB & ASSOCIATES	Surveying Services	1,386.00

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209	BORDER STATES ELECTRIC SUPPLY	15EA-Term, Skirted 15kv, 500-750 MCM, C.	1,373.25
210	DAKOTA SUPPLY GROUP	3EA-Strap Jack, .75/1.50 Ton	1,372.92
211	MISSISSIPPI WELDERS SUPPLY CO	Drill & Adaptor	1,372.23
212	ON SITE SANITATION INC	2022 Toilet Rental Services	1,365.86
213	BORDER STATES ELECTRIC SUPPLY	14EA-Deadend Recept, 15kV, 600A, NLB	1,363.60
214	CORE & MAIN LP (P)	Angle Stops for Service Repairs	1,354.02
215	ELITE CARD PAYMENT CENTER	GT2 Replacement Heater Element	1,345.55
216	KLAMERUS DOUG	ACE 22, Lodging	1,344.85
217	SCHMIDT GOODMAN OFFICE PRODUC	1EA-Chair, Office	1,342.50
218	USA BLUE BOOK DBA	12EA-Valve, Hydrant Flow Control	1,316.28
219	ELITE CARD PAYMENT CENTER	Itron Inspire Workshop, Registration - G	1,295.00
220	MINNESOTA ENERGY RESOURCES CO	May 2022 Gas-Cascade Creek	1,294.60
221	MCNEILUS STEEL INC	Steel for Gate Valve Extensions	1,288.50
222	SCHMIDT GOODMAN OFFICE PRODUC	1EA-Chair, Office, Nightingale	1,274.50
223	ALTEC INDUSTRIES INC	Synthetic Rope Assembly	1,274.13
224	BORDER STATES ELECTRIC SUPPLY	4EA-Meter, FM16S CL200 MRV 2-Way	1,259.03
225	NEW LINE MECHANICAL (P)	Install Bypass Valves	1,258.83
226	NATIONWIDE DI WATER SOLUTIONS	4EA-DI Vessels, Mixed Bed, CC	1,200.00
227	WALLEN KATHLEEN	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,190.00
228	U S A SAFETY SUPPLY	24PR-Gloves, Leather Work, Lite Duty, X-	1,186.31
229	SENECA FOODS CORPORATION	CIP-VSDs-Incniivs/Rebates	1,185.23
230	SOMA CONSTRUCTION INC	Topsoil	1,182.06
231	IRBY UTILITIES dba	50EA-Cable Support Grip, 1"-1.24" Tinned	1,175.00
232	VAN METER INC dba	250FT-Wire, Copper, 2/0 Str, Bare, 19 St	1,155.68
233	BORDER STATES ELECTRIC SUPPLY	200EA-Clamp, Parallel, #8-1/0 ACSR, #8-1	1,120.00
234	USA BLUE BOOK DBA	Hach Fluoride	1,114.80
235	BORDER STATES ELECTRIC SUPPLY	90EA-Insul, DE Susp, 1 Pc, 15kV	1,113.85
236	OPEN ACCESS TECHNOLOGY	July-webSmart Tag Agent	1,110.93
237	HOVDEN ADAM	ACE 22, Lodging	1,099.52
238	BOLTON AND MENK (P)	TMOB/SPRINT Telecom Mod #96 Airport	1,080.00
239	HAWKINS INC	Demurrage Charge 2022	1,080.00
240	WESCO DISTRIBUTION INC	2EA-Hot stick, 14'	1,079.82
241	OSWEILER TODD	AWWA ACE 2022, Lodging	1,075.88
242	RAIN RICHARD	AWWA ACE 2022, Lodging	1,075.88
243	PAYNE LUKE	Travel,ACE Conf,Nashville,TN,Lodging	1,075.88
244	G A ERNST & ASSOCIATES INC	13 Energy Audits	1,056.25
245	C&R ELTON HILLS LLC	Customer refunds 12945	1,050.98
246	PARAGON DEVELOPMENT SYSTEMS I	2022 Technical Support Services	1,017.50
247	ANDERSON JUDITH	Webinars & Self-Study CPE through AICPA/	1,010.50
248	ELITE CARD PAYMENT CENTER	Gas Control Valve Repair Parts	1,001.88
249			
250		<b>Price Range Total:</b>	308,609.61
251			
252	<b><u>0 to 1,000 :</u></b>		
253			
254	REBATES	Summarized transactions: 63	17,231.68
255	Customer Refunds (CIS)	Summarized transactions: 147	17,048.85
256	FIRST CLASS PLUMBING & HEATIN	Summarized transactions: 33	14,298.61
257	ELITE CARD PAYMENT CENTER	Summarized transactions: 52	10,986.51
258	BORDER STATES ELECTRIC SUPPLY	Summarized transactions: 48	10,373.34
259	VIKING ELECTRIC SUPPLY INC	Summarized transactions: 32	5,224.14
260	CITY LAUNDERING COMPANY	Summarized transactions: 25	4,772.76

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261	EXPRESS SERVICES INC	Summarized transactions: 5	4,500.48
262	CORE & MAIN LP (P)	Summarized transactions: 24	3,740.44
263	CUSTOM COMMUNICATIONS INC	Summarized transactions: 13	3,693.09
264	WESCO DISTRIBUTION INC	Summarized transactions: 10	3,385.63
265	CITY OF ROCHESTER	Summarized transactions: 7	3,271.52
266	GRAINGER INC	Summarized transactions: 16	3,245.28
267	U S A SAFETY SUPPLY	Summarized transactions: 26	2,997.25
268	MASON TED	Summarized transactions: 9	2,892.74
269	RESCO	Summarized transactions: 10	2,775.53
270	N HARRIS COMPUTER CORP	Summarized transactions: 5	2,424.30
271	GRAYBAR ELECTRIC COMPANY INC	Summarized transactions: 6	2,368.80
272	LAWSON PRODUCTS INC (P)	Summarized transactions: 8	2,171.41
273	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 6	2,137.28
274	METROPOLITAN MECHANICAL CONTR	Summarized transactions: 4	2,122.84
275	LRS OF MINNESOTA, LLC	Summarized transactions: 3	1,992.82
276	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 59	1,817.53
277	FIRST SUPPLY (P)	Summarized transactions: 6	1,813.20
278	NORTH CENTRAL INTERNATIONAL L	Summarized transactions: 5	1,733.91
279	SOLID WASTE OLMSTED COUNTY	Summarized transactions: 4	1,720.91
280	ASPLUNDH TREE EXPERT LLC (P)	Summarized transactions: 2	1,675.16
281	KRANZ JEFFREY A	Summarized transactions: 4	1,617.12
282	BREKKE MATTHEW	Summarized transactions: 7	1,612.26
283	AMAZON.COM	Summarized transactions: 21	1,574.38
284	GARCIA GRAPHICS INC	Summarized transactions: 8	1,545.75
285	CENTURYLINK	Summarized transactions: 2	1,436.70
286	CITY OF ROCHESTER	Summarized transactions: 2	1,418.47
287	IRBY UTILITIES dba	Summarized transactions: 7	1,414.91
288	GLOBAL INDUSTRIAL (P)	Summarized transactions: 6	1,383.09
289	SANCO ENTERPRISES	Summarized transactions: 7	1,293.45
290	POMPS TIRE SERVICE INC	Summarized transactions: 2	1,265.04
291	BOWMANS DOOR SOLUTIONS	Summarized transactions: 9	1,249.43
292	DAVIES PRINTING COMPANY INC	Summarized transactions: 9	1,244.57
293	SHERWIN WILLIAMS CO	Summarized transactions: 7	1,222.65
294	BOLTON AND MENK (P)	Summarized transactions: 2	1,170.00
295	MIRATECH GROUP LLC	Summarized transactions: 4	1,164.00
296	BENSON ANTHONY	Summarized transactions: 9	1,158.86
297	BOB THE BUG MAN LLC	Summarized transactions: 2	1,151.05
298	WIESE USA INC	Summarized transactions: 10	1,116.27
299	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 7	1,073.53
300	CENTURYLINK (P)	Summarized transactions: 4	1,018.79
301	KELLER AMERICA (P)	Summarized transactions: 2	1,010.65
302	STAR ENERGY SERVICES LLC	Summarized transactions: 2	998.00
303	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 15	991.50
304	SCHMIDT GOODMAN OFFICE PRODUC	Summarized transactions: 6	980.59
305	WARTSILA NORTH AMERICA	Summarized transactions: 2	978.32
306	ROCHESTER ARMORED CAR CO INC	Summarized transactions: 1	967.82
307	ADVANCE AUTO PARTS	Summarized transactions: 28	965.39
308	SOMA CONSTRUCTION INC	Summarized transactions: 1	955.01
309	DAVE SYVERSON TRUCK CENTER IN	Summarized transactions: 5	942.24
310	JOHNSON MELISSA	Summarized transactions: 4	934.59
311	STRUVES PAINT & DECORATING (P	Summarized transactions: 4	931.69
312	RONCO ENGINEERING SALES INC	Summarized transactions: 6	919.17

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313	METRO SALES INC	Summarized transactions: 4	912.99
314	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 2	901.49
315	K A A L TV LLC	Summarized transactions: 1	900.00
316	CREST PRECAST INC	Summarized transactions: 2	900.00
317	ARNOLDS A KLEEN-TECH COMPANY	Summarized transactions: 4	878.82
318	REINDERS INC	Summarized transactions: 2	877.98
319	KLAMERUS DOUG	Summarized transactions: 5	857.54
320	CORE & MAIN LP (P)	Summarized transactions: 3	855.43
321	CONAX TECHNOLOGIES LLC	Summarized transactions: 2	847.09
322	SUN CONTROL OF MINNESOTA	Summarized transactions: 1	845.00
323	USA BLUE BOOK DBA	Summarized transactions: 8	842.22
324	CITY LAUNDERING COMPANY	Summarized transactions: 5	836.25
325	KNXR - FM	Summarized transactions: 2	800.00
326	THOMAS TOOL & SUPPLY INC	Summarized transactions: 7	796.17
327	THE ENERGY AUTHORITY INC	Summarized transactions: 1	789.23
328	DAKOTA SUPPLY GROUP	Summarized transactions: 16	780.60
329	MASTEC NORTH AMERICA INC	Summarized transactions: 1	773.00
330	AVI SYSTEMS, INC.	Summarized transactions: 2	766.77
331	CLARK CONCRETE INC	Summarized transactions: 1	765.00
332	RDO EQUIPMENT COMPANY (P)	Summarized transactions: 3	756.27
333	TANI DIVISION BD SCHIFFLER IN	Summarized transactions: 1	742.78
334	EMEDCO INC	Summarized transactions: 4	736.28
335	LANGUAGE LINE SERVICES INC	Summarized transactions: 1	728.52
336	AT&T	Summarized transactions: 1	701.40
337	MENARDS ROCHESTER SOUTH	Summarized transactions: 4	697.05
338	HOGAN PETER	Summarized transactions: 5	684.29
339	EPLUS TECHNOLOGY INC	Summarized transactions: 1	677.16
340	PAYNE LUKE	Summarized transactions: 5	675.69
341	SCHUMACHER ELEVATOR COMPANY	Summarized transactions: 1	675.31
342	INNOVATIVE OFFICE SOLUTIONS L	Summarized transactions: 4	674.84
343	CENTRAL STATES GROUP	Summarized transactions: 2	664.89
344	BARR ENGINEERING COMPANY (P)	Summarized transactions: 1	657.00
345	IHEART MEDIA dba	Summarized transactions: 1	650.00
346	ELECTRICAL TRAINING ALLIANCE	Summarized transactions: 3	647.09
347	FERGUSON ENTERPRISES INC #165	Summarized transactions: 1	644.63
348	HACH COMPANY	Summarized transactions: 3	632.59
349	PAAPE ENERGY SERVICE INC	Summarized transactions: 1	631.00
350	NETWORK SERVICES COMPANY	Summarized transactions: 4	602.17
351	CINTAS CORP FIRST AID	Summarized transactions: 3	590.35
352	ADVANTAGE DIST LLC (P)	Summarized transactions: 2	583.28
353	OSWEILER TODD	Summarized transactions: 4	579.24
354	VAN METER INC dba	Summarized transactions: 9	571.53
355	BABCOCK & WILCOX COMPANY INC	Summarized transactions: 1	565.24
356	ZIEGLER INC	Summarized transactions: 1	563.74
357	CORPORATE WEB SERVICES INC	Summarized transactions: 1	548.63
358	HAWKINS INC	Summarized transactions: 3	539.95
359	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 3	527.27
360	MENARDS ROCHESTER NORTH	Summarized transactions: 7	512.85
361	LAKE ZUMBRO FOREVER INC	Summarized transactions: 1	500.00
362	VISION METERING LLC	Summarized transactions: 2	496.97
363	KOTSCHVAR MARK	Summarized transactions: 5	487.08
364	EARLS SMALL ENGINE REPAIR INC	Summarized transactions: 6	483.94

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365	WSB & ASSOCIATES	Summarized transactions: 1	477.00
366	ON SITE SANITATION INC	Summarized transactions: 6	450.99
367	FERGUSON ENTERPRISES INC #165	Summarized transactions: 2	442.43
368	BOSTON KRISTA	Summarized transactions: 3	436.04
369	WARNING LITES OF MN INC (P)	Summarized transactions: 1	435.00
370	ARCHKEY TECHNOLOGIES dba	Summarized transactions: 2	431.50
371	LEAGUE OF MN CITIES INS TRUST	Summarized transactions: 1	430.83
372	ANCOM COMMUNICATIONS INC	Summarized transactions: 1	420.00
373	G A ERNST & ASSOCIATES INC	Summarized transactions: 3	410.43
374	BAUER BUILT INC (P)	Summarized transactions: 4	410.01
375	KAUTZ TRUCKING INC	Summarized transactions: 1	405.00
376	FASTENAL COMPANY	Summarized transactions: 8	398.28
377	MCNEILUS STEEL INC	Summarized transactions: 2	386.69
378	PROLINE DISTRIBUTORS	Summarized transactions: 7	382.29
379	BURNDY LLC	Summarized transactions: 3	378.44
380	REBATES	Summarized transactions: 4	375.00
381	SETON IDENTIFICATION PRODUCTS	Summarized transactions: 6	371.93
382	HAWKINS INC	Summarized transactions: 5	363.36
383	ALTERNATIVE TECHNOLOGIES INC	Summarized transactions: 1	360.00
384	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 2	340.83
385	KAUTZ TRAILER SALES INC	Summarized transactions: 4	324.38
386	T E C INDUSTRIAL INC	Summarized transactions: 5	314.15
387	RONCO ENGINEERING SALES INC	Summarized transactions: 2	301.19
388	DOBLE ENGINEERING COMPANY	Summarized transactions: 1	299.75
389	CHARTER COMMUNICATIONS	Summarized transactions: 2	288.04
390	HOVDEN ADAM	Summarized transactions: 1	288.00
391	RAIN RICHARD	Summarized transactions: 1	288.00
392	ZIEGLER INC	Summarized transactions: 4	284.59
393	OSMOSE UTILITIES SERVICES INC	Summarized transactions: 2	282.61
394	GILLUND ENTERPRISES	Summarized transactions: 1	276.76
395	VANCO SERVICES LLC	Summarized transactions: 1	275.60
396	VIKING ELECTRIC SUPPLY INC	Summarized transactions: 8	272.17
397	ARROW HARDWARE & PAINT (P)	Summarized transactions: 2	271.53
398	NALCO COMPANY LLC	Summarized transactions: 5	256.90
399	FRANZ REPROGRAPHICS INC	Summarized transactions: 3	256.58
400	LUHMANN ABE	Summarized transactions: 1	251.10
401	PROPERTY RECORDS OLMSTED COUN	Summarized transactions: 2	238.00
402	TOWNE MELANI	Summarized transactions: 1	232.20
403	MN VALLEY TESTING LABS INC	Summarized transactions: 1	225.00
404	MIDWEST MECHANICAL SOLUTIONS	Summarized transactions: 9	223.75
405	AMARIL UNIFORM COMPANY	Summarized transactions: 3	220.08
406	PAULS LOCK & KEY SHOP INC	Summarized transactions: 1	215.00
407	DAKOTA SUPPLY GROUP	Summarized transactions: 2	209.23
408	COOK STEVEN J	Summarized transactions: 1	208.54
409	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 8	204.88
410	WATER SYSTEMS COMPANY	Summarized transactions: 2	201.50
411	VAN METER INC dba	Summarized transactions: 2	198.18
412	MENARDS ROCHESTER NORTH	Summarized transactions: 5	188.76
413	VERIZON WIRELESS	Summarized transactions: 1	183.81
414	FEDEX SHIPPING	Summarized transactions: 13	183.43
415	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 4	182.90
416	FEDEX SHIPPING	Summarized transactions: 4	164.01

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417	BURGGRAFS ACE HARDWARE OF ROC	Summarized transactions: 2	162.34
418	MSC INDUSTRIAL SUPPLY CO INC	Summarized transactions: 2	161.17
419	ROCHESTER CHEVROLET CADILLAC	Summarized transactions: 1	157.76
420	THOMPSON GARAGE DOOR CO INC	Summarized transactions: 2	151.06
421	SCHEEL LAWRENCE	Summarized transactions: 1	144.31
422	BADGER METER INC (P)	Summarized transactions: 4	140.65
423	GRAINGER INC	Summarized transactions: 1	135.22
424	OLSEN CHAIN & CABLE CO INC	Summarized transactions: 3	127.99
425	MITSUBISHI POWER AERO LLC (P)	Summarized transactions: 5	126.35
426	ALTEC INDUSTRIES INC	Summarized transactions: 3	125.10
427	UNITED RENTALS INC	Summarized transactions: 1	124.26
428	WABASHA IMPLEMENT	Summarized transactions: 1	115.48
429	ALS LABORATORY GROUP TRIBOLOG	Summarized transactions: 1	107.50
430	ROCH WELDING INC	Summarized transactions: 1	106.88
431	MN DEPT OF LABOR & INDUSTRY	Summarized transactions: 1	100.00
432	BATTERIES PLUS	Summarized transactions: 2	89.75
433	HACH COMPANY	Summarized transactions: 3	85.44
434	SLEEPY EYE TELEPHONE CO	Summarized transactions: 1	84.76
435	NATIONWIDE DI WATER SOLUTIONS	Summarized transactions: 1	82.50
436	SUNBELT SOLOMON CORPORATION	Summarized transactions: 3	72.29
437	J & W INSTRUMENTS INC (P)	Summarized transactions: 3	70.07
438	KEY BUILDERS INC	Summarized transactions: 1	63.46
439	ARROW HARDWARE & PAINT (P)	Summarized transactions: 2	57.64
440	DELMAR COMPANY	Summarized transactions: 5	53.01
441	CENTER FOR ENERGY AND ENVIRON	Summarized transactions: 1	48.09
442	SHERWIN WILLIAMS CO	Summarized transactions: 2	42.01
443	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 1	38.50
444	BATTERIES PLUS	Summarized transactions: 1	36.21
445	DAKOTA SUPPLY GROUP ROCHESTER	Summarized transactions: 1	34.15
446	AMAZON.COM	Summarized transactions: 1	33.44
447	DIGI-KEY CORPORATION	Summarized transactions: 2	32.39
448	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 1	31.75
449	VERIFIED CREDENTIALS, LLC	Summarized transactions: 1	30.00
450	U S A SAFETY SUPPLY	Summarized transactions: 1	28.85
451	POWER DYNAMICS INC dba	Summarized transactions: 4	26.95
452	MENARDS ROCHESTER SOUTH	Summarized transactions: 1	25.60
453	A T & T MOBILITY	Summarized transactions: 1	20.99
454	TECH SAFETY LINES	Summarized transactions: 1	20.37
455	OLMSTED COUNTY 4-H COUNCIL	Summarized transactions: 1	20.00
456	NOVASPECT INC	Summarized transactions: 1	16.58
457	GOODIN COMPANY	Summarized transactions: 2	16.41
458	BAILEY CHRISTINA	Summarized transactions: 1	15.98
459	FASTENAL COMPANY	Summarized transactions: 1	13.83
460	DAKOTA SUPPLY GROUP ROCHESTER	Summarized transactions: 2	13.64
461	FLEETPRIDE INC	Summarized transactions: 2	9.42
462	PAULS LOCK & KEY SHOP INC	Summarized transactions: 1	7.75
463	CHS ROCHESTER	Summarized transactions: 1	4.80
464	THOMAS TOOL & SUPPLY INC	Summarized transactions: 1	3.99
465	GREAT RIVER ENERGY	Summarized transactions: 1	3.29
466			
467		<b>Price Range Total:</b>	225,612.56
468			

Attachment: AP Current Month Board List 7.20.2022 (14902 : Review of Accounts Payable)

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 06/14/2022 To 07/12/2022  
**Consolidated & Summarized Below 1,000**

469  
470

**Grand Total:**

14,692,358.15

Attachment: AP Current Month Board List 7.20.2022 (14902 : Review of Accounts Payable)

## FOR BOARD ACTION

Agenda Item # (ID # 14899)

Meeting Date: 7/26/2022

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**SUBJECT: 5th Street SW, Complete Streets, Marion Road to downtown ductbank**

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**PREPARED BY: Steve Cook**

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**ITEM DESCRIPTION:**

Sealed bids were opened by Rochester Public Works (RPW) on July 19, 2022 for the 5th Street SW Street Reconstruction Project (J7345) and RPU's Marion Road to Bus 10/11 duct bank. This project is located on 5th Street SW between 2nd Avenue and 4th Avenue. The RPU Electric portion of the project includes installing two parallel 6 way concrete encased duct banks. The RPU Water portion of the project includes replacing one block of 1887 water main and installing one block of new water main, assuming that the reimbursement agreement is finalized with the developer of Discovery Square 3rd.

The bids for the entire project were:

Contractor	Bid Amount
Carl Bolander & Sons Co	\$1,769,185.85
Elcor Construction, Inc.	\$1,822,348.00
Ims Contracting, LLC	\$2,096,650.00

The low bid is 16.5% above the engineering estimate, but staff does not anticipate getting better pricing by rebidding in the near term.

This project will be managed by Rochester Public Works, and a cost split was arrived at by using the cost sharing methodology agreed to in 2020 for projects of this type involving both RPU and RPW facilities. Based on the breakdown of costs:

Cost Breakdown	Amount
Electric Portion of Bid Items	\$911,898.15
Electric Contingency/Management	\$273,569.00
Electric Subtotal	\$1,185,467.55
Water Portion of Bid Items	\$163,167.95
Water Contingency/Management	\$48,950.38
Water Subtotal	\$212,118.33
2nd Ave relocation work at 5th St	\$60,273.00
Total	\$1,457,858.88

## FOR BOARD ACTION

Agenda Item # (ID # 14899)

Meeting Date: 7/26/2022

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The 2nd Avenue relocation work at 5th Street line item is for the relocation of water and sewer facilities at the intersection of 5th Street, and the extension of those facilities into 5th Street SW to make room for the RPU duct bank project and a separate Mayo project. Work on 2nd Avenue was completed by the contractor in order to allow the other projects to move forward.

RPU will receive a Contribution in Aid of Construction of approximately 60% of the electric costs and anticipates \$86,487.78 for construction and \$10,650.50 of the engineering design for the water construction portion.

The electric portion of the project is included in the Marion Road Substation and Duct project, and the RPU electric portion with contingency is under the \$1,278,881 budgeted for this segment of the project. The RPU water portion of the project will be paid for out of the Water T&D City Projects budget item.

If the RPU Board approves moving forward, the Council will be asked to accept the bids and award the project on the August 1, 2022.

### UTILITY BOARD ACTION REQUESTED:

Approve a resolution authorizing RPU's share of the 5th Street SW Reconstruction Project and approve the RPU project manager to perform the acts to execute the project up to \$1,457,858.88 with amounts above this approved amount to go through the normal approval process.



## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to authorize RPU's share of the 5th Street SW Reconstruction Project and authorize the RPU project manager to perform the acts to execute the project up to \$1,457,858.88, with amounts above this approved amount to go through the normal approval process.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26th day of July, 2022.

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President

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Secretary

## FOR BOARD ACTION

Agenda Item # (ID # 14894)

Meeting Date: 7/26/2022

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**SUBJECT: Small General Service Rate Transition**

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**PREPARED BY: Peter Hogan**

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ITEM DESCRIPTION:

As part of the 2020 Electric Utility cost of service study, 1898&Co was asked to provide observations and recommendations. On March 30, 2021 and on August 20, 2021, management presented a recommendation to adjust the current 75KW demand threshold for small general service customers (SGS) to 25KW effective January 1, 2023. Based on May 2022 information, this change will move 483 customers from SGS, an energy only charge, to medium general service (MGS), which has both a demand and energy charge. Based on the historical billing information available, 189 customers will see a reduction in cost, and another 178 will see a zero to 20% increase in electric utility costs. This leaves a further 116 customers, assuming similar use patterns to the prior year, with increases of more than 20% from the prior year.

These results confirm our initial analysis that our low load factor (higher Demand and low Energy use) customers within the SGS class are not being charged according to the costs (Demand) they impart on the Utility, and are being subsidized by other customers within the class. This is contrary to our Rates Policy, our rates strategic direction, and does not advance our conservation goal of reducing demand growth by 80MW by 2030.

The approved change in our SGS demand threshold brings RPU in line with our neighboring Utilities: Xcel, Austin, Peoples (25KW) and Dakota Electric (15KW).

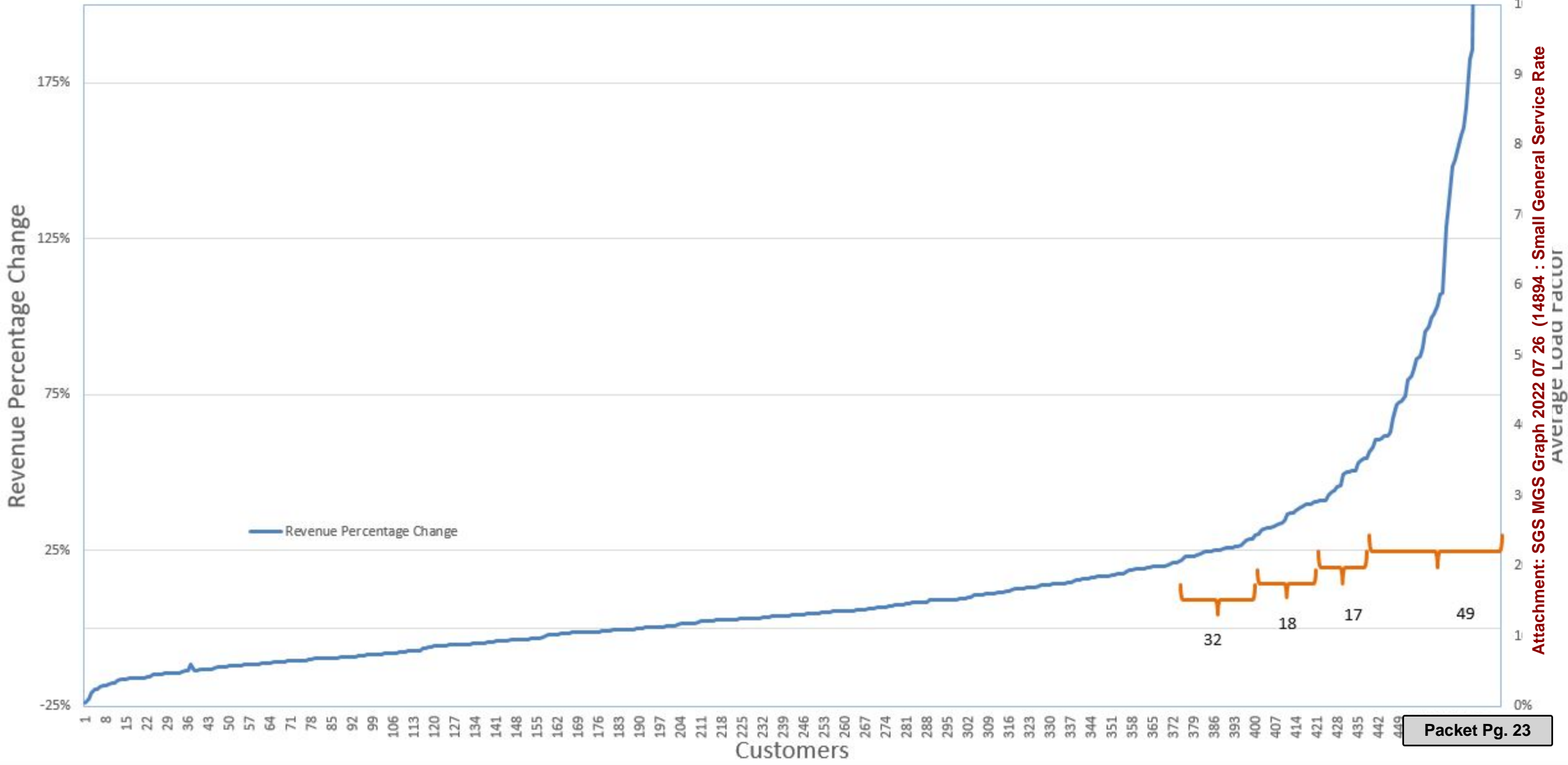
When conducting a cost of service study, we normally adjust rates over the following three to five years to help make these adjustments more manageable for the customer. Management is requesting the flexibility to create a transition process to migrate customers to the full MGS rate over a two to five-year period. This authorization will be limited to current customers that will have a cost increase of more than 20% and are being reclassified from SGS to MGS, effective January 1, 2023, according to the currently approved rate tariff.

Our energy and environmental advisors have met with the most impacted customers and received feedback requesting as much time as possible to make this transition.

UTILITY BOARD ACTION REQUESTED:

Staff recommends the Board approve delegating the authority to the General Manager and Director of Corporate Services to implement a transition process as described above.

# Annual Revenue Percentage Change & Load Factor for Consumers moving from SGS to MGS



## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the delegation of authority to the General Manager or his designee to implement a transition process for current Small General Service customers that will be classified as Medium General Service (MGS) effective January 1, 2023, according to the currently approved rate tariff and have an anticipated cost increase of more than 20% based on the previous 12 months billings. The transition program is not to exceed five years and will result in customers being charged the current published MGS tariff.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26th day of July, 2022.

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President

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Secretary



## FOR BOARD ACTION

Agenda Item # (ID # 14904)

Meeting Date: 7/26/2022

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**SUBJECT: Update on Recent PURPA Amendments**

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**PREPARED BY: Steve Nyhus**

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**ITEM DESCRIPTION:**

Staff will provide information on the recent amendments to the Public Utilities Regulatory Policy Act (PURPA) which requires RPU to take formal action in the consideration of adopting two new standards. The process must start before November 2022 and conclude by November 2023.

**UTILITY BOARD ACTION REQUESTED:**

No Action Requested, Informational.

## FOR BOARD ACTION

Agenda Item # (ID # 14901)

Meeting Date: 7/26/2022

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**SUBJECT: RPU Index of Board Policies**

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**PREPARED BY: Christina Bailey**

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ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:

ROCHESTER PUBLIC UTILITIES		
INDEX OF BOARD POLICIES		
	REVISION DATE	FOCUS AREA / STAFF LIAISON
<b>BOARD</b>		
1. Mission Statement	6/26/2012	Policy / Mark Kotschevar
2. Responsibilities and Functions	3/27/2012	Policy / Mark Kotschevar
3. Relationship with the Common Council	2/28/2012	Policy / Mark Kotschevar
4. Board Organization	3/27/2018	Policy / Mark Kotschevar
5. Board Procedures	3/27/2012	Policy / Mark Kotschevar
6. Delegation of Authority/Relationship with Management	7/24/2018	Policy / Mark Kotschevar
7. Member Attendance at Conferences and Meetings	12/18/2018	Policy / Mark Kotschevar
8. Board Member Expenses	12/18/2018	Policy / Mark Kotschevar
9. Conflict of Interest	DELETED	N/A
10. Alcohol and Illegal Drugs	DELETED	N/A
11. Worker Safety	3/27/2012	Policy / Mark Kotschevar
<b>CUSTOMER</b>		
12. Customer Relations	4/30/2019	Ops & Admin / Krista Boston
13. Public Information and Outreach	4/30/2019	Communications / Steven Nyhus
14. Application for Service	7/1/2016	Ops & Admin / Scott Nickels
15. Electric Utility Line Extension Policy	3/28/2017	Finance & Audit / Peter Hogan
16. Billing, Credit and Collections Policy	4/26/2022	Finance & Audit / Peter Hogan
17. Electric Service Availability	10/29/2019	Ops & Admin / Scott Nickels
18. Water and Electric Metering	6/26/2018	Ops & Admin / Scott Nickels
19. Adjustment of Utility Services Billed	6/29/2021	Finance & Audit / Peter Hogan
20. Rates	7/25/2017	Finance & Audit / Peter Hogan
21. Involuntary Disconnection	9/28/2021	Communications / Steven Nyhus
<b>ADMINISTRATIVE</b>		
22. Acquisition and Disposal of Interest in Real Property	12/19/2017	Ops & Admin / Scott Nickels
23. Electric Utility Cash Reserve Policy	1/28/2020	Finance & Audit / Peter Hogan
24. Water Utility Cash Reserve Policy	1/28/2020	Finance & Audit / Peter Hogan
25. Charitable Contributions	6/25/2019	Communications / Steven Nyhus
26. Utility Compliance	10/24/2017	Communications / Steven Nyhus
27. Contribution in Lieu of Taxes	6/29/1999	Finance & Audit / Peter Hogan
28. Joint-Use of Infrastructure and Land Rights	3/30/2021	Ops & Admin / Scott Nickels
29. Customer Data Management Policy	3/22/2022	Communications / Steven Nyhus
30. Life Support	9/24/2019	Communications / Steven Nyhus
31. Electric Utility Undergrounding Policy	9/29/2020	Ops & Admin / Scott Nickels
Red - Currently being worked on		
Yellow - Will be scheduled for revision		
Marked for deletion		

## FOR BOARD ACTION

Agenda Item # (ID # 14903)

Meeting Date: 7/26/2022

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**SUBJECT: Division Reports and Metrics - July 2022**

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**PREPARED BY: Christina Bailey**

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ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:

# Division Reports & Metrics July 2022

**CORE SERVICES  
SAFETY, COMPLIANCE & PUBLIC AFFAIRS  
POWER RESOURCES  
CUSTOMER RELATIONS  
CORPORATE SERVICES  
FINANCIAL REPORTS**

Attachment: Division Reports July 2022 (14903 : Division Reports and Metrics - July 2022)

# Division Reports & Metrics July 2022

## CORE SERVICES

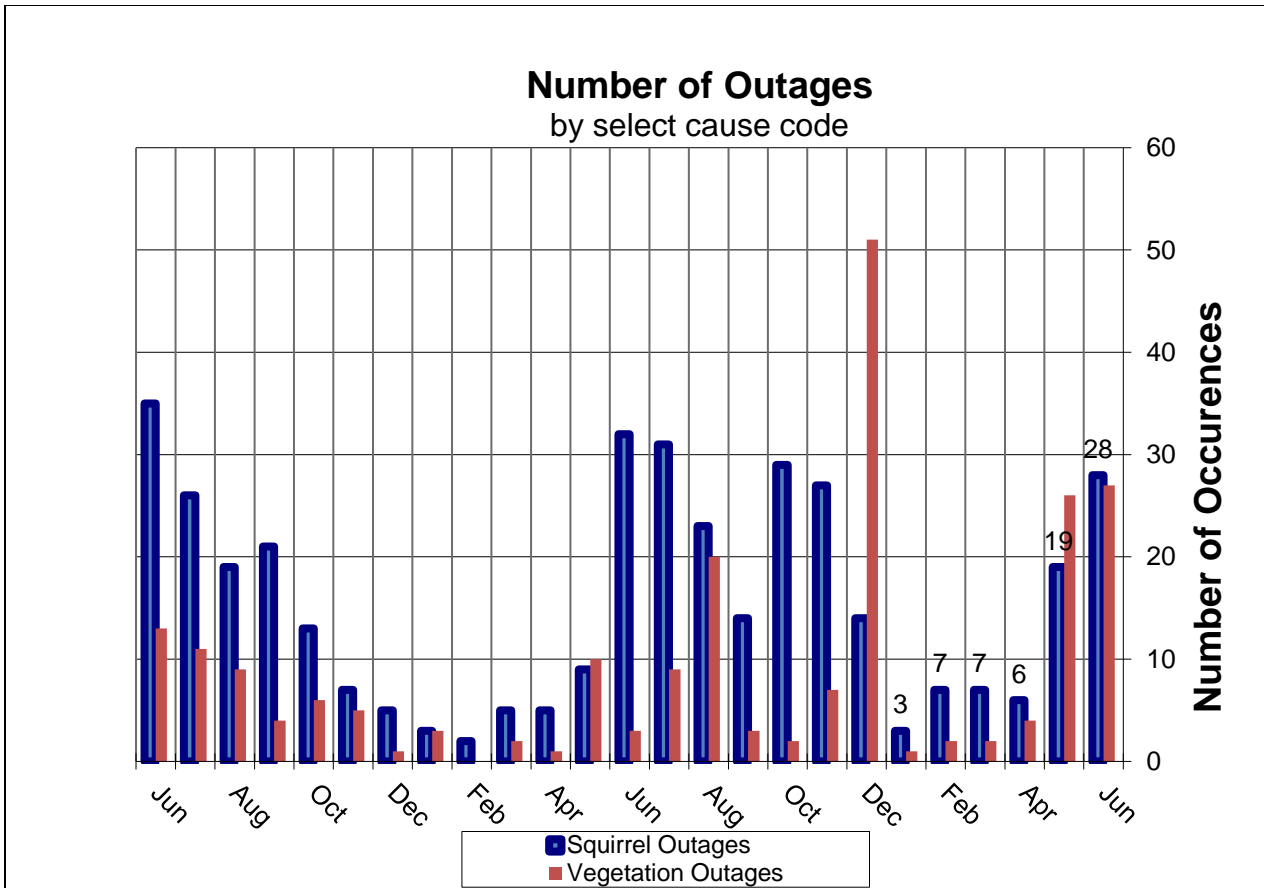
### Electric Utility:

#### 1. Electric Outage Calculations for the month and year to date (June 2022 Data)

- |  |   |
|--|---|
| a. Reliability = 99.99120%             | Year-to-date Reliability = 99.99263%                |
| b. 3,667 Customers affected by Outages | Year-to-date Customers affected by Outages = 19,436 |
| c. SAIDI = 3.80 min                    | Year-to-date SAIDI = 3.26 min                       |
| d. CAIDI = 58.16 min                   | Year-to-date CAIDI = 61.66 min                      |

#### 2. Electric Utility Operations – T&D, Engineering, System Ops, GIS, Tech Services:

- Util-Assist has prepared the draft Request for Proposals, solution specifications, and evaluation documents. Review by RPU Subject Matter Experts is ongoing.
- Work has begun on the 9<sup>th</sup> St. duct project on the South Broadway end of the route.
- Reliability statistics were impacted by some large storms, with high winds and lightning in June.



**Summary of individual electrical outages (greater than 200 customers– June 2022 data)**

# Customers	Date	Duration	Cause
2,093	6/19/2022	57m	Animals - Squirrel
1,874	6/28/2022	7h 37m	Vegetation
1,818	6/28/2022	1h 31m	Vegetation
291	6/14/2022	32m	Equipment Overload
268	6/28/2022	50m	Vegetation
204	6/20/2022	45m	Animals - Squirrel

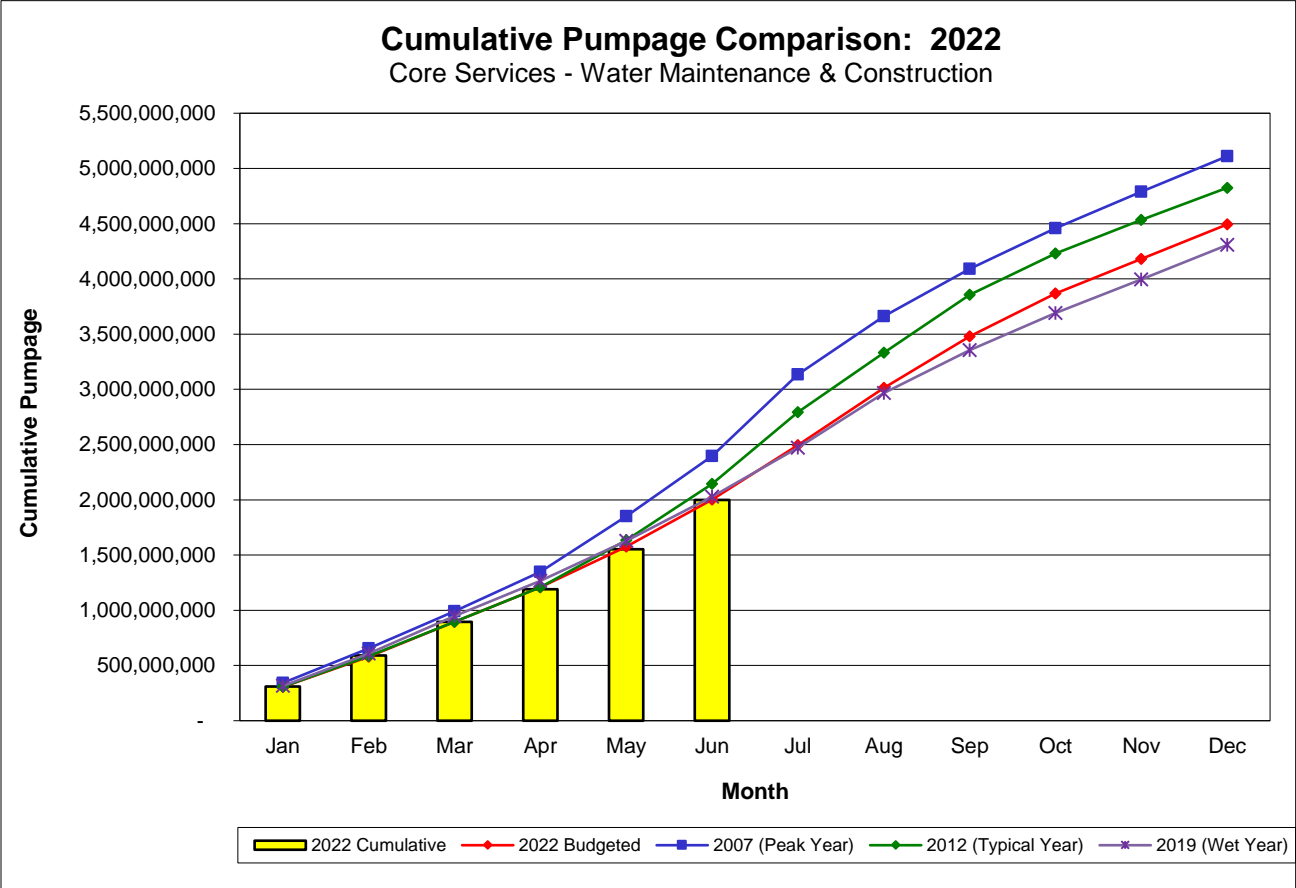
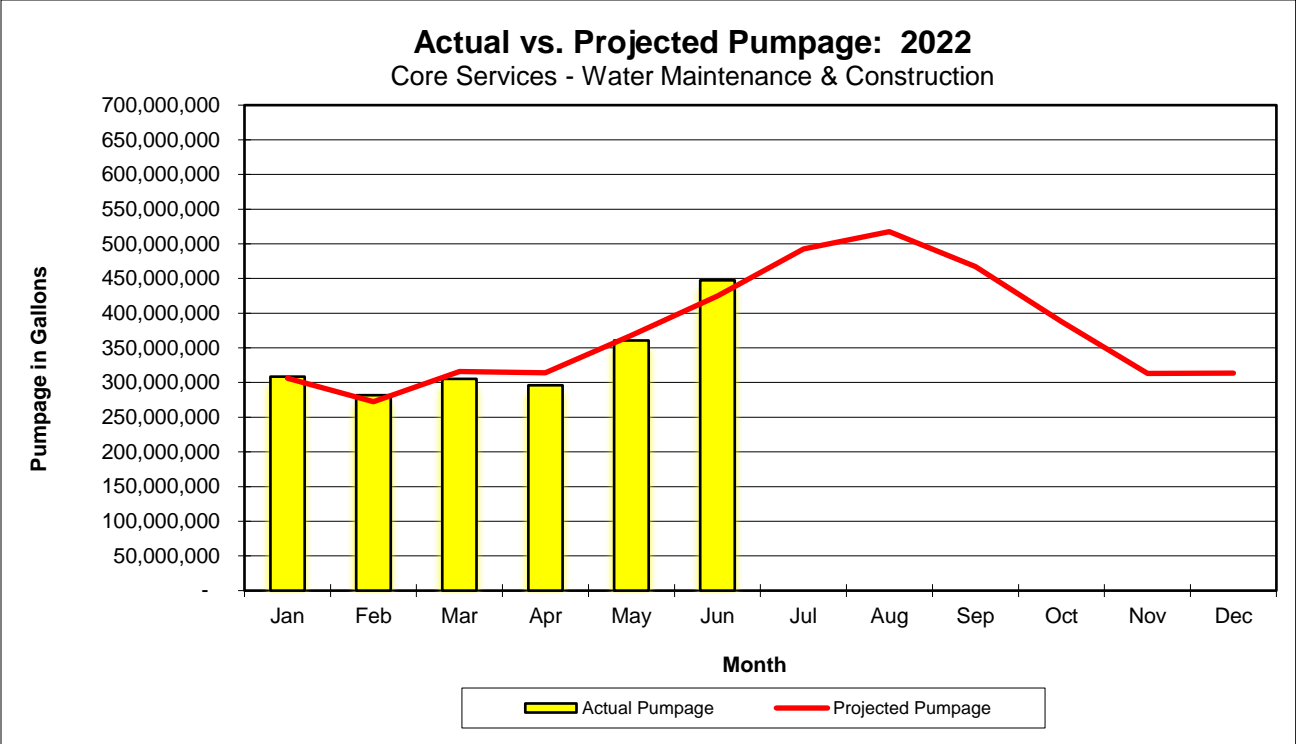
**Summary of aggregated incident types (greater than 200 customers – June 2022 data)**

# Customers	Total # of Incidents	Cause
4,591	27	Vegetation
2,570	28	Squirrel/Animal in Transformer/Branch Fuse
291	1	Equipment Overload
285	11	Overhead Equipment

**Water Utility:**

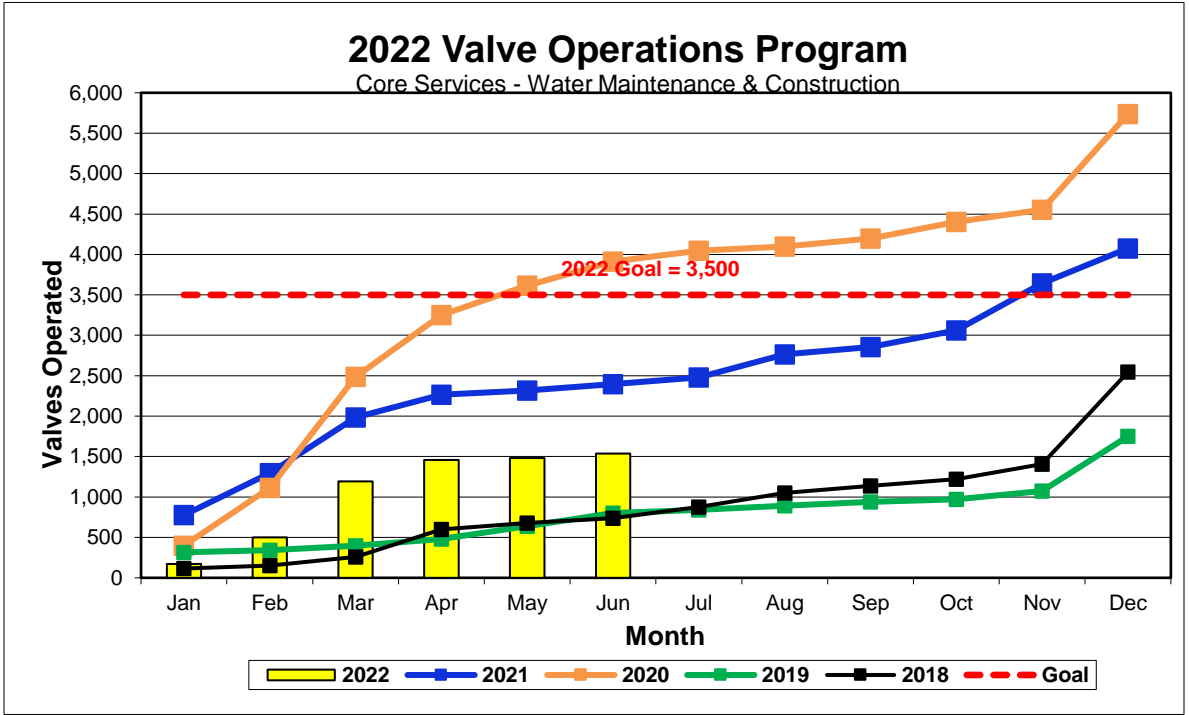
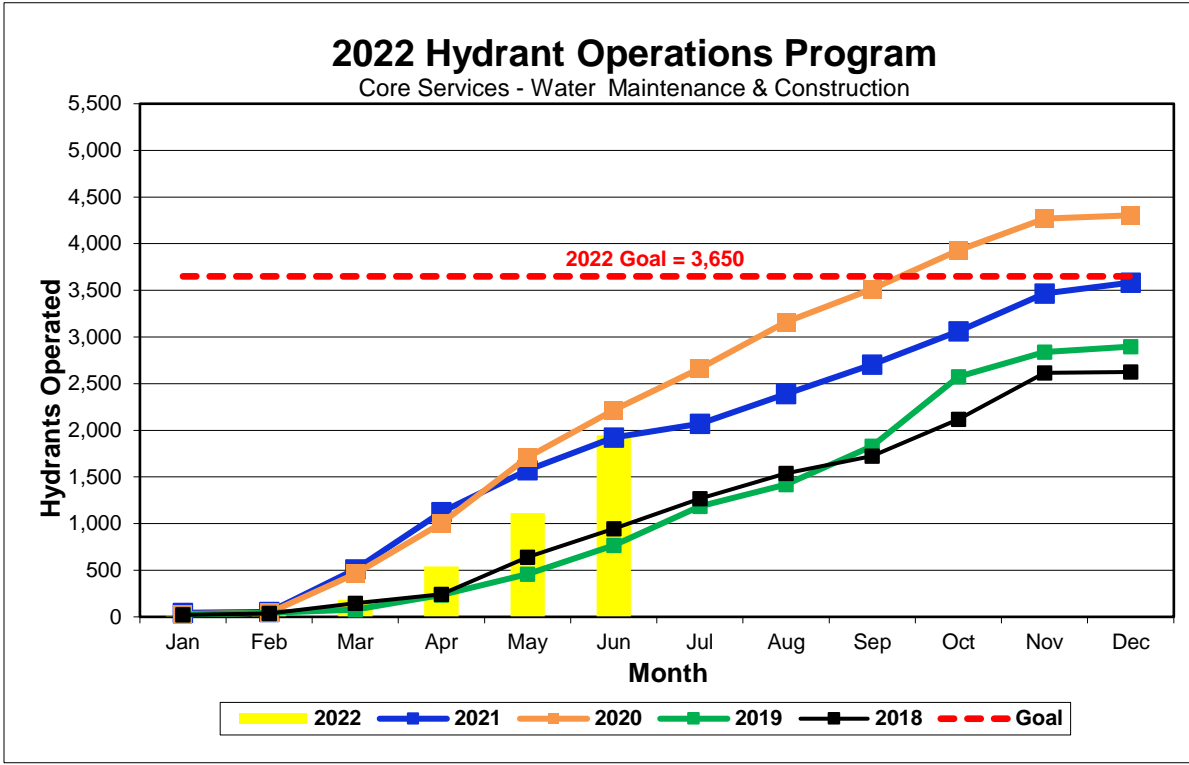
**1. Water Outage Calculations for the month and year to date (April 2022 data):**

- |                                     |  |
|-------------------------------------|--|
| a. Reliability = 99.99968163%       | Year-to-date Reliability = 99.99891779%          |
| b. 47 Customers Affected by Outages | Year-to-date Customers Affected by Outages = 875 |
| c. 94.5 Customer Outage Hours       | Year-to-date Customer Outage Hours = 1,950.7     |
| d. SAIDI = 0.1                      | Year-to-date SAIDI = 2.8                         |
| e. CAIDI = 120.6                    | Year-to-date CAIDI = 133.8                       |
- Performed 2,089 Gopher State water utility locates during the month for a total of 7,124 for the year.
  - Repaired water distribution system failures or maintenance at the following locations during the month. :
    - 1081 Pendant Ln NW – (Water Main Break) – 6/10
    - 3535 Technology Dr NW – (Valve Leak) – 6/17
    - 48<sup>th</sup> St NW & 18<sup>th</sup> Ave NW – (Water Main Break) – 6/21
    - 48<sup>th</sup> St NW & 18<sup>th</sup> Ave NW – (Water Main Break) – 6/22
    - 6<sup>th</sup> St SE & 4<sup>th</sup> Ave SE – (Valve Leak) – 6/28



Attachment: Division Reports July 2022 (14903 : Division Reports and Metrics - July 2022)





Attachment: Division Reports July 2022 (14903 : Division Reports and Metrics - July 2022)

**GIS/Property Rights**

- Hydro line LIDAR flight completed utilizing drone technology. Deliverables will include a 3D point cloud of the corridor and identify clearance issues that need to be addressed.

## SAFETY / COMPLIANCE & PUBLIC AFFAIRS July 2022


1. Safety

TRAINING	Total Required Enrollments	Completions as of 6/30/2022	Percent Complete
June 2022	825	819	99.3%
Calendar Year to 6/30/2022	3479	3473	99.8%

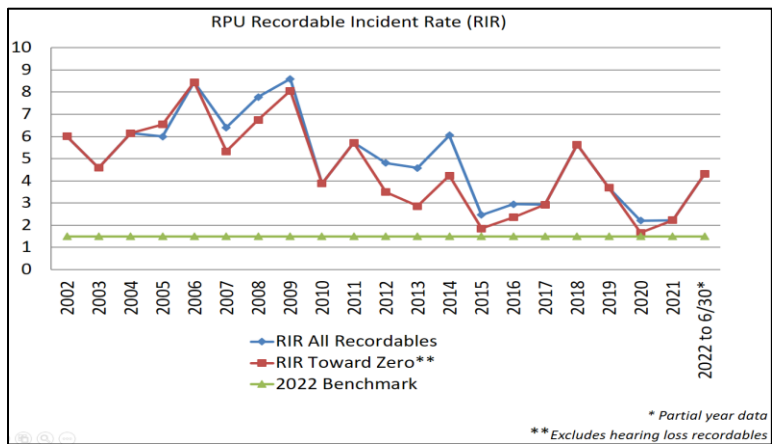
SAFETY TEAMS	Total Members	Members Attending	Percent Attending
June 2022	33	22	66.7%
Calendar Year to 6/30/2022	173	138	79.8%

INCIDENTS	Reports Submitted	OSHA Cases <sup>1</sup>	RPU RIR <sup>2</sup>	BLS RIR <sup>3</sup>
June 2022	4	1	--	--
Calendar Year to 6/30/2022	17	4	4.31	1.5

1	Deemed to meet OSHA criteria as a recordable case by RPU Safety Manager, subject to change
2	Recordable Incident Rate – Number of OSHA Recordable Cases per 100 employees.
3	Bureau of Labor Statistics nonfatal illnesses and injuries in the utility sector



21 of RPU's 24 departments are recordable injury free in 2022  
220 of RPU's 224 employees are recordable injury free in 2022

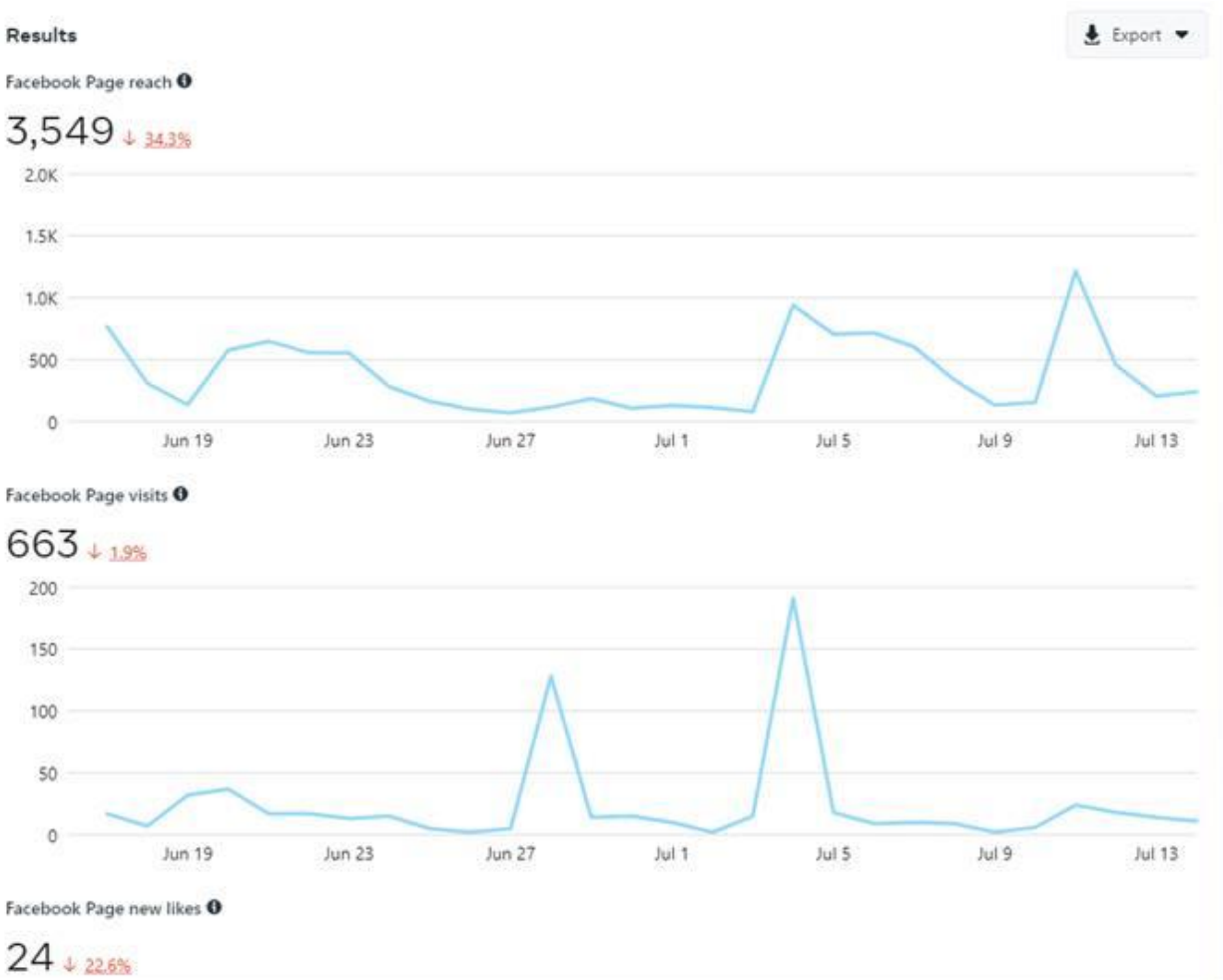


2022 OSHA Recordable Case Detail				
Work Area	Incident Date	Description	Primary Reason it's a Recordable	Corrective Action
T&D	2/15/2022	Slipped stepping into van falling onto shoulder and knee (L)	Restricted Work Days	Posted/trained on slip falls while entering vehicles
Tech Services	5/12/2022	Felt popping sensation in shoulder and elbow (L) while installing scaffold plank	Lost Workdays	Reevaluating how task is performed
Water	5/17/2022	Pain in shoulder (L) due to fall while exiting well house	Restricted Work Days	Evaluating trip/fall incidents. Training
Water	6/12/2022	Tripped and fell into well house wall causing pain in shoulder and arm (R)	Medical attention beyond first aid	Cautioned about distracted walking

### SAFETY INITIATIVES

1. Completed OSHA required annual hands-on confined space training
  2. Assisted with initial visit of school children to identify/rectify any potential safety issues
  3. Initiated search for replacement first aid instructor for 2023 due to departure of MMUA safety coordinator.
2. **Environmental & Regulatory Affairs**
- On June 27<sup>th</sup>, RPU collected a total of 50 water samples from residential customers for Lead & Copper testing program. Every 3 years RPU collects the 50 water samples to ensure that RPU's corrosion control practices are optimal and Lead & Copper are below the Environmental Protection Agency's action level limits. RPU has never exceeded the action level limits for Lead & Copper. Results from this sampling period will be available by the end of July.
  - On July 1<sup>st</sup>, RPU's 9 monitoring wells were measured and the data was uploaded to the MN Dept. of Natural Resources Monitoring Well Network.
3. **Communications**
- We shot interviews with RPU and EDF personnel for the final video of the construction of the WestSide Solar Project. The final video will be shared on RPU social channels and posted to the RPU website for viewing.
  - RPU had a bucket truck in the Rochesterfest Parade and was a sponsor of the television broadcast on KAAL.

- Through our summer school class visits in June and July, RPU provided information about electricity, water, and safety to over 300 K-5 students and educators.

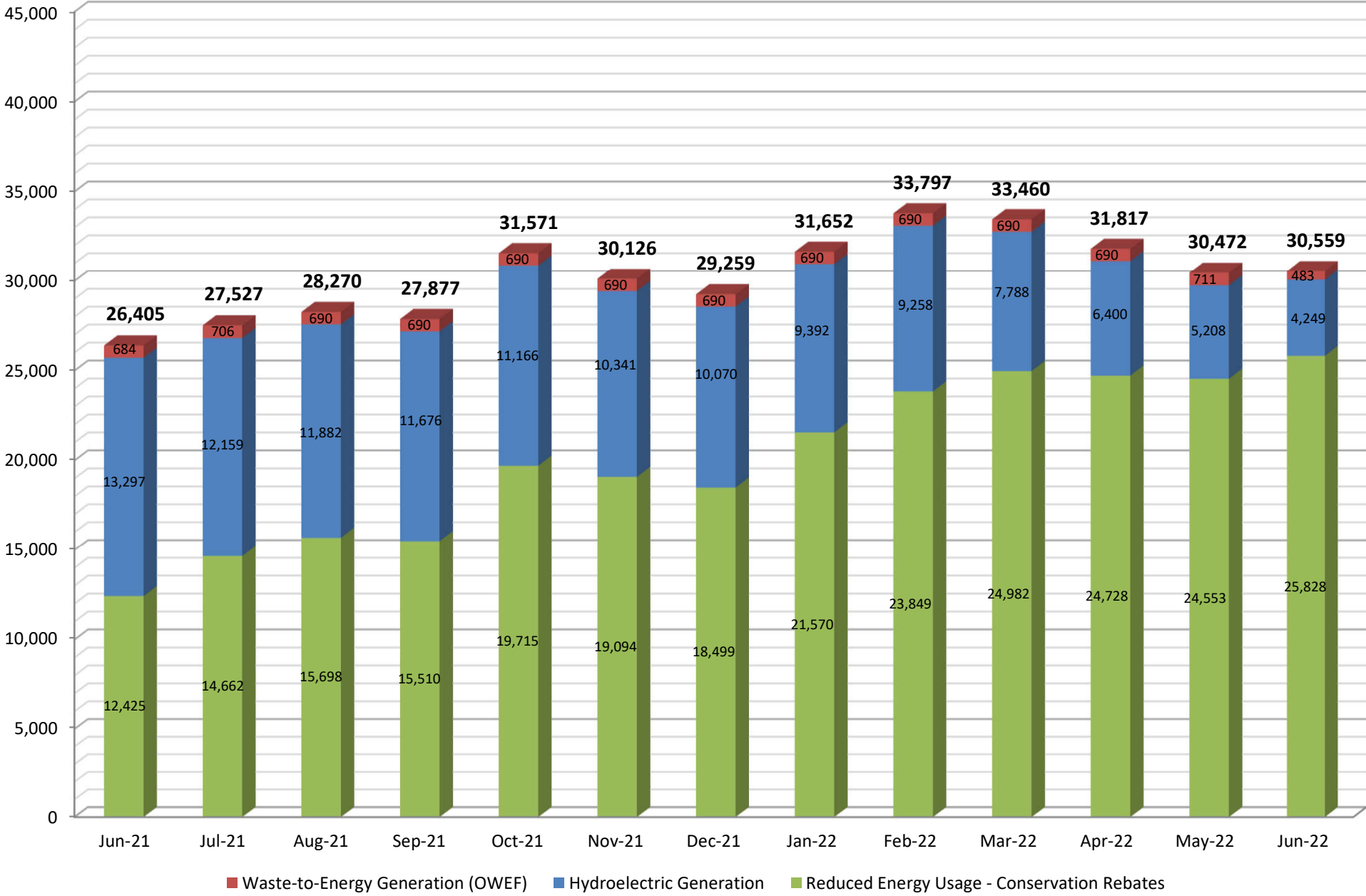


Attachment: Division Reports July 2022 (14903 : Division Reports and Metrics - July 2022)

# RPU Environmental Stewardship Metric

## Tons CO2 Saved

### 12 Month Rolling Sum



Attachment: Division Reports July 2022 (14903 : Division Reports and Metrics - July 2022)

# POWER RESOURCES MANAGEMENT

JULY 2022

## Portfolio Optimization

1. In June, RPU continued to bid GT2 and WES into the MISO day-ahead and real-time markets. GT2 and WES are also capable of participating in the ancillary services market. GT1 is presently in an outage for a major overhaul.
  - a. Ancillary Service Market – Supplemental Reserves
    - i. Cleared DA
      1. GT2 – 28 days
      2. WES – 26 days
    - ii. Deployment YTD
      1. GT2 – 0
      2. WES – 0
  - b. Dispatched by MISO
 

i. GT1 – 0 times	YTD 0
ii. GT2 – 10 times	YTD 28
iii. WES – 22 times	YTD 96
  - c. Hours of Operation
 

i. GT1 – 0 hours	YTD 0 hours
ii. GT2 – 75 hours	YTD 182 hours
iii. WES – 201 hours	YTD 622 hours
  - d. Electricity Generated
 

i. GT1 – 0 MWh	YTD 0 MWh
ii. GT2 – 2,733 MWh	YTD 6,229 MWh
iii. WES – 6,448 MWh	YTD 18,991 MWh
  - e. Forced Outage
 

i. GT1 – 0 hours	YTD 0 hours
ii. GT2 – 0 hours	YTD 8 hours
iii. WES – 0 hours	YTD 0 hours
2. MISO market Real Time Price averaged \$57.65/MWh and Day Ahead Price averaged \$62.68/MWh.

# **CUSTOMER RELATIONS**

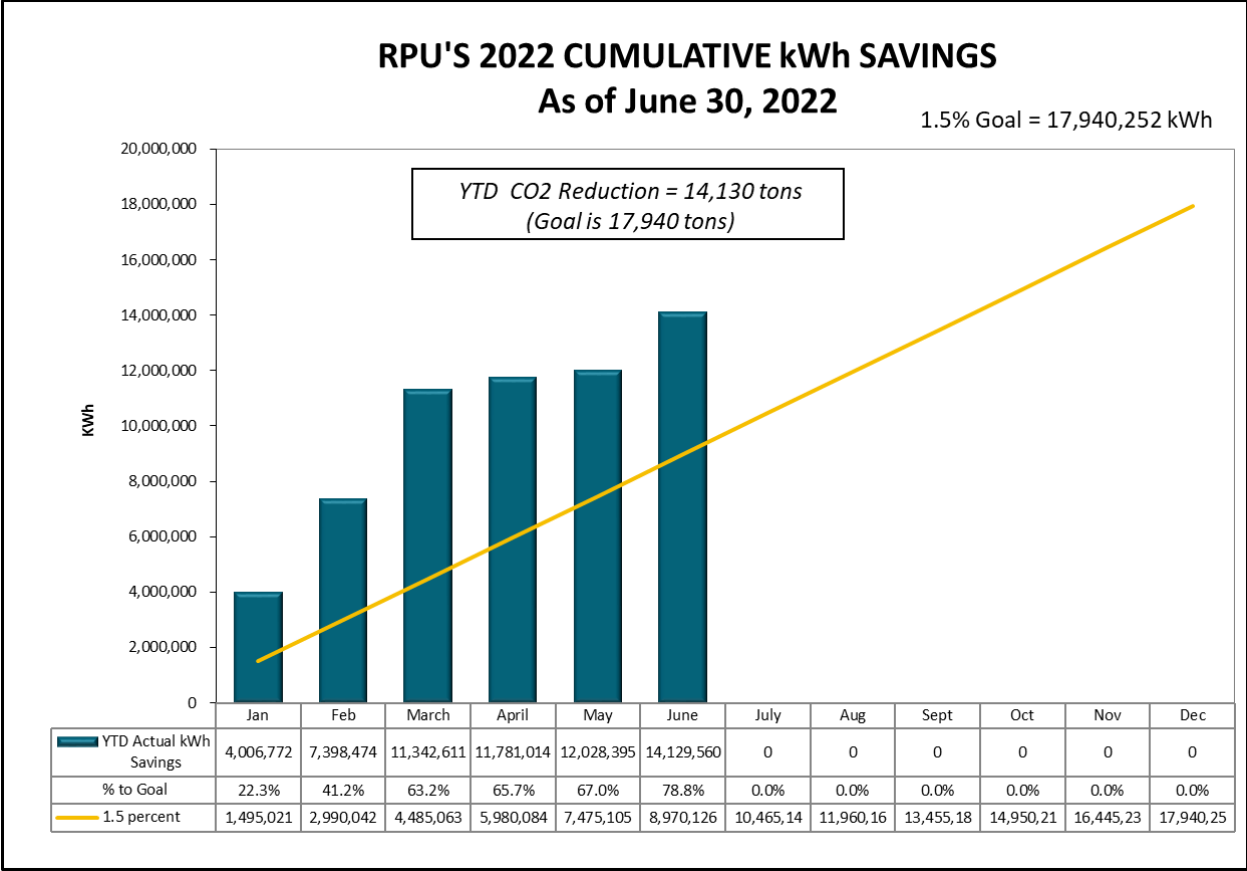
***(Contact Center and Marketing, Commercial and Residential)***

## Stakeholder Engagement, Forums, and Meetings

1. RPU participated in the Rochester Police Department's Safe City Nights event on July 12 at Jefferson Elementary. Marketing staff was there with water information, as well as staff from the water department, with a water truck on site to show attendees.
2. RPU will participate in the Rochester Police Department's Safe City Nights events on July 26 at Folwell Elementary. Marketing staff will be there with electric information, as well as staff from the T&D department, with a line truck on site to show attendees.
3. The Director of Customer Relations was invited to and participated, along with the Mayor, in the Public Works' ribbon cutting ceremony for RPT's new electric bus fleet on July 8. Marketing participated in planning for the fleet and also attended the ceremony.
4. On July 12, marketing participated in the MN Department of Commerce hosted COU CIP Reporting Guidance meeting. The meeting focused on COU reporting guidance for 2021 and plans for 2023 and beyond.
5. On July 21, commercial marketing staff participated in counter days at DSG Electric to talk with vendors and contractors about our programs.

## Opportunities for Customers

1. Customer Care and Collections continue to make outreach calls to customers with past due balances on their accounts. The intent is to be proactive and connect these customers with outside resources for financial assistance. During the month of June, 510 customers were called.

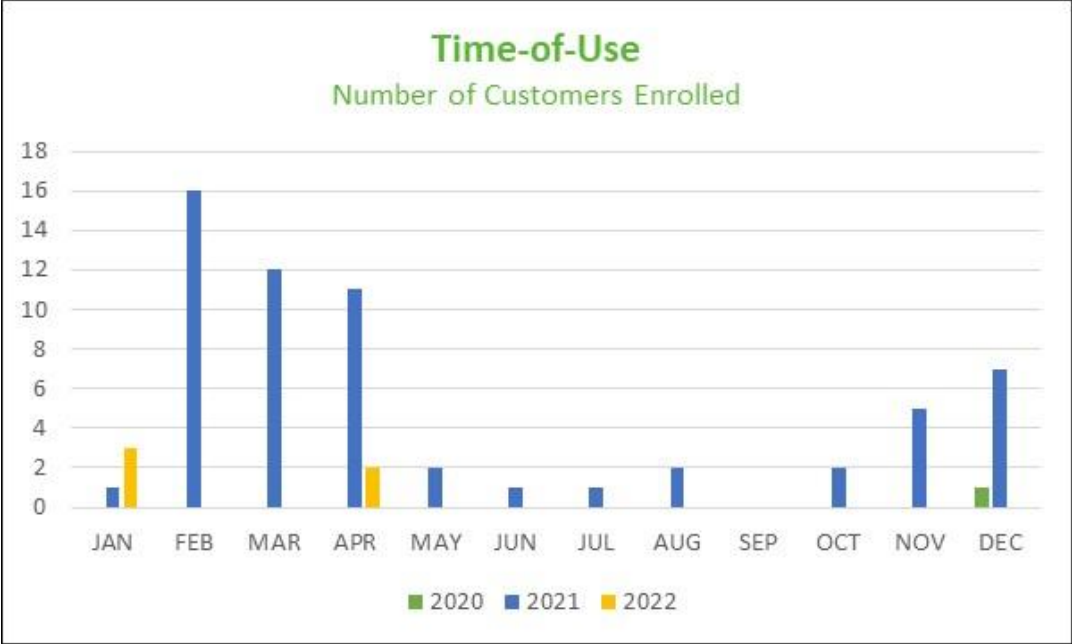


✚ YTD Savings: 14,129,560 kWh

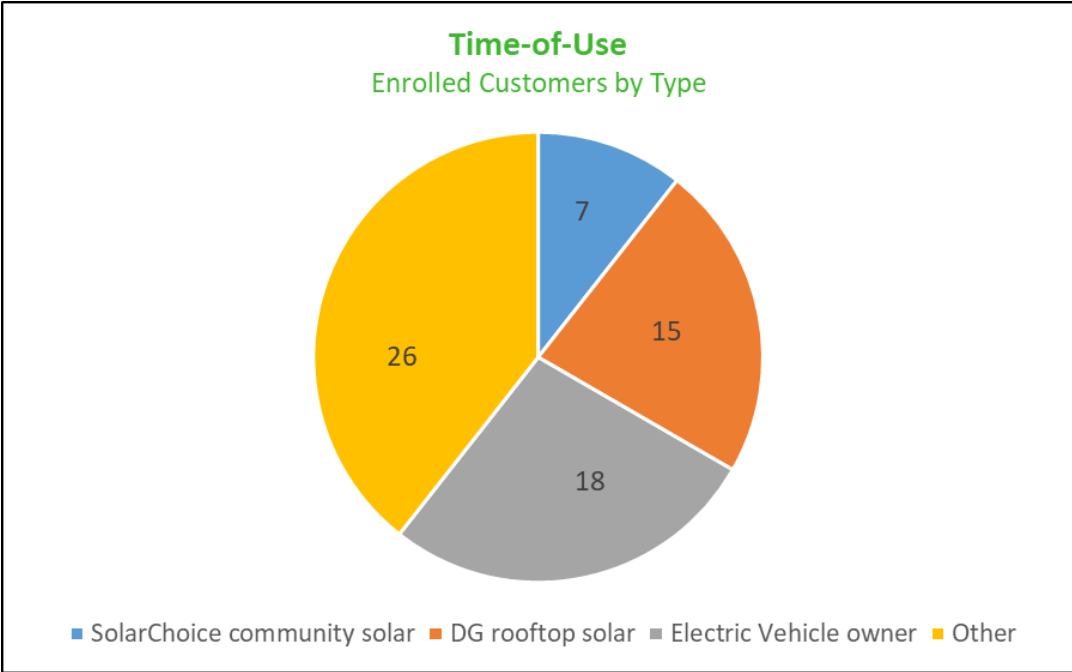
✚ Percent to kWh Goal: 79%

Attachment: Division Reports July 2022 (14903 : Division Reports and Metrics - July 2022)

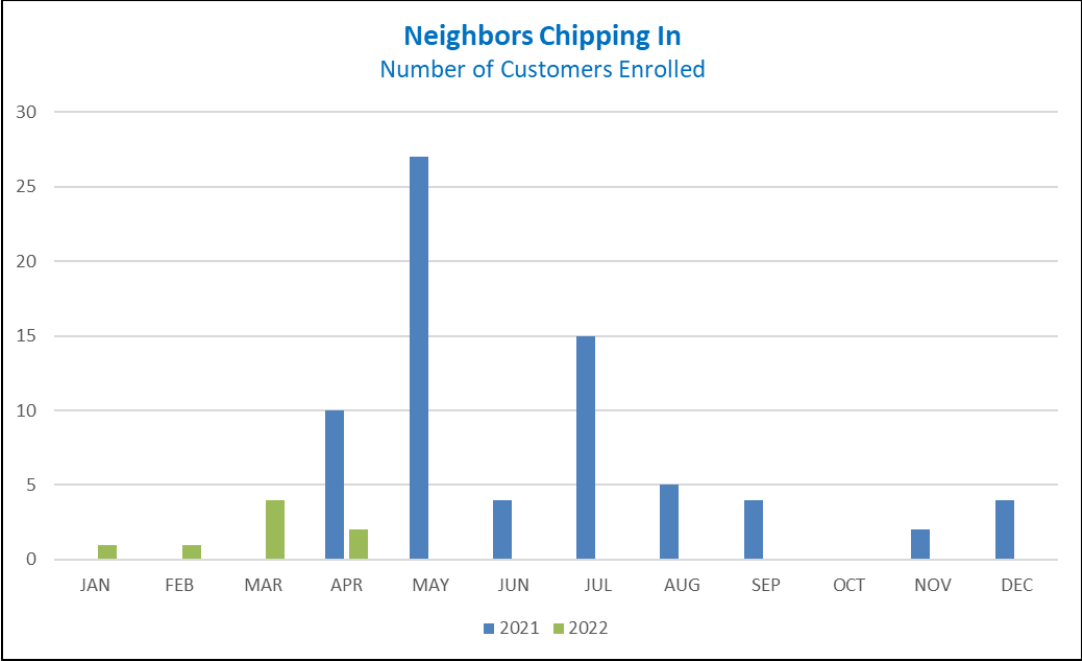




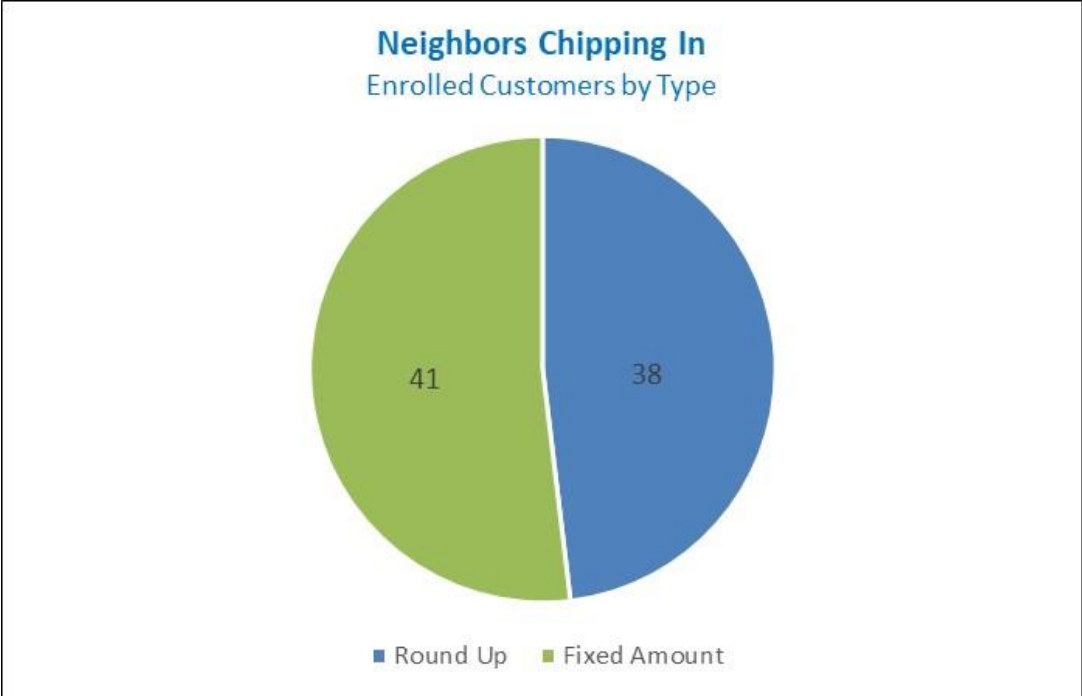
- ✚ Total Customers Enrolled: 66
  - 2021 = 1
  - 2021 = 60
  - 2022 = 5



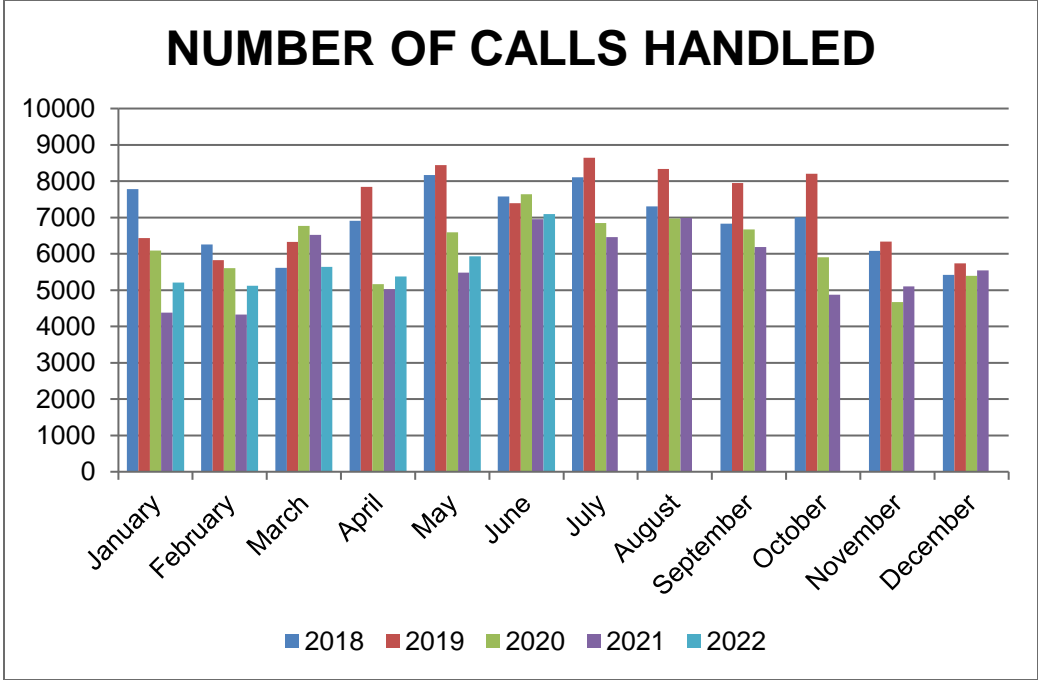
- ✚ Total Customers Enrolled: 66
  - SolarChoice = 7
  - Solar = 15
  - Electric Vehicle = 18
  - Regular Residential (Other) = 26



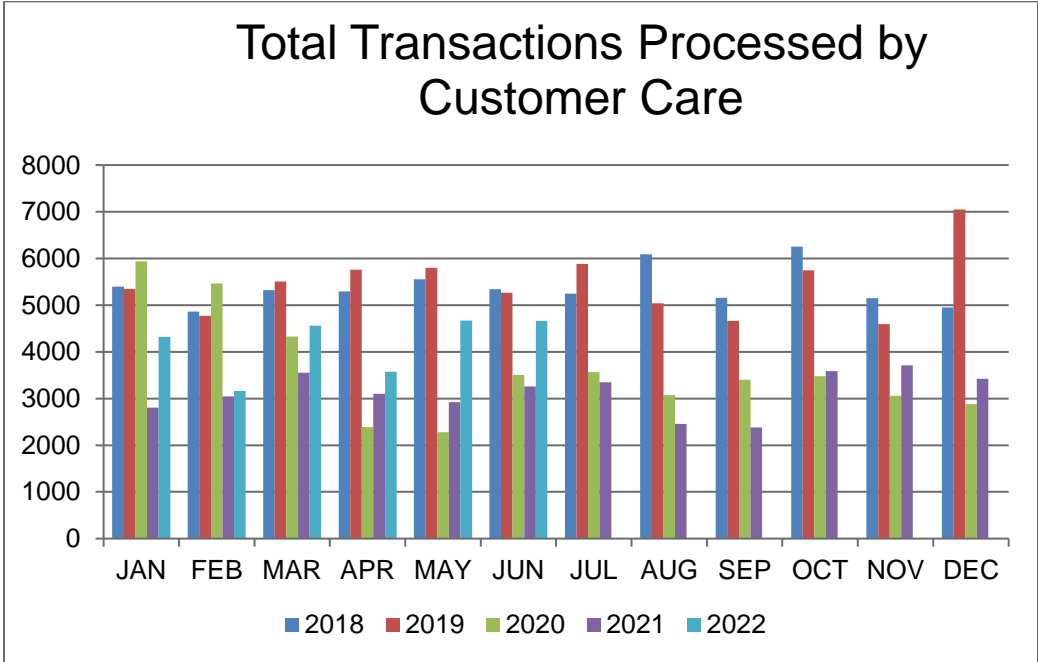
- + Total Customers Enrolled: 79
  - 2021 = 71
  - 2022 = 8



- + Total Customers Enrolled: 79
  - Round Up = 41
  - Fixed Amount = 38



✚ Total Number of Calls: 7,098 (graphed above)



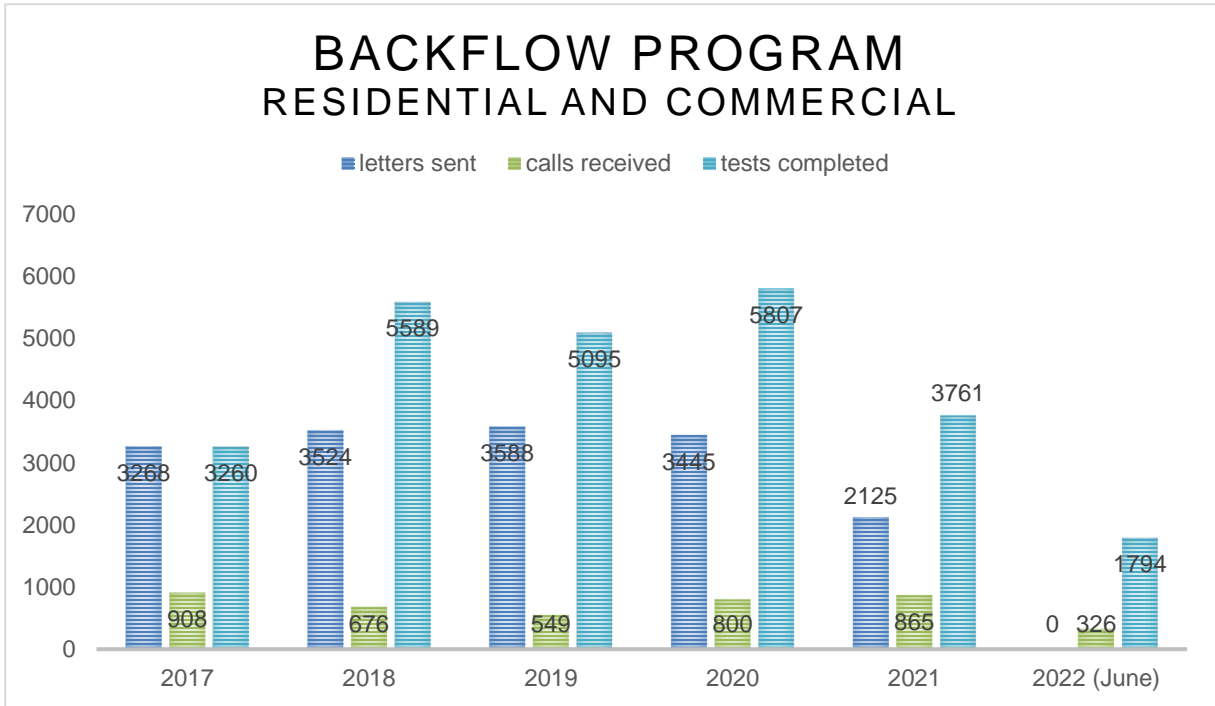
✚ Total Number in Dollars Processed by Representatives: \$1,614,960.10 (graphed above)

Total Number of Transactions Processed by Representatives: 466

# CORPORATE SERVICES

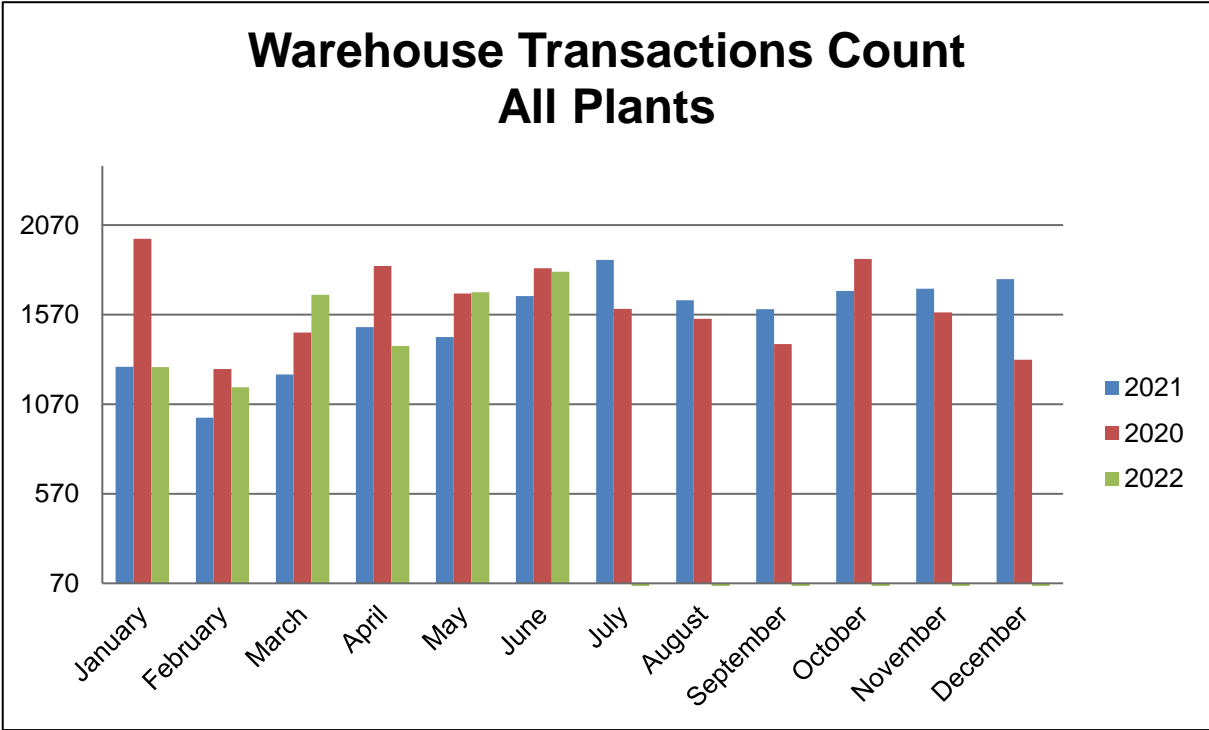
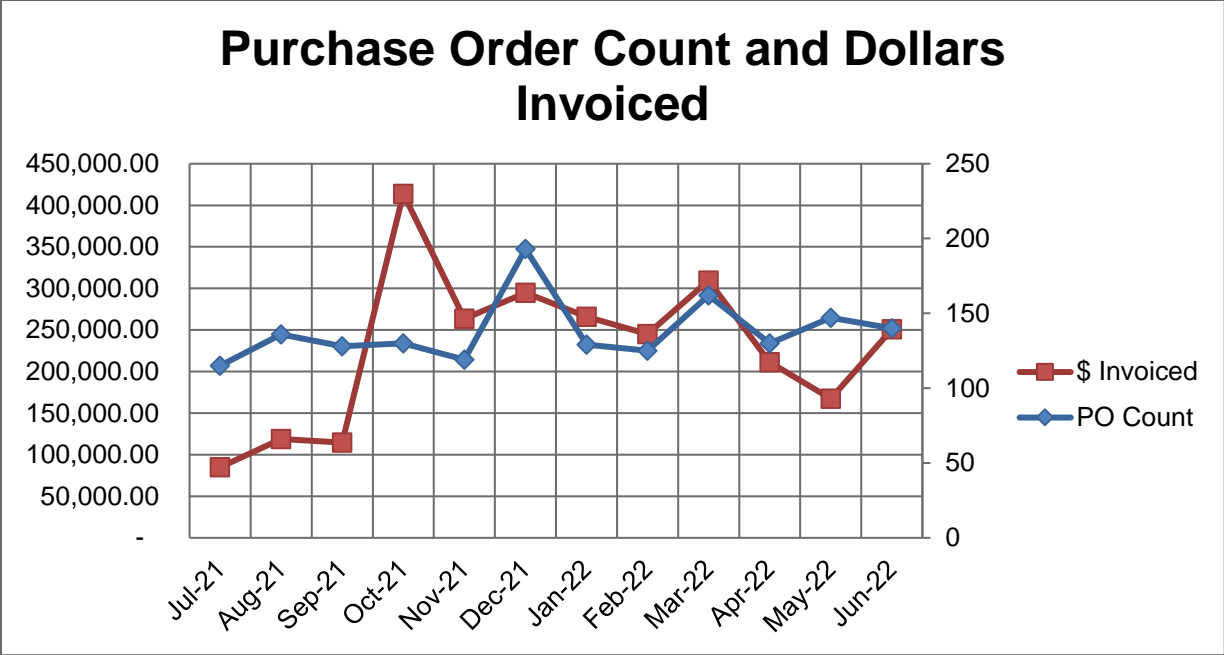
## 1. Business Services:

- Payroll/HR – Coordinated the onboarding of one full time employee, one seasonal employee and the promotion of three existing employees.
- Coordinated the participation of RPU employees in the Citywide training efforts around Diversity, Equity and Inclusion. A number of RPU employees attended the Citywide Juneteenth Day of Learning event.
- Created documentation for the internal process to support the Service Assured program.
- Created infographic for “Getting Started with Solar”.
- Administrative Support - The Business Services team handled 2,037 mailing pieces.



## • Purchasing and Materials Management:

- Awarded- IFB Sealed Bids Marion Road Substation Relay and Control Panels
- Awarded - IFB Sealed Bids Medium Voltage Cable
- Processed 17 Co-generation agreements
- Closed - Evaluating - RFP to select a DERMS provider for a Smart Thermostat Program



## 2. Finance and Accounting:

### General

- Budget Process – The recommended budget for 2023 will be reviewed with the RPU Board during a study session scheduled for August 10, 2022. A request to approve the 2023 recommended budget will be made of the Board at the November Board meeting and December Council meeting.
- Budget – Managers have submitted capital budget requests. Finance team is assembling budget summaries for Executive team review.
- Currently working with 1898&Co on the 2022 Water cost of service study, which is conducted every three years per Board policy.
- Continue to work with 1898&Co to update the long-range financial projections related to the infrastructure plan options.
- During the July SMMPA board meeting, the SMMPA board cancelled the planned capital distribution that was authorized in 2021. An adjustment will be recorded in July's financial statements which will reduce revenue by \$2,500,000.

## 3. Information Technology:

### General

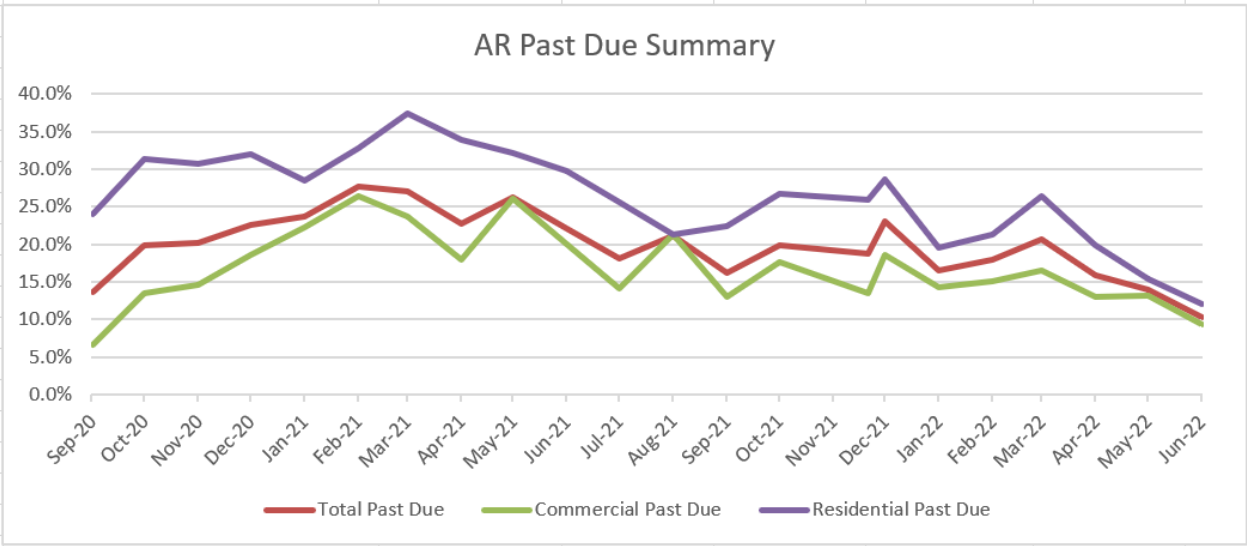
- IT Analyst – Currently working to fill two IT Analyst positions that will be open due to announced retirements.
- Currently working to update the Technology Acquisition Process (TAPs). This process is designed to identify requirements and stakeholders, evaluate currently owned technology within the City, and evaluate the risk to customer data and the technology systems used by the Utility before approving a project to proceed.

## 4. Financial Results:

- Accounts Receivable – Past due account balances have decreased from \$1,348,197 at the end of February 2020, before the pandemic, to \$1,265,626 at the end of June 2022. Of this amount, \$559,220 is due from residential customers and \$706,406 is due from commercial customers. This is a decrease from the end of May 2022 for commercial customers of \$295,149, and a decrease for residential customers of \$90,886. June is the first month since the beginning of the pandemic in March of 2020 that our past due outstanding balance has shown a decline.

Description	Residential			Commercial (Non Residential)		
	02/29/2020	6/30/2022	Incr (Decr)	02/29/2020	6/30/2022	Incr (Decr)
% Current	81.2%	88.0%	6.8%	94.6%	90.7%	-3.9%
% Past Due	17.5%	12.0%	-5.5%	5.8%	9.3%	3.5%
Amount Past Due	\$ 968,491	\$ 559,220	\$ (409,271)	\$ 379,705	\$ 706,406	\$ 326,701
# Customers Past Due	5,502	4,375	(1,127)	339	276	(63)
Average Balance Past Due	\$ 176	\$ 128	\$ (48)	\$ 986	\$ 2,559	\$ 1,573
# Customers > \$1,500 Past Due	30	68	38	38	26	(12)
# Customers > \$5,000 Past Due	4	8	4	13	16	3

In the graph below we show the breakdown of the percentage of the total past due balances as a percent of the total accounts receivable. The overall trend is returning to a pre pandemic level as we have returned to normal operations and disconnection of service for nonpayment.



**Note:** Budget numbers are compared to the Board approved 2022 budget which is adjusted for 2021 approved capital project not completed in 2021 and carried over to 2022.

(In Thousands)	Current Month			Year to Date		
	Actual	Budget	Variance	Actual	Budget	Variance
<b>Revenue - Electric</b>	\$ 16,021	\$ 14,232	\$ 1,789	\$ 76,523	\$ 73,812	\$ 2,711
<b>Revenue - Water</b>	1,025	976	49	5,226	5,186	40
<b>Change in Net Position - Electric</b>	1,499	2,610	(1,111)	5,898	1,874	4,024
<b>Change in Net Position - Water</b>	173	85	88	852	50	802



**TO:** Jeremy Sutton, Director of Power Resources

**FROM:** Tina Livingston, Senior Financial Analyst

**SUBJECT:** LOAD FORECAST SUMMARY FOR 2022

MONTH	SYSTEM ENERGY			PEAK SYSTEM DATA		
	ACTUAL MWH	FORECAST MWH	% DIFF	ACTUAL MW	FORECAST MW	% DIFF
JAN	102,220	99,814	2.4%	170.3	171.2	-0.5%
FEB	90,277	91,964	-1.8%	180.1	170.1	5.9%
MAR	91,268	88,426	3.2%	150.9	146.6	2.9%
APR	84,733	104,335	-18.8%	146.4	194.0	-24.5%
MAY	92,943	95,645	-2.8%	235.1	199.2	18.0%
JUN	104,970	106,599	-1.5%	267.0	236.3	13.0%
JUL					272.7	
AUG					251.9	
SEP					233.4	
OCT					169.2	
NOV					167.1	
DEC					176.1	
<b>YTD</b>	<b>566,412</b>	<b>586,783</b>	<b>-3.5</b>			

**HISTORICAL SYSTEM PEAK 292.1 MW 07/20/2011**

% DIFF = (ACTUAL / FORECAST X 100) - 100

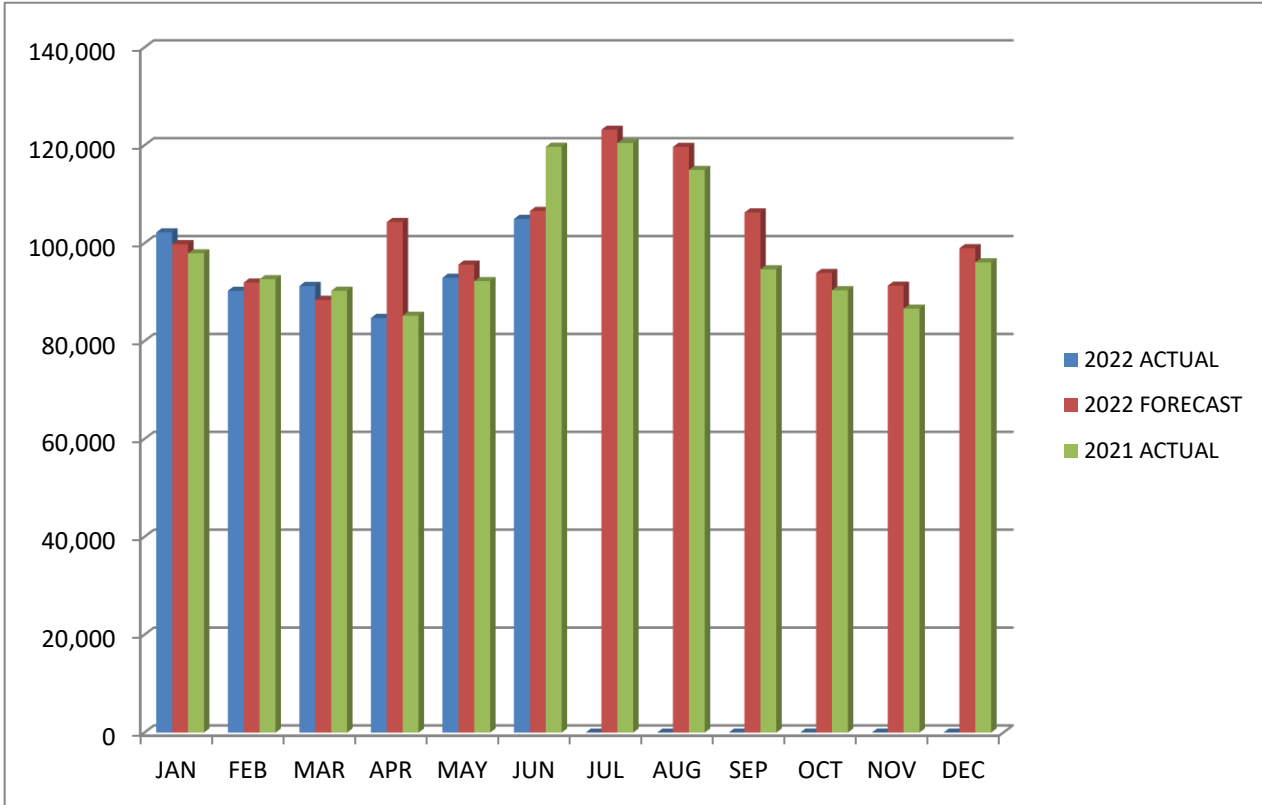
MWH = MEGAWATT HOUR = 1000 KILOWATT HOURS

MW = MEGAWATT = 1000 KILOWATTS

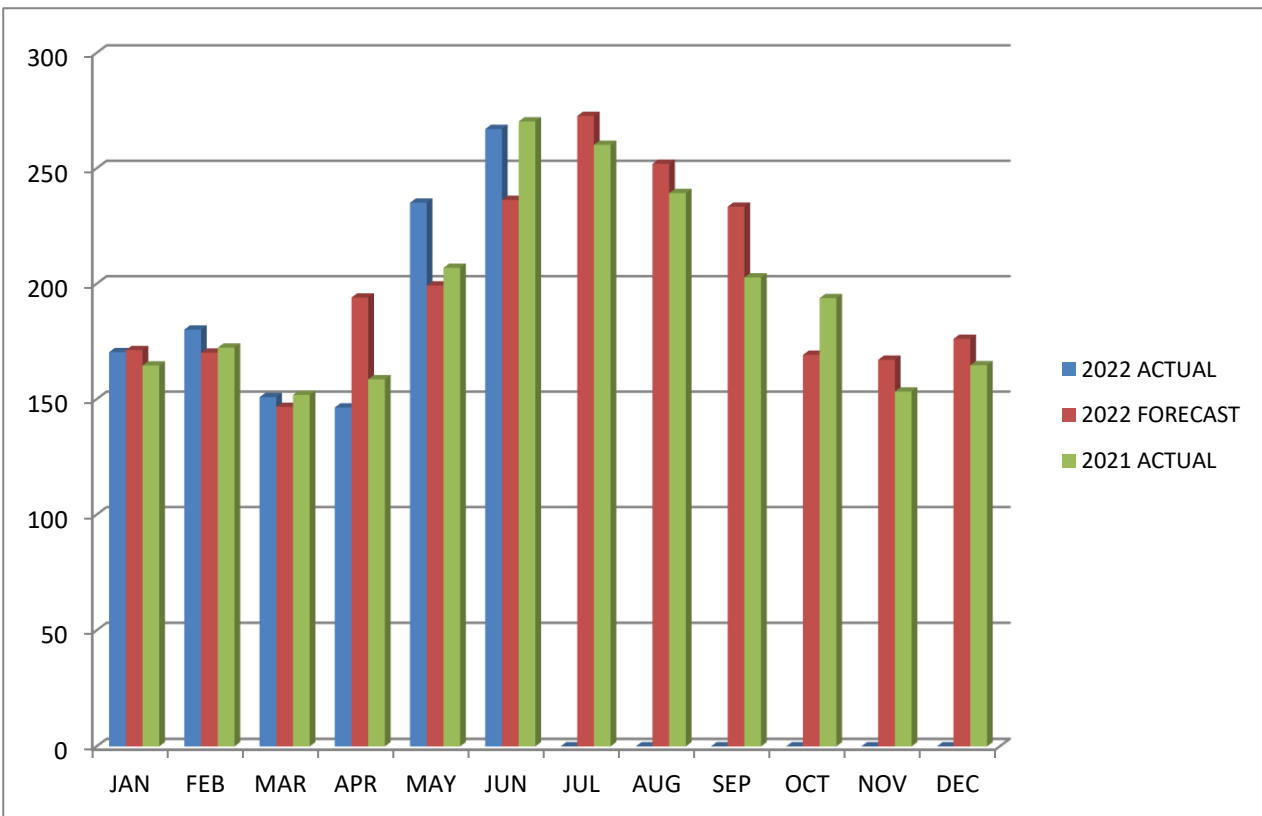


## 2022 YTD SYSTEM REQUIREMENTS

### Energy Required for the Month (MWH)



### Peak Demand for the Month (MW)



# ROCHESTER PUBLIC UTILITIES

## INDEX

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DATE: June 2022

TO: \_\_\_\_\_

From: **Judith Anderson** (507) 292-1217  
Controller

SUBJ: **RPU - Financial Statements**



### **RPU - ELECTRIC UTILITY Financial Reports**

<u>Page #</u>	<u>REPORT TITLE:</u>
1	Statement of Net Position - Condensed
2	Statement of Revenues, Expenses & Changes in Net Position YTD
3	Statement of Cash Flows YTD
4 - 5	Production and Sales Statistics - YTD
6	GRAPH - Capital Expenditures
7	GRAPH - Major Maintenance Expenditures
8	GRAPH - Cash & Temporary Investments
9	GRAPH - Changes in Net Position
10	GRAPH - Bonds

### **RPU - WATER UTILITY Financial Reports**

<u>Page #</u>	<u>REPORT TITLE:</u>
11	Statement of Net Position - Condensed
12	Statement of Revenues, Expenses & Changes in Net Position YTD
13	Statement of Cash Flows YTD
14	Production and Sales Statistics - YTD
15	GRAPH - Capital Expenditures
16	GRAPH - Major Maintenance Expenditures
17	GRAPH - Cash & Temporary Investments
18	GRAPH - Changes in Net Position

**END OF BOARD PACKET FINANCIALS**

Attachment: Division Reports July 2022 (14903 : Division Reports and Metrics - July 2022)

**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF NET POSITION**  
**ELECTRIC UTILITY**

June 30, 2022

	June 2022	June 2021	Difference	% Diff.	May 2022
<b>ASSETS</b>					
<b>CURRENT ASSETS</b>					
CASH & INVESTMENTS					
Unreserved Cash & Investments	47,222,187	34,266,785	12,955,402	37.8	46,187,121
BOARD RESERVED CASH & INVESTMENTS					
Clean Air Rider Reserve	5,948,601	6,529,996	(581,395)	(8.9)	5,948,601
Working Funds Reserve	20,867,000	19,537,000	1,330,000	6.8	20,867,000
Special Capital & Major Maintnce Reserve	3,300,638	2,800,818	499,820	17.8	3,300,811
Contingency Reserve	11,251,000	10,943,000	308,000	2.8	11,251,000
General Capital & Major Maintnce Reserve	18,433,754	21,764,189	(3,330,435)	(15.3)	18,903,771
Total Reserved Cash & Investments	59,800,994	61,575,003	(1,774,010)	(2.9)	60,271,191
Total Cash & Investments	107,023,181	95,841,788	11,181,393	11.7	106,458,311
Receivables & Accrued Utility Revenues	35,612,122	25,156,910	10,455,212	41.6	21,430,861
Inventory	7,819,955	6,400,665	1,419,290	22.2	7,692,591
Other Current Assets	1,693,923	2,415,176	(721,253)	(29.9)	1,774,141
RESTRICTED ASSETS					
Restricted Cash and Equivalents	4,683,660	4,288,610	395,050	9.2	3,542,501
Total Current Assets	156,832,841	134,103,149	22,729,692	16.9	140,898,421
<b>NON-CURRENT ASSETS</b>					
RESTRICTED ASSETS					
RESTRICTED CASH & INVESTMENTS					
Debt Service Reserve	12,072,991	12,072,991	0	0.0	12,072,991
Funds Held in Trust	0	0	0	0.0	0
Total Restricted Cash & Investments	12,072,991	12,072,991	0	0.0	12,072,991
Total Restricted Assets	12,072,991	12,072,991	0	0.0	12,072,991
<b>CAPITAL ASSETS</b>					
<b>NON-DEPRECIABLE ASSETS</b>					
Land and Land Rights	11,264,662	11,264,662	0	0.0	11,264,662
Construction Work in Progress	21,662,064	19,560,844	2,101,219	10.7	20,088,181
Total Non-depreciable Assets	32,926,726	30,825,507	2,101,219	6.8	31,352,851
<b>DEPRECIABLE ASSETS</b>					
Utility Plant in Service, Net	243,498,343	244,278,818	(780,475)	(0.3)	243,874,881
Steam Assets, Net	1,030,950	1,325,508	(294,557)	(22.2)	1,055,491
Total Depreciable Assets	244,529,293	245,604,326	(1,075,033)	(0.4)	244,930,371
Net Capital Assets	277,456,019	276,429,832	1,026,187	0.4	276,283,221
Other Non-Current Assets	11,615,955	12,036,072	(420,117)	(3.5)	11,651,991
Total Non-Current Assets	301,144,965	300,538,895	606,070	0.2	300,008,211
<b>TOTAL ASSETS</b>	457,977,806	434,642,044	23,335,762	5.4	440,906,631
<b>DEFERRED OUTFLOWS OF RESOURCES</b>					
DEFERRED OUTFLOWS OF RESOURCES	7,805,126	3,615,378	4,189,748	115.9	8,013,481
<b>TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE</b>	<b>465,782,932</b>	<b>438,257,422</b>	<b>27,525,510</b>	<b>6.3</b>	<b>448,920,111</b>
<b>LIABILITIES</b>					
<b>CURRENT LIABILITIES</b>					
Accounts Payable	15,221,281	13,079,102	2,142,179	16.4	11,039,591
Due to other funds	3,514,178	3,486,668	27,510	0.8	3,498,291
Customer Deposits	2,108,203	1,993,229	114,974	5.8	2,118,261
Compensated absences	2,132,760	2,084,266	48,494	2.3	2,161,201
Accrued Salaries & Wages	756,113	661,189	94,924	14.4	591,871
Interest Payable	550,743	575,276	(24,533)	(4.3)	575,276
Current Portion of Long Term Debt	7,085,000	6,515,000	570,000	8.7	7,085,000
Misc Other Current Liabilities	3,024	355	2,669	751.6	2,781
Total Current Liabilities	31,371,302	28,395,086	2,976,216	10.5	26,497,011
<b>NON-CURRENT LIABILITIES</b>					
Compensated absences	1,656,202	1,530,825	125,377	8.2	1,645,781
Other Non-Current Liabilities	10,112,060	14,291,386	(4,179,326)	(29.2)	10,112,060
Unearned Revenues	1,668,454	1,853,609	(185,155)	(10.0)	1,695,351
Long-Term Debt	166,780,644	175,402,992	(8,622,348)	(4.9)	166,903,171
Total Non-Current Liabilities	180,217,361	193,078,812	(12,861,451)	(6.7)	180,356,371
<b>TOTAL LIABILITIES</b>	211,588,662	221,473,898	(9,885,235)	(4.5)	206,853,391
<b>DEFERRED INFLOWS OF RESOURCES</b>					
DEFERRED INFLOWS OF RESOURCES	19,902,124	1,506,108	18,396,016	1,221.4	9,273,311
<b>NET POSITION</b>					
Net Investment in Capital Assets	116,851,704	107,983,074	8,868,630	8.2	116,126,161
Total Restricted Net Position	4,132,917	3,713,333	419,583	11.3	3,542,501
Unrestricted Net Position	113,307,525	103,581,009	9,726,516	9.4	113,124,731
<b>TOTAL NET POSITION</b>	234,292,146	215,277,416	19,014,729	8.8	232,793,401
<b>TOTAL LIAB, DEFERRED INFLOWS, NET POSITION</b>	<b>465,782,932</b>	<b>438,257,422</b>	<b>27,525,510</b>	<b>6.3</b>	<b>448,920,111</b>

Attachment: Division Reports July 2022 (14903 : Division Reports and Metrics - July 2022)

**ROCHESTER PUBLIC UTILITIES**  
**Statement of Revenues, Expenses & Changes in Net Position**

**June, 2022**  
**YEAR TO DATE**

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
<b>SALES REVENUE</b>					
Retail Revenue					
Electric - Residential Service	26,919,352	26,668,511	250,842	0.9	26,580,28
Electric - General & Industrial Service	40,398,439	42,060,855	(1,662,416)	(4.0)	40,400,76
Electric - Public Street & Highway Light	707,721	732,267	(24,546)	(3.4)	843,10
Electric - Rental Light Revenue	97,634	130,427	(32,793)	(25.1)	93,94
Electric - Interdepartmentl Service	484,413	485,062	(649)	(0.1)	500,61
Electric - Power Cost Adjustment	181,509	(296,450)	477,958	161.2	491,52
Electric - Clean Air Rider	1,018,048	1,030,448	(12,399)	(1.2)	1,025,94
Electric - Total Retail Revenue	69,807,117	70,811,120	(1,004,003)	(1.4)	69,936,18
Wholesale Electric Revenue					
Energy & Fuel Reimbursement	2,325,418	989,914	1,335,504	134.9	2,350,27
Capacity & Demand	695,624	40,498	655,126	1,617.7	151,55
Total Wholesale Electric Revenue	3,021,042	1,030,412	1,990,630	193.2	2,501,82
Steam Sales Revenue	3,694,717	1,970,096	1,724,621	87.5	3,754,71
<b>TOTAL SALES REVENUE</b>	76,522,876	73,811,628	2,711,248	3.7	76,192,73
<b>COST OF REVENUE</b>					
Purchased Power	42,524,831	43,507,588	(982,757)	(2.3)	42,940,67
Generation Fuel, Chemicals & Utilities	4,279,521	1,858,630	2,420,891	130.3	3,993,52
<b>TOTAL COST OF REVENUE</b>	46,804,352	45,366,217	1,438,135	3.2	46,934,19
<b>GROSS MARGIN</b>					
Retail	27,282,286	27,303,532	(21,246)	(0.1)	26,995,50
Wholesale	2,436,237	1,141,878	1,294,359	113.4	2,263,02
<b>TOTAL GROSS MARGIN</b>	29,718,524	28,445,410	1,273,113	4.5	29,258,53
<b>FIXED EXPENSES</b>					
Utilities Expense	253,630	218,605	35,025	16.0	230,31
Depreciation & Amortization	7,380,278	7,293,750	86,528	1.2	7,245,49
Salaries & Benefits	10,678,314	11,866,583	(1,188,269)	(10.0)	10,122,25
Materials, Supplies & Services	7,341,373	8,829,204	(1,487,831)	(16.9)	4,824,37
Inter-Utility Allocations	(956,013)	(931,002)	(25,011)	(2.7)	(945,33)
<b>TOTAL FIXED EXPENSES</b>	24,697,583	27,277,141	(2,579,558)	(9.5)	21,477,10
Other Operating Revenue	5,524,471	4,757,981	766,490	16.1	4,882,21
<b>NET OPERATING INCOME (LOSS)</b>	10,545,412	5,926,251	4,619,161	77.9	12,663,65
<b>NON-OPERATING REVENUE / (EXPENSE)</b>					
Investment Income (Loss)	508,937	1,034,694	(525,757)	(50.8)	653,95
Interest Expense	(2,687,425)	(2,690,507)	3,082	0.1	(2,797,93)
Amortization of Debt Issue Costs	(52,800)	(52,800)	0	0.0	(51,79)
Miscellaneous - Net	(20,622)	(8,400)	(12,222)	(145.5)	(46,09)
<b>TOTAL NON-OPERATING REV (EXP)</b>	(2,251,911)	(1,717,013)	(534,898)	(31.2)	(2,241,87)
<b>INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS</b>	8,293,501	4,209,238	4,084,263	97.0	10,421,77
Transfers Out	(4,229,627)	(4,332,690)	103,063	2.4	(4,128,63)
Capital Contributions	1,834,119	1,997,189	(163,071)	(8.2)	3,511,85
<b>CHANGE IN NET POSITION</b>	5,897,994	1,873,738	4,024,256	214.8	9,804,99
Net Position, Beginning	228,394,152				205,472,42
<b>NET POSITION, ENDING</b>	234,292,146				215,277,41

Attachment: Division Reports July 2022 (14903 : Division Reports and Metrics - July 2022)

Rolling 12 Months      Planned for Curr Year

Debt Coverage Ratio

2

3.47

3.04

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**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF CASH FLOWS**  
**ELECTRIC UTILITY**  
**FOR**  
**JUNE, 2022**  
**YEAR-TO-DATE**

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
<b>8 CASH FLOWS FROM OPERATING ACTIVITIES</b>		
9 Cash Received From Customers	74,923,737	73,203,414
10 Cash Received From Other Revenue Sources	2,548,890	4,267,058
11 Cash Received From Wholesale & Steam Customer	5,449,274	5,404,586
12 Cash Paid for:		
13 Purchased Power	(41,325,384)	(40,834,739)
14 Operations and Maintenance	(16,407,460)	(13,638,505)
15 Fuel	(3,712,080)	(3,501,538)
16 Payment in Lieu of Taxes	(4,142,530)	(3,958,746)
17 Net Cash Provided by(Used in) Utility		
18 Operating Activities	17,334,447	20,941,530
19 Sewer, Storm Water, Sales Tax & MN Water Fee Collections		
20 Receipts from Customers	21,788,253	22,118,070
21 Remittances to Government Agencies	(21,592,314)	(22,344,980)
22 Net Cash Provided by(Used in) Non-Utility		
23 Operating Activities	195,939	(226,910)
24 <b>NET CASH PROVIDED BY(USED IN)</b>		
25 <b>OPERATING ACTIVITIES</b>	<b>17,530,386</b>	<b>20,714,620</b>
<b>26 CASH FLOWS FROM CAPITAL &amp; RELATED</b>		
<b>27 FINANCING ACTIVITIES</b>		
28 Additions to Utility Plant & Other Assets	(7,603,966)	(8,684,562)
29 Payments related to Service Territory Acquisition	(67,705)	(51,226)
30 Proceeds on Long-Term Debt	0	3,175,000
31 Net Bond/Loan Receipts	0	0
32 Cash Paid for Interest & Commissions	(3,304,459)	(7,775,658)
33 <b>NET CASH PROVIDED BY(USED IN)</b>		
34 <b>CAPITAL &amp; RELATED ACTIVITIES</b>	<b>(10,976,130)</b>	<b>(13,336,446)</b>
<b>35 CASH FLOWS FROM INVESTING ACTIVITIES</b>		
36 Interest Earnings on Investments	238,550	282,017
37 Construction Fund (Deposits)Draws	0	0
38 Bond Reserve Account	(3,542,500)	(2,231,235)
39 Escrow/Trust Account Activity	0	0
40 <b>NET CASH PROVIDED BY(USED IN)</b>		
41 <b>INVESTING ACTIVITIES</b>	<b>(3,303,950)</b>	<b>(1,949,218)</b>
42 Net Increase(Decrease) in Cash & Investments	3,250,306	5,428,956
43 Cash & Investments, Beginning of Period	103,772,874	90,412,832
44 <b>CASH &amp; INVESTMENTS, END OF PERIOD</b>	<b>107,023,180</b>	<b>95,841,788</b>
45 Externally Restricted Funds	16,756,651	16,361,601
46 <b>Grand Total</b>	<b>123,779,831</b>	<b>112,203,389</b>

**ROCHESTER PUBLIC UTILITIES  
PRODUCTION & SALES STATISTICS  
ELECTRIC UTILITY**

**June, 2022  
YEAR-TO-DATE**

	<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>	
9 ENERGY SUPPLY (kWh)	<i>(primarily calendar month)</i>					
10 Net Generation						
11 IBM Diesel Generators	22,602	0	22,602	-	13,977	
12 Lake Zumbro Hydro	6,840,397	7,797,120	(956,723)	(12.3)	5,398,470	
13 Cascade Creek Gas Turbine	6,228,816	5,612,000	616,816	11.0	15,901,152	
14 Westside Energy Station	18,990,650	15,228,000	3,762,650	24.7	16,196,500	
15 Total Net Generation	32,082,465	28,637,120	3,445,345	12.0	37,510,099	
16 Other Power Supply						
17 Firm Purchases	558,883,902	578,873,527	(19,989,625)	(3.5)	570,736,814	
18 Non-Firm Purchases	1,187,883	112,156	1,075,727	959.1	2,384,525	
19 LRP Received	0	0	0	-	0	
20 Total Other Power Supply	560,071,785	578,985,684	(18,913,899)	(3.3)	573,121,339	
21 TOTAL ENERGY SUPPLY	592,154,250	607,622,804	(15,468,554)	(2.5)	610,631,438	
22 ENERGY USES (kWh)	<i>(primarily billing period)</i>					
23 Retail Sales	<u># Custs</u>					
24 Electric - Residential Service	53,083	179,022,767	175,329,266	3,693,501	2.1	183,348,437
25 Electric - General Service & Industrial	5,108	359,633,224	390,598,784	(30,965,560)	(7.9)	366,588,703
26 Electric - Street & Highway Lighting	3	1,760,823	2,925,963	(1,165,140)	(39.8)	2,315,820
27 Electric - Rental Lights	n/a	392,472	433,382	(40,910)	(9.4)	417,032
28 Electric - Interdptmntl Service	1	3,544,220	3,183,633	360,587	11.3	3,749,227
29 Total Customers	<u>58,195</u>					
30 Total Retail Sales		544,353,506	572,471,028	(28,117,522)	(4.9)	556,419,219
31 Wholesale Sales		25,297,632	20,840,000	4,457,632	21.4	32,167,712
32 Company Use		1,972,063	0	1,972,063	-	1,160,513
33 TOTAL ENERGY USES		571,623,201	593,311,028	(21,687,827)	(3.7)	589,747,444
34 Lost & Unacctd For Last 12 Months		37,371,621	3.0%			
35 STEAM SALES (mlbs)	<i>(primarily billing period)</i>					
36 Steam Sales in Mlbs		214,784	231,776	(16,992)	(7.3)	229,266

Attachment: Division Reports July 2022 (14903 : Division Reports and Metrics - July 2022)

7/18/2022

1 **ROCHESTER PUBLIC UTILITIES**  
 2 **PRODUCTION & SALES STATISTICS (continued)**  
 3 **ELECTRIC UTILITY**

4 **June, 2022**

5 **YEAR-TO-DATE**

6									
7		<u>Actual YTD</u>		<u>Budget YTD</u>		<u>Variance</u>	<u>% Var.</u>		<u>Last Yr</u>
8									<u>Actual YTD</u>
9	<b>FUEL USAGE</b>	<i>(calendar month)</i>							
10	<b>Gas Burned</b>								
11	SLP	287,601	MCF	305,944	MCF	(18,343)	(6.0)		310,762 MCF
12	Cascade	61,738	MCF	63,193	MCF	(1,455)	(2.3)		124,021 MCF
13	Westside	152,054	MCF	120,304	MCF	31,750	26.4		126,499 MCF
14	Total Gas Burned	501,393	MCF	489,441	MCF	11,952	2.4		561,282 MCF
15	<b>Oil Burned</b>								
16	Cascade	14,415	GAL	0	GAL	14,415	-		206,143 GAL
17	IBM	1,749	GAL	0	GAL	1,749	-		1,142 GAL
18	Total Oil Burned	16,164	GAL	0	GAL	16,164	-		207,285 GAL

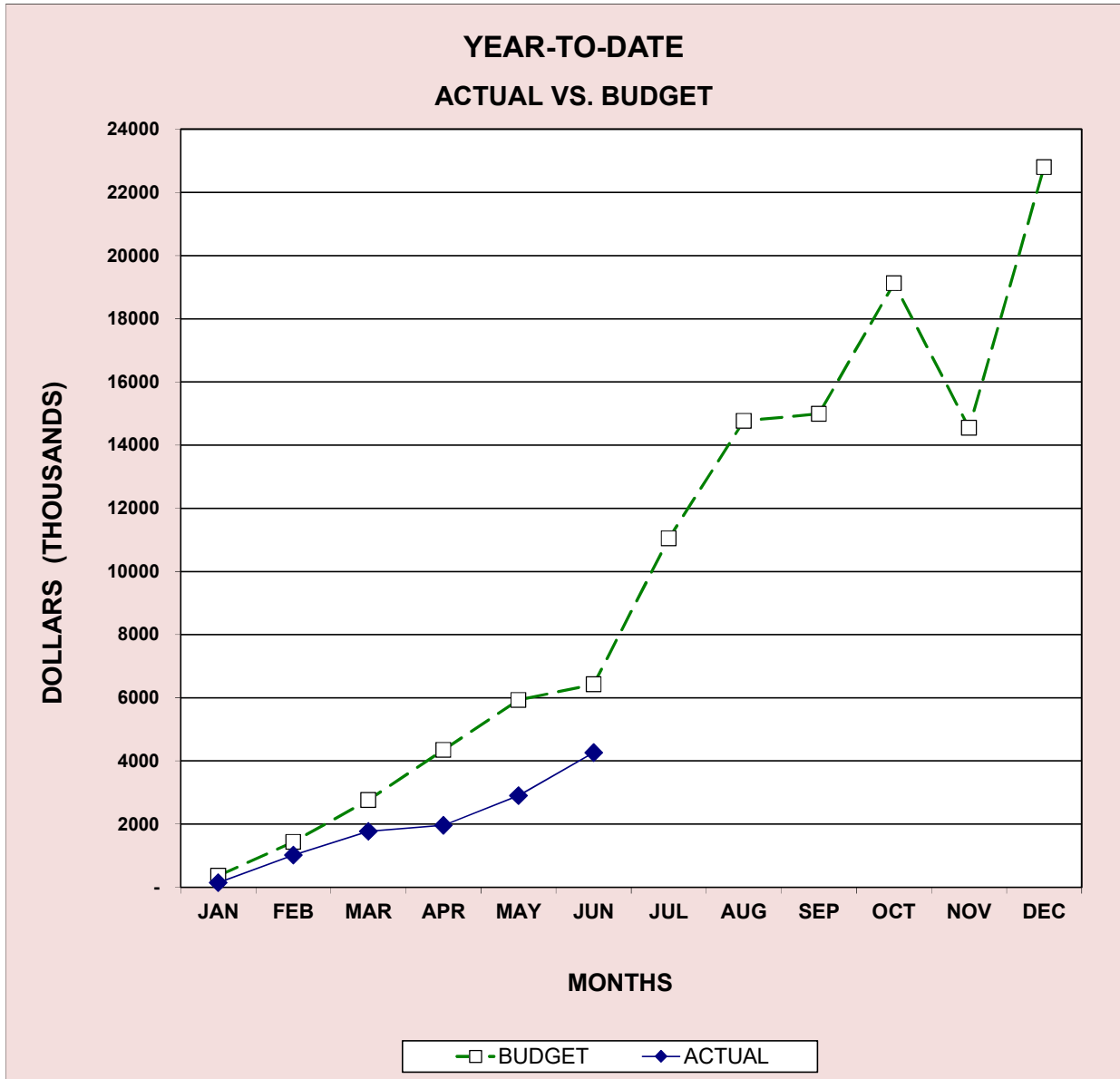
Attachment: Division Reports July 2022 (14903 : Division Reports and Metrics - July 2022)

**CAPITAL EXPENDITURES  
ELECTRIC**

Current Year	
ANNUAL BUDGET	22,799,405
ACTUAL YTD	4,266,972
% OF BUDGET	18.7%

June , 2022

Prior Years Ending Dec 31st		
2021	2020	2019
15,246,736	15,059,888	21,990,984
7,041,030	10,078,628	11,174,211
46.2%	66.9%	50.8%



Attachment: Division Reports July 2022 (14903 : Division Reports and Metrics - July 2022)

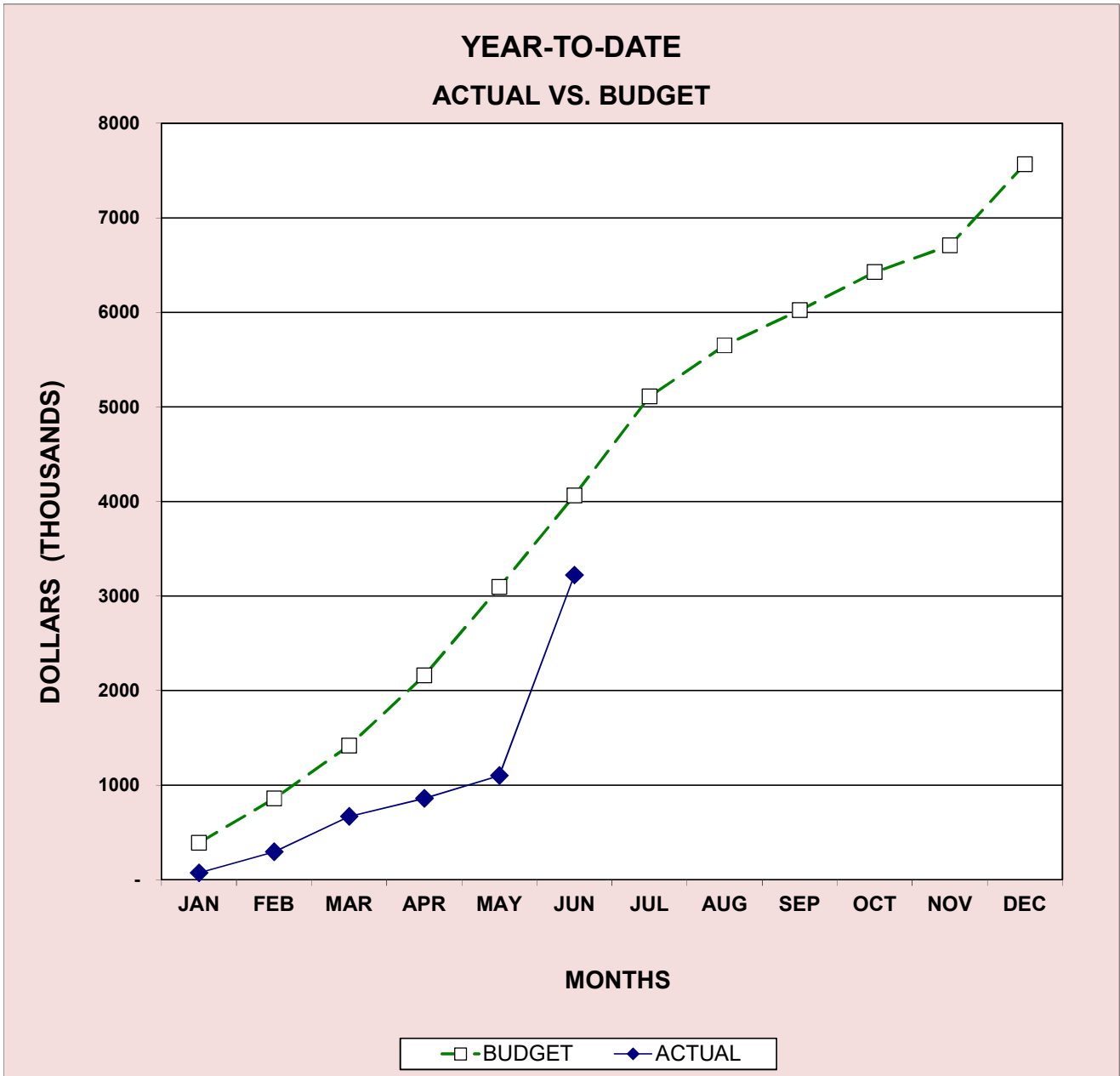


**MAJOR MAINTENANCE EXPENDITURES  
ELECTRIC**

**June , 2022**

Current Year	
ANNUAL BUDGET	7,566,722
ACTUAL YTD	3,220,873
% OF BUDGET	42.6%

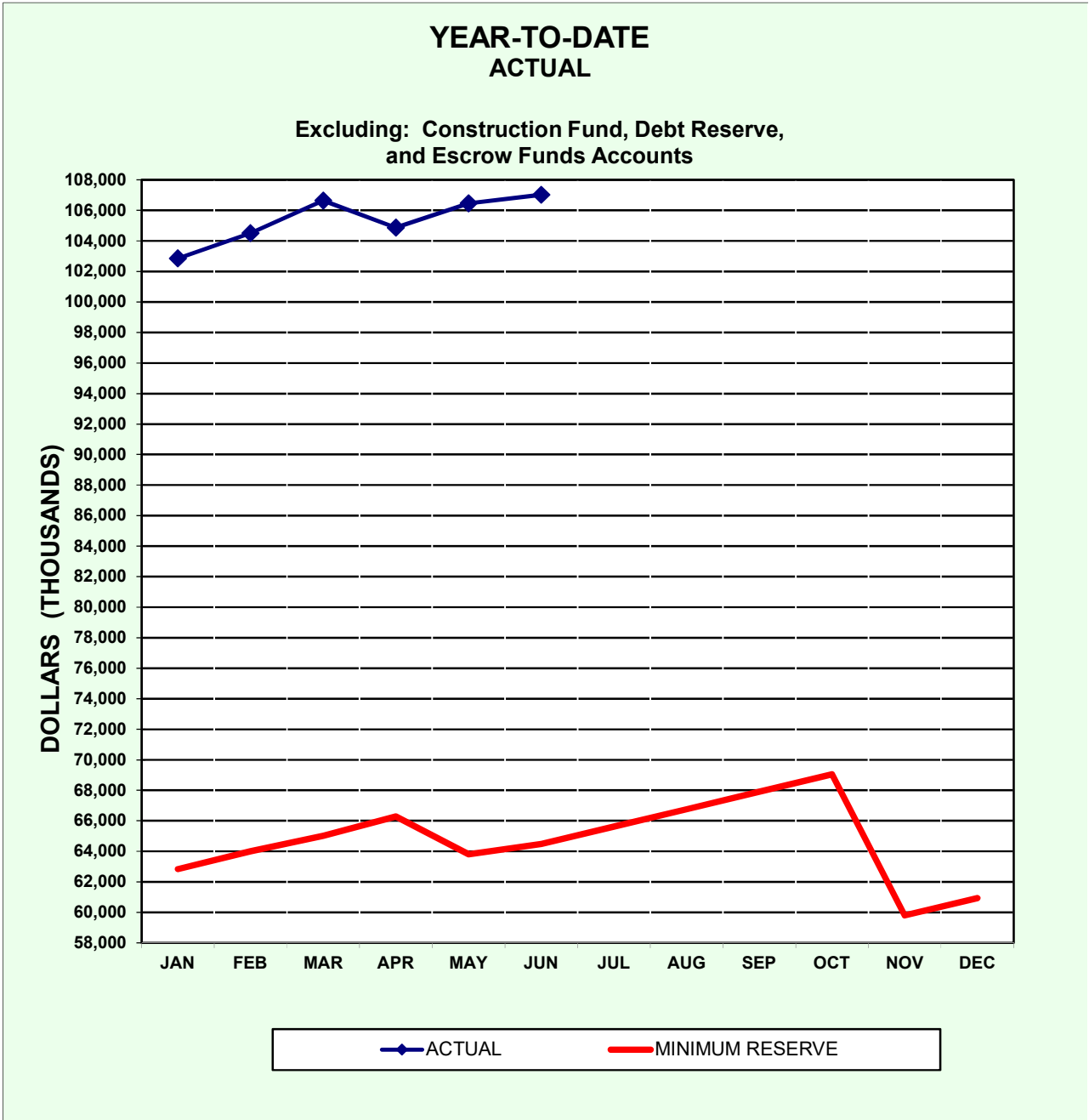
Prior Years Ending Dec 31st		
2021	2020	2019
3,815,243	4,010,088	3,353,049
3,680,535	3,111,620	2,881,017
96.5%	77.6%	85.9%



Attachment: Division Reports July 2022 (14903 : Division Reports and Metrics - July 2022)

# CASH AND TEMPORARY INVESTMENTS ELECTRIC

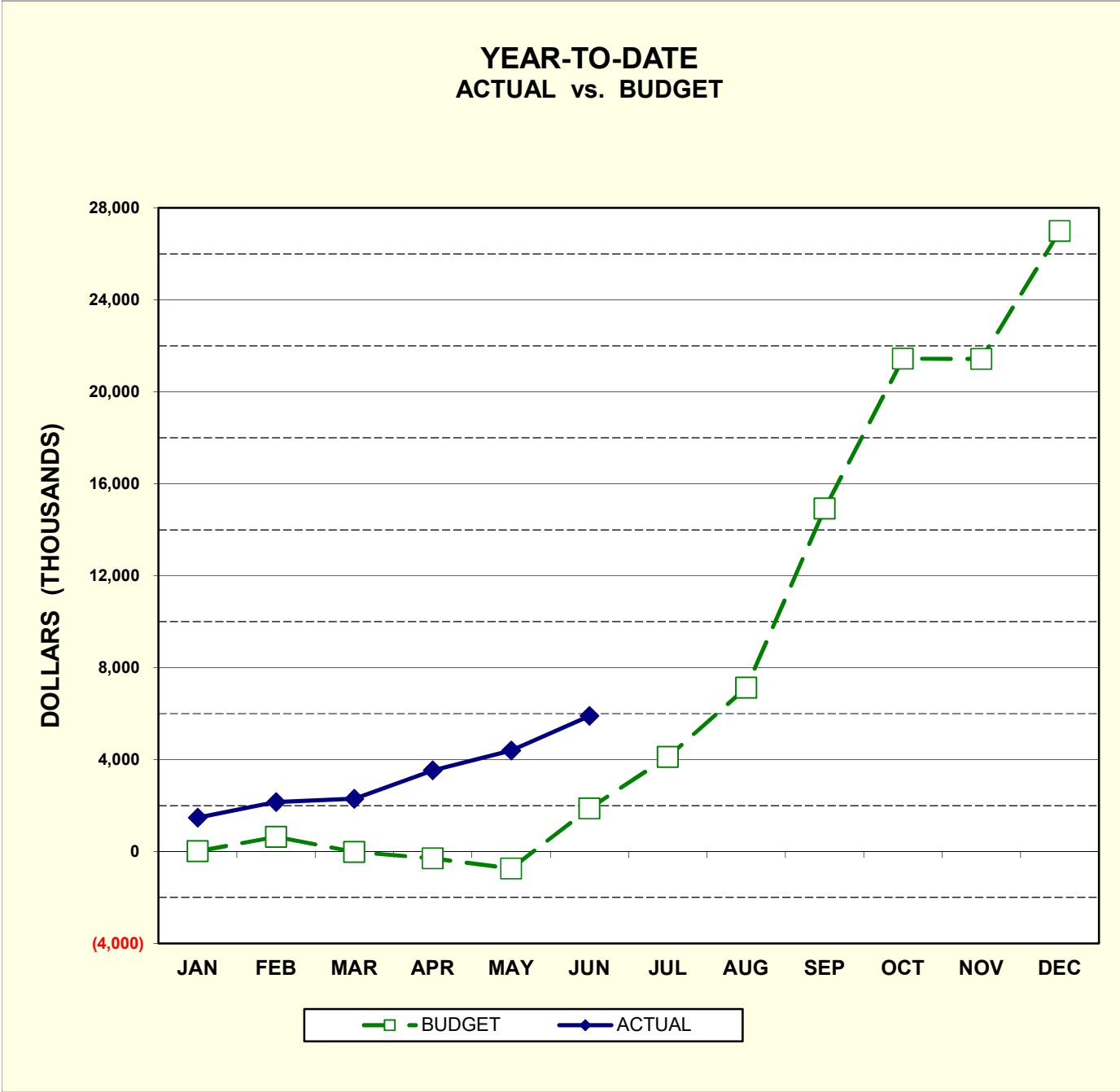
June , 2022



Attachment: Division Reports July 2022 (14903 : Division Reports and Metrics - July 2022)

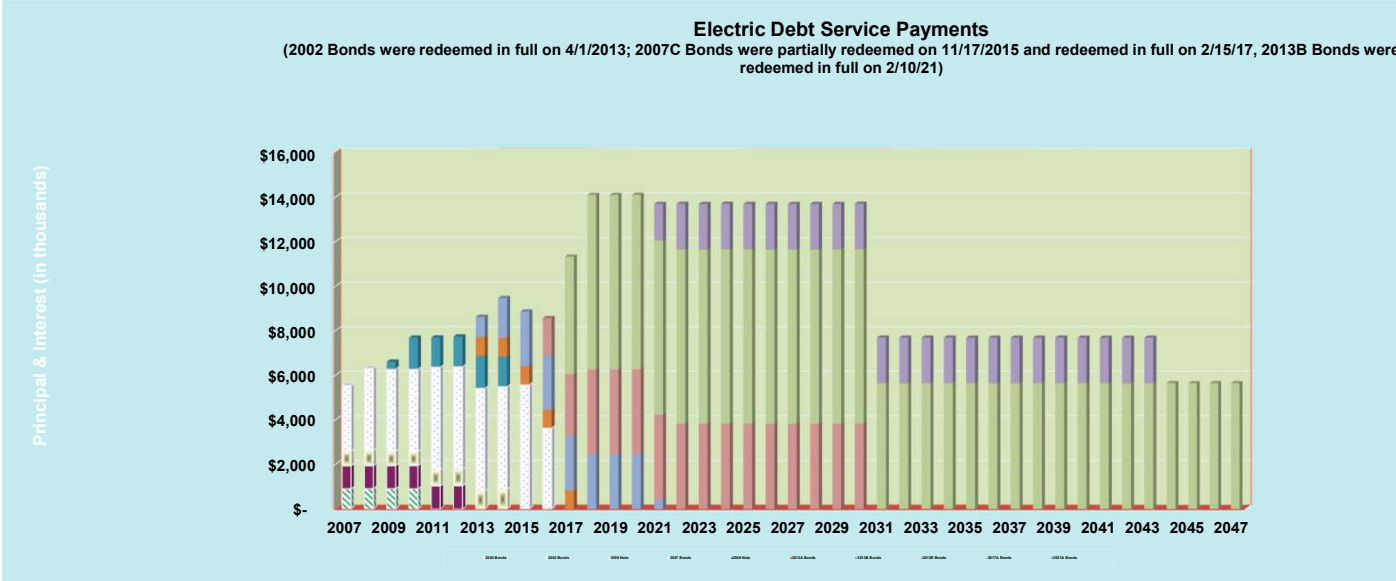
# CHANGE IN NET POSITION ELECTRIC

June , 2022

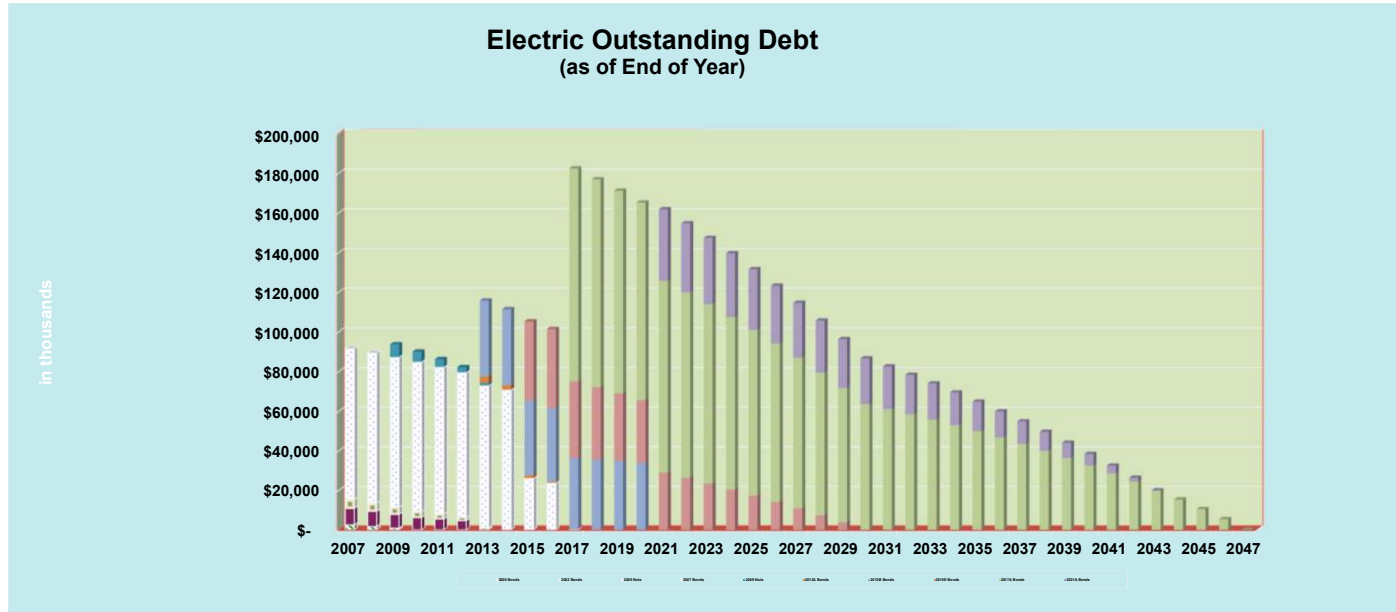


Attachment: Division Reports July 2022 (14903 : Division Reports and Metrics - July 2022)

6/30/2022



6/30/2022



Attachment: Division Reports July 2022 (14903 : Division Reports and Metrics - July 2022)

**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF NET POSITION**  
**WATER UTILITY**

June 30, 2022

	June 2022	June 2021	Difference	% Diff.	May 2022
<b>ASSETS</b>					
<b>CURRENT ASSETS</b>					
CASH & INVESTMENTS					
Unreserved Cash & Investments	6,365,738	4,062,078	2,303,660	56.7	6,282,099
BOARD RESERVED CASH & INVESTMENTS					
Working Funds Reserve	1,175,000	1,045,000	130,000	12.4	1,175,000
Capital & Major Maintenance Reserve	3,635,000	5,766,000	(2,131,000)	(37.0)	3,635,000
Contingency Reserve	1,664,000	1,622,000	42,000	2.6	1,664,000
Total Reserved Cash & Investments	6,474,000	8,433,000	(1,959,000)	(23.2)	6,474,000
Total Cash & Investments	12,839,738	12,495,078	344,660	2.8	12,756,099
Receivables & Accrued Utility Revenues	912,778	1,212,097	(299,319)	(24.7)	833,042
Inventories	246,090	213,753	32,336	15.1	244,324
Other Current Assets	69,381	74,525	(5,144)	(6.9)	83,149
Total Current Assets	14,067,988	13,995,453	72,534	0.5	13,916,613
<b>CAPITAL ASSETS</b>					
<b>NON-DEPRECIABLE ASSETS</b>					
Land and Land Rights	677,486	677,486	0	0.0	677,486
Construction Work in Progress	6,694,938	5,051,832	1,643,106	32.5	8,986,414
Total Non-depreciable Assets	7,372,424	5,729,318	1,643,106	28.7	9,663,900
<b>DEPRECIABLE ASSETS</b>					
Utility Plant in Service, Net	97,219,685	94,086,676	3,133,010	3.3	95,064,378
Net Capital Assets	104,592,110	99,815,994	4,776,116	4.8	104,728,278
Total Non-Current Assets	104,592,110	99,815,994	4,776,116	4.8	104,728,278
<b>TOTAL ASSETS</b>	118,660,097	113,811,447	4,848,650	4.3	118,644,892
<b>DEFERRED OUTFLOWS OF RESOURCES</b>					
DEFERRED OUTFLOWS OF RESOURCES	798,390	213,549	584,841	273.9	823,307
<b>TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE</b>	<b>119,458,487</b>	<b>114,024,996</b>	<b>5,433,491</b>	<b>4.8</b>	<b>119,468,199</b>
<b>LIABILITIES</b>					
<b>CURRENT LIABILITIES</b>					
Accounts Payable	283,179	417,350	(134,171)	(32.1)	381,910
Due to Other Funds	0	0	0	0.0	0
Customer Deposits	95,249	113,452	(18,203)	(16.0)	85,752
Compensated Absences	314,087	310,111	3,976	1.3	315,222
Accrued Salaries & Wages	97,241	65,369	31,872	48.8	79,826
Total Current Liabilities	789,757	906,282	(116,525)	(12.9)	862,710
<b>NON-CURRENT LIABILITIES</b>					
Compensated Absences	165,975	178,133	(12,158)	(6.8)	164,668
Other Non-Current Liabilities	1,335,994	1,807,972	(471,979)	(26.1)	1,335,994
Total Non-Current Liabilities	1,501,969	1,986,105	(484,137)	(24.4)	1,500,661
<b>TOTAL LIABILITIES</b>	2,291,725	2,892,387	(600,662)	(20.8)	2,363,371
<b>DEFERRED INFLOWS OF RESOURCES</b>					
DEFERRED INFLOWS OF RESOURCES	1,691,772	606,622	1,085,149	178.9	1,802,494
<b>NET POSITION</b>					
Net Investment in Capital Assets	104,592,110	99,815,994	4,776,116	4.8	104,728,278
Unrestricted Net Assets (Deficit)	10,882,881	10,709,993	172,888	1.6	10,574,055
<b>TOTAL NET POSITION</b>	<b>115,474,991</b>	<b>110,525,986</b>	<b>4,949,004</b>	<b>4.5</b>	<b>115,302,334</b>
<b>TOTAL LIAB, DEFERRED INFLOWS, NET POSITION</b>	<b>119,458,487</b>	<b>114,024,996</b>	<b>5,433,491</b>	<b>4.8</b>	<b>119,468,199</b>

Attachment: Division Reports July 2022 (14903 : Division Reports and Metrics - July 2022)

7/18/2022

**ROCHESTER PUBLIC UTILITIES**  
**Statement of Revenues, Expenses & Changes in Net Position**  
**WATER UTILITY**  
**June, 2022**  
**YEAR TO DATE**

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
<b>7</b>					
<b>8</b>					
<b>9</b>					
<b>10</b>					
<b>11</b>					
<b>12</b>					
<b>13</b>					
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<b>36</b>					
<b>37</b>					
<b>38</b>					
<b>39</b>					

Attachment: Division Reports July 2022 (14903 : Division Reports and Metrics - July 2022)

07/18/22

**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF CASH FLOWS**  
**WATER UTILITY**  
**FOR**  
**JUNE, 2022**  
**YEAR-TO-DATE**

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received From Customers	6,817,173	6,194,980
Cash Paid for:		
Operations and Maintenance	(3,887,840)	(3,725,765)
Payment in Lieu of Taxes	(166,835)	(165,433)
Net Cash Provided by(Used in) Utility Operating Activities	2,762,498	2,303,782
Sales Tax & MN Water Fee Collections		
Receipts from Customers	285,956	198,072
Remittances to Government Agencies	(293,206)	(259,570)
Net Cash Provided by(Used in) Non-Utility Operating Activities	(7,250)	(61,498)
<b>NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES</b>	<b>2,755,248</b>	<b>2,242,284</b>
<b>CASH FLOWS FROM CAPITAL &amp; RELATED FINANCING ACTIVITIES</b>		
Additions to Utility Plant & Other Assets	(2,905,338)	(1,823,926)
Payment on Long-Term Debt	0	0
Net Loan Receipts	0	0
Cash Paid for Interest & Commissions	0	0
<b>NET CASH PROVIDED BY(USED IN) CAPITAL &amp; RELATED ACTIVITIES</b>	<b>(2,905,338)</b>	<b>(1,823,926)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Earnings on Investments	86,846	101,287
<b>NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES</b>	<b>86,846</b>	<b>101,287</b>
Net Increase(Decrease) in Cash & Investments	(63,244)	519,645
Cash & Investments, Beginning of Period	12,902,983	11,975,432
<b>CASH &amp; INVESTMENTS, END OF PERIOD</b>	<b>12,839,739</b>	<b>12,495,077</b>

7/18/2022

**ROCHESTER PUBLIC UTILITIES  
PRODUCTION & SALES STATISTICS  
WATER UTILITY**

**June, 2022**

**YEAR-TO-DATE**

		<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
		(ccf)	(ccf)	(ccf)		
9	<b>PUMPAGE</b>	<i>(primarily calendar month)</i>				
10	TOTAL PUMPAGE	2,674,059	2,392,505	281,554	11.8	2,941,389
11	<b>RETAIL SALES</b>	<i>(primarily billing period)</i>				
		<u># Custs</u>				
12	Water - Residential Service	37,486	1,229,518	1,206,205	23,313	1.9
13	Water - Commercial Service	3,920	998,573	903,048	95,525	10.6
14	Water - Industrial Service	23	300,545	274,206	26,339	9.6
15	Water - Interdptmntl Service	<u>1</u>	8,540	7,274	1,266	17.4
16	Total Customers	<u>41,430</u>				
17	<b>TOTAL RETAIL SALES</b>	2,537,176	2,390,733	146,443	6.1	2,758,391
18	Lost & Unacctd For Last 12 Months	237,728	4.0%			

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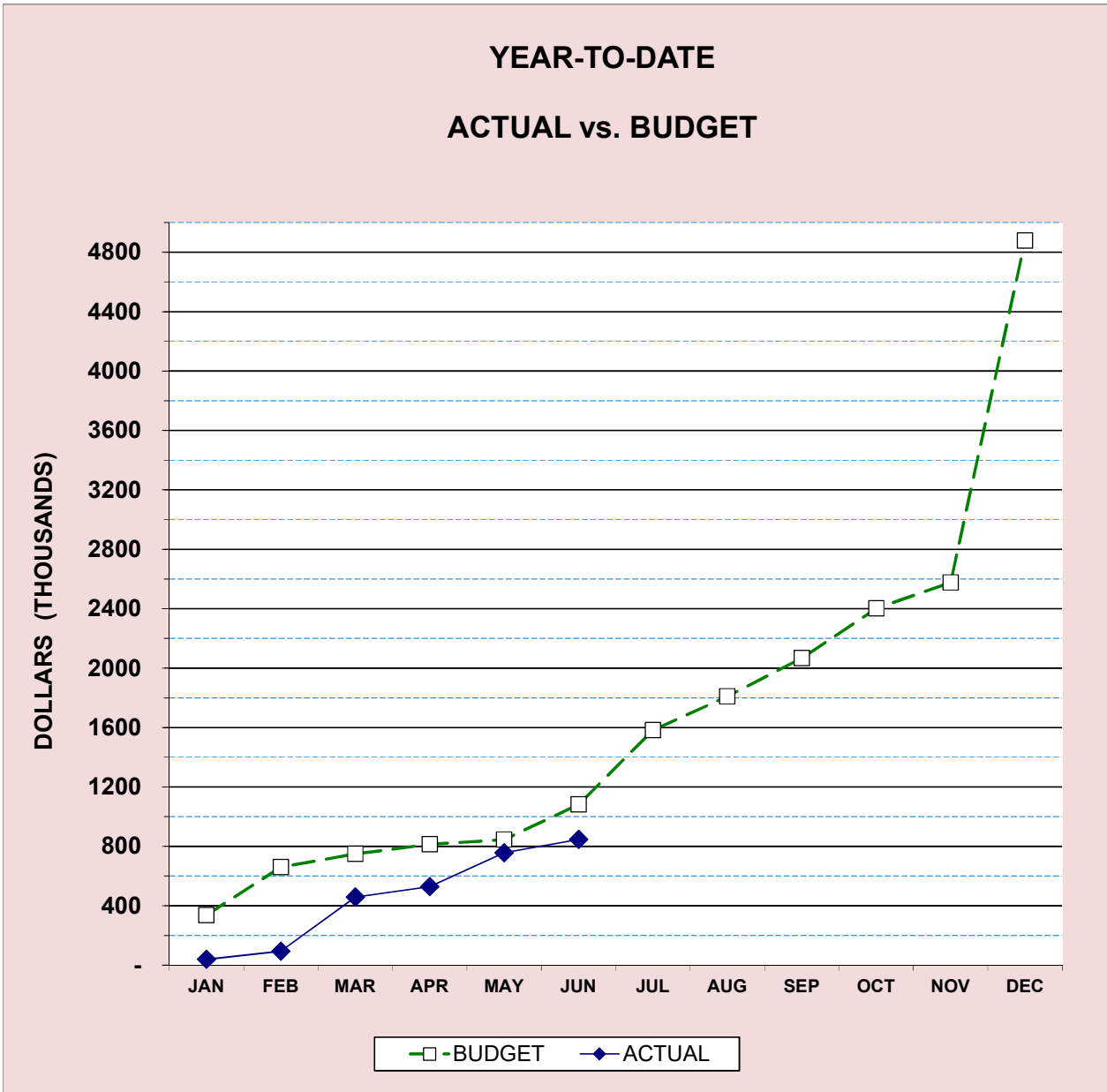


**CAPITAL EXPENDITURES  
WATER**

<u>Current Year</u>	
ANNUAL BUDGET	4,878,440
ACTUAL YTD	846,660
% OF BUDGET	17.4%

**June , 2022**

Prior Years Ending Dec 31st		
<u>2021</u>	<u>2020</u>	<u>2019</u>
6,807,825	5,917,740	4,554,317
3,548,783	2,365,830	1,689,025
52.1%	40.0%	37.1%



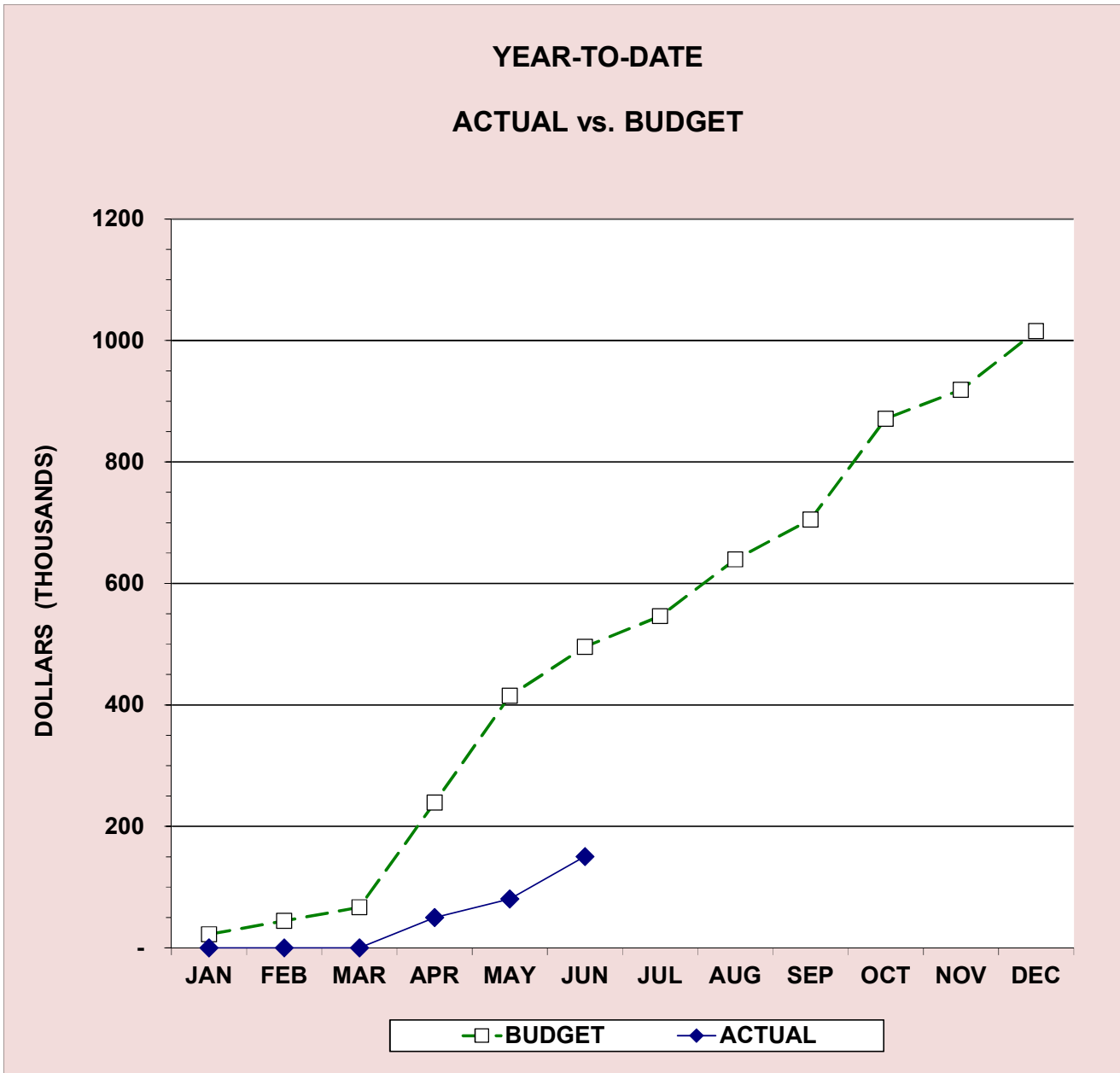
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**MAJOR MAINTENANCE EXPENDITURES  
WATER**

**June , 2022**

<u>Current Year</u>	
ANNUAL BUDGET	1,015,476
ACTUAL YTD	150,526
% OF BUDGET	14.8%

<u>Prior Years Ending Dec 31st</u>		
<u>2021</u>	<u>2020</u>	<u>2019</u>
528,408	552,500	567,500
225,087	521,228	322,751
42.6%	94.3%	56.9%

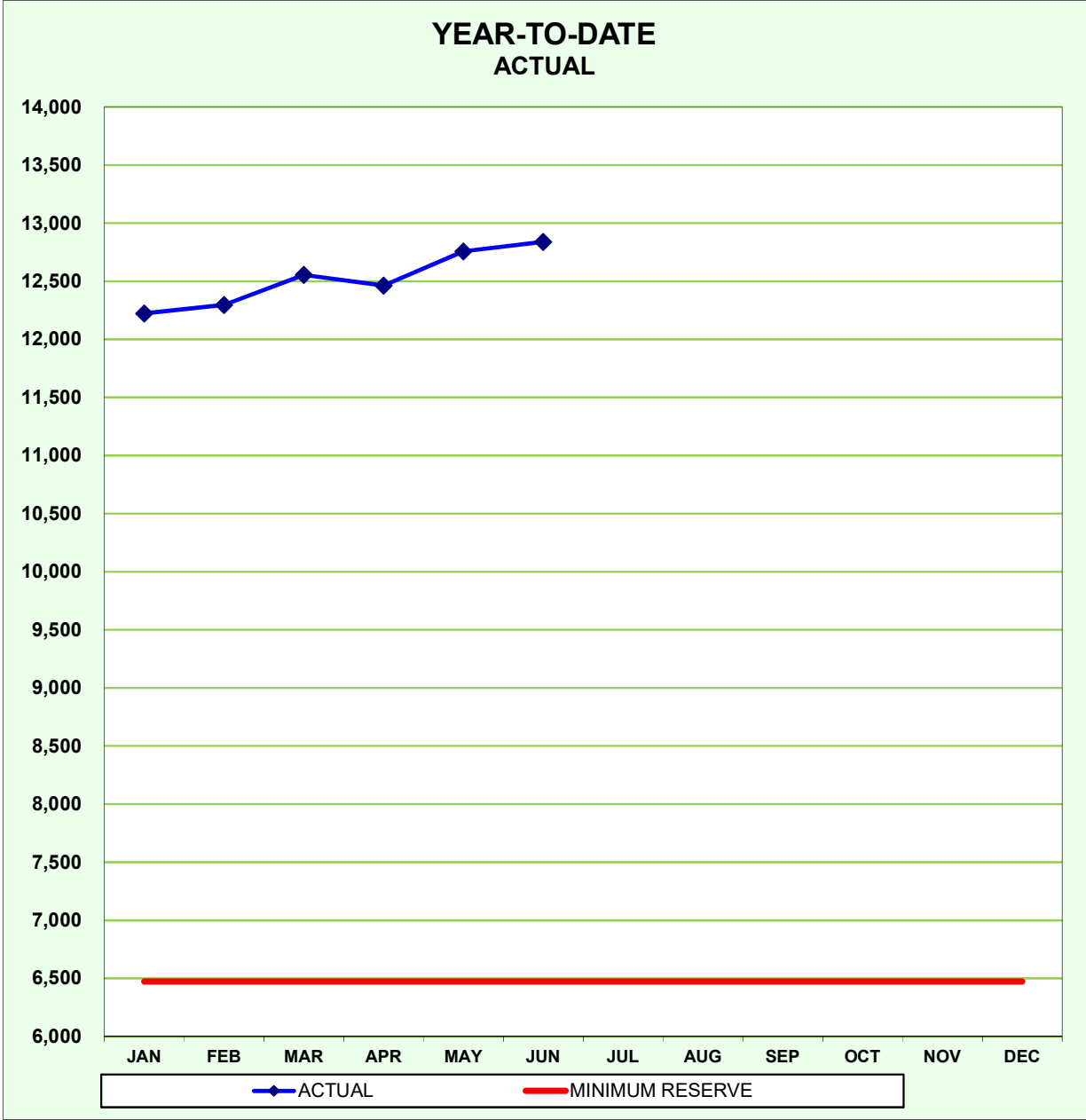


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# CASH AND TEMPORARY INVESTMENTS

## WATER

June , 2022

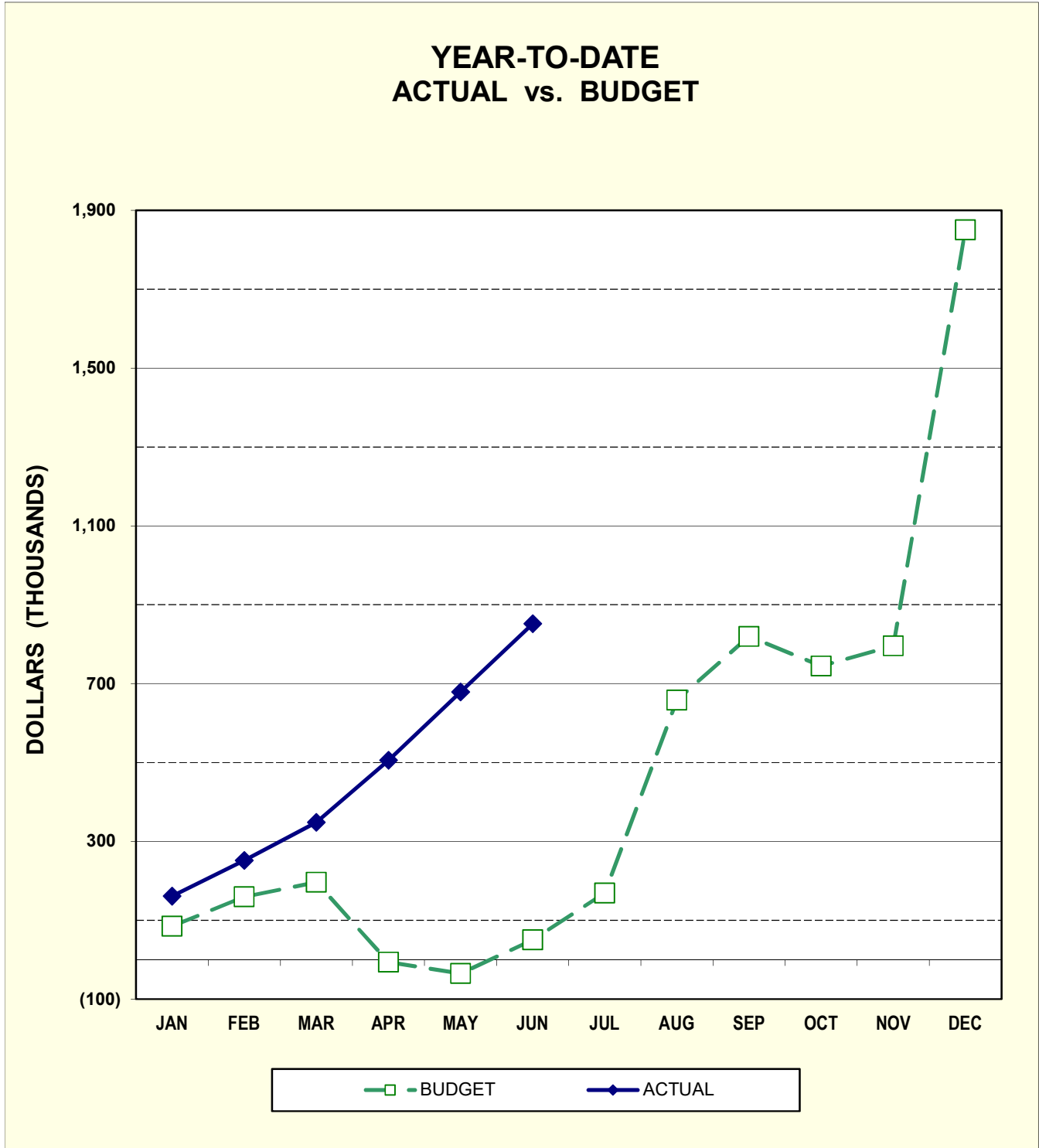


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# CHANGE IN NET POSITION WATER

June , 2022

## YEAR-TO-DATE ACTUAL vs. BUDGET



Attachment: Division Reports July 2022 (14903 : Division Reports and Metrics - July 2022)