

COMMUNITY ROOM  
4000 EAST RIVER ROAD NE  
ROCHESTER, MN 55906

4:00 PM

**Attending and Viewing the Meeting:**

**Attend the Meeting in Person:** RPU Service Center Community Room, 4000 East River Road NE

**View Meeting / Livestream via Teams:** [Teams](#)

(A video of the meeting will be available on the City's website following the meeting)

**Call in to the Meeting:** 1-347-352-4853 Conference ID: 427 486 239#

**For Open Comment:** Press \*6 to mute and unmute your phone

**Call to Order**

1. **Approval of Agenda**
2. **Safety Moment**
3. **Consent Agenda**

1. Public Utility Board - Regular Meeting - May 31, 2022 4:00 PM
2. Review of Accounts Payable
3. Annual Cayenta Maintenance 2022  
Resolution: Annual Cayenta Maintenance 2022

**NEW BUSINESS**

**Open Comment Period**

*(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)*

4. **Consideration Of Bids**

1. Marion Road Substation Relay and Control Panels  
Resolution: Marion Road Substation Relay and Control Panels

5. **Regular Agenda**

1. RPU-SMMPA Agreement for WestSide Solar  
Resolution: RPU-SMMPA Agreement for WestSideSolar

6. **Board Policy Review**

1. RPU Index of Board Policies

7. **General Managers Report**

8. **Division Reports & Metrics**

1. Division Reports and Metrics - June 2022

9. **Other Business**

**10. Adjourn**

*The agenda and board packet for Utility Board meetings are available on-line at [www.rpu.org](http://www.rpu.org) and <http://rochestercitymn.iqm2.com/Citizens/Default.aspx>*



## MEETING MINUTES – MAY 31, 2022

COMMUNITY ROOM  
4000 EAST RIVER ROAD NE  
ROCHESTER, MN 55906

4:00 PM

### VIEWING AND ATTENDING THE ROCHESTER PUBLIC UTILITY BOARD MEETING

This meeting is open to the public and individuals may attend in person at the RPU Service Center, Community Room.

#### ***Livestreaming:***

- Livestream the meeting or view after the meeting by copying this link into a web browser: **Teams**
- A video of the meeting will be available on the City's website following the meeting

#### ***Calling in to the Teams Meeting:***

- Call 1-347-352-4853
- Conference ID: 373 348 86#
- Press \*6 to mute and unmute your phone

#### **Call to Order**

| Attendee Name          | Title                | Status  | Arrived |
|------------------------|----------------------|---------|---------|
| Brett Gorden           | Board Vice President | Present |         |
| Patrick Keane          | Board Member         | Present |         |
| Tim Haskin             | Board Member         | Absent  |         |
| Melissa Graner Johnson | Board President      | Present |         |
| Brian Morgan           | Board Member         | Present |         |

### 1. Recognition: MMUA Scholarship Winner

### 2. Approval of Agenda

1. Motion to: approve the agenda as presented

|                  |   |
|------------------|---|
| <b>RESULT:</b>   | <b>APPROVED [UNANIMOUS]</b>                                       |
| <b>MOVER:</b>    | Brian Morgan, Board Member  |
| <b>SECONDER:</b> | Brett Gorden, Board Vice President                                |
| <b>AYES:</b>     | Brett Gorden, Patrick Keane, Melissa Graner Johnson, Brian Morgan |
| <b>ABSENT:</b>   | Tim Haskin  |

### 3. Safety Moment

Board Member Brian Morgan spoke regarding severe weather awareness.

#### 4. Consent Agenda

1. Public Utility Board - Regular Meeting - Apr 26, 2022 4:00 PM
2. Review of Accounts Payable
3. Substation Communication Project  
Resolution: Substation Communication Project
4. **Motion to:** approve the consent agenda as presented

|                  |   |
|------------------|---|
| <b>RESULT:</b>   | <b>APPROVED [UNANIMOUS]</b>                                       |
| <b>MOVER:</b>    | Brett Gorden, Board Vice President                                |
| <b>SECONDER:</b> | Patrick Keane, Board Member                                       |
| <b>AYES:</b>     | Brett Gorden, Patrick Keane, Melissa Graner Johnson, Brian Morgan |
| <b>ABSENT:</b>   | Tim Haskin  |

#### NEW BUSINESS

##### Open Comment Period

*(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)*

President Johnson opened the meeting for public comment. No one came forward to speak.

#### 5. Consideration Of Bids

1. Medium Voltage Cable

*Bids were received on May 24, 2022 for the two most commonly used underground cable (1/0 aluminum primary and 750 aluminum primary) to be used on RPU projects in 2023. Buyer Mona Hoeft said staff is soliciting bids now for future projects due to unprecedented long manufacturer lead times for cable. The quantities were estimated based on forecast of needs for 2023 and will be finalized when the 2023 utility budget is approved. Irby Utilities - Okonite brand was the low bidder for both types of cable, and had the shortest lead time at 40 weeks. The cable is subject to a commodities adjustment for copper and aluminum at the time of shipment.*

*Ms. Hoeft said the initial order value is \$1,552,122.00, but will likely increase after review of all 2023 projects. President Johnson asked if the funds will come from the 2022 budget. They will come from the 2023 budget and the cable will be delivered in 2023, said Ms. Hoeft, but staff needs to place the order now to secure the cable.*

Resolution: Medium Voltage Cable

*BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the bid from Irby Utilities for the purchase of medium voltage cable (inventory items 2247 and 16294), subject to escalation/de-escalation at the time of delivery.*

*Passed by the Public Utility Board of the City of Rochester, Minnesota, this 31st day of May, 2022.*

|                  |   |
|------------------|---|
| <b>RESULT:</b>   | <b>ADOPTED [UNANIMOUS]</b>  |
| <b>MOVER:</b>    | Patrick Keane, Board Member                                       |
| <b>SECONDER:</b> | Brett Gorden, Board Vice President                                |
| <b>AYES:</b>     | Brett Gorden, Patrick Keane, Melissa Graner Johnson, Brian Morgan |
| <b>ABSENT:</b>   | Tim Haskin  |

2. Backyard Digger Derrick (P714)

*RPU received bids on April 13, 2022 from two vendors for the purchase of a backyard digger derrick and trailer for the electric maintenance and construction crews. The derrick is used to replace poles in residential back yards not accessible by a full sized truck. The price of both bids exceed the utility budgeted amount, have longer lead times and one bid was conditioned, therefore staff asked the Board to reject all bids and re-bid later this year. The fleet services equipment replacement plan for 2022 included a budget of \$188,000.00 for this equipment, said Buyer Mona Hoeft. Altec Inc. submitted a bid for \$223,086.00 and a bid from Terex Services was \$246,654.00.*

*Board Member Brian Morgan asked if there is currently a digger derrick in service. RPU has one currently and rents another in the summer, stated Ms. Hoeft. The new one would replace the current.*

Resolution: Backyard Digger Derrick (P714)

*BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to reject all bids for a backyard digger derrick and trailer for Electric Maintenance and Construction crews.*

*Passed by the Public Utility Board of the City of Rochester, Minnesota, this 31st day of May, 2022.*

|                  |   |
|------------------|---|
| <b>RESULT:</b>   | <b>ADOPTED [UNANIMOUS]</b>  |
| <b>MOVER:</b>    | Brian Morgan, Board Member  |
| <b>SECONDER:</b> | Patrick Keane, Board Member                                       |
| <b>AYES:</b>     | Brett Gorden, Patrick Keane, Melissa Graner Johnson, Brian Morgan |
| <b>ABSENT:</b>   | Tim Haskin  |

## 6. Regular Agenda

1. Election of Officers

*The Board Organization policy states that each year at the May meeting, the Board shall elect a president and vice president from its members and appoint a secretary.*

*Board Member Brian Morgan made a motion to nominate Melissa Graner Johnson for Board president. Vice President Gorden seconded. Motion passed.*

*Board Member Patrick Keane made a motion to nominate Brett Gorden for Board vice president. Mr. Morgan seconded. Motion passed.*

*President Johnson appointed Christina Bailey as Board secretary.*

2. Marion Road Substation Project Update and Duct Bank Project (9th Street SE)

*The Board was asked to approve a \$12.9 million budget increase for completion of the construction of the Marion Road Substation and feeder build-out and associated 9th Street SE duct bank project. With remaining work being bid to complete the project, Engineering Supervisor Steve Cook said costs have increased substantially for materials and labor since the project was originally budgeted in 2021. Staff recommended against delaying the project to meet critical reliability needs in the downtown area. The project is being cost-shared with Mayo Clinic.*

*The 9th Street SE street reconstruction project is being managed by Rochester Public Works (RPW) and there will be a cost split between RPW and RPU Electric. For the Marion Road Substation duct project, RPU will be installing three parallel concrete encased manhole and duct systems within the road right-of-way between Slatterly Park and the west side of Broadway Avenue, requiring existing city utilities to be relocated and replaced along the route. Sealed bids for the street reconstruction were opened by RPW on April 18, 2022. One bid was received from Elcor Construction that was within 5% of the engineer's estimated cost (bid amount \$10,833,073.00; engineer's estimate \$10,392,464.00).*

*At what point would there be rate implications as a result of this increase, asked Board Member Patrick Keane. RPU has an obligation to serve its customers with 99.99% reliability and in order to continue to meet those needs, will be required to build out infrastructure, said Mr. Cook. RPU had originally looked at funding this project externally, said Director of Corporate Services Peter Hogan, but chose to fund it internally. Given that cost is being split 50/50 with Mayo Clinic, and RPU has sufficient funds in its electric cash reserves to fund the increase, at present there are no financial concerns, said Mr. Hogan.*

*Board Member Brian Morgan asked if there are any cost control measures that can be taken. The 9th Street SE project was originally bid as a one-year project, said Mr. Cook, but was extended to a two-year project in an attempt to gain the interest of more contractors and deal with material shortages. Material substitutions have been made on the project to save money, he said, and staff continues to look for cost-cutting measures, however concrete, which has increased in price, is one of the major costs. Another issue is the small group of contractors who bid on road projects of this size, said Mr. Cook.*

*Vice President Gorden asked for clarification on the cost-sharing with Mayo Clinic. Mayo and RPU are cost sharing 50/50 on everything but the duct bank, which is a 60/40 split with Mayo paying 60% and RPU paying 40%, stated Mr. Cook, therefore RPU will receive about 50-55% of the total project cost back. Mr. Cook said this is the largest duct bank project he's seen in over 20 years and it contains multiple river crossings.*

*Mr. Morgan said the 20% contingency cost seems high and asked what it will go towards. That figure comes from a formula used by Public Works, said Mr. Cook. Public Works actually requested a 30% contingency consisting of 10% administration cost for inspectors and testers, with the remaining 20% for opening up the ground and related unknown engineering and surveying costs.*

*Are any other projects getting pushed out due to the budget impacts of this project, asked Mr. Morgan. Not at present, said Mr. Hogan. There was no further discussion.*

Resolution: Marion Road Substation Project Update and Duct Bank Project (9th Street SE)

*BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a budget increase of \$12,967,341.00 for the Marion Road Substation and feeder build-out, and authorize RPU's share of the 9th Street SE Reconstruction Project. This resolution authorizes the RPU project manager to perform the acts to execute the project up to \$12,394,869.00, including RPU's share of Rochester Public Work's project management, inspection and testing costs associated with this project.*

*Passed by the Public Utility Board of the City of Rochester, Minnesota, this 31st day of May, 2022.*

|                  |   |
|------------------|---|
| <b>RESULT:</b>   | <b>ADOPTED [UNANIMOUS]</b>  |
| <b>MOVER:</b>    | Brett Gorden, Board Vice President                                |
| <b>SECONDER:</b> | Patrick Keane, Board Member                                       |
| <b>AYES:</b>     | Brett Gorden, Patrick Keane, Melissa Graner Johnson, Brian Morgan |
| <b>ABSENT:</b>   | Tim Haskin  |

3. Engineering and Design Services Update - Marion Rd Substation

*Manager of Maintenance and Construction-Electric Neil Stiller presented a request to the Board to approve \$290,189.00 in change orders for engineering and design services submitted by Ulteig Engineers, the consulting firm for the substation and transmission line components of the Marion Road Substation project. Since the Board's initial approval of the project funds in 2019, changes outside of the original scope have occurred due to delays caused by the pandemic and additional work requests from RPU and Mayo Clinic technical staff, who are partners in the project, said Mr. Stiller.*

*Additional engineering and design tasks include revisions due to required regulatory approvals and impact studies for the flood plain, preparation of associated conditional use permits, re-bidding of materials and construction items to mitigate cost increases, usage of Ulteig staff for work not in the original scope of services and technical changes requested by RPU and Mayo. Understaffing in the RPU engineering department also contributed to the scope and nature of the change orders, said Mr. Stiller, however he said two years' salary and benefits from the unfilled Supervisor of Substation Engineering position is available to offset the cost of the change orders. Staff is also requesting an additional \$225,000 in contingency and project completion costs.*

*Board Member Brian Morgan asked if Ulteig provided an hourly rate sheet for services with the original contract. They did and it's been updated annually, said Mr. Stiller. Mr. Morgan noted that \$275 per hour is the average hourly rate on each of the line items, which in his opinion seems high for the going rates for civil and structural engineering. Mr. Stiller said those are the rates provided for senior engineer, executive engineer and quality control services.*

*When Mr. Morgan questioned the \$225,000 contingency charge, Mr. Stiller stated it will consist of \$50,000 for contingencies and \$175,000 for identified tasks. Mr. Morgan asked if any of the work has been performed. Some of it is requested work that had to be performed during the design process, noted Mr. Stiller. Mr. Morgan stated that the Board is being asked to approve work that has already been performed by a firm expecting to be paid a set amount.*

*Board Member Patrick Keane asked if there will be a budget offset to fund the change orders that will be financially accounted for. There will be an internal offset in the budget, said Director of Corporate Services Peter Hogan, from a labor cost shortage for an unfilled position that will shift to an increase for outside services, which will appear in the financial reports. With costs increasing and inflation on the rise, Mr. Keane stated he is in agreement with staff's recommendations to approve the change orders.*

*President Johnson asked where the change order work appears among the cost estimates for the Marion Road Substation and duct bank project. The costs appear in the substation line item which includes engineering change orders to date / committed contracts, said Engineering Supervisor Steve Cook.*

*Mr. Morgan asked what alternatives exist if this request is not approved. Substantial work has been completed for the list of change orders, said Mr. Stiller. RPU could stop all future design work with Ulteig, close out the contract and seek services from another firm, said General Manager Mark Kotschevar, although the work is specialized and requires a firm experienced in substation and transmission design services. Mr. Morgan noted that the price for services seems high based on services received, and although the Board is being asked to approve the change orders, the work has already been done, therefore payment is an obligation of fulfilling the contract. He said he would prefer to see such requests prior to the work being done. RPU has had discussions with Ulteig regarding better communication to prevent this from happening again, stated Mr. Kotschevar, and in the future, work will be stopped and authorization will be sought from the Board before moving forward with Ulteig.*

*Mr. Morgan requested a copy of the rate table for services and a price breakdown for validation before voting on this item. President Johnson asked if this agenda item could be tabled until next month. Mr. Kotschevar suggested making the motion to approve the change orders contingent upon validation of the costs in the professional services agreement as annually amended. Mr. Morgan made a motion to table until the June meeting. This was seconded by Mr. Keane. Motion failed. Both Mr. Keane and Vice President Gorden stated they were in agreement with validating but did not want to delay the project by a month.*

*Vice President Gorden made a motion to approve, contingent that RPU staff will review to ensure that charges match costs as quoted in the professional services agreement. This was seconded by Mr. Keane. Motion passed.*

Resolution: Engineering and Design Services Update - Marion Rd Substation

*BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the change orders for additional engineering and design services for the Marion Road Substation submitted by Ulteig Engineers in the amount of*

*\$290,189.00, and approve the engineering contingency in the amount of \$225,000.00 to complete the project, (\*as amended\*), contingent that RPU staff will review to ensure that charges match costs as quoted in the professional services agreement as annually amended.*

*Passed by the Public Utility Board of the City of Rochester, Minnesota, this 31st day of May, 2022.*

|                  |   |
|------------------|---|
| <b>RESULT:</b>   | <b>ADOPTED [3 TO 1]</b>                             |
| <b>MOVER:</b>    | Brett Gorden, Board Vice President                  |
| <b>SECONDER:</b> | Patrick Keane, Board Member                         |
| <b>AYES:</b>     | Brett Gorden, Patrick Keane, Melissa Graner Johnson |
| <b>NAYS:</b>     | Brian Morgan  |
| <b>ABSENT:</b>   | Tim Haskin  |

## 7. Board Policy Review

The next Board policy to be reviewed for revision will be the Board Procedures policy.

## 8. General Managers Report

General Manager Mark Kotschevar provided a briefing on MISO's emergency operations procedures to the Board. There is a possibility of rolling blackouts this summer if loads exceed forecast and generation isn't there to meet that load, he said. MISO forecasts loads daily, and if they suspect generation won't meet load, they issue alerts, including a "max gen alert," meaning any generator currently online needs to get to maximum output. This involves using all available resources and doing conservative operations (deferring maintenance on a transmission line to make the line available). If forecast and load still don't match, MISO issues public appeal notices to conserve energy during peak periods. RPU has pre-scripted messages ready to alert customers when this happens. If further energy is needed, actual alerts and load shed orders are given. SMMPA is RPU's load balancing authority and will notify RPU when load shedding is required. RPU will then start opening breakers and dropping customers in order to maintain the reliability of the bulk electric system to avoid the failure of the entire regional grid. This is considered a last resort, said Mr. Kotschevar. Circuits are prioritized for critical need for the community (hospitals, prisons, etc.) and each circuit is out for 15 minutes, he said. This could happen during severely hot weather and RPU is required to follow these procedures per federal law. President Johnson asked if RPU has had to do load shedding in the past. RPU has had a couple max gen alerts, said Mr. Kotschevar, but has never done public appeal or load shedding. Board Member Patrick Keane stated he assumed RPU wouldn't get to this point unless all other backups had been called into production. RPU would utilize every available generator in such an event, said Mr. Kotschevar. Mr. Keane asked why MISO doesn't have market controls when this happens and instead turns to utilities to make those decisions. The utilities have to react to and follow the MISO orders as a market participant, said Mr. Kotschevar. Regarding the market price, during these events the price increases due to short supply, but is capped at \$1,000 per megawatt hour which is regulated by FERC.

Director of Customer Relations Krista Boston reported on RPU's Arbor Day Celebration held on April 29, 2022, partnering with Rochester Parks and Recreation, Sargent's Gardens and Maier Tree & Lawn Service. RPU staff received 1,402 entries from area school children for its poster contest. There were 2,100 school children, teachers and chaperones in attendance, and 800 from the public attended, she said.

## 9. Division Reports & Metrics

No discussion

10. Other Business

11. Adjourn

*The agenda and board packet for Utility Board meetings are available on-line at [www.rpu.org](http://www.rpu.org) and <http://rochestercitymn.iqm2.com/Citizens/Default.aspx>*

Submitted by:

\_\_\_\_\_  
Secretary

Approved by the Board

\_\_\_\_\_  
Board President

\_\_\_\_\_  
Date

Minutes Acceptance: Minutes of May 31, 2022 4:00 PM (Consent Agenda)

**FOR BOARD ACTION****Agenda Item # (ID # 14866)****Meeting Date: 6/28/2022**

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**SUBJECT: Review of Accounts Payable**

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**PREPARED BY: Colleen Keuten**

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**ITEM DESCRIPTION:****UTILITY BOARD ACTION REQUESTED:**

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 05/12/2022 To 06/13/2022  
**Consolidated & Summarized Below 1,000**

**Greater than 50,000 :**

|    |                               |   |                     |
|----|-------------------------------|---|---------------------|
| 1  |                               |   |                     |
| 2  |                               |   |                     |
| 3  | SOUTHERN MN MUNICIPAL POWER A | May SMMPA Bill                                | 7,147,652.40        |
| 4  | MN DEPT OF REVENUE            | April Sales and Use Tax                       | 636,018.18          |
| 5  | CONSTELLATION NEWENERGY-GAS D | April Gas for SLP                             | 278,705.91          |
| 6  | CONSTELLATION NEWENERGY-GAS D | April Gas-WES                                 | 173,461.89          |
| 7  | A & A ELECT & UNDERGROUND CON | 2022-23 Directional Boring                    | 138,609.83          |
| 8  | CROWN TECHNICAL SYSTEMS       | Milestone #1-10% Engineering/Drawings Receipt | 124,489.54          |
| 9  | PAYMENTUS CORPORATION         | April & May Electronic Bill Payment Services  | 106,247.94          |
| 10 | TRAUT COMPANIES               | Install Monitor Wells and Seal Well #16       | 98,946.06           |
| 11 | NEW AGE TREE SERVICE INC      | 305 Tree Clearance                            | 98,970.53           |
| 12 | THE ENERGY AUTHORITY INC      | May Transmission                              | 88,779.98           |
| 13 | CONSTELLATION NEWENERGY-GAS D | April Gas-Cascade Creek                       | 88,181.15           |
| 14 | ASPLUNDH TREE EXPERT LLC (P)  | 2022 Hourly Tree Trimming                     | 82,680.61           |
| 15 | CARL BOLANDER & SONS LLC      | Marion Rd Sub Grading, Excavation, Fence      | 75,424.00           |
| 16 | IRBY UTILITIES dba            | 220EA-Cutout, 15KV, 100A, NLB, Poly           | 69,300.00           |
| 17 | CRESCENT ELECTRIC SUPPLY CO   | 10000FT-Conduit, HDPE, 5", Empty              | 65,660.00           |
| 18 | SCHOEPPNER INC                | Re-Construction of Well House #26             | 61,117.17           |
| 19 | IRBY UTILITIES dba            | 2EA-Trans, PM, 3ph, 750kVA, 13.8/8, 480       | 51,326.00           |
| 20 |                               |   |                     |
| 21 |                               | <b>Price Range Total:</b>                     | <b>9,385,571.19</b> |
| 22 |                               |   |                     |

**5,000 to 50,000 :**

|    |                                |   |           |
|----|--------------------------------|---|-----------|
| 23 |                                |   |           |
| 24 |                                |   |           |
| 25 | MAYO CLINIC                    | CIP-Lighting (C&I)-Incentives/Rebates         | 48,058.84 |
| 26 | KFI ENGINEERS                  | Marion Rd Duct Bank Design                    | 46,539.77 |
| 27 | CENTRAL MINNESOTA MUNICIPAL P  | May Capacity                                  | 44,000.00 |
| 28 | AVI SYSTEMS, INC.              | System Operations Video Wall System           | 31,326.14 |
| 29 | BENIKE CONSTRUCTION (P)        | Site Construction Marion Rd Substation        | 29,728.93 |
| 30 | RESCO                          | 5500FT-Conduit, HDPE, 4", Empty               | 29,590.00 |
| 31 | DOXIM UTILITEC LLC             | May Bill Print and Mail Services              | 29,344.18 |
| 32 | US BANK - VOYAGER              | May Fuel                                      | 29,295.06 |
| 33 | MN DEPT OF COMMERCE            | Q1FY2023 Indirect Assessment                  | 29,212.16 |
| 34 | IRBY UTILITIES dba             | 1EA-Trans, PM, 3ph, 750kVA, 13.8/8, 208       | 25,854.00 |
| 35 | THE ENERGY AUTHORITY INC       | May Resource Management Fee                   | 25,680.31 |
| 36 | BORDER STATES ELECTRIC SUPPLY  | 1000FT-Alum Bus Tube, 4.00" Sch. 40, 606      | 20,020.00 |
| 37 | S L CONTRACTING INC            | Watermain Break Repair                        | 19,995.00 |
| 38 | PEOPLES ENERGY COOPERATIVE (P) | May Compensable                               | 18,613.93 |
| 39 | CENTURY HEIGHTS LP             | CIP-LED Light Fixtures-Incntivs/Rebts         | 18,562.50 |
| 40 | FRANKLIN HEATING STATION       | CIP-Custom (C&I)-Incentives/Rebates           | 17,653.14 |
| 41 | KANTOLA CONSULTING             | Business Analyst Services                     | 15,840.00 |
| 42 | BADGER METER INC (P)           | 22EA-Meter, Bare 2" Badger T-200 Round Flange | 15,797.76 |
| 43 | IRBY UTILITIES dba             | 2EA-Trans, PM, 3ph, 75kVA, 13.8/8, 208        | 15,432.00 |
| 44 | BORDER STATES ELECTRIC SUPPLY  | 10EA-Metal Sec. Encl, 3ph, 30" x 67" x 2      | 14,704.60 |
| 45 | VISION COMPANIES LLC (P)       | Employee Development                          | 13,687.50 |
| 46 | CENTURYLINK (P)                | 2022 Monthly Telecommunications               | 12,993.72 |
| 47 | ULTEIG ENGINEERS INC           | Engineering Services-WestSide Solar           | 12,860.00 |
| 48 | WELLS FARGO BANK ACCT ANALYSI  | May 2022 Banking Services                     | 12,791.97 |
| 49 | ITRON INC                      | 144EA-Itron, 500W Openway Riva Pit ERT        | 12,528.00 |
| 50 | McGRANN SHEA CARNIVAL STRAUGH  | Q1 Retainer                                   | 12,500.00 |
| 51 | ARCHKEY TECHNOLOGIES dba       | Fiber Termination Westside Substation         | 12,076.00 |

Attachment: AP Board List Current Month (14866 : Review of Accounts Payable)

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 05/12/2022 To 06/13/2022  
**Consolidated & Summarized Below 1,000**

|     |                               |  |           |
|-----|-------------------------------|--|-----------|
| 52  | B AND C PLUMBING AND HEATING, | Contractor Payment of C&I PIES Program         | 11,550.00 |
| 53  | GRAYBAR ELECTRIC COMPANY INC  | 1760FT-Conduit, 3", PVC Sch 40                 | 11,269.98 |
| 54  | ELEVATE MARKETING SOLUTIONS L | 2022 Advertising                               | 11,000.00 |
| 55  | ULTEIG ENGINEERS INC          | Hydro Recloser Coordination Project            | 10,749.00 |
| 56  | SMARTSHEET INC                | Business Plan Plus Pro Support Licenses        | 10,157.40 |
| 57  | GRAYBAR ELECTRIC COMPANY INC  | 800FT-Conduit, PVC Sch 40, 5", 20' Length      | 9,977.04  |
| 58  | GRAYBAR ELECTRIC COMPANY INC  | 1140FT-Conduit, 4", PVC Sch 40                 | 9,967.02  |
| 59  | MINNESOTA ENERGY RESOURCES CO | April Gas-WES                                  | 9,667.90  |
| 60  | MAYO CLINIC                   | CIP-VSDs-Incnetivs/Rebates                     | 9,633.04  |
| 61  | WESCO DISTRIBUTION INC        | 48EA-Term,Exp,4in AL Bus, 4 Hole CF Weld       | 9,622.08  |
| 62  | GATEWAY PRODUCTS GROUP dba    | 40EA-Spark plug                                | 9,467.20  |
| 63  | CLEAN HARBORS ENVIRONMENTAL S | Transformer Disposal                           | 9,435.09  |
| 64  | HDR ENGINEERING INC           | Water Facilities Communication Study           | 9,366.38  |
| 65  | OPTIV SECURITY INC            | Blue Coat Renewal (3 years)                    | 9,009.56  |
| 66  | CREST PRECAST INC             | 2EA-Manhole, Straight Thru, 8' x 6' x 5'       | 8,800.00  |
| 67  | IRBY UTILITIES dba            | 5EA-Trans, PM, 1ph, 15kVA, 13.8/8, 240         | 8,615.00  |
| 68  | EPLUS TECHNOLOGY INC          | 25EA-Cisco IP Phone 8845                       | 8,574.25  |
| 69  | EPLUS TECHNOLOGY INC          | 6EA-Transceiver module, 10GigE                 | 8,335.14  |
| 70  | IRBY UTILITIES dba            | 1EA-Trans, PM, 3ph, 75kVA, 13.8/8, 208         | 8,311.00  |
| 71  | BADGER METER INC (P)          | 48EA-Meter, E-Series Ultra 5/8" (05) M25       | 8,225.28  |
| 72  | IRBY UTILITIES dba            | 6EA-Trans, OH, 1ph, 25kVA, 13.8/8, 120         | 8,196.00  |
| 73  | JIM WHITING NURSERY/GARDEN CT | Right Tree Right Place APPA Tree Planting      | 7,999.61  |
| 74  | HAWK & SON'S INC              | Transformer Removal (Pace Dairy)               | 7,950.00  |
| 75  | GRAYBAR ELECTRIC COMPANY INC  | 2000FT-Wire, AL, 600V, 4/0-2/0 NEU YS Tr       | 7,835.64  |
| 76  | GRAYBAR ELECTRIC COMPANY INC  | 5EA-Inverter, 48VDC                            | 7,546.23  |
| 77  | BADGER METER INC (P)          | 8EA-Meter, Bare 3" Badger T-450 Round Flange   | 7,418.66  |
| 78  | RESCO                         | 2000FT-Wire, #9 CU Clad Steel Cable, 19S       | 7,000.00  |
| 79  | BORDER STATES ELECTRIC SUPPLY | 29EA-Cutout Door, 6A ELF, 15KV                 | 6,963.19  |
| 80  | IRBY UTILITIES dba            | 5EA-Trans, OH, 1ph, 25kVA, 13.8/8, 120         | 6,830.00  |
| 81  | TWIN CITY SECURITY INC        | 2022 Security Services                         | 6,687.48  |
| 82  | CITY OF ROCHESTER             | Q2 Attorney Services                           | 6,250.00  |
| 83  | IRBY UTILITIES dba            | 48EA-Pedestal, Base, Secondary, w/o Cove       | 6,000.00  |
| 84  | NALCO COMPANY LLC             | 1DRM-Nalco, Antiscale, NALCO PC-191T.12        | 5,997.92  |
| 85  | ULTEIG ENGINEERS INC          | Substation Arc Flash Study                     | 5,855.00  |
| 86  | MASTEC NORTH AMERICA INC      | 2022 Joint Trench Directional Boring           | 5,757.65  |
| 87  | CENTURY HEIGHTS LP            | CIP-Washers/Dishwshr/Fridge-Incentives/Rebates | 5,700.00  |
| 88  | EPLUS TECHNOLOGY INC          | 12EA-Phones, Cisco IP 8865                     | 5,689.68  |
| 89  | BOWMANS DOOR SOLUTIONS        | 1EA-Door, Custom & Install, SLP                | 5,672.90  |
| 90  | VIKING ELECTRIC SUPPLY INC    | 1000FT-Wire, Copper, 4/0 Str, Bare, 19 S       | 5,661.90  |
| 91  | VERIZON WIRELESS              | 2022 Cell & iPad Monthly Service               | 5,560.33  |
| 92  | ARCHKEY TECHNOLOGIES dba      | IT Installation Services                       | 5,527.58  |
| 93  | IRBY UTILITIES dba            | 48EA-Pedestal, Dome Cover, Box Style           | 5,520.00  |
| 94  | RSP ARCHITECTS LTD.           | A&E Services A-wing Renovation                 | 5,485.50  |
| 95  | IRBY UTILITIES dba            | 4EA-Trans, OH, 1ph, 25kVA, 13.8/8, 120         | 5,464.00  |
| 96  | GRAYBAR ELECTRIC COMPANY INC  | 20EA-Elbow, 4", 36 Radius, 90deg, Rigid        | 5,414.00  |
| 97  | GRAYBAR ELECTRIC COMPANY INC  | 20EA-Elbow, 4", 36 Radius, Steel, Rigid        | 5,414.00  |
| 98  | ADVANTAGE DIST LLC (P)        | Lubricants & Fluids                            | 5,325.09  |
| 99  | GRAYBAR ELECTRIC COMPANY INC  | 1000FT-Wire, Copper, 4/0 Str, Bare, 19 S       | 5,232.48  |
| 100 | ROCH GOLF & COUNTRY CLUB      | 2021 Env Achievement Awards Dinner             | 5,204.95  |
| 101 | KATS EXCAVATING LLC           | SA Water,Replaced Serv Box to House            | 5,200.00  |
| 102 | COPPERWELD BIMETALLICS LLC    | 1098FT-Wire, #9 CU Clad Steel Cable, 19S       | 5,050.80  |
| 103 |                               |  |           |

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**A/P Board Listing By Dollar Range**  
For 05/12/2022 To 06/13/2022  
**Consolidated & Summarized Below 1,000**

|     |                               |  |            |
|-----|-------------------------------|--|------------|
| 104 |                               | <b>Price Range Total:</b>                    | 997,828.46 |
| 105 |                               |  |            |
| 106 |                               | <b><u>1,000 to 5,000 :</u></b>               |            |
| 107 |                               |  |            |
| 108 | IRBY UTILITIES dba            | 1000FT-Cable in Conduit AL 600V 4/0-2/0      | 4,809.38   |
| 109 | BORDER STATES ELECTRIC SUPPLY | 8EA-Pulling Grips, Flexible Eye, .88-1.1     | 4,779.20   |
| 110 | NORTH CENTRAL INTERNATIONAL L | Check Engine Light- Parts & Labor            | 4,656.85   |
| 111 | FORBROOK LANDSCAPING SERVICES | Landscaping Svcs (Water)                     | 4,645.00   |
| 112 | IHEART MEDIA dba              | Radio Advertising 2022 Arbor Day Celebration | 4,623.94   |
| 113 | EPLUS TECHNOLOGY INC          | 2022 Network maintenance services            | 4,611.00   |
| 114 | ARCHKEY TECHNOLOGIES dba      | Supply/Install 2 Panasonic Dome Cameras-SLP  | 4,573.18   |
| 115 | CREST PRECAST INC             | 1EA-Manhole, Straight Thru, 8' x 6' x 5'     | 4,400.00   |
| 116 | POWELL ELECTRICAL SYSTEMS INC | Non-Seg Phase Bus Duct & Steel Support       | 4,190.30   |
| 117 | AMERICAN FENCE COMPANY        | Replaced Sensor Coil Materials & Labor       | 4,162.78   |
| 118 | ULTEIG ENGINEERS INC          | Engineering Serves-GT2 Nerc Compliance       | 4,150.00   |
| 119 | BADGER METER INC (P)          | 54EA-Meter, Bare 3/4" Badger Disk            | 4,149.36   |
| 120 | UTIL-ASSIST INC               | AMI/MDM Consulting                           | 4,095.00   |
| 121 | KNXR - FM                     | May Ads-Small Comm Conserve/Save Rebates     | 4,000.00   |
| 122 | MINNESOTA ENERGY RESOURCES CO | April Gas-SLP                                | 3,953.94   |
| 123 | SCHMIDT GOODMAN OFFICE PRODUC | 2EA-Table W/Stainless Steep Top              | 3,905.24   |
| 124 | CONSOLIDATED COMMUNICATIONS d | 2021-22 Network and Co-location Services     | 3,817.57   |
| 125 | ALTERNATIVE TECHNOLOGIES INC  | Oil Sample Testing                           | 3,660.00   |
| 126 | ROCHESTER CAMPUS LLC          | CIP-Lighting (C&I)-Incentives/Rebates        | 3,632.00   |
| 127 | CREST PRECAST INC             | 2EA-Grd Sleeve, Switch Basement, PME         | 3,560.00   |
| 128 | REBATES                       | CIP Conserve & Save Rebates - CU No. 212     | 3,475.00   |
| 129 | CITY OF ROCHESTER             | Workers Compensation Payments                | 3,420.75   |
| 130 | BORDER STATES ELECTRIC SUPPLY | 12EA-Meter Socket, 6T Prewired w/Test Sw     | 3,386.57   |
| 131 | BORDER STATES ELECTRIC SUPPLY | 10EA-Anchor, Triple Helix, 1.50 Sq. Shaft    | 3,255.10   |
| 132 | L & S ELECTRIC INC            | Pump & Motor                                 | 3,224.97   |
| 133 | VERIZON CONNECT NWF INC       | April & May GPS Fleet Tracking               | 3,205.62   |
| 134 | WARTSILA NORTH AMERICA        | 55EA-Ignition Coil Rubber Boot Kit           | 3,109.70   |
| 135 | FORBROOK LANDSCAPING SERVICES | CSC Landscaping                              | 3,085.92   |
| 136 | GRAYBAR ELECTRIC COMPANY INC  | 1EA-Enclosure, Server Rack                   | 3,044.51   |
| 137 | VIKING ELECTRIC SUPPLY INC    | 500ROL-Tape, 3/4" x 66', Electric, Black     | 3,019.22   |
| 138 | GRAYBAR ELECTRIC COMPANY INC  | 1EA-Cable Cutter, Greenlee                   | 3,008.99   |
| 139 | STONE BY STONE PLUS LLC       | Transformer Pad                              | 3,000.00   |
| 140 | BANKS JOSHUA C                | May Video & Digital Photo Services           | 2,975.00   |
| 141 | FORBROOK LANDSCAPING SERVICES | Landscaping Svcs (Water)                     | 2,937.79   |
| 142 | SCHMIDT GOODMAN OFFICE PRODUC | Cubicle Doors                                | 2,927.93   |
| 143 | ONLINE INFORMATION SERVICES I | May 2022 Utility Exchange Report             | 2,887.45   |
| 144 | BORDER STATES ELECTRIC SUPPLY | 96EA-Elbow, 15kV, 200A, LB, 1/0 Sol, 175-2   | 2,860.80   |
| 145 | WESCO DISTRIBUTION INC        | 26EA-Conn, Bolt Lug, Two 1590 AAC, 4 Hol     | 2,851.16   |
| 146 | WARNING LITES OF MN INC (P)   | Traffic Control for Water Main Break         | 2,850.00   |
| 147 | EASYPower LLC                 | 2022-25 Arc Flash SoftwareMaint              | 2,838.40   |
| 148 | BADGER METER INC (P)          | 5EA-Meter, Bare 2" Badger Disc               | 2,832.51   |
| 149 | VIKING ELECTRIC SUPPLY INC    | 3150FT-Wire, Copper, #6 SD Solid, Bare       | 2,686.79   |
| 150 | BECKLEYS OFFICE PRODUCTS INC  | 4EA-Chair, Office                            | 2,643.24   |
| 151 | DANIEL L PENZ                 | CIP-Lighting (C&I)-Incentives/Rebates        | 2,642.52   |
| 152 | LRS OF MINNESOTA, LLC         | 2022 Waste Removal SC                        | 2,581.80   |
| 153 | TANI DIVISION BD SCHIFFLER IN | 5EA-Disc Cover, Exhaust Rupture, WS          | 2,458.13   |
| 154 | EPLUS TECHNOLOGY INC          | 2021-22 Informacast Maintenance              | 2,423.39   |

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|     |                               |   |          |
|-----|-------------------------------|---|----------|
| 155 | NALCO COMPANY LLC             | 1DRM-Sur-Gard 1700 Oxygen Scavenger DEMI      | 2,395.95 |
| 156 | GOPHER STATE ONE CALL         | April Completed Tickets                       | 2,393.55 |
| 157 | CORE & MAIN LP (P)            | 1EA-Valve, Gate, 12", Mechanical Joint        | 2,390.95 |
| 158 | IRBY UTILITIES dba            | 25EA-Crossarm, Wood, 10' HD                   | 2,375.00 |
| 159 | SCHMIDT GOODMAN OFFICE PRODUC | Height Adjustable Desk                        | 2,367.14 |
| 160 | GRAYBAR ELECTRIC COMPANY INC  | 30EA-Elbow, PVC Sch 40, 36.0 R, 5"            | 2,263.76 |
| 161 | BARR ENGINEERING COMPANY (P)  | Groundwater Consulting Services Well #16      | 2,249.88 |
| 162 | CORE & MAIN LP (P)            | 100EA-Riser, 1.00 Slip Type Riser (65-A)      | 2,245.00 |
| 163 | ARCHKEY TECHNOLOGIES dba      | 1LOT-ICLASS Contactless Smart Card            | 2,213.00 |
| 164 | BORDER STATES ELECTRIC SUPPLY | 10000FT-Wire, Tracer, Orange, #12, CCS        | 2,203.00 |
| 165 | IRBY UTILITIES dba            | 16EA-Conn, Bolt Lug, Two 1590 AAC, 4 Hol      | 2,191.20 |
| 166 | OPEN ACCESS TECHNOLOGY        | May 2022 NERC webCompliance Service           | 2,130.82 |
| 167 | NALCO COMPANY LLC             | 1DRM-Chemical Polymer, Nalco, 22300.15        | 2,120.40 |
| 168 | ASSISI HEIGHTS CONVENT        | CIP-Motors (C&I)-Incentives/Rebates           | 2,120.00 |
| 169 | CDW GOVERNMENT INC            | 1EA-Enclosure, Server Rack                    | 2,084.96 |
| 170 | VIOLA NURSERY AND GREENHOUSE  | Landscaping - CSC                             | 2,073.38 |
| 171 | CUSTOM COMMUNICATIONS INC     | 2022 Custom Connect Monitor & Protective      | 2,050.46 |
| 172 | WESCO DISTRIBUTION INC        | 25EA-Arrester, 10kV, Dist, Elbow MOV          | 2,010.75 |
| 173 | IHEART MEDIA dba              | April 2022 Arbor Day Radio Ads                | 1,999.00 |
| 174 | BOLTON AND MENK (P)           | Dish Wireless Golden Hill Site Review         | 1,980.00 |
| 175 | U S A SAFETY SUPPLY           | 1EA-Harness, Arc-Flash, Quick-Connect         | 1,951.45 |
| 176 | FORBROOK LANDSCAPING SERVICES | Landscaping Svcs (Electric)                   | 1,950.90 |
| 177 | IRBY UTILITIES dba            | 60EA-Deadend Recept, 15kv, 200A, NLB          | 1,950.00 |
| 178 | WORTHINGTON PRODUCTS INC      | 6EA-Marine Light, White                       | 1,920.00 |
| 179 | SEEME PRODUCTIONS LLC         | Arbor Day Video Coverage                      | 1,905.00 |
| 180 | REBATES                       | CIP Conserve&Save Clothes Washer Rebate       | 1,900.00 |
| 181 | BORDER STATES ELECTRIC SUPPLY | Freight - 1200FT Aluminum Bus Tubes 45-61373  | 1,895.00 |
| 182 | BURNS & MCDONNELL INC (P)     | Infrastructure Financial Modeling Study       | 1,841.70 |
| 183 | ELITE CARD PAYMENT CENTER     | Weber Genesis Grill                           | 1,782.98 |
| 184 | BORDER STATES ELECTRIC SUPPLY | 8EA-Cutout Door, 12A ELF, 15KV                | 1,780.32 |
| 185 | WESCO DISTRIBUTION INC        | 15EA-Conn, Trans, 1/0-1000, 6-Tap, Bare       | 1,766.85 |
| 186 | NDB TECHNOLOGIES INC          | 2EA-Transformer Tester, 5-3000kVA             | 1,720.00 |
| 187 | BOWMANS DOOR SOLUTIONS        | 1JOB-Door Rekey and Panic Bar Install         | 1,713.63 |
| 188 | ELITE CARD PAYMENT CENTER     | Travel,Brian Morgan,APPA Conf,Registration    | 1,675.00 |
| 189 | U S A SAFETY SUPPLY           | 144PR-Gloves, Cut Resistant, XL (SC)          | 1,668.28 |
| 190 | MOYNAGH MICHAEL               | CIP-LED Light Fixtures-Incniivs/Rebts         | 1,640.00 |
| 191 | K A A L TV LLC                | May TV Ads-Commercial Rebates                 | 1,620.00 |
| 192 | TANI DIVISION BD SCHIFFLER IN | 5EA-WS UIS Inject exterior insulated bla      | 1,600.00 |
| 193 | MAJESTIC TENTS AND EVENTS dba | Rental-Tables/Covers,Tent for 2022 Arbor Day  | 1,562.04 |
| 194 | NARDINI FIRE EQUIPMENT CO INC | Halon Inspection                              | 1,544.35 |
| 195 | BORDER STATES ELECTRIC SUPPLY | 120EA-Conn, CRP Lug, 4/0-500 Str AL/CU,       | 1,510.80 |
| 196 | BORDER STATES ELECTRIC SUPPLY | 200FT-Alum Bus Tube, 2.00" Sch. 40, 6061      | 1,504.00 |
| 197 | ROCHESTER SWEEPING SERVICE LL | Clean & Fill Holes at Crossroads Area         | 1,500.00 |
| 198 | WESCO DISTRIBUTION INC        | 40EA-U-Guard, 5.0" x 10', Plastic             | 1,482.00 |
| 199 | MINNESOTA ENERGY RESOURCES CO | Natural Gas - CSC                             | 1,475.55 |
| 200 | SCHMIDT GOODMAN OFFICE PRODUC | 2EA-Table, Flip-Top                           | 1,446.24 |
| 201 | DPK LLC                       | Job Trailer Rental GT1 Overhaul               | 1,442.81 |
| 202 | HOGAN PETER                   | APPA National Conf, Registration              | 1,425.00 |
| 203 | CRYSTEEL TRUCK EQUIPMENT INC  | Clutch  | 1,404.54 |
| 204 | LANGUAGE LINE SERVICES INC    | May 2022 Phone Interpretation Services        | 1,404.12 |
| 205 | RENTAL DEPOT INC              | Chairs,Tables,Linens for Employee Recognition | 1,362.12 |
| 206 | MINNESOTA ENERGY RESOURCES CO | April Gas-Cascade Creek                       | 1,361.88 |

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|     |                                  |  |            |
|-----|----------------------------------|--|------------|
| 207 | BOLTON AND MENK (P)              | TMOB/SPRINT Telecom Mod #94 Willow       | 1,350.00   |
| 208 | BOLTON AND MENK (P)              | TMOB/SPRINT Telecom Mod #96 Airport      | 1,350.00   |
| 209 | MAYOWOOD DEVELOPER LLC           | CIP-Lighting (C&I)-Incentives/Rebates    | 1,336.28   |
| 210 | REALIFE COOPERATIVE OF ROCHESTER | CIP-Lighting (C&I)-Incentives/Rebates    | 1,335.00   |
| 211 | AUTOMATIONDIRECT.COM             | 2EA-PLC 8 Ch. Analog Input Card          | 1,330.00   |
| 212 | GRAYBAR ELECTRIC COMPANY INC     | 25EA-Elbow, PVC Sch 40, 5", 22.5 deg-bel | 1,319.37   |
| 213 | RESCO                            | 20EA-Wiring Harness, Custom              | 1,317.60   |
| 214 | CITY OF ROCHESTER                | March Workers Compensation Admin Fees    | 1,282.00   |
| 215 | ROCHESTER CAMPUS LLC             | CIP-Custom (C&I)-Incentives/Rebates      | 1,277.33   |
| 216 | VAN METER INC dba                | 2EA-Elbow, Steel, 36deg Radius, 5"       | 1,236.51   |
| 217 | G A ERNST & ASSOCIATES INC       | NEC Audits                               | 1,218.75   |
| 218 | RPM GROUP LLC                    | Customer refunds 12211                   | 1,218.11   |
| 219 | TMS JOHNSON INC                  | 1EA-GreenHeck Fan ZRS                    | 1,200.00   |
| 220 | MINNESOTA ENERGY RESOURCES CO    | April 2022 WES Bldg                      | 1,158.96   |
| 221 | MIDCONTINENT ISO INC             | May MISO Fees                            | 1,157.84   |
| 222 | MCLAUGHLIN KIM                   | Customer refunds 12637                   | 1,140.41   |
| 223 | CLARK CONCRETE INC               | Replaced City Sidewalks                  | 1,137.00   |
| 224 | POMPS TIRE SERVICE INC           | Tires                                    | 1,136.59   |
| 225 | SCHWAB VOLLHABER LUBRATT CORP    | Compression Setting Adjustments - Labor  | 1,122.00   |
| 226 | OPEN ACCESS TECHNOLOGY           | June NERC Tag Agent                      | 1,110.93   |
| 227 | BORDER STATES ELECTRIC SUPPLY    | 10BOX-Washer, Flat, 4" x 4", 13/16" Hole | 1,100.81   |
| 228 | K A A L TV LLC                   | May TV Ad-Arbor Day                      | 1,100.00   |
| 229 | XCEL ENERGY CORP                 | CapX Q1 O&M Maintenance                  | 1,091.02   |
| 230 | POMPS TIRE SERVICE INC           | Tires x 4                                | 1,089.95   |
| 231 | ROCH SIGN SERVICE INC            | RPU Signage                              | 1,089.00   |
| 232 | ASPLUNDH TREE EXPERT LLC (P)     | Q1 Fuel Surcharge for Tree Trimming      | 1,077.57   |
| 233 | BOLTON AND MENK (P)              | Engineering Services - SC Parking Lot    | 1,067.00   |
| 234 | HACH COMPANY                     | 24BOX-Chem. AccuVac Ampules for Fluoride | 1,046.40   |
| 235 | ADVANTAGE DIST LLC (P)           | 55GAL-Oil, Duraagard HD Super 15-40, (55 | 1,040.43   |
| 236 | HAWKINS INC                      | May 2022 Demurrage Charges               | 1,040.00   |
| 237 | ASSISI HEIGHTS CONVENT           | CIP-Lighting (C&I)-Incentives/Rebates    | 1,038.30   |
| 238 | HALO BRANDED SOLUTIONS           | 250-Fire Hydrant Stress Reliever         | 1,031.34   |
| 239 |                                  |  |            |
| 240 |                                  | <b>Price Range Total:</b>                | 298,119.26 |
| 241 |                                  |  |            |
| 242 | <b><u>0 to 1,000 :</u></b>       |  |            |
| 243 |                                  |  |            |
| 244 | Customer Refunds (CIS)           | Summarized transactions: 149             | 16,341.29  |
| 245 | REBATES                          | Summarized transactions: 53              | 14,213.72  |
| 246 | BORDER STATES ELECTRIC SUPPLY    | Summarized transactions: 33              | 9,559.06   |
| 247 | U S A SAFETY SUPPLY              | Summarized transactions: 63              | 9,186.27   |
| 248 | ELITE CARD PAYMENT CENTER        | Summarized transactions: 54              | 8,791.25   |
| 249 | VIKING ELECTRIC SUPPLY INC       | Summarized transactions: 52              | 6,951.66   |
| 250 | IRBY UTILITIES dba               | Summarized transactions: 14              | 6,861.34   |
| 251 | WESCO DISTRIBUTION INC           | Summarized transactions: 27              | 6,821.23   |
| 252 | EXPRESS SERVICES INC             | Summarized transactions: 9               | 5,849.16   |
| 253 | FIRST CLASS PLUMBING & HEATIN    | Summarized transactions: 16              | 5,843.40   |
| 254 | CRESCENT ELECTRIC SUPPLY CO      | Summarized transactions: 44              | 5,173.25   |
| 255 | CORE & MAIN LP (P)               | Summarized transactions: 18              | 4,884.38   |
| 256 | LAWSON PRODUCTS INC (P)          | Summarized transactions: 15              | 3,900.58   |
| 257 | FLUKE ELECTRONICS INC            | Summarized transactions: 20              | 3,369.77   |

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|     |                                |                             |          |
|-----|--------------------------------|-----------------------------|----------|
| 258 | CLARK CONCRETE INC             | Summarized transactions: 5  | 3,284.00 |
| 259 | CITY OF ROCHESTER              | Summarized transactions: 10 | 3,260.17 |
| 260 | CITY LAUNDERING COMPANY        | Summarized transactions: 16 | 3,154.67 |
| 261 | AMAZON.COM                     | Summarized transactions: 22 | 3,132.54 |
| 262 | EPLUS TECHNOLOGY INC           | Summarized transactions: 5  | 3,080.19 |
| 263 | GRAYBAR ELECTRIC COMPANY INC   | Summarized transactions: 12 | 2,507.34 |
| 264 | GRAINGER INC                   | Summarized transactions: 20 | 2,218.38 |
| 265 | FASTENAL COMPANY               | Summarized transactions: 21 | 1,988.02 |
| 266 | JENNINGS, STROUSS & SALMON PL  | Summarized transactions: 2  | 1,971.00 |
| 267 | NORTH CENTRAL INTERNATIONAL L  | Summarized transactions: 9  | 1,908.19 |
| 268 | ADVANTAGE DIST LLC (P)         | Summarized transactions: 7  | 1,857.17 |
| 269 | NETWORK SERVICES COMPANY       | Summarized transactions: 13 | 1,820.67 |
| 270 | AUTOMATIONDIRECT.COM           | Summarized transactions: 6  | 1,815.00 |
| 271 | POMPS TIRE SERVICE INC         | Summarized transactions: 9  | 1,704.34 |
| 272 | NORTHERN / BLUETARP FINANCIAL  | Summarized transactions: 12 | 1,668.39 |
| 273 | METRO SALES INC                | Summarized transactions: 2  | 1,649.06 |
| 274 | CDW GOVERNMENT INC             | Summarized transactions: 5  | 1,577.41 |
| 275 | RESCO                          | Summarized transactions: 7  | 1,520.58 |
| 276 | AT&T                           | Summarized transactions: 2  | 1,510.69 |
| 277 | GARCIA GRAPHICS INC            | Summarized transactions: 5  | 1,501.75 |
| 278 | DAKOTA SUPPLY GROUP            | Summarized transactions: 7  | 1,489.45 |
| 279 | WARTSILA NORTH AMERICA         | Summarized transactions: 5  | 1,389.26 |
| 280 | CREST PRECAST INC              | Summarized transactions: 2  | 1,350.00 |
| 281 | HALO BRANDED SOLUTIONS         | Summarized transactions: 9  | 1,272.27 |
| 282 | CUSTOM COMMUNICATIONS INC      | Summarized transactions: 13 | 1,270.95 |
| 283 | ADVANCE AUTO PARTS             | Summarized transactions: 29 | 1,227.66 |
| 284 | BARR ENGINEERING COMPANY (P)   | Summarized transactions: 2  | 1,074.00 |
| 285 | ERC WIPING PRODUCTS INC        | Summarized transactions: 2  | 1,070.13 |
| 286 | MONSON STEVE                   | Summarized transactions: 4  | 1,052.99 |
| 287 | THOMAS TOOL & SUPPLY INC       | Summarized transactions: 2  | 1,029.88 |
| 288 | REINDERS INC                   | Summarized transactions: 5  | 1,020.08 |
| 289 | CENTURYLINK (P)                | Summarized transactions: 4  | 1,018.79 |
| 290 | TMS JOHNSON INC                | Summarized transactions: 3  | 1,001.63 |
| 291 | ON SITE SANITATION INC         | Summarized transactions: 3  | 1,000.47 |
| 292 | SEEME PRODUCTIONS LLC          | Summarized transactions: 2  | 975.00   |
| 293 | ROCHESTER ARMORED CAR CO INC   | Summarized transactions: 1  | 967.82   |
| 294 | WESTMOR FLUID SOLUTIONS LLC    | Summarized transactions: 3  | 960.05   |
| 295 | FIRST SUPPLY (P)               | Summarized transactions: 2  | 939.02   |
| 296 | BENSON ANTHONY                 | Summarized transactions: 1  | 926.20   |
| 297 | SPECTRUM PRO-AUDIO dba         | Summarized transactions: 1  | 925.00   |
| 298 | BOLTON AND MENK (P)            | Summarized transactions: 1  | 900.00   |
| 299 | KANTOLA CONSULTING             | Summarized transactions: 2  | 880.00   |
| 300 | RSP ARCHITECTS LTD.            | Summarized transactions: 1  | 873.50   |
| 301 | CORPORATE WEB SERVICES INC     | Summarized transactions: 2  | 870.14   |
| 302 | T E C INDUSTRIAL INC           | Summarized transactions: 5  | 862.00   |
| 303 | MINITUBISHI POWER AERO LLC (P) | Summarized transactions: 6  | 848.37   |
| 304 | OSMOSE UTILITIES SERVICES INC  | Summarized transactions: 2  | 846.52   |
| 305 | DOCK & DOOR TEC INC            | Summarized transactions: 1  | 842.18   |
| 306 | CUMMINS NPOWER, LLC            | Summarized transactions: 2  | 832.56   |
| 307 | LRS OF MINNESOTA, LLC          | Summarized transactions: 1  | 818.22   |
| 308 | MCMMASTER CARR SUPPLY COMPANY  | Summarized transactions: 29 | 773.66   |
| 309 | GENERAL REPAIR SERVICE         | Summarized transactions: 2  | 771.51   |

Attachment: AP Board List Current Month (14866 : Review of Accounts Payable)

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 05/12/2022 To 06/13/2022  
**Consolidated & Summarized Below 1,000**

|     |                               |                             |        |
|-----|-------------------------------|-----------------------------|--------|
| 310 | EASYPower LLC                 | Summarized transactions: 1  | 758.39 |
| 311 | WSB & ASSOCIATES              | Summarized transactions: 1  | 756.00 |
| 312 | TECHNOLOGY FOR ENERGY CORPORA | Summarized transactions: 1  | 755.00 |
| 313 | DPK LLC                       | Summarized transactions: 1  | 748.13 |
| 314 | SCHMIDT GOODMAN OFFICE PRODUC | Summarized transactions: 4  | 747.32 |
| 315 | MENARDS ROCHESTER NORTH       | Summarized transactions: 7  | 727.19 |
| 316 | CENTURYLINK                   | Summarized transactions: 1  | 718.35 |
| 317 | RONCO ENGINEERING SALES INC   | Summarized transactions: 7  | 688.34 |
| 318 | DEVTRA INC                    | Summarized transactions: 5  | 676.66 |
| 319 | SCHUMACHER ELEVATOR COMPANY   | Summarized transactions: 1  | 675.31 |
| 320 | FS3 INC                       | Summarized transactions: 2  | 673.88 |
| 321 | ITRON INC                     | Summarized transactions: 3  | 650.06 |
| 322 | BRIAN GRINSTEINER             | Summarized transactions: 2  | 645.45 |
| 323 | NAPA AUTO PARTS dba           | Summarized transactions: 16 | 592.66 |
| 324 | INNOVATIVE OFFICE SOLUTIONS L | Summarized transactions: 5  | 573.76 |
| 325 | CANON SOLUTIONS AMERICA INC ( | Summarized transactions: 3  | 566.23 |
| 326 | PEOPLES ENERGY COOPERATIVE    | Summarized transactions: 3  | 565.29 |
| 327 | VAN METER INC dba             | Summarized transactions: 10 | 563.98 |
| 328 | CITY OF ROCHESTER             | Summarized transactions: 2  | 558.18 |
| 329 | BATTERIES PLUS                | Summarized transactions: 2  | 547.11 |
| 330 | LYLES SALES & SERVICE         | Summarized transactions: 4  | 542.78 |
| 331 | ULINE                         | Summarized transactions: 8  | 542.04 |
| 332 | MENARDS ROCHESTER NORTH       | Summarized transactions: 3  | 522.62 |
| 333 | SKYWATCH SERVICES LLC         | Summarized transactions: 1  | 512.95 |
| 334 | CITY LAUNDERING COMPANY       | Summarized transactions: 3  | 501.75 |
| 335 | WINKELS ELECTRIC INC          | Summarized transactions: 2  | 488.96 |
| 336 | ALL SEASONS POWER & SPORT INC | Summarized transactions: 7  | 470.69 |
| 337 | FERGUSON ENTERPRISES INC #165 | Summarized transactions: 2  | 465.55 |
| 338 | KLUG JERROD                   | Summarized transactions: 3  | 463.20 |
| 339 | ZIEGLER INC (P)               | Summarized transactions: 1  | 460.88 |
| 340 | BOWMANS DOOR SOLUTIONS        | Summarized transactions: 2  | 436.49 |
| 341 | L & S ELECTRIC INC            | Summarized transactions: 4  | 433.20 |
| 342 | CLASSIC AUTOMATION LLC        | Summarized transactions: 3  | 420.15 |
| 343 | MENARDS ROCHESTER SOUTH       | Summarized transactions: 8  | 406.75 |
| 344 | HERCULES INDUSTRIES INC       | Summarized transactions: 8  | 405.53 |
| 345 | BORDER STATES ELECTRIC SUPPLY | Summarized transactions: 2  | 391.08 |
| 346 | J HARLEN CO INC               | Summarized transactions: 3  | 388.55 |
| 347 | BECKLEYS OFFICE PRODUCTS INC  | Summarized transactions: 2  | 387.80 |
| 348 | MISSISSIPPI WELDERS SUPPLY CO | Summarized transactions: 7  | 383.83 |
| 349 | PEOPLES ENERGY COOPERATIVE    | Summarized transactions: 2  | 383.77 |
| 350 | TEREX UTILITIES INC           | Summarized transactions: 4  | 380.25 |
| 351 | CINTAS CORP FIRST AID         | Summarized transactions: 3  | 355.42 |
| 352 | G A ERNST & ASSOCIATES INC    | Summarized transactions: 1  | 352.69 |
| 353 | VIKING ELECTRIC SUPPLY INC    | Summarized transactions: 5  | 343.38 |
| 354 | NUVERA                        | Summarized transactions: 2  | 332.87 |
| 355 | RDO EQUIPMENT COMPANY (P)     | Summarized transactions: 2  | 325.23 |
| 356 | FAST PHONE REPAIR LLC         | Summarized transactions: 1  | 320.61 |
| 357 | VAN METER INC dba             | Summarized transactions: 2  | 316.00 |
| 358 | NORTHERN / BLUETARP FINANCIAL | Summarized transactions: 1  | 307.07 |
| 359 | MSC INDUSTRIAL SUPPLY CO INC  | Summarized transactions: 8  | 304.22 |
| 360 | NALCO COMPANY LLC             | Summarized transactions: 8  | 300.97 |
| 361 | RONCO ENGINEERING SALES INC   | Summarized transactions: 2  | 290.00 |

Attachment: AP Board List Current Month (14866 : Review of Accounts Payable)

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 05/12/2022 To 06/13/2022  
**Consolidated & Summarized Below 1,000**

|     |                               |                             |        |
|-----|-------------------------------|-----------------------------|--------|
| 362 | CHARTER COMMUNICATIONS        | Summarized transactions: 2  | 288.04 |
| 363 | PETERSON CHAD                 | Summarized transactions: 1  | 288.00 |
| 364 | SNAP ON INDUSTRIAL            | Summarized transactions: 2  | 285.42 |
| 365 | ARNOLDS A KLEEN-TECH COMPANY  | Summarized transactions: 7  | 283.76 |
| 366 | DAVE SYVERSON TRUCK CENTER IN | Summarized transactions: 4  | 283.36 |
| 367 | ALLIED ELECTRONICS INC        | Summarized transactions: 2  | 272.02 |
| 368 | SUTTON JEREMY                 | Summarized transactions: 2  | 267.47 |
| 369 | TANI DIVISION BD SCHIFFLER IN | Summarized transactions: 6  | 266.87 |
| 370 | VANCO SERVICES LLC            | Summarized transactions: 1  | 266.48 |
| 371 | MACQUEEN EQUIPMENT            | Summarized transactions: 2  | 261.79 |
| 372 | MINNESOTA ENERGY RESOURCES CO | Summarized transactions: 2  | 238.89 |
| 373 | NDB TECHNOLOGIES INC          | Summarized transactions: 2  | 230.47 |
| 374 | SHERWIN WILLIAMS CO           | Summarized transactions: 2  | 229.06 |
| 375 | HOGAN PETER                   | Summarized transactions: 1  | 227.20 |
| 376 | VALERE MIKKI                  | Summarized transactions: 1  | 224.00 |
| 377 | CASEY JEREMY                  | Summarized transactions: 1  | 224.00 |
| 378 | KIMERY BOWDRIE                | Summarized transactions: 1  | 224.00 |
| 379 | MENSINK NICHOLAS              | Summarized transactions: 1  | 224.00 |
| 380 | DEFRANG SPENCER               | Summarized transactions: 1  | 224.00 |
| 381 | ELITE CARD PAYMENT CENTER     | Summarized transactions: 1  | 221.70 |
| 382 | HACH COMPANY                  | Summarized transactions: 2  | 218.78 |
| 383 | IEA (P)                       | Summarized transactions: 1  | 213.98 |
| 384 | FEDEX SHIPPING                | Summarized transactions: 12 | 212.01 |
| 385 | ROCHESTER CHEVROLET CADILLAC  | Summarized transactions: 5  | 211.89 |
| 386 | WORTHINGTON PRODUCTS INC      | Summarized transactions: 2  | 204.68 |
| 387 | KAUTZ TRAILER SALES dba       | Summarized transactions: 3  | 200.04 |
| 388 | HATHAWAY TREE SERVICE INC     | Summarized transactions: 1  | 200.00 |
| 389 | DAKOTA SUPPLY GROUP           | Summarized transactions: 1  | 196.87 |
| 390 | DELL MARKETING LP             | Summarized transactions: 2  | 183.70 |
| 391 | CONDUX INTERNATIONAL INC      | Summarized transactions: 1  | 180.46 |
| 392 | WATER SYSTEMS COMPANY         | Summarized transactions: 3  | 177.05 |
| 393 | NORTHERN TOOL & EQUIPMENT CO  | Summarized transactions: 1  | 176.11 |
| 394 | VERIZON WIRELESS              | Summarized transactions: 1  | 174.96 |
| 395 | GOODIN COMPANY                | Summarized transactions: 6  | 172.20 |
| 396 | AVI SYSTEMS, INC.             | Summarized transactions: 1  | 169.93 |
| 397 | SACRED ENGRAVING              | Summarized transactions: 1  | 168.54 |
| 398 | STRUVES PAINT & DECORATING (P | Summarized transactions: 8  | 165.25 |
| 399 | TOWNE MELANI                  | Summarized transactions: 1  | 161.89 |
| 400 | ARCHKEY TECHNOLOGIES dba      | Summarized transactions: 1  | 152.14 |
| 401 | PROPERTY RECORDS OLMSTED COUN | Summarized transactions: 3  | 146.00 |
| 402 | SOUND AND MEDIA SOLUTIONS     | Summarized transactions: 1  | 144.28 |
| 403 | EMEDCO INC                    | Summarized transactions: 4  | 141.11 |
| 404 | TRUCKIN' AMERICA              | Summarized transactions: 1  | 136.80 |
| 405 | SCHWICKERTS COMPANY INC       | Summarized transactions: 1  | 135.32 |
| 406 | GDS ASSOCIATES INC            | Summarized transactions: 1  | 130.00 |
| 407 | ALTEC INDUSTRIES INC          | Summarized transactions: 4  | 129.34 |
| 408 | HIGH FOREST AUTOMOTIVE EQUIPM | Summarized transactions: 2  | 123.83 |
| 409 | COOK STEVEN J                 | Summarized transactions: 1  | 122.50 |
| 410 | WABASHA IMPLEMENT             | Summarized transactions: 1  | 120.48 |
| 411 | NARDINI FIRE EQUIPMENT CO INC | Summarized transactions: 1  | 120.00 |
| 412 | FASTENAL COMPANY              | Summarized transactions: 2  | 111.45 |
| 413 | POWER SYSTEMS ENGINEERING INC | Summarized transactions: 1  | 105.00 |

Attachment: AP Board List Current Month (14866 : Review of Accounts Payable)

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 05/12/2022 To 06/13/2022  
**Consolidated & Summarized Below 1,000**

|     |                               |                            |               |
|-----|-------------------------------|----------------------------|---------------|
| 414 | KOTSCHVAR MARK                | Summarized transactions: 1 | 96.00         |
| 415 | MAJESTIC TENTS AND EVENTS dba | Summarized transactions: 2 | 92.87         |
| 416 | MENARDS ROCHESTER SOUTH       | Summarized transactions: 3 | 91.37         |
| 417 | SLEEPY EYE TELEPHONE CO       | Summarized transactions: 1 | 84.76         |
| 418 | MIDWEST RENEWABLE ENERGY TRAC | Summarized transactions: 1 | 67.00         |
| 419 | KAMAN INDUSTRIAL TECHNOLOGIES | Summarized transactions: 3 | 58.66         |
| 420 | J & S REPAIR                  | Summarized transactions: 3 | 58.60         |
| 421 | ANCOM COMMUNICATIONS INC      | Summarized transactions: 1 | 55.00         |
| 422 | REBATES                       | Summarized transactions: 2 | 50.00         |
| 423 | FORUM COMMUNICATIONS COMPANY  | Summarized transactions: 1 | 45.08         |
| 424 | FLAGSOURCE dba                | Summarized transactions: 1 | 43.27         |
| 425 | BARRY SCREEN PRINT CO dba     | Summarized transactions: 3 | 41.14         |
| 426 | ANDERTON RANDY                | Summarized transactions: 2 | 36.11         |
| 427 | NORTH AMERICAN ELECTRIC RELIA | Summarized transactions: 1 | 35.53         |
| 428 | NEWARK                        | Summarized transactions: 2 | 35.18         |
| 429 | CRYTEEL TRUCK EQUIPMENT INC   | Summarized transactions: 1 | 34.00         |
| 430 | MINNESOTA ENERGY RESOURCES CO | Summarized transactions: 1 | 26.74         |
| 431 | OSWEILER TODD                 | Summarized transactions: 1 | 24.57         |
| 432 | HY VEE                        | Summarized transactions: 1 | 21.64         |
| 433 | BAUER BUILT INC (P)           | Summarized transactions: 2 | 21.48         |
| 434 | A T & T MOBILITY              | Summarized transactions: 1 | 20.99         |
| 435 | FEDEX SHIPPING                | Summarized transactions: 1 | 19.92         |
| 436 | QUANDT JARED                  | Summarized transactions: 1 | 19.00         |
| 437 | VIOLA NURSERY AND GREENHOUSE  | Summarized transactions: 1 | 18.42         |
| 438 | RENTAL DEPOT INC              | Summarized transactions: 1 | 15.93         |
| 439 | ARROW ACE HARDWARE (P)        | Summarized transactions: 1 | 13.59         |
| 440 | STILLER NEIL                  | Summarized transactions: 1 | 11.98         |
| 441 |                               |                            |               |
| 442 |                               | <b>Price Range Total:</b>  | 220,455.75    |
| 443 |                               |                            |               |
| 444 |                               |                            |               |
| 445 |                               | <b>Grand Total:</b>        | 10,901,974.66 |

Attachment: AP Board List Current Month (14866 : Review of Accounts Payable)

## FOR BOARD ACTION

Agenda Item # (ID # 14855)

Meeting Date: 6/28/2022

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**SUBJECT: Annual Cayenta Maintenance 2022**

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**PREPARED BY: Phil Teng**

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ITEM DESCRIPTION:

The annual maintenance fees for the Cayenta software, which is RPU's customer information and billing system, renews on June 30, 2022. The cost of this annual renewal is \$191,215.18, plus applicable tax, and allows RPU to receive necessary updates and software support. Staff recommends approval.

This cost is within the amount approved in the 2022 budget.

UTILITY BOARD ACTION REQUESTED:

Approve the invoice payment to N. Harris Computer Corporation in the amount of \$191,215.18, plus applicable tax, for annual maintenance and support.



## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve payment of the invoice to N. Harris Computer Corporation in the amount of \$191, 215.18, plus applicable tax, for annual maintenance and support.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of June, 2022.

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President

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Secretary

## FOR BOARD ACTION

Agenda Item # (ID # 14856)

Meeting Date: 6/28/2022

**SUBJECT: Marion Road Substation Relay and Control Panels**

**PREPARED BY: Andrew Bianco**

ITEM DESCRIPTION:

Sealed bids were opened on June 10, 2022 for the Marion Road Substation Relay and Control Panels project. This project consists of the labor and materials necessary to provide completed relay and control panels. These panels provide the necessary equipment protection and control devices for the substation.

The bid results are below:

| Vendor                  | Bid Amount   |
|-------------------------|--------------|
| Crown Technical Systems | \$295,285.00 |

Following the evaluation, it was determined that Crown Technical Systems submitted a responsive and responsible bid and they have performed successfully in the past. While Crown was the only bidder, their bid is less than the engineers estimate and under budget by approximately \$5,000.00. Staff is recommending approval of the Crown Technical Systems bid.

UTILITY BOARD ACTION REQUESTED:

Approve a resolution to accept the bid from Crown Technical Systems in the amount of \$295,285.00, and authorize the Mayor and City Clerk to execute the agreement. Staff further recommends the Board authorize the RPU project manager to perform the acts necessary to execute the project.

UTILITY BOARD ACTION REQUESTED:

Approve a resolution to accept the bid from Crown Technical Systems in the amount of \$295,285.00, and authorize the Mayor and City Clerk to execute the agreement. Staff further recommends the Board authorize the RPU project manager to perform the acts necessary to execute the project.

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Contract Signature Page  
Marion Road Substation Relay and Control Panels  
Solicitation #2022-04

Contract Number: 22-82  
Contractor Name: Crown Technical Systems  
Contractor Address: 13470 Philadelphia Ave, Fontana, CA 92337  
Contract Price: \$295,285.00

The contract documents as provided in the solicitation form the entire agreement between the parties and all contract documents are as fully a part of the agreement as if attached hereto or herein repeated. The hierarchy of contract documents is listed in order of precedence.

The contract documents shall consist of the following:

- Contract Signature Page
- IFB and General Terms and Conditions
- Technical Specifications including any/all addendums and Special Terms
- Instructions to Bidders
- Contractor's Proposal and Technical Exceptions
- Approved Change Orders
- Responsible Contractor Certificate and Supplemental Certificate, if applicable.
- Personnel Risk Assessment Form, if applicable.
- Contractor Safety Acknowledgement
- Purchase Order
- Insurance Certificate
- Exemption from Security Deposit (SDE), if applicable

CROWN TECHNICAL SYSTEMS

CITY OF ROCHESTER

\_\_\_\_\_  
Josh Carruthers, General Manager

\_\_\_\_\_  
Kim Norton, Mayor

Attest

\_\_\_\_\_  
Kelly K. Geistler, City Clerk

Approved as to Form:

\_\_\_\_\_  
Michael Spindler-Krage, City Attorney

ROCHESTER PUBLIC UTILITIES

\_\_\_\_\_  
Mark Kotschevar, General Manager

Attachment: Contract 22-82 (14856 : Marion Road Substation Relay and Control Panels)

## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a resolution to accept the bid from Crown Technical Systems in the amount of \$295,285.00 for relay and control panels for the Marion Road Substation, and authorize the Mayor and City Clerk to execute the agreement. This resolution authorizes the RPU project manager to perform the acts necessary to execute the project.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of June, 2022.

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President

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Secretary

## FOR BOARD ACTION

Agenda Item # (ID # 14868)

Meeting Date: 6/28/2022

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**SUBJECT: RPU-SMMPA Agreement for WestSide Solar**

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**PREPARED BY: Dirk Bierbaum**

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ITEM DESCRIPTION:

The WestSide Solar farm is nearing completion and scheduled to be operational in August 2022. SMMPA and RPU have developed the attached agreement that outlines how the energy from the facility will be accounted for.

The Power Sales Contract between Southern Minnesota Municipal Power Agency (SMMPA) and the City of Rochester Minnesota requires the City to purchase all energy for its electric system from SMMPA.

This agreement allows the City to meet the requirements of the SMMPA Power Sales Contract while receiving the financial benefits of the solar energy from the purchased power agreement (PPA) executed with WestSide Solar Partners, LLC.

Under the agreement, all energy is sold to SMMPA at the MISO Day Ahead LMP price (wholesale market price). The energy is used by SMMPA to meet their energy requirements to serve RPU. The agreement is intended to have no net impact, positive or negative, to SMMPA. RPU's compensation is equivalent to selling the energy on the MISO market, with the impact dependent upon market prices. The terms of the agreement are consistent with the cost assumptions presented to the Board when the PPA was approved in March 2020.

The City Attorney has reviewed the agreement and it has been approved by the SMMPA Board.

UTILITY BOARD ACTION REQUESTED:

Approve the Agreement to Purchase Below-CROD Energy from PV Facility between the City of Rochester, acting by and through its Utility Board and Southern Minnesota Municipal Power Agency, and delegate approval of final terms and conditions to the City Attorney and General Manager

June \_\_, 2022

Rochester Public Utilities  
4000 East River Road N.E.  
Rochester, MN 55906-2813  
Attn: Mark R. Kotschevar, General Manager

SUBJECT: Agreement to Purchase Energy from PV Facility (“*Agreement*”)

Dear Mark:

You have advised us that Rochester Public Utilities (“*RPU*”) has entered into a power purchase agreement with WestSide Solar Partners, LLC, c/o EDF Renewables Distributed Solutions, Inc. (“*Solar PPA*”) to purchase the output of a photovoltaic solar facility constructed at 5510 Valleyhigh Road NW, Rochester, MN and interconnected to the RPU distribution system (“*PV Facility*”). The PV Facility has a capacity of approximately 10 MW AC. In order for the Solar PPA to not conflict with the Power Sales Contract dated as of April 1, 1981 (as amended, the “*Power Sales Contract*”) between the City of Rochester, acting by and through RPU, and Southern Minnesota Municipal Power Agency (“*SMMPA*”), this letter agreement provides for SMMPA to purchase from RPU all output of the PV Facility.

We understand that you agree as follows:

1. Sale and Resale. Subject to the Limitations, when the PV Facility is producing energy, RPU shall be deemed to sell to SMMPA and SMMPA shall be deemed to have purchased the power and energy from the PV Facility and to have re-sold such power and energy to RPU under the Power Sales Contract. SMMPA shall pay to RPU the Purchase Price as defined below. The resale to RPU shall be made by adding the metered capacity and energy from the PV Facility (subject to the Limitations) to the metered demand and energy at all other Points of Delivery under the Power Sales Contract under all the terms and conditions and otherwise at the rates applicable under the Power Sales Contract.
2. NO CROD Limitation. SMMPA shall purchase all energy from the PV Facility regardless of whether RPU’s load is above or below its Contract Rate of Delivery (“CROD”) of 216 MW as defined by the terms of the Power Sales Contract. This serves to simplify the energy accounting and financial settlements and is not expected to result in any material difference in the costs and benefits of this Agreement. SMMPA and RPU agree to implement procedures to include CROD limitations if the simplification results in material differences to either party.
3. Limitations. SMMPA shall not purchase the energy from the PV Facility and resell the same to RPU when and to the extent any of the following exceptions and limitations apply (the “*Limitations*”):
  - a. SMMPA is unable to deliver power to RPU under the Power Sales Contract in the absence of the PV Facility; or

- b. Such energy is being sold by RPU at wholesale to third parties who are not retail customers of RPU.
4. Metering. SMMPA shall install and own two billing quality meters to measure the output of the PV Facility. SMMPA shall provide to RPU, at no cost, a data link from each meter. The location of the meters shall be deemed to be a Points of Delivery under the Power Sales Contract.
5. Purchase Price and Payment. Up to 858.2 kW of the Capacity of the PV Facility shall be subject to SMMPA's Small Solar Buyback Program (the "**SSBP Capacity**"), pursuant to which SMMPA will purchase the associated energy at the lesser of (a) the Lemond Rate and (b) the RPU PV Facility Project Cost (the "**SSBP Rate**"). The balance of the associated energy will be purchased by SMMPA at the hourly MISO Day-Ahead Locational Marginal Price at the SMP.SMP pricing node as defined and computed by MISO ("**LMP Rate**" and, together with the SSBP Rate, the "**Purchase Price**"). For any period, the LMP Rate and the SSBP Rate shall be applied on a proportional basis, such that 8.582% of the associated energy in any period is purchased at the SSBP Rate and 91.418% of such energy is purchased at the LMP Rate for that period. The payment for such energy shall be in the form of a credit for the Purchase Price on the RPU monthly bill from SMMPA under the Power Sales Contract.

For purposes of this Section 4, the following terms have the meanings specified below:

"**Lemond Rate**": The Price for Products as of any date of determination pursuant to the Power Purchase Agreement dated as of April 25, 2016 between SMMPA and Lemond Solar Center, LLC, as amended, restated, supplemented or otherwise modified from time to time (the "**Lemond PPA**"), as such terms are defined therein. As of the date of this Agreement, the Lemond Rate is 7.936(¢/kWh) or \$79.36/MWh and increases annually. The parties acknowledge that because the Lemond Rate is, and during the term of this Agreement will be, greater than the RPU PV Facility Cost, the SSBP Rate will be the RPU PV Facility Cost.

"**MISO**": The Midcontinent Independent System Operator, Inc., and any successor thereto.

"**RPU PV Facility Cost**": \$58.45/MWh.

6. Forecasting PV Facility Energy Production. In lieu of requiring RPU to provide PV Facility energy production forecasts for use by SMMPA in forecasting its day ahead net RPU load requirements for MISO, SMMPA shall use its load forecasting software program to incorporate the load reduction impact of the PV Facility energy production into its day ahead load forecast provided to MISO. In the event this method of forecasting results in significant errors in the day ahead load forecasts and resulting penalties or additional charges from MISO to SMMPA, RPU and SMMPA agree to negotiate in good faith an alternate method

to incorporate the PV Facility energy production into the day ahead load forecasts.

- 7. Renewable Energy Certificates. The Renewable Energy Certificates (“**RECs**”) associated with energy purchased at the LMP Rate shall be retained by RPU, while RECS associated with energy purchased at the SSBP Rate will be retained by or transferred to SMMPA, as applicable, in each case without any change to the Purchase Price. Each of SMMPA and RPU agree to cooperate to develop a procedure to track, register and transfer RECs as contemplated herein.
- 8. Communication. RPU agrees to provide SMMPA with such operating information as SMMPA may reasonably request for forecast, balancing area and billing purposes.
- 9. Effective Date and Term. The Effective Date of this agreement shall be July 1, 2022. The term of this agreement shall be from the Effective Date through the later of March 31, 2030 and the termination of the Power Sales Contract, unless terminated by either party upon 90 days written notice to the other party. No such termination shall excuse either party from its continuing obligations under the Power Sales Contract.

If this arrangement is agreeable, please have this letter executed on behalf of RPU and return one signed original to us for our files.

Sincerely,

David P. Geschwind  
Executive Director and CEO

Accepted & Agreed:

CITY OF ROCHESTER

\_\_\_\_\_  
Kim Norton, Mayor

Attest

\_\_\_\_\_  
Kelly K. Geistler, City Clerk

Approved as to Form:

\_\_\_\_\_  
Michael Spindler-Krage, City Attorney

ROCHESTER PUBLIC UTILITIES

\_\_\_\_\_  
Mark Kotschevar, General Manager

Attachment: SMMPA Letter Agreement for Solar Purchase (14868 : RPU-SMMPA Agreement for WestSide Solar)

## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the agreement to purchase below-CROD energy from PV Facility between the City of Rochester, acting by and through its Utility Board and Southern Minnesota Municipal Power Agency, and delegate approval of final terms and conditions to the City Attorney and General Manager.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of June, 2022.

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President

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Secretary

## FOR BOARD ACTION

Agenda Item # (ID # 14867)

Meeting Date: 6/28/2022

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**SUBJECT: RPU Index of Board Policies**

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**PREPARED BY: Christina Bailey**

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ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:

| ROCHESTER PUBLIC UTILITIES                                |               |                             |
|---|---------------|-----------------------------|
| INDEX OF BOARD POLICIES                                   |               |                             |
|   | REVISION DATE | RESPONSIBLE BOARD COMMITTEE |
| <b>BOARD</b>  |               |                             |
| 1. Mission Statement                                      | 6/26/2012     | Policy                      |
| 2. Responsibilities and Functions                         | 3/27/2012     | Policy                      |
| 3. Relationship with the Common Council                   | 2/28/2012     | Policy                      |
| 4. Board Organization                                     | 3/27/2018     | Policy                      |
| 5. Board Procedures                                       | 3/27/2012     | Policy                      |
| 6. Delegation of Authority/Relationship with Management   | 7/24/2018     | Policy                      |
| 7. Member Attendance at Conferences and Meetings          | 12/18/2018    | Policy                      |
| 8. Board Member Expenses                                  | 12/18/2018    | Policy                      |
| 9. Conflict of Interest                                   | DELETED       | N/A                         |
| 10. Alcohol and Illegal Drugs                             | DELETED       | N/A                         |
| 11. Worker Safety   | 3/27/2012     | Policy                      |
| <b>CUSTOMER</b>   |               |                             |
| 12. Customer Relations                                    | 4/30/2019     | Ops & Admin                 |
| 13. Public Information and Outreach                       | 4/30/2019     | Communications              |
| 14. Application for Service                               | 7/1/2016      | Ops & Admin                 |
| 15. Electric Utility Line Extension Policy                | 3/28/2017     | Finance                     |
| 16. Billing, Credit and Collections Policy                | 4/26/2022     | Finance                     |
| 17. Electric Service Availability                         | 10/29/2019    | Ops & Admin                 |
| 18. Water and Electric Metering                           | 6/26/2018     | Ops & Admin                 |
| 19. Adjustment of Utility Services Billed                 | 6/29/2021     | Finance                     |
| 20. Rates   | 7/25/2017     | Finance                     |
| 21. Involuntary Disconnection                             | 9/28/2021     | Communications              |
| <b>ADMINISTRATIVE</b>                                     |               |                             |
| 22. Acquisition and Disposal of Interest in Real Property | 12/19/2017    | Ops & Admin                 |
| 23. Electric Utility Cash Reserve Policy                  | 1/28/2020     | Finance                     |
| 24. Water Utility Cash Reserve Policy                     | 1/28/2020     | Finance                     |
| 25. Charitable Contributions                              | 6/25/2019     | Communications              |
| 26. Utility Compliance                                    | 10/24/2017    | Communications              |
| 27. Contribution in Lieu of Taxes                         | 6/29/1999     | Finance                     |
| 28. Joint-Use of Infrastructure and Land Rights           | 3/30/2021     | Ops & Admin                 |
| 29. Customer Data Management Policy                       | 3/22/2022     | Communications              |
| 30. Life Support  | 9/24/2019     | Communications              |
| 31. Electric Utility Undergrounding Policy                | 9/29/2020     | Ops & Admin                 |
| Red - Currently being worked on                           |               |                             |
| Yellow - Will be scheduled for revision                   |               |                             |
| Marked for deletion                                       |               |                             |

## FOR BOARD ACTION

Agenda Item # (ID # 14870)

Meeting Date: 6/28/2022

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**SUBJECT: Division Reports and Metrics - June 2022**

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**PREPARED BY: Christina Bailey**

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ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:

# Division Reports & Metrics June 2022

**CORE SERVICES  
SAFETY, COMPLIANCE & PUBLIC AFFAIRS  
POWER RESOURCES  
CUSTOMER RELATIONS  
CORPORATE SERVICES  
FINANCIAL REPORTS**

Attachment: Division Reports June 2022 (14870 : Division Reports and Metrics - June 2022)

# Division Reports & Metrics June 2022

## CORE SERVICES

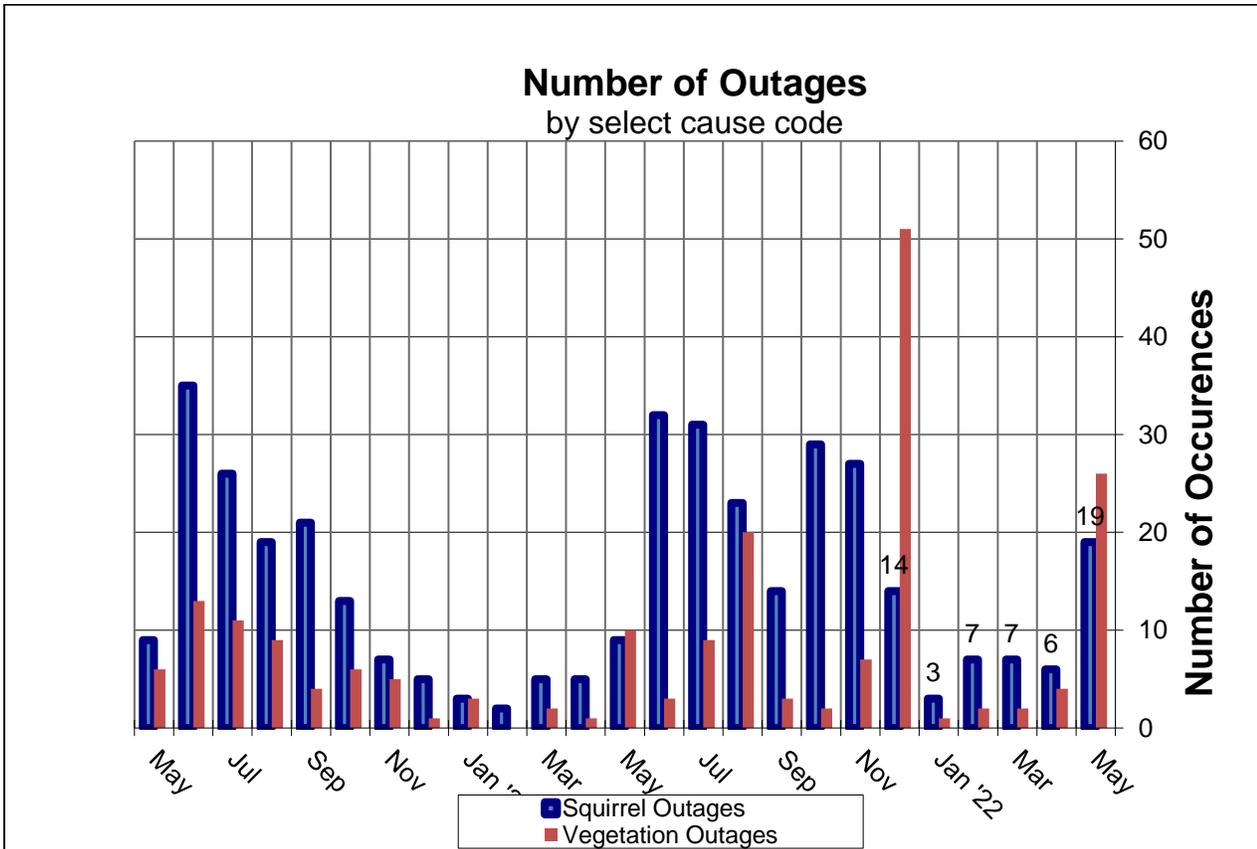
**Electric Utility:**

**1. Electric Outage Calculations for the month and year to date (May 2022 Data)**

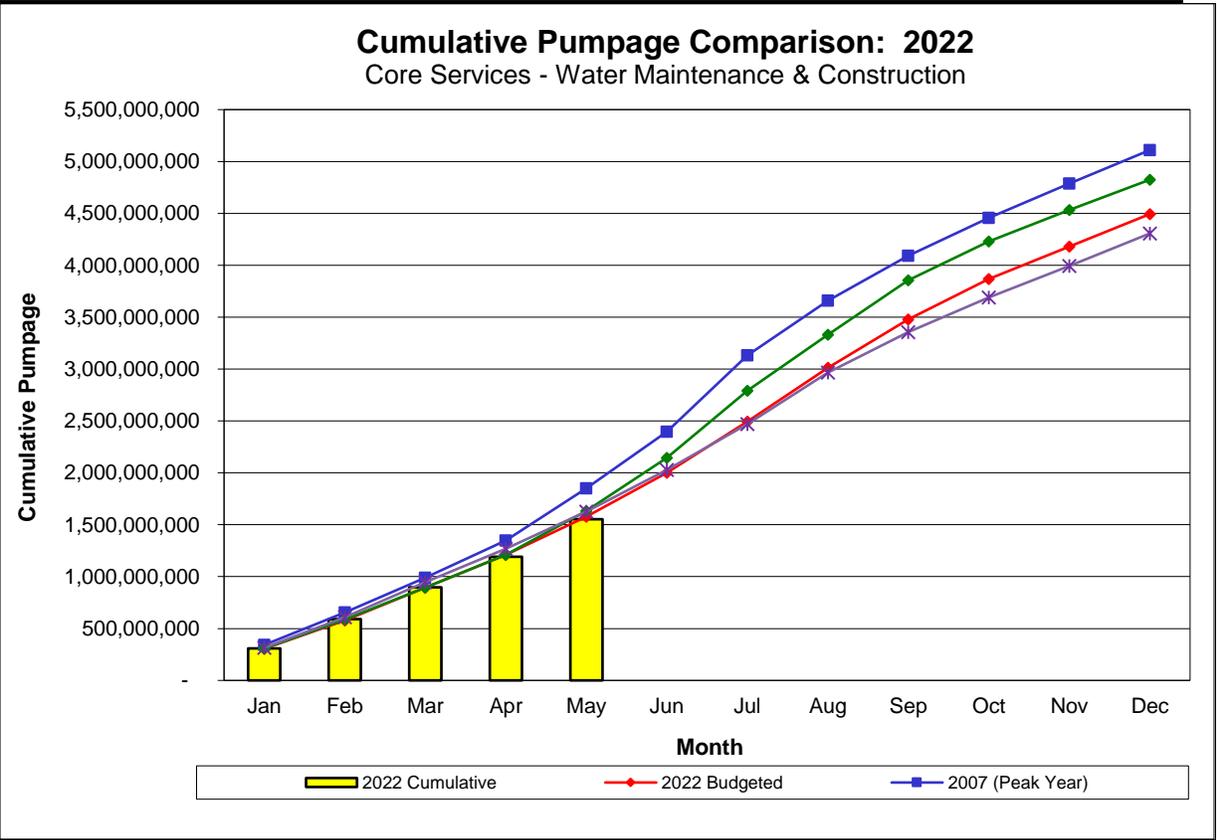
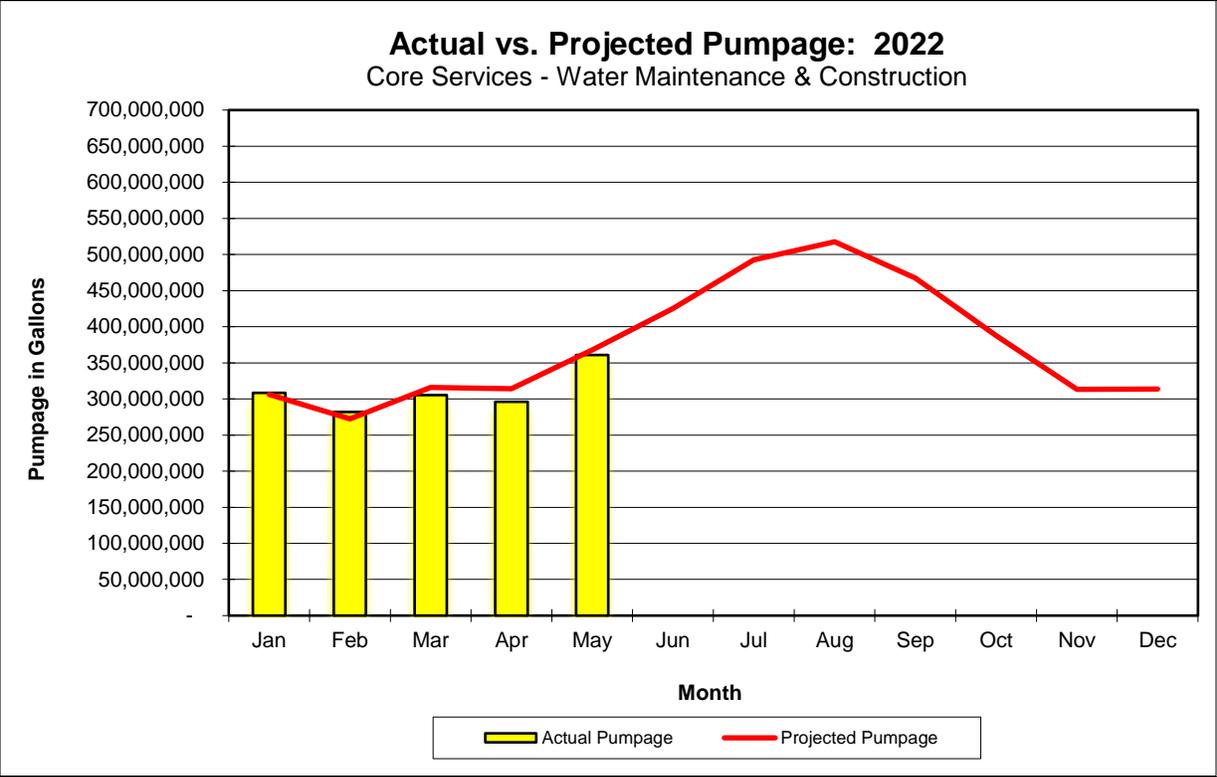
- |  |   |
|--|---|
| a. Reliability = 99.97375%             | Year-to-date Reliability = 99.99291%                |
| b. 9,343 Customers affected by Outages | Year-to-date Customers affected by Outages = 15,769 |
| c. SAIDI = 11.72 min                   | Year-to-date SAIDI = 3.16 min                       |
| d. CAIDI = 69.16 min                   | Year-to-date CAIDI = 62.36 min                      |

**2. Electric Utility Operations – T&D, Engineering, System Ops, GIS, Tech Services:**

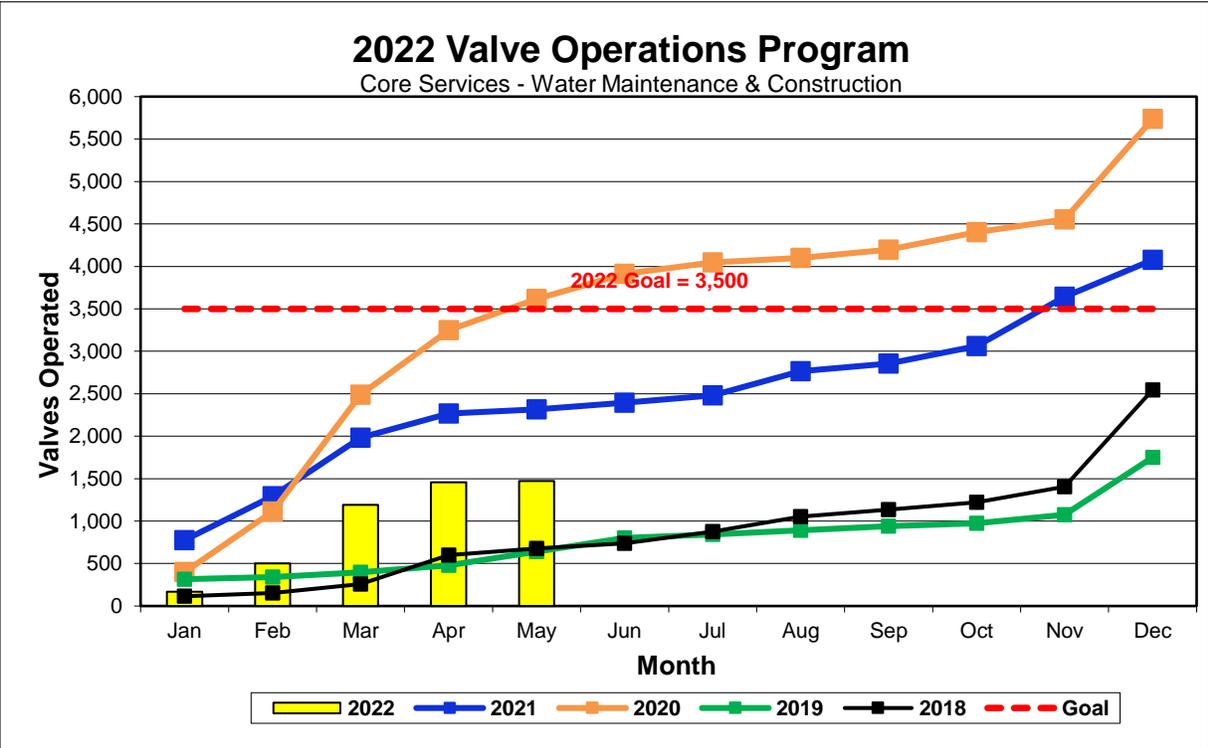
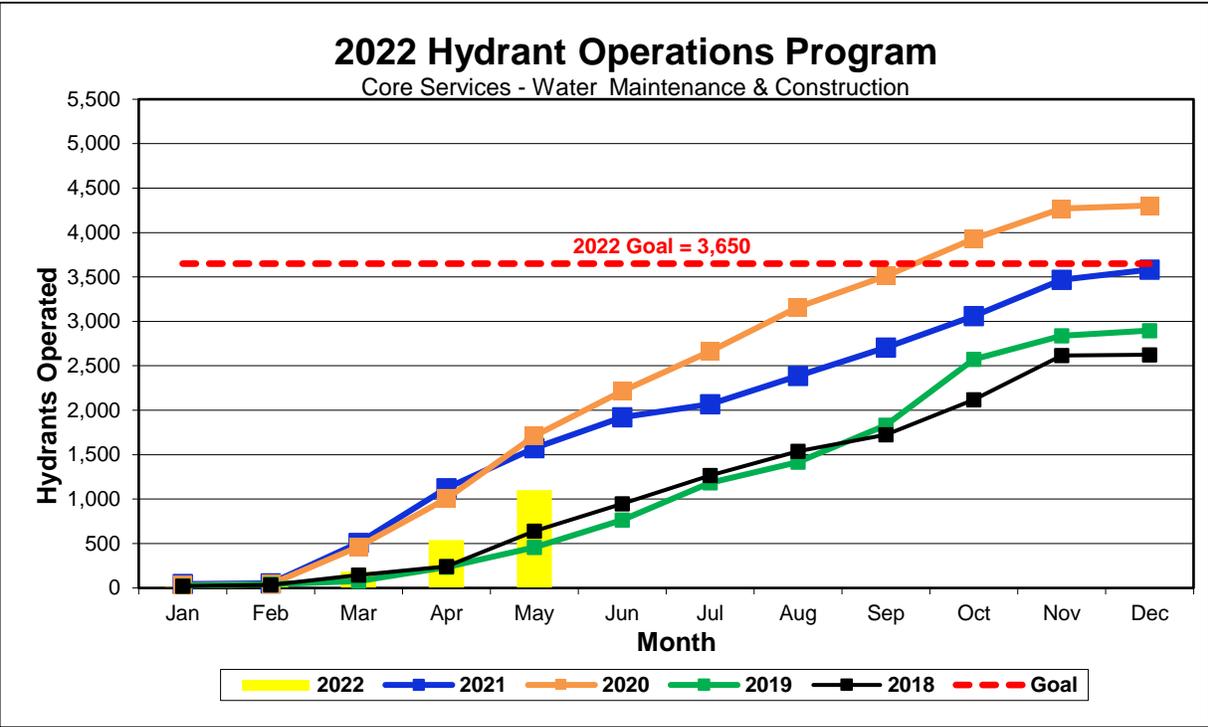
- Util-Assist has prepared the draft Request for Proposal, solution specifications, and evaluation documents for review by RPU Subject Matter Experts.
- Work is progressing at the Marion Road Substation on the foundations, with the completion of pier drilling in May.
- Reliability statistics were impacted by some large storms, with high winds and lightning in May.







Attachment: Division Reports June 2022 (14870 : Division Reports and Metrics - June 2022)



**GIS/Property Rights**

- Hydro line LIDAR flight completed utilizing drone technology. Deliverables will include a 3D point cloud of the corridor and also identify vegetation and other clearance issues.

Attachment: Division Reports June 2022 (14870 : Division Reports and Metrics - June 2022)

## SAFETY / COMPLIANCE & PUBLIC AFFAIRS June 2022

### 1. Safety

| TRAINING                   | Total Required Enrollments | Completions as of 5/31/2022 | Percent Complete |
|----------------------------|----------------------------|-----------------------------|------------------|
| May 2022                   | 376                        | 376                         | 100%             |
| Calendar Year to 5/31/2022 | 2654                       | 2654                        | 100%             |

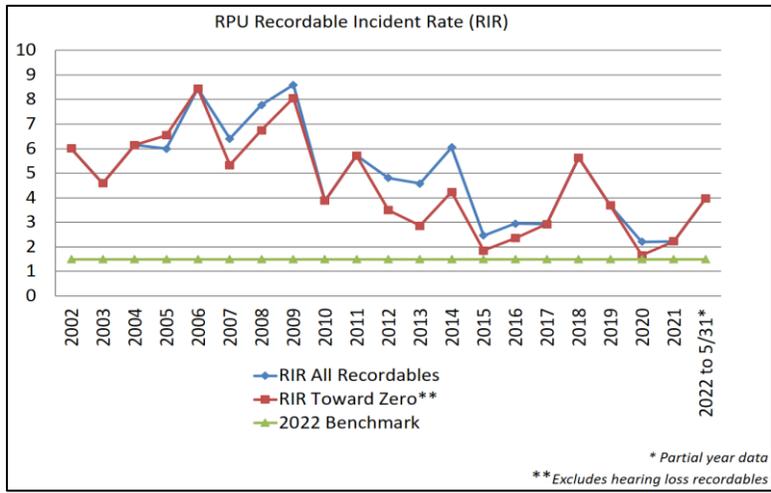
| SAFETY TEAMS               | Total Members | Members Attending | Percent Attending |
|----------------------------|---------------|-------------------|-------------------|
| May 2022                   | 26            | 20                | 76.9%             |
| Calendar Year to 5/31/2022 | 140           | 116               | 82.9%             |

| INCIDENTS                  | Reports Submitted | OSHA Cases <sup>1</sup> | RPU RIR <sup>2</sup> | BLS RIR <sup>3</sup> |
|----------------------------|-------------------|-------------------------|----------------------|----------------------|
| May 2022                   | 4                 | 2                       | --                   | --                   |
| Calendar Year to 5/31/2022 | 13                | 3                       | 3.96                 | 1.5                  |

- 1 Deemed to meet OSHA criteria as a recordable case by RPU Safety Manager, subject to change
- 2 Recordable Incident Rate – Number of OSHA Recordable Cases per 100 employees.
- 3 Bureau of Labor Statistics nonfatal illnesses and injuries in the utility sector



21 of RPU's 24 departments are recordable injury free in 2022  
220 of RPU's 223 employees are recordable injury free in 2022



Attachment: Division Reports June 2022 (14870 : Division Reports and Metrics - June 2022)

| <b>2022 OSHA Recordable Case Detail</b> |                      |  |   |  |
|---|----------------------|--|---|--|
| <b>Work Area</b>                        | <b>Incident Date</b> | <b>Description</b>   | <b>Primary Reason it's a Recordable</b> | <b>Corrective Action</b>                             |
| T&D                                     | 2/15/2022            | Slipped stepping into van falling onto shoulder and knee (L)                     | Restricted Work Days                    | Posted/trained on slip falls while entering vehicles |
| Tech Services                           | 5/12/2022            | Felt popping sensation in shoulder and elbow (L) while installing scaffold plank | Lost Workdays                           | Reevaluating how task is performed                   |
| Water                                   | 5/17/2022            | Pain in shoulder (L) due to fall while exiting well house                        | Restricted Work Days                    | Evaluating trip/fall incidents. Training             |

### **SAFETY INITIATIVES**

1. Initiated annual line worker and meter technician skills training
2. Evaluating gaps created as a result of pending departure of MMUA safety coordinator
3. Initiated seat belt emphasis/reminder program

### **2. Environmental & Regulatory Affairs**

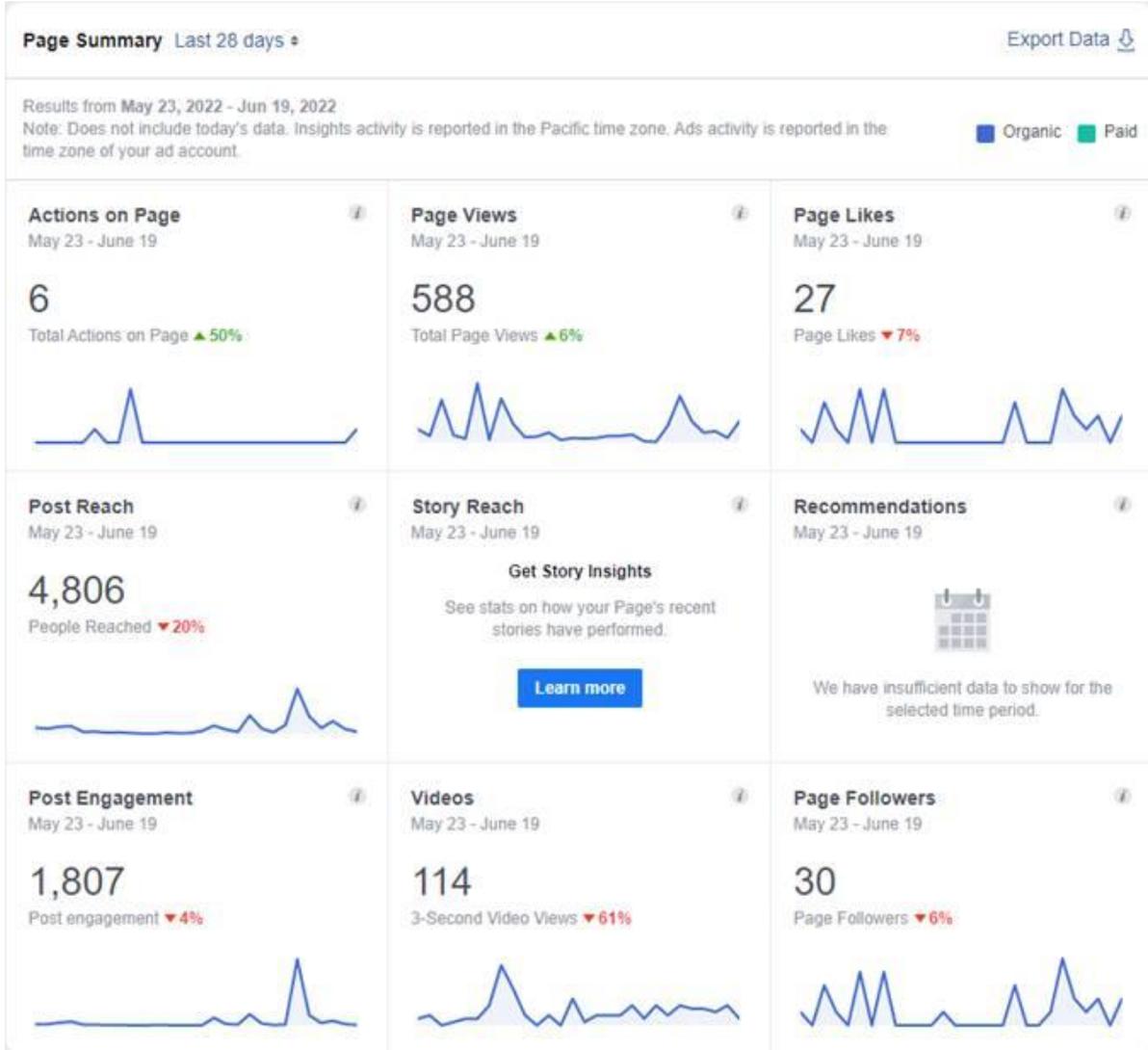
- On June 1st Steve Cook and Todd Osweiler conducted an Electric Magnetic Field (EMF) survey at a customer's home. EMF levels detected were low which is expected inside a residential home.
- On June 15th Traut Well Companies finished the well conversion and well sealing at RPU Well 16. This new well nest will allow RPU to monitor 4 aquifers below the Jordan aquifer, current source aquifer for RPU.

### **3. Communications**

- Avery Werneberg, a Rochester Mayo HS Senior, was recognized at the May RPU Board Meeting for earning 3<sup>rd</sup> place in the MMUA Tom Bovitz Memorial Scholarship Essay Contest. Christian Glanville from MMUA came down for the certificate presentation.
- RPU was one of the sponsors of the Rochesterfest Parade broadcast and also had a bucket truck in the parade this year. The Rochesterfest Parade was held on Saturday, June 25<sup>th</sup>.
- We presented on RPU's electric generation needs today and in the future to a local

Kiwanis group on June 2<sup>nd</sup>. Dirk Bierbaum helped with the presentation.

- We welcomed summer school groups from Jefferson and Bamber Valley Elementary School to come and learn about the work that lineworkers, water operators and water distribution workers do on a daily basis. RPU shared the importance of safety, PPE, and skills that it takes to work at RPU in those areas of expertise.



**28 day summary** with change over previous period

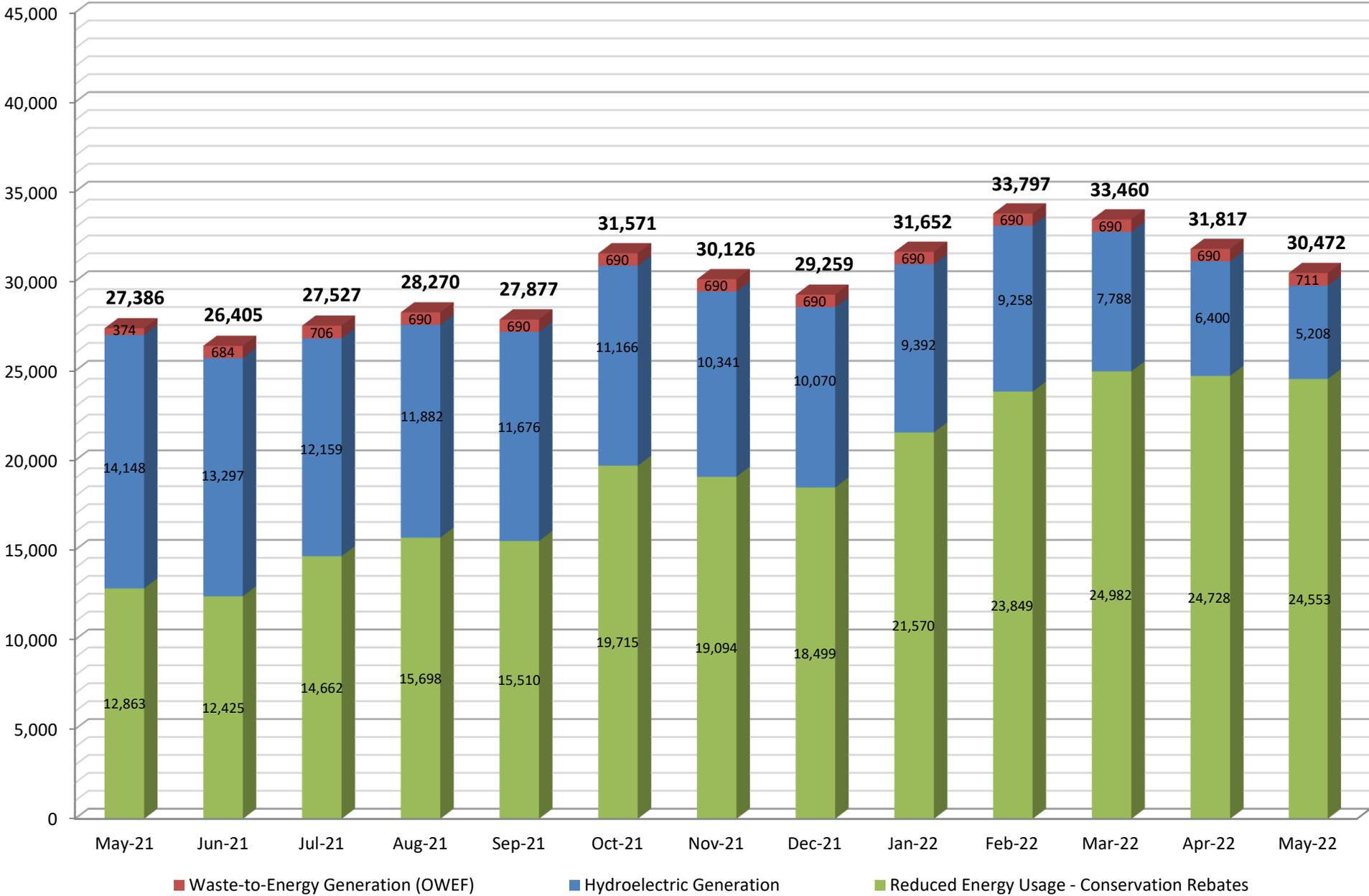


Attachment: Division Reports June 2022 (14870 : Division Reports and Metrics - June 2022)

# RPU Environmental Stewardship Metric

## Tons CO2 Saved

### 12 Month Rolling Sum



Attachment: Division Reports June 2022 (14870 : Division Reports and Metrics - June 2022)

# POWER RESOURCES MANAGEMENT

MAY 2022

## Portfolio Optimization

1. In May, RPU continued to bid GT2 and WES into the MISO day-ahead and real-time markets. GT2 and WES are also capable of participating in the ancillary services market. GT1 is presently in an outage for a major overhaul.
  - a. Ancillary Service Market – Supplemental Reserves
    - i. Cleared DA
      1. GT2 – 29 days
      2. WES – 29 days
    - ii. Deployment YTD
      1. GT2 – 0
      2. WES – 0
  - b. Dispatched by MISO
 

|                     |     |    |
|---------------------|-----|----|
| i. GT1 – 0 times    | YTD | 0  |
| ii. GT2 – 8 times   | YTD | 18 |
| iii. WES – 20 times | YTD | 74 |
  - c. Hours of Operation
 

|                      |     |           |
|----------------------|-----|-----------|
| i. GT1 – 0 hours     | YTD | 0 hours   |
| ii. GT2 – 47 hours   | YTD | 107 hours |
| iii. WES – 131 hours | YTD | 421 hours |
  - d. Electricity Generated
 

|                      |     |            |
|----------------------|-----|------------|
| i. GT1 – 0 MWh       | YTD | 0 MWh      |
| ii. GT2 – 1,604 MWh  | YTD | 3,496 MWh  |
| iii. WES – 4,058 MWh | YTD | 12,542 MWh |
  - e. Forced Outage
 

|                    |     |         |
|--------------------|-----|---------|
| i. GT1 – 0 hours   | YTD | 0 hours |
| ii. GT2 – 0 hours  | YTD | 8 hours |
| iii. WES – 0 hours | YTD | 0 hours |
2. MISO market Real Time Price averaged \$46.75/MWh and Day Ahead Price averaged \$49.15/MWh.

# **CUSTOMER RELATIONS**

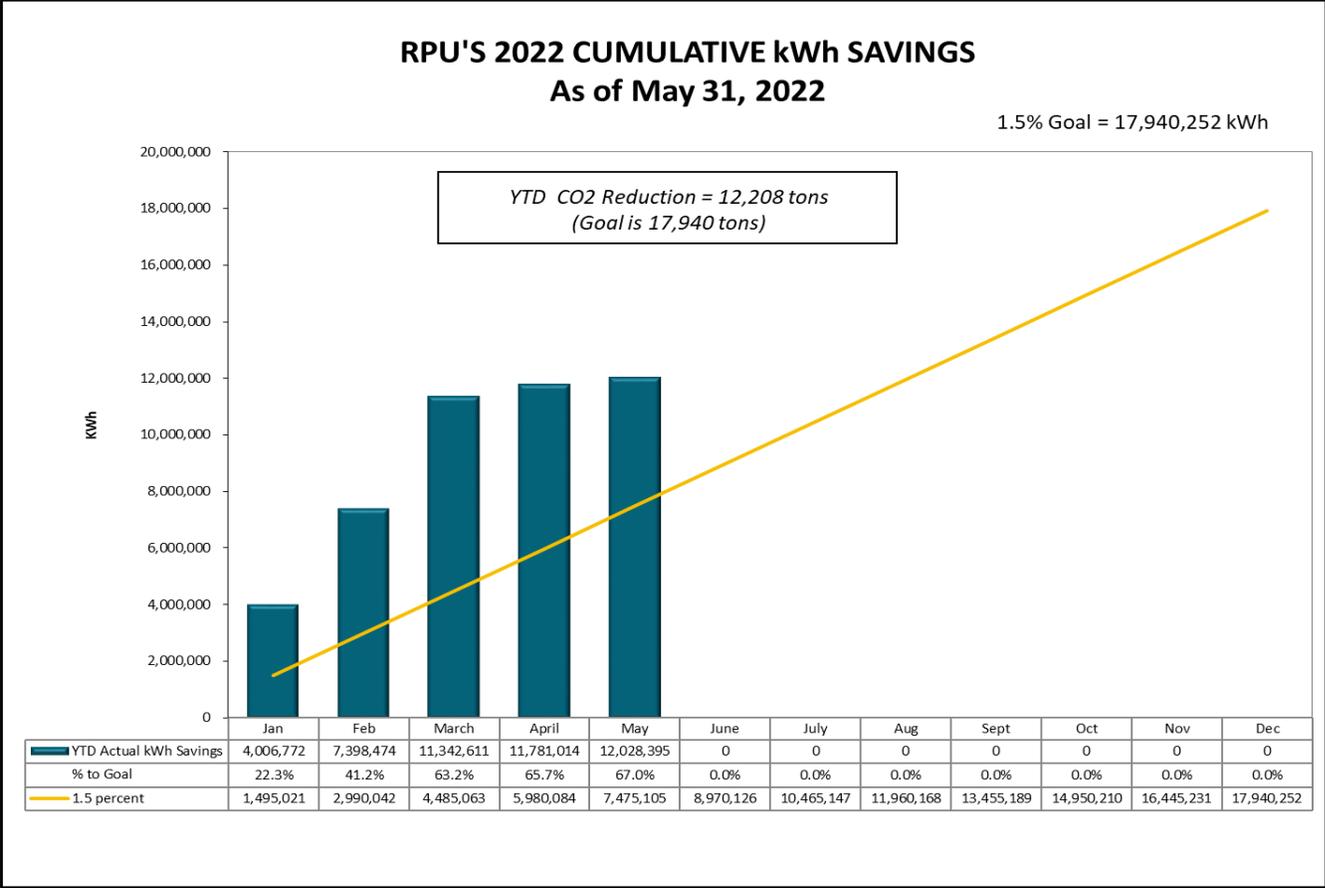
***(Contact Center and Marketing, Commercial and Residential)***

## Stakeholder Engagement, Forums, and Meetings

1. On June 2, the marketing team participated in the annual Rochester Area Builders Association golf outing. We sponsored green eight and set-up a table to talk with local vendors, contractors, and customers.
2. On June 8, commercial marketing staff participated in counter days at Viking Electric to talk with vendors and contractors about our programs.
3. Marketing teamed up with Tony Benson to create a “Tips from Tony” video highlighting commercial energy efficiency and the Partnering in Energy Solutions program. The video will be shared via social media and aired on local TV stations.
4. RPU participated in the Rochester’s Police Department’s Safe City Nights event on June 14 at Gibbs Elementary. Marketing staff was there with water information, as well as staff from the water department, with a water truck on site to show attendees.
5. RPU participated in the Rochester’s Police Department’s Safe City Nights event on June 28 at Ben Franklin Elementary. Marketing staff was there with electric information, as well as staff from the T&D department, with a line truck on site to show attendees.
6. Marketing participated in the June Commercial Builders Council Membership meeting. The Rochester Public Works department provided an update to the MS4 guidelines (i.e. storm water management).

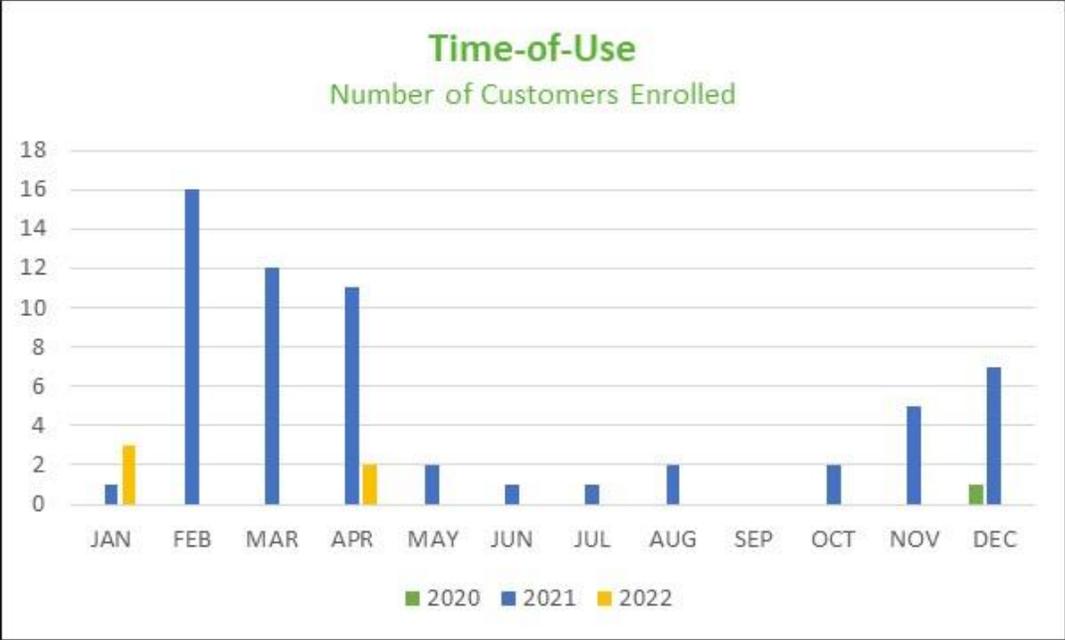
## Opportunities for Customers

1. Customer Care and Collections continue to make outreach calls to customers with past due balances on their accounts. The intent is to be proactive and connect these customers with outside resources for financial assistance. During the month of May, 773 customers were called.

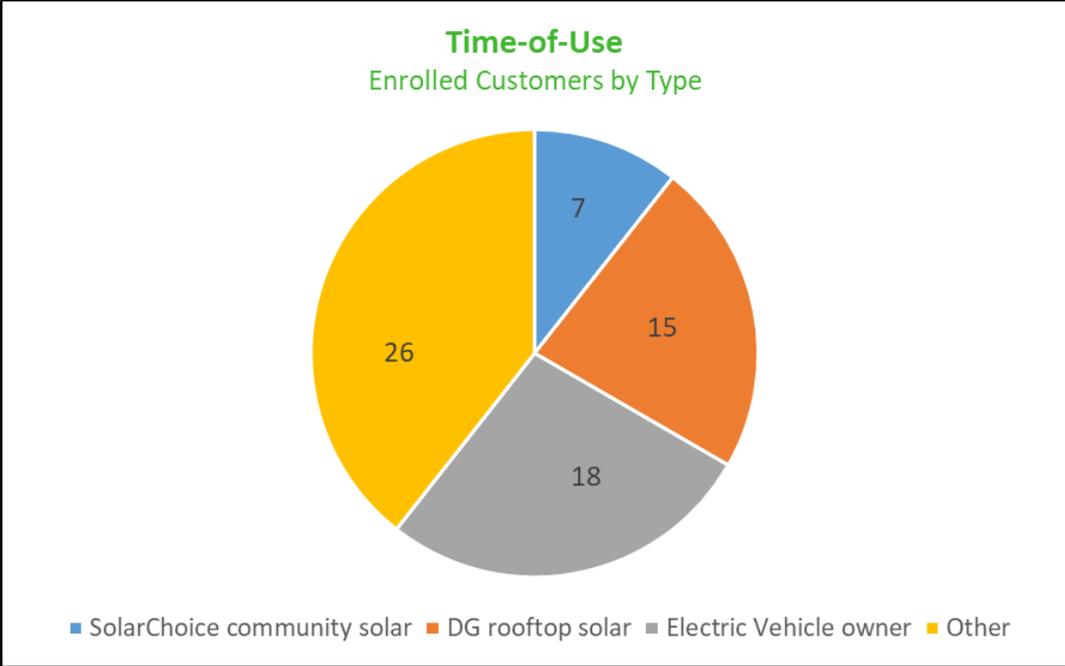


✚ YTD Savings: 12,028,395 kWh  
 Percent to kWh Goal: 67%

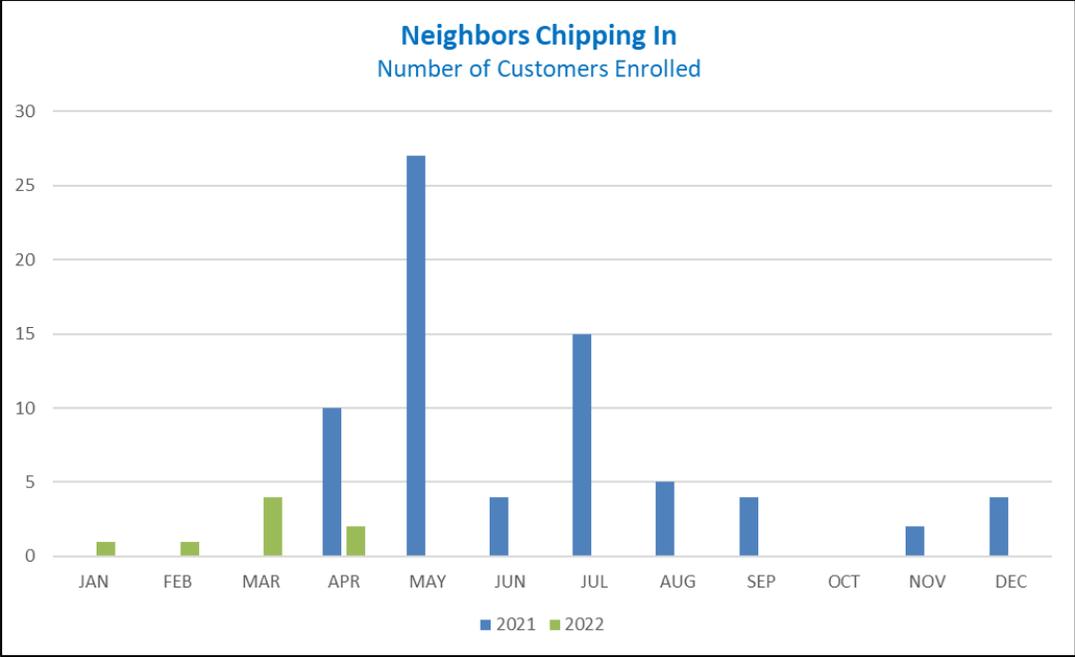
Attachment: Division Reports June 2022 (14870 : Division Reports and Metrics - June 2022)



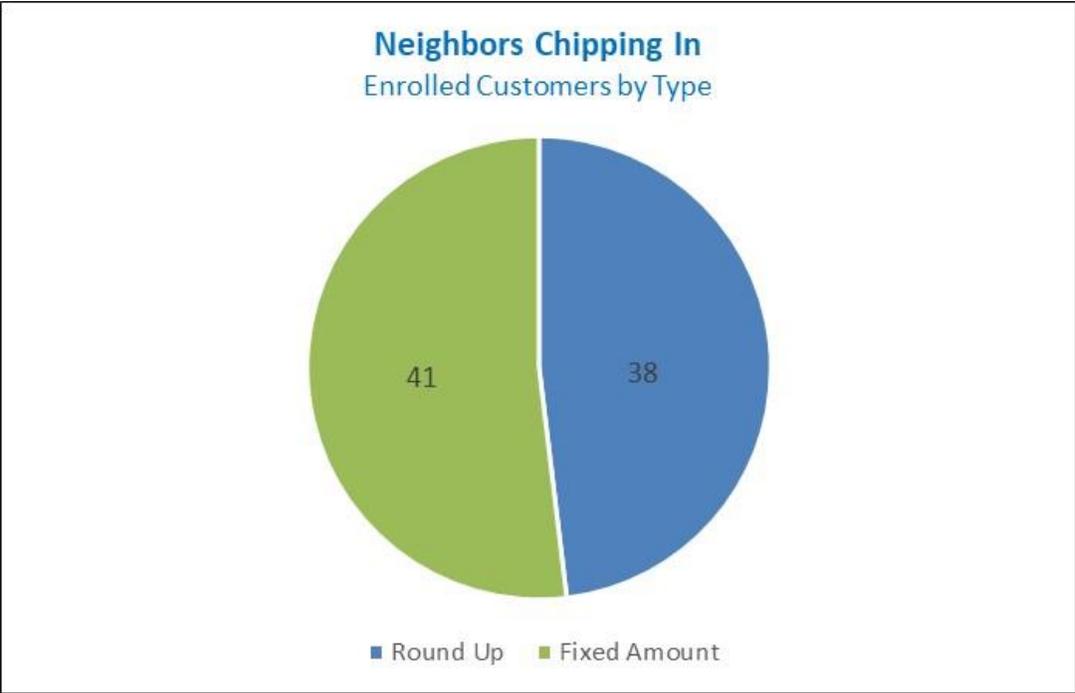
- Total Customers Enrolled: 66
  - 2021 = 1
  - 2021 = 60
  - 2022 = 5



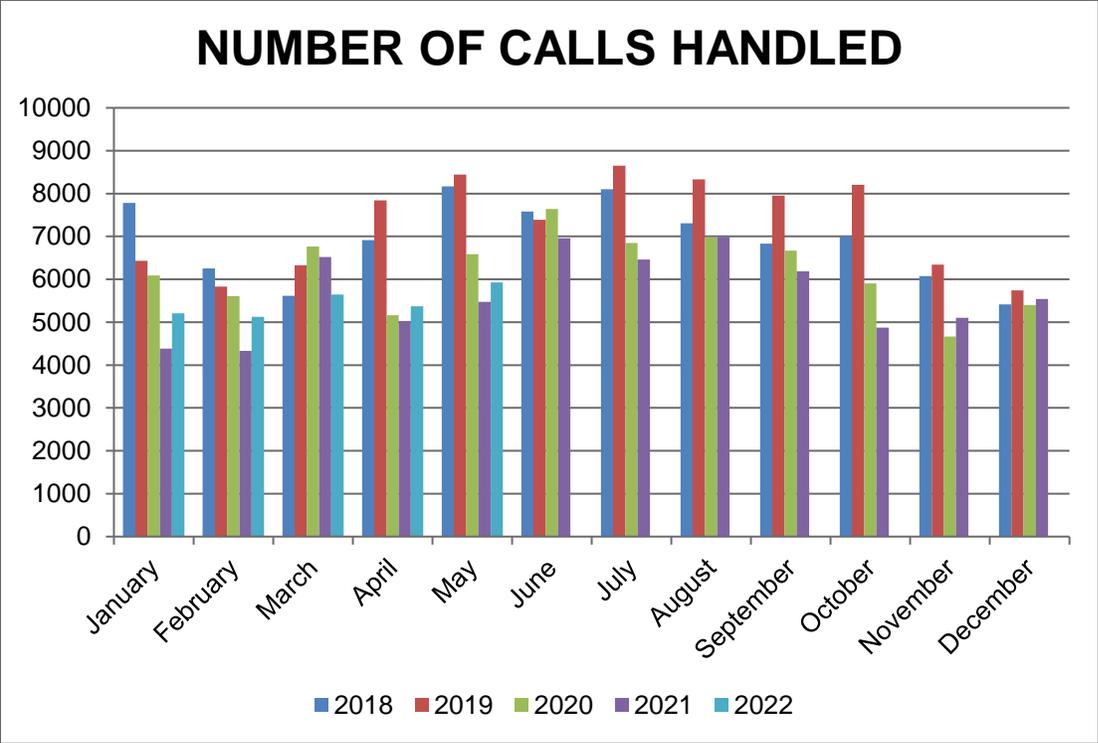
- Total Customers Enrolled: 66
  - SolarChoice = 7
  - Solar = 15
  - Electric Vehicle = 18
  - Regular Residential (Other) = 26



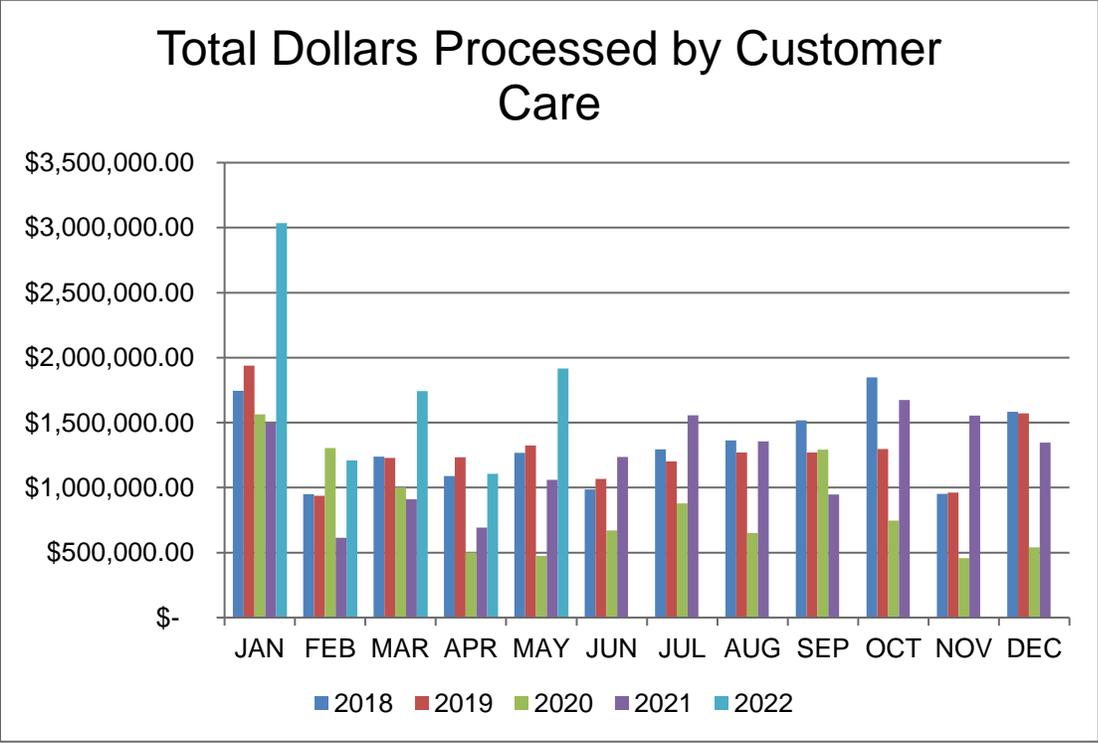
- ✚ Total Customers Enrolled: 79
  - 2021 = 71
  - 2022 = 8



- ✚ Total Customers Enrolled: 79
  - Round Up = 41
  - Fixed Amount = 38



✚ Total Number of Calls: 5,929 (graphed above)



✚ Total Number in Dollars Processed by Representatives: \$1,916,705.27 (graphed above)

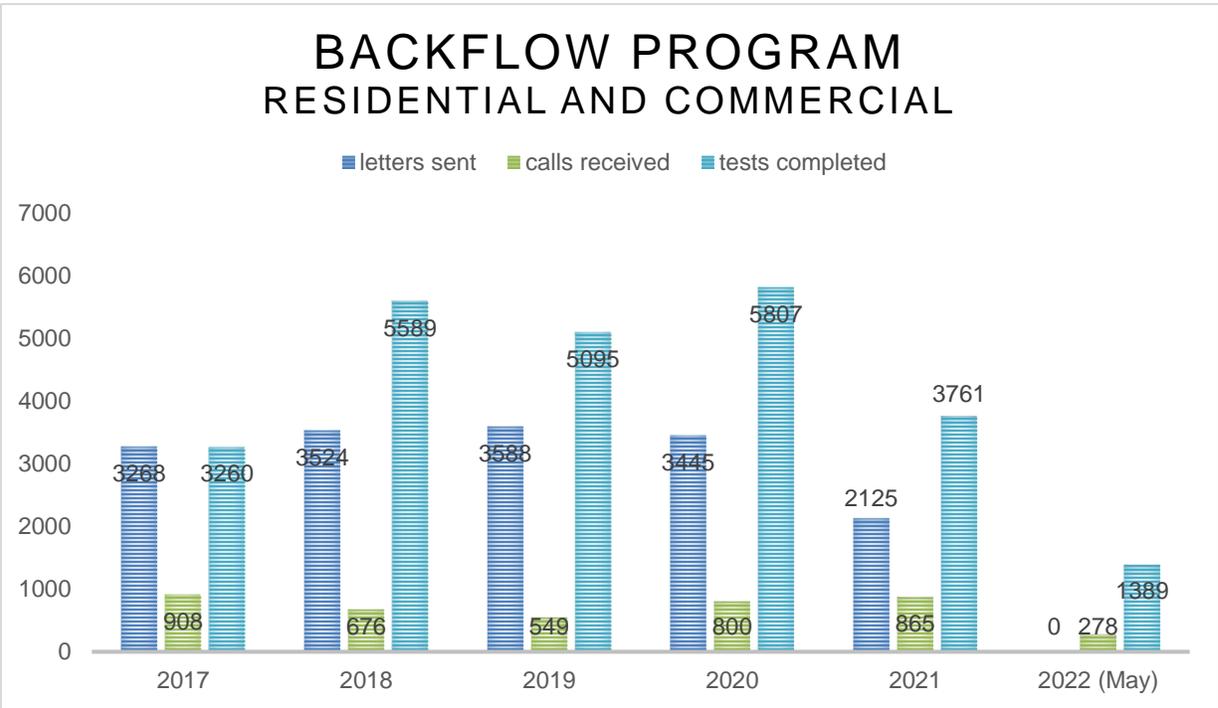
✚ Total Number of Transactions Processed by Representatives: 4,668

Attachment: Division Reports June 2022 (14870 : Division Reports and Metrics - June 2022)

# CORPORATE SERVICES

## 1. Business Services:

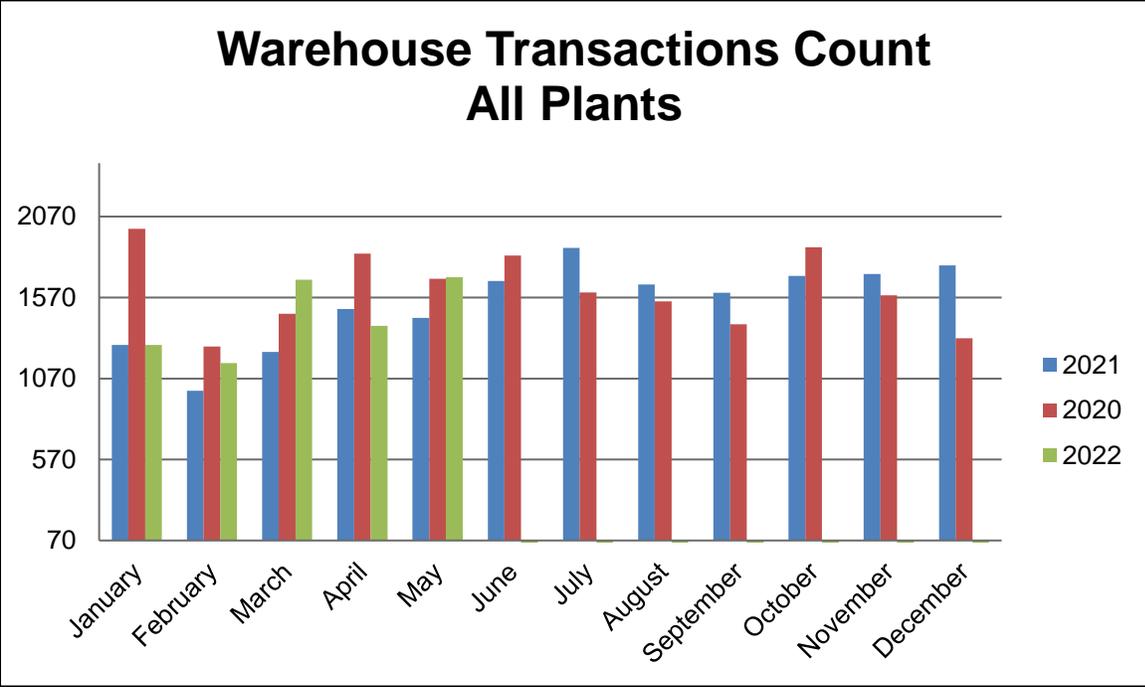
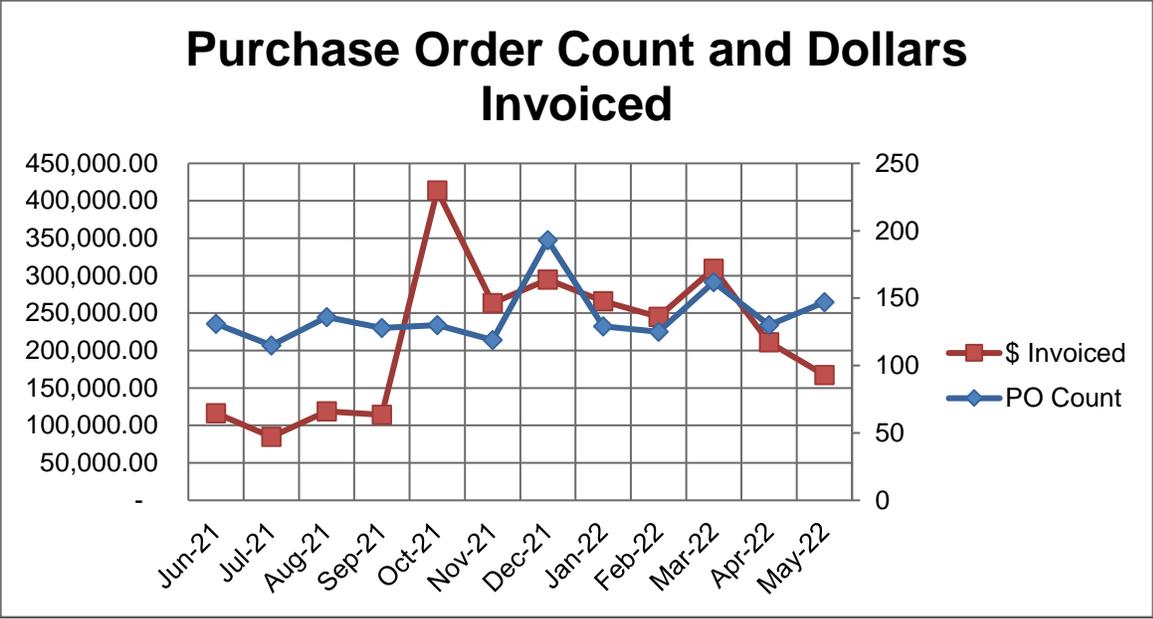
- Payroll/HR – Coordinated the onboarding of eleven seasonal employees working in Hydrant/Equipment painting, Facilities, Engineering, GIS and Information Services.
- Completed the second quarter NERC security awareness training.
- Completed a statement of work for a project to migrate our 2010 SharePoint environment to the current MS365 environment.
- Coordinated the annual Employee Recognition Breakfast including the 2020 and 2021 accomplishments.
- Administrative Support - The Business Services team handled 3,160 mailing pieces.



## • Purchasing and Materials Management:

2. General – continue to see lead time increases, reduced price time guarantees and contractors invoking fuel surcharges.
- Closed Invitation for Sealed Bids – Marion Rd Sub Relay and Control Panels.
  - Closed Invitation for Sealed Bids – for Distributed Energy Resource Management System (DERMS) for Smart Thermostat Program.

Attachment: Division Reports June 2022 (14870 : Division Reports and Metrics - June 2022)



Attachment: Division Reports June 2022 (14870 : Division Reports and Metrics - June 2022)

**3. Finance and Accounting:**  
General

- Budget Process – The recommended budget for 2023 will be reviewed with the RPU Board during a study session scheduled for August 10, 2022. A request to approve the 2023 recommended budget will be made of the Board at the November Board meeting and December Council meeting.

- Budget – Cost center and Major Maintenance reviews by the Executive team are in process.
- Bond/Financing Activity – The 5 year investment contract for the debt service reserve funds with Bayerische Landesbank (BLB) ended on June 1, 2022. The funds were moved to RPU's trust account at US Bank. The funds are invested in short term government backed securities. During the fourth quarter of 2022, we anticipate soliciting a medium term investment option similar to the investment that recently matured.

**4. Information Technology:**

General

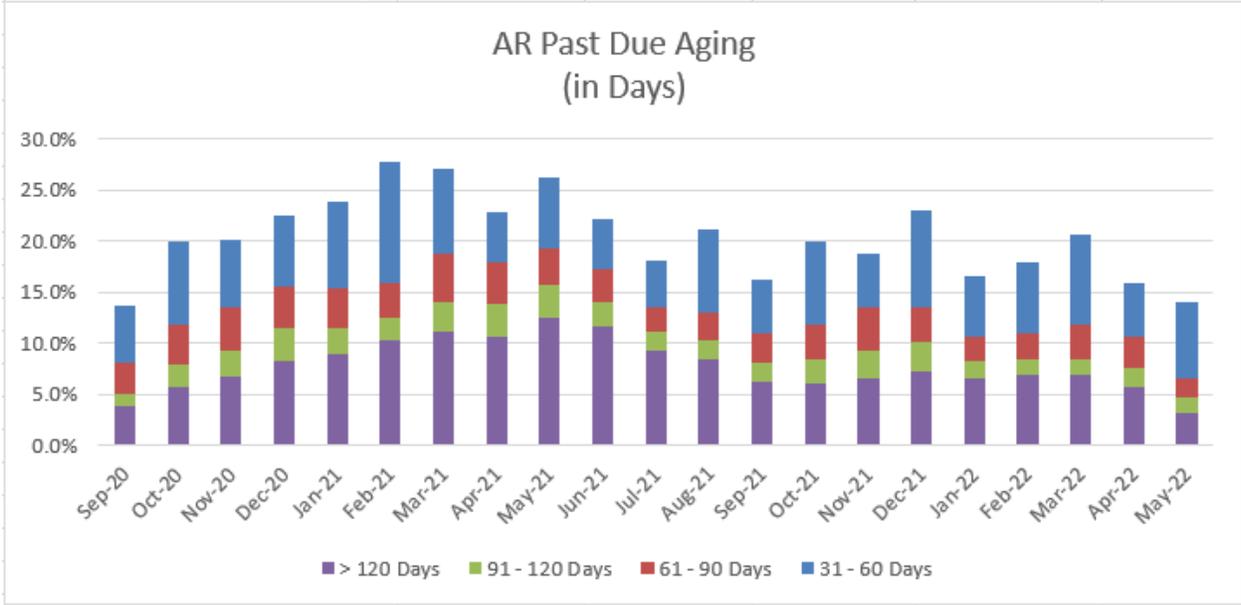
- Incident Response – Currently working with the City and Library IT teams to contract with a vendor that can assist in the event of a compromise.
- IT Security - Have hired the IT Administrator Security position that was approved in the 2022 budget. While all IT System Administrators have IT security responsibilities, this position will focus specifically on NERC compliance, SCADA system security and the business systems IT security systems.

**5. Financial Results:**

- Accounts Receivable – Past due account balances have increased from \$1,348,197 at the end of February 2020, before the pandemic, to \$1,651,662 at the end of May 2022. Of this amount, \$650,106 is due from residential customers and \$1,001,556 is due from commercial customers. This is an increase from the end of April 2022 for commercial customers of \$48,451, and a decrease for residential customers of \$361,526. Of particular note is the residential total past due balances and average balance past due are currently below pre pandemic levels. Commercial balances were relatively unchanged during May.

| Description                    | Residential |            |              | Commercial (Non Residential) |              |             |
|--------------------------------|-------------|------------|--------------|------------------------------|--------------|-------------|
|                                | 02/29/2020  | 5/31/2022  | Incr (Decr)  | 02/29/2020                   | 5/31/2022    | Incr (Decr) |
| % Current                      | 81.2%       | 84.5%      | 3.3%         | 94.6%                        | 86.9%        | -7.7%       |
| % Past Due                     | 17.5%       | 15.5%      | -2.0%        | 5.8%                         | 13.1%        | 7.3%        |
| Amount Past Due                | \$ 968,491  | \$ 650,106 | \$ (318,385) | \$ 379,705                   | \$ 1,001,556 | \$ 621,851  |
| # Customers Past Due           | 5,502       | 4,533      | (969)        | 339                          | 283          | (56)        |
| Average Balance Past Due       | \$ 176      | \$ 143     | \$ (33)      | \$ 986                       | \$ 3,539     | \$ 2,553    |
| # Customers > \$1,500 Past Due | 30          | 99         | 69           | 38                           | 51           | 13          |
| # Customers > \$5,000 Past Due | 4           | 9          | 5            | 13                           | 28           | 15          |

In the graph below we show the breakdown of the percentage of the total past due balances as a percent of the total accounts receivable. The overall trend is returning to a pre pandemic level as we have returned to normal operations and disconnection of service for nonpayment.



**Note:** Budget numbers are compared to the Board approved 2022 budget which is adjusted for 2021 approved capital project not completed in 2021 and carried over to 2022.

| (In Thousands)                           | Current Month |           |          | Year to Date |           |          |
|--|---------------|-----------|----------|--------------|-----------|----------|
|  | Actual        | Budget    | Variance | Actual       | Budget    | Variance |
| <b>Revenue - Electric</b>                | \$ 12,923     | \$ 11,948 | \$ 975   | \$ 60,502    | \$ 59,579 | \$ 923   |
| <b>Revenue - Water</b>                   | 896           | 905       | (9)      | 4,201        | 4,210     | (9)      |
| <b>Change in Net Position - Electric</b> | 867           | (445)     | 1,312    | 4,399        | (736)     | 5,135    |
| <b>Change in Net Position - Water</b>    | 174           | (29)      | 203      | 679          | (35)      | 714      |



**TO:** Jeremy Sutton, Director of Power Resources

**FROM:** Tina Livingston, Senior Financial Analyst

**SUBJECT:** LOAD FORECAST SUMMARY FOR 2022

| MONTH      | SYSTEM ENERGY  |                 |             | PEAK SYSTEM DATA |                |        |
|------------|----------------|-----------------|-------------|------------------|----------------|--------|
|            | ACTUAL<br>MWH  | FORECAST<br>MWH | % DIFF      | ACTUAL<br>MW     | FORECAST<br>MW | % DIFF |
| JAN        | 102,220        | 99,814          | 2.4%        | 170.3            | 171.2          | -0.5%  |
| FEB        | 90,277         | 91,964          | -1.8%       | 180.1            | 170.1          | 5.9%   |
| MAR        | 91,268         | 88,426          | 3.2%        | 150.9            | 146.6          | 2.9%   |
| APR        | 84,733         | 104,335         | -18.8%      | 146.4            | 194.0          | -24.5% |
| MAY        | 92,943         | 95,645          | -2.8%       | 235.1            | 199.2          | 18.0%  |
| JUN        |                |                 |             |                  | 236.3          |        |
| JUL        |                |                 |             |                  | 272.7          |        |
| AUG        |                |                 |             |                  | 251.9          |        |
| SEP        |                |                 |             |                  | 233.4          |        |
| OCT        |                |                 |             |                  | 169.2          |        |
| NOV        |                |                 |             |                  | 167.1          |        |
| DEC        |                |                 |             |                  | 176.1          |        |
| <b>YTD</b> | <b>461,442</b> | <b>480,184</b>  | <b>-3.9</b> |                  |                |        |

**HISTORICAL SYSTEM PEAK 292.1 MW 07/20/2011**

% DIFF = (ACTUAL / FORECAST X 100) - 100

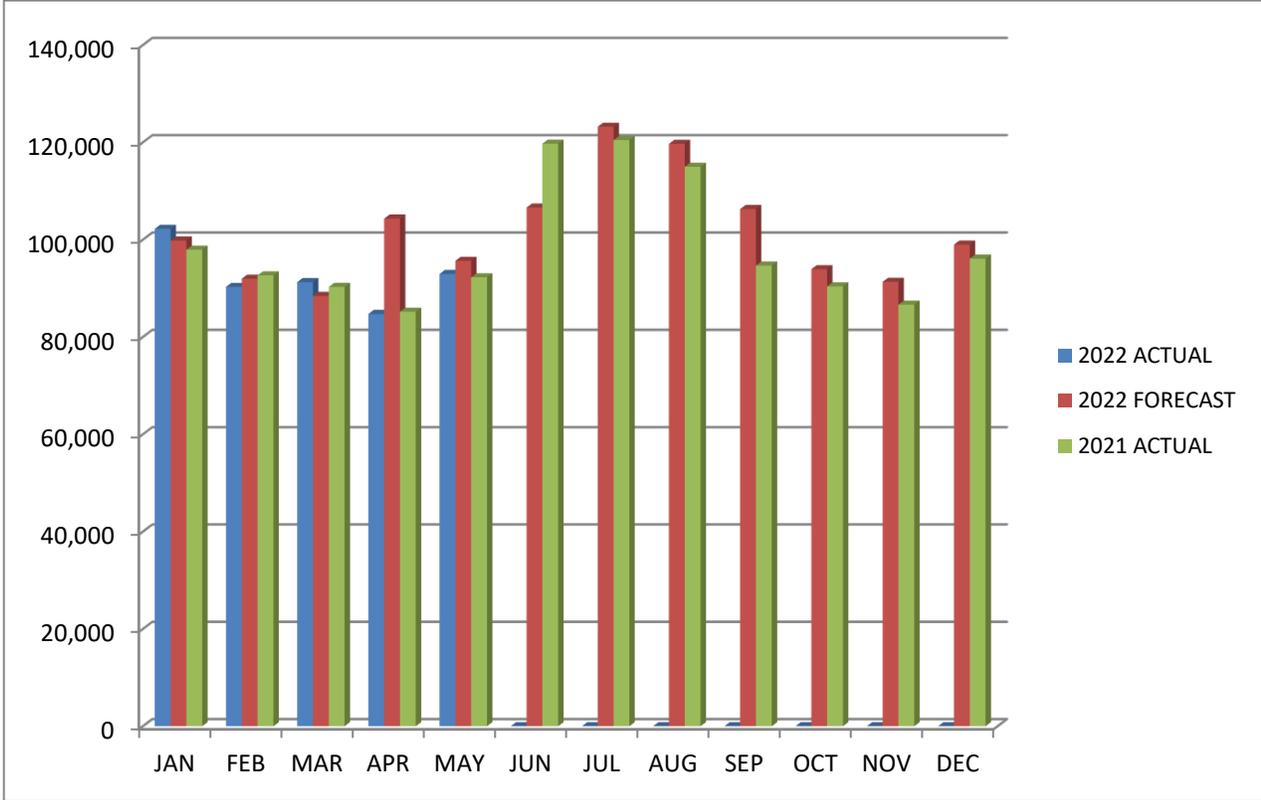
MWH = MEGAWATT HOUR = 1000 KILOWATT HOURS

MW = MEGAWATT = 1000 KILOWATTS

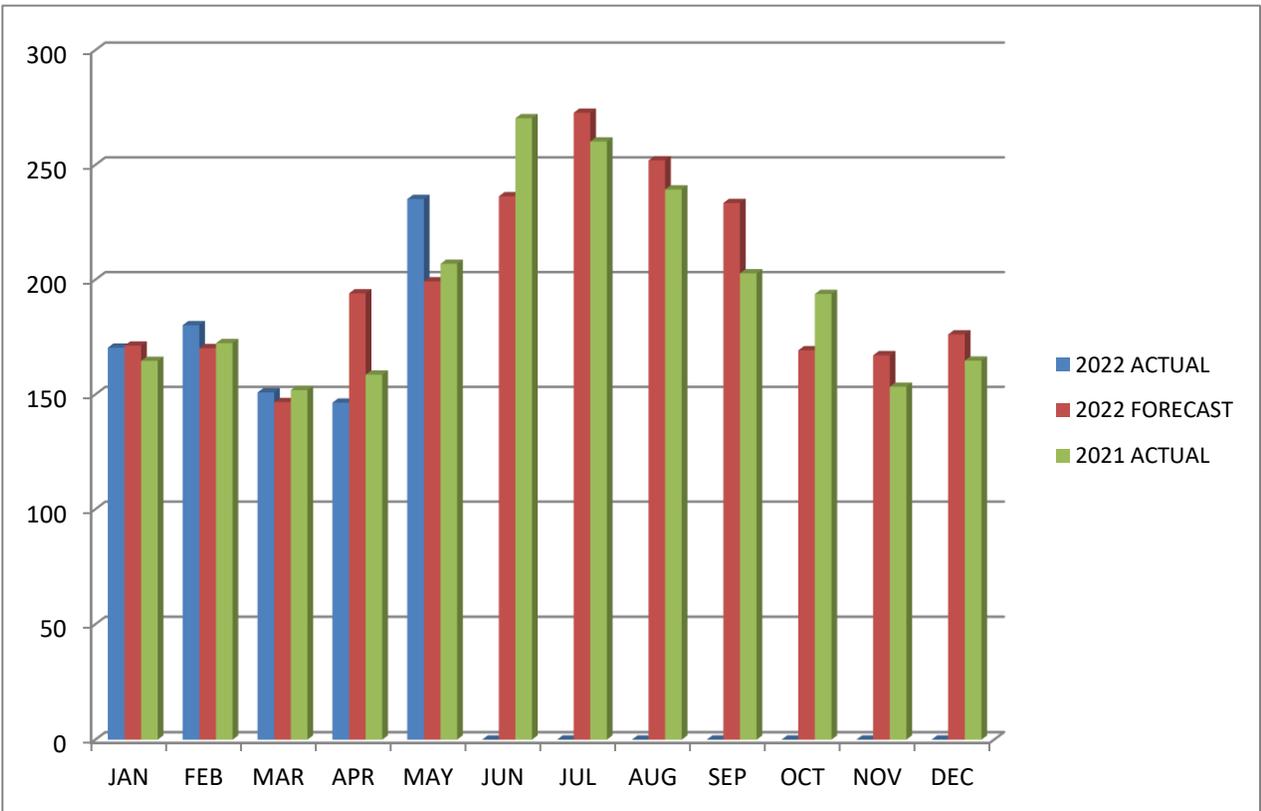
Attachment: Division Reports June 2022 (14870 : Division Reports and Metrics - June 2022)

## 2022 YTD SYSTEM REQUIREMENTS

### Energy Required for the Month (MWH)



### Peak Demand for the Month (MW)



# ROCHESTER PUBLIC UTILITIES

## INDEX

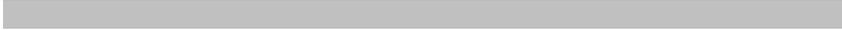
K:\RPU\GA\FINANCIAL REPORTS\FINANCIALS CRMO.pdf

DATE: May 2022

TO: \_\_\_\_\_

From: **Judith Anderson** (507) 292-1217  
Controller

SUBJ: **RPU - Financial Statements**



### **RPU - ELECTRIC UTILITY Financial Reports**

| <u>Page #</u> | <u>REPORT TITLE:</u>   |
|---------------|--|
| 1             | Statement of Net Position - Condensed                            |
| 2             | Statement of Revenues, Expenses<br>& Changes in Net Position YTD |
| 3             | Statement of Cash Flows YTD                                      |
| 4 - 5         | Production and Sales Statistics - YTD                            |
| 6             | GRAPH - Capital Expenditures                                     |
| 7             | GRAPH - Major Maintenance Expenditures                           |
| 8             | GRAPH - Cash & Temporary Investments                             |
| 9             | GRAPH - Changes in Net Position                                  |
| 10            | GRAPH - Bonds  |

### **RPU - WATER UTILITY Financial Reports**

| <u>Page #</u> | <u>REPORT TITLE:</u>   |
|---------------|--|
| 11            | Statement of Net Position - Condensed                            |
| 12            | Statement of Revenues, Expenses<br>& Changes in Net Position YTD |
| 13            | Statement of Cash Flows YTD                                      |
| 14            | Production and Sales Statistics - YTD                            |
| 15            | GRAPH - Capital Expenditures                                     |
| 16            | GRAPH - Major Maintenance Expenditures                           |
| 17            | GRAPH - Cash & Temporary Investments                             |
| 18            | GRAPH - Changes in Net Position                                  |

**END OF BOARD PACKET FINANCIALS**

Attachment: Division Reports June 2022 (14870 : Division Reports and Metrics - June 2022)

**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF NET POSITION**  
**ELECTRIC UTILITY**  
**May 31, 2022**

|   | May 2022           | May 2021           | Difference        | % Diff.     | April 2022         |
|---|--------------------|--------------------|-------------------|-------------|--------------------|
| <b>ASSETS</b>                                     |                    |                    |                   |             |                    |
| <b>CURRENT ASSETS</b>                             |                    |                    |                   |             |                    |
| CASH & INVESTMENTS                                |                    |                    |                   |             |                    |
| Unreserved Cash & Investments                     | 46,187,125         | 29,900,357         | 16,286,769        | 54.5        | 44,284,680         |
| BOARD RESERVED CASH & INVESTMENTS                 |                    |                    |                   |             |                    |
| Clean Air Rider Reserve                           | 5,948,601          | 6,529,996          | (581,395)         | (8.9)       | 5,948,601          |
| Working Funds Reserve                             | 20,867,000         | 19,537,000         | 1,330,000         | 6.8         | 20,867,000         |
| Special Capital & Major Maintnce Reserve          | 3,300,818          | 2,800,818          | 500,000           | 17.9        | 3,300,818          |
| Contingency Reserve                               | 11,251,000         | 10,943,000         | 308,000           | 2.8         | 11,251,000         |
| General Capital & Major Maintnce Reserve          | 18,903,773         | 22,169,951         | (3,266,178)       | (14.7)      | 19,217,750         |
| Total Reserved Cash & Investments                 | 60,271,193         | 61,980,765         | (1,709,573)       | (2.8)       | 60,585,170         |
| Total Cash & Investments                          | 106,458,318        | 91,881,122         | 14,577,196        | 15.9        | 104,869,850        |
| Receivables & Accrued Utility Revenues            | 21,430,869         | 21,746,845         | (315,977)         | (1.5)       | 21,791,670         |
| Inventory   | 7,692,590          | 6,463,379          | 1,229,212         | 19.0        | 7,725,250          |
| Other Current Assets                              | 1,774,143          | 1,933,008          | (158,865)         | (8.2)       | 2,002,300          |
| RESTRICTED ASSETS                                 |                    |                    |                   |             |                    |
| Restricted Cash and Equivalents                   | 3,542,500          | 3,153,000          | 389,500           | 12.4        | 5,705,790          |
| Total Current Assets                              | 140,898,420        | 125,177,354        | 15,721,066        | 12.6        | 142,094,870        |
| NON-CURRENT ASSETS                                |                    |                    |                   |             |                    |
| RESTRICTED ASSETS                                 |                    |                    |                   |             |                    |
| RESTRICTED CASH & INVESTMENTS                     |                    |                    |                   |             |                    |
| Debt Service Reserve                              | 12,072,991         | 12,072,991         | 0                 | 0.0         | 12,072,991         |
| Funds Held in Trust                               | 0                  | 0                  | 0                 | 0.0         | 0                  |
| Total Restricted Cash & Investments               | 12,072,991         | 12,072,991         | 0                 | 0.0         | 12,072,991         |
| Total Restricted Assets                           | 12,072,991         | 12,072,991         | 0                 | 0.0         | 12,072,991         |
| CAPITAL ASSETS                                    |                    |                    |                   |             |                    |
| NON-DEPRECIABLE ASSETS                            |                    |                    |                   |             |                    |
| Land and Land Rights                              | 11,264,662         | 11,264,662         | 0                 | 0.0         | 11,264,662         |
| Construction Work in Progress                     | 20,088,188         | 18,813,015         | 1,275,172         | 6.8         | 18,879,970         |
| Total Non-depreciable Assets                      | 31,352,850         | 30,077,678         | 1,275,172         | 4.2         | 30,144,630         |
| DEPRECIABLE ASSETS                                |                    |                    |                   |             |                    |
| Utility Plant in Service, Net                     | 243,874,881        | 245,209,638        | (1,334,757)       | (0.5)       | 244,885,300        |
| Steam Assets, Net                                 | 1,055,497          | 1,350,054          | (294,557)         | (21.8)      | 1,080,040          |
| Total Depreciable Assets                          | 244,930,378        | 246,559,692        | (1,629,314)       | (0.7)       | 245,965,340        |
| Net Capital Assets                                | 276,283,228        | 276,637,370        | (354,142)         | (0.1)       | 276,109,980        |
| Other Non-Current Assets                          | 11,651,995         | 12,071,802         | (419,807)         | (3.5)       | 11,690,250         |
| Total Non-Current Assets                          | 300,008,213        | 300,782,163        | (773,949)         | (0.3)       | 299,873,230        |
| <b>TOTAL ASSETS</b>                               | 440,906,633        | 425,959,516        | 14,947,117        | 3.5         | 441,968,110        |
| DEFERRED OUTFLOWS OF RESOURCES                    |                    |                    |                   |             |                    |
| DEFERRED OUTFLOWS OF RESOURCES                    | 8,013,482          | 3,608,058          | 4,405,424         | 122.1       | 8,221,830          |
| <b>TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE</b>   | <b>448,920,115</b> | <b>429,567,574</b> | <b>19,352,541</b> | <b>4.5</b>  | <b>450,189,940</b> |
| <b>LIABILITIES</b>                                |                    |                    |                   |             |                    |
| <b>CURRENT LIABILITIES</b>                        |                    |                    |                   |             |                    |
| Accounts Payable                                  | 11,039,596         | 10,299,673         | 739,922           | 7.2         | 10,279,160         |
| Due to other funds                                | 3,498,298          | 3,567,559          | (69,261)          | (1.9)       | 3,517,150          |
| Customer Deposits                                 | 2,118,263          | 1,971,829          | 146,434           | 7.4         | 2,099,570          |
| Compensated absences                              | 2,161,206          | 2,130,569          | 30,636            | 1.4         | 2,125,190          |
| Accrued Salaries & Wages                          | 591,872            | 516,141            | 75,731            | 14.7        | 440,250            |
| Interest Payable                                  | 0                  | 0                  | 0                 | 0.0         | 2,753,710          |
| Current Portion of Long Term Debt                 | 7,085,000          | 6,515,000          | 570,000           | 8.7         | 7,085,000          |
| Misc Other Current Liabilities                    | 2,782              | 245                | 2,537             | 1,035.2     | 2,540              |
| Total Current Liabilities                         | 26,497,016         | 25,001,016         | 1,496,000         | 6.0         | 28,302,610         |
| NON-CURRENT LIABILITIES                           |                    |                    |                   |             |                    |
| Compensated absences                              | 1,645,789          | 1,521,829          | 123,959           | 8.1         | 1,635,410          |
| Other Non-Current Liabilities                     | 10,112,060         | 14,291,386         | (4,179,326)       | (29.2)      | 10,112,060         |
| Unearned Revenues                                 | 1,695,358          | 1,810,306          | (114,949)         | (6.3)       | 1,617,950          |
| Long-Term Debt                                    | 166,903,170        | 175,539,157        | (8,635,987)       | (4.9)       | 167,025,450        |
| Total Non-Current Liabilities                     | 180,356,376        | 193,162,679        | (12,806,303)      | (6.6)       | 180,390,880        |
| TOTAL LIABILITIES                                 | 206,853,392        | 218,163,696        | (11,310,304)      | (5.2)       | 208,693,500        |
| DEFERRED INFLOWS OF RESOURCES                     |                    |                    |                   |             |                    |
| DEFERRED INFLOWS OF RESOURCES                     | 9,273,319          | 1,434,049          | 7,839,269         | 546.7       | 9,570,400          |
| <b>NET POSITION</b>                               |                    |                    |                   |             |                    |
| Net Investment in Capital Assets                  | 116,126,169        | 108,649,954        | 7,476,215         | 6.9         | 113,095,960        |
| Total Restricted Net Position                     | 3,542,500          | 3,153,000          | 389,500           | 12.4        | 2,952,080          |
| Unrestricted Net Position                         | 113,124,736        | 98,166,875         | 14,957,861        | 15.2        | 115,877,990        |
| <b>TOTAL NET POSITION</b>                         | <b>232,793,405</b> | <b>209,969,829</b> | <b>22,823,576</b> | <b>10.9</b> | <b>231,926,030</b> |
| <b>TOTAL LIAB, DEFERRED INFLOWS, NET POSITION</b> | <b>448,920,115</b> | <b>429,567,574</b> | <b>19,352,541</b> | <b>4.5</b>  | <b>450,189,940</b> |

Attachment: Division Reports June 2022 (14870 : Division Reports and Metrics - June 2022)

**ROCHESTER PUBLIC UTILITIES**  
**Statement of Revenues, Expenses & Changes in Net Position**

May, 2022  
YEAR TO DATE

|   | <u>Actual YTD</u> | <u>Original Budget YTD</u> | <u>Actual to Original Budget</u> | <u>% Var.</u> | <u>Last Yr Actual YTD</u> |
|---|-------------------|----------------------------|----------------------------------|---------------|---------------------------|
| <b>SALES REVENUE</b>  |                   |                            |                                  |               |                           |
| Retail Revenue  |                   |                            |                                  |               |                           |
| Electric - Residential Service                                | 21,687,054        | 21,650,416                 | 36,638                           | 0.2           | 20,292,79                 |
| Electric - General & Industrial Service                       | 32,321,696        | 33,881,964                 | (1,560,269)                      | (4.6)         | 32,173,96                 |
| Electric - Public Street & Highway Light                      | 589,638           | 607,181                    | (17,543)                         | (2.9)         | 693,53                    |
| Electric - Rental Light Revenue                               | 81,489            | 108,576                    | (27,088)                         | (24.9)        | 76,98                     |
| Electric - Interdepartmentl Service                           | 387,846           | 378,286                    | 9,560                            | 2.5           | 385,47                    |
| Electric - Power Cost Adjustment                              | (27,426)          | (303,315)                  | 275,889                          | 91.0          | 31,54                     |
| Electric - Clean Air Rider                                    | 848,907           | 843,249                    | 5,658                            | 0.7           | 848,44                    |
| Electric - Total Retail Revenue                               | 55,889,203        | 57,166,357                 | (1,277,154)                      | (2.2)         | 54,502,74                 |
| Wholesale Electric Revenue                                    |                   |                            |                                  |               |                           |
| Energy & Fuel Reimbursement                                   | 1,319,805         | 726,633                    | 593,171                          | 81.6          | 1,416,68                  |
| Capacity & Demand   | 395,577           | 37,049                     | 358,528                          | 967.7         | 111,87                    |
| Total Wholesale Electric Revenue                              | 1,715,382         | 763,683                    | 951,700                          | 124.6         | 1,528,56                  |
| Steam Sales Revenue   | 2,897,433         | 1,649,357                  | 1,248,076                        | 75.7          | 3,310,07                  |
| <b>TOTAL SALES REVENUE</b>                                    | 60,502,019        | 59,579,397                 | 922,622                          | 1.5           | 59,341,38                 |
| <b>COST OF REVENUE</b>  |                   |                            |                                  |               |                           |
| Purchased Power   | 34,372,919        | 35,527,918                 | (1,154,999)                      | (3.3)         | 33,880,64                 |
| Generation Fuel, Chemicals & Utilities                        | 3,003,681         | 1,481,131                  | 1,522,550                        | 102.8         | 3,215,55                  |
| <b>TOTAL COST OF REVENUE</b>                                  | 37,376,600        | 37,009,049                 | 367,551                          | 1.0           | 37,096,20                 |
| <b>GROSS MARGIN</b>   |                   |                            |                                  |               |                           |
| Retail  | 21,516,284        | 21,638,439                 | (122,155)                        | (0.6)         | 20,622,10                 |
| Wholesale   | 1,609,135         | 931,909                    | 677,226                          | 72.7          | 1,623,08                  |
| <b>TOTAL GROSS MARGIN</b>                                     | 23,125,419        | 22,570,347                 | 555,071                          | 2.5           | 22,245,18                 |
| <b>FIXED EXPENSES</b>   |                   |                            |                                  |               |                           |
| Utilities Expense   | 219,009           | 182,279                    | 36,730                           | 20.2          | 193,94                    |
| Depreciation & Amortization                                   | 6,145,065         | 6,063,425                  | 81,640                           | 1.3           | 6,142,17                  |
| Salaries & Benefits   | 8,879,398         | 9,905,932                  | (1,026,535)                      | (10.4)        | 8,437,30                  |
| Materials, Supplies & Services                                | 4,565,754         | 7,062,512                  | (2,496,758)                      | (35.4)        | 3,948,81                  |
| Inter-Utility Allocations                                     | (785,689)         | (775,835)                  | (9,854)                          | (1.3)         | (787,67)                  |
| <b>TOTAL FIXED EXPENSES</b>                                   | 19,023,537        | 22,438,314                 | (3,414,777)                      | (15.2)        | 17,934,56                 |
| Other Operating Revenue                                       | 4,403,146         | 3,970,762                  | 432,384                          | 10.9          | 3,962,93                  |
| <b>NET OPERATING INCOME (LOSS)</b>                            | 8,505,028         | 4,102,796                  | 4,402,233                        | 107.3         | 8,273,54                  |
| <b>NON-OPERATING REVENUE / (EXPENSE)</b>                      |                   |                            |                                  |               |                           |
| Investment Income (Loss)                                      | 355,545           | 810,453                    | (454,909)                        | (56.1)        | 512,22                    |
| Interest Expense  | (2,240,062)       | (2,242,628)                | 2,566                            | 0.1           | (2,338,24)                |
| Amortization of Debt Issue Costs                              | (44,000)          | (44,000)                   | 0                                | 0.0           | (42,72)                   |
| Miscellaneous - Net   | (12,698)          | (8,300)                    | (4,398)                          | (53.0)        | (43,70)                   |
| <b>TOTAL NON-OPERATING REV (EXP)</b>                          | (1,941,216)       | (1,484,475)                | (456,741)                        | (30.8)        | (1,912,44)                |
| <b>INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS</b> | 6,563,813         | 2,618,321                  | 3,945,492                        | 150.7         | 6,361,10                  |
| Transfers Out   | (3,448,698)       | (3,545,581)                | 96,883                           | 2.7           | (3,275,15)                |
| Capital Contributions   | 1,284,138         | 191,111                    | 1,093,027                        | 571.9         | 1,411,46                  |
| <b>CHANGE IN NET POSITION</b>                                 | 4,399,253         | (736,149)                  | 5,135,402                        | 697.6         | 4,497,40                  |
| Net Position, Beginning                                       | 228,394,152       |                            |                                  |               | 205,472,42                |
| <b>NET POSITION, ENDING</b>                                   | 232,793,405       |                            |                                  |               | 209,969,82                |

Attachment: Division Reports June 2022 (14870 : Division Reports and Metrics - June 2022)

|                            |                   |                       |
|----------------------------|-------------------|-----------------------|
|                            | Rolling 12 Months | Planned for Curr Year |
| <b>Debt Coverage Ratio</b> | 3.62              | 3.04                  |

06/20/22

**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF CASH FLOWS**  
**ELECTRIC UTILITY**  
**FOR**  
**MAY, 2022**  
**YEAR-TO-DATE**

|   | <u>Actual YTD</u>  | <u>Last Yr Actual YTD</u> |
|---|--------------------|---------------------------|
| <b>8 CASH FLOWS FROM OPERATING ACTIVITIES</b>               |                    |                           |
| 9 Cash Received From Customers                              | 61,700,230         | 57,176,969                |
| 10 Cash Received From Other Revenue Sources                 | 2,548,890          | 4,267,058                 |
| 11 Cash Received From Wholesale & Steam Customer            | 4,472,085          | 4,728,255                 |
| 12 Cash Paid for:   |                    |                           |
| 13 Purchased Power  | (33,917,330)       | (33,695,283)              |
| 14 Operations and Maintenance                               | (13,852,964)       | (11,414,356)              |
| 15 Fuel   | (2,909,103)        | (3,132,915)               |
| 16 Payment in Lieu of Taxes                                 | (3,446,884)        | (3,308,779)               |
| 17 Net Cash Provided by(Used in) Utility                    |                    |                           |
| 18 Operating Activities                                     | 14,594,924         | 14,620,949                |
| 19 Sewer, Storm Water, Sales Tax & MN Water Fee Collections |                    |                           |
| 20 Receipts from Customers                                  | 18,032,991         | 18,332,117                |
| 21 Remittances to Government Agencies                       | (17,959,979)       | (18,049,085)              |
| 22 Net Cash Provided by(Used in) Non-Utility                |                    |                           |
| 23 Operating Activities                                     | 73,012             | 283,032                   |
| 24 <b>NET CASH PROVIDED BY(USED IN)</b>                     |                    |                           |
| 25 <b>OPERATING ACTIVITIES</b>                              | <b>14,667,936</b>  | <b>14,903,981</b>         |
| <b>26 CASH FLOWS FROM CAPITAL &amp; RELATED</b>             |                    |                           |
| <b>27 FINANCING ACTIVITIES</b>                              |                    |                           |
| 28 Additions to Utility Plant & Other Assets                | (6,211,863)        | (7,767,377)               |
| 29 Payments related to Service Territory Acquisition        | (57,611)           | (40,909)                  |
| 30 Proceeds on Long-Term Debt                               | 0                  | 3,175,000                 |
| 31 Net Bond/Loan Receipts                                   | 0                  | 0                         |
| 32 Cash Paid for Interest & Commissions                     | (3,304,459)        | (7,775,658)               |
| 33 <b>NET CASH PROVIDED BY(USED IN)</b>                     |                    |                           |
| 34 <b>CAPITAL &amp; RELATED ACTIVITIES</b>                  | <b>(9,573,933)</b> | <b>(12,408,944)</b>       |
| <b>35 CASH FLOWS FROM INVESTING ACTIVITIES</b>              |                    |                           |
| 36 Interest Earnings on Investments                         | (7,221)            | 68,879                    |
| 37 Construction Fund (Deposits)Draws                        | 0                  | 0                         |
| 38 Bond Reserve Account                                     | (2,401,340)        | (1,095,625)               |
| 39 Escrow/Trust Account Activity                            | 0                  | 0                         |
| 40 <b>NET CASH PROVIDED BY(USED IN)</b>                     |                    |                           |
| 41 <b>INVESTING ACTIVITIES</b>                              | <b>(2,408,561)</b> | <b>(1,026,746)</b>        |
| 42 Net Increase(Decrease) in Cash & Investments             | 2,685,442          | 1,468,291                 |
| 43 Cash & Investments, Beginning of Period                  | 103,772,874        | 90,412,832                |
| 44 <b>CASH &amp; INVESTMENTS, END OF PERIOD</b>             | <b>106,458,316</b> | <b>91,881,123</b>         |
| 45 Externally Restricted Funds                              | 15,615,491         | 15,225,991                |
| 46 <b>Grand Total</b>                                       | <b>122,073,807</b> | <b>107,107,114</b>        |

6/20/2022

1 **ROCHESTER PUBLIC UTILITIES**  
 2 **PRODUCTION & SALES STATISTICS**  
 3 **ELECTRIC UTILITY**

4 **May, 2022**  
 5 **YEAR-TO-DATE**

|    |   | <u>Actual YTD</u>                 | <u>Budget YTD</u> | <u>Variance</u> | <u>% Var.</u> | <u>Last Yr Actual YTD</u> |             |
|----|---|-----------------------------------|-------------------|-----------------|---------------|---------------------------|-------------|
| 9  | <b>ENERGY SUPPLY (kWh)</b>              | <i>(primarily calendar month)</i> |                   |                 |               |                           |             |
| 10 | Net Generation                          |                                   |                   |                 |               |                           |             |
| 11 | IBM Diesel Generators                   | 20,181                            | 0                 | 20,181          | -             | 12,019                    |             |
| 12 | Lake Zumbro Hydro                       | 5,277,737                         | 6,164,784         | (887,047)       | (14.4)        | 4,436,076                 |             |
| 13 | Cascade Creek Gas Turbine               | 3,496,152                         | 4,201,000         | (704,848)       | (16.8)        | 9,626,970                 |             |
| 14 | Westside Energy Station                 | 12,542,250                        | 11,054,000        | 1,488,250       | 13.5          | 7,948,600                 |             |
| 15 | Total Net Generation                    | 21,336,320                        | 21,419,784        | (83,464)        | (0.4)         | 22,023,665                |             |
| 16 | Other Power Supply                      |                                   |                   |                 |               |                           |             |
| 17 | Firm Purchases                          | 455,822,809                       | 474,018,731       | (18,195,922)    | (3.8)         | 454,239,903               |             |
| 18 | Non-Firm Purchases                      | 274,789                           | 0                 | 274,789         | -             | 126,831                   |             |
| 19 | LRP Received                            | 0                                 | 0                 | 0               | -             | 0                         |             |
| 20 | Total Other Power Supply                | 456,097,598                       | 474,018,731       | (17,921,133)    | (3.8)         | 454,366,734               |             |
| 21 | <b>TOTAL ENERGY SUPPLY</b>              | 477,433,918                       | 495,438,515       | (18,004,597)    | (3.6)         | 476,390,399               |             |
| 22 | <b>ENERGY USES (kWh)</b>                | <i>(primarily billing period)</i> |                   |                 |               |                           |             |
| 23 | Retail Sales                            | <u># Custs</u>                    |                   |                 |               |                           |             |
| 24 | Electric - Residential Service          | 52,962                            | 146,525,312       | 143,782,542     | 2,742,770     | 1.9                       | 140,108,781 |
| 25 | Electric - General Service & Industrial | 5,149                             | 292,688,932       | 319,408,457     | (26,719,525)  | (8.4)                     | 296,174,121 |
| 26 | Electric - Street & Highway Lighting    | 3                                 | 1,471,983         | 2,425,874       | (953,891)     | (39.3)                    | 1,933,939   |
| 27 | Electric - Rental Lights                | n/a                               | 328,160           | 361,366         | (33,206)      | (9.2)                     | 342,832     |
| 28 | Electric - Interdptmntl Service         | 1                                 | 2,833,492         | 2,493,483       | 340,009       | 13.6                      | 2,836,050   |
| 29 | Total Customers                         | <u>58,115</u>                     |                   |                 |               |                           |             |
| 30 | Total Retail Sales                      |                                   | 443,847,878       | 468,471,722     | (24,623,844)  | (5.3)                     | 441,395,723 |
| 31 | Wholesale Sales                         |                                   | 16,102,737        | 15,255,000      | 847,737       | 5.6                       | 17,630,990  |
| 32 | Company Use                             |                                   | 1,439,772         | 0               | 1,439,772     | -                         | 998,538     |
| 33 | <b>TOTAL ENERGY USES</b>                |                                   | 461,390,387       | 483,726,722     | (22,336,335)  | (4.6)                     | 460,025,251 |
| 34 | Lost & Unacctd For Last 12 Months       |                                   | 37,402,948        | 2.9%            |               |                           |             |
| 35 | <b>STEAM SALES (mlbs)</b>               | <i>(primarily billing period)</i> |                   |                 |               |                           |             |
| 36 | Steam Sales in Mlbs                     |                                   | 168,856           | 194,042         | (25,186)      | (13.0)                    | 190,090     |

Attachment: Division Reports June 2022 (14870 : Division Reports and Metrics - June 2022)

6/21/2022

1 **ROCHESTER PUBLIC UTILITIES**  
 2 **PRODUCTION & SALES STATISTICS (continued)**  
 3 **ELECTRIC UTILITY**

4 **May, 2022**

5 **YEAR-TO-DATE**

| 6  |                   |                         |     |                   |     |                 |               |  |                   |
|----|-------------------|-------------------------|-----|-------------------|-----|-----------------|---------------|--|-------------------|
| 7  |                   | <u>Actual YTD</u>       |     | <u>Budget YTD</u> |     | <u>Variance</u> | <u>% Var.</u> |  | <u>Last Yr</u>    |
| 8  |                   |                         |     |                   |     |                 |               |  | <u>Actual YTD</u> |
| 9  | <b>FUEL USAGE</b> | <i>(calendar month)</i> |     |                   |     |                 |               |  |                   |
| 10 | <b>Gas Burned</b> |                         |     |                   |     |                 |               |  |                   |
| 11 | SLP               | 229,993                 | MCF | 256,135           | MCF | (26,142)        | (10.2)        |  | 260,551 MCF       |
| 12 | Cascade           | 33,708                  | MCF | 46,210            | MCF | (12,502)        | (27.1)        |  | 73,832 MCF        |
| 13 | Westside          | 100,692                 | MCF | 87,326            | MCF | 13,366          | 15.3          |  | 61,414 MCF        |
| 14 | Total Gas Burned  | 364,393                 | MCF | 389,671           | MCF | (25,278)        | (6.5)         |  | 395,797 MCF       |
| 15 | <b>Oil Burned</b> |                         |     |                   |     |                 |               |  |                   |
| 16 | Cascade           | 14,415                  | GAL | 0                 | GAL | 14,415          | -             |  | 205,555 GAL       |
| 17 | IBM               | 1,555                   | GAL | 0                 | GAL | 1,555           | -             |  | 979 GAL           |
| 18 | Total Oil Burned  | 15,970                  | GAL | 0                 | GAL | 15,970          | -             |  | 206,534 GAL       |

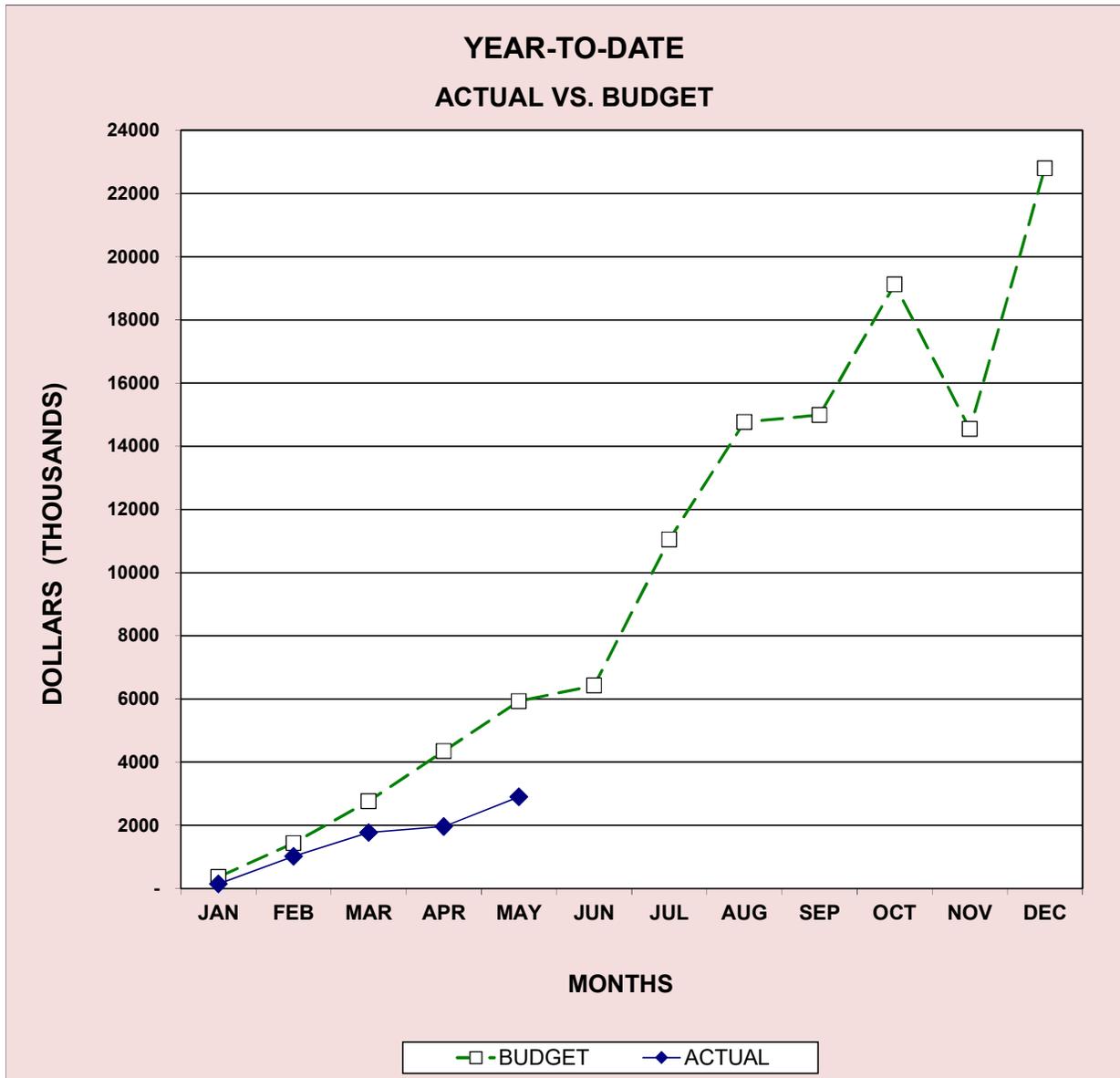
Attachment: Division Reports June 2022 (14870 : Division Reports and Metrics - June 2022)

**CAPITAL EXPENDITURES  
ELECTRIC**

| Current Year  |            |
|---------------|------------|
| ANNUAL BUDGET | 22,799,405 |
| ACTUAL YTD    | 2,900,694  |
| % OF BUDGET   | 12.7%      |

**May, 2022**

| Prior Years Ending Dec 31st |            |            |
|-----------------------------|------------|------------|
| 2021                        | 2020       | 2019       |
| 15,246,736                  | 15,059,888 | 21,990,984 |
| 7,041,030                   | 10,078,628 | 11,174,211 |
| 46.2%                       | 66.9%      | 50.8%      |



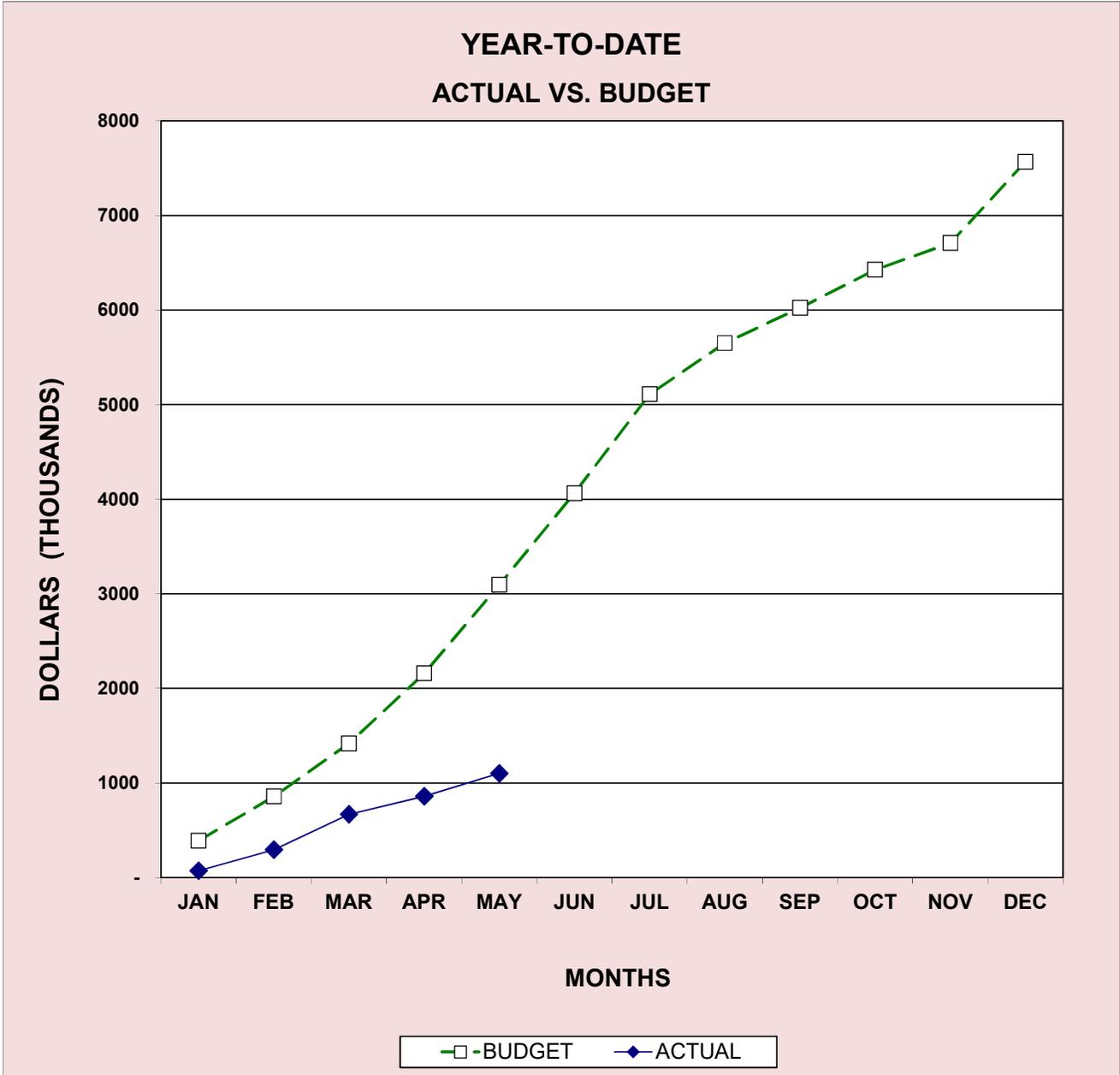
Attachment: Division Reports June 2022 (14870 : Division Reports and Metrics - June 2022)

**MAJOR MAINTENANCE EXPENDITURES  
ELECTRIC**

**May, 2022**

| Current Year  |           |
|---------------|-----------|
| ANNUAL BUDGET | 7,566,722 |
| ACTUAL YTD    | 1,101,076 |
| % OF BUDGET   | 14.6%     |

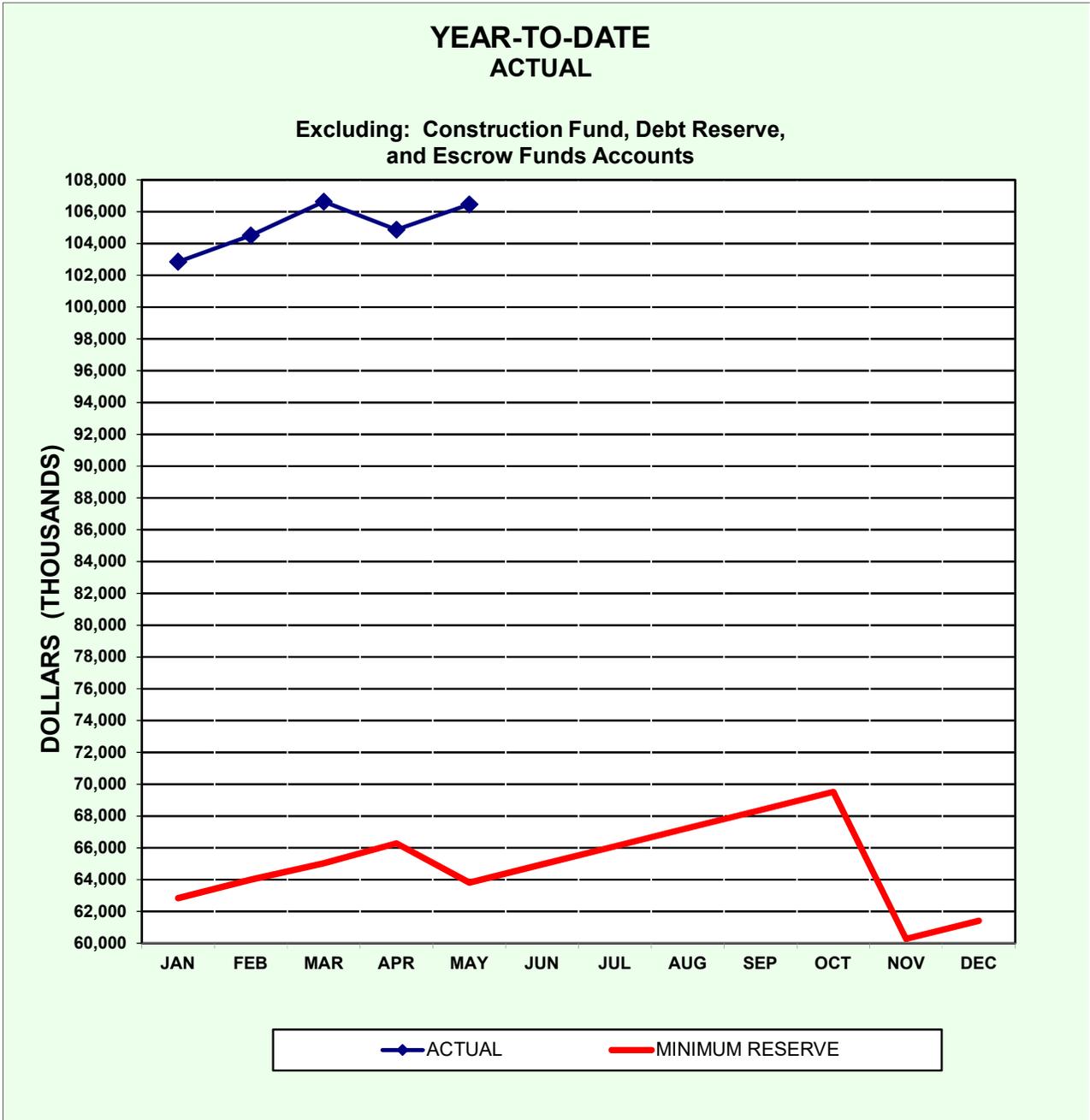
| Prior Years Ending Dec 31st |           |           |
|-----------------------------|-----------|-----------|
| 2021                        | 2020      | 2019      |
| 3,815,243                   | 4,010,088 | 3,353,049 |
| 3,680,535                   | 3,111,620 | 2,881,017 |
| 96.5%                       | 77.6%     | 85.9%     |



Attachment: Division Reports June 2022 (14870 : Division Reports and Metrics - June 2022)

# CASH AND TEMPORARY INVESTMENTS ELECTRIC

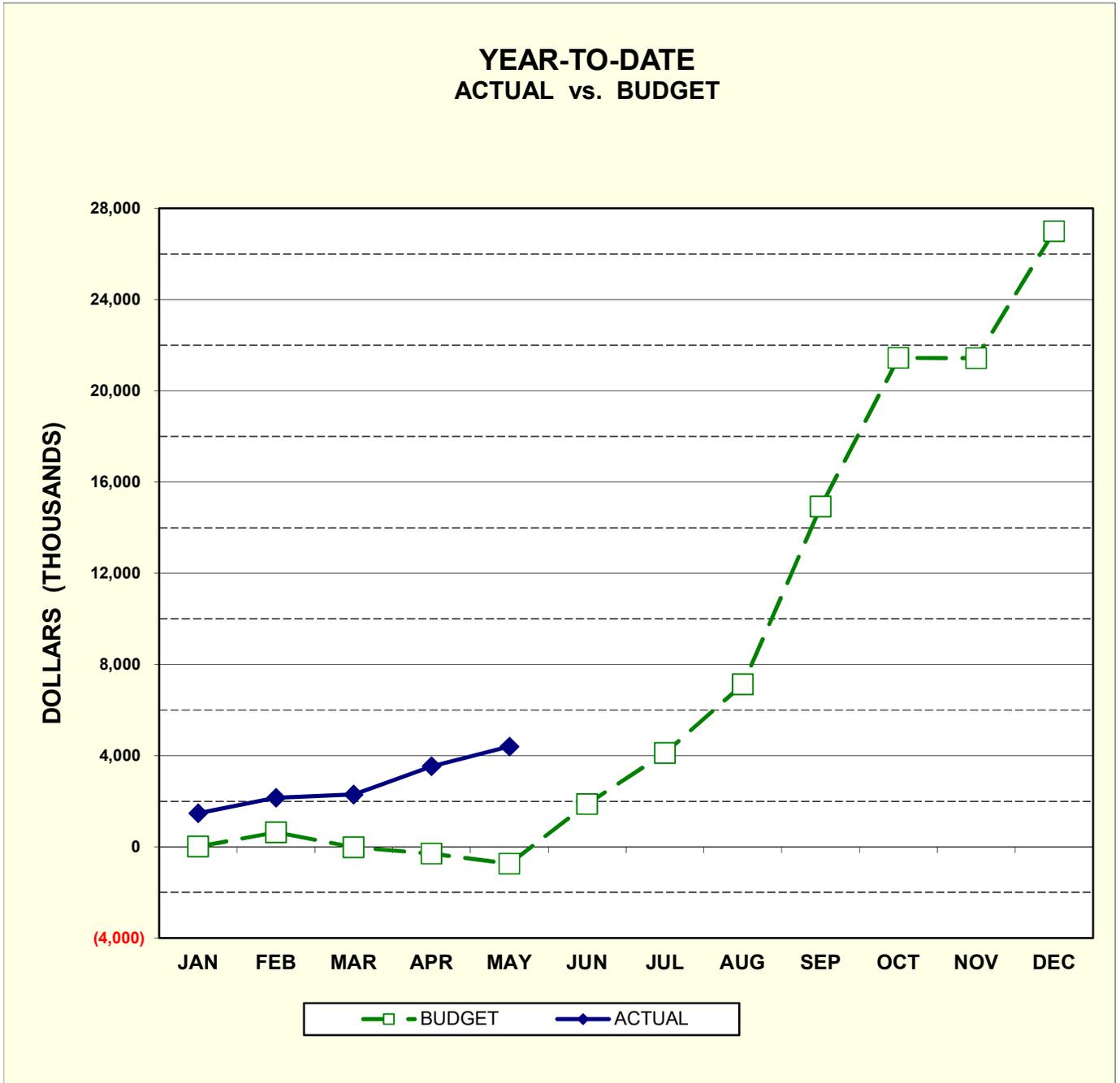
May, 2022



Attachment: Division Reports June 2022 (14870 : Division Reports and Metrics - June 2022)

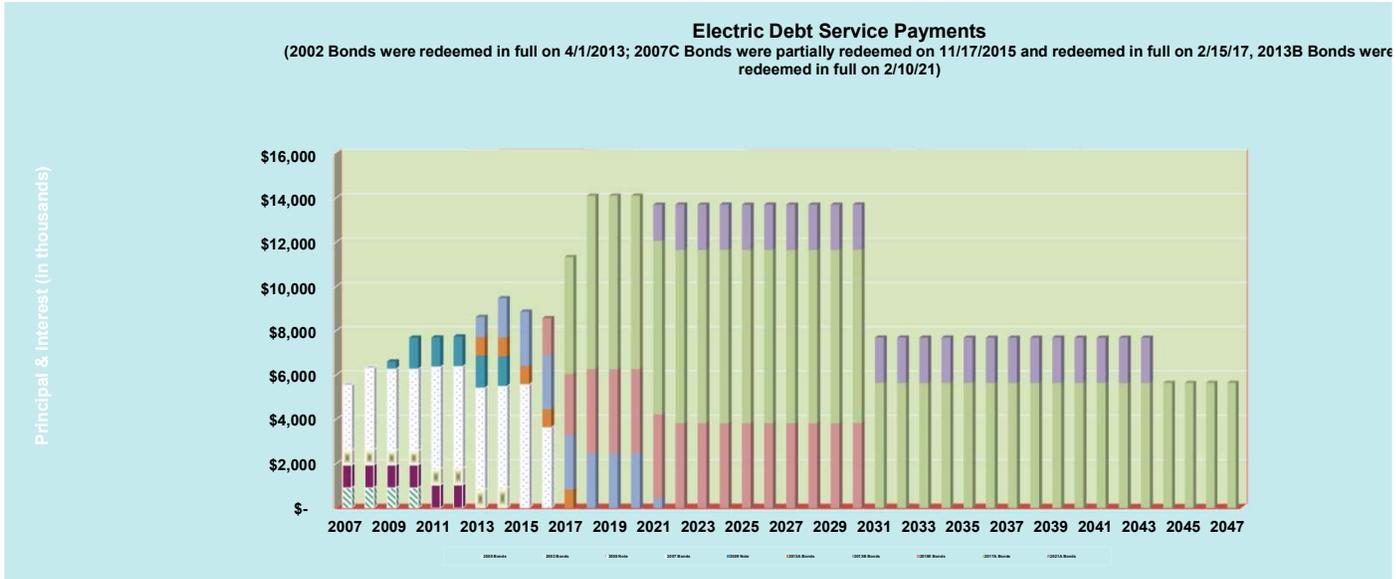
# CHANGE IN NET POSITION ELECTRIC

May, 2022

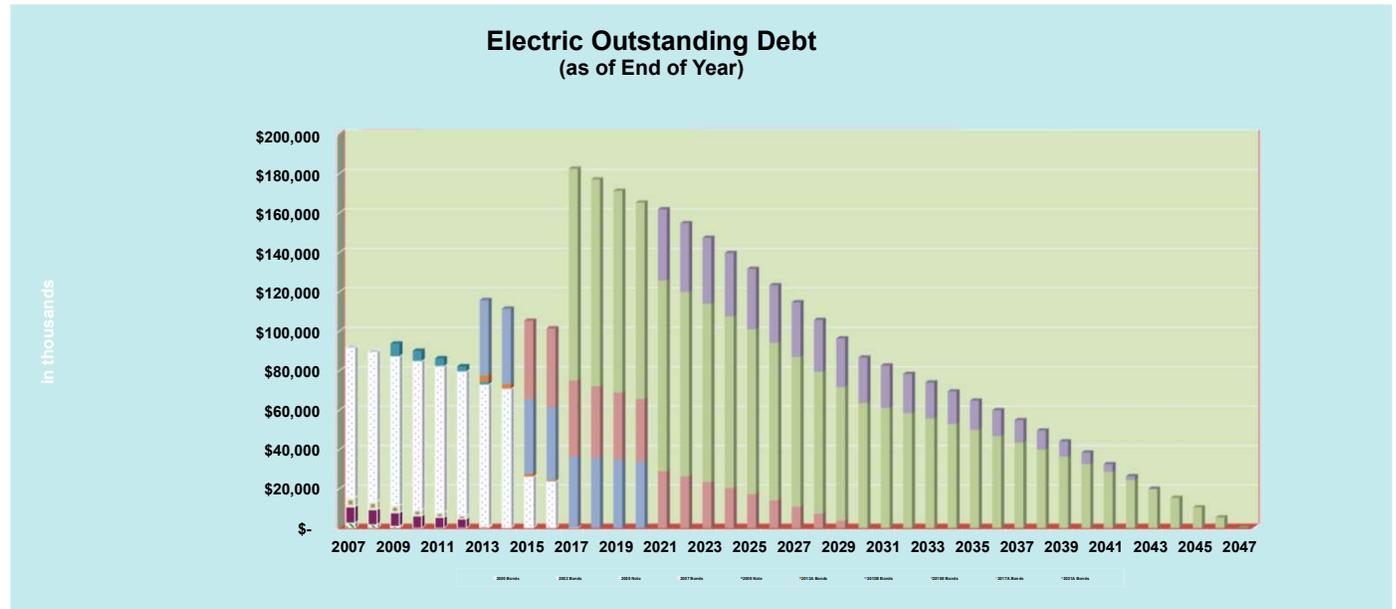


Attachment: Division Reports June 2022 (14870 : Division Reports and Metrics - June 2022)

5/31/2022



5/31/2022



Attachment: Division Reports June 2022 (14870 : Division Reports and Metrics - June 2022)

**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF NET POSITION**  
**WATER UTILITY**  
**May 31, 2022**

|   | <u>May 2022</u>    | <u>May 2021</u>    | <u>Difference</u> | <u>% Diff.</u> | <u>April 2022</u>  |
|---|--------------------|--------------------|-------------------|----------------|--------------------|
| <b>ASSETS</b>                                     |                    |                    |                   |                |                    |
| <b>CURRENT ASSETS</b>                             |                    |                    |                   |                |                    |
| CASH & INVESTMENTS                                |                    |                    |                   |                |                    |
| Unreserved Cash & Investments                     | 6,282,099          | 3,949,898          | 2,332,200         | 59.0           | 5,989,321          |
| BOARD RESERVED CASH & INVESTMENTS                 |                    |                    |                   |                |                    |
| Working Funds Reserve                             | 1,175,000          | 1,045,000          | 130,000           | 12.4           | 1,175,000          |
| Capital & Major Maintenance Reserve               | 3,635,000          | 5,766,000          | (2,131,000)       | (37.0)         | 3,635,000          |
| Contingency Reserve                               | 1,664,000          | 1,622,000          | 42,000            | 2.6            | 1,664,000          |
| Total Reserved Cash & Investments                 | 6,474,000          | 8,433,000          | (1,959,000)       | (23.2)         | 6,474,000          |
| Total Cash & Investments                          | 12,756,099         | 12,382,898         | 373,200           | 3.0            | 12,463,321         |
| Receivables & Accrued Utility Revenues            | 833,042            | 1,063,311          | (230,270)         | (21.7)         | 886,604            |
| Inventory   | 244,324            | 207,488            | 36,836            | 17.8           | 244,155            |
| Other Current Assets                              | 83,149             | 91,305             | (8,156)           | (8.9)          | 96,917             |
| Total Current Assets                              | 13,916,613         | 13,745,002         | 171,611           | 1.2            | 13,690,996         |
| <b>CAPITAL ASSETS</b>                             |                    |                    |                   |                |                    |
| <b>NON-DEPRECIABLE ASSETS</b>                     |                    |                    |                   |                |                    |
| Land and Land Rights                              | 677,486            | 677,486            | 0                 | 0.0            | 677,486            |
| Construction Work in Progress                     | 8,986,414          | 4,829,809          | 4,156,605         | 86.1           | 8,769,980          |
| Total Non-depreciable Assets                      | 9,663,900          | 5,507,295          | 4,156,605         | 75.5           | 9,447,467          |
| <b>DEPRECIABLE ASSETS</b>                         |                    |                    |                   |                |                    |
| Utility Plant in Service, Net                     | 95,064,378         | 94,283,030         | 781,348           | 0.8            | 95,228,538         |
| Net Capital Assets                                | 104,728,278        | 99,790,325         | 4,937,953         | 4.9            | 104,676,005        |
| Total Non-Current Assets                          | 104,728,278        | 99,790,325         | 4,937,953         | 4.9            | 104,676,005        |
| <b>TOTAL ASSETS</b>                               | 118,644,892        | 113,535,327        | 5,109,564         | 4.5            | 118,367,001        |
| <b>DEFERRED OUTFLOWS OF RESOURCES</b>             |                    |                    |                   |                |                    |
| DEFERRED OUTFLOWS OF RESOURCES                    | 823,307            | 210,792            | 612,515           | 290.6          | 848,225            |
| <b>TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE</b>   | <u>119,468,199</u> | <u>113,746,120</u> | <u>5,722,079</u>  | <u>5.0</u>     | <u>119,215,226</u> |
| <b>LIABILITIES</b>                                |                    |                    |                   |                |                    |
| <b>CURRENT LIABILITIES</b>                        |                    |                    |                   |                |                    |
| Accounts Payable                                  | 381,910            | 400,806            | (18,896)          | (4.7)          | 202,102            |
| Customer Deposits                                 | 85,752             | 117,727            | (31,975)          | (27.2)         | 81,812             |
| Compensated Absences                              | 315,222            | 340,679            | (25,457)          | (7.5)          | 310,008            |
| Accrued Salaries & Wages                          | 79,826             | 69,705             | 10,121            | 14.5           | 60,014             |
| Total Current Liabilities                         | 862,710            | 928,917            | (66,207)          | (7.1)          | 653,936            |
| <b>NON-CURRENT LIABILITIES</b>                    |                    |                    |                   |                |                    |
| Compensated Absences                              | 164,668            | 219,906            | (55,238)          | (25.1)         | 164,073            |
| Other Non-Current Liabilities                     | 1,335,994          | 1,807,972          | (471,979)         | (26.1)         | 1,335,994          |
| Total Non-Current Liabilities                     | 1,500,661          | 2,027,878          | (527,217)         | (26.0)         | 1,500,066          |
| <b>TOTAL LIABILITIES</b>                          | 2,363,371          | 2,956,795          | (593,423)         | (20.1)         | 2,154,002          |
| <b>DEFERRED INFLOWS OF RESOURCES</b>              |                    |                    |                   |                |                    |
| DEFERRED INFLOWS OF RESOURCES                     | 1,802,494          | 698,772            | 1,103,722         | 158.0          | 1,932,427          |
| <b>NET POSITION</b>                               |                    |                    |                   |                |                    |
| Net Investment in Capital Assets                  | 104,728,278        | 99,790,325         | 4,937,953         | 4.9            | 104,676,005        |
| Unrestricted Net Assets (Deficit)                 | 10,574,055         | 10,300,228         | 273,827           | 2.7            | 10,452,793         |
| <b>TOTAL NET POSITION</b>                         | <u>115,302,334</u> | <u>110,090,553</u> | <u>5,211,781</u>  | <u>4.7</u>     | <u>115,128,797</u> |
| <b>TOTAL LIAB, DEFERRED INFLOWS, NET POSITION</b> | <u>119,468,199</u> | <u>113,746,120</u> | <u>5,722,079</u>  | <u>5.0</u>     | <u>119,215,226</u> |

Attachment: Division Reports June 2022 (14870) : Division Reports and Metrics - June 2022

6/20/2022

**ROCHESTER PUBLIC UTILITIES**  
**Statement of Revenues, Expenses & Changes in Net Position**  
**WATER UTILITY**  
**May, 2022**  
**YEAR TO DATE**

|   | <u>Actual YTD</u> | <u>Original Budget YTD</u> | <u>Actual to Original Budget</u> | <u>% Var.</u> | <u>Last Yr Actual YTD</u> |
|---|-------------------|----------------------------|----------------------------------|---------------|---------------------------|
| <b>8 RETAIL REVENUE</b>                                   |                   |                            |                                  |               |                           |
| 9 Water - Residential Service                             | 2,518,688         | 2,549,982                  | (31,294)                         | (1.2)         | 2,487,943                 |
| 10 Water - Commercial Service                             | 1,187,038         | 1,132,122                  | 54,916                           | 4.9           | 1,152,154                 |
| 11 Water - Industrial Service                             | 236,321           | 268,384                    | (32,063)                         | (11.9)        | 236,561                   |
| 12 Water - Public Fire Protection                         | 249,840           | 251,628                    | (1,787)                          | (0.7)         | 247,621                   |
| 13 Water - Interdepartmental Service                      | 9,052             | 8,206                      | 846                              | 10.3          | 9,060                     |
| 14 TOTAL RETAIL REVENUE                                   | 4,200,940         | 4,210,322                  | (9,382)                          | (0.2)         | 4,133,340                 |
| <b>15 COST OF REVENUE</b>                                 |                   |                            |                                  |               |                           |
| 16 Utilities Expense                                      | 397,308           | 356,674                    | 40,634                           | 11.4          | 395,753                   |
| 17 Water Treatment Chemicals/Demin Water                  | 62,705            | 42,677                     | 20,028                           | 46.9          | 36,315                    |
| 18 Billing Fees   | 348,897           | 301,528                    | 47,369                           | 15.7          | 311,326                   |
| 19 TOTAL COST OF REVENUE                                  | 808,910           | 700,879                    | 108,031                          | 15.4          | 743,395                   |
| 20 GROSS MARGIN   | 3,392,030         | 3,509,443                  | (117,413)                        | (3.3)         | 3,389,945                 |
| <b>21 FIXED EXPENSES</b>                                  |                   |                            |                                  |               |                           |
| 22 Depreciation & Amortization                            | 1,159,531         | 1,219,900                  | (60,369)                         | (4.9)         | 1,141,080                 |
| 23 Salaries & Benefits                                    | 1,148,330         | 1,292,368                  | (144,038)                        | (11.1)        | 1,189,797                 |
| 24 Materials, Supplies & Services                         | 370,936           | 1,026,811                  | (655,875)                        | (63.9)        | 396,692                   |
| 25 Inter-Utility Allocations                              | 785,689           | 775,835                    | 9,854                            | 1.3           | 787,673                   |
| 26 TOTAL FIXED EXPENSES                                   | 3,464,487         | 4,314,914                  | (850,427)                        | (19.7)        | 3,515,243                 |
| 27 Other Operating Revenue                                | 774,596           | 815,180                    | (40,584)                         | (5.0)         | 600,094                   |
| 28 NET OPERATING INCOME (LOSS)                            | 702,139           | 9,708                      | 692,430                          | 7,132.2       | 474,796                   |
| 29 NON-OPERATING REVENUE / (EXPENSE)                      |                   |                            |                                  |               |                           |
| 30 Investment Income (Loss)                               | 70,827            | 86,856                     | (16,029)                         | (18.5)        | 84,942                    |
| 31 Interest Expense                                       | (3)               | 0                          | (3)                              | 0.0           | (10)                      |
| 32 Miscellaneous - Net                                    | (293)             | 0                          | (293)                            | 0.0           | (831)                     |
| 33 TOTAL NON-OPERATING REV (EXP)                          | 70,531            | 86,856                     | (16,325)                         | (18.8)        | 84,102                    |
| 34 INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS | 772,670           | 96,564                     | 676,105                          | 700.2         | 558,898                   |
| 35 Transfers Out  | (139,772)         | (131,603)                  | (8,168)                          | (6.2)         | (138,853)                 |
| 36 Capital Contributions                                  | 46,208            | 0                          | 46,208                           | 0.0           | 0                         |
| 37 CHANGE IN NET POSITION                                 | 679,105           | (35,039)                   | 714,144                          | 2,038.1       | 420,044                   |
| 38 Net Position, Beginning                                | 114,623,228       |                            |                                  |               | 109,670,508               |
| 39 NET POSITION, ENDING                                   | 115,302,334       |                            |                                  |               | 110,090,553               |

Attachment: Division Reports June 2022 (14870 : Division Reports and Metrics - June 2022)

06/20/22

**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF CASH FLOWS**  
**WATER UTILITY**  
**FOR**  
**MAY, 2022**  
**YEAR-TO-DATE**

|   | <u>Actual YTD</u> | <u>Last Yr Actual YTD</u> |
|---|-------------------|---------------------------|
| 7   |                   |                           |
| 8 CASH FLOWS FROM OPERATING ACTIVITIES          |                   |                           |
| 9 Cash Received From Customers                  | 5,787,116         | 5,139,410                 |
| 10 Cash Paid for:                               |                   |                           |
| 11     Operations and Maintenance               | (3,179,854)       | (3,149,357)               |
| 12     Payment in Lieu of Taxes                 | (134,409)         | (130,988)                 |
| 13 Net Cash Provided by(Used in) Utility        |                   |                           |
| 14 Operating Activities                         | 2,472,853         | 1,859,065                 |
| 15 Sales Tax & MN Water Fee Collections         |                   |                           |
| 16     Receipts from Customers                  | 236,704           | 152,430                   |
| 17     Remittances to Government Agencies       | (173,387)         | (150,640)                 |
| 18 Net Cash Provided by(Used in) Non-Utility    |                   |                           |
| 19 Operating Activities                         | 63,317            | 1,790                     |
| 20 <u>NET CASH PROVIDED BY(USED IN)</u>         |                   |                           |
| 21 OPERATING ACTIVITIES                         | 2,536,170         | 1,860,855                 |
| 22 CASH FLOWS FROM CAPITAL & RELATED            |                   |                           |
| 23 FINANCING ACTIVITIES                         |                   |                           |
| 24 Additions to Utility Plant & Other Assets    | (2,753,878)       | (1,538,321)               |
| 25 Payment on Long-Term Debt                    | 0                 | 0                         |
| 26 Net Loan Receipts                            | 0                 | 0                         |
| 27 Cash Paid for Interest & Commissions         | 0                 | 0                         |
| 28 <u>NET CASH PROVIDED BY(USED IN)</u>         |                   |                           |
| 29 CAPITAL & RELATED ACTIVITIES                 | (2,753,878)       | (1,538,321)               |
| 30 CASH FLOWS FROM INVESTING ACTIVITIES         |                   |                           |
| 31 <u>Interest Earnings on Investments</u>      | 70,824            | 84,933                    |
| 32 <u>NET CASH PROVIDED BY(USED IN)</u>         |                   |                           |
| 33 INVESTING ACTIVITIES                         | 70,824            | 84,933                    |
| 34 Net Increase(Decrease) in Cash & Investments | (146,884)         | 407,467                   |
| 35 Cash & Investments, Beginning of Period      | 12,902,983        | 11,975,432                |
| 36 <u>CASH &amp; INVESTMENTS, END OF PERIOD</u> | <u>12,756,099</u> | <u>12,382,899</u>         |

6/20/2022

**ROCHESTER PUBLIC UTILITIES  
PRODUCTION & SALES STATISTICS  
WATER UTILITY**

**May, 2022**

**YEAR-TO-DATE**

|    |   | <u>Actual YTD</u> | <u>Budget YTD</u> | <u>Variance</u> | <u>% Var.</u> | <u>Last Yr<br/>Actual YTD</u> |
|----|---|-------------------|-------------------|-----------------|---------------|-------------------------------|
|    |   | (ccf)             | (ccf)             | (ccf)           |               |                               |
| 9  | <b>PUMPAGE</b> <i>(primarily calendar month)</i>      |                   |                   |                 |               |                               |
| 10 | TOTAL PUMPAGE   | 2,075,786         | 1,878,362         | 197,424         | 10.5          | 2,160,015                     |
| 11 | <b>RETAIL SALES</b> <i>(primarily billing period)</i> |                   |                   |                 |               |                               |
|    | <u># Custs</u>  |                   |                   |                 |               |                               |
| 12 | Water - Residential Service                           | 37,471            | 943,569           | 941,710         | 1,859         | 0.2                           |
| 13 | Water - Commercial Service                            | 3,912             | 777,996           | 709,503         | 68,493        | 9.7                           |
| 14 | Water - Industrial Service                            | 23                | 239,629           | 219,466         | 20,163        | 9.2                           |
| 15 | Water - Interdptmntl Service                          | <u>1</u>          | 6,702             | 6,292           | 410           | 6.5                           |
| 16 | Total Customers                                       | <u>41,407</u>     |                   |                 |               |                               |
| 17 | <b>TOTAL RETAIL SALES</b>                             | 1,967,896         | 1,876,971         | 90,925          | 4.8           | 2,019,977                     |
| 18 | Lost & Unacctd For Last 12 Months                     | 251,695           | 4.1%              |                 |               |                               |

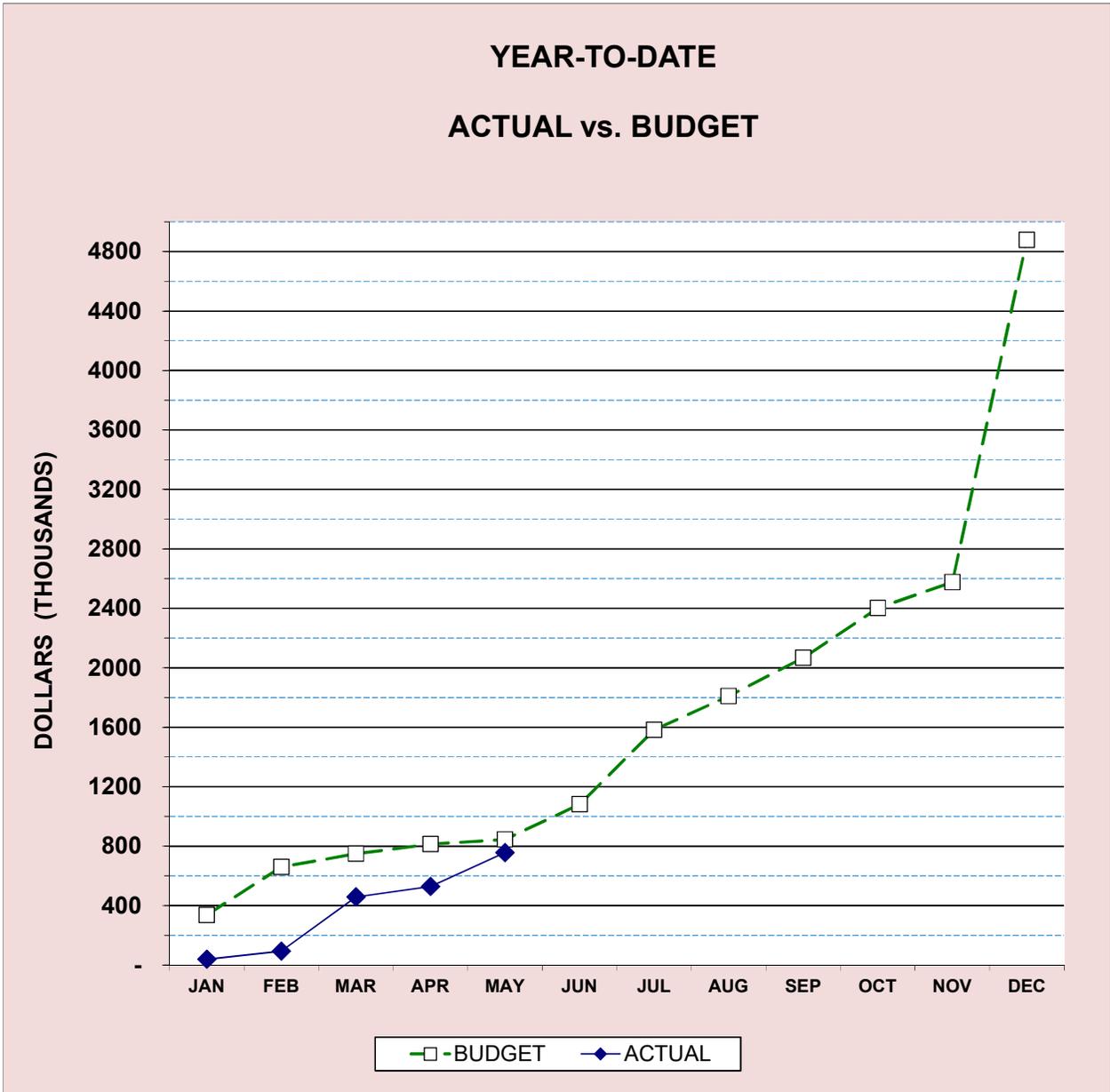
Attachment: Division Reports June 2022 (14870 : Division Reports and Metrics - June 2022)

**CAPITAL EXPENDITURES  
WATER**

| <u>Current Year</u> |           |
|---------------------|-----------|
| ANNUAL BUDGET       | 4,878,440 |
| ACTUAL YTD          | 756,048   |
| % OF BUDGET         | 15.5%     |

May, 2022

| Prior Years Ending Dec 31st |           |           |
|-----------------------------|-----------|-----------|
| 2021                        | 2020      | 2019      |
| 6,807,825                   | 5,917,740 | 4,554,317 |
| 3,548,783                   | 2,365,830 | 1,689,025 |
| 52.1%                       | 40.0%     | 37.1%     |



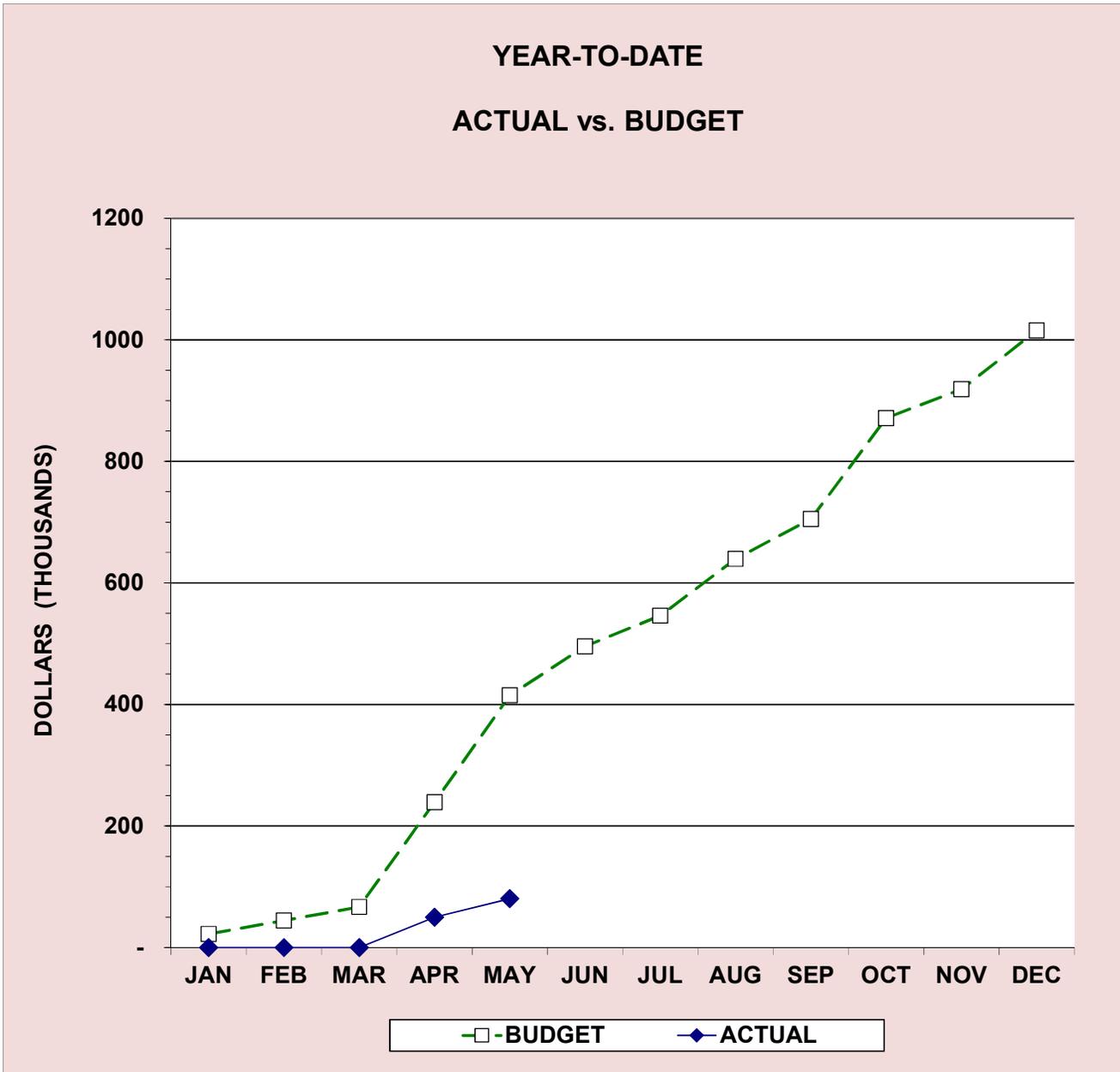
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**MAJOR MAINTENANCE EXPENDITURES  
WATER**

**May, 2022**

| <u>Current Year</u> |           |
|---------------------|-----------|
| ANNUAL BUDGET       | 1,015,476 |
| ACTUAL YTD          | 80,346    |
| % OF BUDGET         | 7.9%      |

| <u>Prior Years Ending Dec 31st</u> |             |             |
|------------------------------------|-------------|-------------|
| <u>2021</u>                        | <u>2020</u> | <u>2019</u> |
| 528,408                            | 552,500     | 567,500     |
| 225,087                            | 521,228     | 322,751     |
| 42.6%                              | 94.3%       | 56.9%       |

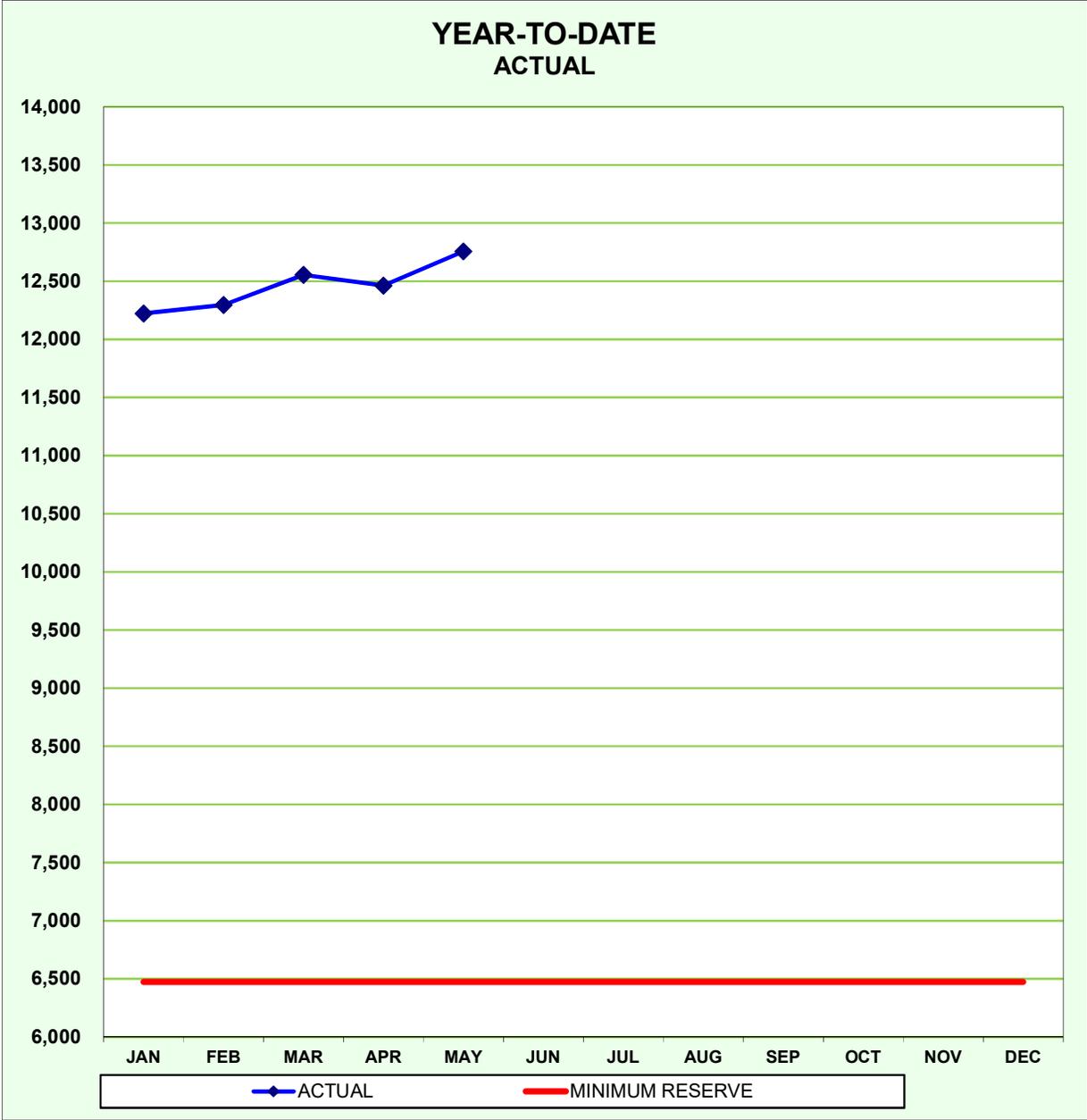


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### CASH AND TEMPORARY INVESTMENTS

#### WATER

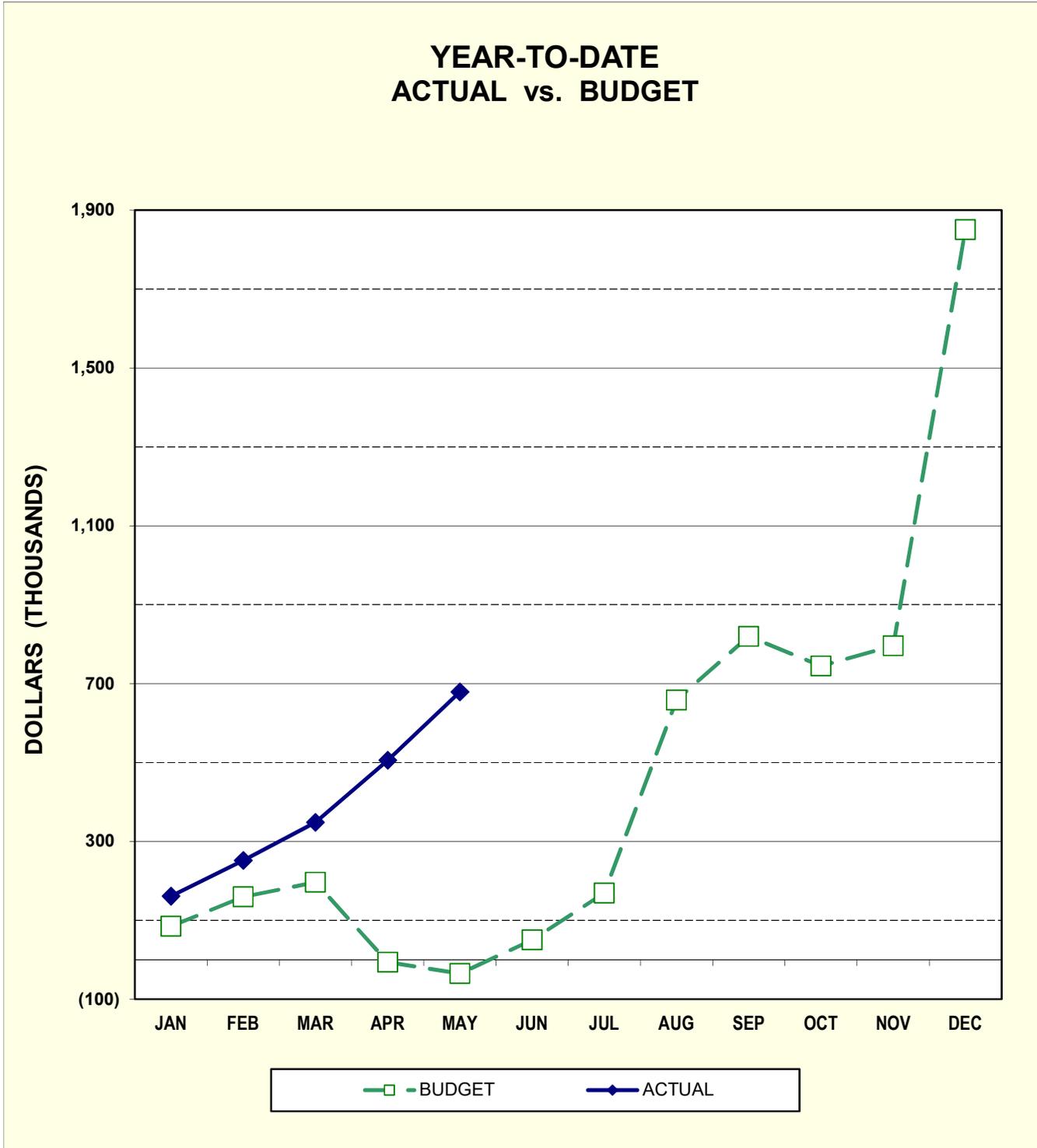
May, 2022



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### CHANGE IN NET POSITION WATER

May, 2022



Attachment: Division Reports June 2022 (14870 : Division Reports and Metrics - June 2022)