

COMMUNITY ROOM
4000 EAST RIVER ROAD NE
ROCHESTER, MN 55906

4:00 PM

VIEWING AND ATTENDING THE ROCHESTER PUBLIC UTILITY BOARD MEETING

This meeting is open to the public and individuals may attend in person at the RPU Service Center, Community Room.

Livestreaming:

- Livestream the meeting or view after the meeting by copying this link into a web browser: [Teams](#)

- A video of the meeting will be available on the City's website following the meeting

Calling in to the Teams Meeting:

- Call 1-347-352-4853

- Conference ID: 373 348 86#

- Press *6 to mute and unmute your phone

Call to Order

- 1. Recognition: MMUA Scholarship Winner**
- 2. Approval of Agenda**
- 3. Safety Moment**
- 4. Consent Agenda**

1. Public Utility Board - Regular Meeting - Apr 26, 2022 4:00 PM

2. Review of Accounts Payable

3. Substation Communication Project

Resolution: Substation Communication Project

NEW BUSINESS

Open Comment Period

(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)

- Press *6 to mute and unmute your phone

5. Consideration Of Bids

1. Medium Voltage Cable
Resolution: Medium Voltage Cable
2. Backyard Digger Derrick (P714)
Resolution: Backyard Digger Derrick (P714)

6. Regular Agenda

1. Election of Officers
2. Marion Road Substation Project Update and Duct Bank Project (9th Street SE)
Resolution: Marion Road Substation Project Update and Duct Bank Project (9th Street SE)
3. Engineering and Design Services Update - Marion Rd Substation
Resolution: Engineering and Design Services Update - Marion Rd Substation

7. Board Policy Review

1. Index of Board Policies

8. General Managers Report

9. Division Reports & Metrics

1. Division Reports & Metrics - May 2022

10. Other Business

11. Adjourn

The agenda and board packet for Utility Board meetings are available on-line at www.rpu.org and <http://rochestercitymn.iqm2.com/Citizens/Default.aspx>



MEETING MINUTES – APRIL 26, 2022

COMMUNITY ROOM
4000 EAST RIVER ROAD NE
ROCHESTER, MN 55906

4:00 PM

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Calling in to the Teams Meeting:

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- Conference ID: 723 551 061#
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Call to Order

Attendee Name	Title	Status	Arrived
Brett Gorden	Board Vice President	Present	
Patrick Keane	Board Member	Present	
Tim Haskin	Board Member	Present	
Melissa Graner Johnson	Board President	Present	
Brian Morgan	Board Member	Present	

1. Approval of Agenda

1. **Motion to:** approve the agenda as presented

RESULT:	APPROVED [UNANIMOUS]
MOVER:	Patrick Keane, Board Member
SECONDER:	Brett Gorden, Board Vice President
AYES:	Gorden, Keane, Haskin, Johnson, Morgan

2. Safety Moment

Board Member Tim Haskin spoke regarding yard and garden safety tips, specific to electrical power lines.

3. Consent Agenda

1. Public Utility Board - Regular Meeting - Mar 22, 2022 4:00 PM
2. Review of Accounts Payable
3. Manhole Rebuild 2022

Resolution: Manhole Rebuild 2022

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the bid from MasTec North America, Inc., in the amount of \$236,166.51, plus a contingency of \$12,200.00, for the 2022 manhole rebuild project, and authorize the Mayor and City Clerk to execute the agreement. This resolution authorizes the RPU project manager to perform the acts necessary to execute the project.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26th day of April, 2022.

4. Manhole and Duct Bank Installation (Discovery Walk)

Resolution: Manhole and Duct Bank Installation (Discovery Walk)

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the bid from MasTec North America, Inc., in the amount of \$569,245.85, plus a contingency of \$56,925.00, for the manhole and duct bank installation project, and authorize the Mayor and City Clerk to execute the agreement. This resolution authorizes the RPU project manager to perform the acts necessary to execute the project.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26th day of April, 2022.

5. **Motion to:** approve the consent agenda as presented

Vice President Gorden recused himself from voting on item number 4, Manhole and Duct Bank Installation (Discovery Walk).

RESULT:	APPROVED [UNANIMOUS]
MOVER:	Patrick Keane, Board Member
SECONDER:	Brian Morgan, Board Member
AYES:	Gorden, Keane, Haskin, Johnson, Morgan

NEW BUSINESS

Open Comment Period

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Tom Williamson, of Rochester, spoke regarding energy storage / battery. He referenced the executive summary of the Burns and McDonnell energy storage market and technical assessment, stating that batteries will be subject to geopolitical forces; natural gas is also subject to geopolitical forces, but once you buy the batteries and own them, the geopolitical forces become a non-issue, therefore geopolitical issues are considerations for both. He asked the Board to consider climate issues related to future generations.

Ed Cohen, of Rochester, spoke regarding promoting electrical use. He said at a recent Rochester Energy Commission meeting, the Center for Energy and Environment presented a report on Rochester's progress in reaching its greenhouse gas reduction goals, and Rochester is not on track to reach them. However, he said RPU is doing many good things, offsetting greenhouse gases from Westside Energy Station, exploring new rate structures and planning for 100% renewable energy goals. The two biggest concerns regarding greenhouse gas emissions are transportation and buildings, he said, and he urged the Board to promote electrification of vehicles and to encourage transition to high efficiency electrical heating in City buildings, including working with developers to work towards a 100% electrical powered community, in buildings, vehicles and lawn equipment.

David Rebstock, of Rochester, spoke regarding RPU's 100% renewable energy plan by 2030. He shared an article regarding the installation of solar panels on the roof and on racks above the parking lot at a Target store in Vista, California. He asked, shouldn't RPU be promoting more private renewable and battery storage, for Target and for other large roofs on local stores, warehouses, parking garages and hospitals?

Alan Hoffman, of Rochester, spoke regarding making decisions for future generations and asked the Board to take these things seriously.

4. Regular Agenda

1. Audit Presentation - 2021 Annual Audit Results

Aaron Worthman of Baker Tilly Virchow Krause LLP reported that RPU's 2021 financial audit was conducted remotely and went smoothly, with final field work completed in February 2022. The results of the audit were reviewed by the Board's Audit Committee on April 26, 2022, prior to the Board meeting. Mr. Worthman stated that no material weaknesses and no significant deficiencies were noted in RPU's internal control during the audit, and the utility's financial statements received an unmodified opinion (clean opinion), which is the highest level of assurance the firm can provide. General Manager Mark Kotschevar thanked the accounting group for their hard work during the audit.

Board Member Patrick Keane asked how bad debts and other items are estimated and how they are audited. Mr. Worthman said for an item such as net pension liability which is estimated, auditors rely on the report of an actuary, but the firm makes certain that what is reported and the assumptions are correct. Estimates are based on the utility's policy and auditors ensure that management is following that policy, he said.

Resolution: 2021 Financial Audit Acceptance

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to accept and place on file the 2021 audited financial report.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26th day of April, 2022.

RESULT:	ADOPTED [UNANIMOUS]
MOVER:	Patrick Keane, Board Member
SECONDER:	Tim Haskin, Board Member
AYES:	Gorden, Keane, Haskin, Johnson, Morgan

2. Billing, Credit and Collections Policy

Two items in the Board's Billing, Credit and Collections policy were revised, the late fee and payment arrangement terms. A 1% monthly late fee was adopted by the Board in May 2021, with a minimum charge of \$5. Director of Corporate Services Peter Hogan said management is recommending adjustment of the late fee to 0.65% per month, or 7.8% annually, to align it with what the City charges for past due tax payments (8% annually). Additionally, the Cold Weather Rule (CWR) period was modified by the Minnesota legislature to end on April 30, so the late fee implementation was modified to align with that timeline, and will begin on May 2, 2022. Mr. Hogan said extended payment arrangements have also been added to the policy. The previous policy stated that RPU can offer payment arrangements for past due customers up to 6 months, but given the number of outstanding overdue balances resulting from the pandemic, staff is recommending to go up to 12 months or up to 24 months when considering the financial circumstances of the customer.

The Board's Finance Committee reviewed the policy revisions prior to the Board meeting. Board Member Patrick Keane asked for further clarification on how the late fee percentage is charged. Mr. Hogan said it is calculated as a percent but there is a minimum charge of \$5, with a threshold of \$769, and anything below that amount pays the \$5 fee, anything above pays the interest percentage. The fee is charged following the grace period after the due date, he said.

Mr. Hogan provided an update to the Board on RPU's outreach efforts to past due utility customers. 5,300 customers had past due balances at the end of March 2022, compared with 5,800 in February 2020. RPU has done significant outreach, making 6,200 outbound calls to customers since September 2021 to link them to energy assistance, resulting in 1,916 customers receiving \$1,244,000 in energy assistance for their electric bills, said Mr. Hogan. Another 493 have received \$189,400 in water assistance.

General Manager Mark Kotschevar said RPU will begin disconnect operations on May 2, 2022, following the end of the Cold Weather Rule, and RPU customer relations is currently reaching out to those affected customers.

Resolution: Billing, Credit and Collections Policy

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the amended Billing, Credit and Collections Policy.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26th day of April, 2022.

RESULT:	ADOPTED [UNANIMOUS]
MOVER:	Brian Morgan, Board Member
SECONDER:	Brett Gorden, Board Vice President
AYES:	Gorden, Keane, Haskin, Johnson, Morgan

3. 2030 Power Supply Resolution

At the January 25, 2022 and March 29, 2022 RPU Board meetings, the Board reviewed and discussed draft language for a resolution to authorize staff to initiate and fund first steps required to ensure the necessary capacity resources will be available by April 2030, when RPU's power supply contract with SMMPA (Southern Minnesota Municipal Power Agency) ends. Per the Board's request, staff prepared a risk matrix detailing potential impacts from various risk scenarios and mitigation strategies, as well as cost estimates and project timelines for the associated first steps. The Board's Strategic Planning Committee also provided input to the draft language.

As part of this discussion, General Manager Mark Kotschevar shared MISO's 2022/2023 Planning Resource Action (PRA) Results from April 14, 2022. Utilities having extra capacity beyond serving their own loads are required to place the capacity in an annual auction enabling others with reduced capacity to purchase from the market at an auction clearing price. The clearing prices have a cap ("cost of new entry"), which was reached for the first time this year. If capacity is not available, those with capacity shortfalls will have to pay a price equal to constructing the capacity. In the entire MISO north footprint, zones 1-7 (parts of Illinois, Indiana, Iowa, Kentucky, Michigan, Minnesota, Missouri, Montana, North Dakota, South Dakota and Wisconsin), clearing prices closed at the maximum allowed based on FERC regulations. MISO also factored in the maximum allowable importation of capacity from areas outside of MISO. This means the upper Midwest is short of capacity to serve the forecasted load, driven by the retirement of thermal units in the footprint and increasing transition to renewables. Mr. Kotschevar pointed out that there are not enough renewable generation credits to replace the loss of capacity from the retirements of firm thermal units. MISO capacity in the north/central region fell by 3.2 GW since the 2021 auction. RPU had about 21 MW of extra capacity to place in the market, netting \$1.8 million of capacity payments. Board Member Patrick Keane pointed out that regions in the south appear to have lower rates and asked if this means they have enough capacity. Director of Power Resources Jeremy Sutton confirmed the southern regions have extra capacity, but there is not much transition between the north and south regions, which generally operate independently from one another.

Board Member Brian Morgan, member of the Strategic Planning Committee, said he met with Board Member Tim Haskin, Mr. Kotschevar and Mr. Sutton to revise the power supply resolution language, adding more definition around the \$2 million expenditure. Pricing detail was added, as well as tying in language taking into consideration the affordability aspect for the community. The language does not commit RPU to a gas fired peaking plant or battery storage option, he said, but leaves future options open as technology evolves. Mr Haskin added that the breakdown of expenditures represents the costs of ensuring RPU's viability for future power supply needs, without having to decide on a source of generation. Vice President Gorden stated he appreciates

the addition of the details and clarifications. Mr. Keane asked if a similar resolution will come before the Board for steps needed in 2023. Staff will place dollars needed in the 2023 budget, and will have those discussions with the Board during budget approval in August 2022, said Mr. Kotschevar. Mr. Keane requested that checkpoints during the process be brought before the Board in 2023 and 2024. Staff will plan to bring updates to the Board for concurrence on key milestone allocations, said Mr. Kotschevar. This power supply resolution will be brought before the City Council for its concurrence on May 16, 2022.

Resolution: 2030 Power Supply

WHEREAS, on April 1, 1981, the City of Rochester, acting by and through its Utility Board, entered into a Power Sales Contract, as amended from time to time, with the Southern Minnesota Municipal Power Agency (SMMPA) for the purchase of all power and energy required for the operation of its municipal electric utility through March 31, 2030; and,

WHEREAS, on January 1, 2000, the City, acting by and through its Utility Board, elected to limit the maximum amount of power required to be purchased from SMMPA to 216,000 kilowatts; and,

WHEREAS, since January 1, 2000, Rochester Public Utility has provided the necessary capacity and energy to serve the City's load above 216,000 kilowatts; and,

WHEREAS, on May 26, 2009 and June 1, 2009, the Rochester Public Utility Board and Rochester Common Council, respectively, elected not to extend the City's Power Sales Contract with the Southern Minnesota Municipal Power Agency (SMMPA) beyond the expiration date of March 31, 2030; and,

WHEREAS, this decision began the process of Rochester Public Utility planning for the replacement of the power and energy supplied by SMMPA; and,

WHEREAS, in 2019, the Rochester Public Utility Board commissioned a 2030 Resource Planning Study to evaluate various options for the long term power supply needs of Rochester; and

WHEREAS, in 2019, Rochester Public Utility conducted an extensive residential survey that showed 57% of residential customers were willing to pay up to an additional \$5.00/month for more clean energy; and,

WHEREAS, the results of the 2030 Resource Planning Study were presented to the Rochester Public Utility Board on July 23, 2019, and to the Rochester City Council on August 12, 2019 and September 4, 2019; and,

WHEREAS, based on the results of the study, the Rochester Public Utility Board with Council concurrence, directed staff to focus on the two 100% renewable energy options, one with a natural gas fired peaking plant for capacity and one with a battery for capacity; and,

WHEREAS, on November 3, 2021 and January 19, 2022, Rochester Public Utility staff presented an updated 2030 Resource Planning Study to the Board and Council, respectively, that included updates for costs, partnerships, and longer term storage options; and,

WHEREAS, the approved options are based on the following factors:

- Exceeding all current City and State goals for greenhouse gas reductions from the electric sector
- Being financially prudent to recognize the affordability desires of the community
- Providing for grid resiliency
- Providing flexibility for future carbon reductions
- Aligning with the City's three strategic priorities of: Affordable Living, Quality Services for a Quality Life, and Economic Vibrancy and Growth Management

WHEREAS, in order to ensure the required facilities are in place by April 1, 2030, staff needs to begin executing on activities necessary to implement the approved options in the updated 2030 Resource Plan, which include but are not limited to the following activities and estimates:

- Site selection and evaluation - \$200,000
- Point of interconnect modeling - \$200,000
- MISO interconnect process - \$1,325,000
- Regulatory permitting - \$150,000
- Legal services - \$125,000

NOW, THEREFORE, BE IT RESOLVED by the Rochester Public Utility Board to authorize staff to begin executing, including expending up to \$2,000,000 in 2022, on activities necessary to implement a 2030 Resource Plan which exceeds all current City and State greenhouse gas reduction goals for the electric sector by including 100% renewable energy on an annual basis, and a natural gas fired peaking plant or battery storage as a capacity resource.

BE IT FURTHER RESOLVED to continue updating the 2030 Resource Plan as new options or technologies may become viable.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26th day of April, 2022.

RESULT:	ADOPTED [UNANIMOUS]
MOVER:	Patrick Keane, Board Member
SECONDER:	Brett Gorden, Board Vice President
AYES:	Gorden, Keane, Haskin, Johnson, Morgan

5. Informational

1. RPU Renewable Energy Objective

The RPU Board voluntarily follows Minnesota Statute 216B.1691 (Renewable Energy Objective). Manager of Portfolio Optimization Dirk Bierbaum stated that enough renewable energy credits were retired in 2021 to make RPU 100% renewable for the energy load it supplies over CROD (Contract Rate of

Minutes Acceptance: Minutes of Apr 26, 2022 4:00 PM (Consent Agenda)

Delivery). Mr. Bierbaum reported that 3,161 renewable energy certificates were retired from hydroelectric sources and 49 certificates were retired from solar photovoltaic sources, for a total of 3,210 renewable energy certificates.

Board Member Brian Morgan asked if that is 3,210 megawatt hours of power generated above CROD, that was consumed above what SMMPA provides, which Mr. Bierbaum confirmed.

2. 2021 Electric Engineering & Operations Report Presentation

Engineering Manager Randy Anderton presented the 2021 RPU Engineering and Operations Report to the Board. There were 548 new electric customers added in 2021 (compared to 1,252 new customers in 2020), for a total of 58,182 electric customers. Mr. Anderton said less people moving due to the pandemic may be the reason for fewer new customers in 2021. RPU has 836.84 total circuit miles of distribution in its system, with 64.4% being underground. The peak system demand reached by RPU in 2021 was 270 MW. The all-time peak system demand occurred in 2011, at 292 MW.

RPU's system reliability indices indicate that its reliability rate consistently hovers around 99.99%. When system outages do occur, said Mr. Anderton, RPU has consistently kept them below 60 minutes for overall outages. As an urban utility, RPU's overall system loss hovers around 3% which is very low, as compared to the average for a rural utility at 5% loss. The majority of outages occur in areas with lots of trees and associated squirrel activity, said Mr. Anderton, and tree trimming can be helpful with that. An average annual outage by service area / feeder map was shared. Board Member Patrick Keane observed that core areas of the city don't seem to be any better than outlying areas on the map. Sometimes a downtown core area will show up with high service interruption duration, and undergrounded cables with significant failure are harder to troubleshoot, but most of the time trees are the cause of outages, noted Mr. Anderton. He said there don't seem to be repeat offender areas on the service map. Mr. Keane noted a slight downward trend in reliability, from 99.9941 in 2017, down to 99.9934 in 2021, and asked if the utility has looked into areas of improvement. The engineering staff looks at the worst performing feeders annually, said Mr. Anderton, to determine causes and establish benchmarks for metrics. Board Member Brian Morgan commended RPU staff for maintaining the benchmark of restoring power in less than 60 minutes. RPU continues to look at how it can further reduce power outage duration and response times, said General Manager Mark Kotschevar.

3. Update on the Time of Use Rate and Neighbors Chipping In

Director of Customer Relations Krista Boston presented on the status of RPU's pilot Time of Use (TOU) rate tariff and the Neighbors Chipping In program. Ms. Boston stated that a rate design customer survey was conducted in mid-2019, which indicated that 74.5% of customers said they would change their energy usage habits to pay 20% less, 24% would continue current habits to pay less, and a majority would upgrade appliances to pay less. This led staff to develop the TOU rate, said Ms. Boston. RPU has had a commercial TOU rate for years, but this was the first time a residential TOU rate was introduced. TOU, which offers energy savings during off-peak times (typically 10pm-8am), is not a good fit for some lifestyles, noted Ms. Boston, and was not a good fit for families during the pandemic. The pilot program was launched in January 2021, open to all residential

customers on a first come, first served basis and limited to 200 customers. Data shows participation in the program spiked following the appearance of program articles in RPU's *Plugged In* publication, however fewer customers signed up than was anticipated, said Ms. Boston. During the pandemic, with many people working from home and children doing distance learning, interest and participation waned. By November 2021, 42 customers were enrolled, and there are currently 66 enrolled. The program has generated interest from electric vehicle owners, but retired adults and families not interested in modifying their behavior found that the program would not work for them, Ms. Boston said. Board Member Brian Morgan asked if the program also provided a cost savings for RPU. Ms. Boston stated the intention of the program was to be revenue neutral.

Regarding the future of the program, RPU plans to survey existing TOU rate customers beginning in May 2022 to gather their feedback on program participation. Staff is currently in the process of developing an electric vehicle (EV) TOU rate specifically for EV owners. Staff will also stop referring to it as a "pilot" program since it has been in use for over a year, and will increase TOU promotions in *Plugged In* and on social media. New RPU customers will be informed about the program offering through a Welcome packet that will be introduced in 2023. Staff will also develop cost calculators for the residential TOU rates for the RPU website.

Ms. Boston also provided an update on another new RPU program, Neighbors Chipping In, a round-up style program allowing customers to donate money to assist less fortunate customers in paying their utility bill. There are a total of 76 customers enrolled, and as of March 28, 2022, \$2,000.93 in donations have been collected. Those funds are sent to Three Rivers Energy Assistance. RPU began the program with a sign-up application with the option for customers to either round up their bill or provide a fixed donation amount per month. Offering the option to donate during the point of sale is unfortunately unavailable within the utility's customer care and billing system, said Ms. Boston. Next steps for Neighbors Chipping In include no longer requiring a signed form to participate, instead customer care advisors will sign customers up via phone or in-person visits, said Ms. Boston. Additionally, a one-time donation option will be added to the RPU Connect app.

6. Board Liaison Reports

Over the next few months, the Board's Communications Committee will update the Involuntary Disconnection policy, and the Policy Committee will work to revise the Relationship with the Common Council and Board Procedures policies.

7. General Managers Report

The 2022 APPA (American Public Power Association) National Conference will be held in Nashville, Tennessee on June 10-15, and RPU Board members are invited to attend.

Director of Core Services Scott Nickels reported that staff is working with consultant Util-Assist to create the request for proposal (RFP) for RPU's AMI (Advanced Metering Infrastructure) project. Eighteen separate workshops have been held in April to discuss functionality, system architecture, security concerns, and requirements for communication, meters, deployment and performance. Another workshop on pricing and warranties will be held this week. Once completed, a draft of the specification RFP document for vendors will be

submitted to RPU. Once evaluated and approved, the RFP will be sent out to vendors for responses. It is anticipated that staff will return to the Board with a selected vendor by fourth quarter 2022, said Mr. Nickels.

Naming the RPU Silver Lake Power Plant as a landmark historic designation will appear on the agenda of the City's Historic Preservation Commission. This will initially be a recommendation to the City Council and is a local designation. The building is being analyzed by a consultant and the oldest parts of the building, units 1 and 2, qualified for designation based on the architecture. RPU will await the decision on the building, which will continue to operate until 2030 for steam generation, said General Manager Mark Kotschevar. Board Member Brian Morgan asked if the designation would enhance or limit RPU's options for the building going forward. It may limit options RPU would have for the building, said Mr. Kotschevar. Would the need to demolish unsafe parts of the building be impacted by the decision, asked President Johnson? Those portions of the building are not considered historic, said Mr. Kotschevar, however it's uncertain what action would be necessary if the exterior parts of the historic portions became deteriorated, therefore staff would need to do some research.

8. Division Reports & Metrics

Board Member Brian Morgan asked if RPU rents lights for street lighting. RPU has a rental light program for customers wishing to have security lighting, said General Manager Mark Kotschevar. Mr. Morgan asked for clarification that RPU offers the rental to customers, not that RPU rents the lights from elsewhere. Mr. Kotschevar said that is correct.

Director of Customer Relations Krista Boston reminded everyone that RPU's Arbor Day Event is being held on April 29, 2022 at Three Links-Silver Lake Park and invited folks to attend the event and receive a free tree.

9. Other Business

10. Adjourn

The agenda and board packet for Utility Board meetings are available on-line at www.rpu.org and <http://rochestercitymn.ig2.com/Citizens/Default.aspx>

Submitted by:

Secretary

Approved by the Board

Board President

Date

Minutes Acceptance: Minutes of Apr 26, 2022 4:00 PM (Consent Agenda)

FOR BOARD ACTION

Agenda Item # (ID # 14828)

Meeting Date: 5/31/2022

SUBJECT: Review of Accounts Payable

PREPARED BY: Colleen Keuten

ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 04/13/2022 To 05/11/2022
Consolidated & Summarized Below 1,000

Greater than 50,000 :

1			
2			
3	SOUTHERN MN MUNICIPAL POWER A	April SMMPA Bill	6,302,801.63
4	MN DEPT OF REVENUE	March Sales and Use Tax	624,997.32
5	CONSTELLATION NEWENERGY-GAS D	March Gas - SLP	284,205.77
6	CITY OF ROCHESTER	Streetlight Project Rebate	252,748.82
7	CARL BOLANDER & SONS LLC	Marion Rd Sub Grading, Excavation, Fence	250,007.00
8	A & A ELECT & UNDERGROUND CON	2022-23 Directional Boring	146,753.38
9	UTIL-ASSIST INC	AMI/MDM/Installation-Consulting	92,907.00
10	STUART C IRBY CO INC	12EA-Trans, PM, 3ph, 45kVA,13.8/8,208/12	87,852.00
11	VIKING ELECTRIC SUPPLY INC	6840FT-Conduit, PVC Sch 40, 5.00, 20' le	82,558.80
12	STUART C IRBY CO INC	660EA-Cutout, 15KV, 100A, NLB, Poly	69,300.00
13	CONSTELLATION NEWENERGY-GAS D	March Gas - WES	61,361.56
14	PAYMENTUS CORPORATION	March Electronic Bill Payment Services	56,412.16
15	ASPLUNDH TREE EXPERT LLC (P)	2022 Hourly Tree Trimming	55,681.54
16			
17		Price Range Total:	8,367,586.98
18			

5,000 to 50,000 :

19			
20			
21	BORDER STATES ELECTRIC SUPPLY	18EA-Cap Control, Pole Mt w/Ethernet, 7p	46,041.69
22	CENTRAL MINNESOTA MUNICIPAL P	April Capacity	44,000.00
23	VIKING ELECTRIC SUPPLY INC	50EA-Splice, 15kV, 500-750 MCM, C.S.	43,846.50
24	TRENCH LTD	3EA-Capacitor Voltage Transformer	41,655.00
25	ULTEIG ENGINEERS INC	Marion Rd Sub Engineering/Q2 Transmission Work	39,268.00
26	KFI ENGINEERS	Marion Rd Duct Bank Design	35,883.60
27	DOXIM UTILITEC LLC	April Bill Print and Mail Services	30,116.58
28	CITY OF ROCHESTER	Workers Compensation Payments	29,167.28
29	WESCO DISTRIBUTION INC	60EA-Elbow, 15kv, 600A, 350-750 CU/AL	26,910.00
30	US BANK - VOYAGER	April Fuel	24,411.00
31	BADGER METER INC (P)	144EA-Meter,E-Series Ultra 3/4" (57) M25	23,329.44
32	PEOPLES ENERGY COOPERATIVE (P)	April Compensable	21,851.47
33	DAKOTA SUPPLY GROUP	2280FT-Conduit, 4", PVC Sch 40	21,699.22
34	DAVIES PRINTING COMPANY INC	Plugged In Printing Services/Postage	21,241.53
35	USIC HOLDINGS INC	April Locating Services	20,822.29
36	ULTEIG ENGINEERS INC	Engineering Services-WestSide Solar	18,482.00
37	EPLUS TECHNOLOGY INC	Cisco Firepower TD Virtual Subscription	18,340.51
38	CONSTELLATION NEWENERGY-GAS D	March Gas - Cascade Creek	17,431.27
39	KANTOLA CONSULTING	Business Analyst Services	17,160.00
40	DAKOTA SUPPLY GROUP	2500FT-Conduit, HDPE, 5", Empty	17,125.00
41	ULTEIG ENGINEERS INC	Marion Road Q2 Transmission Work (4001)	16,669.50
42	NOVASPECT INC	Guardian Support and Guardian Device Mgr	16,618.88
43	MN POLLUTION CONTROL AGENCY	2021 SLP Annual Emmissions Fee	16,230.45
44	XYLO TECHNOLOGIES INC	2022 IT Support	14,696.00
45	VISION COMPANIES LLC (P)	Employee Development	14,662.50
46	CENTURYLINK (P)	2022 Monthly Telecommunications	14,613.41
47	REMOTE SOLUTIONS LLC	1EA-Smart Drive Bracket, FB/FC-500/750	13,770.00
48	INTEGRATED TECHNOLOGY ENGINEE	Design/Build Control Panel for Well #26	12,500.00
49	SHI INTERNATIONAL CORP (P)	Malwarebytes Endpoint Detection/Response	12,261.77
50	WELLS FARGO BANK ACCT ANALYSI	2022 Banking Services	11,600.56
51	WHITE OAK SECURITY INC	Corporate Pen-Test - 3 year	11,579.00
52	ADVANTAGE DIST LLC (P)	5120.88GAL-Urea 32, WES	11,368.35

Attachment: AP Board List Current Month (14828 : Review of Accounts Payable)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 04/13/2022 To 05/11/2022
Consolidated & Summarized Below 1,000

53	CHS ROCHESTER	2554GAL-Fuel Oil, IBM Gen-Set	11,288.68
54	HAWKINS INC	1EA-Halogen Terminator w/Gemini Controll	11,065.00
55	MICHAEL W CONNELLY	Utility Easement	11,000.00
56	ATLAS COPCO COMPRESSORS LLC	2-Compressor Maintenance, GA45+	10,853.36
57	NETWORK PERCEPTION INC	NP-Live License and Support 3 yr	10,580.63
58	STUART C IRBY CO INC	6EA-Trans, PM, 1ph, 15kVA, 13.8/8, 240	10,338.00
59	STUART C IRBY CO INC	6EA-Trans, PM, 1ph, 15kVA, 13.8/8, 240	10,338.00
60	KORTERRA INC	KorWeb Ticket Splitting Serv 3/15/22-3/1	10,156.60
61	CREST PRECAST INC	2EA-Manhole, Straight Thru, 8' x 6' x 5'	9,700.00
62	HYBRID MECHANICAL	Cascade Creek Sub metal repair	9,250.00
63	STUART C IRBY CO INC	32EA-Grd Sleeve, 1ph Trans., 37" x 43" x	9,120.00
64	ELEVATE MARKETING SOLUTIONS L	2022 Advertising	9,120.00
65	WESCO DISTRIBUTION INC	14EA-I Beam Cable Tray & Bus	8,955.38
66	ELITE CARD PAYMENT CENTER	6EA-KRYTOX XHT-BDZ GREASE	8,917.26
67	BORDER STATES ELECTRIC SUPPLY	30EA-Meter Socket, 13T Prewired w/Test S	8,090.33
68	CUSTOM COMMUNICATIONS INC	Fire Alarm Head End Relocation SC	7,782.46
69	CITY OF ROCHESTER	Overpayment of Streetlight Project Costs	7,561.85
70	HY VEE	Arbor Day Event Box Lunches	7,472.50
71	BADGER METER INC (P)	120EA-Badger M25HRE CFRReg Wired Itron	7,466.40
72	INNOVYZE INC	InfoWater Pro-InfoCare Renewal	7,288.88
73	BAKER TILLY US, LLP	2018-2022 Audit Fees	6,933.00
74	BORDER STATES ELECTRIC SUPPLY	4EA-Vault, Fiber Optic, w/Cover 24"x36"x	6,567.88
75	NALCO COMPANY LLC	1DRM-Rinse, Resin	6,187.07
76	FERGUSON ENTERPRISES INC #165	120FT-Pipe, DI, Push-on, 8.0	6,030.00
77	STUART C IRBY CO INC	3EA-Trans, PM, 1ph, 37.5kVA,13.8/8,240	6,012.00
78	BUELL CONSULTING, INC.	Antenna Modification Escrow Refund St Bridget	5,925.00
79	EPLUS TECHNOLOGY INC	2EA-CISCO FIREPOWER 1120 NGFW APPLIANCE	5,717.32
80	STUART C IRBY CO INC	50EA-Conn, Shear, Lug, 350-750 AL/CU	5,608.27
81	STUART C IRBY CO INC	1200FT-Wire, AL, 600V, 1/0-1/0 ACSR NEU	5,436.00
82	MN POLLUTION CONTROL AGENCY	2021 Cascade Creek Annual Emmissions Fee	5,383.26
83	REMOTE SOLUTIONS LLC	1EA-Smart Drive Bracket, 75/150 VCP-W500	5,265.00
84	VERIZON WIRELESS	2022 Cell & Ipad Monthly Service	5,242.55
85	WESCO DISTRIBUTION INC	12754FT-Wire, ACSR, 1/0, 6/1, Raven	5,016.62
86			
87		Price Range Total:	987,022.10
88			
89	<u>1,000 to 5,000 :</u>		
90			
91	VIKING ELECTRIC SUPPLY INC	2EA-Enclosure, Single Door, Wall Mount	4,926.22
92	AMWA	AMWA 2022 Annual Dues	4,606.00
93	MINNESOTA ENERGY RESOURCES CO	March Gas for WES	4,579.67
94	GRAYBAR ELECTRIC COMPANY INC	12EA-Luminaire, 108W LED, PC 120-277V, B	4,560.06
95	FURNITURE SUPERSTORE LLC	CIP-Lighting (C&I)-Incentives/Rebates	4,482.00
96	CENTURY HEIGHTS LP	CIP-Lighting (C&I)-Incentives/Rebates	4,436.85
97	MINNESOTA ENERGY RESOURCES CO	Natural Gas-CSC	4,386.51
98	FIRST CLASS PLUMBING & HEATIN	Annual Backflow Testing	4,185.68
99	BOB'S CONSTRUCTION	CIP-Heat Pumps (C&I)-Incentives/Rebates	4,120.00
100	EPLUS TECHNOLOGY INC	6EA-Transceiver Module, Small Form	4,113.60
101	WESCO DISTRIBUTION INC	100EA-Arrester, 10kV, Dist, OH MOV	4,060.00
102	IHEART MEDIA dba	March Utility Scams Radio Ads	4,024.00
103	TWIN CITY SECURITY INC	2022 Security Services	4,012.47
104	T-MOBILE CENTRAL LLC	Escrow Refund CCM #89 45-59063	3,925.00

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105	CHARLIES EATERY & PUB	Employee Recognition Breakfast	3,900.00
106	SOMA CONSTRUCTION INC	Water Main Break Rock Fill	3,889.51
107	MINNESOTA ENERGY RESOURCES CO	March Gas for SLP	3,868.90
108	CONSOLIDATED COMMUNICATIONS d	2021-22 Network and Co-location Services	3,817.56
109	AT&T WIRELESS SERVICES ESCROW	Escrow Refund Baihly #92	3,737.50
110	HAWKINS INC	26EA-Chlorine Gas 2022	3,620.50
111	ROOT RIVER HARDWOODS INC	Mulch	3,591.00
112	HAWKINS INC	330GAL-Carus 8500 2022	3,579.18
113	T-MOBILE CENTRAL LLC	Antenna Mod Escrow Refund John Adams #83	3,557.50
114	GRAYBAR ELECTRIC COMPANY INC	20EA-Breakaway Support, Light Pole	3,529.40
115	BIF	1EA-Flow Tube, Well #31	3,500.00
116	CRW ARCHITECTURE + DESIGN GRO	Design Services Well House #42	3,430.00
117	EGAN COMPANY	WES Fire Protection Inspection	3,400.00
118	VERIZON CONNECT NWF INC	March & April GPS Fleet Tracking	3,188.90
119	SOMA CONSTRUCTION INC	Watermain Break Materials	3,165.29
120	T-MOBILE CENTRAL LLC	Antenna Mod Escrow Refund Rose Harbor #9	3,085.00
121	KNXR - FM	March Utility Scams Radio Ads	3,000.00
122	LANGUAGE LINE SERVICES INC	March & April 2022 Phone interpretation Services	2,982.65
123	JENNINGS, STROUSS & SALMON PL	Legal Services MISO	2,898.00
124	STUART C IRBY CO INC	30EA-Arrester, 10kV, Dist, Elbow MOV	2,892.00
125	WARTSILA NORTH AMERICA	1EA-Valve Repair Kit, Main Starting - 21	2,808.86
126	HAWKINS INC	6699LB-Hydrofluosilicic Acid 2022	2,714.43
127	MAVO SYSTEMS INC (P)	Asbestos Removal SLP	2,650.00
128	FORBROOK LANDSCAPING SERVICES	Landscaping Svcs (Water)	2,557.50
129	ELITE CARD PAYMENT CENTER	APPA 2022 MN, Registration	2,550.00
130	LRS OF MINNESOTA, LLC	2022 Waste removal SC	2,542.42
131	RDO EQUIPMENT COMPANY (P)	Heater	2,460.77
132	WESCO DISTRIBUTION INC	90EA-Deadend Recept, 15kv, 200A, NLB	2,460.60
133	TANI DIVISION BD SCHIFFLER IN	5EA-Disc Cover, Exhaust Rupture, WS	2,458.13
134	AMERICAN FENCE COMPANY	Gate Access Control Repair	2,445.00
135	K A A L TV LLC	Nov & Dec 2021 Tips from Tony Tree Trimming	2,445.00
136	ELECTRIC SCIENTIFIC CO INC	SLP Fire Suppression Inspection	2,423.82
137	MIDCONTINENT ISO INC	April MISO Fees	2,411.93
138	ELITE CARD PAYMENT CENTER	Distributech Intl, TX, Lodging	2,334.88
139	HATHAWAY TREE SERVICE INC	Brush Dump	2,300.00
140	K A A L TV LLC	Feb & March 2022 Tips from Tony Utility Scams	2,205.00
141	BORDER STATES ELECTRIC SUPPLY	10000FT-Wire, Tracer, Orange, #12, CCS	2,203.00
142	BORDER STATES ELECTRIC SUPPLY	65EA-Clamp, Bolted Spacer, Two 1590 AAC	2,152.15
143	OPEN ACCESS TECHNOLOGY	2022 NERC Web Compliance Software	2,130.82
144	HALO BRANDED SOLUTIONS	250 Travel Mug w/Lid-14 oz	2,126.81
145	ELITE CARD PAYMENT CENTER	Substation Maint Conf, Dallas TX, MW	2,105.00
146	L & L PROCESS SOLUTIONS	12EA-Handle, Coolant Butterfly Valve, WE	2,100.00
147	T-MOBILE CENTRAL LLC	Antenna Modification Escrow Refund Baihly #92	2,085.00
148	SELECTIVE SITE CONSULTANTS IN	Escrow Refund CCM #84	2,082.50
149	SCHWAB VOLLHABER LUBRATT CORP	Heat Pump Service Parts & Labor	2,063.81
150	DAKOTA SUPPLY GROUP	1000FT-Wire, Copper, #2 Str, Bare	2,055.57
151	THE FENCE PROS LLC (P)	Add 6' Commercial Gate into Existing Fen	2,030.63
152	HSI WORKPLACE COMPLIANCE SOLU	Class Registration	2,000.00
153	ELITE CARD PAYMENT CENTER	APP & SEL Courses, OR Registration	2,000.00
154	ONLINE INFORMATION SERVICES I	April 2022 Utility Exchange Report	1,993.31
155	L & S ELECTRIC INC	GT1 Air Cooler Motor	1,993.22
156	RESCO	6EA-Switch, Air, Line Tap, 1ph, 900A, NL	1,920.00

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157	U S A SAFETY SUPPLY	36PR-Gloves, Leather Work, Lite Duty	1,827.56
158	SECURITYMETRICS INC.	Remote QSA Consulting (6 hrs)	1,800.00
159	RESCO	200EA-Grnd Clamp, 1 Cable to Flat, #4-30	1,796.00
160	ELITE CARD PAYMENT CENTER	Rodeo Shirts	1,749.28
161	VIKING ELECTRIC SUPPLY INC	115EA-Grnd Rod, Coupling, .750"	1,742.25
162	STUART C IRBY CO INC	12EA-Clamp, Hot Jumper, Clear Plastic In	1,722.40
163	PREMIER ELECTRICAL CORP dba	Fire Alarm Relocation	1,717.88
164	BORDER STATES ELECTRIC SUPPLY	54EA-Elbow, 15kV, 200A, LB, 1/0 Sol, 175-2	1,710.72
165	FORBROOK LANDSCAPING SERVICES	Water Site 15 Trees	1,705.00
166	MN POLLUTION CONTROL AGENCY	2021 WES Annual Emmissions Fee	1,704.58
167	ELITE CARD PAYMENT CENTER	APPA Registration - MJ, Board Member	1,675.00
168	ELITE CARD PAYMENT CENTER	APPA Academy Registration	1,675.00
169	ROCHESTER CITY LINES CO	CIP-Lighting (C&I)-Incentives/Rebates	1,655.00
170	ULTEIG ENGINEERS INC	Hydro Recloser Coordination Project	1,619.50
171	HY VEE	Arbor Day Event-Hot Dogs,Buns,Condiments	1,589.27
172	OSMOSE UTILITIES SERVICES INC	O-Calc Maintenance 4/1/22-4/1/23	1,584.00
173	REMOTE SOLUTIONS LLC	19EA-Cubicle Kit, 75/750 VCP-W500/750/10	1,539.00
174	KAMAN INDUSTRIAL TECHNOLOGIES	2EA-Filter, Desiccant, Lube Oil Breather	1,523.59
175	AT&T WIRELESS SERVICES ESCROW	Escrow Refund St Marys #82	1,515.00
176	BURNS & MCDONNELL INC (P)	Infrastructure Financial Modeling Study	1,514.75
177	GARCIA GRAPHICS INC	Layout & Design Annual Report	1,500.00
178	CITY OF ROCHESTER	USGS Gauging Station	1,488.38
179	ELITE CARD PAYMENT CENTER	Double Protection Conf, VA	1,458.15
180	K A A L TV LLC	Dec 2021 Tips from Tony Update Contact I	1,400.00
181	MINNESOTA ENERGY RESOURCES CO	March 2022 WES Bldg Heat	1,395.14
182	ELITE CARD PAYMENT CENTER	MMUA 2022 Registration	1,395.00
183	NARDINI FIRE EQUIPMENT CO INC	PM GT-2 Fire Protection System Inspectio	1,389.38
184	BORDER STATES ELECTRIC SUPPLY	12EA-Cutout, 27kV, 100A, NLB, Poly	1,384.44
185	WINKELS ELECTRIC INC	Replced Pole Base Damaged by Veh-Labor	1,365.75
186	K A A L TV LLC	Jan 2022 Tips from Tony Tree Trimming	1,360.00
187	BORDER STATES ELECTRIC SUPPLY	100EA-Meter Hub Close Off Plate	1,346.63
188	ELITE CARD PAYMENT CENTER	MMUA 2022 - Lodging	1,329.12
189	SEEME PRODUCTIONS LLC	Special Production Commercial - Arbor Day	1,290.00
190	HAWK & SON'S INC	Move Replacement 15QB5 at Willow Creek	1,287.25
191	CITY OF ROCHESTER	March 22 Workers Compensation Admin Fees	1,282.00
192	CORE & MAIN LP (P)	1EA-Hydrant Extension, 24" WB67	1,272.00
193	WESCO DISTRIBUTION INC	5EA-Fitting Cable Tray & Bus	1,263.55
194	DAKOTA SUPPLY GROUP	1500FT-Wire, Copper, 600V, 500MCM Str, X	1,261.14
195	WESCO DISTRIBUTION INC	4EA-Fiberglass Fixed Length Hot Stick	1,256.29
196	NORTH AMERICAN SWITCHGEAR INC	1EA-Motor, 240VAC	1,250.00
197	G A ERNST & ASSOCIATES INC	15 NEC Audits	1,218.75
198	GOSSMAN JOSEPH	NERC CEH Training Courses	1,195.00
199	BORDER STATES ELECTRIC SUPPLY	1EA-Box Pad, Fiberglass, 56" x 56" x 20"	1,189.09
200	FASTENAL COMPANY	12CAS-Paint, Location Marking, Blue	1,174.00
201	SPRINT	Refund Escrow Account-Baihly #92	1,150.00
202	POMPEII PAINTING INC	CIP-Lighting (C&I)-Incentives/Rebates	1,148.34
203	BORDER STATES ELECTRIC SUPPLY	36EA-Marker, Electric, Red, 90"	1,146.17
204	MITSUBISHI ELECTRIC POWER PRO	1EA-Motor,Charging,230VAC/DC,SLS/CRS/ZRS	1,137.24
205	BARR ENGINEERING COMPANY (P)	Groundwater Consulting Services	1,136.50
206	BENSON ANTHONY	Social Media Conference, Lodging	1,134.02
207	OPEN ACCESS TECHNOLOGY	May Tag Agent,webSmart	1,110.93
208	NORTH AMERICAN SWITCHGEAR INC	1EA-Motor, 230VAC/250VDC	1,100.00

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209	PAAPE ENERGY SERVICE INC	Building Automation Software	1,091.19
210	TEREX UTILITIES INC	Annual Inspection	1,065.00
211	AMAZON.COM	HP Color Laser Jet Printer	1,024.93
212	VIKING ELECTRIC SUPPLY INC	30EA-Coupling, PVC, 5" Compression	1,009.97
213	TEREX UTILITIES INC	Annual Ansi Inspection Unit #424	1,006.03
214	BECKLEYS OFFICE PRODUCTS INC	Document Shredding	1,000.00
215	NORTH AMERICAN SWITCHGEAR INC	1EA-Motor, 240vAC	1,000.00
216			
217		Price Range Total:	283,238.27
218			
219	<u>0 to 1,000 :</u>		
220			
221	ELITE CARD PAYMENT CENTER	Summarized transactions: 78	17,944.17
222	Customer Refunds (CIS)	Summarized transactions: 115	15,784.95
223	TEREX UTILITIES INC	Summarized transactions: 12	9,471.82
224	BORDER STATES ELECTRIC SUPPLY	Summarized transactions: 31	8,434.98
225	FIRST CLASS PLUMBING & HEATIN	Summarized transactions: 22	8,427.37
226	REBATES	Summarized transactions: 43	7,593.17
227	STUART C IRBY CO INC	Summarized transactions: 35	7,328.32
228	WESCO DISTRIBUTION INC	Summarized transactions: 14	5,842.36
229	CITY LAUNDERING COMPANY	Summarized transactions: 24	4,546.48
230	EXPRESS SERVICES INC	Summarized transactions: 5	4,219.20
231	NORTH AMERICAN SWITCHGEAR INC	Summarized transactions: 18	3,629.39
232	U S A SAFETY SUPPLY	Summarized transactions: 29	3,412.82
233	GARCIA GRAPHICS INC	Summarized transactions: 14	3,263.00
234	VIKING ELECTRIC SUPPLY INC	Summarized transactions: 33	2,716.77
235	AMAZON.COM	Summarized transactions: 17	2,391.68
236	VIKING ELECTRIC SUPPLY INC	Summarized transactions: 19	2,315.01
237	RESCO	Summarized transactions: 5	2,056.54
238	WIRKUS MIKE	Summarized transactions: 5	2,009.42
239	CLASSIC AUTOMATION LLC	Summarized transactions: 5	2,004.94
240	LRS OF MINNESOTA, LLC	Summarized transactions: 3	1,963.29
241	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 4	1,858.82
242	CITY OF ROCHESTER	Summarized transactions: 10	1,704.24
243	CORE & MAIN LP (P)	Summarized transactions: 5	1,658.24
244	GRAYBAR ELECTRIC COMPANY INC	Summarized transactions: 9	1,631.06
245	MOORE RYAN	Summarized transactions: 7	1,618.22
246	LAWSON PRODUCTS INC (P)	Summarized transactions: 8	1,614.96
247	GRAINGER INC	Summarized transactions: 14	1,537.19
248	FEDEX SHIPPING	Summarized transactions: 15	1,491.82
249	BENSON ANTHONY	Summarized transactions: 7	1,381.40
250	DAKOTA SUPPLY GROUP	Summarized transactions: 11	1,363.77
251	NETWORK SERVICES COMPANY	Summarized transactions: 9	1,351.36
252	SCHUMACHER ELEVATOR COMPANY	Summarized transactions: 2	1,350.62
253	SEEME PRODUCTIONS LLC	Summarized transactions: 2	1,305.00
254	METRO SALES INC	Summarized transactions: 3	1,302.85
255	ELITE CARD PAYMENT CENTER	Summarized transactions: 3	1,290.40
256	ON SITE SANITATION INC	Summarized transactions: 5	1,235.11
257	CINTAS CORP FIRST AID	Summarized transactions: 9	1,195.25
258	FIRST SUPPLY (P)	Summarized transactions: 8	1,158.99
259	BOB THE BUG MAN LLC	Summarized transactions: 2	1,151.05
260	WARNING LITES OF MN INC (P)	Summarized transactions: 2	1,130.60

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261	MENARDS ROCHESTER NORTH	Summarized transactions: 9	1,095.24
262	PARAGON DEVELOPMENT SYSTEMS I	Summarized transactions: 2	1,072.50
263	HAWKINS INC	Summarized transactions: 7	1,069.09
264	SUMMIT FIRE PROTECTION INC	Summarized transactions: 2	1,065.44
265	CENTURYLINK (P)	Summarized transactions: 4	1,024.79
266	ROCHESTER ARMORED CAR CO INC	Summarized transactions: 1	967.82
267	HALO BRANDED SOLUTIONS	Summarized transactions: 7	948.34
268	GOODIN COMPANY	Summarized transactions: 8	947.10
269	WINKELS ELECTRIC INC	Summarized transactions: 1	919.13
270	DIGI-KEY CORPORATION	Summarized transactions: 3	914.20
271	OLSEN CHAIN & CABLE CO INC	Summarized transactions: 3	868.58
272	CITY LAUNDERING COMPANY	Summarized transactions: 5	836.25
273	RONCO ENGINEERING SALES INC	Summarized transactions: 2	806.99
274	PAUL MAYASICH MUSIC	Summarized transactions: 1	800.00
275	AT&T	Summarized transactions: 1	795.36
276	KFI ENGINEERS	Summarized transactions: 2	789.50
277	THE ENERGY AUTHORITY INC	Summarized transactions: 1	789.23
278	ULTEIG ENGINEERS INC	Summarized transactions: 1	769.50
279	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 3	762.99
280	BOLTON AND MENK (P)	Summarized transactions: 1	720.00
281	CENTURYLINK	Summarized transactions: 1	718.35
282	FASTENAL COMPANY	Summarized transactions: 6	711.31
283	XYLO TECHNOLOGIES INC	Summarized transactions: 1	704.00
284	A & A ELECT & UNDERGROUND CON	Summarized transactions: 2	697.50
285	EPLUS TECHNOLOGY INC	Summarized transactions: 2	675.88
286	KYLLO TODD	Summarized transactions: 1	675.00
287	G A ERNST & ASSOCIATES INC	Summarized transactions: 3	666.98
288	KANTOLA CONSULTING	Summarized transactions: 1	660.00
289	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 6	655.55
290	CORPORATE WEB SERVICES INC	Summarized transactions: 1	639.38
291	HACH COMPANY	Summarized transactions: 3	632.59
292	NORTH CENTRAL INTERNATIONAL L	Summarized transactions: 2	611.78
293	ADVANTAGE DIST LLC (P)	Summarized transactions: 3	611.64
294	INNOVATIVE OFFICE SOLUTIONS L	Summarized transactions: 8	608.77
295	ROCHESTER CHEVROLET CADILLAC	Summarized transactions: 3	561.61
296	REINDERS INC	Summarized transactions: 1	555.29
297	VAN METER INC dba	Summarized transactions: 5	551.24
298	T-MOBILE CENTRAL LLC	Summarized transactions: 2	550.12
299	NAPA AUTO PARTS dba	Summarized transactions: 16	548.11
300	GOPHER STATE ONE CALL	Summarized transactions: 1	546.75
301	GOPHER STATE ONE CALL	Summarized transactions: 1	546.75
302	PROPERTY RECORDS OLMSTED COUN	Summarized transactions: 4	546.00
303	DAKOTA SUPPLY GROUP	Summarized transactions: 2	542.00
304	ADVANCE AUTO PARTS	Summarized transactions: 9	521.65
305	MANAHAN MACHINE SHOP INC	Summarized transactions: 1	520.77
306	ANDERSON JUDITH	Summarized transactions: 2	506.99
307	NUVERA	Summarized transactions: 1	502.60
308	KLAMERUS DOUG	Summarized transactions: 4	489.50
309	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 11	486.97
310	THE FENCE PROS LLC (P)	Summarized transactions: 1	475.00
311	T E C INDUSTRIAL INC	Summarized transactions: 2	457.17
312	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 2	456.21

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313	BADGER METER INC (P)	Summarized transactions: 4	444.95
314	HIGH FOREST AUTOMOTIVE EQUIPM	Summarized transactions: 2	443.22
315	GOSSMAN JOSEPH	Summarized transactions: 2	430.00
316	BOWMANS DOOR SOLUTIONS	Summarized transactions: 3	429.76
317	OSMOSE UTILITIES SERVICES INC	Summarized transactions: 2	428.18
318	NAPA AUTO PARTS dba	Summarized transactions: 6	407.32
319	ARCHKEY TECHNOLOGIES dba	Summarized transactions: 1	398.00
320	U S PLASTICS CORP	Summarized transactions: 1	389.64
321	THOMAS TOOL & SUPPLY INC	Summarized transactions: 8	380.22
322	SANCO ENTERPRISES	Summarized transactions: 4	364.61
323	GRAINGER INC	Summarized transactions: 2	355.00
324	WARNING LITES OF MN INC (P)	Summarized transactions: 1	352.69
325	FORUM COMMUNICATIONS COMPANY	Summarized transactions: 2	340.89
326	GOPHER SEPTIC SERVICE INC	Summarized transactions: 1	330.00
327	NORTH RISK PARTNERS	Summarized transactions: 3	325.00
328	STEVEN J ELLIOT	Summarized transactions: 1	320.63
329	DZUBAY TONY	Summarized transactions: 2	319.60
330	SUTTON JEREMY	Summarized transactions: 4	314.14
331	MN DEPT OF NATURAL RESOUCES	Summarized transactions: 1	310.00
332	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 7	305.33
333	HEIMER WILLIAM T	Summarized transactions: 1	300.00
334	BRIAN ANDERSON	Summarized transactions: 1	300.00
335	SHERWIN WILLIAMS CO	Summarized transactions: 1	291.00
336	McGRANN SHEA CARNIVAL STRAUGH	Summarized transactions: 1	281.25
337	TRUCKIN' AMERICA	Summarized transactions: 1	280.00
338	POMPS TIRE SERVICE INC	Summarized transactions: 3	271.67
339	CREDIT MANAGEMENT LP	Summarized transactions: 2	263.18
340	VANCO SERVICES LLC	Summarized transactions: 1	249.20
341	JENNINGS, STROUSS & SALMON PL	Summarized transactions: 1	242.50
342	SCHUMACHER EXCAVATING INC.	Summarized transactions: 1	240.00
343	ARNOLDS A KLEEN-TECH COMPANY	Summarized transactions: 3	239.40
344	MOTOROLA INC	Summarized transactions: 1	239.40
345	WHITEWATER CDJR OF ST CHARLES	Summarized transactions: 2	237.30
346	HARMONY ENTERPRISES INC	Summarized transactions: 1	232.67
347	SOMA CONSTRUCTION INC	Summarized transactions: 1	229.78
348	BEHRENS MATT	Summarized transactions: 1	224.00
349	HANSON PATRICIA S	Summarized transactions: 1	224.00
350	LANGUAGE LINE SERVICES INC	Summarized transactions: 1	224.00
351	NARDINI FIRE EQUIPMENT CO INC	Summarized transactions: 1	222.00
352	MENARDS ROCHESTER SOUTH	Summarized transactions: 2	208.79
353	ADVANCE AUTO PARTS	Summarized transactions: 7	202.83
354	REMOTE SOLUTIONS LLC	Summarized transactions: 1	201.42
355	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 3	201.30
356	REBATES	Summarized transactions: 5	200.00
357	JOHNSON PRINTING CO INC	Summarized transactions: 2	198.95
358	KAMAN INDUSTRIAL TECHNOLOGIES	Summarized transactions: 2	196.38
359	PROPERTY TAXES OLMSTED COUNTY	Summarized transactions: 1	196.00
360	GDS ASSOCIATES INC	Summarized transactions: 1	195.00
361	NALCO COMPANY LLC	Summarized transactions: 3	194.78
362	MITSUBISHI POWER AERO LLC (P)	Summarized transactions: 3	190.15
363	VERIZON WIRELESS	Summarized transactions: 1	183.27
364	WATER SYSTEMS COMPANY	Summarized transactions: 3	178.35

Attachment: AP Board List Current Month (14828 : Review of Accounts Payable)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 04/13/2022 To 05/11/2022
Consolidated & Summarized Below 1,000

365	WARTSILA NORTH AMERICA	Summarized transactions: 1	171.77
366	KEACH TODD	Summarized transactions: 1	160.00
367	MEINERS TYLER J	Summarized transactions: 1	160.00
368	HANNA INSTRUMENTS INC	Summarized transactions: 4	154.54
369	RDO EQUIPMENT COMPANY (P)	Summarized transactions: 1	154.12
370	PAULS LOCK & KEY SHOP INC	Summarized transactions: 3	153.60
371	VERIFIED CREDENTIALS, LLC	Summarized transactions: 1	141.00
372	ENGLE TERRI	Summarized transactions: 2	133.36
373	DAVE SYVERSON TRUCK CENTER IN	Summarized transactions: 2	130.50
374	WIESE USA INC	Summarized transactions: 1	130.00
375	VERIZON CONNECT NWF INC	Summarized transactions: 1	129.75
376	QUADIENT POSTAGE FINANCE USA	Summarized transactions: 2	124.96
377	ANDERTON RANDY	Summarized transactions: 1	122.50
378	KELLY BRIAN	Summarized transactions: 1	122.50
379	ULINE	Summarized transactions: 2	119.64
380	TOTAL RESTAURANT SUPPLY	Summarized transactions: 1	118.85
381	HAWKINS INC	Summarized transactions: 4	112.58
382	MENARDS ROCHESTER SOUTH	Summarized transactions: 3	111.75
383	ADLERS SPORTING GOODS INC	Summarized transactions: 1	106.88
384	ELECTROMARK INC	Summarized transactions: 3	102.51
385	ATLAS COPCO COMPRESSORS LLC	Summarized transactions: 1	87.44
386	HACH COMPANY	Summarized transactions: 3	85.44
387	SLEEPY EYE TELEPHONE CO	Summarized transactions: 1	84.76
388	HY VEE	Summarized transactions: 1	84.18
389	CLAREY'S SAFETY EQUIPMENT dba	Summarized transactions: 2	82.50
390	WIESER PRECAST STEPS INC (P)	Summarized transactions: 1	78.82
391	ALL SEASONS POWER & SPORT INC	Summarized transactions: 2	72.08
392	FASTENAL COMPANY	Summarized transactions: 3	71.82
393	BORENE LAW FIRM P.A.	Summarized transactions: 1	69.92
394	TANI DIVISION BD SCHIFFLER IN	Summarized transactions: 3	66.59
395	THOMAS TOOL & SUPPLY INC	Summarized transactions: 1	62.97
396	JOHN HENRY FOSTER MN INC (P)	Summarized transactions: 3	61.82
397	CENTER FOR ENERGY AND ENVIRON	Summarized transactions: 1	60.92
398	MENARDS ROCHESTER NORTH	Summarized transactions: 2	60.90
399	DONAHUE DEBRA	Summarized transactions: 1	58.36
400	CITY OF ROCHESTER	Summarized transactions: 2	58.00
401	MCFARLAND JESSE	Summarized transactions: 2	55.00
402	ROOT RIVER HARDWOODS INC	Summarized transactions: 1	42.00
403	L & L PROCESS SOLUTIONS	Summarized transactions: 1	38.20
404	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 2	36.99
405	CHS ROCHESTER	Summarized transactions: 2	33.69
406	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 1	26.99
407	MN POLLUTION CONTROL AGENCY	Summarized transactions: 1	25.00
408	KURTZ DALE	Summarized transactions: 1	23.00
409	VAN METER INC dba	Summarized transactions: 3	22.63
410	A T & T MOBILITY	Summarized transactions: 1	20.99
411	MN DEPT OF LABOR & INDUSTRY	Summarized transactions: 1	20.00
412	BURGGRAF'S ACE ROCHESTER	Summarized transactions: 1	18.55
413	CLAREY'S SAFETY EQUIPMENT dba	Summarized transactions: 1	15.50
414	GENERAL REPAIR SERVICE	Summarized transactions: 1	15.07
415	BATTERIES PLUS	Summarized transactions: 1	12.90
416	FEDEX SHIPPING	Summarized transactions: 1	11.95

Attachment: AP Board List Current Month (14828 : Review of Accounts Payable)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 04/13/2022 To 05/11/2022
Consolidated & Summarized Below 1,000

417	FLAGSOURCE dba	Summarized transactions: 2	11.88
418	GREAT RIVER ENERGY	Summarized transactions: 1	4.44
419			
420		Price Range Total:	199,252.00
421			
422			
423		Grand Total:	9,837,099.35

Attachment: AP Board List Current Month (14828 : Review of Accounts Payable)

FOR BOARD ACTION

Agenda Item # (ID # 14816)

Meeting Date: 5/31/2022

SUBJECT: Substation Communication Project

PREPARED BY: Steve Cook

ITEM DESCRIPTION:

The substation communications project involves building a NERC compliant communication network to support system protection, SCADA communications, network access, future security and backhaul needs such as AMI. Current communications are handled over specially designed leased circuits from Lumen. We were informed they are no longer supporting that technology and future leased lines will not be available. There is \$1.2 million in the approved 2022 budget for the project to replace those lines with our own internal system. Due to very long lead times, the first part of this project is procuring the equipment. As a Cisco shop, RPU is fortunate enough to be able to purchase the majority of this equipment from the State contract so no formal bidding is required. The value of the equipment for this project is \$320,978.70 through ePlus, a reseller of Cisco equipment.

The installation and configuration portion of this project will be presented to the board in the coming months and is expected to be within the approved 2022 budget. Completion of the project is expected in 2023.

UTILITY BOARD ACTION REQUESTED:

Approval of a resolution to accept the quote from ePlus in the amount of \$320,978.70.



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the quote from ePlus for substation communication network equipment in the amount of \$320,978.70.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 31st day of May, 2022.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 14817)

Meeting Date: 5/31/2022

SUBJECT: Medium Voltage Cable

PREPARED BY: Mona Hoeft

ITEM DESCRIPTION:

Bids were received on May 24th for two most commonly used underground cable for delivery in 2023 (1/0 Aluminum Primary and 750 Aluminum Primary). Due to long lead times, the quantities listed in the solicitation are estimates based on a future forecast of need for 2023 projects. It is unprecedented to solicit bids for cable so far in advance but limited capacity from the manufacturers now require RPU to project well into the future. This cable is subject to a commodities adjustment for copper and aluminum at the time of shipment.

Freight is included in the bid amounts and the price per thousand feet are listed below:

Vendor	1/0 Aluminum Primary (2247)	750 Aluminum Primary (16294)
Irby Utilities - Okonite	\$3,630.00	\$10,800.00
Wesco - CME Wire & Cable	\$4,131.00	\$12,017.00
Wesco - LS Cable & System USA	\$4,112.00	\$22,900.00
Border States - General Cable	\$4,933.50	\$12,472.82
American Wire Group	\$8,600.00	\$22,900.00

Irby's bid meets the requirements of the solicitation and their Okonite brand cable has performed well in the past. Irby was the lowest price with the shortest lead time of all bidders at 40 weeks. Staff is seeking approval of a contract with Irby for these two types of cable to meet RPU needs for delivery in 2023. The initial order value is \$1,552,122 but is likely to increase after all 2023 projects have been reviewed. There is no separate line item budget for the cost of cable, as this is an inventory item with costs budgeted within separate projects that use this material.

UTILITY BOARD ACTION REQUESTED:

Approve a resolution accepting Irby Utilities bid for the purchase of medium voltage cable (1/0 Aluminum Primary and 750 Aluminum Primary), subject to escalation/de-escalation at the time of delivery.



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the bid from Irby Utilities for the purchase of medium voltage cable (inventory items 2247 and 16294), subject to escalation/de-escalation at the time of delivery.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 31st day of May, 2022.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 14772)

Meeting Date: 5/31/2022

SUBJECT: Backyard Digger Derrick (P714)

PREPARED BY: Mona Hoeft

ITEM DESCRIPTION:

Fleet Services equipment replacement plan for 2022 included a backyard digger derrick and trailer for Electric Maintenance and Construction crews. This is a compact piece of equipment used to set and replace poles in space constrained back yards. It is specially designed to navigate through fence gates and work in areas not accessible with a full sized truck.

Bids were received on April 13, 2022 from two vendors. Given the prices exceed the budget, longer lead times and one conditioned bid, staff determined this may not be the best time to procure this equipment and are asking the board to reject all bids. The RPU team will review and adjust the specifications if necessary, and seek out other vendors in an effort to gain additional competition when we put this back out for bid later this year. The bidding instructions allow for rejection of any and all bids.

A breakdown of the bids is as follows:

Vendor	Base Bid	Extended Warranty	Total
Altec Inc.	\$220,086	\$ 3,000	\$223,086
Terex Services	\$236,166	\$10,488	\$246,654

UTILITY BOARD ACTION REQUESTED:

Approve a resolution to reject all bids.



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to reject all bids for a backyard digger derrick and trailer for Electric Maintenance and Construction crews.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 31st day of May, 2022.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 14820)

Meeting Date: 5/31/2022

SUBJECT: Election of Officers

PREPARED BY: Mark Kotschevar

ITEM DESCRIPTION:

Under the Board Organization policy, the Board has designated the first regular meeting in May for the election of officers. This includes the president, vice-president, and the appointment of the Board secretary.

UTILITY BOARD ACTION REQUESTED:

Election of the president, vice-president, and appointment of the Board secretary.

FOR BOARD ACTION

Agenda Item # (ID # 14807)

Meeting Date: 5/31/2022

SUBJECT: Marion Rd. Substation Project Update & Duct Bank Project (9th Street SE)

PREPARED BY: Steve Cook

ITEM DESCRIPTION:

Staff is nearing completion with the design, engineering, and bidding for the new Marion Road Substation project. The following is an outline of present project financial commitments and anticipated remaining requirements to complete the project.

In 2021, this project was estimated and included as a multi-year project in the approved 2022 capital budget with expenditures forecasted in 2022 and 2023 totaling \$33,304,806. Below is a summary of expenditures to date, committed contacts approved and pending approval, and new estimates for the remaining work to be bid. The cost estimates for the remaining duct segments are based on conversations with suppliers and recent bids for similar projects

Description	Amount
Expended thru April 30, 2022	\$ 867,678
Committed (includes May 2022 FBAs)	
Substation (includes engineering C.O.'s to date)	\$ 9,069,606
Duct Banks (includes 9 th St. SE & DW)	\$ 13,294,019
Transmission	\$ 250,599
Total Committed	\$ 22,614,242
Remaining (estimated based on recent pricing)	
Substation	\$ 1,054,068
Duct Banks (park property, 5th St, and fiber com)	\$ 21,098,668
Transmission	\$ 487,500
Total Remaining	\$ 22,769,664
PROJECT TOTAL	\$ 46,272,147

The updated project costs show there is sufficient approved budget dollars for the 9th St. SE

FOR BOARD ACTION

Agenda Item # (ID # 14807)

Meeting Date: 5/31/2022

portion of the duct project but not sufficient budget dollars to complete the remaining estimated work. This is a result of the recent supply chain issues and inflationary pressures that were not anticipated when the project was originally budgeted. Staff feels it is prudent for the Board to understand the need for an increase of \$12,967,341 to the total project budget as part of the 9th St. approval request, rather than delay the budget discussion until the final yet to be bid work comes before you for approval in the future. There are sufficient funds in the electric cash reserves to fund the budget increase.

Staff recommends moving forward with the budget increase and the 9th St. project based on timing to meet critical reliability needs in the downtown area as loads increase for both RPU and the Mayo Clinic. Mayo Clinic is a cost sharing partner in this project and their project team is aware of the new estimates and concur with the recommendation to move forward based on these new estimates.

Sealed bids were opened by Rochester Public Works (RPW) on April 18, 2022 for the 9th Street SE Street Reconstruction Project (#J7843). The Marion Road Substation Duct Project is the major driver for this project, since RPU will be installing three parallel concrete encased manhole and duct systems within the road right-of-way between Slatterly Park and the west side of Broadway requiring other City utilities to be relocated and replaced along the route. There was one bidder and their bid was within 5% of the Engineers estimated cost.

Contractor	Bid Amount
Engineers Estimate	\$10,392,464
Elcor Construction	\$10,833,073

This project will be managed by Rochester Public Works (RPW) and a cost split was arrived at by using the cost sharing methodology agreed to in 2020 for projects of this type involving both RPU and RPW facilities. Based on the breakdown of costs, RPU Electric portion of the project will be \$9,022,120 and the RPU Water portion will be \$512,395 for a total of \$9,534,515. In addition to the direct construction costs, RPU will reimburse RPW for a prorated portion of the project management, inspection, testing, and other costs associated with the project. RPW typically estimates that construction management costs associated with a project of this size to be 10% (\$953,451.50). In order to facilitate timely decisions on events that happen during construction staff is recommending granting the RPU project manager authority over a 20% contingency (\$1,906,903) for a total of \$12,394,869. RPU will receive a Contribution in Aid of Construction of approximately 60% (\$7,436,000) for the electric project costs from Mayo Clinic.

If the RPU Board approves moving forward, the City Council will be asked to accept Elcor Construction's bid and award the project on June 6, 2022.

This project is expected to begin July 2022, with completion November 2023.

UTILITY BOARD ACTION REQUESTED:

Approve an increase to the budget for the Marion Road Substation and Feeder Build-out in an amount of \$12,967,341.

FOR BOARD ACTION

Agenda Item # (ID # 14807)

Meeting Date: 5/31/2022

Approve a resolution authorizing RPU's share of the 9th Street SE Reconstruction Project and approve the RPU project manager to perform the acts to execute the project up to \$12,394,869 including RPU's share of RPW project management, inspection, and testing costs associated with this project.

RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a budget increase of \$12,967,341.00 for the Marion Road Substation and feeder build-out, and authorize RPU's share of the 9th Street SE Reconstruction Project. This resolution authorizes the RPU project manager to perform the acts to execute the project up to \$12,394,869.00, including RPU's share of Rochester Public Work's project management, inspection and testing costs associated with this project.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 31st day of May, 2022.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 14814)

Meeting Date: 5/31/2022

SUBJECT: Engineering and Design Services - Update Marion Rd Substation

PREPARED BY: Neil Stiller

ITEM DESCRIPTION:

In 2019, RPU sought proposals for engineering and design services estimated at \$770,000 for the Marion Road Substation. Proposals were received from two firms, and RPU contracted with Ulteig Engineering. A scope of services was agreed to, governed by the Master Services Agreement (MSA) between RPU and Ulteig. The original approved PO value was \$732,700, with a contingency of \$110,000. The original FBA authorized the project manager to execute the contract and engineering contingency funds, including granting authorization for the RPU project manager to perform the acts to execute the project.

During the course of the project, additional necessary engineering and design tasks have been identified that are outside the initial agreed-upon scope and exceed the approved contingency funds. These tasks are listed in the attachment. The change orders stem from reasonable causes, including:

- Revisions due to flood plain impact studies and regulatory approvals
- Preparation of Conditional Use Permits
- Re-bidding of materials and construction items to mitigate cost increases
- Usage of Ulteig engineering staff for work not in the original scope of services
- Technical changes requested by RPU and Mayo

A shortage of internal engineering resources contributed significantly to the scope and nature of the change orders. The shortage was brought on by a staff promotion and the ongoing difficulty in recruitment for the Supervisor of Substation Engineering position. The salary and benefits of the open FTE were included in the electric utility budget for the past two years, and are available to offset the cost of the change orders.

Staff is recommending the authorization of the identified change orders in the amount of \$290,189.00. Staff also recommends approval of \$225,000.00 for anticipated engineering services to complete the project and contingencies. These dollars are included in the budget update numbers for the substation update FBA previously discussed.

UTILITY BOARD ACTION REQUESTED:

Approve change orders in the amount of \$290,189 for additional engineering and design services submitted by Ulteig Engineers, and approve the additional \$225,000 in contingency funds to complete the project.

Marion Road Change Order Log - 2022

Description	Ulteig CO #	Submit Date	RPU Approval Date	RPU PO #	Approved Amount	Pending Amount	Comments
Original Contract for Preliminary Site Development Services	N/A	10/4/2018	10/16/2018	4500056111	\$34,000		
PO - Substation and Transmission Line Engineering Services Proposal	N/A	6/19/2019	7/9/2019	4500057273	\$732,730		
CO - Rebuild str. 75-82 on Q2 & conductor change	2	10/14/2021	11/10/2020	4500057273	\$18,000		
CO - Conductor change	3	11/9/2021	11/23/2020	4500057273	\$11,300		
CO - 3D Rendering	4	12/9/2020	12/17/2020	4500057273	\$9,000		
CO - Sewer Relocation & No Rise-Certification	5	3/18/2021	5/24/2021	4500057273	\$27,200		
CO - Substation illumination study	6	5/13/2021	5/24/2021	4500057273	\$8,950		
CO - Transmission Line Q2 Eastwood Road	N/A	3/2/2021	5/24/2021	4500057273	\$30,000		
CO - Additional T-Line Services	7	7/28/2021	3/1/2022	4500057283	\$26,950		
CO - Eminent Domain support	8	2/10/2022	pending			\$22,053	Eminent domain support for substation property which was not part of the original scope. 81 hrs.
CO - T-Wall panels	9	2/10/2022	pending			\$20,572	Redesign of the concrete panel perimeter fence. Incorporated revised neighborhood aesthetics and constructability factors. 81 hrs.
CO - Civil redesign and revisions	10	2/10/2022	pending			\$53,931	Site plan revisions and redesign due to improvements suggested by City. Redesign perimeter tie in grading to account for cable duct routing. Improved access off Marion Road with vehicle turning movements. Floodway impacts. 197 hrs.
CO - 2021 conditional approval for site work	11	2/10/2022	pending			\$4,928	Excess revision processes associated with regulatory conditional approvals and interim grading plan to gain conditional approval for 2021 construction. City of Rochester Land Development and Pub. Works processes were complicated by the work in the floodway. 18 hrs.
CO - Sewer relocation	12	2/10/2022	pending			\$10,950	Construction support for sewer relocation. 40 hrs.
CO - Conditional Use Permit	13	2/10/2022	pending			\$6,707	Preparation of Conditional Use Permits application and supporting documentation for floodway modification requirements. City of Rochester Land Development added Conditional Use Permit processes after the grading plan was initially submitted for approval. 24.5 hrs.
CO - Cable trench	14	2/10/2022	pending			\$9,551	Cable trench tracer wire and related drafting details was added to the project scope. 36 hrs.
CO - 161kV One-Line revisions	15	3/4/2022	pending			\$16,608	161 kV electric design, layout, and arrangement revisions. Multiple one-line and schematic revisions. RPU and Mayo contributed changes to one-lines, relaying plans, redundant protection for express feeders to Mayo, redundant bus configuration options. 60 hrs.
CO - 13.8kV One-Line revisions	16	2/25/2022	pending			\$22,144	13.8 kV electric design, layout, and arrangement revisions. RPU and Mayo contributed changes to one-lines, DER integration options and protection changes. 80 hrs.
CO - Switchgear revisions	17	3/4/2022	pending			\$20,760	13.8 kV Switchgear revisions and extended design timeframe. RPU and Mayo discussed variations to optimize reliability designs. Numerous submittals on two procurement preparation cycles. 75 hrs.
CO - Building revisions	18	3/4/2022	pending			\$48,440	Building revisions and extended design timeframe. Detailed mechanical, grounding, drainage, plumbing, roof, gutter, cable tray, and structural revisions to incorporate lessons learned from previous project. Duct bank penetration and building foundation changes. Added fall protection safety design. 175 hrs.

Marion Road Change Order Log - 2022

Description	Ulteig CO #	Submit Date	RPU Approval Date	RPU PO #	Approved Amount	Pending Amount	Comments
CO - Security system	19	2/25/2022	pending			\$8,304	Adding the security system fence perimeter motion sensor lighting and related impacts to yard conduits. 30 hrs.
CO - Grounding revision and changes	20	3/4/2022	pending			\$16,547	Analysis and design support related to new theft-retardant grounding materials. Multiple design and analysis iterations to incorporate added infrastructure. 64 hrs.
CO - Disconnect switch reviews	21	2/25/2022	pending			\$3,719	The original proposal specifies one review of vendor drawings. Ulteig was requested to provide three vendor drawing reviews for disconnect switches. 15 hrs.
CO - 161kV deadend revisions	22	2/25/2022	pending			\$2,975	161kV steel deadend required modifications to raise the structure to conform to the transmission design of long spans into the substation and provide clearance to 161kV bus below. It was assumed the standard 161kV dead-end would be utilized in the design. 12 hr.
CO - Additional SCADA design support	23	4/21/2022	pending			\$22,000	Additional design and detail efforts due to new RTU design required by RPU.
Current and Revised Contract Amounts					\$898,130	\$290,189	

RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the change orders for additional engineering and design services for the Marion Road Substation submitted by Ulteig Engineers in the amount of \$290,189.00, and approve the engineering contingency in the amount of \$225,000.00 to complete the project.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 31st day of May, 2022.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 14835)

Meeting Date: 5/31/2022

SUBJECT: Index of Board Policies

PREPARED BY: Christina Bailey

ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:

ROCHESTER PUBLIC UTILITIES		
INDEX OF BOARD POLICIES		
	REVISION DATE	RESPONSIBLE BOARD COMMITTEE
BOARD		
1. Mission Statement	6/26/2012	Policy
2. Responsibilities and Functions	3/27/2012	Policy
3. Relationship with the Common Council	2/28/2012	Policy
4. Board Organization	3/27/2018	Policy
5. Board Procedures	3/27/2012	Policy
6. Delegation of Authority/Relationship with Management	7/24/2018	Policy
7. Member Attendance at Conferences and Meetings	12/18/2018	Policy
8. Board Member Expenses	12/18/2018	Policy
9. Conflict of Interest	DELETED	N/A
10. Alcohol and Illegal Drugs	DELETED	N/A
11. Worker Safety	3/27/2012	Policy
CUSTOMER		
12. Customer Relations	4/30/2019	Ops & Admin
13. Public Information and Outreach	4/30/2019	Communications
14. Application for Service	7/1/2016	Ops & Admin
15. Electric Utility Line Extension Policy	3/28/2017	Finance
16. Billing, Credit and Collections Policy	4/26/2022	Finance
17. Electric Service Availability	10/29/2019	Ops & Admin
18. Water and Electric Metering	6/26/2018	Ops & Admin
19. Adjustment of Utility Services Billed	6/29/2021	Finance
20. Rates	7/25/2017	Finance
21. Involuntary Disconnection	9/28/2021	Communications
ADMINISTRATIVE		
22. Acquisition and Disposal of Interest in Real Property	12/19/2017	Ops & Admin
23. Electric Utility Cash Reserve Policy	1/28/2020	Finance
24. Water Utility Cash Reserve Policy	1/28/2020	Finance
25. Charitable Contributions	6/25/2019	Communications
26. Utility Compliance	10/24/2017	Communications
27. Contribution in Lieu of Taxes	6/29/1999	Finance
28. Joint-Use of Infrastructure and Land Rights	3/30/2021	Ops & Admin
29. Customer Data Management Policy	3/22/2022	Communications
30. Life Support	9/24/2019	Communications
31. Electric Utility Undergrounding Policy	9/29/2020	Ops & Admin
Red - Currently being worked on		
Yellow - Will be scheduled for revision		
Marked for deletion		

FOR BOARD ACTION

Agenda Item # (ID # 14836)

Meeting Date: 5/31/2022

SUBJECT: Division Reports & Metrics - May 2022

PREPARED BY: Christina Bailey

ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:

Division Reports & Metrics May 2022

CORE SERVICES
SAFETY, COMPLIANCE & PUBLIC AFFAIRS
POWER RESOURCES
CUSTOMER RELATIONS
CORPORATE SERVICES
FINANCIAL REPORTS

Attachment: Division Reports May 2022 (14836 : Division Reports & Metrics - May 2022)

Division Reports & Metrics May 2022

CORE SERVICES

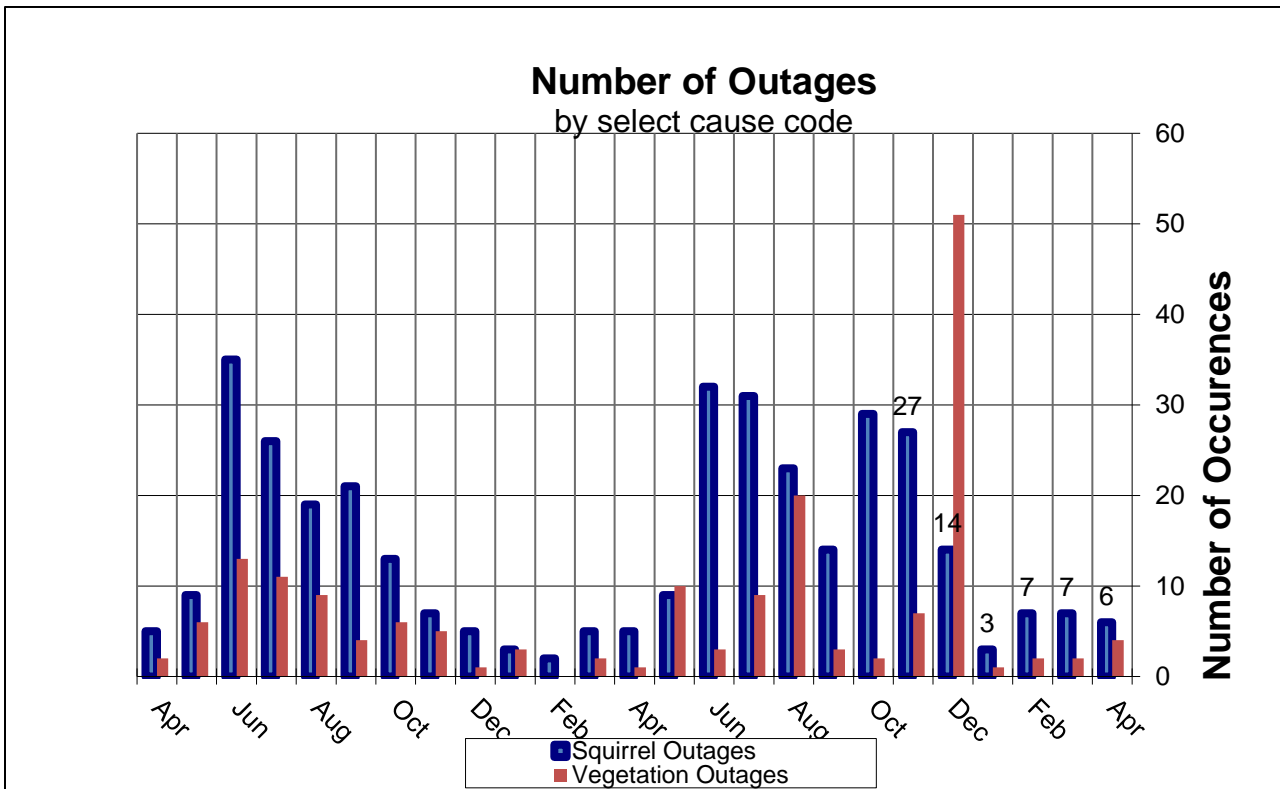
Electric Utility:

1. Electric Outage Calculations for the month and year to date (April 2022 Data)

- | | |
|--|--|
| a. Reliability = 99.99671% | Year-to-date Reliability = 99.99770% |
| b. 3,150 Customers affected by Outages | Year-to-date Customers affected by Outages = 6,426 |
| c. SAIDI = 1.47 min | Year-to-date SAIDI = 1.02 min |
| d. CAIDI = 27.00 min | Year-to-date CAIDI = 60.66 min |

2. Electric Utility Operations – T&D, Engineering, System Ops, GIS, Tech Services:

- Util-Assist has completed AMI workshops with RPU Subject Matter Experts (SMEs) in April. Util-Assist has moved to the next phase of the project which is preparing the draft Request for Proposal, solution specifications, and evaluation documents that will be reviewed, edited, and approved by RPU SMEs prior to release.
- Bids for the Duct Project along 9th Street S.E. have been received by Public Works and will be presented for approval at the May RPU Board meeting.
- Reliability statistics were impacted by some large storms, with high winds and lightning in April.



Summary of individual electrical outages (greater than 200 customers– April 2022 data)

# Customers	Date	Duration	Cause
2,655	4/22/2022	23m	Lightning

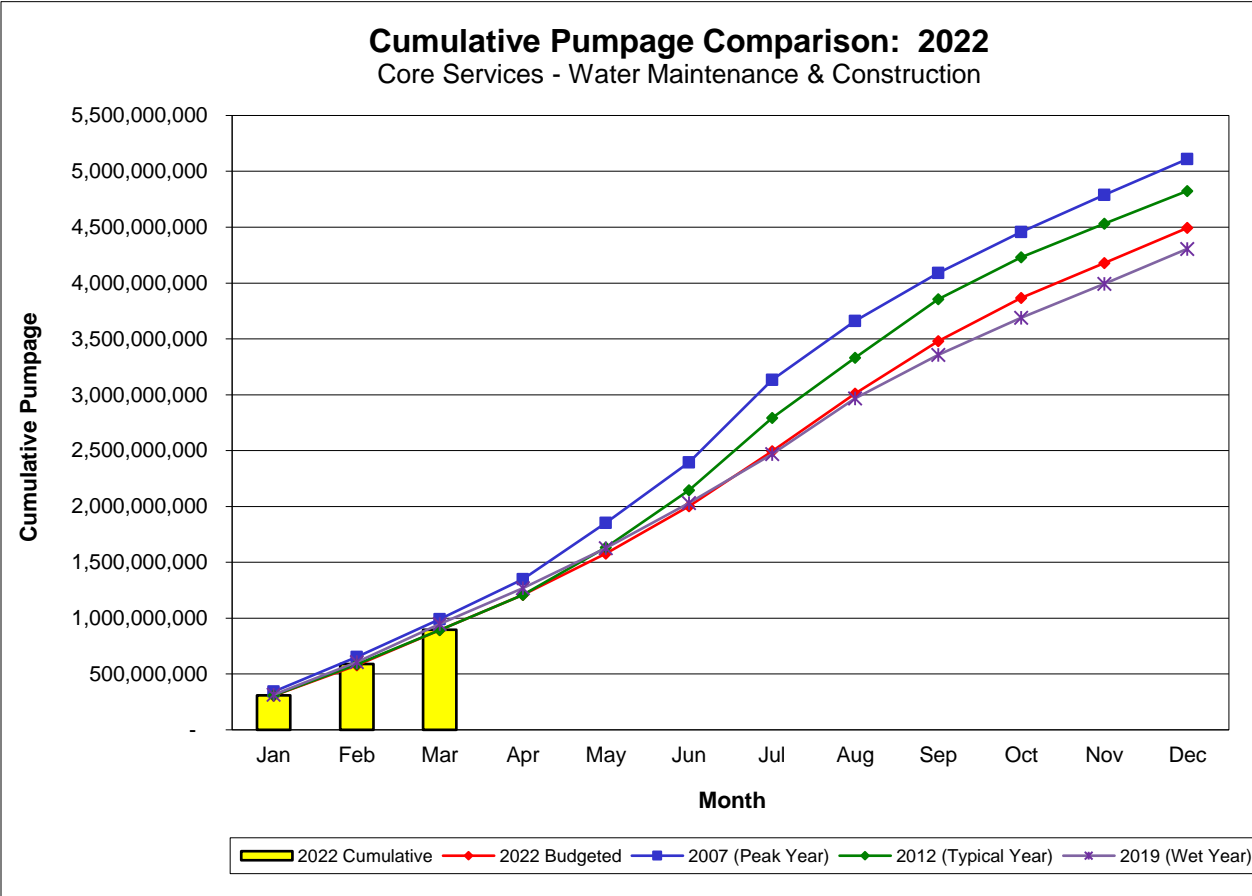
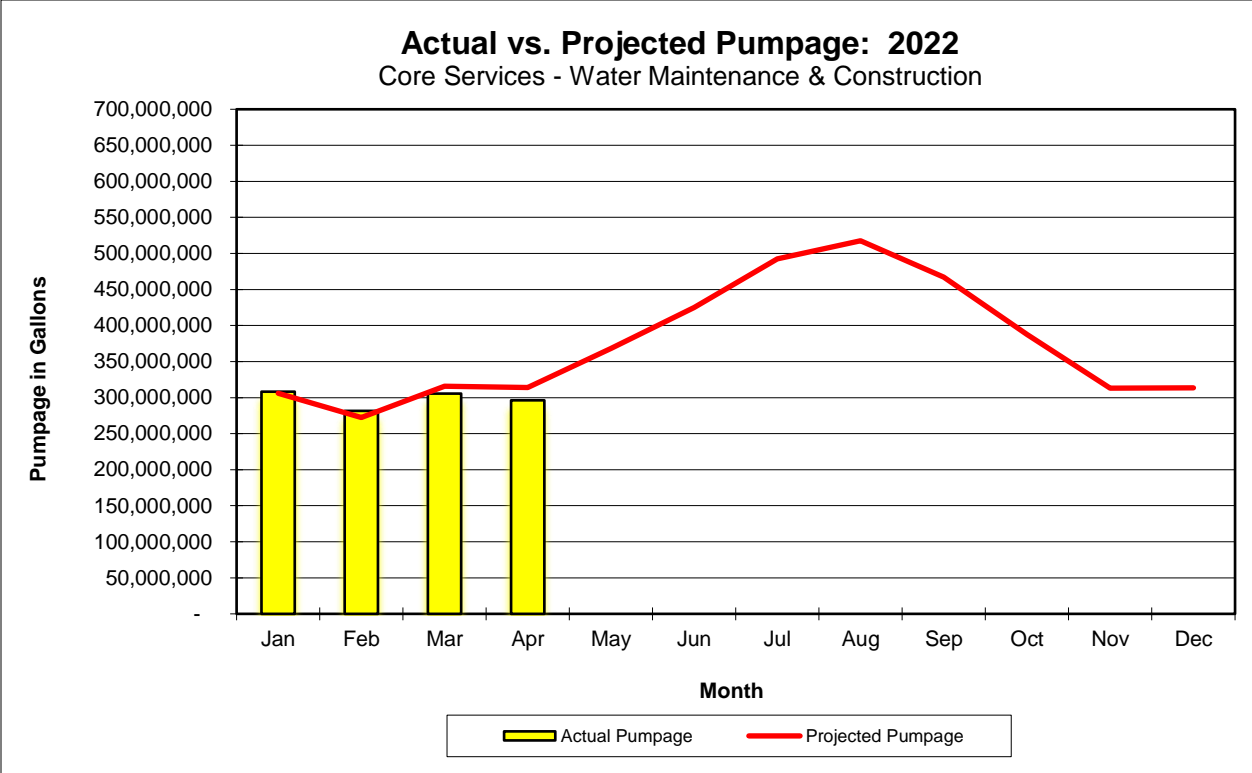
Summary of aggregated incident types (greater than 200 customers – April 2022 data)

# Customers	Total # of Incidents	Cause
2,673	2	Lightning
262	5	Underground Equipment

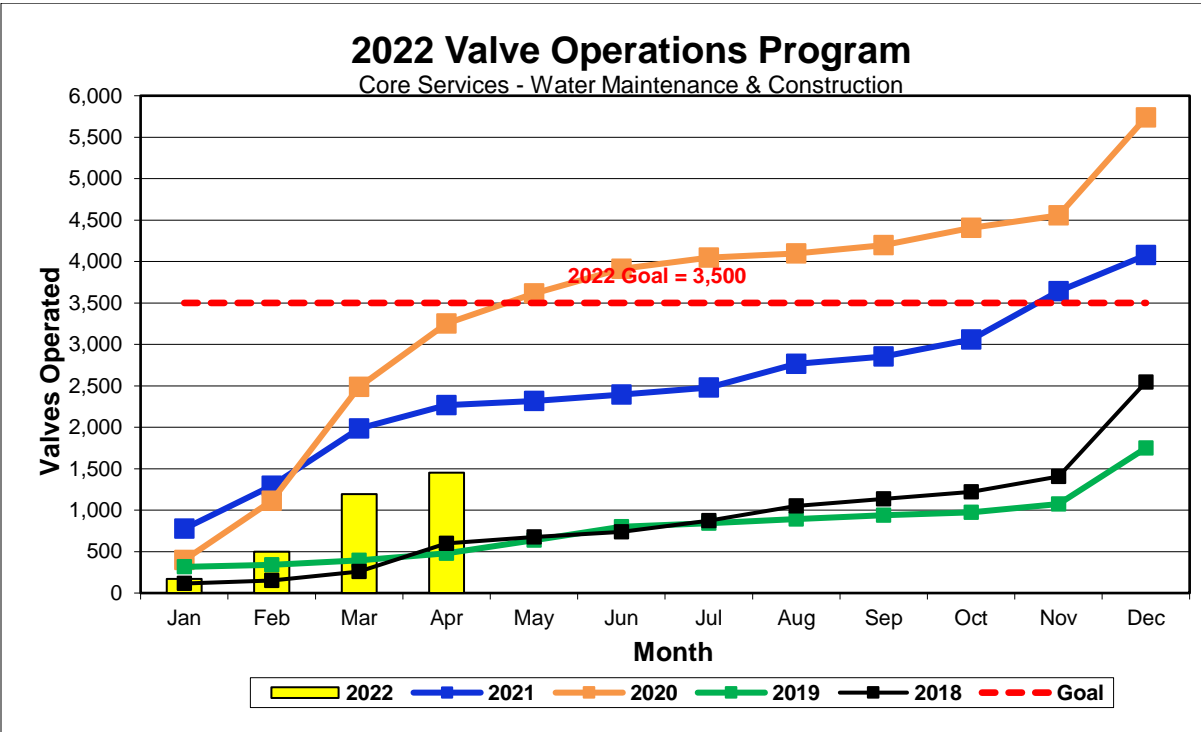
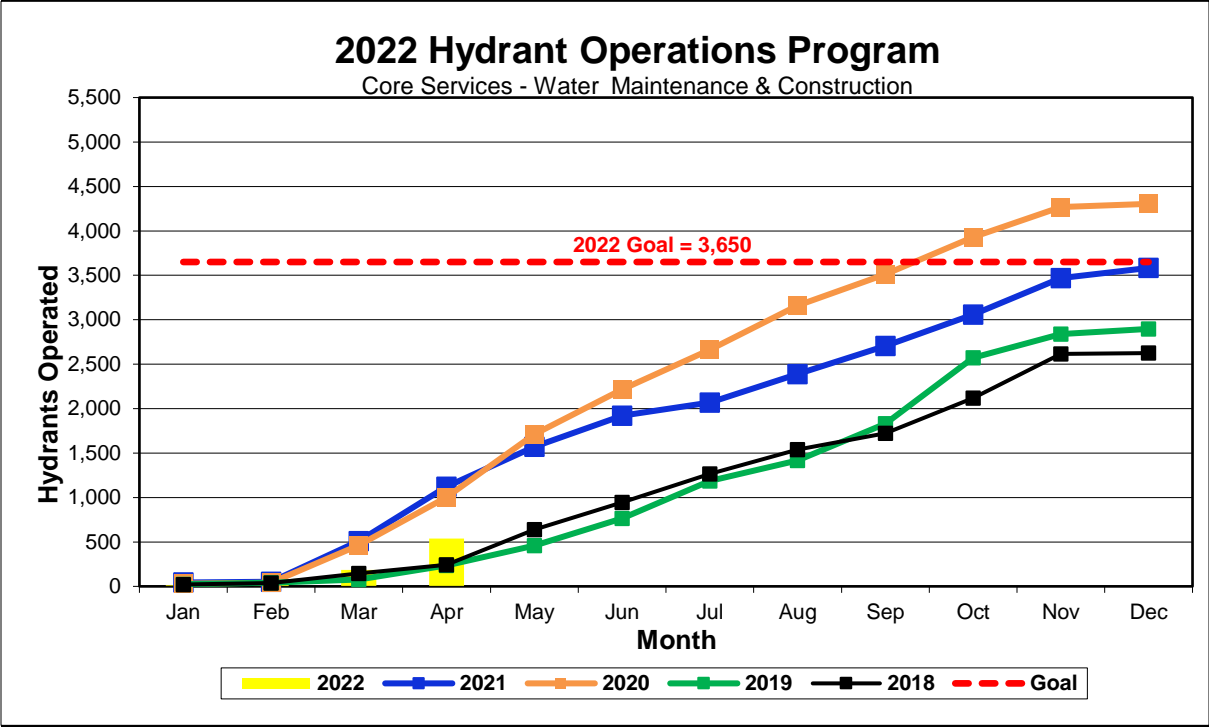
Water Utility:

1. Water Outage Calculations for the month and year to date (April 2022 data):

- a. Reliability = 99.99934825% Year-to-date Reliability = 99.99867466%
 - b. 101 Customers Affected by Outages Year-to-date Customers Affected by Outages = 710
 - c. 194.3 Customer Outage Hours Year-to-date Customer Outage Hours = 1,580.0
 - d. SAIDI = 0.3 Year-to-date SAIDI = 2.3
 - e. CAIDI = 115.4 Year-to-date CAIDI = 133.5
- Performed 1,657 Gopher State water utility locates during the month for a total of 2,789 for the year.
 - Repaired water distribution system failures or maintenance at the following locations during the month. :
 - 1111 Glendale Hills Dr NE – (Water Main Break) – 4/8
 - 1000 Rocky Creek Dr NE – (Valve Leak) – 4/14
 - 4040 Huntington Ln NW – (Water Main Break) – 4/28



Attachment: Division Reports May 2022 (14836 : Division Reports & Metrics - May 2022)



GIS/Property Rights

- Hydro line LIDAR flight completed utilizing drone technology. Deliverables will include a 3D point cloud of the corridor identifying vegetation and other clearance issues.

Attachment: Division Reports May 2022 (14836 : Division Reports & Metrics - May 2022)

SAFETY / COMPLIANCE & PUBLIC AFFAIRS May 2022


1. Safety

TRAINING	Total Required Enrollments	Completions as of 4/30/2022	Percent Complete
April 2022	963	962	99.8%
Calendar Year to 4/30/2022	2278	2277	99.9%

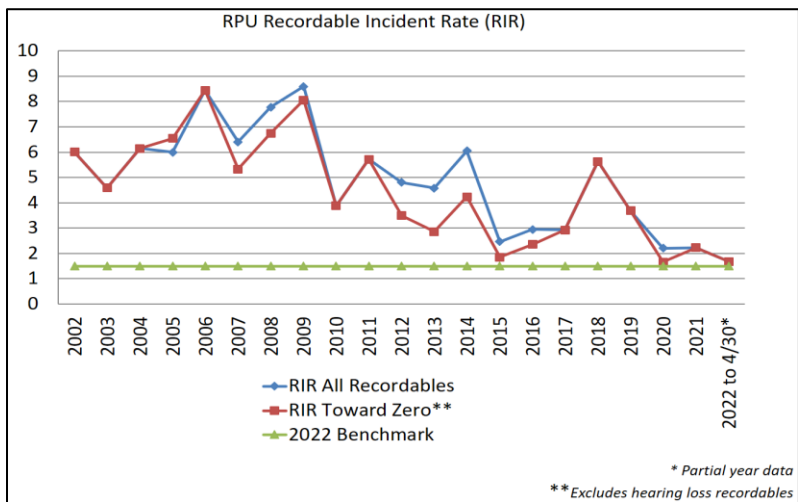
SAFETY TEAMS	Total Members	Members Attending	Percent Attending
April 2022	21	19	90.5%
Calendar Year to 4/30/2022	114	96	84.2%

INCIDENTS	Reports Submitted	OSHA Cases ¹	RPU RIR ²	BLS RIR ³
April 2022	0	0	--	--
Calendar Year to 4/30/2022	9	1	1.68	1.5

- ¹ Deemed to meet OSHA criteria as a recordable case by RPU Safety Manager, subject to change
- ² Recordable Incident Rate – Number of OSHA Recordable Cases per 100 employees.
- ³ Bureau of Labor Statistics nonfatal illnesses and injuries in the utility sector



23 of RPU's 24 departments are recordable injury free in 2022
214 of RPU's 215 employees are recordable injury free in 2022



Attachment: Division Reports May 2022 (14836 : Division Reports & Metrics - May 2022)

2022 OSHA Recordable Case Detail				
Work Area	Incident Date	Description	Primary Reason it's a Recordable	Corrective Action
T&D	2/15/2022	Slipped stepping into van falling onto shoulder and knee (L)	Restricted Work Days	Posted/trained on slip falls while entering vehicles

SAFETY INITIATIVES

1. Completed in-person excavation and lockout competency training
2. Facilitated several contractor safety meetings as part of project kick-offs
3. Developed and implemented "safety patrol" to enhance safety of Arbor Day event

2. Environmental & Regulatory Affairs

- On April 29th, RPU celebrated our 20th Annual Arbor Day Celebration. A total of 2,250 trees were given away to the public and elementary kids. Thank you to our sponsoring partners: Parks & Rec, Maier Tree & Lawn, and Sargent's.
- On May 10th, phosphate samples were collected at 26 sampling sites on RPU's water distribution system along with field pH measurements. This is completed quarterly to ensure that RPU's corrosion control is optimal throughout the system. RPU will also be collecting 50 residential samples as part of the lead and copper sampling requirement for MN Department of Health.
- On May 12th, the 2021 Environmental Achievement Awards Banquet was held at the Rochester Golf & Country Club. There were a total of 10 award winners in 2021.

3. Communications

- RPU received three very strong essay submissions for the MMUA Tom Bovitz Memorial Scholarship from local high school seniors.
- RPU had a media call with the Med City Beat to share and discuss RPU's renewable plans and the 2030 Resource Plan. The full article was posted on May 10th on the Med City Beat website and social channels.
- The essay written by Rochester student, Avery Werneberg, for the MMUA Tom Bovitz Memorial Scholarship took third place in state-wide judging and will receive a \$1,000 scholarship toward college next year.
- RPU has received numerous requests lately from local civic groups and schools to provide presentations/demonstrations about RPU operations, safety, and water quality.

Page Summary Last 28 days +

Export Data

Results from Apr 20, 2022 - May 17, 2022

Note: Does not include today's data. Insights activity is reported in the Pacific time zone. Ads activity is reported in the time zone of your ad account.

Organic Paid

<p>Actions on Page April 20 - May 17</p> <p>4 Total Actions on Page ▲300%</p>	<p>Page Views April 20 - May 17</p> <p>501 Total Page Views ▲107%</p>	<p>Page Likes April 20 - May 17</p> <p>25 Page Likes ▲150%</p>
<p>Post Reach April 20 - May 17</p> <p>7,799 People Reached ▲21%</p>	<p>Story Reach April 20 - May 17</p> <p>Get Story Insights See stats on how your Page's recent stories have performed.</p> <p>Learn more</p>	<p>Recommendations April 20 - May 17</p> <p>We have insufficient data to show for the selected time period.</p>
<p>Post Engagement April 20 - May 17</p> <p>1,965 Post engagement ▲123%</p>	<p>Videos April 20 - May 17</p> <p>290 3-Second Video Views ▲179%</p>	<p>Page Followers April 20 - May 17</p> <p>25 Page Followers ▲79%</p>

Account home
RPU Alerts @rpualerts

28 day summary with change over previous period

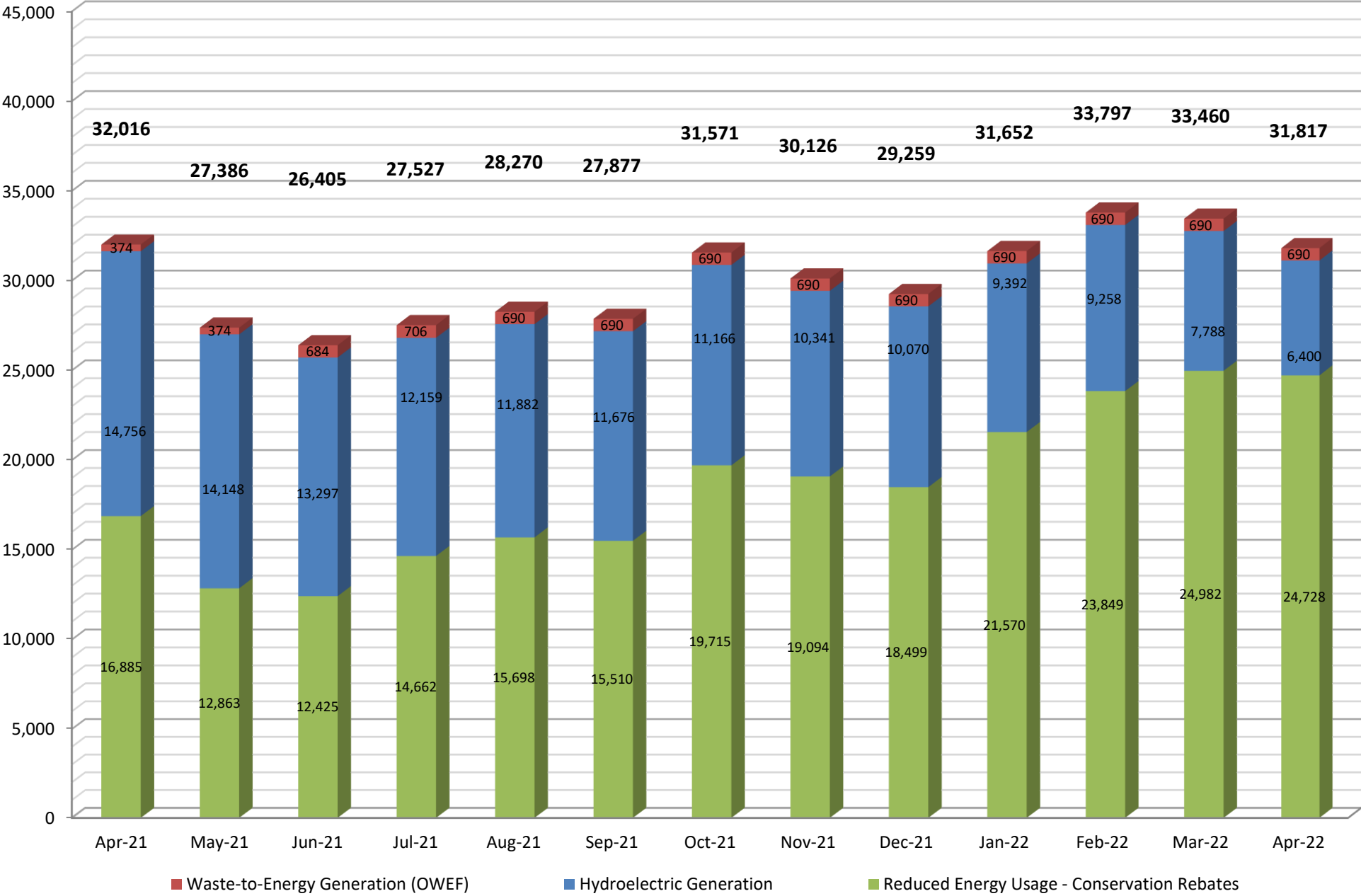
<p>Tweets 27 ↑80.0%</p>	<p>Tweet impressions 7,910 ↑54.3%</p>	<p>Profile visits 860 ↑30.7%</p>	<p>Mentions 4 ↑33.3%</p>	<p>Followers 1,202 ↑3</p>
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Attachment: Division Reports May 2022 (14836 : Division Reports & Metrics - May 2022)

RPU Environmental Stewardship Metric

Tons CO2 Saved

12 Month Rolling Sum



Attachment: Division Reports May 2022 (14836 : Division Reports & Metrics - May 2022)

POWER RESOURCES MANAGEMENT

APRIL 2022

Portfolio Optimization

1. In April, RPU continued to bid GT2 and WES into the MISO day-ahead and real-time markets. GT2 and WES are also capable of participating in the ancillary services market. GT1 is presently in an outage for a major overhaul.
 - a. Ancillary Service Market – Supplemental Reserves
 - i. Cleared DA
 1. GT2 – 30 days
 2. WES – 30 days
 - ii. Deployment YTD
 1. GT2 – 0
 2. WES – 0
 - b. Dispatched by MISO

i. GT1 – 0 times	YTD 0
ii. GT2 – 7 times	YTD 10
iii. WES – 15 times	YTD 54
 - c. Hours of Operation

i. GT1 – 0 hours	YTD 0 hours
ii. GT2 – 42 hours	YTD 60 hours
iii. WES – 97 hours	YTD 290 hours
 - d. Electricity Generated

i. GT1 – 0 MWh	YTD 0 MWh
ii. GT2 – 1,382 MWh	YTD 1,892 MWh
iii. WES – 3,007 MWh	YTD 8,484 MWh
 - e. Forced Outage

i. GT1 – 0 hours	YTD 0 hours
ii. GT2 – 8 hours	YTD 8 hours
iii. WES – 0 hours	YTD 0 hours
2. MISO market Real Time Price averaged \$40.72/MWh and Day Ahead Price averaged \$44.66/MWh.

CUSTOMER RELATIONS

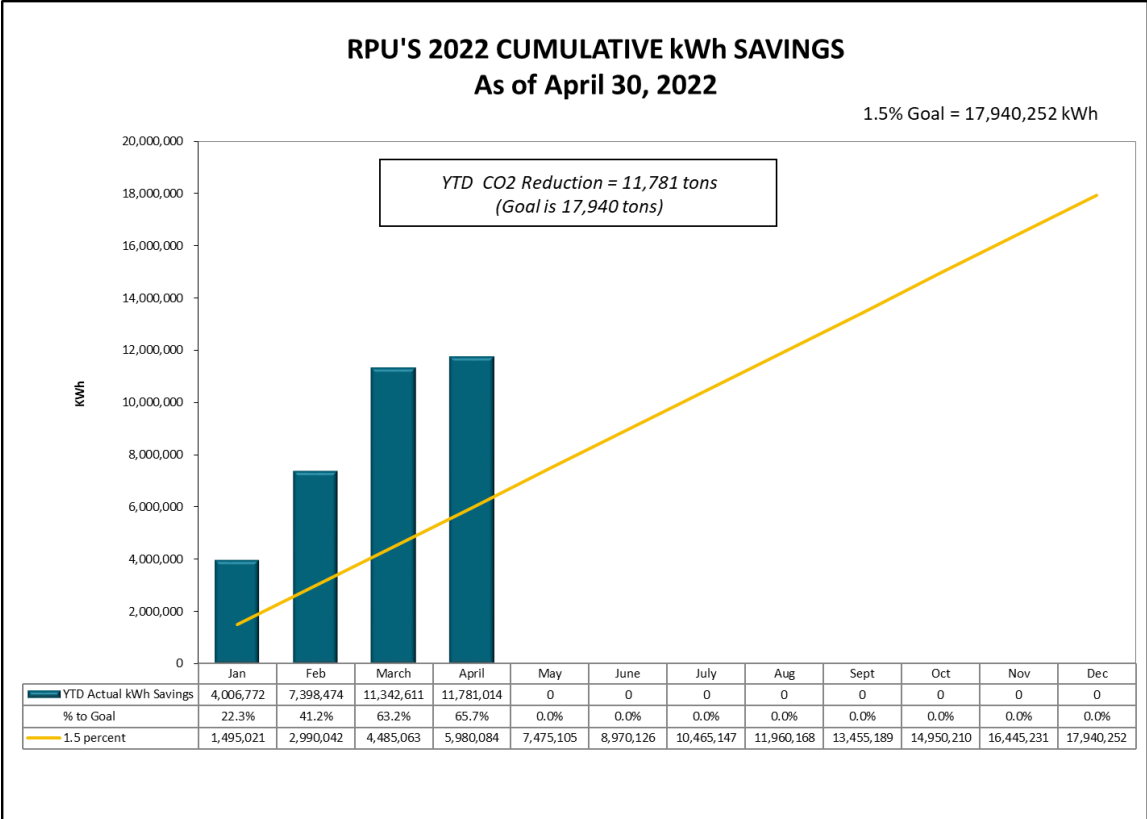
(Contact Center and Marketing, Commercial and Residential)

Stakeholder Engagement, Forums, and Meetings

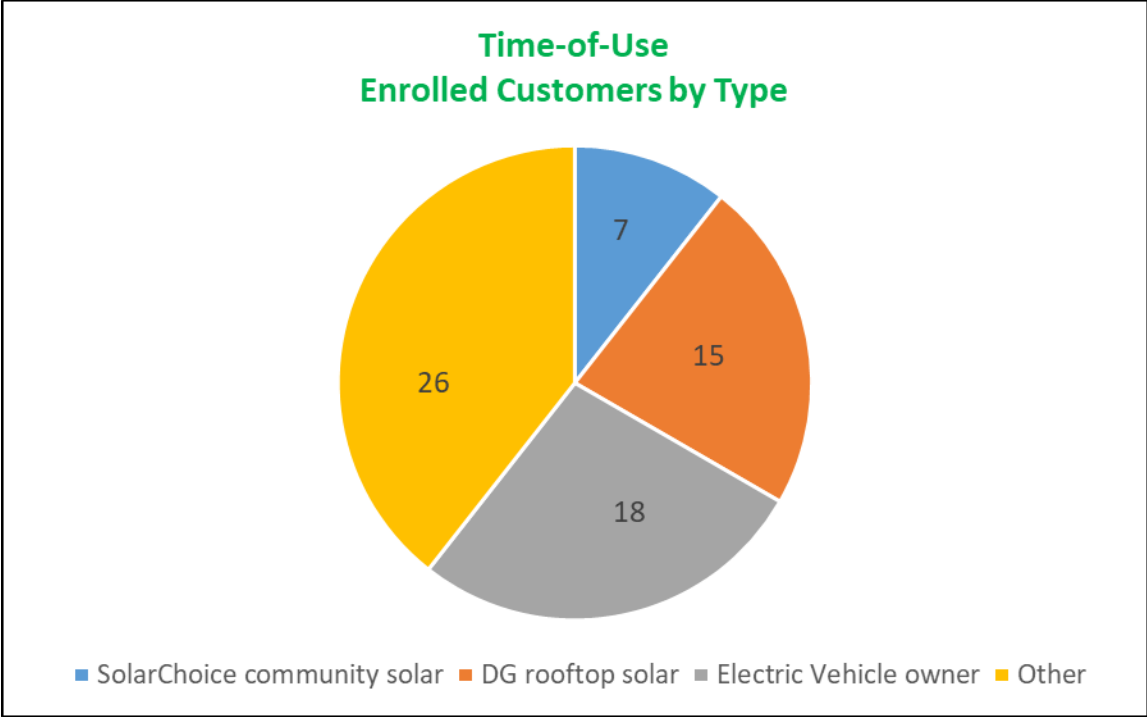
1. On May 4 and May 18, marketing participated in the MN Department of Commerce hosted CIP Cost-Effectiveness Advisory Committee. The committee is exploring changes to Minnesota's current methods of estimating CIP cost-effectives for energy efficiency, load management, and efficient fuel-switching programs.

Opportunities for Customers

1. Customer Care and Collections continue to make outreach calls to customers with past due balances on their accounts. The intent is to be proactive and connect these customers with outside resources for financial assistance. During the month of April, 1,427 customers were called.
2. A virtual Community Education class titled *Electric Vehicles – They are coming, but are they for you?* was held on Tuesday, May 3. Thirty-two people attended the class.
3. The 2021 Environmental Awards banquet was held on Thursday, May 12, with 78 people in attendance. We recognized ten award winners this year: Paul Thompson, Weed Warriors, Joe Adamson, Jim and Kathy Schumann, CedarCrest Wildlife & Retreat Farm, We Bike Rochester, Loretta Bast Mogan, The Village Agricultural Cooperative, Jacob Arroyo, and the Quarry Hill Nature Center Staff.
4. A hybrid *Neighborhood Energy Challenge* workshop was held via Zoom and at the Northrup Education Center on Tuesday, May 17. Twenty-seven households were in attendance – 20 online and seven in person.

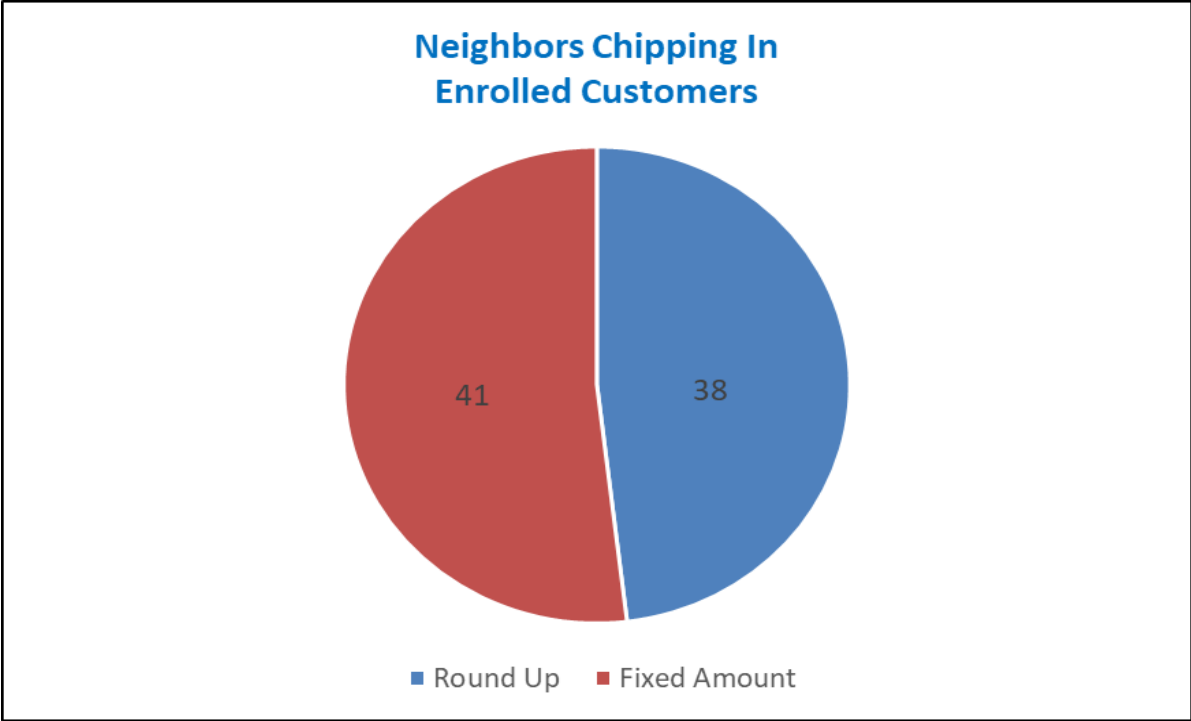


- ✚ YTD Savings: 11,781,014 kWh
- ✚ Percent to kWh Goal: 65.7%

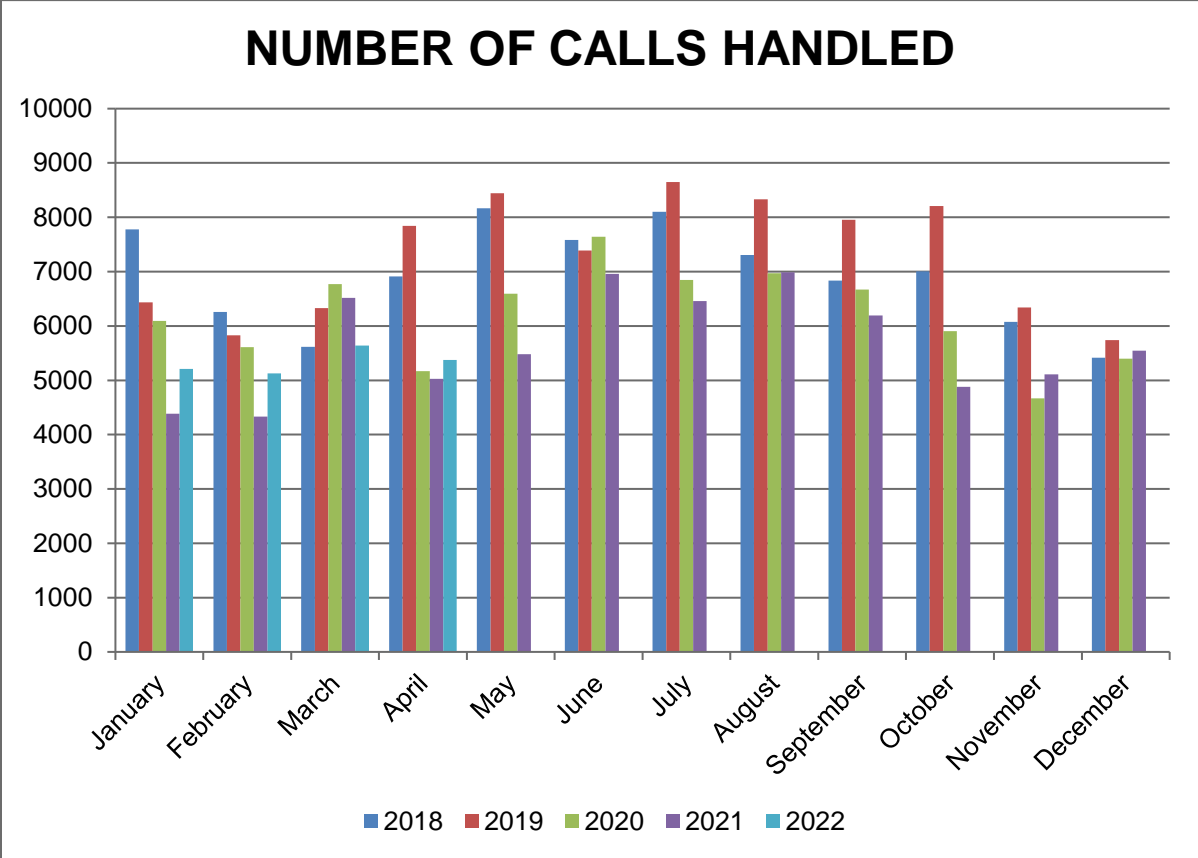


- ✚ Total Customers Enrolled: 66

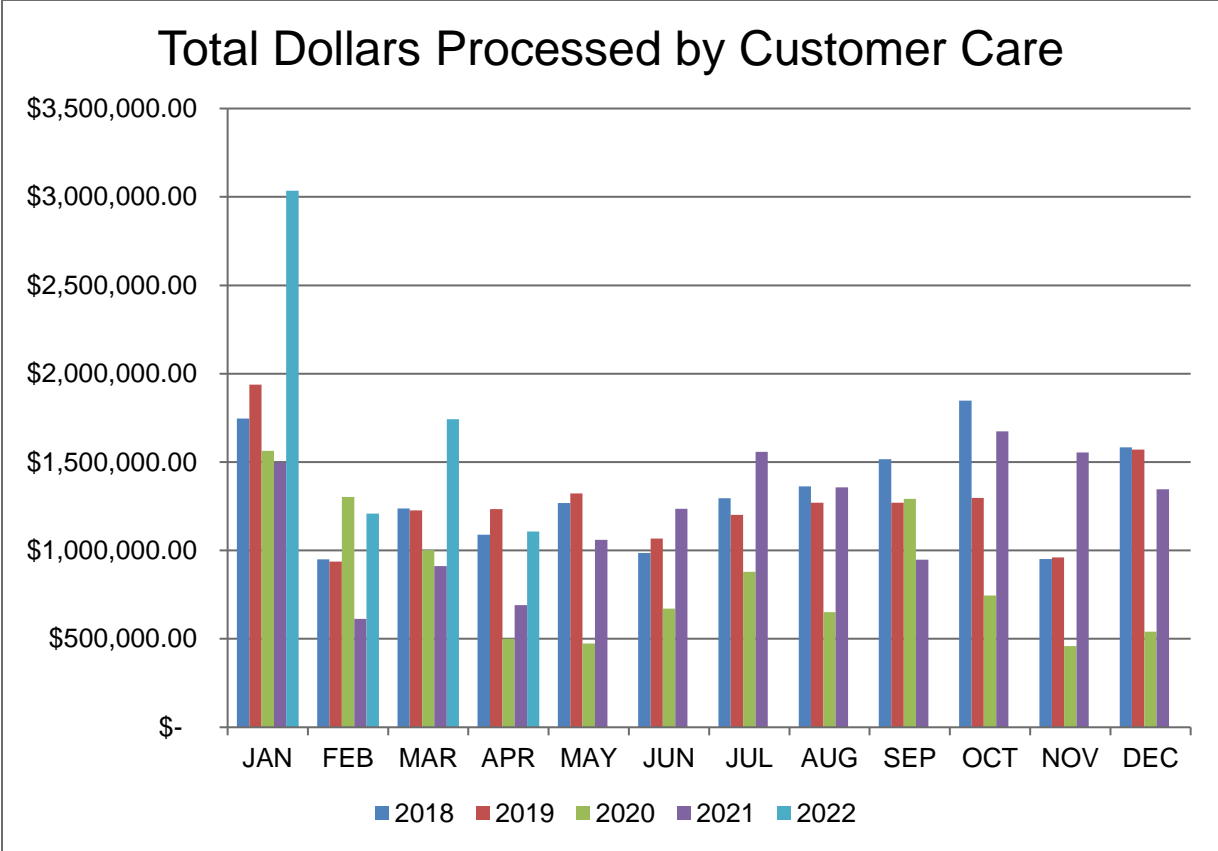
Attachment: Division Reports May 2022 (14836 : Division Reports & Metrics - May 2022)



Total Customers Enrolled: 79



Total Number of Calls: 5,372 (graphed above)

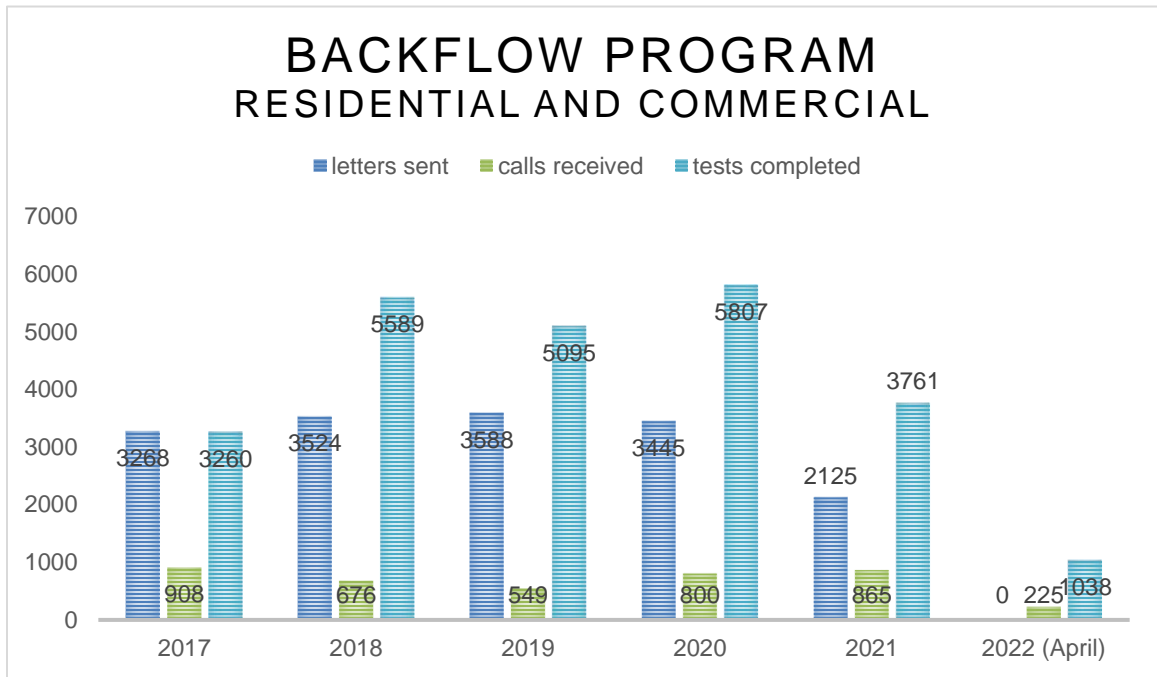


- Total Number in Dollars Processed by Representatives: \$1,107,104.30 (graphed above)
- Total Number of Transactions Processed by Representatives: 3,571

CORPORATE SERVICES

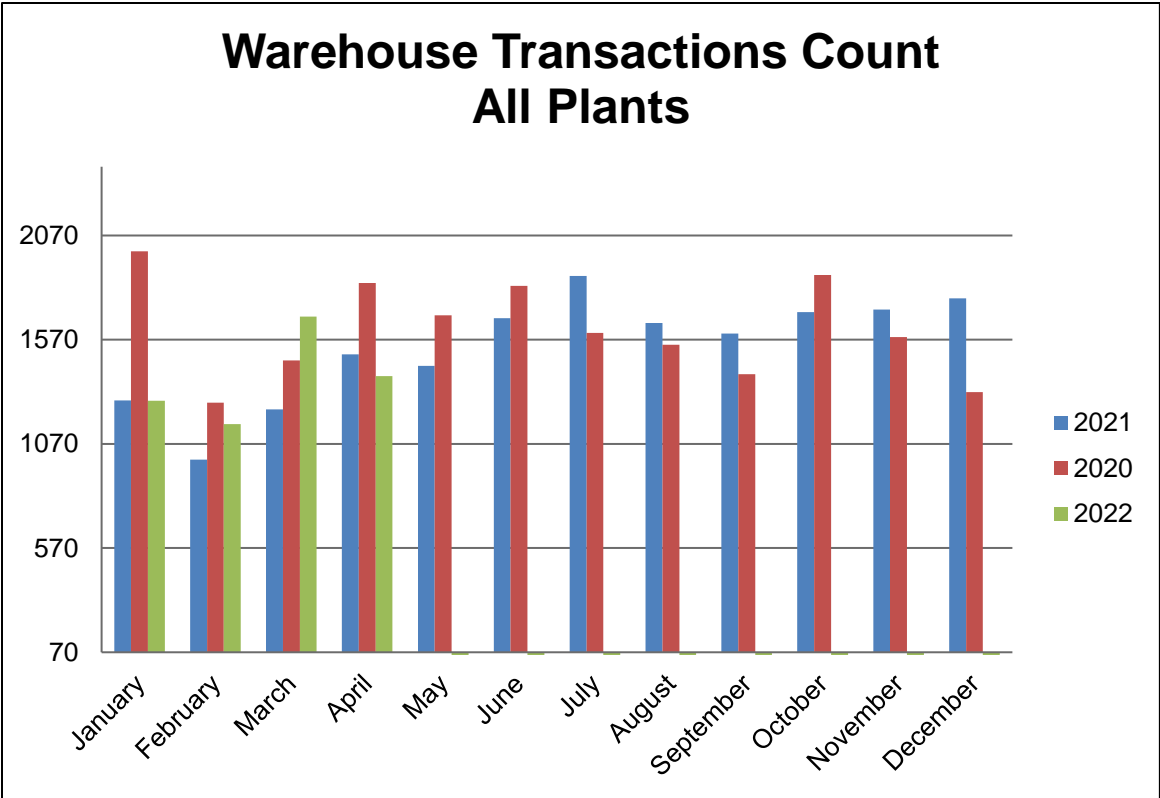
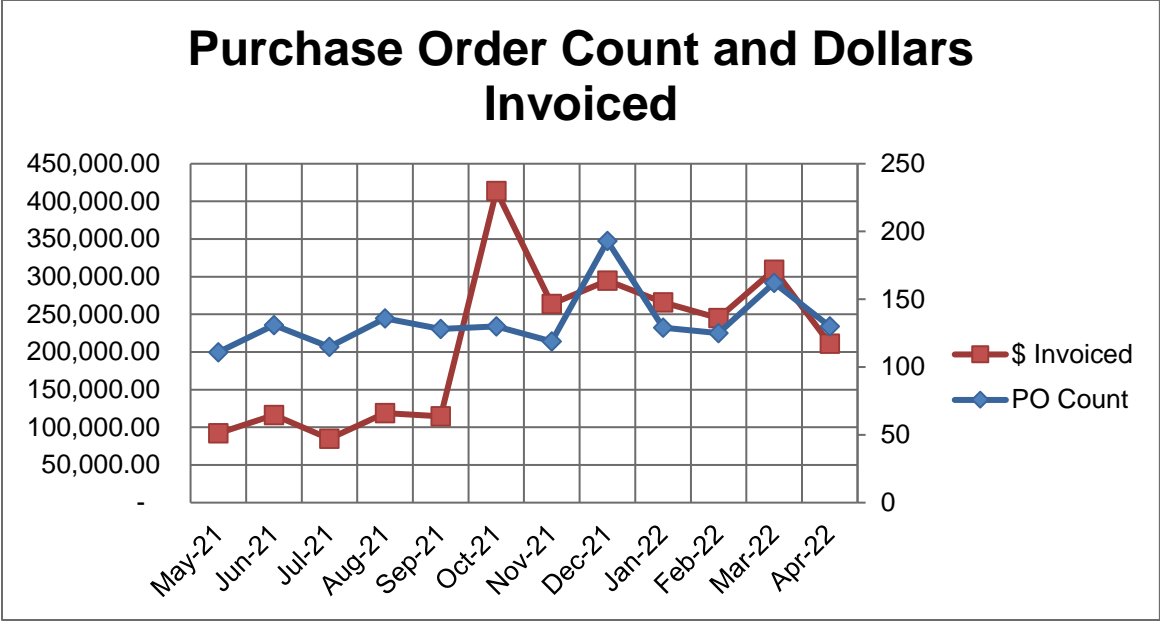
1. Business Services:

- Payroll/HR – Coordinated the onboarding of two full time employees and one limited term employee, and the off boarding of one person retiring.
- Payroll/HR – Participated in the American Water Works Association salary survey.
- Administrative Support – Prepared maps, signs, tree tags and other graphic materials to support the Arbor Day event.
- Administrative Support – Completed the annual shredding of documents that exceed specified retention dates.
- Administrative Support - The Business Services team handled 1,110 mailing pieces.



• Purchasing and Materials Management:

2. General – continue to see lead time increases, reduced price time guarantees and contractors invoking fuel surcharges.
 - Posted IFB Sealed Bids #2022-25 – Medium Voltage Cable



Attachment: Division Reports May 2022 (14836 : Division Reports & Metrics - May 2022)

3. Finance and Accounting:

General

- Budget Process – The recommended budget for 2023 will be reviewed with the RPU Board during a study session scheduled for August 10, 2022. A request to approve the 2023 recommended budget will be made of the Board at the November Board meeting and December Council meeting.
- Budget – Currently, managers are entering cost center information and the finance and IT teams are completing the revenue projections for 2023 – 2027.

- Water Cost of Service – Finance team has provided data to 1898&Co, who is conducting the cost of service study for the Water Utility per the Board’s policy. The results of the study will inform the rate recommendations for 2023 – 2025.
- Late Fee Project – late fees, as approved by the Board, were implemented on May 2, 2022. This project was completed on time and is operating as intended. The IT, Finance, and Customer Care teams worked closely to research, scope, configure and test the modification for this project.
- Cold Weather Protection – With the end of the Cold Weather Protection period on April 30, 2022, the utility has returned to normal operations, including disconnecting customer for nonpayment on their accounts. Energy assistance applications for the current fiscal year that ends September 30th close on May 31, 2022, which increases the urgency to get qualified customers to apply for assistance. The customer care and collections team continue to reach out to potentially qualified customers through phone calls, emails and notices.
- Bond/Financing Activity – The semi-annual bond interest payment of approximately \$3.3M will be made on May 31, 2022

4. Information Technology:

General

- Data warehouse – The first project, revenue projections for the 2023 – 2027 budget and projection, was completed using the MS Azure data warehouse environment.

5. Financial Results:

- Accounts Receivable – Past due account balances have increased from \$1,348,197 at the end of February 2020, before the pandemic, to \$1,964,737 at the end of April 2022. Of this amount, \$1,011,632 is due from residential customers and \$953,105 is due from commercial customers. This is a decrease from the end of March 2022 for commercial customers of \$119,688, and a decrease for residential customers of \$235,980.

Description	Residential			Commercial (Non Residential)		
	02/29/2020	4/30/2022	Incr (Decr)	02/29/2020	4/30/2022	Incr (Decr)
% Current	81.2%	80.1%	-1.1%	94.6%	87.0%	-7.6%
% Past Due	17.5%	19.9%	2.4%	5.8%	13.0%	7.2%
Amount Past Due	\$ 968,491	\$ 1,011,632	\$ 43,141	\$ 379,705	\$ 953,105	\$ 573,400
# Customers Past Due	5,502	4,702	(800)	339	323	(16)
Average Balance Past Due	\$ 176	\$ 215	\$ 39	\$ 986	\$ 2,951	\$ 1,965
# Customers > \$1,500 Past Due	30	149	119	38	44	6
# Customers > \$5,000 Past Due	4	13	9	13	17	4

Note: Budget numbers are compared to the Board approved 2022 budget which is adjusted for 2021 approved capital project budgets carried over to 2022.

(In Thousands)	Current Month			Year to Date		
	Actual	Budget	Variance	Actual	Budget	Variance
Revenue - Electric	\$ 11,363	\$ 12,658	\$ (1,295)	\$ 47,579	\$ 47,631	\$ (52)
Revenue - Water	832	848	(16)	3,305	3,306	(1)
Change in Net Position - Electric	1,235	(272)	1,507	3,532	(292)	3,824
Change in Net Position - Water	157	(203)	360	506	(6)	512



TO: Jeremy Sutton, Director of Power Resources

FROM: Tina Livingston, Senior Financial Analyst

SUBJECT: LOAD FORECAST SUMMARY FOR 2022

MONTH	SYSTEM ENERGY			PEAK SYSTEM DATA		
	ACTUAL MWH	FORECAST MWH	% DIFF	ACTUAL MW	FORECAST MW	% DIFF
JAN	102,220	99,814	2.4%	170.3	171.2	-0.5%
FEB	90,277	91,964	-1.8%	180.1	170.1	5.9%
MAR	91,268	88,426	3.2%	150.9	146.6	2.9%
APR	84,733	104,335	-18.8%	146.4	194.0	-24.5%
MAY					199.2	
JUN					236.3	
JUL					272.7	
AUG					251.9	
SEP					233.4	
OCT					169.2	
NOV					167.1	
DEC					176.1	
YTD	368,499	384,539	-4.2			

HISTORICAL SYSTEM PEAK 292.1 MW 07/20/2011

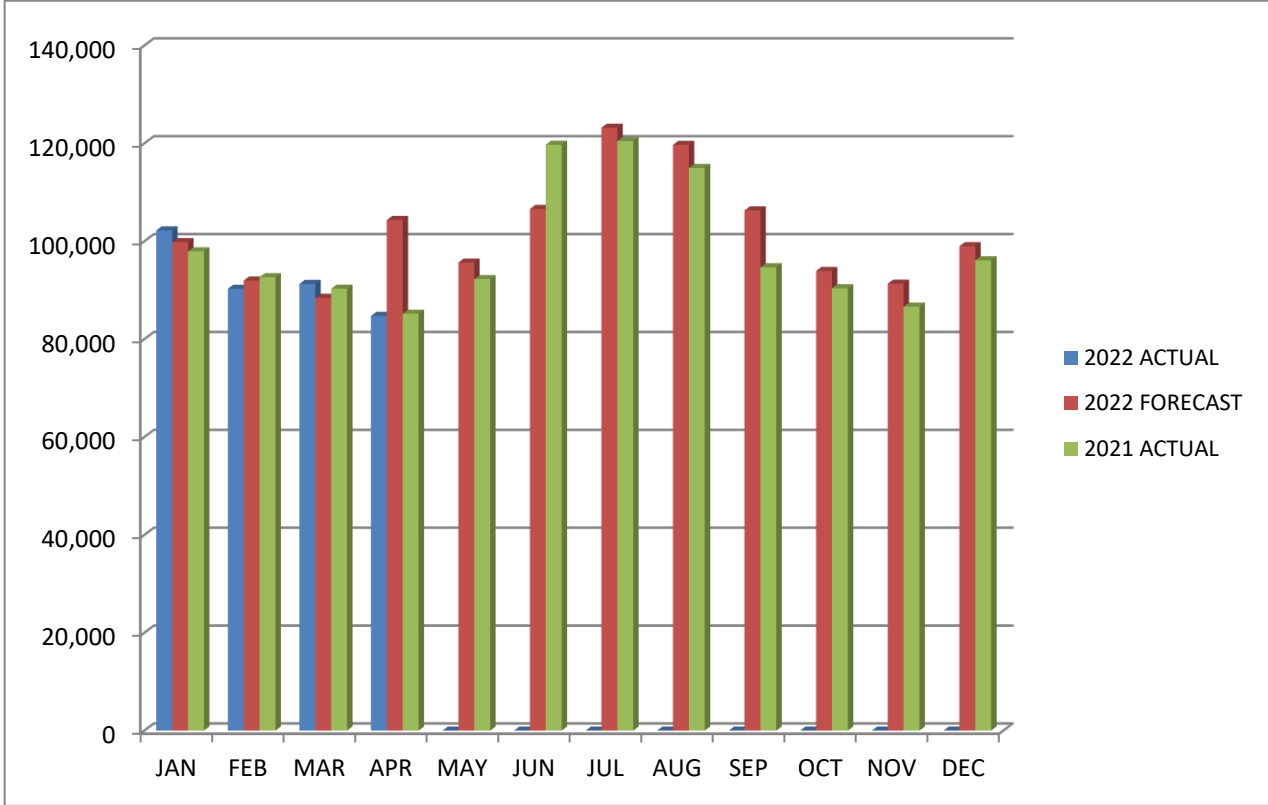
% DIFF = (ACTUAL / FORECAST X 100) - 100

MWH = MEGAWATT HOUR = 1000 KILOWATT HOURS

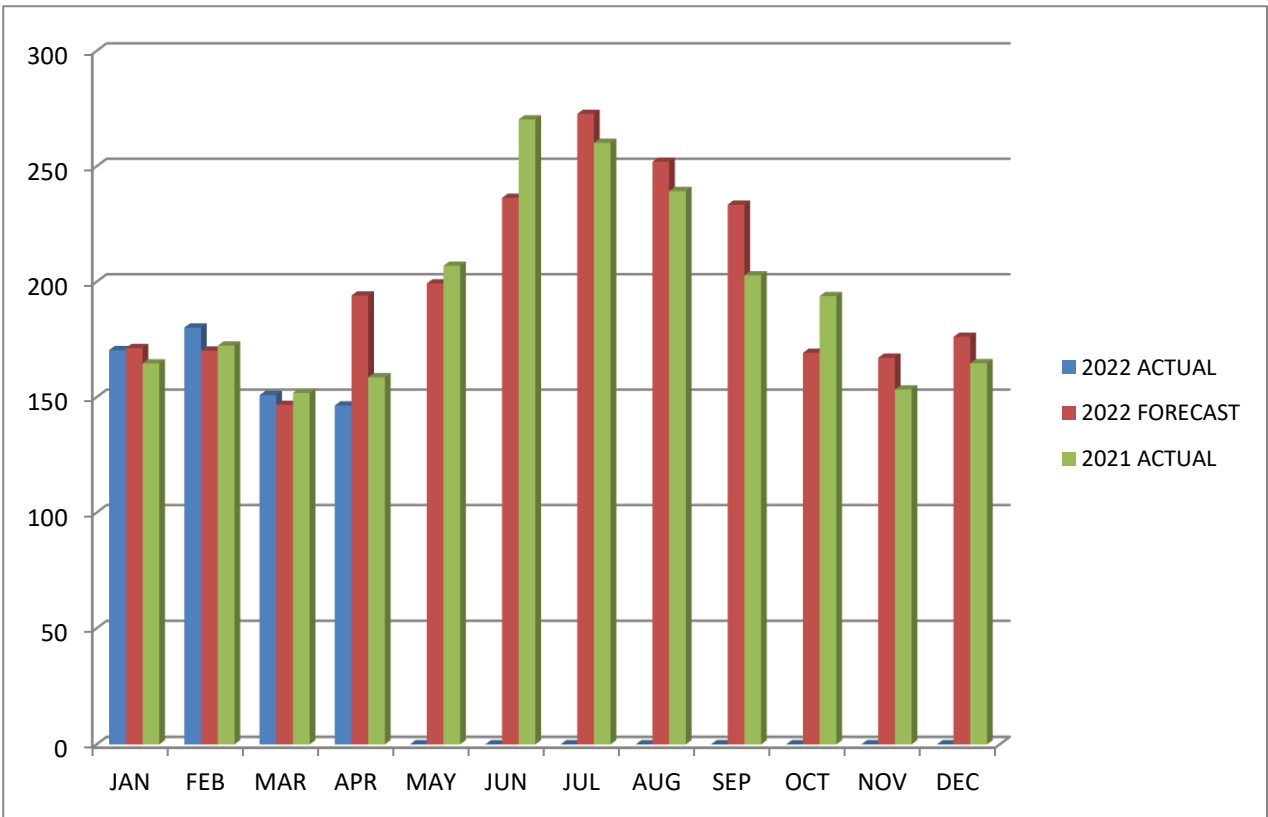
MW = MEGAWATT = 1000 KILOWATTS

2022 YTD SYSTEM REQUIREMENTS

Energy Required for the Month (MWH)



Peak Demand for the Month (MW)



Attachment: Division Reports May 2022 (14836 : Division Reports & Metrics - May 2022)

ROCHESTER PUBLIC UTILITIES

INDEX

K:\RPU\GA\FINANCIAL REPORTS\FINANCIALS CRMO.pdf

DATE: April 2022

TO: _____

From: **Judith Anderson** (507) 292-1217
Controller

SUBJ: **RPU - Financial Statements**



RPU - ELECTRIC UTILITY Financial Reports

<u>Page #</u>	<u>REPORT TITLE:</u>
1	Statement of Net Position - Condensed
2	Statement of Revenues, Expenses & Changes in Net Position YTD
3	Statement of Cash Flows YTD
4 - 5	Production and Sales Statistics - YTD
6	GRAPH - Capital Expenditures
7	GRAPH - Major Maintenance Expenditures
8	GRAPH - Cash & Temporary Investments
9	GRAPH - Changes in Net Position
10	GRAPH - Bonds

RPU - WATER UTILITY Financial Reports

<u>Page #</u>	<u>REPORT TITLE:</u>
11	Statement of Net Position - Condensed
12	Statement of Revenues, Expenses & Changes in Net Position YTD
13	Statement of Cash Flows YTD
14	Production and Sales Statistics - YTD
15	GRAPH - Capital Expenditures
16	GRAPH - Major Maintenance Expenditures
17	GRAPH - Cash & Temporary Investments
18	GRAPH - Changes in Net Position

END OF BOARD PACKET FINANCIALS

Attachment: Division Reports May 2022 (14836 : Division Reports & Metrics - May 2022)

ROCHESTER PUBLIC UTILITIES
STATEMENT OF NET POSITION
ELECTRIC UTILITY
April 30, 2022

	April 2022	April 2021	Difference	% Diff.	March 2022
ASSETS					
CURRENT ASSETS					
CASH & INVESTMENTS					
Unreserved Cash & Investments	44,284,680	30,289,567	13,995,114	46.2	46,179,071
BOARD RESERVED CASH & INVESTMENTS					
Clean Air Rider Reserve	5,948,601	6,529,966	(581,395)	(8.9)	5,948,601
Working Funds Reserve	20,867,000	19,537,000	1,330,000	6.8	20,867,000
Special Capital & Major Maintnce Reserve	3,300,818	2,800,818	500,000	17.9	3,300,818
Contingency Reserve	11,251,000	10,943,000	308,000	2.8	11,251,000
General Capital & Major Maintnce Reserve	19,217,758	22,169,951	(2,952,193)	(13.3)	19,091,331
Total Reserved Cash & Investments	60,585,178	61,980,765	(1,395,588)	(2.3)	60,458,751
Total Cash & Investments	104,869,858	92,270,332	12,599,526	13.7	106,637,831
Receivables & Accrued Utility Revenues	21,791,672	20,906,946	884,726	4.2	20,575,351
Inventory	7,725,250	6,420,602	1,304,647	20.3	7,394,531
Other Current Assets	2,002,300	1,942,195	60,105	3.1	2,203,831
RESTRICTED ASSETS					
Restricted Cash and Equivalents	5,705,799	5,333,729	372,070	7.0	4,564,631
Total Current Assets	142,094,879	126,873,804	15,221,075	12.0	141,376,181
NON-CURRENT ASSETS					
RESTRICTED ASSETS					
RESTRICTED CASH & INVESTMENTS					
Debt Service Reserve	12,072,991	12,072,991	0	0.0	12,072,991
Funds Held in Trust	0	0	0	0.0	0
Total Restricted Cash & Investments	12,072,991	12,072,991	0	0.0	12,072,991
Total Restricted Assets	12,072,991	12,072,991	0	0.0	12,072,991
CAPITAL ASSETS					
NON-DEPRECIABLE ASSETS					
Land and Land Rights	11,264,662	9,543,522	1,721,141	18.0	11,264,662
Construction Work in Progress	18,879,973	18,787,032	92,941	0.5	19,227,562
Total Non-depreciable Assets	30,144,635	28,330,553	1,814,082	6.4	30,492,222
DEPRECIABLE ASSETS					
Utility Plant in Service, Net	244,885,305	246,321,988	(1,436,683)	(0.6)	244,495,581
Steam Assets, Net	1,080,043	1,374,601	(294,557)	(21.4)	1,104,591
Total Depreciable Assets	245,965,348	247,696,589	(1,731,240)	(0.7)	245,600,172
Net Capital Assets	276,109,983	276,027,142	82,842	0.0	276,092,391
Other Non-Current Assets	11,690,258	12,110,499	(420,241)	(3.5)	11,725,561
Total Non-Current Assets	299,873,232	300,210,632	(337,399)	(0.1)	299,890,951
TOTAL ASSETS	441,968,111	427,084,435	14,883,676	3.5	441,267,141
DEFERRED OUTFLOWS OF RESOURCES					
DEFERRED OUTFLOWS OF RESOURCES	8,221,838	3,600,738	4,621,100	128.3	8,430,191
TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE	450,189,949	430,685,173	19,504,776	4.5	449,697,331
LIABILITIES					
CURRENT LIABILITIES					
Accounts Payable	10,279,168	9,088,109	1,191,059	13.1	10,456,321
Due to other funds	3,517,159	3,534,879	(17,720)	(0.5)	3,751,701
Customer Deposits	2,099,573	1,958,730	140,843	7.2	2,097,141
Compensated absences	2,125,199	2,104,751	20,448	1.0	2,082,991
Accrued Salaries & Wages	440,252	420,266	19,986	4.8	1,078,131
Interest Payable	2,753,716	2,741,062	12,654	0.5	2,202,971
Current Portion of Long Term Debt	7,085,000	6,515,000	570,000	8.7	7,085,000
Misc Other Current Liabilities	2,548	6	2,543	45,402.5	2,321
Total Current Liabilities	28,302,615	26,362,803	1,939,812	7.4	28,756,581
NON-CURRENT LIABILITIES					
Compensated absences	1,635,413	1,513,930	121,482	8.0	1,649,151
Other Non-Current Liabilities	10,112,060	14,291,386	(4,179,326)	(29.2)	10,112,060
Unearned Revenues	1,617,958	1,802,015	(184,058)	(10.2)	1,617,958
Long-Term Debt	167,025,458	175,675,069	(8,649,611)	(4.9)	167,147,501
Total Non-Current Liabilities	180,390,889	193,282,401	(12,891,512)	(6.7)	180,526,671
TOTAL LIABILITIES	208,693,503	219,645,203	(10,951,700)	(5.0)	209,283,261
DEFERRED INFLOWS OF RESOURCES					
DEFERRED INFLOWS OF RESOURCES	9,570,408	1,510,085	8,060,323	533.8	9,723,491
NET POSITION					
Net Investment in Capital Assets	113,095,960	105,182,984	7,912,976	7.5	113,526,101
Total Restricted Net Position	2,952,083	2,592,667	359,417	13.9	2,361,661
Unrestricted Net Position	115,877,994	101,754,234	14,123,760	13.9	114,802,801
TOTAL NET POSITION	231,926,038	209,529,885	22,396,153	10.7	230,690,581
TOTAL LIAB, DEFERRED INFLOWS, NET POSITION	450,189,949	430,685,173	19,504,776	4.5	449,697,331

Attachment: Division Reports May 2022 (14836 : Division Reports & Metrics - May 2022)

ROCHESTER PUBLIC UTILITIES
Statement of Revenues, Expenses & Changes in Net Position

April, 2022
YEAR TO DATE

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
SALES REVENUE					
Retail Revenue					
Electric - Residential Service	17,587,124	17,810,787	(223,664)	(1.3)	16,618,15
Electric - General & Industrial Service	25,319,716	26,688,015	(1,368,299)	(5.1)	25,461,02
Electric - Public Street & Highway Light	462,342	476,899	(14,557)	(3.1)	551,91
Electric - Rental Light Revenue	63,373	86,507	(23,134)	(26.7)	60,35
Electric - Interdepartmentl Service	307,152	300,111	7,041	2.3	304,16
Electric - Power Cost Adjustment	(265,174)	(375,070)	109,896	29.3	(221,25
Electric - Clean Air Rider	690,255	675,288	14,967	2.2	683,74
Electric - Total Retail Revenue	44,164,788	45,662,537	(1,497,749)	(3.3)	43,458,10
Wholesale Electric Revenue					
Energy & Fuel Reimbursement	774,237	594,895	179,342	30.1	1,208,83
Capacity & Demand	311,957	31,994	279,963	875.1	99,96
Total Wholesale Electric Revenue	1,086,194	626,889	459,305	73.3	1,308,80
Steam Sales Revenue	2,328,031	1,341,547	986,485	73.5	2,877,78
TOTAL SALES REVENUE	47,579,014	47,630,972	(51,959)	(0.1)	47,644,68
COST OF REVENUE					
Purchased Power	27,083,803	28,296,355	(1,212,552)	(4.3)	26,818,84
Generation Fuel, Chemicals & Utilities	2,205,336	1,200,909	1,004,427	83.6	2,835,15
TOTAL COST OF REVENUE	29,289,139	29,497,264	(208,126)	(0.7)	29,653,99
GROSS MARGIN					
Retail	17,080,985	17,366,181	(285,196)	(1.6)	16,639,26
Wholesale	1,208,890	767,527	441,363	57.5	1,351,42
TOTAL GROSS MARGIN	18,289,875	18,133,708	156,167	0.9	17,990,69
FIXED EXPENSES					
Utilities Expense	180,214	145,829	34,385	23.6	156,91
Depreciation & Amortization	4,914,959	4,833,100	81,859	1.7	4,907,23
Salaries & Benefits	6,997,918	7,953,154	(955,237)	(12.0)	6,730,84
Materials, Supplies & Services	3,704,103	5,453,398	(1,749,296)	(32.1)	3,053,18
Inter-Utility Allocations	(624,090)	(620,668)	(3,422)	(0.6)	(631,36
TOTAL FIXED EXPENSES	15,173,103	17,764,814	(2,591,711)	(14.6)	14,216,82
Other Operating Revenue	3,381,673	3,153,325	228,349	7.2	3,171,75
NET OPERATING INCOME (LOSS)	6,498,445	3,522,218	2,976,227	84.5	6,945,62
NON-OPERATING REVENUE / (EXPENSE)					
Investment Income (Loss)	384,887	696,210	(311,324)	(44.7)	440,02
Interest Expense	(1,792,488)	(1,794,643)	2,154	0.1	(1,882,99
Amortization of Debt Issue Costs	(35,200)	(35,200)	0	0.0	(33,65
Miscellaneous - Net	(11,104)	(8,300)	(2,804)	(33.8)	(42,20
TOTAL NON-OPERATING REV (EXP)	(1,453,906)	(1,141,932)	(311,974)	(27.3)	(1,518,82
INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS	5,044,539	2,380,286	2,664,253	111.9	5,426,79
Transfers Out	(2,753,052)	(2,839,359)	86,307	3.0	(2,625,18
Capital Contributions	1,240,398	167,559	1,072,839	640.3	1,255,85
CHANGE IN NET POSITION	3,531,885	(291,515)	3,823,400	1,311.6	4,057,46
Net Position, Beginning	228,394,152				205,472,42
NET POSITION, ENDING	231,926,038				209,529,88

Attachment: Division Reports May 2022 (14836 : Division Reports & Metrics - May 2022)

Rolling 12 Months Planned for Curr Year
3.58 3.04

Debt Coverage Ratio
2

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ROCHESTER PUBLIC UTILITIES
STATEMENT OF CASH FLOWS
ELECTRIC UTILITY
FOR
APRIL, 2022
YEAR-TO-DATE

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received From Customers	48,616,350	46,905,393
Cash Received From Other Revenue Sources	2,548,890	4,267,058
Cash Received From Wholesale & Steam Customer	3,372,633	3,258,121
Cash Paid for:		
Purchased Power	(27,561,855)	(27,352,249)
Operations and Maintenance	(11,432,853)	(8,868,401)
Fuel	(2,353,770)	(2,988,110)
Payment in Lieu of Taxes	(2,813,840)	(2,700,369)
Net Cash Provided by(Used in) Utility Operating Activities	10,375,555	12,521,443
Sewer, Storm Water, Sales Tax & MN Water Fee Collections		
Receipts from Customers	14,400,656	14,595,952
Remittances to Government Agencies	(14,295,201)	(14,343,142)
Net Cash Provided by(Used in) Non-Utility Operating Activities	105,455	252,810
NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES	10,481,010	12,774,253
CASH FLOWS FROM CAPITAL & RELATED FINANCING ACTIVITIES		
Additions to Utility Plant & Other Assets	(4,753,917)	(6,309,955)
Payments related to Service Territory Acquisition	(49,804)	(33,550)
Proceeds on Long-Term Debt	0	3,175,000
Net Bond/Loan Receipts	0	0
Cash Paid for Interest & Commissions	0	(4,463,881)
NET CASH PROVIDED BY(USED IN) CAPITAL & RELATED ACTIVITIES	(4,803,721)	(7,632,386)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Earnings on Investments	(15,666)	(8,012)
Construction Fund (Deposits)Draws	0	0
Bond Reserve Account	(4,564,639)	(3,276,354)
Escrow/Trust Account Activity	0	0
NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES	(4,580,305)	(3,284,366)
Net Increase(Decrease) in Cash & Investments	1,096,984	1,857,501
Cash & Investments, Beginning of Period	103,772,874	90,412,832
CASH & INVESTMENTS, END OF PERIOD	104,869,858	92,270,333
Externally Restricted Funds	17,778,790	17,406,719
Grand Total	122,648,648	109,677,052

**ROCHESTER PUBLIC UTILITIES
PRODUCTION & SALES STATISTICS
ELECTRIC UTILITY**

**April, 2022
YEAR-TO-DATE**

	<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>	
9 ENERGY SUPPLY (kWh)	<i>(primarily calendar month)</i>					
10 Net Generation						
11 IBM Diesel Generators	17,234	0	17,234	-	10,534	
12 Lake Zumbro Hydro	3,318,968	4,563,696	(1,244,728)	(27.3)	3,359,059	
13 Cascade Creek Gas Turbine	1,891,848	3,870,000	(1,978,152)	(51.1)	7,524,189	
14 Westside Energy Station	8,484,100	8,395,000	89,100	1.1	5,786,150	
15 Total Net Generation	13,712,150	16,828,696	(3,116,546)	(18.5)	16,679,932	
16 Other Power Supply						
17 Firm Purchases	364,786,478	379,975,098	(15,188,620)	(4.0)	362,821,232	
18 Non-Firm Purchases	121,702	0	121,702	-	67,296	
19 LRP Received	0	0	0	-	0	
20 Total Other Power Supply	364,908,180	379,975,098	(15,066,918)	(4.0)	362,888,528	
21 TOTAL ENERGY SUPPLY	378,620,330	396,803,794	(18,183,464)	(4.6)	379,568,460	
22 ENERGY USES (kWh)	<i>(primarily billing period)</i>					
23 Retail Sales	<u># Custs</u>					
24 Electric - Residential Service	52,960	119,453,895	119,109,456	344,439	0.3	115,446,822
25 Electric - General Service & Industrial	5,138	231,231,133	251,916,038	(20,684,905)	(8.2)	234,334,261
26 Electric - Street & Highway Lighting	3	1,163,814	1,904,884	(741,070)	(38.9)	1,562,392
27 Electric - Rental Lights	n/a	254,074	281,634	(27,560)	(9.8)	268,867
28 Electric - Interdptmntl Service	1	2,215,227	1,947,788	267,439	13.7	2,186,688
29 Total Customers	<u>58,102</u>					
30 Total Retail Sales		354,318,143	375,159,800	(20,841,657)	(5.6)	353,799,030
31 Wholesale Sales		10,428,165	12,265,000	(1,836,835)	(15.0)	13,355,614
32 Company Use		827,871	0	827,871	-	820,846
33 TOTAL ENERGY USES		365,574,179	387,424,800	(21,850,621)	(5.6)	367,975,490
34 Lost & Unacctd For Last 12 Months		39,177,747	3.1%			
35 STEAM SALES (mlbs)	<i>(primarily billing period)</i>					
36 Steam Sales in Mlbs		137,550	157,829	(20,279)	(12.8)	157,829

Attachment: Division Reports May 2022 (14836 : Division Reports & Metrics - May 2022)

5/17/2022

1 **ROCHESTER PUBLIC UTILITIES**
 2 **PRODUCTION & SALES STATISTICS (continued)**
 3 **ELECTRIC UTILITY**

4 **April, 2022**

5 **YEAR-TO-DATE**

		<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>		<u>Actual YTD</u>		<u>Last Yr</u>
9	FUEL USAGE	<i>(calendar month)</i>							
10	Gas Burned								
11	SLP	185,883	MCF	208,334	MCF	(22,451)	(10.8)	216,142	MCF
12	Cascade	17,283	MCF	42,571	MCF	(25,288)	(59.4)	50,262	MCF
13	Westside	68,015	MCF	66,321	MCF	1,694	2.6	44,765	MCF
14	Total Gas Burned	271,181	MCF	317,226	MCF	(46,045)	(14.5)	311,169	MCF
15	Oil Burned								
16	Cascade	14,415	GAL	0	GAL	14,415	-	205,535	GAL
17	IBM	1,327	GAL	0	GAL	1,327	-	857	GAL
18	Total Oil Burned	15,742	GAL	0	GAL	15,742	-	206,392	GAL

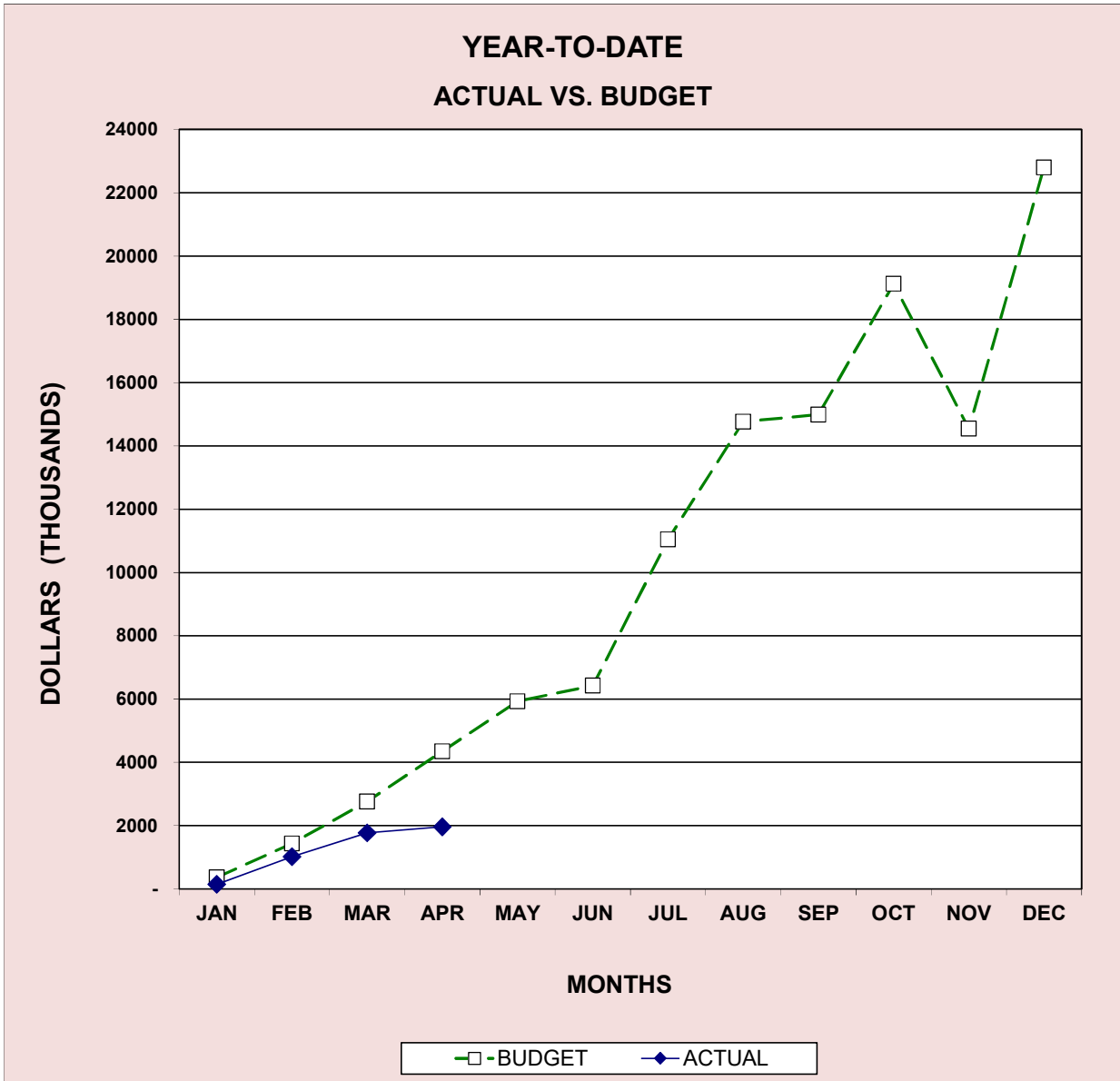
Attachment: Division Reports May 2022 (14836 : Division Reports & Metrics - May 2022)

**CAPITAL EXPENDITURES
ELECTRIC**

Current Year	
ANNUAL BUDGET	22,799,405
ACTUAL YTD	1,961,296
% OF BUDGET	8.6%

April, 2022

Prior Years Ending Dec 31st		
2021	2020	2019
15,246,736	15,059,888	21,990,984
7,041,030	10,078,628	11,174,211
46.2%	66.9%	50.8%



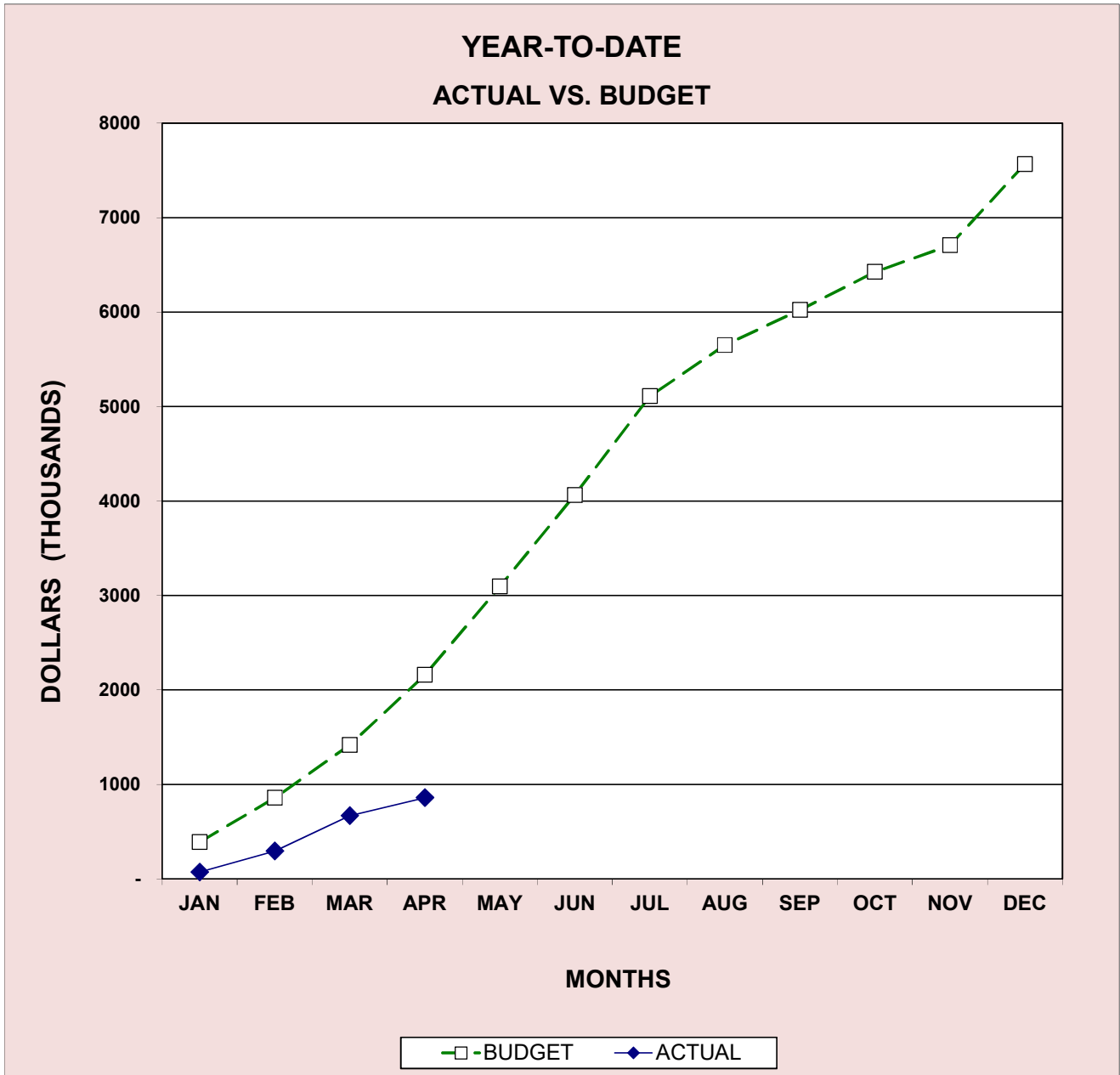
Attachment: Division Reports May 2022 (14836 : Division Reports & Metrics - May 2022)

**MAJOR MAINTENANCE EXPENDITURES
ELECTRIC**

April, 2022

Current Year	
ANNUAL BUDGET	7,566,722
ACTUAL YTD	858,368
% OF BUDGET	11.3%

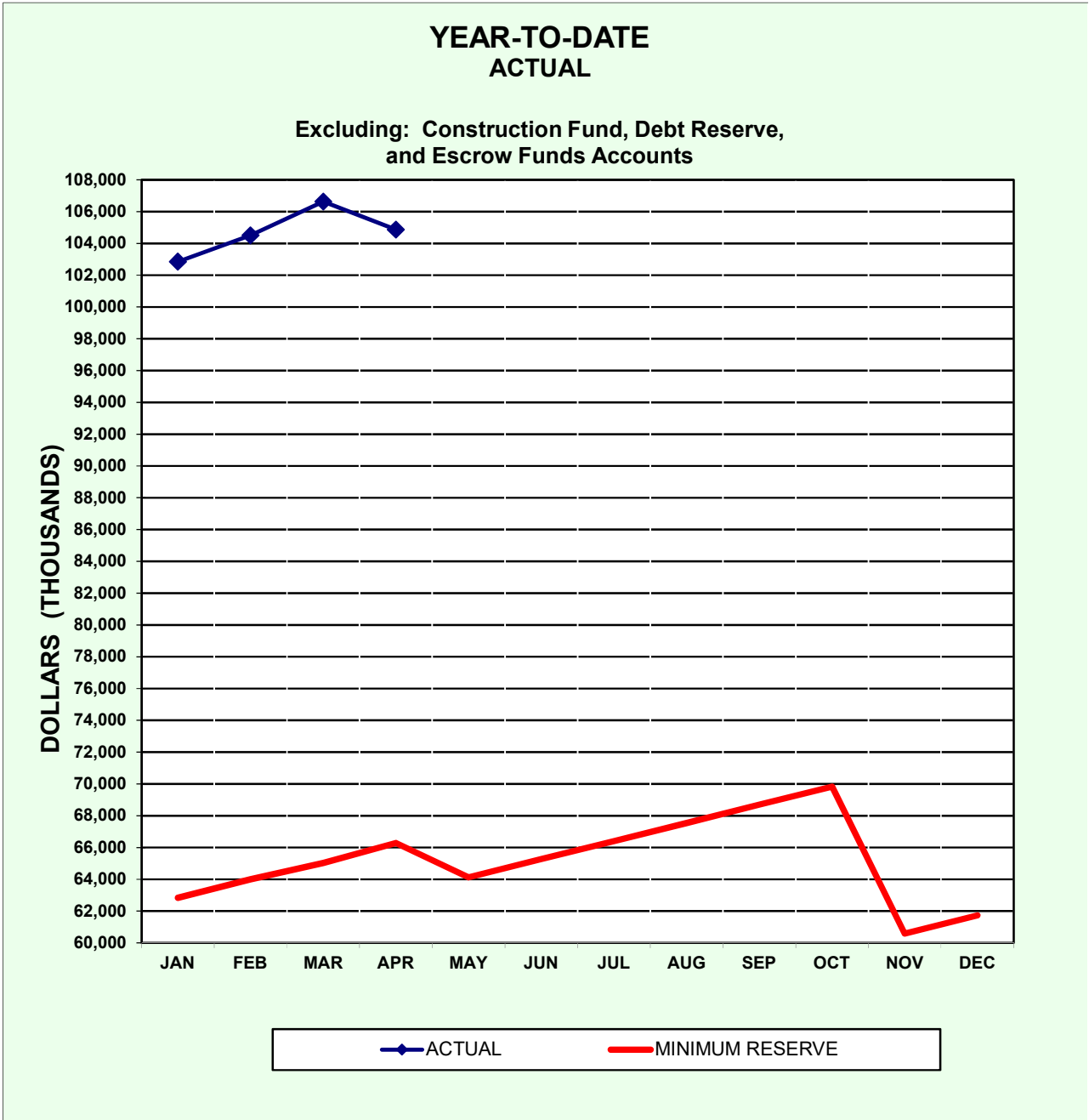
Prior Years Ending Dec 31st		
2021	2020	2019
3,815,243	4,010,088	3,353,049
3,680,535	3,111,620	2,881,017
96.5%	77.6%	85.9%



Attachment: Division Reports May 2022 (14836 : Division Reports & Metrics - May 2022)

CASH AND TEMPORARY INVESTMENTS ELECTRIC

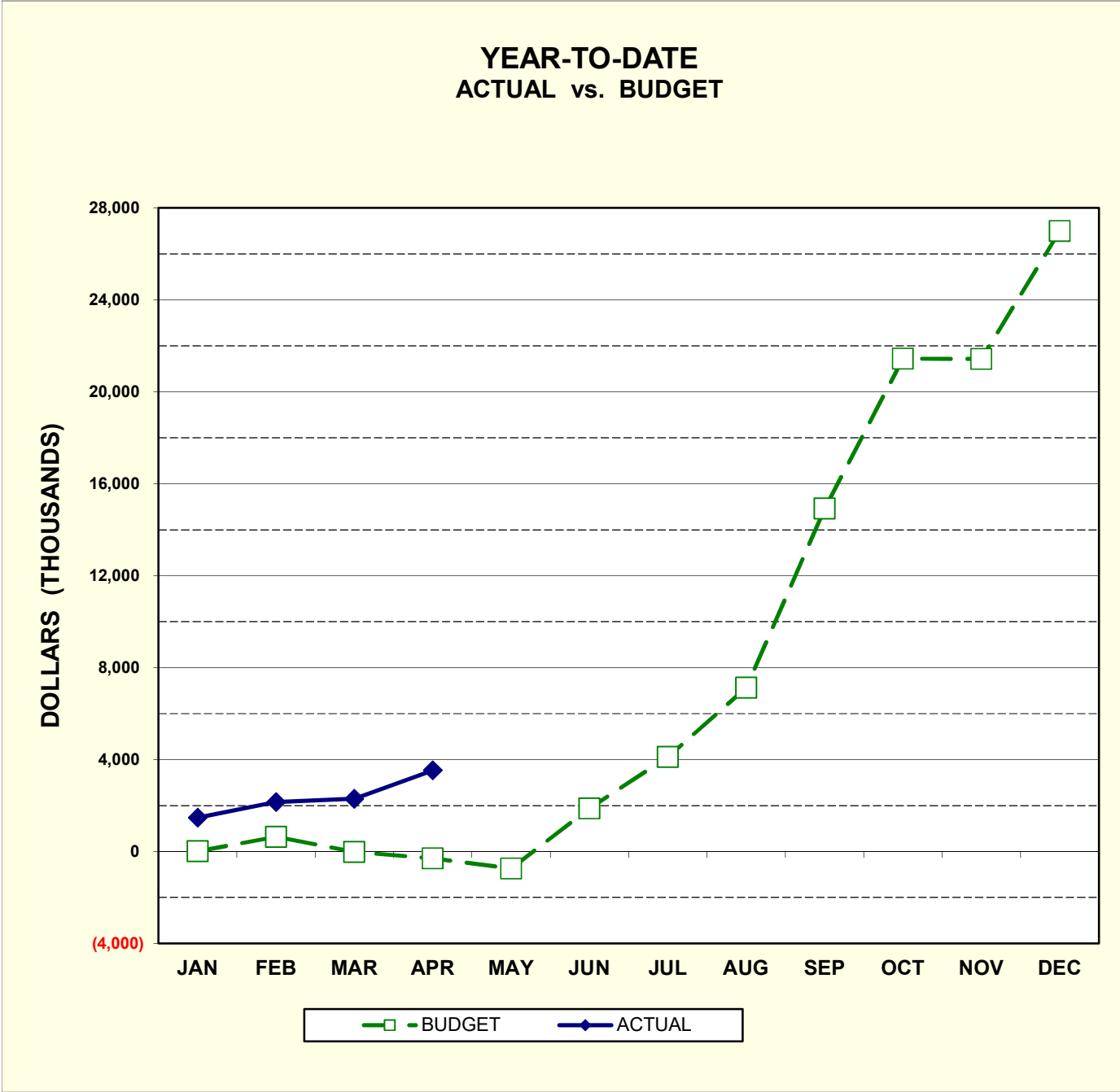
April, 2022



Attachment: Division Reports May 2022 (14836 : Division Reports & Metrics - May 2022)

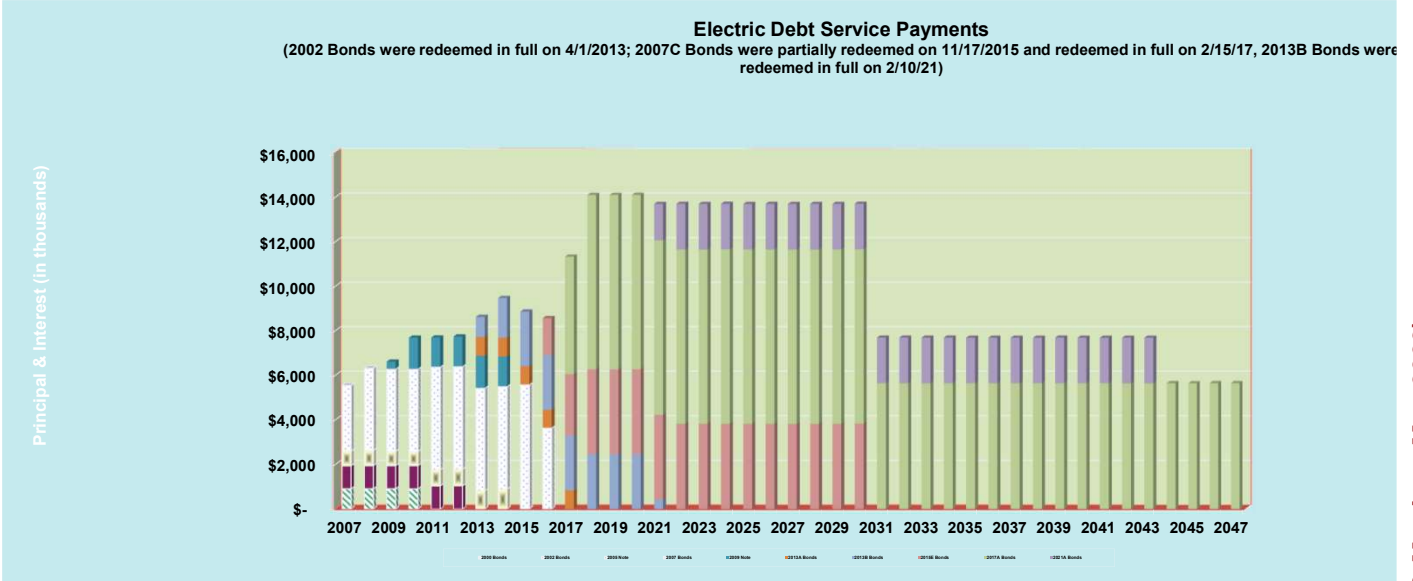
CHANGE IN NET POSITION ELECTRIC

April, 2022

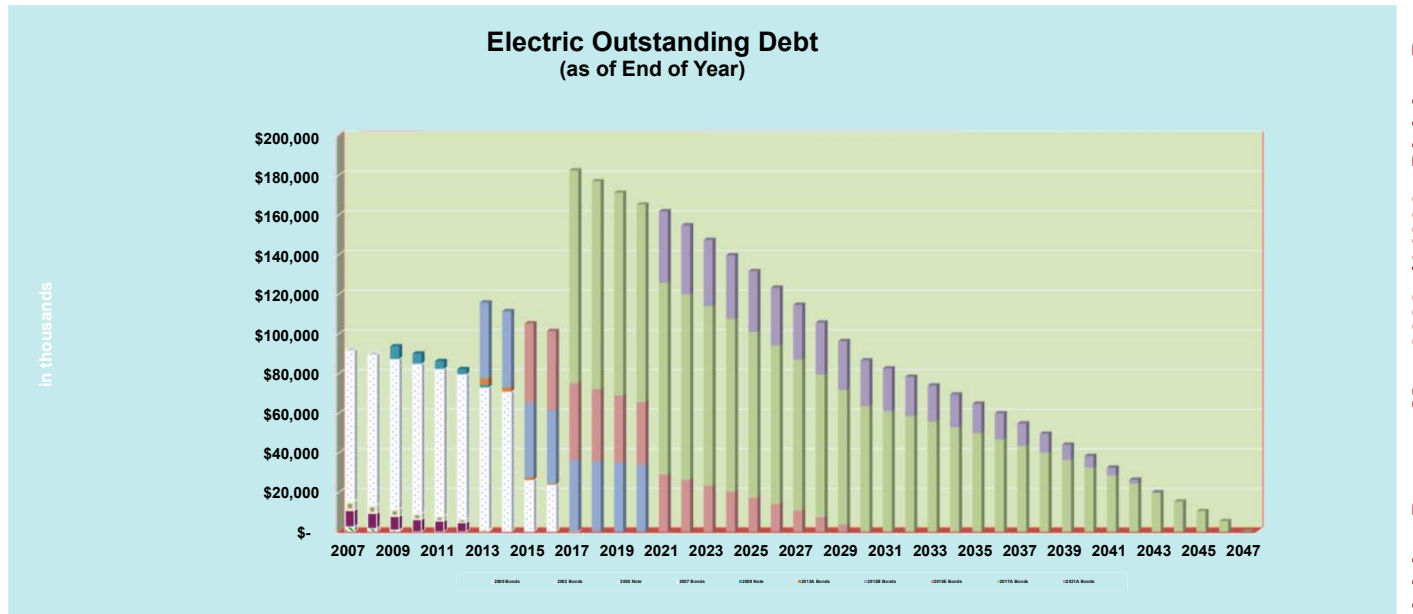


Attachment: Division Reports May 2022 (14836 : Division Reports & Metrics - May 2022)

4/30/2022



4/30/2022



Attachment: Division Reports May 2022 (14836 : Division Reports & Metrics - May 2022)

ROCHESTER PUBLIC UTILITIES
STATEMENT OF NET POSITION
WATER UTILITY
April 30, 2022

	<u>April 2022</u>	<u>April 2021</u>	<u>Difference</u>	<u>% Diff.</u>	<u>March 2022</u>
ASSETS					
CURRENT ASSETS					
CASH & INVESTMENTS					
Unreserved Cash & Investments	5,989,321	3,772,094	2,217,227	58.8	6,080,667
BOARD RESERVED CASH & INVESTMENTS					
Working Funds Reserve	1,175,000	1,045,000	130,000	12.4	1,175,000
Capital & Major Maintenance Reserve	3,635,000	5,766,000	(2,131,000)	(37.0)	3,635,000
Contingency Reserve	1,664,000	1,622,000	42,000	2.6	1,664,000
Total Reserved Cash & Investments	6,474,000	8,433,000	(1,959,000)	(23.2)	6,474,000
Total Cash & Investments	12,463,321	12,205,094	258,227	2.1	12,554,667
Receivables & Accrued Utility Revenues	886,604	886,899	(295)	(0.0)	986,702
Inventory	244,155	205,310	38,845	18.9	244,840
Other Current Assets	96,917	108,085	(11,168)	(10.3)	103,401
Total Current Assets	13,690,996	13,405,387	285,609	2.1	13,889,609
CAPITAL ASSETS					
NON-DEPRECIABLE ASSETS					
Land and Land Rights	677,486	677,486	0	0.0	677,486
Construction Work in Progress	8,769,980	4,597,862	4,172,118	90.7	8,681,336
Total Non-depreciable Assets	9,447,467	5,275,348	4,172,118	79.1	9,358,823
DEPRECIABLE ASSETS					
Utility Plant in Service, Net	95,228,538	94,501,217	727,321	0.8	95,417,560
Net Capital Assets	104,676,005	99,776,565	4,899,440	4.9	104,776,382
Total Non-Current Assets	104,676,005	99,776,565	4,899,440	4.9	104,776,382
TOTAL ASSETS	118,367,001	113,181,952	5,185,049	4.6	118,665,992
DEFERRED OUTFLOWS OF RESOURCES					
DEFERRED OUTFLOWS OF RESOURCES	848,225	208,036	640,189	307.7	873,143
TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE	119,215,226	113,389,988	5,825,238	5.1	119,539,135
LIABILITIES					
CURRENT LIABILITIES					
Accounts Payable	202,102	138,806	63,296	45.6	436,514
Customer Deposits	81,812	122,852	(41,040)	(33.4)	110,204
Compensated Absences	310,008	334,876	(24,868)	(7.4)	306,502
Accrued Salaries & Wages	60,014	57,696	2,318	4.0	151,917
Total Current Liabilities	653,936	654,230	(294)	(0.0)	1,005,137
NON-CURRENT LIABILITIES					
Compensated Absences	164,073	218,516	(54,444)	(24.9)	163,900
Other Non-Current Liabilities	1,335,994	1,807,972	(471,979)	(26.1)	1,335,994
Total Non-Current Liabilities	1,500,066	2,026,489	(526,422)	(26.0)	1,499,893
TOTAL LIABILITIES	2,154,002	2,680,719	(526,716)	(19.6)	2,505,030
DEFERRED INFLOWS OF RESOURCES					
DEFERRED INFLOWS OF RESOURCES	1,932,427	798,690	1,133,736	141.9	2,062,359
NET POSITION					
Net Investment in Capital Assets	104,676,005	99,776,565	4,899,440	4.9	104,776,382
Unrestricted Net Assets (Deficit)	10,452,793	10,134,014	318,778	3.1	10,195,363
TOTAL NET POSITION	115,128,797	109,910,580	5,218,218	4.7	114,971,745
TOTAL LIAB, DEFERRED INFLOWS, NET POSITION	119,215,226	113,389,988	5,825,238	5.1	119,539,135

Attachment: Division Reports May 2022 (14836 : Division Reports & Metrics - May 2022)

5/16/2022

ROCHESTER PUBLIC UTILITIES
Statement of Revenues, Expenses & Changes in Net Position
WATER UTILITY
April, 2022
YEAR TO DATE

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
8 RETAIL REVENUE					
9 Water - Residential Service	1,988,835	2,004,173	(15,338)	(0.8)	1,939,561
10 Water - Commercial Service	929,771	881,085	48,686	5.5	884,572
11 Water - Industrial Service	180,033	212,374	(32,340)	(15.2)	178,213
12 Water - Public Fire Protection	199,778	201,090	(1,311)	(0.7)	197,902
13 Water - Interdepartmental Service	6,589	7,054	(465)	(6.6)	7,233
14 TOTAL RETAIL REVENUE	3,305,006	3,305,776	(770)	(0.0)	3,207,481
15 COST OF REVENUE					
16 Utilities Expense	317,996	272,871	45,125	16.5	314,001
17 Water Treatment Chemicals/Demin Water	50,097	32,649	17,448	53.4	25,698
18 Billing Fees	278,919	241,002	37,917	15.7	248,830
19 TOTAL COST OF REVENUE	647,012	546,522	100,490	18.4	588,529
20 GROSS MARGIN	2,657,994	2,759,254	(101,260)	(3.7)	2,618,952
21 FIXED EXPENSES					
22 Depreciation & Amortization	927,255	973,600	(46,345)	(4.8)	912,789
23 Salaries & Benefits	923,473	1,020,772	(97,298)	(9.5)	961,659
24 Materials, Supplies & Services	282,117	771,344	(489,226)	(63.4)	317,670
25 Inter-Utility Allocations	624,090	620,668	3,422	0.6	631,367
26 TOTAL FIXED EXPENSES	2,756,936	3,386,383	(629,447)	(18.6)	2,823,484
27 Other Operating Revenue	610,081	652,050	(41,969)	(6.4)	481,865
28 NET OPERATING INCOME (LOSS)	511,139	24,921	486,218	1,951.1	277,333
29 NON-OPERATING REVENUE / (EXPENSE)					
30 Investment Income (Loss)	55,998	69,482	(13,484)	(19.4)	67,951
31 Interest Expense	(1)	0	(1)	0.0	(10)
32 Miscellaneous - Net	(249)	0	(249)	0.0	(795)
33 TOTAL NON-OPERATING REV (EXP)	55,748	69,482	(13,734)	(19.8)	67,147
34 INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS	566,887	94,403	472,485	500.5	344,480
35 Transfers Out	(107,526)	(100,680)	(6,846)	(6.8)	(104,408)
36 Capital Contributions	46,208	0	46,208	0.0	0
37 CHANGE IN NET POSITION	505,569	(6,277)	511,846	8,153.9	240,071
38 Net Position, Beginning	114,623,228				109,670,508
39 NET POSITION, ENDING	115,128,797				109,910,580

Attachment: Division Reports May 2022 (14836 : Division Reports & Metrics - May 2022)

05/16/22

ROCHESTER PUBLIC UTILITIES
STATEMENT OF CASH FLOWS
WATER UTILITY
FOR
APRIL, 2022
YEAR-TO-DATE

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
8 CASH FLOWS FROM OPERATING ACTIVITIES		
9 Cash Received From Customers	4,775,094	4,374,071
10 Cash Paid for:		
11 Operations and Maintenance	(2,626,402)	(2,583,905)
12 Payment in Lieu of Taxes	(106,955)	(103,773)
13 Net Cash Provided by(Used in) Utility		
14 Operating Activities	2,041,737	1,686,393
15 Sales Tax & MN Water Fee Collections		
16 Receipts from Customers	188,400	107,492
17 Remittances to Government Agencies	(157,974)	(138,573)
18 Net Cash Provided by(Used in) Non-Utility		
19 Operating Activities	30,426	(31,081)
20 NET CASH PROVIDED BY(USED IN)		
21 OPERATING ACTIVITIES	2,072,163	1,655,312
22 CASH FLOWS FROM CAPITAL & RELATED		
23 FINANCING ACTIVITIES		
24 Additions to Utility Plant & Other Assets	(2,567,822)	(1,493,592)
25 Payment on Long-Term Debt	0	0
26 Net Loan Receipts	0	0
27 Cash Paid for Interest & Commissions	0	0
28 NET CASH PROVIDED BY(USED IN)		
29 CAPITAL & RELATED ACTIVITIES	(2,567,822)	(1,493,592)
30 CASH FLOWS FROM INVESTING ACTIVITIES		
31 Interest Earnings on Investments	55,997	67,942
32 NET CASH PROVIDED BY(USED IN)		
33 INVESTING ACTIVITIES	55,997	67,942
34 Net Increase(Decrease) in Cash & Investments	(439,662)	229,662
35 Cash & Investments, Beginning of Period	12,902,983	11,975,432
36 CASH & INVESTMENTS, END OF PERIOD	12,463,321	12,205,094

5/17/2022

**ROCHESTER PUBLIC UTILITIES
PRODUCTION & SALES STATISTICS
WATER UTILITY**

April, 2022

YEAR-TO-DATE

		<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
		(ccf)	(ccf)	(ccf)		
9	PUMPAGE	<i>(primarily calendar month)</i>				
10	TOTAL PUMPAGE	1,593,314	1,436,995	156,319	10.9	1,635,268
11	RETAIL SALES	<i>(primarily billing period)</i>				
		<u># Custs</u>				
12	Water - Residential Service	37,469	729,510	715,390	14,120	2.0
13	Water - Commercial Service	3,827	604,121	541,473	62,648	11.6
14	Water - Industrial Service	23	181,588	173,489	8,099	4.7
15	Water - Interdptmntl Service	<u>1</u>	4,627	5,579	(952)	(17.1)
16	Total Customers	<u>41,320</u>				
17	TOTAL RETAIL SALES	1,519,846	1,435,931	83,915	5.8	1,518,885
18	Lost & Unacctd For Last 12 Months	240,928	3.9%			

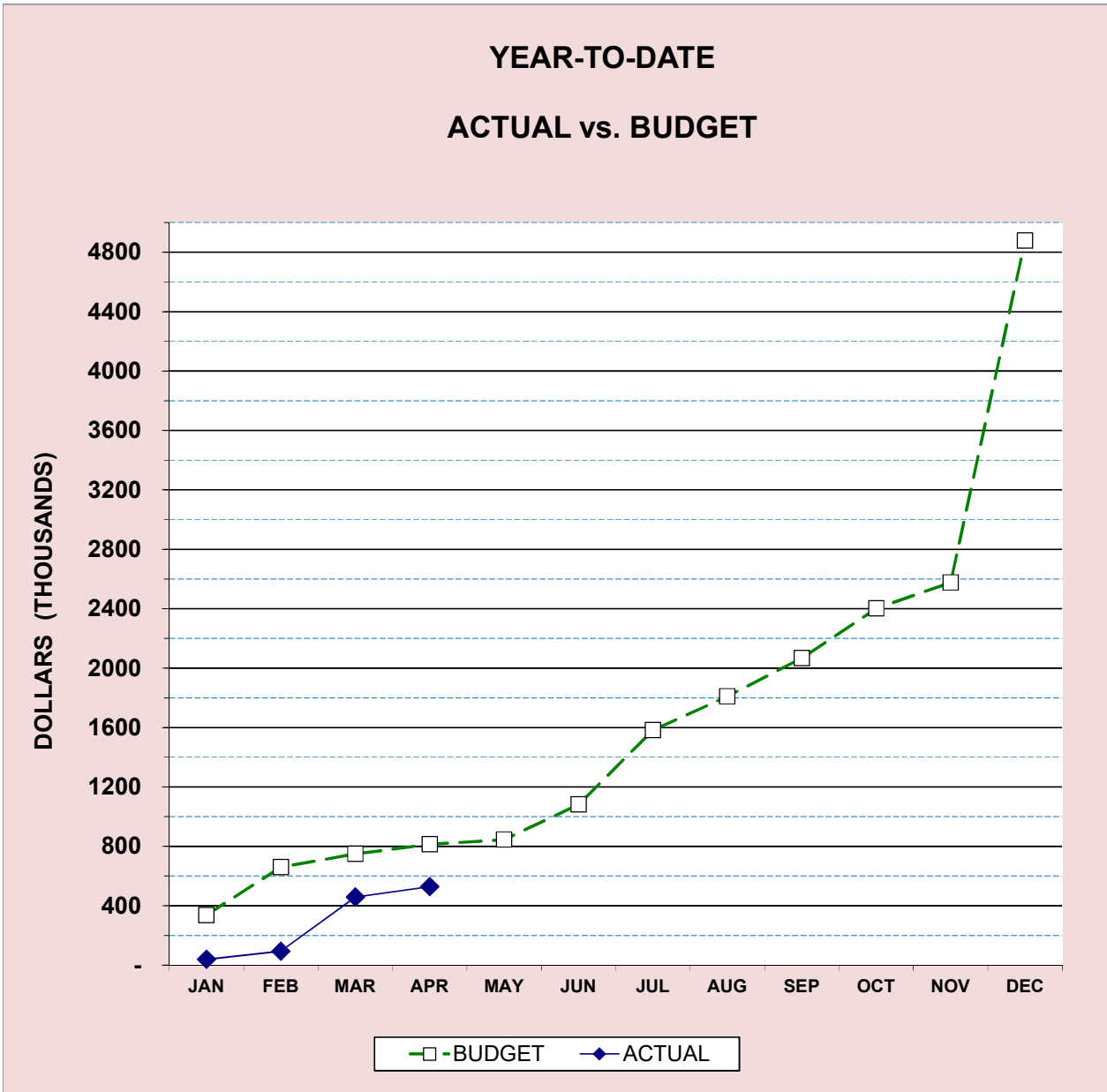
Attachment: Division Reports May 2022 (14836 : Division Reports & Metrics - May 2022)

**CAPITAL EXPENDITURES
WATER**

<u>Current Year</u>	
ANNUAL BUDGET	4,878,440
ACTUAL YTD	528,824
% OF BUDGET	10.8%

April, 2022

Prior Years Ending Dec 31st		
<u>2021</u>	<u>2020</u>	<u>2019</u>
6,807,825	5,917,740	4,554,317
3,548,783	2,365,830	1,689,025
52.1%	40.0%	37.1%



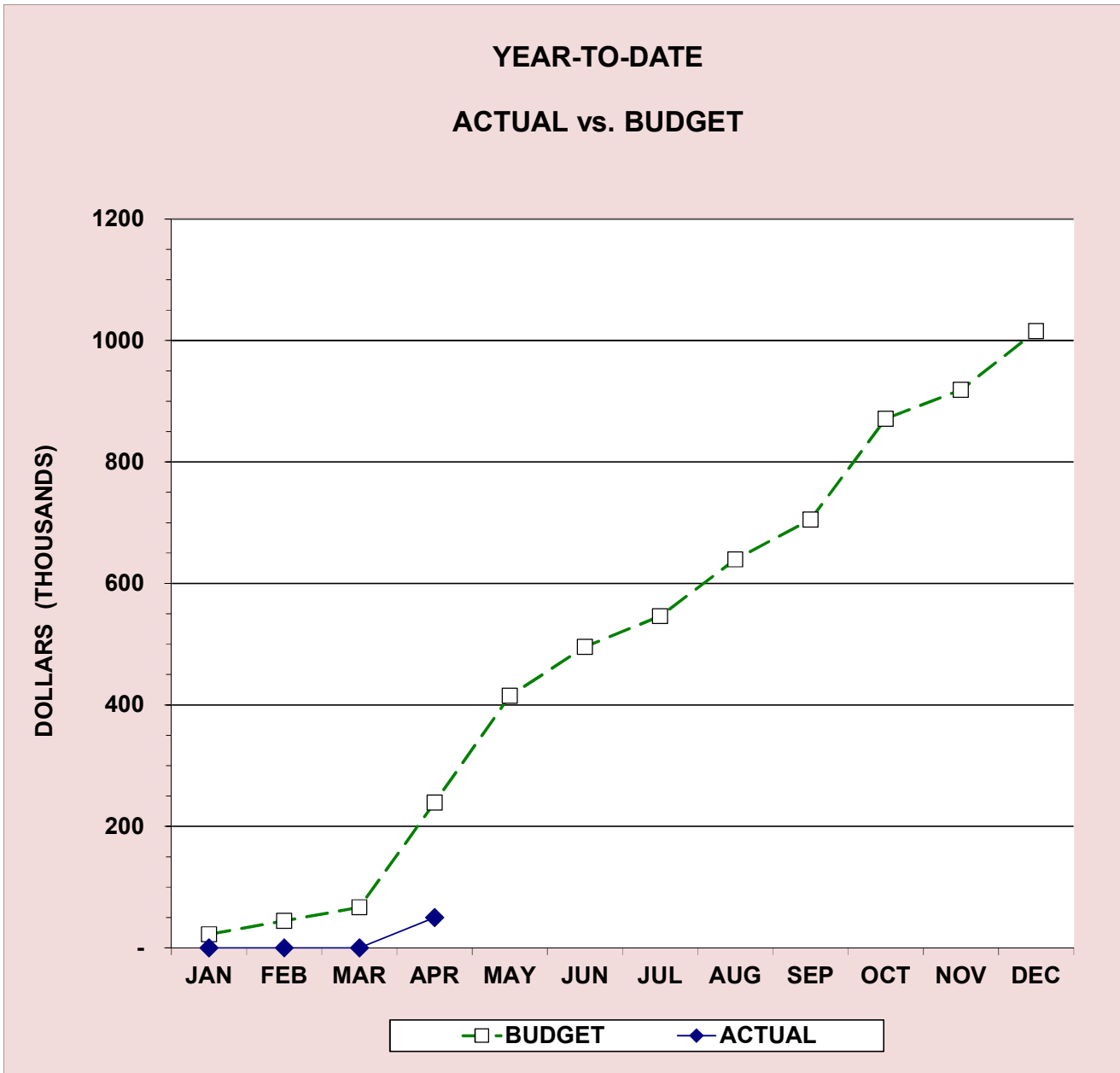
Attachment: Division Reports May 2022 (14836 : Division Reports & Metrics - May 2022)

**MAJOR MAINTENANCE EXPENDITURES
WATER**

April, 2022

<u>Current Year</u>	
ANNUAL BUDGET	1,015,476
ACTUAL YTD	49,828
% OF BUDGET	4.9%

<u>Prior Years Ending Dec 31st</u>		
<u>2021</u>	<u>2020</u>	<u>2019</u>
528,408	552,500	567,500
225,087	521,228	322,751
42.6%	94.3%	56.9%

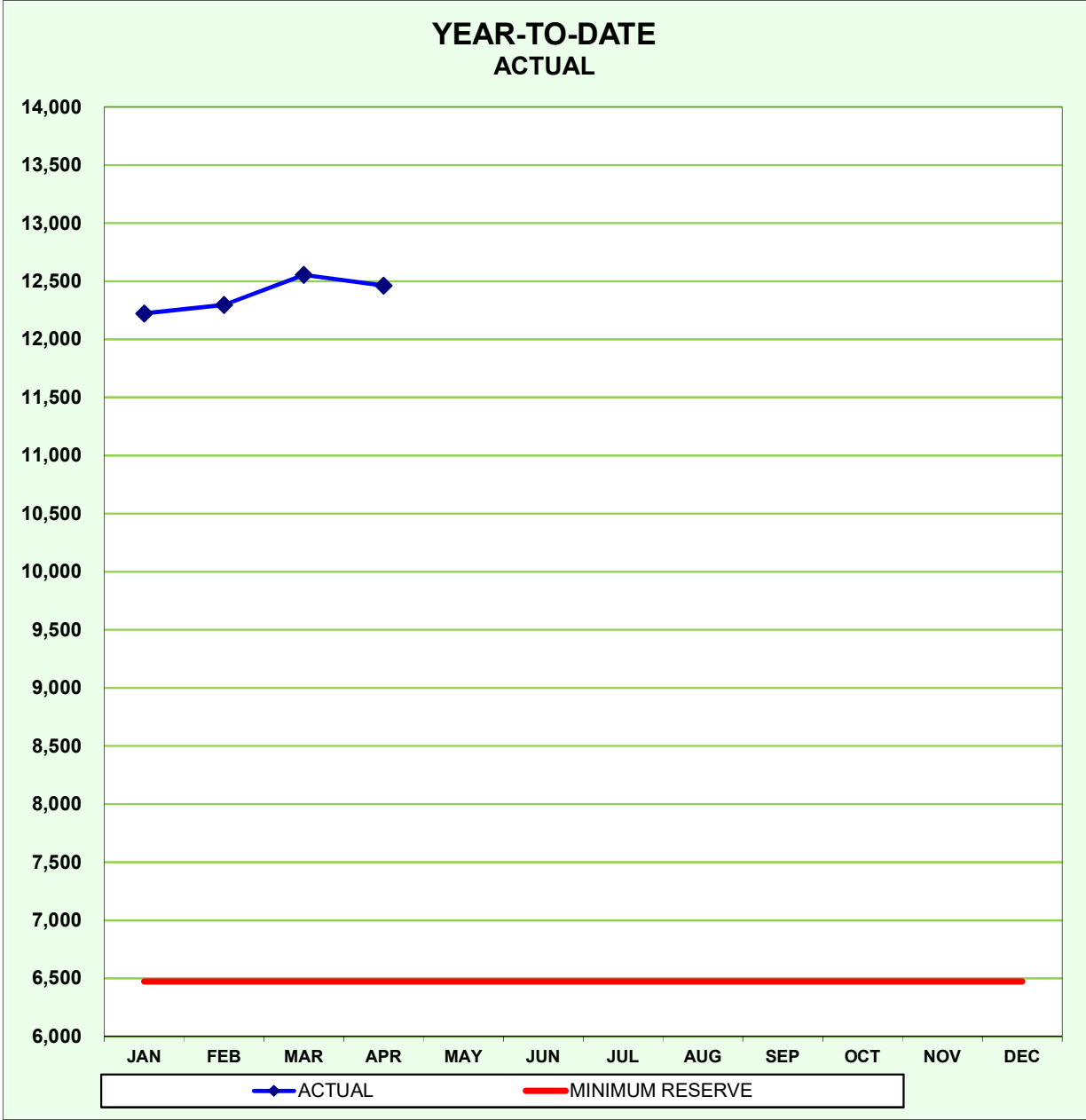


Attachment: Division Reports May 2022 (14836 : Division Reports & Metrics - May 2022)

CASH AND TEMPORARY INVESTMENTS

WATER

April, 2022

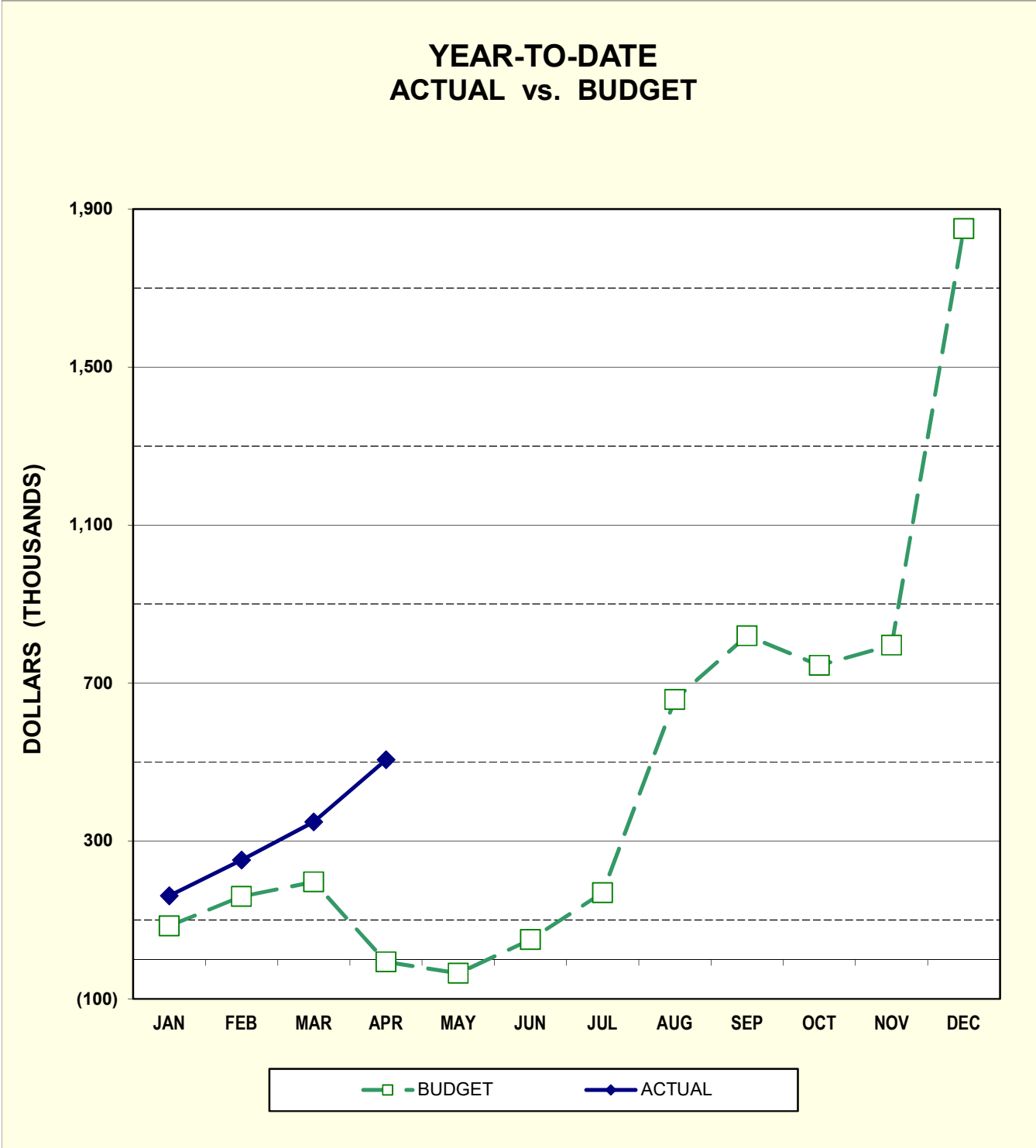


Attachment: Division Reports May 2022 (14836 : Division Reports & Metrics - May 2022)

CHANGE IN NET POSITION WATER

April, 2022

YEAR-TO-DATE ACTUAL vs. BUDGET



Attachment: Division Reports May 2022 (14836 : Division Reports & Metrics - May 2022)