

COMMUNITY ROOM  
4000 EAST RIVER ROAD NE  
ROCHESTER, MN 55906

4:00 PM

## **VIEWING AND ATTENDING THE PUBLIC UTILITY BOARD MEETING**

***Individuals may attend the meeting in person at the RPU Service Center, Community Room***

- Masks are required
- Spacing is limited, so electronic attendance is encouraged

### ***View Meeting: Teams / Livestreaming***

- Join the Teams meeting, livestream or view after the meeting by copying this link into a web browser: [Teams](#)
- A video of the meeting will be available on the City website to view following the meeting

### ***Calling in to the Teams Meeting:***

- Call: 1-347-352-4853
- Conference ID: 102 738 21#
- Press \*6 to mute and unmute your phone

### **Call to Order**

- 1. Approval of Agenda**
- 2. Safety Moment**

## **NEW BUSINESS**

### **Open Comment Period**

*(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)*

### **3. Consent Agenda**

1. Public Utility Board - Regular Meeting - Oct 26, 2021 4:00 PM
2. Review of Accounts Payable

### **4. Consideration Of Bids**

1. Lump Sum and Hourly Power Line Clearance Tree Services (2022)  
Resolution: Lump Sum and Hourly Power Line Clearance Tree Services

### **5. Regular Agenda**

1. Cascade Creek Controls Upgrade Project (GT2)  
Resolution: Cascade Creek Controls Upgrade Project (GT2)
2. Well #16 Conversion Project - Change Order  
Resolution: Well #16 Conversion Project - Change Order

**6. Informational**

1. Demand Side Management Programs

**7. Board Liaison Reports**

1. RPU Index of Board Policies

**8. General Managers Report**

**9. Division Reports & Metrics**

1. Division Reports & Metrics - November 2021

**10. Other Business**

**11. Adjourn**

*The agenda and board packet for Utility Board meetings are available on-line at [www.rpu.org](http://www.rpu.org) and <http://rochestercitymn.igmp2.com/Citizens/Default.aspx>*



## MEETING MINUTES – OCTOBER 26, 2021

COMMUNITY ROOM  
4000 EAST RIVER ROAD NE  
ROCHESTER, MN 55906

4:00 PM

### VIEWING AND ATTENDING THE PUBLIC UTILITY BOARD MEETING

***Individuals may attend the meeting in person at the RPU Service Center, Community Room***

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- Conference ID: 102 738 21#
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#### **Call to Order**

Attendee Name	Title	Status	Arrived
Brett Gorden	Board Vice President	Present	
Patrick Keane	Board Member	Present	
Tim Haskin	Board Member	Present	
Melissa Graner Johnson	Board President	Present	
Brian Morgan	Board Member	Present	

### 1. Approval of Agenda

1. **Motion to:** approve the agenda as presented

<b>RESULT:</b>	<b>APPROVED [UNANIMOUS]</b>
<b>MOVER:</b>	Brian Morgan, Board Member
<b>SECONDER:</b>	Brett Gorden, Board Vice President
<b>AYES:</b>	Gorden, Keane, Haskin, Johnson, Morgan

### 2. Safety Moment

President Johnson spoke regarding how to be safe during fall cleanup. Board Member Patrick Keane spoke on Halloween safety for children and adults.

### 3. Consent Agenda

Minutes Acceptance: Minutes of Oct 26, 2021 4:00 PM (Consent Agenda)

1. Public Utility Board - Regular Meeting - Sep 28, 2021 4:00 PM
2. Review of Accounts Payable
3. 2022 Insurance Renewals

Resolution: 2022 Insurance Renewals

*BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the 2021-22 annual insurance renewals with North Risk Partners and the League of MN Cities Insurance Trust in the amount of \$1,075,950.00*

*Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26th day of October, 2021.*

4. Consideration of Bids - Re-Construction of Well House #26

Resolution: Re-Construction of Well House #26

*BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a resolution to accept the bid from Schoeppner, Inc. in the amount of \$428,635.00, approve contingency funding of \$45,000.00 and authorize the RPU Project Manager to perform the acts to execute the project for re-construction of well house #26.*

*Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26th day of October, 2021.*

5. **Motion to:** approve the consent agenda as presented

<b>RESULT:</b>	<b>APPROVED [UNANIMOUS]</b>
<b>MOVER:</b>	Patrick Keane, Board Member
<b>SECONDER:</b>	Brian Morgan, Board Member
<b>AYES:</b>	Gorden, Keane, Haskin, Johnson, Morgan

## NEW BUSINESS

### Open Comment Period

*(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)*

President Johnson opened the meeting for public comment. No one came forward to speak.

The following email was received to the RPU Board mailbox on October 26:

**From:** Raymond <rschmitz22@charter.net>

**Sent:** Tuesday, October 26, 2021 1:02 PM

**To:** Ivan Idso <ivanidso@gmail.com>; Dave Reichert <dcreich@charter.net>; edward cohen <edward.cohen350@gmail.com>; Henry Homburger <hhomburger@aol.com>; Rick Morris <rick.morris@sierraclub.org>; Alan Hoffman <hoffman.alan1@gmail.com>; Kevin Bright <kevinbright@dmceda.org>; RPU Board <RPUBoard@RPU.ORG>

**Subject:** Fwd: The critical role of local solar in achieving 80% clean electricity by 2030: Webinar on Wednesday 17 November at 11am PT

Raymond Schmitz

Begin forwarded message:

**From:** Clean Coalition <[info@clean-coalition.org](mailto:info@clean-coalition.org)>

**Date:** October 26, 2021 at 12:22:19 PM CDT

**To:** [rschmitz22@charter.net](mailto:rschmitz22@charter.net)

**Subject:** The critical role of local solar in achieving 80% clean electricity by 2030: Webinar on Wednesday 17 November at 11am PT

**Reply-To:** [info@clean-coalition.org](mailto:info@clean-coalition.org)

**The critical role of local solar in achieving 80% clean electricity by 2030** Wednesday 17 November 2021 at 11am - noon PT A new report shows that rapidly increasing distributed solar and storage is critical to achieving President Biden's climate and equity goals at the lowest cost. Traditional thinking tells us that utility-scale renewable energy resources are the most cost-effective lever to pull to decarbonize the US energy system. However, advanced planning models show us that coupling these remote resources with greater amounts of distributed energy resources like community and rooftop solar and battery storage actually maximizes cost savings and better distributes the myriad benefits of clean local energy. Using the sophisticated WIS:dom®-P utility planning model, the latest study from Local Solar for All provides data-driven evidence that coupling local solar with remote renewable energy will enable the US to meet the Biden administration's bold 80% clean electricity by 2030 goal, at least cost and greatest benefit to the nation. This webinar will cover:

- Conventional thinking compared to the needed paradigm shift
- The study's methodology and assumptions
- The importance of coordinating the transmission grid with the distribution grid to find the overall lowest system cost
- Detailed findings of the study
- Benefits of local solar+storage

**Register here** <[https://r20.rs6.net/tn.jsp?f=001eQMMdNBL124MEbr9UPS9bqcC5v5-Qu9kB\\_FWFIX391K-RuzrFXqGUX95rlmZ0S2GYokppkhf\\_W3H98r5WZx3sSPqgwMLlImrVQ9ITBp5F-Jtp\\_xeO80SAYishfkHmj6EqB7vAPk7S8RK5r2bawDykmAcMFT9MzQUJUrFmjXyz4wW1hbtDIM6GMPKE1XknwtSO6ASpQIGhQ1Shfz2uiNP\\_uJoa-j7dsKPAkfpL0zqEKYscfJuapiGQ==&c=GK-Qh75vLK0wiE4\\_m0jKVzGyrgQIDiRNktM6R2zZfin49AxxU9e22A==&ch=CJWBbfNteFXVVsCII5JPWVg3YP\\_oPxXE\\_XQ0rHFZKxXg\\_NFKrWBL7A==](https://r20.rs6.net/tn.jsp?f=001eQMMdNBL124MEbr9UPS9bqcC5v5-Qu9kB_FWFIX391K-RuzrFXqGUX95rlmZ0S2GYokppkhf_W3H98r5WZx3sSPqgwMLlImrVQ9ITBp5F-Jtp_xeO80SAYishfkHmj6EqB7vAPk7S8RK5r2bawDykmAcMFT9MzQUJUrFmjXyz4wW1hbtDIM6GMPKE1XknwtSO6ASpQIGhQ1Shfz2uiNP_uJoa-j7dsKPAkfpL0zqEKYscfJuapiGQ==&c=GK-Qh75vLK0wiE4_m0jKVzGyrgQIDiRNktM6R2zZfin49AxxU9e22A==&ch=CJWBbfNteFXVVsCII5JPWVg3YP_oPxXE_XQ0rHFZKxXg_NFKrWBL7A==)>

**Presenter:**

**Karl R. Rábago** operates Rábago Energy, based in Denver, Colorado. Mr. Rábago has more than 30 years of experience in energy and climate policy and markets and is recognized as an innovator in utility regulatory issues relating to clean and distributed energy services and technologies. *Can't make it to the webinar? Register anyway, and we'll email you a link to the recording.*

#### 4. Regular Agenda

1. Proposed 2022 Board Meeting Dates

*The board was asked to approve the proposed board meeting dates for 2022. Board Member Brian Morgan pointed out that the meeting proposed for March 29, 2022, falls during school spring break when some of the board members will be absent, and suggested moving it to March 22, 2022. Board members were in concurrence. The March meeting date was amended to March 22, 2022.*

Resolution: Proposed 2022 Board Meeting Dates

*BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the amended proposed 2022 Utility Board Meeting Dates.*

*Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26th day of October, 2021.*

*January 25, 2022*

*February 22, 2022*

*March 22, 2022*

Minutes Acceptance: Minutes of Oct 26, 2021 4:00 PM (Consent Agenda)

*April 26, 2022*

*May 31, 2022*

*June 28, 2022*

*July 26, 2022*

*August 30, 2022*

*September 27, 2022*

*October 25, 2022*

*November 29, 2022*

*December 20, 2022*

<b>RESULT:</b>	<b>ADOPTED [UNANIMOUS]</b>
<b>MOVER:</b>	Tim Haskin, Board Member
<b>SECONDER:</b>	Brett Gorden, Board Vice President
<b>AYES:</b>	Gorden, Keane, Haskin, Johnson, Morgan

2. 2022 Electric Utility Budget

*The board was asked to approve the 2022 Electric Utility budget which had previously been reviewed by the board's Finance and Audit Committee on August 24, 2021 and by the full board on August 31, 2021. The budget includes a 1.5% general rate increase for the Electric Utility for 2022.*

*The rate increase will result in an additional \$2.28 for the average residential customer monthly bill. If approved by the board, the budget will be forwarded the Rochester City Council for approval at its December 6, 2021 meeting.*

Resolution: Approval of the 2022 Electric Utility Budget

*BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the 2022 electric utility capital, including multi-year projects, and operating budgets as submitted.*

*BE IT FURTHER RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, that the Common Council of the said City is requested to approve the 2022 Electric Utility Capital, Including Multi-year Projects, and Operating Budgets.*

*Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26th day of October, 2021.*

<b>RESULT:</b>	<b>ADOPTED [UNANIMOUS]</b>
<b>MOVER:</b>	Patrick Keane, Board Member
<b>SECONDER:</b>	Brian Morgan, Board Member
<b>AYES:</b>	Gorden, Keane, Haskin, Johnson, Morgan

3. 2022 Water Utility Budget

*The proposed 2022 Water Utility budget includes a 2.5% general rate increase for water customers, along with the addition of a water service line repair program, Service Assured, for all residential customers. The budget was presented to the board's Finance and Audit Committee on August 24, 2021 and to the full board on August 31, 2021 for review.*

*The rate increase results in an additional \$0.57 to the average residential water customer monthly bill. The Service Assured repair coverage will add a fee of \$1.99 per month that will cover the cost of any breaks to the water line running from the customer's house to the street or defects to the meter, however customers will have the option to opt out of the program if they wish. RPU will provide outreach to all water customers informing them of the option to opt-out of the program.*

Resolution: Approval of the 2022 Water Utility Budget

*BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the 2022 water utility capital, including multi-year projects, and operating budgets as submitted.*

*BE IT FURTHER RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, that the Common Council of the said City is requested to approve the 2022 Water Utility Capital, Including Multi-year Projects, and Operating Budgets.*

*Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26th day of October 2021.*

<b>RESULT:</b>	<b>ADOPTED [UNANIMOUS]</b>
<b>MOVER:</b>	Tim Haskin, Board Member
<b>SECONDER:</b>	Patrick Keane, Board Member
<b>AYES:</b>	Gorden, Keane, Haskin, Johnson, Morgan

4. 2022 Electric Utility Rate Adjustment

*Public notice of a 1.5% overall general rate increase for electric customers in 2022 was given on October 2, 2021, with no comments received from the general public. The change will equate to a \$2.28 increase in the average residential customer electric bill.*

*Aside from the 1.5% rate increase spread across all customer classes, the demand threshold for small general service customers will be reduced to 25KW effective January 2023, adjusting the collection period for the power cost adjustment from twelve months to one month, and closing the Residential Dual Fuel rate, Residential High Efficiency rate, General Service High Efficiency rate and Medium General Service High Efficiency rate. RPU owned electric vehicle (EV) charger rates will also be closed to additional customers on or about January 1, 2022, and RPU will no longer own public EV chargers capable of metering and assessing the EV rate.*

*If approved by the board, the electric utility rate adjustment will be forwarded to the Rochester City Council for approval at the December 6, 2021 meeting.*

Resolution: Approval of the 2022 Electric Utility Rate Adjustment

*BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve rate, fee and tariff adjustments for the Electric Utility according to the attached tariffs, effective on or about January 1, 2022.*

*BE IT FURTHER RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, that the Common Council of the said City is requested to approve the*



rate, fee and tariff adjustments for the Electric Utilities according to the attached tariffs, to take effect on or about January 1, 2022.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26<sup>th</sup> day of October 2021.

<b>RESULT:</b>	<b>ADOPTED [UNANIMOUS]</b>
<b>MOVER:</b>	Brian Morgan, Board Member
<b>SECONDER:</b>	Brett Gorden, Board Vice President
<b>AYES:</b>	Gorden, Keane, Haskin, Johnson, Morgan

5. 2022 Water Utility Rate Adjustment

A public notice of the proposed 2022 water utility rate adjustment was provided on October 2, 2021, with no replies from the general public. RPU staff is recommending a 2.5% overall general rate increase for water customers, which represents an additional \$0.57 per month for the average residential customer using 5.9 CCF. Additionally, the water utility will implement the Service Assured program, with the ability for customers to opt-out, to cover repairs for all residential customer owned service lines, at a charge of \$1.99 per month.

If approved by the board, the water utility rate adjustment will be forwarded to the Rochester City Council for approval within the City budget on December 6, 2021.

Resolution: Approval of the 2022 Water Utility Rate Adjustment

*BE IT RESOLVED* by the Public Utility Board of the City of Rochester, Minnesota, to approve rate, fee and tariff adjustments for the water utility according to the attached tariffs, effective on or about January 1, 2022.

*BE IT FURTHER RESOLVED* by the Public Utility Board of the City of Rochester, Minnesota, that the Common Council of the said City is requested to approve the rate, fee and tariff adjustments according to the attached tariffs, to take effect on or about January 1, 2022.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26<sup>th</sup> day of October 2021

<b>RESULT:</b>	<b>ADOPTED [UNANIMOUS]</b>
<b>MOVER:</b>	Patrick Keane, Board Member
<b>SECONDER:</b>	Brian Morgan, Board Member
<b>AYES:</b>	Gorden, Keane, Haskin, Johnson, Morgan

5. Board Liaison Reports

1. Deletion of Board Policies 9 and 10

Board members were in agreement that Board policy number 9, Conflict of Interest, and Board policy number 10, Alcohol and Illegal Drugs, are redundant since they are covered by updated City of Rochester policies, and should be deleted.

President Johnson noted the next board policy to be revised will be the Customer Data Policy, which will be reviewed by the board's Communications Committee.



Resolution: Deletion of Board Policy 9 and 10

*WHEREAS, the Public Utility Board of the City of Rochester has previously approved policy #9 Conflict of Interest and policy #10 Alcohol and Illegal Drugs.*

*WHEREAS, the Public Utility Board of the City of Rochester recognizes these topics are now addressed by City Ordinance and City policy resulting in the existing board policies being duplicative.*

*NOW, THEREFORE BE IT RESOLVED that the Public Utility Board of the City of Rochester, Minnesota rescinds and deletes board policy #9 Conflict of Interest and board policy #10 Alcohol and Illegal Drugs from its list of approved board policies.*

*Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26th day of October, 2021.*

<b>RESULT:</b>	<b>ADOPTED [UNANIMOUS]</b>
<b>MOVER:</b>	Patrick Keane, Board Member
<b>SECONDER:</b>	Brian Morgan, Board Member
<b>AYES:</b>	Gorden, Keane, Haskin, Johnson, Morgan

## 6. General Managers Report

General Manager Mark Kotschevar reminded board members that there will be a board study session on November 3, 2021 to discuss updates to the 2030 Resource Plan.

Mr. Kotschevar congratulated Michael Spindler Krage on his appointment to the position of City Attorney.

## 7. Division Reports & Metrics

Board Member Brian Morgan stated he is pleased to see no new incidents reported in RPU's safety statistics and commended staff for staying safe.

## 8. Other Business

## 9. Adjourn

*The agenda and board packet for Utility Board meetings are available on-line at [www.rpu.org](http://www.rpu.org) and <http://rochestercitymn.ig2.com/Citizens/Default.aspx>*

Submitted by:

\_\_\_\_\_  
Secretary

Approved by the Board

\_\_\_\_\_  
Board President

\_\_\_\_\_  
Date

## FOR BOARD ACTION

Agenda Item # (ID # 14180)

Meeting Date: 11/30/2021

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**SUBJECT: Review of Accounts Payable**

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**PREPARED BY: Colleen Keuten**

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ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 10/14/2021 To 11/12/2021  
**Consolidated & Summarized Below 1,000**

**Greater than 50,000 :**

SOUTHERN MN MUNICIPAL POWER A	October SMMPA Bill	6,806,343.66
MN DEPT OF REVENUE	September Sales & Use Tax	879,548.05
CONSTELLATION NEWENERGY-GAS D	September Gas for SLP	340,465.51
MAGUIRE IRON INC	Country Club Manor Standpipe Repair	176,550.00
S L CONTRACTING INC	Watermain Reconstruction 22nd St NW	142,778.13
CONSTELLATION NEWENERGY-GAS D	September Gas - WES	127,752.10
A & A ELECT & UNDERGROUND CON	2017-2022 Directional Boring	126,595.50
SMART ENERGY SYSTEMS LLC	2018-22 Smart Customer Subscription	106,152.53
STUART C IRBY CO INC	13320FT-Wire, AL, 15kV, 750 Str, 1/C, 22	95,020.48
ETHOENERGY (P)	GT 1 Major Inspection at WES	88,165.25
OSI - OPEN SYSTEMS INTERNATIO	2022 Monarch Gold Support and Service	86,742.53
ASPLUNDH TREE EXPERT LLC (P)	Hourly Tree Trimming	57,663.79
CITY OF ROCHESTER	Public Works Bituminous Patching	57,405.37
STUART C IRBY CO INC	3EA-Switch, PM, Air, 3ph, 3-600SW/1-200F	54,600.00
PAYMENTUS CORPORATION	August Credit/Debit/ACH Processing Fees	51,585.73
SOUTHERN MN MUNICIPAL POWER A	Renewable Energy Credits for IBM	51,000.00
<b>Price Range Total:</b>		<b>9,248,368.63</b>

**5,000 to 50,000 :**

GE GRID SOLUTIONS, LLC REMIT	8EA-CVT, Outdoor, 161kV 1400/800:1 Meter	49,600.00
HYLAND LLC	Perceptive Content Maint Fees-1/1/22-12/31/22	46,788.79
CENTRAL MINNESOTA MUNICIPAL P	October Capacity	44,000.00
CONSTELLATION NEWENERGY-GAS D	September Gas - Cascade Creek	43,627.55
MN MUNICIPAL UTILITIES ASSN C	Safety Mgmt Program & Job Training	40,600.00
EATON - CANNON TECHNOLOGIES IN	18EA-Cap Control, Pole Mt w/Ethernet, 7 Pin	39,518.44
N HARRIS COMPUTER CORP	Cayenta Upgrade-Mos 2 & 3	36,887.90
MINNESOTA ENERGY RESOURCES CO	October Gas-WES	33,417.56
DOXIM UTILITEC LLC	October Bill Print and Mail Services	31,629.35
STUART C IRBY CO INC	1EA-Switch, PM, Air, 3PH, 2-600SW/2-200F	31,500.00
ITRON INC	360EA-Itron, 500W Openway Riva Pit ERT	31,320.00
WESCO DISTRIBUTION INC	2EA-Switch, PM, Air, 3PH, 2-600SW/2-200F	30,908.00
STUART C IRBY CO INC	2EA-Trans, PM, 3ph, 500kVA, 13.8/8, 208	30,204.00
TRAUT COMPANIES	Install Monitor Wells and Seal well #16	28,822.50
GRAYBAR ELECTRIC COMPANY INC	6000FT-Conduit, HDPE, 4.00, Empty, SDR 1	28,800.00
MASTEC NORTH AMERICA INC	Repair Sectional Duct Bank 4th St SW	25,492.42
ULTEIG ENGINEERS INC	Marion Rd Sub Proposal (3001,7001,8601)	25,441.00
BURNS & MCDONNELL INC (P)	Resource Plan 2021	24,406.28
DELTA STAR INC (P)	3EA-Bushing, 138KV, GE-Prolec Trans HV	22,278.00
EPLUS TECHNOLOGY INC	40EA-Wireless access point	20,542.02
FRANKLIN HEATING STATION	CIP-Custom (C&I)-Incentives/Rebates	20,396.51
RESCO	25EA-SL Found, Screw-In, 8.0" x 5'	18,948.94
CHOSEN VALLEY ELECTRIC INC	Energy Solution - The Gardens	18,614.00
US BANK - VOYAGER	October Fuel	18,521.87
PEOPLES ENERGY COOPERATIVE (P)	October Compensable	18,209.95
EPLUS TECHNOLOGY INC	4EA-CISCO FIREPOWER 1150 NGFW	18,172.66
STUART C IRBY CO INC	1EA-Switch, PM, Air, 3ph, 4-600SW, PSE	17,240.00
USIC HOLDINGS INC	October 2021 Locating Services	17,219.20

Attachment: AP Board List Current Month (14180 : Review of Accounts Payable)

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
**For 10/14/2021 To 11/12/2021**  
**Consolidated & Summarized Below 1,000**

51	HOLY SPIRIT	CIP-Lighting (C&I)-Incentives/Rebates	16,370.50
52	XYLO TECHNOLOGIES INC	2021 IT Helpdesk Support	15,488.00
53	CENTURYLINK (P)	21 Monthly Telecommunications	14,689.35
54	VIKING ELECTRIC SUPPLY INC	1710FT-Conduit, PVC Sch 40, 4.00	14,645.81
55	NEW AGE TREE SERVICE INC	813 Tree Clearance	14,508.28
56	AERODYNE MEASURE INC	Aerial LIDAR Inspection - Hydro line(K1)	14,169.49
57	THE ENERGY AUTHORITY INC	Resrce Mgmt Fee/CapacityCredit/Renew Energy	14,047.52
58	VISION COMPANIES LLC (P)	Organizational Development	13,987.50
59	NEW AGE TREE SERVICE INC	614 Tree Clearance	13,947.19
60	WESCO DISTRIBUTION INC	10EA-Metal Sec. Encl, 3ph, 30" x 67" x 2	13,690.00
61	ATTANE INC	2020-23 RPU Plugged In Contract	13,604.00
62	ULTEIG ENGINEERS INC	Substation Arc Flash Study	13,170.00
63	EPLUS TECHNOLOGY INC	CISCO FPR1150 THREAT DEFENSE	13,038.49
64	WESCO DISTRIBUTION INC	16EA-Metal Sec. Encl, 1ph, 30" x 30" x 1	12,592.00
65	McGRANN SHEA CARNIVAL STRAUGH	Q3 Retainer	12,500.00
66	WELLS FARGO BANK ACCT ANALYSI	October 2021 Banking Services	12,362.52
67	STUART C IRBY CO INC	2EA-Trans, PM, 3ph, 45kVA, 13.8/8, 208/120	12,104.00
68	LAMINATED WOOD SYSTEMS INC (P	2EA-Pole, Wood, 53'	11,460.00
69	VIKING ELECTRIC SUPPLY INC	1760FT-Conduit, PVC Sch 40, 3.00	10,932.42
70	FAIRWAY ROCHESTER LLC	CIP-Lighting (C&I)-Incentives/Rebates	10,730.50
71	MN UNCLAIMED PROPERTY DIVISIO	2021 MN UNCLAIMED CRAS	10,618.08
72	TRAUT COMPANIES	Well #26 Pump Removal	10,500.00
73	AERODYNE MEASURE INC	Aerial LIDAR Insp Hydro Visual & Thermo	10,195.87
74	NEW LINE MECHANICAL (P)	Drinking Fountain Install, Warehouse	9,511.88
75	MINNESOTA ENERGY RESOURCES CO	September Gas - WES	9,378.09
76	NICKELSON PAINTING INC	Paint 2 Transformers at Zumbro Sub	9,351.56
77	BOWMANS DOOR SOLUTIONS	1EA-Door, Custom	9,325.39
78	BADGER METER INC (P)	204EA-Meter, Bare 5/8x3/4" Badger Disc	8,984.16
79	HAWKINS INC	960GAL-Carus 8500 Aqua Mag Phosphate	8,880.00
80	STUART C IRBY CO INC	7200FT-Wire, AL, 600V, #2-#4 ACSR NEU Tr	8,849.26
81	DOYLE CONNER CO INC (P)	Watermain Break Repair	8,700.00
82	WESCO DISTRIBUTION INC	16EA-Metal Sec. Encl, 1ph, 30" x 30" x 1	8,544.00
83	ADVANTAGE DIST LLC (P)	5022GAL-Urea 32, WES	8,236.08
84	JENNINGS, STROUSS & SALMON PL	FERC Filing-Attachment O	8,125.50
85	LAMINATED WOOD SYSTEMS INC (P	1EA-Pole, Wood, 56'	8,024.00
86	EPLUS TECHNOLOGY INC	EMS-Security and Switching	7,941.24
87	STUART C IRBY CO INC	6EA-Trans, PM, 1ph, 15kVA, 13.8/8, 240	7,926.00
88	BORDER STATES ELECTRIC SUPPLY	Wire, Cables, Lighted Power Kits, End Seals	7,837.18
89	TWIN CITY SECURITY INC	2021 Security Services	7,791.18
90	STUART C IRBY CO INC	8EA-Metal Sec. Encl, 3ph, 30" x 67" x 22	7,680.00
91	NEENAH FOUNDRY COMPANY (P)	4EA-Manhole Cover w/Ring, 38.0", 10" Hig	7,224.75
92	KANTOLA CONSULTING	Cayenta, Time of Use & SEW Project Meetings	7,200.00
93	HAWKINS INC	73EA-Chlorine Gas	7,132.26
94	ELEVATE MARKETING SOLUTIONS L	September & October 2021 Advertising	6,990.00
95	AERODYNE MEASURE INC	Aerial Drone/Lidar Line Inspection	6,791.91
96	APACHE MALL LLC	CIP-HVAC Tune-up Progm-Incnavs/Rebates	6,600.00
97	PARAGON DEVELOPMENT SYSTEMS I	2021 IT Help Desk Consultant	6,400.00
98	STUART C IRBY CO INC	60EA-Cutout, 15KV, 100A, NLB, Poly	6,300.00
99	STUART C IRBY CO INC	4EA-Luminaire, 58W LED, Green	6,198.75
100	HALO BRANDED SOLUTIONS	RPU LED Night Lights w/New Logo	6,097.22
101	STUART C IRBY CO INC	1EA-Trans, PM, 3ph, 45kVA, 13.8/8, 208/120	6,052.00
102	ROSEMOUNT INC	1EA-Pressure Transmitter Multivariable	5,958.04

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**ROCHESTER PUBLIC UTILITIES**  
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103	WINKELS ELECTRIC INC	Replace Underground Service-Labor & Material	5,956.59
104	WARNING LITES OF MN INC (P)	Signage for Sidewalk Outage around Standpipe	5,780.00
105	WIESER PRECAST STEPS INC (P)	1EA-Pulling Vault, Combined	5,627.15
106	HATHAWAY TREE SERVICE INC	Brush Dump	5,516.00
107	VERIZON WIRELESS	2021 Cell & iPad Monthly Service	5,430.05
108	SOMA CONSTRUCTION INC	Class 5 for Watermain Break Repairs	5,295.90
109	GME SUPPLY CO	7EA-Monitor, RF, FieldSENSE 60	5,250.00
110	RESCO	3EA-Luminaire, 91W LED, Green	5,174.89
111	PALMER SODERBERG INC	Ceiling Tile Replacement Labor & Mtls	5,130.00
112	HAWKINS INC	13347.25LB-Hydrofluosilicic Acid	5,071.96
113	NESCO LLC	1MON-Hauler Track 5500 and Trailer Rental	5,036.00
114			
115		<b>Price Range Total:</b>	1,395,757.45
116			
117	<b><u>1,000 to 5,000 :</u></b>		
118			
119	MINNESOTA TEEN CHALLENGE INC	CIP-Cooling Eq. (C&I)-Incentives/Rebates	4,994.00
120	BORDER STATES ELECTRIC SUPPLY	12EA-Socket, Meter, 13-Terminal	4,980.84
121	DIGICERT INC	Secure Site Pro Connect.rpu.org	4,925.25
122	GOPHER STATE ONE CALL	September & October Completed Tickets	4,873.50
123	ROCH SIGN SERVICE INC	Fabricate & Install Sign-Property Directions	4,798.69
124	VAN METER INC dba	18EA-Elbow, Steel, 36.0 R, 4.00	4,740.08
125	WESCO DISTRIBUTION INC	5000FT-Wire, Copper, 600V, 12-2 Solid w/	4,670.44
126	MINNESOTA ENERGY RESOURCES CO	September Gas - SLP	4,635.78
127	ULTEIG ENGINEERS INC	Hydro Recloser Coordination Project	4,625.50
128	STUART C IRBY CO INC	48EA-Pedestal, Dome Cover, Box Style	4,608.00
129	KATS EXCAVATING LLC	SA Water Service Repair	4,600.00
130	MINNESOTA PUMP WORKS dba	2EA-Pump, Chemical, 39.6 GPD 150PSI Fluo	4,574.00
131	STONE BY STONE PLUS LLC	Dam Patching	4,500.00
132	KATS EXCAVATING LLC	SA Service Break Repair	4,400.00
133	BORDER STATES ELECTRIC SUPPLY	250-Raychem Cable, 10 W/FT, 120V	4,312.50
134	STUART C IRBY CO INC	48EA-Pedestal, Base, Secondary, w/o Cove	4,224.00
135	CORE & MAIN LP (P)	1EA-Hydrant, 6 ft 6 in	4,205.26
136	OPEN ACCESS TECHNOLOGY	2021 NERC Web Compliance Software	4,137.52
137	THE GARDENS LLC	CIP-Lighting (C&I)-Incentives/Rebates	4,100.00
138	STEVE MCCULLOUGH	EASEMENT RIGHTS STEVE & SANDRA MCCULI	4,087.83
139	MIDCONTINENT ISO INC	October MISO Fees	4,084.54
140	MINNESOTA ENERGY RESOURCES CO	October Gas-SLP	4,067.43
141	QUADIENT POSTAGE FINANCE USA	Postage	4,000.00
142	IHEART MEDIA dba	Utility Scams Radio Ad	3,999.99
143	EPLUS TECHNOLOGY INC	CISCO FPR1120 THREAT DEFENSE	3,908.38
144	FAIRWAY ROCHESTER LLC	CIP-Heat Pumps (C&I)-Incentives/Rebates	3,739.00
145	BURNS & MCDONNELL INC (P)	Demand Response Study	3,730.35
146	ARCHKEY TECHNOLOGIES dba	RPU Splice at N Broadway Pole	3,640.00
147	NEENAH FOUNDRY COMPANY (P)	2EA-Manhole Cover w/Ring, 38.0", 10" Hig	3,612.38
148	CONSOLIDATED COMMUNICATIONS d	October 2021 Network and Co-location Services	3,606.77
149	BORDER STATES ELECTRIC SUPPLY	25EA-Junction, LB, 200A, 4 Pos, w/Strap	3,461.50
150	HELP SYSTEMS LLC	GoAnywhere Software - 3 yr Subscription	3,430.56
151	GDS ASSOCIATES INC	MISO Attch O Consulting Service	3,342.50
152	IEA (P)	Asbestos Class III Training	3,319.21
153	MINNESOTA ENERGY RESOURCES CO	October Gas-CC	3,300.49

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154	STUART C IRBY CO INC	20EA-Fuselink, 200E, SMU-20	3,290.00
155	BORDER STATES ELECTRIC SUPPLY	20EA-Cutout, 15kV, 200A, NLB, Poly	3,289.00
156	WESCO DISTRIBUTION INC	30EA-Conn, Shear, Lug, 350-750 AL/CU	3,278.71
157	RESCO	6020FT-Wire, ACSR, 4/0, 6/1, Penguin	3,250.80
158	VAN METER INC dba	3600FT-Wire, AL, 600V, #2-#4 ACSR NEU Tr	3,221.29
159	FORSONS INVESTMENTS LLC	Customer Refunds 9667	3,200.46
160	BORDER STATES ELECTRIC SUPPLY	12EA-Test Switch, 10-Pole	3,198.48
161	IKEGPS INC	Ike Annual Subscription	3,195.56
162	BORDER STATES ELECTRIC SUPPLY	20EA-Fuselink, 200E, SMU-20	3,172.60
163	ELEVATED WELDING SERVICES LLC	Repair Overflow Pipe	3,150.00
164	BORDER STATES ELECTRIC SUPPLY	80EA-Arrester, 10kV, Dist, Riser MOV	3,004.00
165	NESCO LLC	Rental Return-EZ Hauler Orig PO 11562	2,988.23
166	BORDER STATES ELECTRIC SUPPLY	24EA-Junction, LB, 200A, 4 Pos, w/Strap	2,899.44
167	STUART C IRBY CO INC	1EA-Trans, OH, 1ph, 100kVA, 13.8/8, 120	2,883.00
168	VIKING ELECTRIC SUPPLY INC	1000FT-Wire, AL, 600V, 4/0-2/0 NEU YS Tr	2,848.00
169	MN SUPPLY COMPANY INC	Replace Driver Board-Mtls & Labor	2,805.47
170	BARR ENGINEERING COMPANY (P)	Groundwater Consulting Services	2,763.00
171	PARAGON DEVELOPMENT SYSTEMS I	Commvault Metallic Cloud Storage Service	2,746.26
172	VIKING ELECTRIC SUPPLY INC	500ROL-Tape, Vinyl, .750" x 66' 3M Super	2,741.34
173	RESCO	2000FT-Wire, Copper, 600V, #4 Str, XLP	2,740.00
174	BOB THE BUG MAN LLC	2021 Rodent control (well houses)	2,704.00
175	KNXR - FM	Community Powered Employees Radio Ads	2,700.00
176	BORDER STATES ELECTRIC SUPPLY	Electrical Breaker Services	2,539.35
177	WESCO DISTRIBUTION INC	1EA-Single phase live parts	2,499.42
178	BORDER STATES ELECTRIC SUPPLY	66EA-Arrester, 10kV, Dist, Riser MOV	2,478.30
179	DIGICERT INC	Secure Site Pro access2.rpu.org	2,462.62
180	DIGICERT INC	Secure Site Pro rpuexpedg2.rpu.org	2,462.62
181	ATLAS COPCO COMPRESSORS LLC	2EA-Filter Kit, UD310+ WS Air Dryer	2,413.81
182	IEA (P)	Hexavalent Chromium Sampling	2,400.00
183	AUTOZONE INC	CIP-Lighting (C&I)-Incentives/Rebates	2,371.65
184	WESCO DISTRIBUTION INC	20EA-Bracket, Equip Mtg, 3ph, 48", 6 Mtg	2,341.60
185	BORDER STATES ELECTRIC SUPPLY	48KIT-Pedestal, Repair Kit	2,316.00
186	RESCO	8EA-Crossarm, Deadend, 8'	2,280.00
187	MITSUBISHI POWER AERO LLC (P)	1EA-Bleed Duct	2,253.84
188	LANGUAGE LINE SERVICES INC	Sept & Oct 2021 Phone Interpretation Services	2,226.68
189	NALCO COMPANY LLC	1DRM-Sur-Gard 1700 Oxygen Scavenger DEMI	2,216.74
190	ATLAS COPCO COMPRESSORS LLC	4EA-Silencer, WS Air Dryer	2,181.53
191	OPEN ACCESS TECHNOLOGY	NERC Tag Agent-webSmart	2,157.14
192	ELITE CARD PAYMENT CENTER	Tool Calibration/Calibration Tools/Fan	2,149.16
193	AMERICAN ENGINEERING TESTING	Manhole Repair Inspection/Testing Services	2,012.50
194	GERTENS GREENHOUSE & GARDEN C	Grounds Chemicals	1,991.93
195	CORE & MAIN LP (P)	4EA-WB67 Breakoff, 16.0	1,987.08
196	CLARK EQUIPMENT CO	78" Landplane-Equipment	1,977.02
197	ADVANTAGE DIST LLC (P)	Oil	1,956.17
198	POWER SYSTEMS ENGINEERING INC	System Study and Transient Analysis	1,914.00
199	CHS ROCHESTER	600GAL-Diesel Fuel	1,902.00
200	EPLUS TECHNOLOGY INC	1EA-Switch, LAN Base, Catalyst 2960-X	1,889.99
201	ELITE CARD PAYMENT CENTER	APPA Subscription	1,800.00
202	HARRIS ROCHESTER INC (HIMEC)	2021 HVAC Maint Agreement	1,796.57
203	N HARRIS COMPUTER CORP	Commercial TOD GS (Option 3)	1,760.00
204	ADVANCED ELEMENTS INC	Wellhouse 26 Electrical Design Services	1,752.00
205	PRAIRIE EQUIPMENT CO LLC	Invertor,Fuse Kit	1,688.00

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206	STUART C IRBY CO INC	18EA-Bushing, Feed-Thru, 15kV, 200A, LB	1,675.80
207	ELITE CARD PAYMENT CENTER	Cont Education Credits-5 Tech Services	1,675.00
208	N HARRIS COMPUTER CORP	RPU Upgrade (T&M) Aug-Week#2	1,667.25
209	STUART C IRBY CO INC	12EA-Junction, LB, 200A, 4 Pos, w/Strap	1,656.60
210	HERRMANN DEANNA	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,645.00
211	ONLINE INFORMATION SERVICES I	October 2021 Utility Exchange Report	1,641.41
212	WESCO DISTRIBUTION INC	1EA-Luminaire, Dec Resid LED, PC 120-277	1,627.71
213	R & K AUTOBODY	Bumper Assemblies Labor & Mtls	1,626.33
214	GDS ASSOCIATES INC	2021 NERC Compliance Assistance	1,622.50
215	NORTHERN WOOD PRODUCTS INC	50BDL-Stake, Wood, 48"	1,603.13
216	VERIZON CONNECT NWF INC	October 2021 GPS Fleet Tracking	1,586.62
217	DAKOTA SUPPLY GROUP	12ROL-Heat Shrink Insul. Tape, 15kV, 2"	1,563.48
218	MERIT CONTRACTING INC (P)	Roof Repairs-CSC	1,554.00
219	BORDER STATES ELECTRIC SUPPLY	12EA-Junction, LB, 200A, 4 Pos, w/Strap	1,550.52
220	POMPS TIRE SERVICE INC	6 Tires	1,530.54
221	ARNOLDS, A KLEEN-TECH COMPANY	CSC-Custodial Services	1,496.25
222	THE FENCE PROS LLC (P)	Fence Repairs Mtls & Labor	1,496.25
223	BADGER METER INC (P)	24EA-Badger M25HRE CFReg Wired Itron	1,493.28
224	STUART C IRBY CO INC	8EA-Grd Sleeve, 1ph Sect. Encl, 30 x 18	1,464.00
225	CITY OF ROCHESTER	USGS Gauging Station	1,459.13
226	DAVIES PRINTING COMPANY INC	24PKG-Paper, RPU Letterhead (Cust Service)	1,449.23
227	ELITE CARD PAYMENT CENTER	Travel, Josh Mason, CEM Trng, Lodging	1,439.29
228	WARTSILA NORTH AMERICA	2EA-FILTER ELEMENT, 1622-1855-01	1,421.56
229	VIKING ELECTRIC SUPPLY INC	40EA-Fuse Holder, Straight Line, Breakaw	1,412.40
230	BOLTON AND MENK (P)	TMOB/Sprint Baihly #92 Decom Services	1,400.00
231	HALO BRANDED SOLUTIONS	New RPU Canopy-Tent/Tablecloths New Logo	1,380.72
232	IDEAL SERVICE COMPANY INC	Annual Preventative Maintenance	1,380.00
233	MIRATECH GROUP LLC	3EA-WS SCR Temp Transmitter Complete	1,377.00
234	MIRATECH GROUP LLC	10EA-Diaphragm to Sample Gas Pump	1,368.00
235	KWIK TRIP INC	CIP-ECM Refrigeration Mtr-Incntivs/Rebts	1,340.00
236	CORE & MAIN LP (P)	2EA-WB67 Hydrant Ext., K562, 6.0	1,332.46
237	CITY OF ROCHESTER	Workers Comp Admin Fees	1,282.00
238	FAIRWAY ROCHESTER LLC	CIP-Cooling Eq. (C&I)-Incentives/Rebates	1,280.00
239	ATLAS COPCO COMPRESSORS LLC	2EA-Filter Kit, DD310+ WS Air Dryer	1,278.72
240	WESCO DISTRIBUTION INC	12PKG-Label, Trans. Safety, Outside	1,276.09
241	CORE & MAIN LP (P)	1EA-Valve, Gate, MJ, 8.0	1,248.80
242	DAVIES PRINTING COMPANY INC	25BOX-Envelope, #10 Window, Sec Win 500/	1,248.75
243	ELITE CARD PAYMENT CENTER	Training Subscription	1,237.61
244	SKB ENVIRONMENTAL	Disposal of Contaminated Soil	1,227.78
245	GLOBAL RENTAL COMPANY INC	Truck Rental-Altec AT41M Aerial Device	1,211.58
246	DUNCAN COMPANY INC	1EA-Transmitter, Tower, 0-150psi	1,206.25
247	WESCO DISTRIBUTION INC	44EA-Elbow, 15kV, 200A, LB, 1/0 Sol, 175-2	1,202.08
248	CITY OF ROCHESTER	Professional Services-Bond Cont Disclosure	1,200.00
249	MENARDS ROCHESTER NORTH	Microwave & 5 Shelving Units	1,196.82
250	NEW AGE TREE SERVICE INC	11 Stumps with Clean Up	1,175.63
251	RESCO	20EA-Crossarm, Wood, 10' HD	1,167.00
252	EPLUS TECHNOLOGY INC	2021 Network Maintenance Services	1,166.00
253	CLAREY'S SAFETY EQUIPMENT dba	Fire Extinguishers	1,162.35
254	CRW ARCHITECTURE + DESIGN GRO	Wellhouse #26 Project	1,150.00
255	DAKOTA SUPPLY GROUP	50SET-Bronze Swivel Connection, .625, 5/	1,150.00
256	NORTHERN / BLUETARP FINANCIAL	GT1 Overhaul-Scaffolding, Leveling Jacks,	1,138.15
257	BORDER STATES ELECTRIC SUPPLY	50EA-Guy, Steel Deadend, .375", EHS, Long	1,108.00

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258	CORE & MAIN LP (P)	Plumbing Supplies	1,102.88
259	CENTRAL STATES GROUP	3EA-Filter, Prefilter Element, #3032566	1,099.74
260	ITRON INC	360EA-Itron, Riva Wall Mount Adaptor	1,080.00
261	BARR ENGINEERING COMPANY (P)	Water Quality Database Project	1,077.50
262	STUART C IRBY CO INC	17PR-Glove, Leather Protector 10.0	1,061.96
263	AMAZON.COM	3EA-Probe, Meter, USB	1,051.56
264	IEA (P)	BUCC Environmental Testing	1,050.00
265	ELECTRIC SCIENTIFIC CO INC	Fire Alarm Inspections	1,050.00
266	ROBERTS LEWIS	CIP-AirSrc Heat Pumps-Incentives/Rebates	1,045.00
267	BORDER STATES ELECTRIC SUPPLY	5EA-Cutout Door, 8A ELF, 15KV	1,035.05
268	POMPS TIRE SERVICE INC	Tires	1,033.27
269	RESCO	27EA-Harness, wire Harness, 6' Custom	1,021.51
270	MINNESOTA ENERGY RESOURCES CO	September Gas - CC	1,009.31
271	ROCHESTER CAMPUS LLC	CIP-VSDs-Incniivs/Rebates	1,000.00
272			
273		<b>Price Range Total:</b>	363,450.50
274			
275	<b><u>0 to 1,000 :</u></b>		
276			
277	REBATES	Summarized transactions: 102	29,998.76
278	ELITE CARD PAYMENT CENTER	Summarized transactions: 49	13,697.68
279	BORDER STATES ELECTRIC SUPPLY	Summarized transactions: 64	12,927.31
280	EXPRESS SERVICES INC	Summarized transactions: 12	11,126.40
281	Customer Refunds (CIS)	Summarized transactions: 89	9,626.74
282	WESCO DISTRIBUTION INC	Summarized transactions: 20	7,014.05
283	POMPS TIRE SERVICE INC	Summarized transactions: 21	6,338.92
284	VIKING ELECTRIC SUPPLY INC	Summarized transactions: 26	5,956.95
285	U S A SAFETY SUPPLY	Summarized transactions: 25	5,150.63
286	RESCO	Summarized transactions: 22	4,938.64
287	STUART C IRBY CO INC	Summarized transactions: 23	4,837.19
288	CITY LAUNDERING COMPANY	Summarized transactions: 26	4,798.97
289	FIRST CLASS PLUMBING & HEATIN	Summarized transactions: 12	3,743.98
290	VAN METER INC dba	Summarized transactions: 37	3,641.37
291	PREMIER ELECTRICAL CORP dba	Summarized transactions: 4	2,643.89
292	MIRATECH GROUP LLC	Summarized transactions: 8	2,421.75
293	N HARRIS COMPUTER CORP	Summarized transactions: 7	2,138.20
294	GRAINGER INC	Summarized transactions: 12	2,137.14
295	EPLUS TECHNOLOGY INC	Summarized transactions: 6	2,120.28
296	LAWSON PRODUCTS INC (P)	Summarized transactions: 10	2,099.92
297	CITY OF ROCHESTER	Summarized transactions: 8	2,056.65
298	BENSON ANTHONY	Summarized transactions: 6	2,029.27
299	AMAZON.COM	Summarized transactions: 18	2,023.19
300	KLAMERUS DOUG	Summarized transactions: 9	1,974.24
301	GFL SOLID WASTE MIDWEST LLC	Summarized transactions: 3	1,899.24
302	PROCESS MEASUREMENT CO	Summarized transactions: 13	1,848.31
303	CORE & MAIN LP (P)	Summarized transactions: 9	1,777.16
304	ADVANTAGE DIST LLC (P)	Summarized transactions: 6	1,737.64
305	WARTSILA NORTH AMERICA	Summarized transactions: 7	1,721.51
306	ON SITE SANITATION INC	Summarized transactions: 6	1,706.90
307	BOWMANS DOOR SOLUTIONS	Summarized transactions: 5	1,687.56
308	LAMINATED WOOD SYSTEMS INC (P	Summarized transactions: 3	1,583.08

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309	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 7	1,546.45
310	DAKOTA SUPPLY GROUP	Summarized transactions: 12	1,544.05
311	CDW GOVERNMENT INC	Summarized transactions: 29	1,538.60
312	TRUCKIN' AMERICA	Summarized transactions: 4	1,506.15
313	NORTH CENTRAL INTERNATIONAL L	Summarized transactions: 7	1,496.30
314	ELITE CARD PAYMENT CENTER	Summarized transactions: 5	1,467.14
315	JOHN HENRY FOSTER MN INC (P)	Summarized transactions: 16	1,404.98
316	NORTH AMERICAN SWITCHGEAR INC	Summarized transactions: 7	1,357.88
317	SCHUMACHER ELEVATOR COMPANY	Summarized transactions: 2	1,350.62
318	ROSEMOUNT INC	Summarized transactions: 4	1,328.87
319	FIRST SUPPLY (P)	Summarized transactions: 8	1,271.85
320	INNOVATIVE OFFICE SOLUTIONS L	Summarized transactions: 13	1,259.09
321	AMARIL UNIFORM COMPANY	Summarized transactions: 21	1,250.99
322	SOLID WASTE OLMSTED COUNTY	Summarized transactions: 3	1,245.50
323	BOLTON AND MENK (P)	Summarized transactions: 2	1,225.00
324	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 12	1,204.04
325	GARCIA GRAPHICS INC	Summarized transactions: 6	1,196.50
326	MONSON STEVE	Summarized transactions: 3	1,192.15
327	FASTENAL COMPANY	Summarized transactions: 22	1,124.66
328	CUSTOM COMMUNICATIONS INC	Summarized transactions: 2	1,121.20
329	EMEDCO INC	Summarized transactions: 12	1,070.06
330	U S POSTMASTER	Summarized transactions: 2	1,065.00
331	ROCHESTER CHEVROLET CADILLAC	Summarized transactions: 4	1,060.85
332	METRO SALES INC	Summarized transactions: 4	1,048.94
333	SANDERS GREG	Summarized transactions: 4	1,029.36
334	WSB & ASSOCIATES	Summarized transactions: 2	1,024.00
335	ADVANCE AUTO PARTS	Summarized transactions: 17	987.16
336	ROCHESTER ARMORED CAR CO INC	Summarized transactions: 1	967.82
337	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 12	955.97
338	HELP SYSTEMS LLC	Summarized transactions: 2	927.32
339	NEUBAUER WADE	Summarized transactions: 4	923.82
340	POLLARDWATER dba	Summarized transactions: 2	917.70
341	SHERMAN & REILLY INC	Summarized transactions: 2	909.38
342	ePLUS GROUP INC.	Summarized transactions: 1	908.01
343	ULTEIG ENGINEERS INC	Summarized transactions: 2	907.00
344	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 6	894.39
345	COLE PARMER INSTRUMENT CO	Summarized transactions: 2	889.34
346	SORENSEN & SORESEN PAINTING	Summarized transactions: 2	887.06
347	NETWORK SERVICES COMPANY	Summarized transactions: 12	883.47
348	BREKKE MATTHEW	Summarized transactions: 6	878.94
349	CORPORATE WEB SERVICES INC	Summarized transactions: 2	866.37
350	ANDERSON JUDITH	Summarized transactions: 2	830.00
351	USA BLUE BOOK DBA	Summarized transactions: 7	822.02
352	CENTURYLINK (P)	Summarized transactions: 5	821.76
353	HOGAN PETER	Summarized transactions: 4	817.36
354	FORBROOK LANDSCAPING SERVICES	Summarized transactions: 1	816.66
355	WINKELS ELECTRIC INC	Summarized transactions: 1	801.56
356	MN DEPT OF HEALTH - WELL MGMT	Summarized transactions: 1	800.00
357	TOKAY SOFTWARE dba	Summarized transactions: 1	785.53
358	ROCHESTER SWEEPING SERVICE LL	Summarized transactions: 1	775.00
359	A T & T	Summarized transactions: 1	773.31
360	KEACH TODD	Summarized transactions: 3	764.67

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361	LEAGUE OF MN CITIES INS TRUST	Summarized transactions: 1	750.00
362	PAYNE LUKE	Summarized transactions: 2	746.73
363	NEENAH FOUNDRY COMPANY (P)	Summarized transactions: 5	734.94
364	CITY LAUNDERING COMPANY	Summarized transactions: 4	677.94
365	TROSKA TYLER	Summarized transactions: 1	650.00
366	DAKOTA SUPPLY GROUP	Summarized transactions: 1	647.31
367	CLAREY'S SAFETY EQUIPMENT dba	Summarized transactions: 3	630.56
368	ELECTRIC SCIENTIFIC CO INC	Summarized transactions: 1	629.55
369	G A ERNST & ASSOCIATES INC	Summarized transactions: 2	621.08
370	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 4	618.16
371	FORUM COMMUNICATIONS COMPANY	Summarized transactions: 2	616.51
372	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 10	614.10
373	REGIONAL CONCRETE CUTTING INC	Summarized transactions: 1	587.81
374	CHEMSEARCH	Summarized transactions: 1	569.77
375	HAWKINS INC	Summarized transactions: 6	557.79
376	WARNING LITES OF MN INC (P)	Summarized transactions: 1	550.41
377	BEHRENS MATT	Summarized transactions: 2	549.78
378	BOSTON KRISTA	Summarized transactions: 6	548.97
379	FEDEX SHIPPING	Summarized transactions: 22	540.46
380	UNITED RENTALS INC	Summarized transactions: 1	527.74
381	INGERSOLL RAND COMPANY	Summarized transactions: 2	525.12
382	SMART ENERGY SYSTEMS LLC	Summarized transactions: 1	515.03
383	NUVERA	Summarized transactions: 1	501.30
384	STAR ENERGY SERVICES LLC	Summarized transactions: 1	500.50
385	NORTHWESTERN POWER EQUIPMENT	Summarized transactions: 2	494.29
386	MATCO TOOLS	Summarized transactions: 1	487.55
387	HARRIS ROCHESTER INC (HIMEC)	Summarized transactions: 1	478.05
388	GPM INC	Summarized transactions: 8	475.80
389	ARCHKEY TECHNOLOGIES dba	Summarized transactions: 2	474.23
390	HAWKINS INC	Summarized transactions: 3	472.24
391	NALCO COMPANY LLC	Summarized transactions: 2	456.72
392	NESCO LLC	Summarized transactions: 3	444.13
393	MITSUBISHI POWER AERO LLC (P)	Summarized transactions: 4	443.41
394	KELE INC	Summarized transactions: 6	433.94
395	ROTRONIC INSTRUMENT CORP	Summarized transactions: 3	424.56
396	ARNOLDS, A KLEEN-TECH COMPANY	Summarized transactions: 12	423.82
397	ANDERTON RANDY	Summarized transactions: 2	407.47
398	FORBROOK LANDSCAPING SERVICES	Summarized transactions: 1	402.25
399	STATE SUPPLY CO	Summarized transactions: 3	398.98
400	ALTEC INDUSTRIES INC	Summarized transactions: 3	392.48
401	MASON JOSH	Summarized transactions: 1	390.50
402	DAVE SYVERSON TRUCK CENTER IN	Summarized transactions: 2	389.36
403	HALL NICK	Summarized transactions: 5	382.13
404	GME SUPPLY CO	Summarized transactions: 2	380.47
405	KENNEDY & GRAVEN CHARTERED	Summarized transactions: 1	370.00
406	VIKING ELECTRIC SUPPLY INC	Summarized transactions: 5	367.20
407	CENTRAL STATES GROUP	Summarized transactions: 2	362.92
408	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 2	353.50
409	DELTA STAR INC (P)	Summarized transactions: 1	350.00
410	RONCO ENGINEERING SALES INC	Summarized transactions: 1	336.75
411	SUTTON JEREMY	Summarized transactions: 3	333.18
412	OVERHEAD DOOR CO OF OLMSTED C	Summarized transactions: 1	320.63

Attachment: AP Board List Current Month (14180 : Review of Accounts Payable)

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
**For 10/14/2021 To 11/12/2021**  
**Consolidated & Summarized Below 1,000**

413	ADAMSON MOTORS INC	Summarized transactions: 1	312.93
414	SCHUMACHER EXCAVATING INC.	Summarized transactions: 1	300.00
415	NAPA AUTO PARTS dba	Summarized transactions: 3	277.00
416	FIRST SUPPLY (P)	Summarized transactions: 3	271.98
417	MEINERS TYLER J	Summarized transactions: 1	270.00
418	VANCO SERVICES LLC	Summarized transactions: 1	251.48
419	HANSON PATRICIA S	Summarized transactions: 2	245.28
420	MENARDS ROCHESTER SOUTH	Summarized transactions: 3	240.53
421	DAVIES PRINTING COMPANY INC	Summarized transactions: 3	236.70
422	MOTOROLA INC	Summarized transactions: 1	235.13
423	ROCH PLUMBING & HEATING CO IN	Summarized transactions: 1	228.52
424	GREAT RIVER ENERGY	Summarized transactions: 1	227.66
425	NEW PIG CORPORATION	Summarized transactions: 8	225.87
426	MERIT CONTRACTING INC (P)	Summarized transactions: 1	221.00
427	BORENE LAW FIRM P.A.	Summarized transactions: 1	220.00
428	JOHNSON HARDWARE CO LLC	Summarized transactions: 1	220.00
429	HALO BRANDED SOLUTIONS	Summarized transactions: 5	213.83
430	VALERE MIKKI	Summarized transactions: 1	210.00
431	HUMPHREY STEPHANIE	Summarized transactions: 1	210.00
432	NYHUS STEVE	Summarized transactions: 1	210.00
433	SOLAR CONNECTION INC	Summarized transactions: 1	200.00
434	VERIZON WIRELESS	Summarized transactions: 1	198.52
435	BAUER BUILT INC (P)	Summarized transactions: 3	182.61
436	KAESER COMPRESSORS INC.	Summarized transactions: 6	176.16
437	MENARDS ROCHESTER NORTH	Summarized transactions: 7	175.92
438	FASTENAL COMPANY (P)	Summarized transactions: 2	164.74
439	BOB THE BUG MAN LLC	Summarized transactions: 1	160.31
440	PODEINS POWER EQUIPMENT (P)	Summarized transactions: 2	160.11
441	MENARDS ROCHESTER NORTH	Summarized transactions: 3	155.91
442	NORTHERN WOOD PRODUCTS INC	Summarized transactions: 1	152.83
443	REBATES	Summarized transactions: 6	150.00
444	MN UNCLAIMED PROPERTY DIVISIO	Summarized transactions: 1	149.63
445	LOCATORS AND SUPPLIES	Summarized transactions: 3	145.92
446	SOMA CONSTRUCTION INC	Summarized transactions: 2	138.00
447	QUANDT JARED	Summarized transactions: 1	125.84
448	QUADIENT POSTAGE FINANCE USA	Summarized transactions: 2	124.96
449	ABRASIVES INCORPORATED	Summarized transactions: 2	118.53
450	WATER SYSTEMS COMPANY	Summarized transactions: 2	116.10
451	HYLAND LLC	Summarized transactions: 1	115.38
452	CITY OF ROCHESTER	Summarized transactions: 3	113.17
453	POWERMATION DIVISON	Summarized transactions: 2	108.56
454	BADGER METER INC (P)	Summarized transactions: 2	106.64
455	THOMPSON GARAGE DOOR CO INC	Summarized transactions: 1	103.00
456	PROPERTY RECORDS OLMSTED COUN	Summarized transactions: 2	100.00
457	ITRON INC	Summarized transactions: 1	87.88
458	BATTERIES PLUS	Summarized transactions: 1	86.36
459	SLEEPY EYE TELEPHONE CO	Summarized transactions: 1	84.76
460	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 1	79.92
461	SCHEEL LAWRENCE	Summarized transactions: 1	77.63
462	NICKELS SCOTT	Summarized transactions: 1	75.04
463	MINNESOTA PUMP WORKS dba	Summarized transactions: 1	75.00
464	GRAYBAR ELECTRIC COMPANY INC	Summarized transactions: 1	73.08

Attachment: AP Board List Current Month (14180 : Review of Accounts Payable)

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 10/14/2021 To 11/12/2021  
**Consolidated & Summarized Below 1,000**

465	MSC INDUSTRIAL SUPPLY CO INC	Summarized transactions: 1	70.64
466	ROCH AREA CHAMBER OF COMMERCE	Summarized transactions: 1	63.00
467	HY VEE	Summarized transactions: 1	60.71
468	HOLTORF DAVE	Summarized transactions: 1	60.00
469	QUANDT CHAD	Summarized transactions: 1	60.00
470	KELLER TOM A JR	Summarized transactions: 1	60.00
471	MC FARLAND JESSE	Summarized transactions: 1	60.00
472	VALLI CHRISTOPHER	Summarized transactions: 1	60.00
473	OSWEILER TODD	Summarized transactions: 2	59.36
474	O'REILLY AUTO PARTS	Summarized transactions: 2	58.99
475	A T & T MOBILITY	Summarized transactions: 2	53.39
476	ZIEGLER INC	Summarized transactions: 1	50.95
477	KOTSCHERVAR MARK	Summarized transactions: 1	49.28
478	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 1	49.12
479	VERIFIED CREDENTIALS INC	Summarized transactions: 1	47.00
480	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 1	40.07
481	SKB ENVIRONMENTAL	Summarized transactions: 2	37.11
482	FASTENAL COMPANY	Summarized transactions: 2	36.60
483	DUNCAN COMPANY INC	Summarized transactions: 1	34.86
484	CENTRAL FINANCE OLMSTED COUNT	Summarized transactions: 1	33.74
485	MENARDS ROCHESTER SOUTH	Summarized transactions: 1	31.98
486	PRAIRIE EQUIPMENT CO LLC	Summarized transactions: 1	31.33
487	ATLAS COPCO COMPRESSORS LLC	Summarized transactions: 1	30.16
488	SEEME PRODUCTIONS LLC	Summarized transactions: 2	30.00
489	CENTER FOR ENERGY AND ENVIRON	Summarized transactions: 1	28.86
490	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 1	28.52
491	MN DEPT OF NATURAL RESOURCES	Summarized transactions: 1	28.00
492	BOLDT JILL	Summarized transactions: 1	26.98
493	T E C INDUSTRIAL INC	Summarized transactions: 1	26.85
494	FEDEX SHIPPING	Summarized transactions: 2	25.77
495	CLARK EQUIPMENT CO	Summarized transactions: 1	23.12
496	PUTZIER KRISTOPHER	Summarized transactions: 1	23.00
497	STRUVES PAINT & DECORATING (P	Summarized transactions: 1	22.63
498	RICKARD ROBERT	Summarized transactions: 1	20.00
499	CREDIT MANAGEMENT LP	Summarized transactions: 1	18.75
500	RONCO ENGINEERING SALES INC	Summarized transactions: 1	17.90
501	POWER DYNAMICS INC dba	Summarized transactions: 3	17.69
502	BARRY SCREEN PRINT CO dba	Summarized transactions: 3	17.60
503	LAUGEN STEVE	Summarized transactions: 1	14.04
504	U S BANK	Summarized transactions: 1	9.00
505			
506		<b>Price Range Total:</b>	251,130.91
507			
508			
509		<b>Grand Total:</b>	11,258,707.49

Attachment: AP Board List Current Month (14180 : Review of Accounts Payable)

## FOR BOARD ACTION

**Agenda Item # (ID # 14159)**

**Meeting Date: 11/30/2021**

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**SUBJECT: Lump Sum and Hourly Power Line Clearance Tree Services**

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**PREPARED BY: Mona Hoeft**

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**ITEM DESCRIPTION:**

This request will cover approval of 2022 costs for both the hourly and lump sum power line clearance tree services. Hourly crews perform day-to-day work throughout the City based on customer requests, storm work or other areas impacted by special projects. In 2020, bids were solicited and evaluated based on estimated labor and equipment hours for several types of equipment used in tree clearing operations. The board subsequently approved year one spending of the five year contract. The five year contract allows for labor and equipment escalation in subsequent years. For 2022, staff is seeking approval for year two hourly spending of \$653,861.00 that includes a 3% labor increase and an increase of 2.25% for just two pieces of heavily used equipment to compensate for increased gas prices.

Sealed bids for the lump sum portion of RPU's power line tree clearance services were received on November 22, 2021, with results as follows:

<b>Circuit</b>	<b>Asplundh</b>	<b>Wright</b>	<b>New Age</b>
301	\$82,486.00	\$132,034.91	\$115,935.00
305	No bid	No bid	\$177,768.00
402	No bid	No bid	\$434,560.00
612	\$40,839.00	No bid	\$ 50,732.00
713	No bid	No bid	\$163,594.00
901	No bid	No bid	\$205,436.00

Circuits for lump sum work are chosen based on RPU's maintenance cycle and include a fixed price for the trimming portion, plus a not to exceed price for tree removals within the easement. In addition to the trees within the easement area, we also seek permission to remove trees outside the easement that would benefit our safety and reliability if removed. In all cases, the contractor and RPU staff work closely with the property owners to reach an agreeable solution for tree removals.

As you can see, several circuits were no bid due to labor shortages that the contractors are experiencing. One of the contractors stated this is the worst he has seen in his 40 year history. Staff was able to analyze New Age's proposal to confirm the pricing is competitive. We compared last year's lump sum bids to this year's bids on a \$/mile basis with the results below:

## FOR BOARD ACTION

**Agenda Item # (ID # 14159)**
**Meeting Date: 11/30/2021**

### 2021 Lump Sum bids

\$28,668 Overall Average \$/mile of 6 feeders

\$25,223 Median

\$62,722 High (feeder 813 is heavily backyard, somewhat difficult access)

\$11,594 Low

### 2022 Lump Sum bids

\$34,321 Overall Average \$/mile of 6 feeders

\$25,547 Median

\$91,066 High (feeder 402 is heavily backyard, more difficult access, hill sides)

\$12,330 Low

Based on this analysis and taking into account some differences in difficulty, staff is comfortable in recommending the board approve moving forward with 3 of the 4 New Age single bids. The current budget doesn't allow us to complete the remaining 713 lump sum bid, but we will use the hourly crews to work on that feeder as time permits.

The proposed tree services budget for 2022 is \$1.7 million, and it is important to utilize these funds to maintain our trimming cycle and avoid negative impacts on safety, reliability and higher trimming expenses in the future. To this end, staff seeks approval for the RPU Project Manager to perform the acts to execute the services up to the approved budget.

Subject to Council approval of the 2022 budget, staff is seeking approval as follows:

Contractor	Type	Circuit	Amount
Asplundh	Hourly	n/a	\$653,861.00
Asplundh	Lump	301, 612	\$123,325.00
New Age	Lump	305, 402, 901	\$817,764.00

### UTILITY BOARD ACTION REQUESTED:

Approve a resolution for tree trimming services, subject to budget approval, as follows: 1) Asplundh Tree Expert LLC for \$777,186.00, 2) New Age Tree Service of MN for \$817,764.00 and authorize the Project Manager to execute the services not to exceed the approved budget. All awards are subject to applicable tax.



## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a resolution for tree trimming services, subject to approved budget, as follows: Asplundh Tree Expert LLC in the amount of \$777,186 and New Age Tree Service of MN in the amount of \$817,764, and authorize the RPU project manager to perform the acts to execute the services not to exceed the approved budget. All awards are subject to applicable tax.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 30th day of November, 2021.

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President

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Secretary

## FOR BOARD ACTION

Agenda Item # (ID # 14166)

Meeting Date: 11/30/2021

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**SUBJECT: Cascade Creek Controls Upgrade Project (GT2)**

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**PREPARED BY: Tony Dzubay**

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ITEM DESCRIPTION:

Staff received a proposal from Mitsubishi Power Aero LLC to upgrade the Mitsubishi control system for GT2 at Cascade Creek and is seeking approval to move this project forward. The cost of this proposal is \$442,596.00 and includes parts, configuration services, software, revised drawings and engineering to upgrade or replace end-of-life equipment. This includes the PLC controller and field termination cards, the cold air buffer variable frequency drive, obsolete overspeed switches, and the human-machine interface (HMI) software. The HMI is used to operate (start, stop, change load) and monitor every aspect of the combustion turbine and generator. All of this equipment is original from 2001.

The proposed project budget for 2022 is \$500,000.00 and this request is seeking advanced approval because Mitsubishi extended a 5% discount, \$18,649.00 in savings, on the equipment portion, provided RPU issues a purchase order by December 1<sup>st</sup>. A 2021 contingency request to cover the cost of this early obligation was approved by the executive team, however based on the dollar amount, also needs Board approval. Actual dollars will be spent in 2022. The cost of \$442,596.00 reflects the 5% savings.

The RPU team is also seeking approval authorizing the RPU Project Manager to perform the acts to execute the project within the project approved budget.

UTILITY BOARD ACTION REQUESTED:

Approve a resolution to accept the proposal from Mitsubishi Power Aero LLC. in an amount of \$442,596.00 and authorize the RPU Project Manager to perform the acts to execute the project within the project approved budget.

## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a resolution to accept the proposal from Mitsubishi Power Aero LLC. in an amount of \$442,596.00 for the Cascade Creek controls upgrade project (GT2) and authorize the RPU Project Manager to perform the acts to execute the project within the project approved budget.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 30th day of November, 2021.

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President

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Secretary

## FOR BOARD ACTION

Agenda Item # (ID # 14158)

Meeting Date: 11/30/2021

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**SUBJECT: Well #16 Conversion Project - Change Order**

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**PREPARED BY: Todd Osweiler**

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ITEM DESCRIPTION:

At the April meeting, the board approved an agreement with Traut Companies in the amount of \$263,387, along with \$25,000 in contingency for the conversion of Well #16, located at 3815 2<sup>nd</sup> ST NW, to a four aquifer monitoring well.

This well nest will allow RPU to collect critical data, such as the level of groundwater and water quality in the aquifers below our current water source, the Jordan aquifer, to assess the feasibility of each aquifer for a potential future water source. During the final phase of the project, an additional clean out was necessary due to the discovery of the Eau Claire shale formation collapsing and partially filling in the well. This cost was not anticipated and was necessary prior to the installation of the monitoring wells. This was the third change order for this project and exceeds the approved contingency fund. Below is a summary of change orders to date:

CO #1 \$ 2,384.00 Performance bond

CO #2 \$18,000.00 Packer testing (hydraulic & water quality testing)

CO #3 \$28,836.00 Removing sediment from well

The good news is that the additional clean out costs are eligible for reimbursement from the matching \$165,000 grant RPU is receiving from the Minnesota Board of Soil & Water Resources. This project is expected to be completed by the second week in December.

UTILITY BOARD ACTION REQUESTED:

Approve Change Order #3 with Traut Companies in the amount of \$28,836.00 for the Well #16 Conversion Project.

## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve Change Order #3 with Traut Companies in the amount of \$28,836.00 for the Well #16 Conversion Project.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 30th day of November, 2021.

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President

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Secretary

## FOR BOARD ACTION

Agenda Item # (ID # 14156)

Meeting Date: 11/30/2021

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**SUBJECT: Demand Side Management Programs Update**

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**PREPARED BY: Krista Boston**

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ITEM DESCRIPTION:

In May 2019, Burns and McDonnell was retained by RPU to complete a review and recommend revisions to existing programs and make recommendations for new programs. The areas of focus included options to assure firm dispatchable load management, price responsive programs and conservation education and outreach. The study recommended new technologies that had the greatest potential to reduce the peak load on RPU's systems, making it an integral set of recommendations to RPU's resource plan. This presentation will include a review of the progress made to identify solutions, as well as implementation time frames.

UTILITY BOARD ACTION REQUESTED:

Informational - No action requested

## FOR BOARD ACTION

Agenda Item # (ID # 14178)

Meeting Date: 11/30/2021

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**SUBJECT: RPU Index of Board Policies**

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**PREPARED BY: Christina Bailey**

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ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:



ROCHESTER PUBLIC UTILITIES		
INDEX OF BOARD POLICIES		
	REVISION DATE	RESPONSIBLE BOARD COMMITTEE
<b>BOARD</b>		
1. Mission Statement	6/26/2012	Policy
2. Responsibilities and Functions	3/27/2012	Policy
3. Relationship with the Common Council	2/28/2012	Policy
4. Board Organization	3/27/2018	Policy
5. Board Procedures	3/27/2012	Policy
6. Delegation of Authority/Relationship with Management	7/24/2018	Policy
7. Member Attendance at Conferences and Meetings	12/18/2018	Policy
8. Board Member Expenses	12/18/2018	Policy
9. Conflict of Interest	DELETED	N/A
10. Alcohol and Illegal Drugs	DELETED	N/A
11. Worker Safety	3/27/2012	Policy
<b>CUSTOMER</b>		
12. Customer Relations	4/30/2019	Ops & Admin
13. Public Information and Outreach	4/30/2019	Communications
14. Application for Service	7/1/2016	Ops & Admin
15. Electric Utility Line Extension Policy	3/28/2017	Finance
16. Billing, Credit and Collections Policy	9/28/2021	Finance
17. Electric Service Availability	10/29/2019	Ops & Admin
18. Water and Electric Metering	6/26/2018	Ops & Admin
19. Adjustment of Utility Services Billed	6/29/2021	Finance
20. Rates	7/25/2017	Finance
21. Involuntary Disconnection	9/28/2021	Communications
<b>ADMINISTRATIVE</b>		
22. Acquisition and Disposal of Interest in Real Property	12/19/2017	Ops & Admin
23. Electric Utility Cash Reserve Policy	1/28/2020	Finance
24. Water Utility Cash Reserve Policy	1/28/2020	Finance
25. Charitable Contributions	6/25/2019	Communications
26. Utility Compliance	10/24/2017	Communications
27. Contribution in Lieu of Taxes	6/29/1999	Finance
28. Joint-Use of Infrastructure and Land Rights	3/30/2021	Ops & Admin
29. Customer Data Policy	10/9/2014	Communications
30. Life Support	9/24/2019	Communications
31. Electric Utility Undergrounding Policy	9/29/2020	Ops & Admin
Red - Currently being worked on		
Yellow - Will be scheduled for revision		
Marked for deletion		

## FOR BOARD ACTION

Agenda Item # (ID # 14181)

Meeting Date: 11/30/2021

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**SUBJECT: Division Reports & Metrics - November 2021**

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**PREPARED BY: Christina Bailey**

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ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:

# Division Reports & Metrics November 2021

CORE SERVICES  
SAFETY, COMPLIANCE & PUBLIC AFFAIRS  
POWER RESOURCES  
CUSTOMER RELATIONS  
CORPORATE SERVICES  
FINANCIAL REPORTS

# Division Reports & Metrics November 2021

## CORE SERVICES

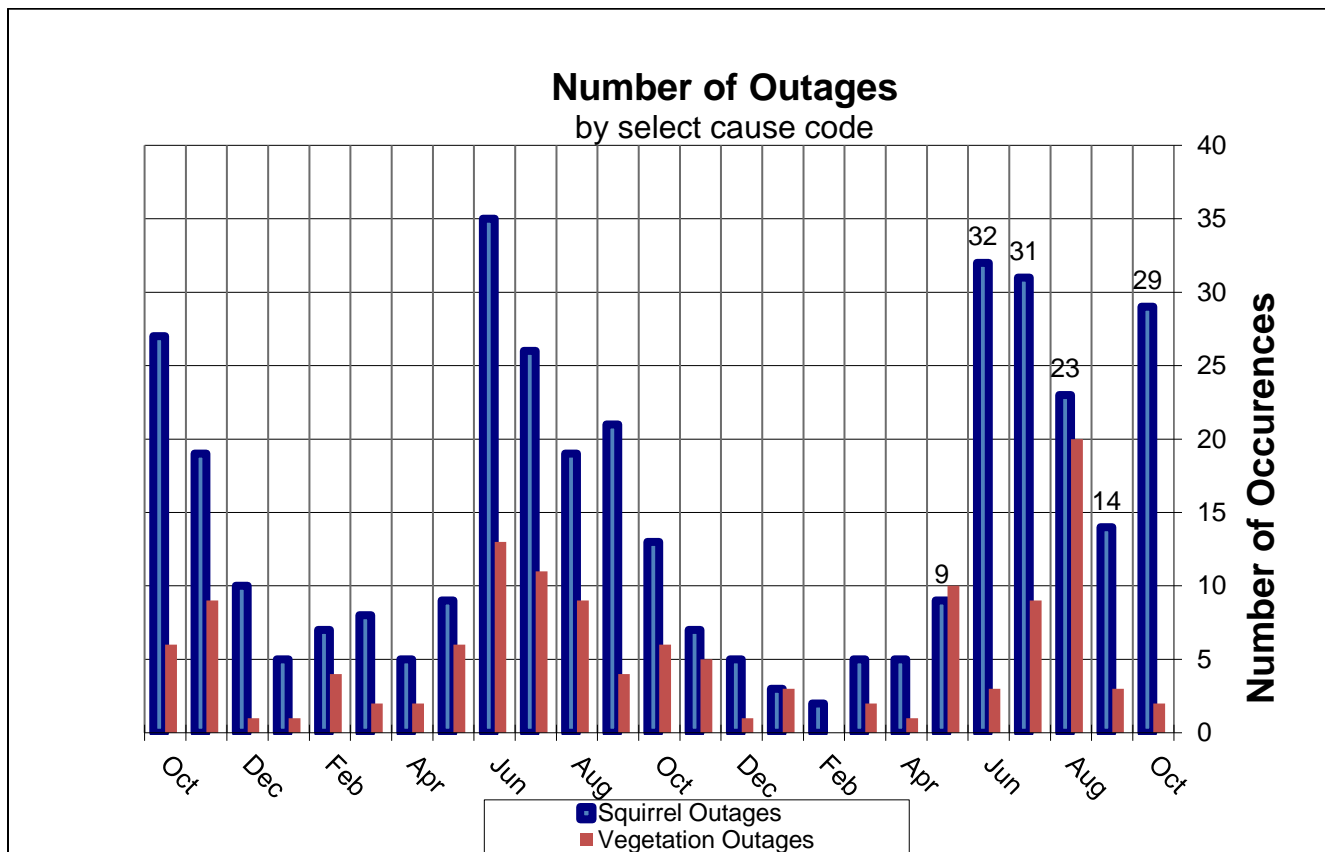
### Electric Utility:

#### 1. Electric Outage Calculations for the month and year to date (October 2021 Data)

- |  |   |
|--|---|
| a. Reliability = 99.99533%             | Year-to-date Reliability = 99.99156%                |
| b. 2,538 Customers affected by Outages | Year-to-date Customers affected by Outages = 40,903 |
| c. SAIDI = 2.09 min                    | Year-to-date SAIDI = 3.74 min                       |
| d. CAIDI = 47.34 min                   | Year-to-date CAIDI = 47.90 min                      |

#### 2. Electric Utility Operations – T&D, Engineering, System Ops, GIS, Tech Services:

- Grading activities have begun at the Marion Road substation site. Specific long lead time equipment has been released for bid. Substation site usage permit has been approved.
- All affected electric and water distribution facilities have been fully relocated for the North Broadway road project.
- Reliability statistics were improved due to fewer storm and wind events in October.



**Summary of individual electrical outages (greater than 200 customers – October 2021 data)**

# Customers	Date	Duration	Cause
1,926	10/13/21	1h 53m	Vegetation

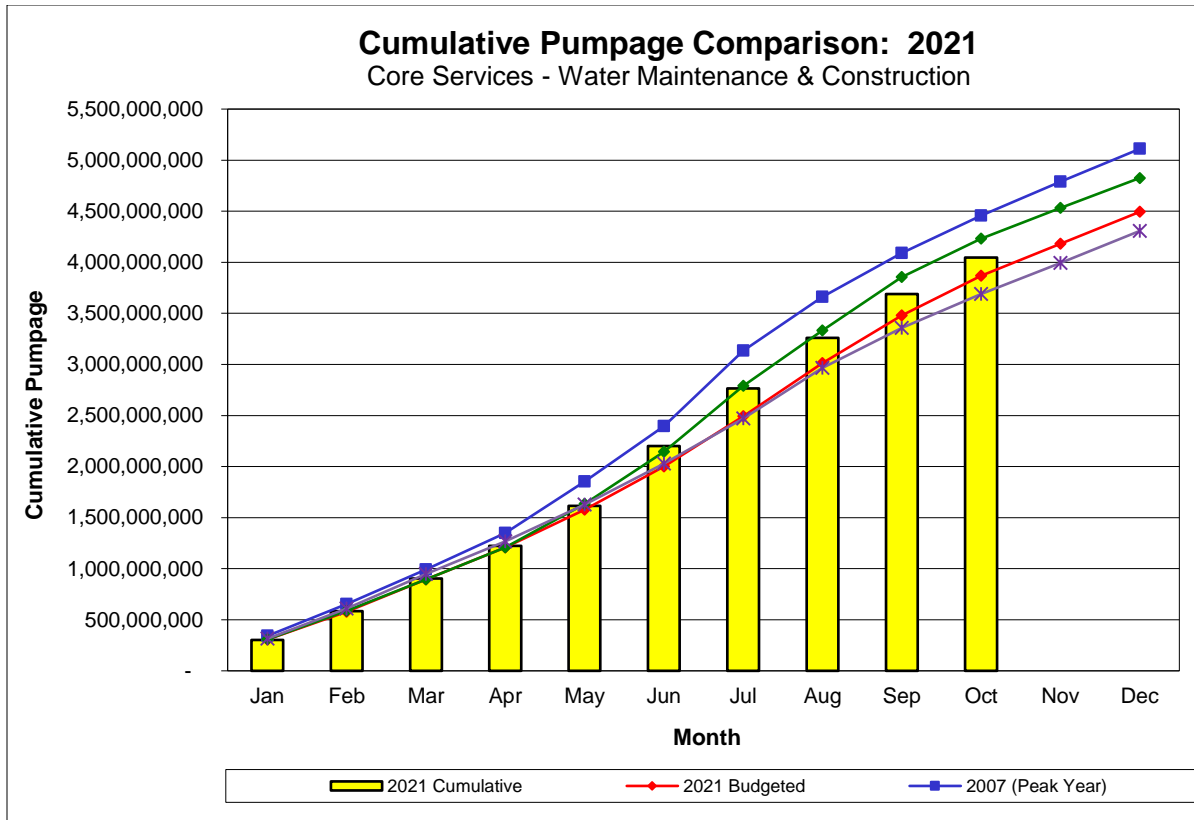
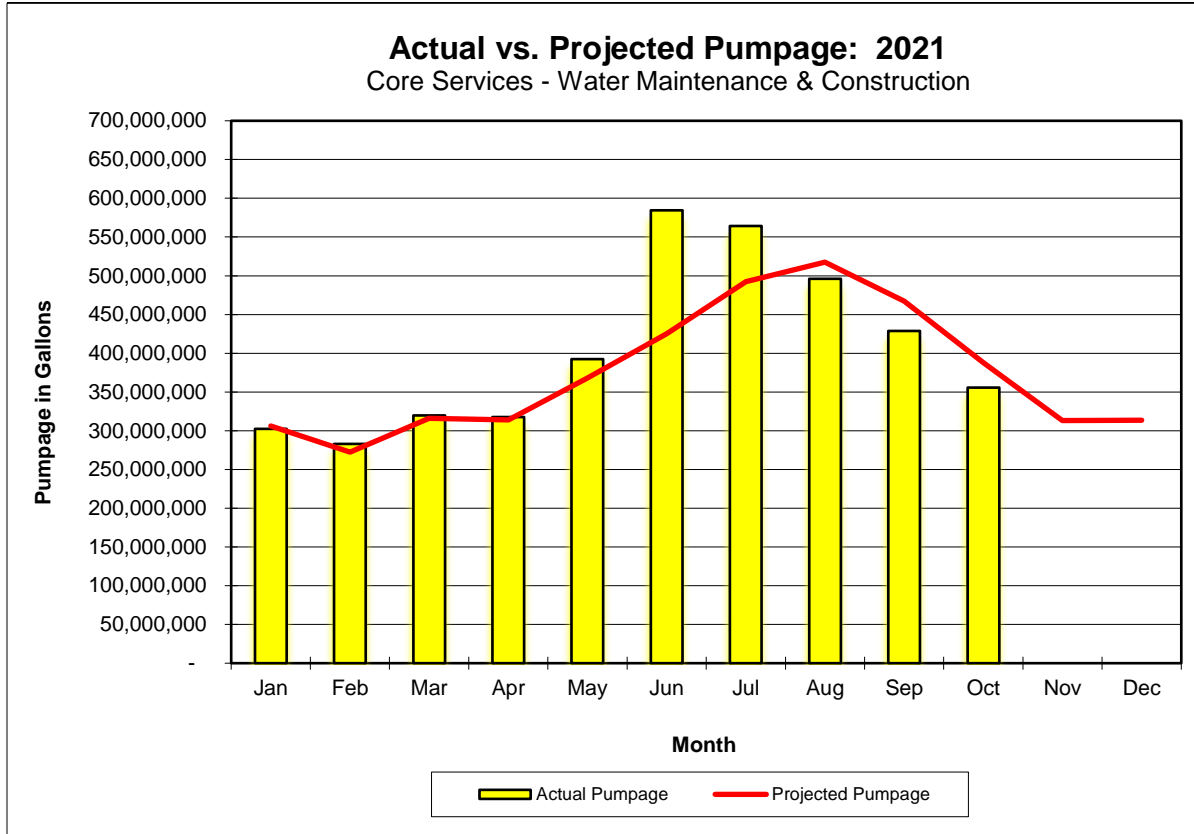
**Summary of aggregated incident types (greater than 200 customers – September 2021 data)**

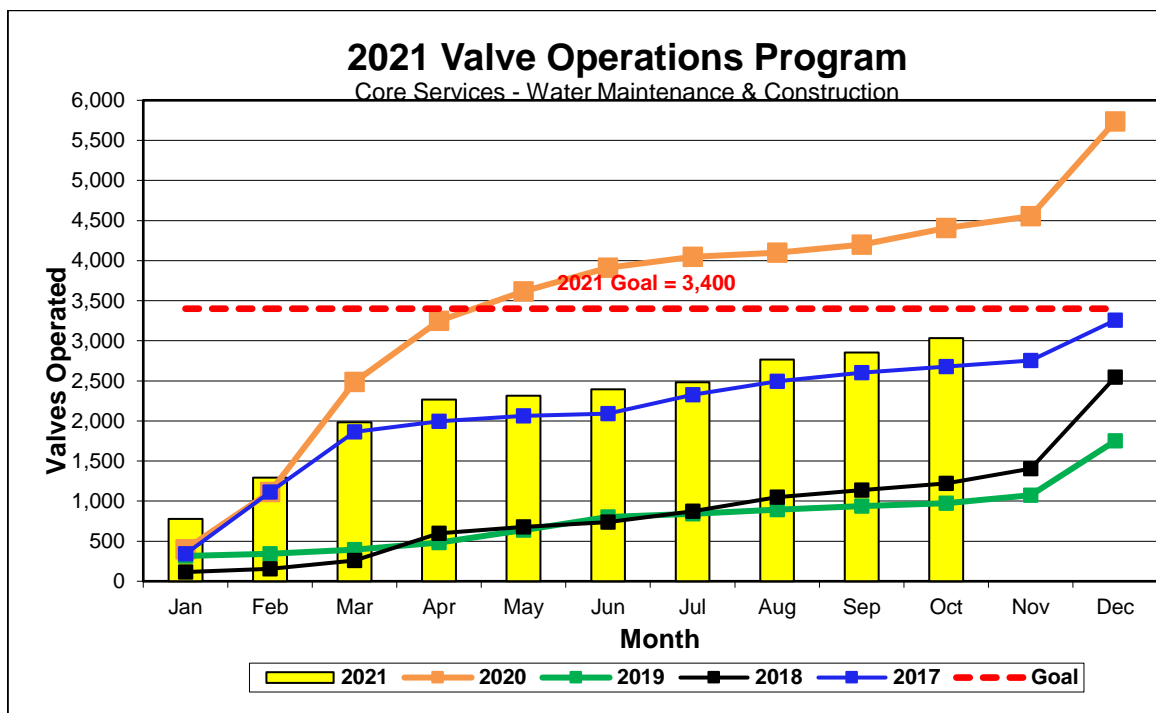
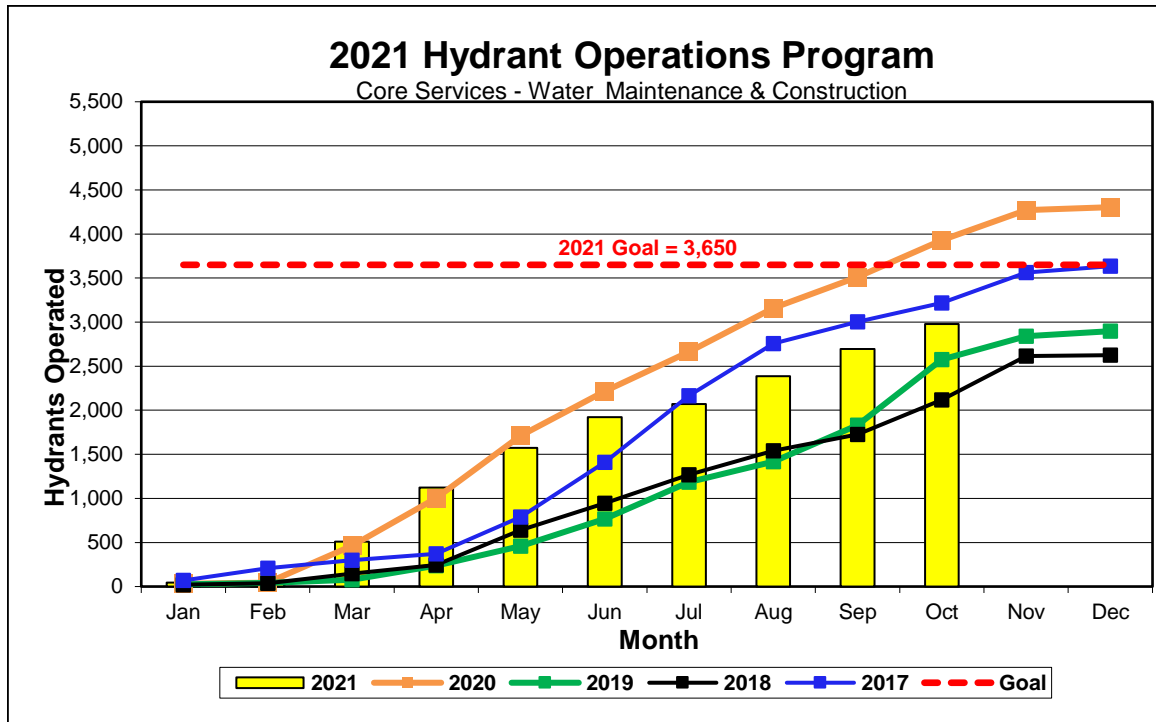
# Customers	Total # of Incidents	Cause
1,945	2	Vegetation
388	29	Animals

**Water Utility:**

**1. Water Outage Calculations for the month and year to date (August 2021 data):**

- a. Reliability = 99.99966443%      Year-to-date Reliability = 99.99871251%
  - b. 83 Customers Affected by Outages      Year-to-date Customers Affected by Outages = 1,488
  - c. 103.0 Customer Outage Hours      Year-to-date Customer Outage Hours = 3,875.4
  - d. SAIDI = 0.1      Year-to-date SAIDI = 5.6
  - e. CAIDI = 74.5      Year-to-date CAIDI = 156.3
- Performed 1,587 Gopher State water utility locates during the month for a total of 14,988 for the year.
  - Repaired water distribution system failures or maintenance at the following locations during the month. :
    - 2123 Fox Valley Dr SW – (Imain break) – 10/2
    - 2213 Fox Valley Dr SW – (leak) – 10/5
    - 2207 Fox Valley Dr SW – (leak) – 10/5
    - 615 Meadow Run Dr SW – (main break) – 10/19
    - Hydrant #211907 – Hy-Vee Barlow – (leak) – 10/27
  - RPU personnel received 76 inquiries during the month by phone, email, and in person related to questions about letters that customers received regarding how to accomplish backflow testing and backflow prevention.





#### GIS/Property Rights

- Hydro line LIDAR flight completed utilizing drone technology. Deliverables will include a 3D point cloud of the corridor and also identify vegetation and other clearance issues that need to be addressed.



## SAFETY / COMPLIANCE & PUBLIC AFFAIRS

### November 2021

#### 1. Safety

TRAINING	Total Required Enrollments	Completions as of 10/31/2021	Percent Complete
October 2021	764	758	99.2%
Calendar Year to 10/31/2021	6565	6559	99.9%

SAFETY TEAMS	Total Members	Members Attending	Percent Attending
October 2021	46	37	80.4%
Calendar Year to 10/31/2021	345	284	82.3%

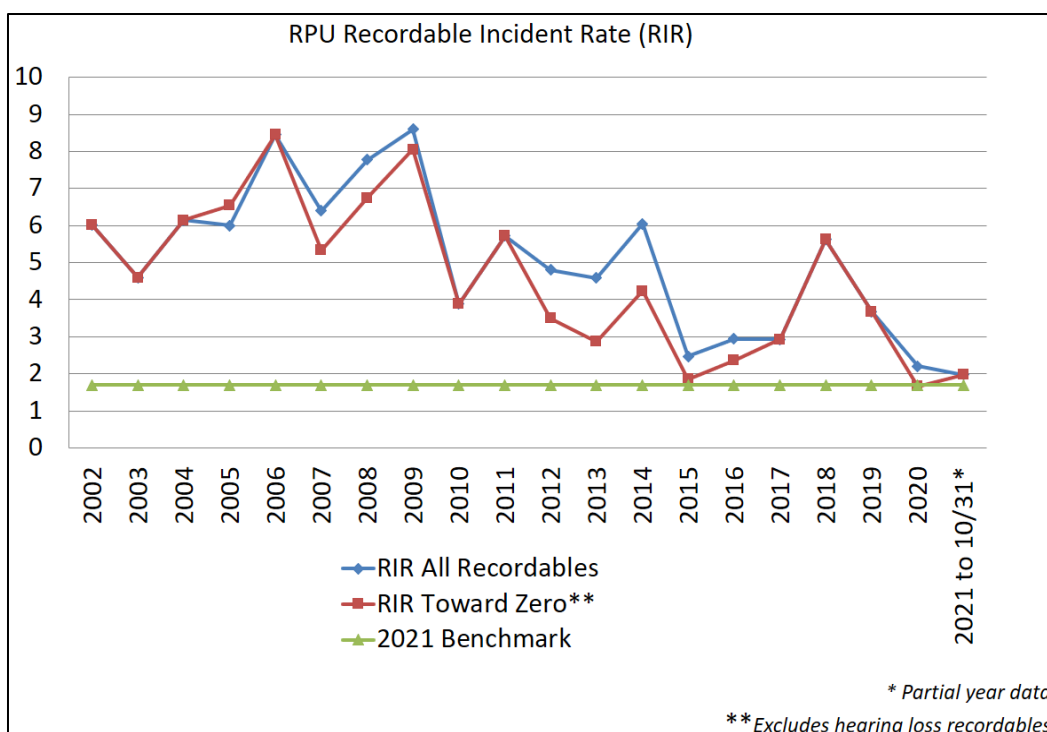
INCIDENTS	Reports Submitted	OSHA Cases <sup>1</sup>	RPU RIR <sup>2</sup>	BLS RIR <sup>3</sup>
October 2021	4	1	--	--
Calendar Year to 10/31/2021	22	3	1.97	1.7

<sup>1</sup>	Deemed to meet OSHA criteria as a recordable case by RPU Safety Manager, subject to change
<sup>2</sup>	Recordable Incident Rate – Number of OSHA Recordable Cases per 100 employees.
<sup>3</sup>	Bureau of Labor Statistics nonfatal illnesses and injuries in the utility sector



22 of RPU's 24 departments are recordable injury free in 2021

200 of RPU's 203 employees are recordable injury free in 2021



2021 OSHA Recordable Case Detail				
Work Area	Incident Date	Description	Primary Reason it's a Recordable	Corrective Action
T&D	2/8/2021	Slipped on ice in parking lot striking head and shoulder (R) on pavement	Restricted Work	Reviewed salting/sanding procedures
Water	3/1/2021	Possible knee (L) injury due to slip on ice	Days Away	Encouraged use of better slip resistant footwear
T&D	10/14/2021	Bumped elbow (L) on truck mounted vice resulting in infection	Restricted Work	N/A

### SAFETY INITIATIVES

1. Facilitated completion of audiograms for RPU teammates included in the hearing conservation program per OSHA requirements
2. Developed online first aid related online courses to be assigned in November and December in preparation for annual recertification in January 2022
3. Participated in discussions about replacement of high visibility arc rated shirts due to end of life of current garments

## **2. Environmental & Regulatory Affairs**

- On October 28<sup>th</sup>, packer and water quality testing was completed on Well 16 for the conversion project. Packer testing is a test for measuring the permeability of isolated sections in the well. This work was critical to ensure that the installation of the monitoring wells are installed at the optimal depths.
- On November 5<sup>th</sup>, the annual Lake Zumbro Dam inspection was completed by Barr Engineering. No major concerns or issues were identified regarding the integrity of the dam during the day of the inspection.
- On November 9<sup>th</sup>, RPU staff presented to the city of Rochester Green Team on RPU's water conservation program and current groundwater water quality.

## **3. Communications**

- RPU teammates presented and exhibited at the Rochester Area Chamber of Commerce STEAM Summit held on November 16th at the RCTC Field House. We had an EV and charger on hand with the Environmental and Energy Advisors. We also had a Water Distribution crew with a hydrant assembly to show all of the components of a water hydrant. An estimated 1,700 local students attend this one day event.
- Tony Benson attended the MISO Communicators Summit, along with other communicators across the MISO footprint. Topics covered at the meeting included a MISO overview and tour, presentation from a former ERCOT communicator, crisis communications, and communicating during the pandemic.
- RPU had a call with an education resource person from the National Energy Foundation to increase our educational reach with local students. Our focus of educational materials and resources is electrical safety. Working with RPU's Safety Manager, we will see if there is a program that fits RPU's educational needs.

## Page Summary Last 28 days

Export Data

Results from Oct 22, 2021 - Nov 18, 2021

Note: Does not include today's data. Insights activity is reported in the Pacific time zone. Ads activity is reported in the time zone of your ad account.

■ Organic ■ Paid

## Actions on Page

October 22 - November 18

2

Total Actions on Page ▲ 100%

## Page Views

October 22 - November 18

230

Total Page Views ▲ 2%

## Page Likes

October 22 - November 18

17

Page Likes ▼ 15%

## Post Reach

October 22 - November 18

2,584

People Reached ▼ 68%

## Story Reach

October 22 - November 18

## Get Story Insights

See stats on how your Page's recent stories have performed.

[Learn more](#)

## Recommendations

October 22 - November 18



We have insufficient data to show for the selected time period.

## Post Engagement

October 22 - November 18

360

Post engagement ▼ 1%

## Videos

October 22 - November 18

63

3-Second Video Views ▼ 10%

## Page Followers

October 22 - November 18

16

Page Followers ▼ 24%

Account home

RPU Alerts @rpualerts

## 28 day summary with change over previous period

Tweets

22 ▲ 37.5%

Tweet impressions

9,471 ▲ 17.3%

Profile visits

417 ▼ 34.4%

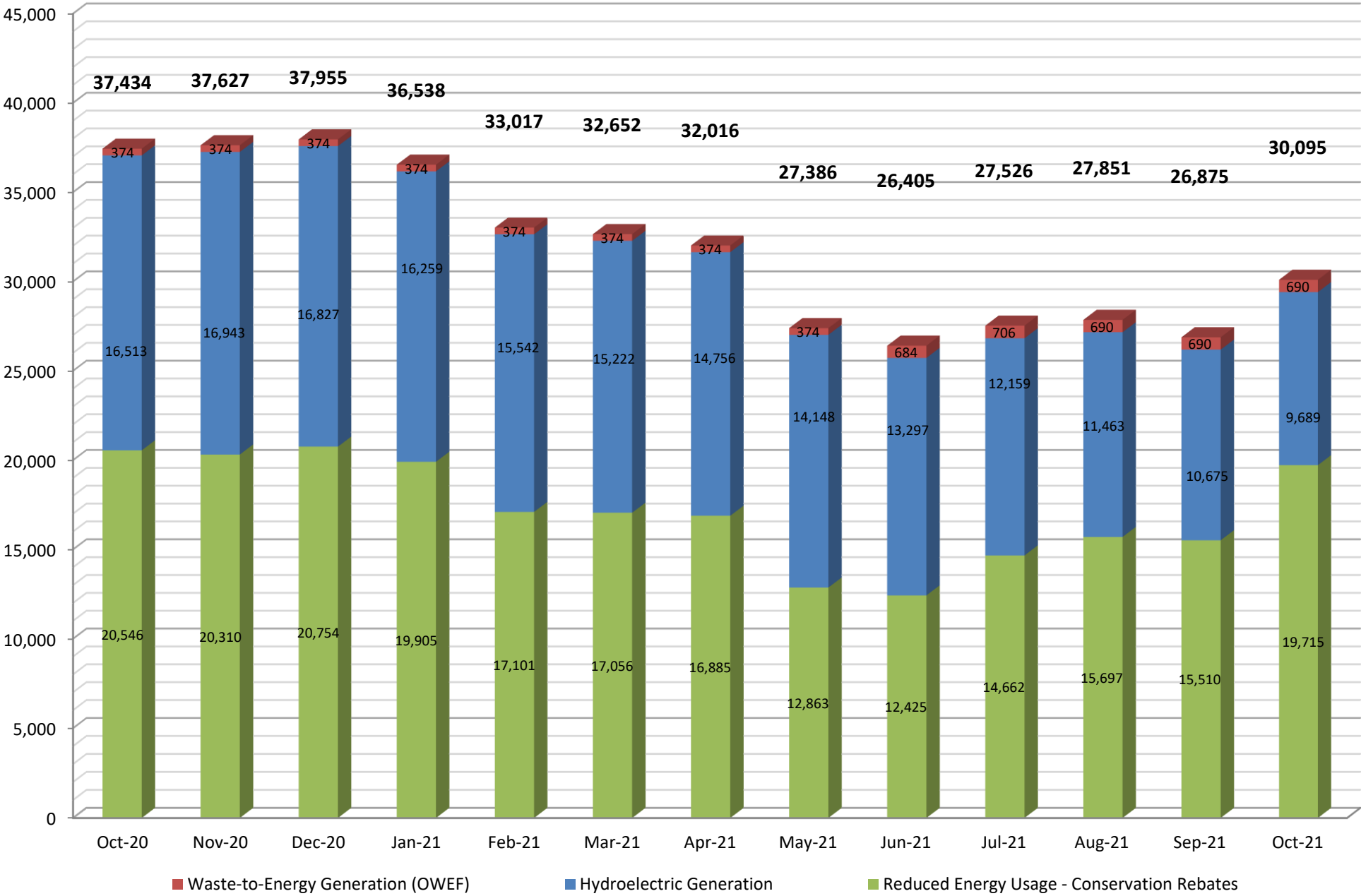
Mentions

23 ▲ 475.0%

Followers

1,139 ▲ 7

RPU Environmental Stewardship Metric  
Tons CO2 Saved  
12 Month Rolling Sum



Attachment: Division Reports November 2021 (14181 : Division Reports & Metrics - November 2021)

# POWER RESOURCES MANAGEMENT

NOVEMBER 2021

1. In October, RPU continued to bid GT1, GT2 and WES into the MISO day-ahead and real-time markets. Only GT2 and WES are capable of participating in the ancillary services market. GT1 went into outage mid-month for its major overhaul. WES was in outage the last week of the month for its annual maintenance.

- a. Ancillary Service Market – Supplemental Reserves

- i. Cleared DA
      1. GT2 – 31 days
      2. WES – 24 days
    - ii. Deployment YTD
      1. GT2 – 1
      2. WES – 1

- b. Dispatched by MISO

- i. GT1 – 1 times      YTD 20
    - ii. GT2 – 12 times    YTD 109
    - iii. WES – 22 times   YTD 147

- c. Hours of Operation

- i. GT1 – 10 hours      YTD 131 hours
    - ii. GT2 – 106 hours    YTD 811 hours
    - iii. WES – 297 hours   YTD 1363 hours

- d. Electricity Generated

- i. GT1 – 263 MWh    YTD 2,884 MWh
    - ii. GT2 – 4,203 MWh YTD 28,327 MWh
    - iii. WES – 10,686 MWh YTD 46,808 MWh

- e. Forced Outage

- i. GT1 – 0 hours      YTD 207 hours
    - ii. GT2 – 0 hours      YTD 38 hours
    - iii. WES – 0 hours    YTD 168 hours

2. MISO market Real Time Price averaged \$44.19/MWh and Day Ahead Price averaged \$41.23/MWh.

# **CUSTOMER RELATIONS**

***(Contact Center and Marketing, Commercial and Residential)***

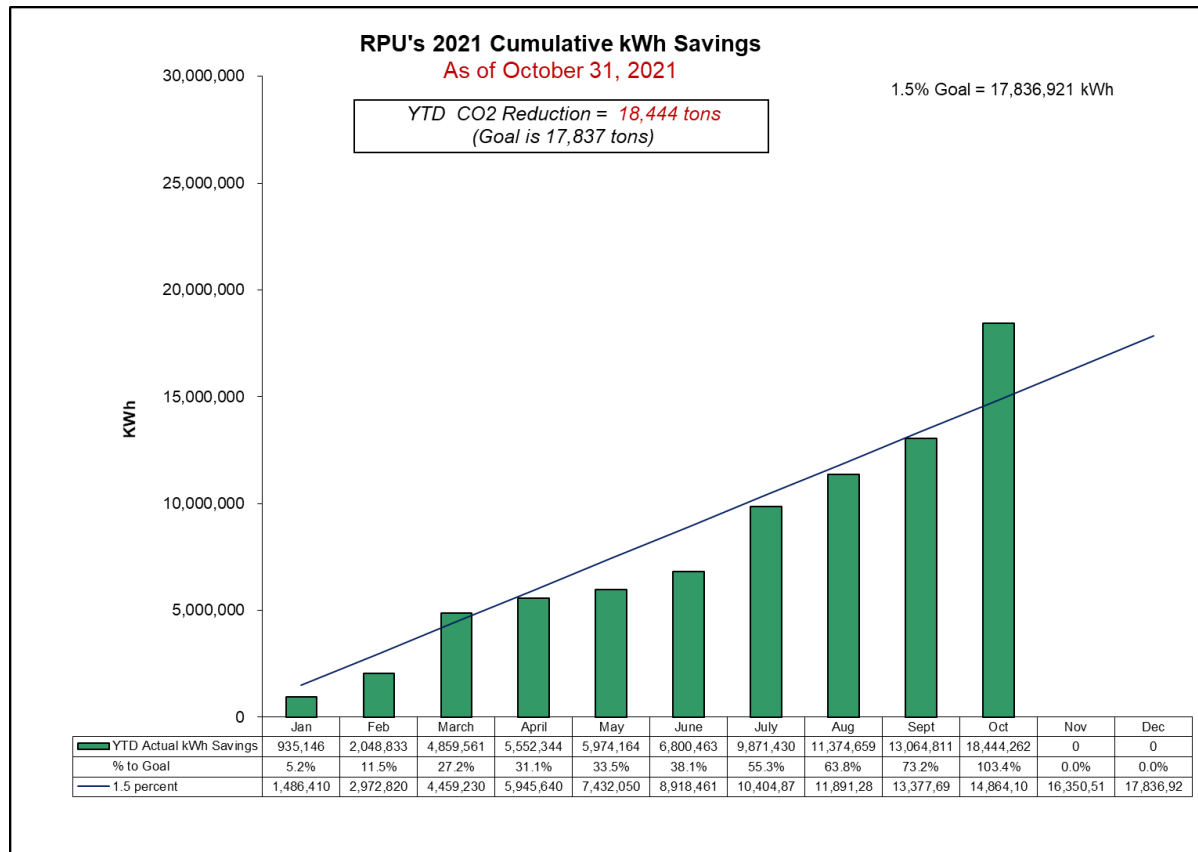
## Stakeholder and Employee Engagement, Forums, and Meetings

1. Customer Relations staff attended the annual APPA Customer Connections Conference that was held October 25-27. Krista Boston, Director of Customer Relations, presented on RPU's programs and marketing efforts.
2. Josh Mason successfully completed the Association of Energy Engineers Certified Energy Manager training program. The program helps educate and qualify individuals involved in optimizing the use of energy in buildings and systems.
3. Marketing participated in the MN Department of Commerce hosted ECO Stakeholder meeting on Tuesday, November 2. The purpose of the meeting was to provide an overview of the 2021 Energy Conservation and Optimization Act (ECO) that Governor Walz signed into law earlier this year.
4. Customer Care volunteered, as they do annually, for the Salvation Army to do bell ringing as a team.

## Opportunities for Customers

1. The 2021 Be Bright ENERGY STAR® LED Lighting Campaign ran from October 1 to November 30. Our residential electric customers were eligible for reduced pricing on ENERGY STAR® qualified LED light bulbs. We had partnered again with local Rochester retailers to offer the discounted LED bulbs.
2. Holiday lights are being collected from customers again this year for recycling. This event started November 1 and runs through January 28. Bins are located in the Service Center lobby.
3. A virtual Neighborhood Energy Challenge workshop with Community Education will be held on Saturday, November 20. We currently have 27 households registered for the workshop.
4. Customer Care continues to make outreach calls to customers with past due balances on their accounts. The intent is to proactively get these customers connected with outside resources for financial assistance. During the month of October, 242 customers were called.
5. The Cayenta upgrade is on track. The mock go-live started November 1, with no major issues. The utility and vendor(s) are jointly planning the go-live date of December 6.

6. Marketing participated in the annual Chamber STEAM event at RCTC on Tuesday, November 16. Over 1,700 middle and high school students experienced a variety of activities in science, technology, engineering, art and design. This year, RPU's booth showcased electric vehicles with a 2021 Ford Mustang Mach-E on display.

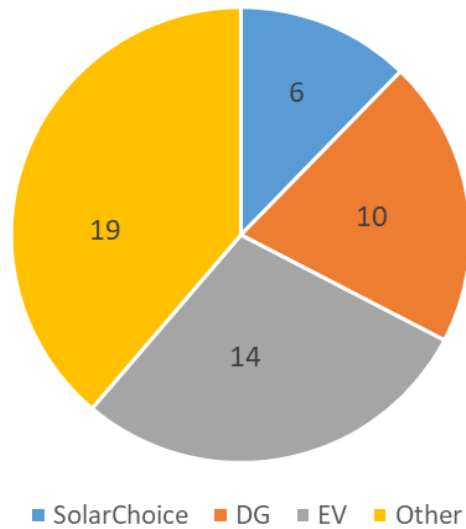


✚ Avoided kW: 2,312 kW

✚ Cost of Avoided kW: \$709/kW

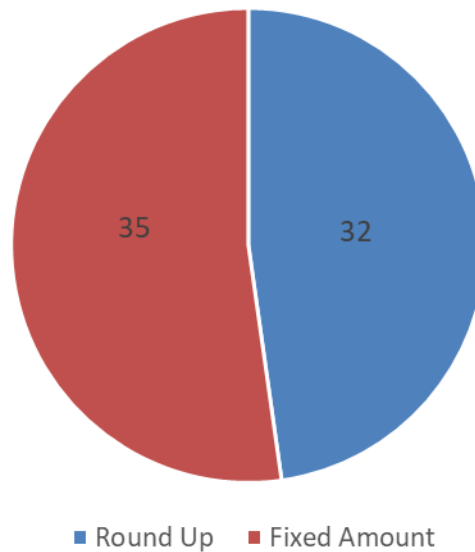


**Time-of-Use  
Enrolled Customers by Type**

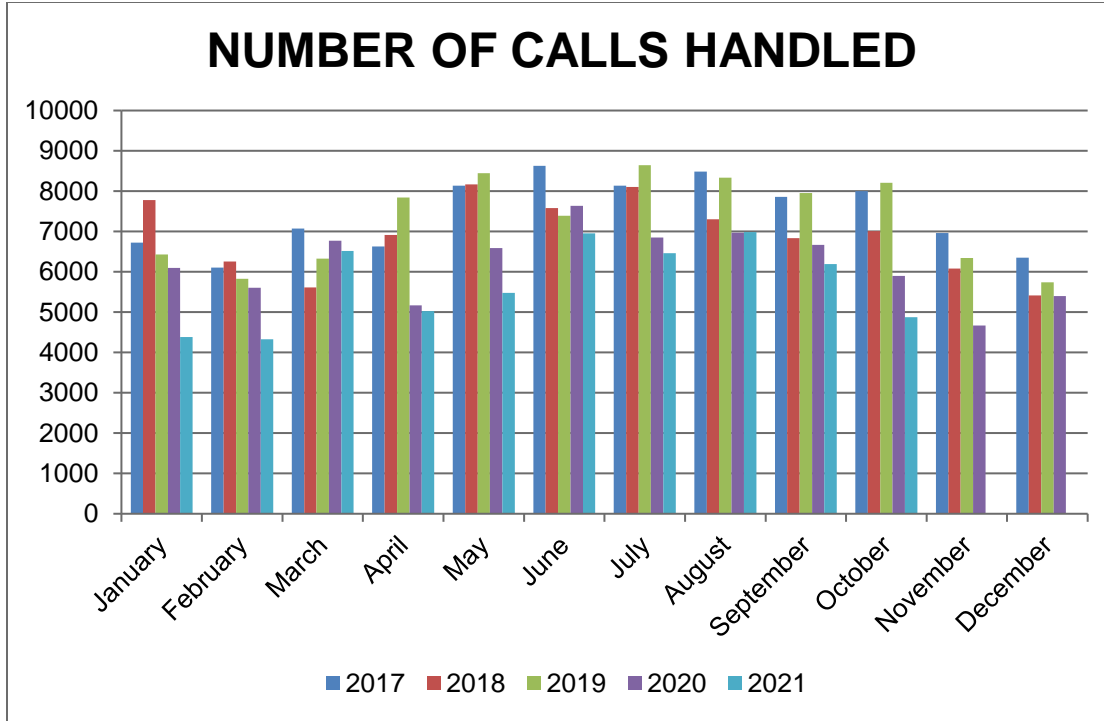


✚ Total Customers Enrolled: 49

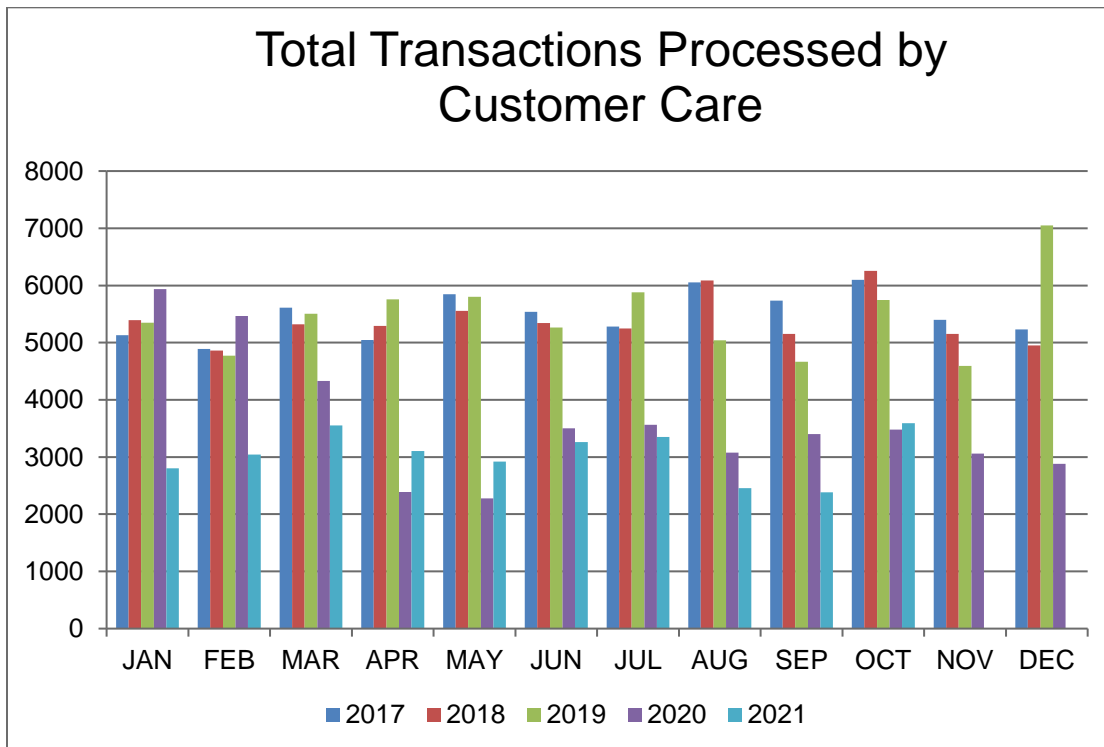
**Neighbors Chipping In  
Enrolled Customers**



✚ Total Customers Enrolled: 67



✚ Total Number of Calls: 4,877 (graphed above)



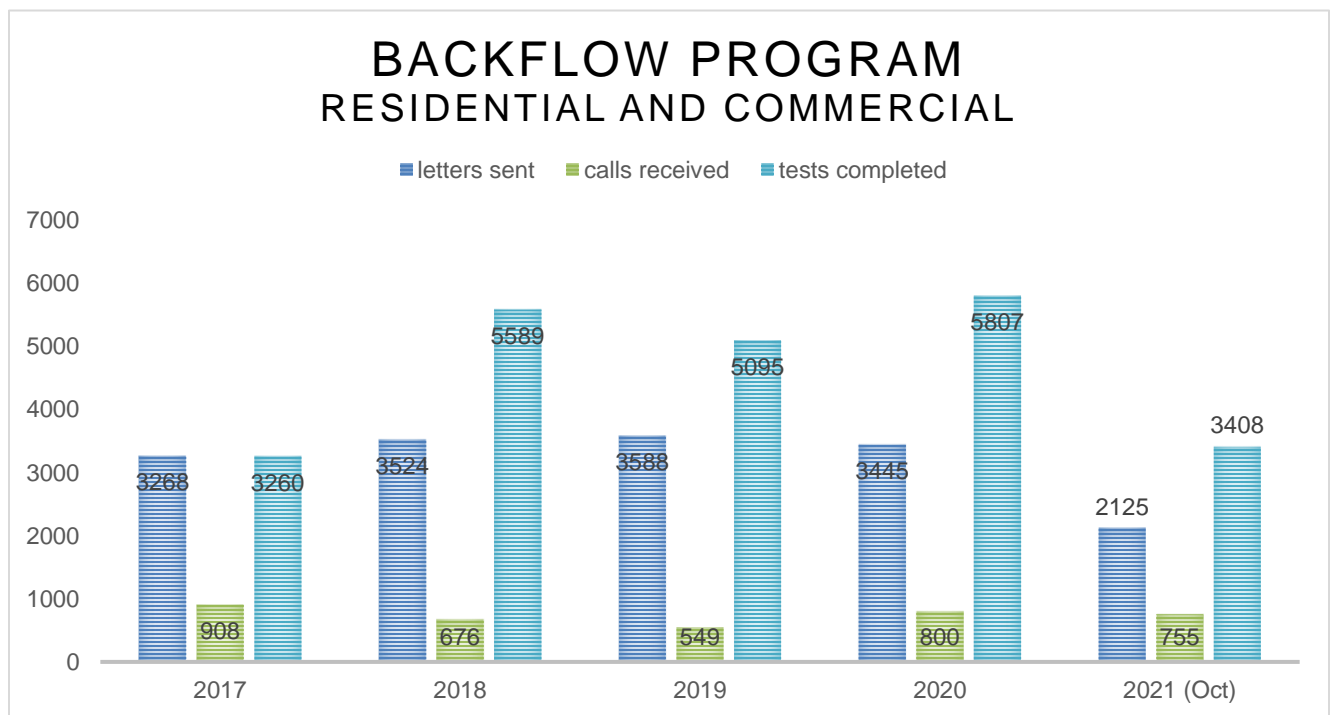
✚ Total Number in Dollars Processed by Representatives: \$1,674,745 (graphed above)

✚ Total Number of Transactions Processed by Representatives: 3,59

# CORPORATE SERVICES

## 1. Business Services:

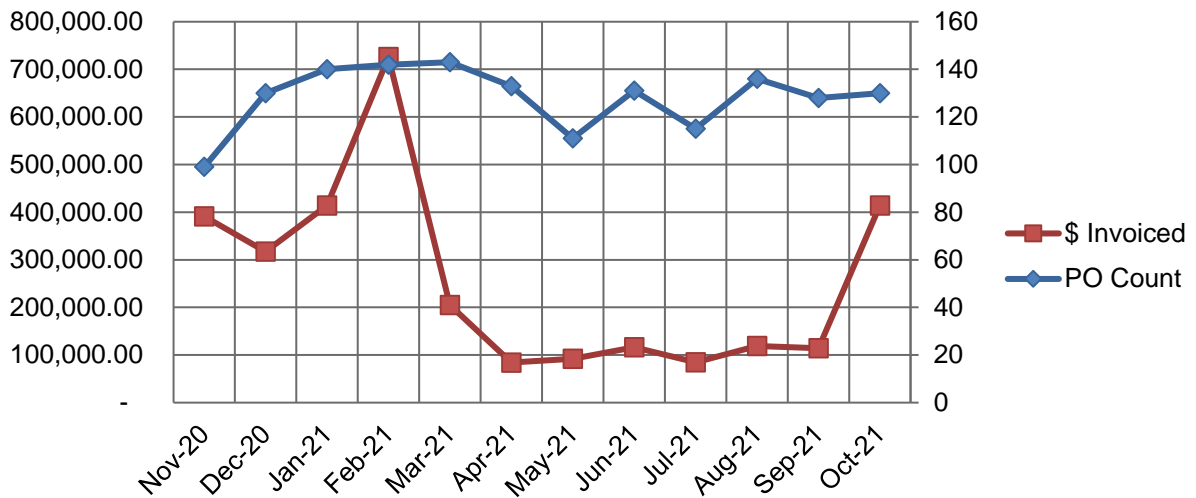
- Payroll/HR – Coordinated the onboarding of one full time employee and offboarding of three full time and three seasonal employees.
- Administrative – RPU employees participated in the City's United Way online campaign and hosted a virtual auction raising an additional \$700.
- Administrative – Coordinated our annual "Share the Warmth" outerwear drive, which resulted in donation of 18 winter coats for the Salvation Army
- Administrative Support – Worked with a vendor to implement a new Backflow prevention monitoring software which went live November 15, 2021.
- Administrative Support - The Business Services team handled 2,769 mailing pieces.



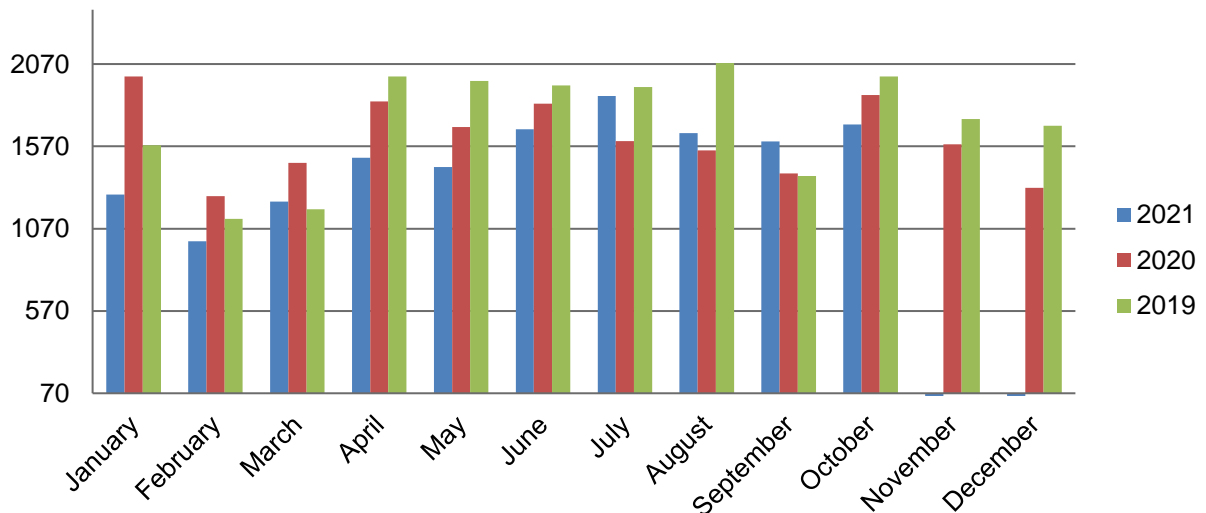
## 2. Purchasing and Materials Management:

3. Completed the search for the Warehouse Operations Attendant which was open due to an internal promotion in September.
4. Invitation for Bids issued for Power Transformers for the Marion Road Substation.
5. Invitation for Bids issued for Power Line Tree Clearance.

## Purchase Order Count and Dollars Invoiced



## Warehouse Transactions Count All Plants

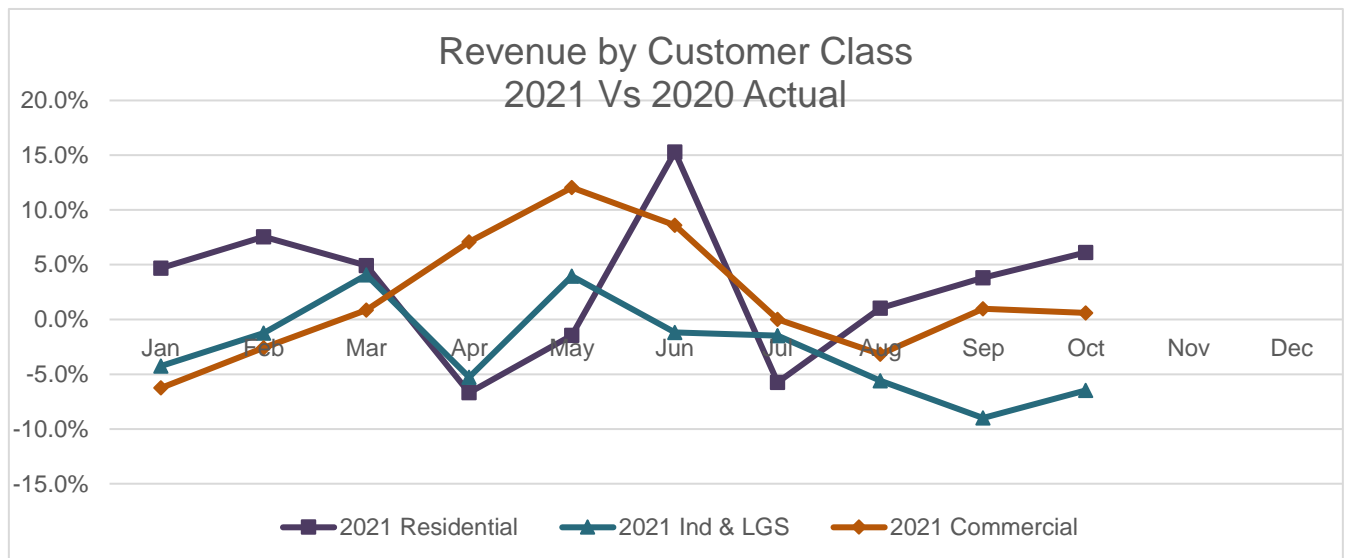


### 6. Finance and Accounting:

#### General

- The RPU recommended budget was reviewed by the City Council during a study session on November 8, 2021. The RPU Board approved the recommended operating budget, rate adjustments, capital and multi-year capital budgets during the October 26, 2021 Board meeting. The City Council is anticipated to approve the RPU budget on December 6, 2021.

- Covid19 Financial Impacts – As part of our 2021 Electric Utility budget process, sales volumes and gross margin were adjusted down. The 2021 budget anticipates a slow recovery during 2021. The Electric Utility gross margin for September 2021 is under budget by \$142,948 or (2.8%). This is \$298,752 or 6.5% over October 2020 actual gross margin. Included in the gross margin total is Wholesale sales gross margin, which is \$431,615 or 14.1% above budget for October 2021. The Wholesale increase was due to warmer weather and other generation in the region having scheduled outages for maintenance.



- Customer Billing/Accounting – Disconnection of service for nonpayment of accounts was suspended effective September 30, 2021 for residential customers.
- Accounts Receivable – Past due account balances have increased from \$1,348,197 at the end of February 2020, before the pandemic, to \$2,787,809 at the end of October 2021. Of this amount, \$1,665,741 is due from residential customers and \$1,122,068 is due from commercial customers. This is an increase from the end of September for commercial customers of \$226,912 and a reduction of \$22,438 for residential customers. The reduction in residential customer balances is partially due to the prepayment of energy assistance during October.

Description	Residential			Commercial (Non Residential)		
	02/29/2020	10/31/2021	Incr (Decr)	02/29/2020	10/31/2021	Incr (Decr)
% Current	92.0%	73.2%	-18.8%	94.6%	82.4%	-12.2%
% Past Due	17.5%	26.8%	9.3%	5.8%	17.6%	11.8%
Amount Past Due	\$ 968,491	\$ 1,665,741	\$ 697,250	\$ 379,705	\$ 1,122,068	\$ 742,363
# Customers Past Due	6,349	5,568	(781)	385	412	27
Average Balance Past Due	\$ 153	\$ 299	\$ 147	\$ 986	\$ 2,723	\$ 1,737
# Customers > \$1,500 Past Due	17	201	184	38	66	28
# Customers > \$5,000 Past Due	-	11	11	13	30	17

- Payment Agreements – As of November 10, 2021, we have 546 payment arrangements in good standing. Current payment agreements represent \$681,005 of the total past due balance of \$2,787,809.
- RPU will continue to reach out to customers to get them connected to assistance that they may be qualified for and to make payment agreements.

## 7. Information Technology:

### General

- The Cayenta software upgrade is scheduled for December. This project is currently on time.
- During November, the Operations and IT team participated in a nationwide IT Cyber incident response exercise called GridX. Drills of this type are an important part of our preparedness.

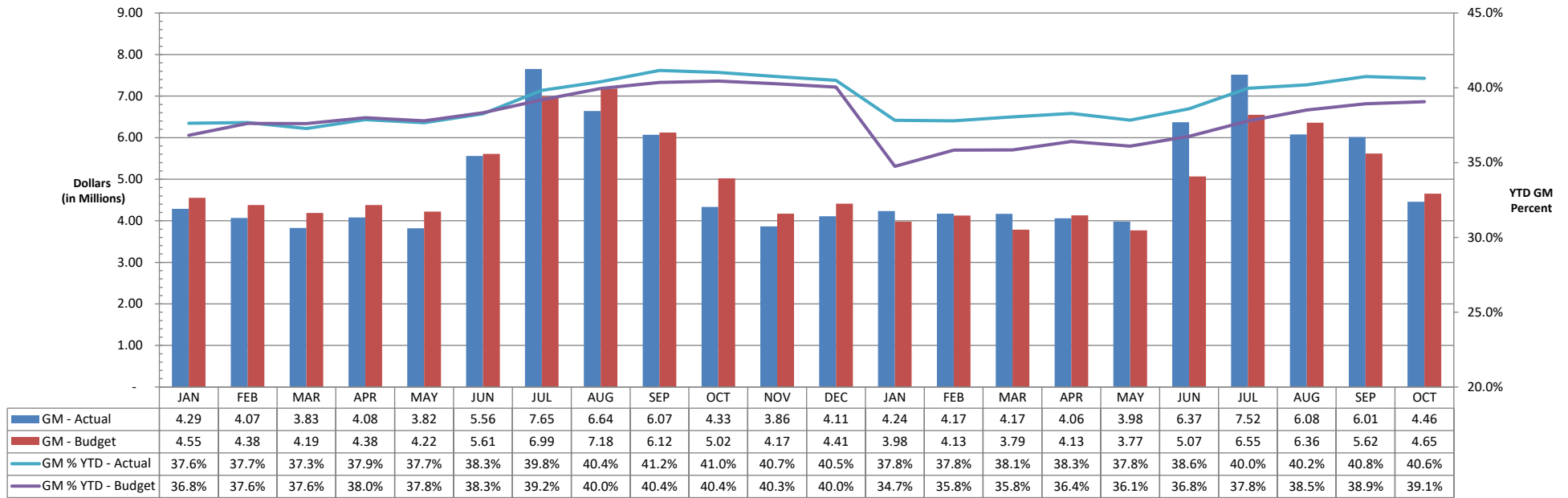
## 8. Financial Results:

**Note:** Budget numbers are compared to the approved 2021 budget and have been adjusted for 2020 approved project budgets carried over to 2021. The current month favorable variance in Electric Utility Change in Net Position is due to the recognition of \$5.096M distribution that was authorized during October. This distribution will be received in two installments during 2022.

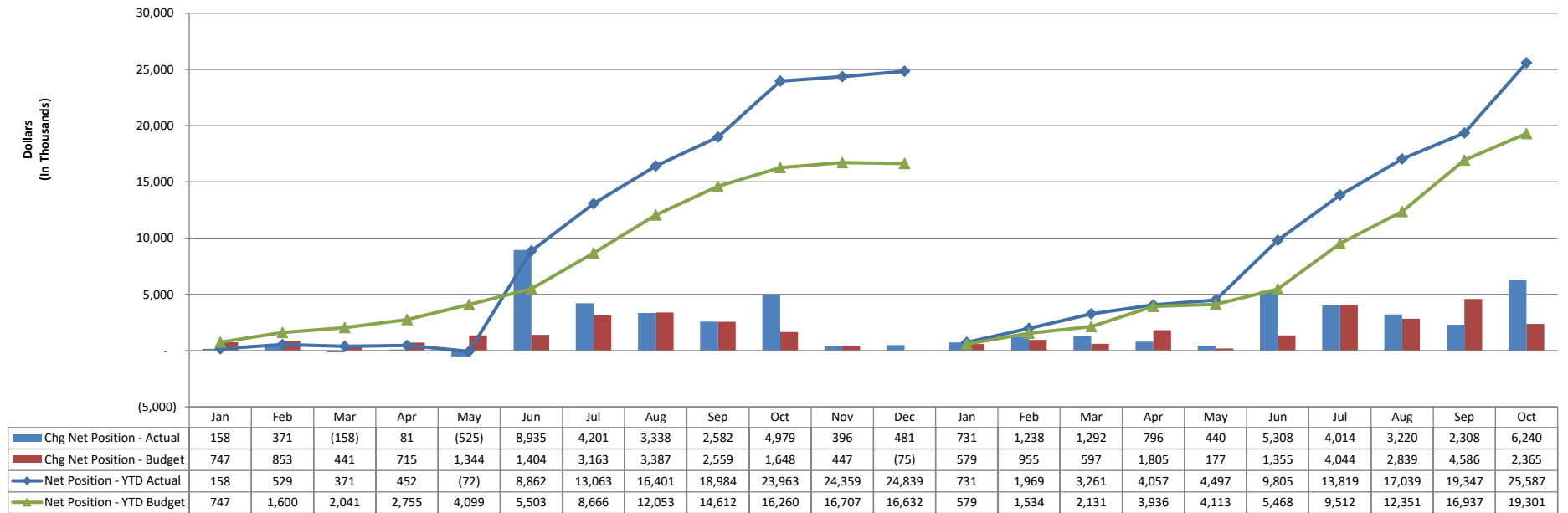
Note: Includes \$5.096M SMMPA distribution recognized in October 2021

(In Thousands)	Current Month			Year to Date		
	Actual	Budget	Variance	Actual	Budget	Variance
Revenue - Electric	\$ 12,955	\$ 12,423	\$ 532	\$ 137,263	\$ 129,907	\$ 7,356
Revenue - Water	902	934	(32)	9,451	9,309	142
Change in Net Position - Electric	6,240	2,365	3,875	25,587	19,301	6,286
Change in Net Position - Water	(91)	207	(298)	1,305	1,313	(8)

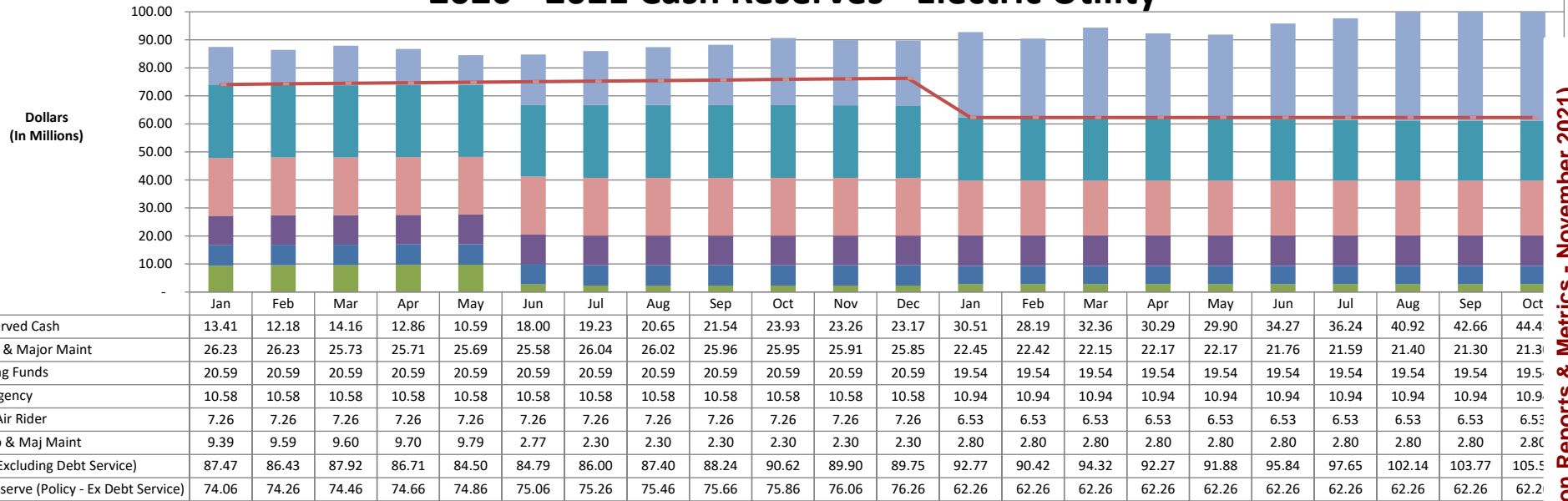
## 2020 - 2021 Retail Gross Margin - Electric Utility



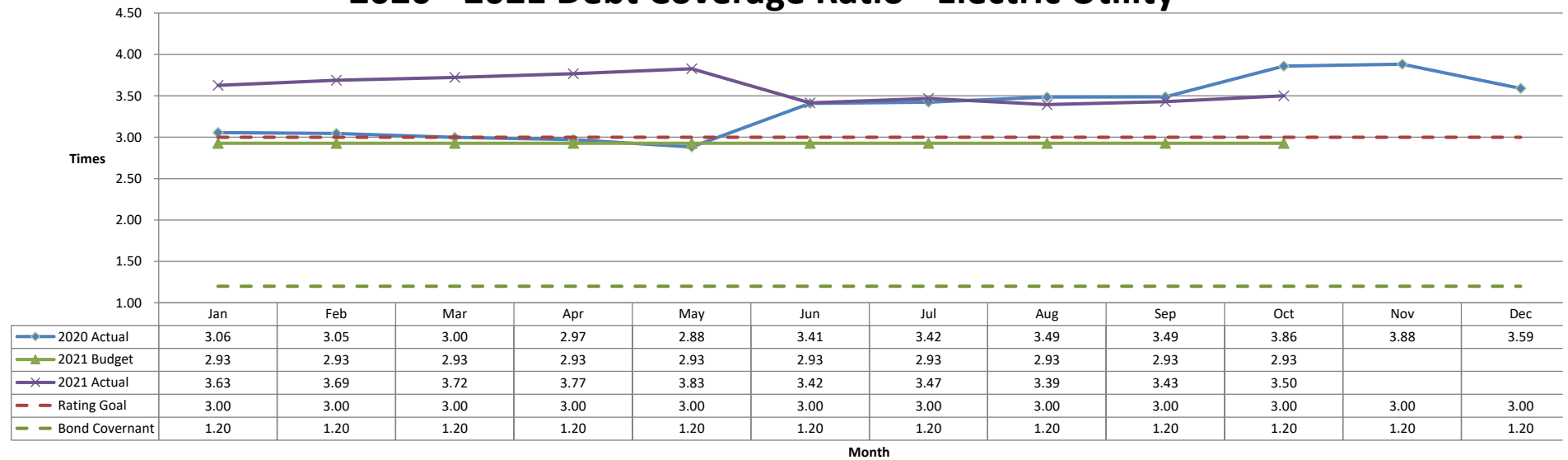
## 2020 - 2021 Change in Net Position - Electric Utility



## 2020 - 2021 Cash Reserves - Electric Utility

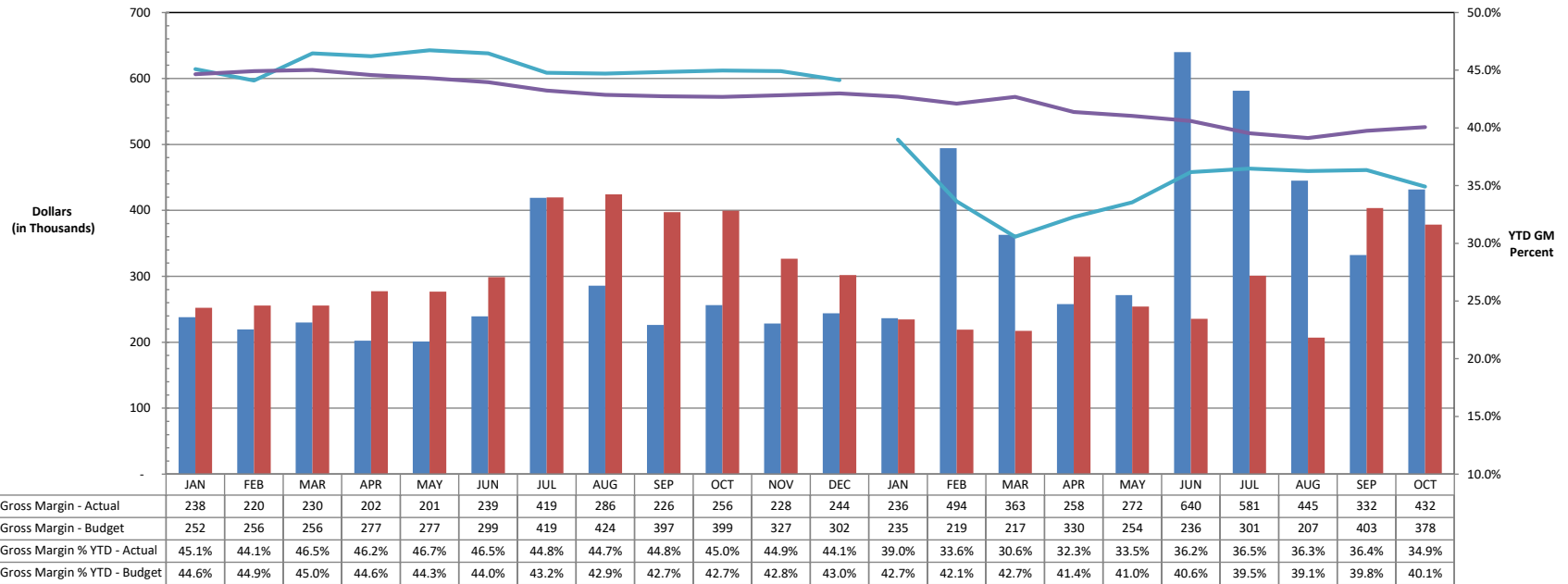


## 2020 - 2021 Debt Coverage Ratio - Electric Utility

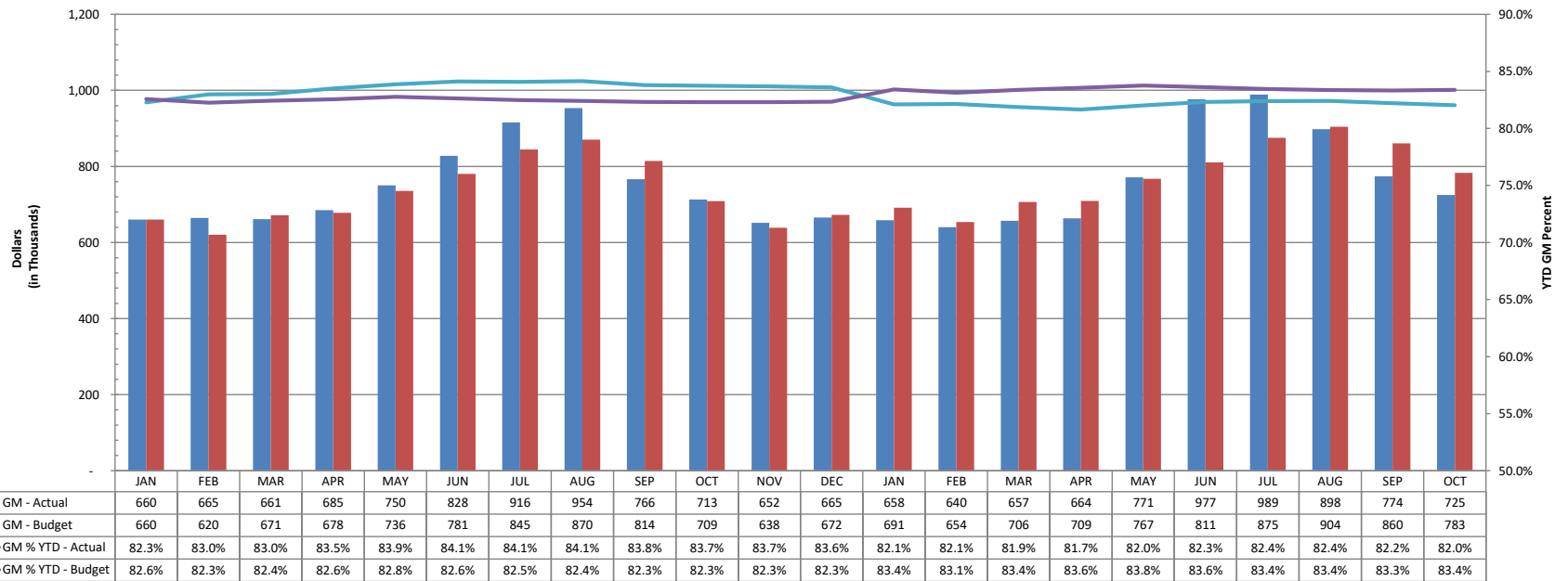




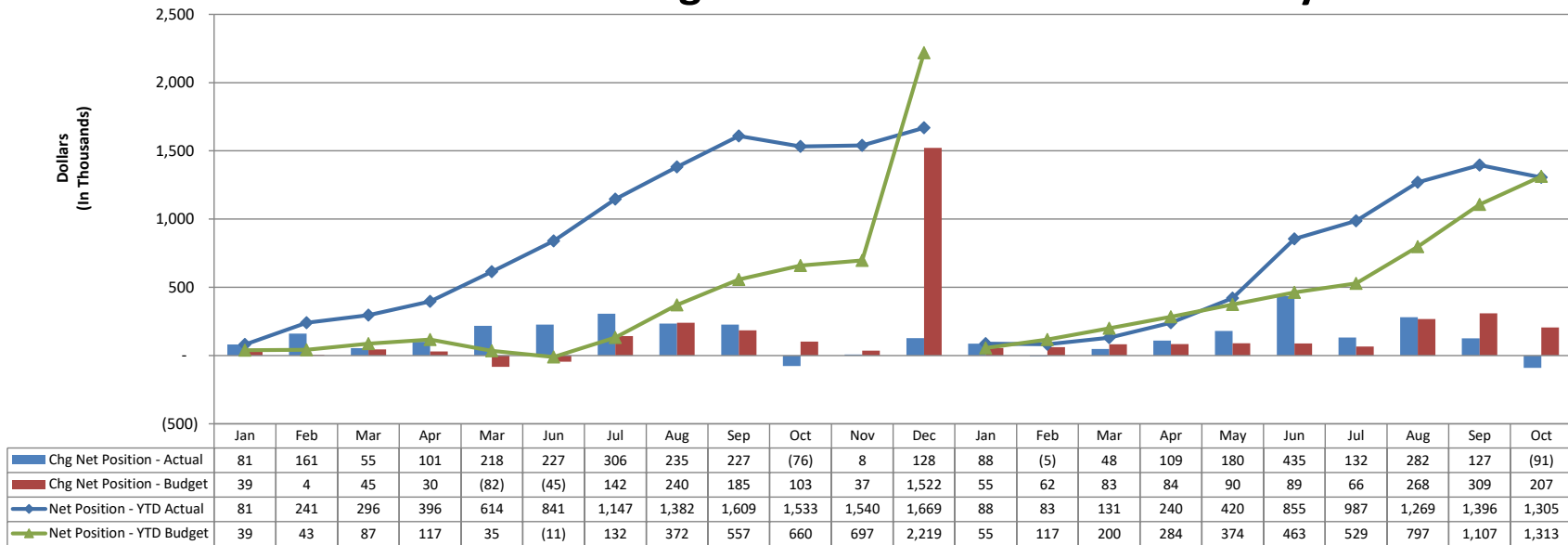
## 2020 - 2021 Gross Margin - Steam/Wholesale Electric



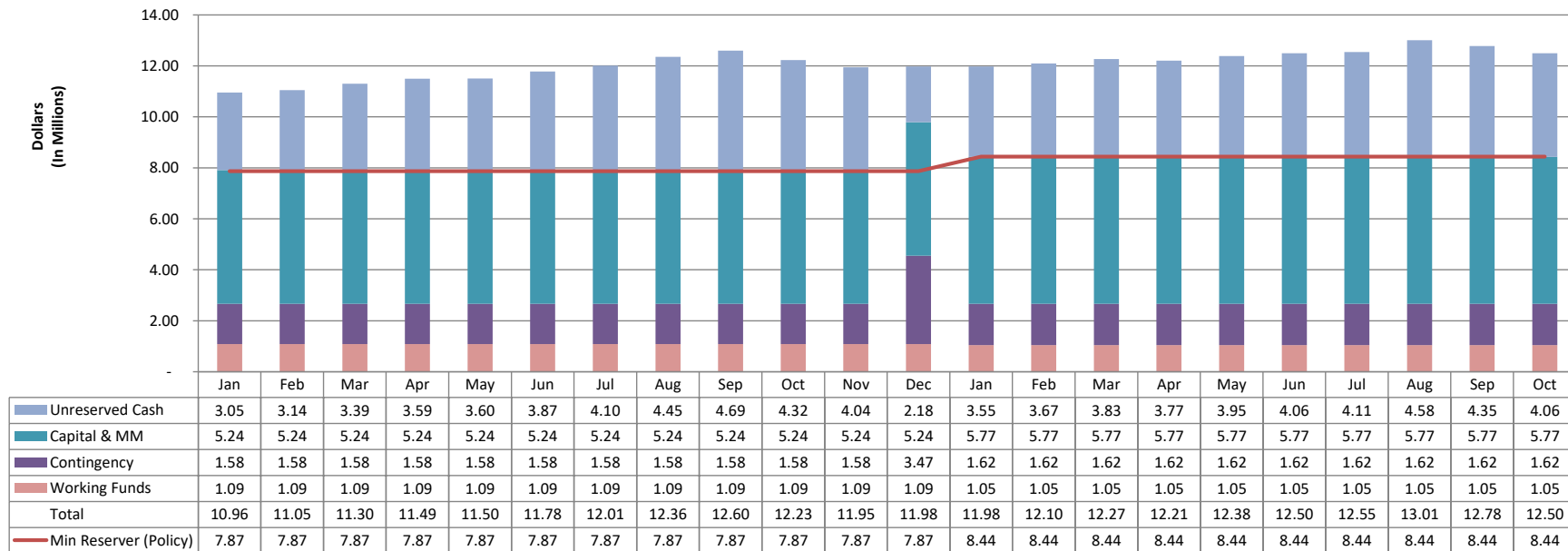
## 2020 - 2021 Gross Margin - Water Utility



## 2020 - 2021 Change in Net Position - Water Utility



## 2020 - 2021 Cash Reserves - Water Utility





**TO:** Jeremy Sutton, Director of Power Resources, Fleet & Facilities

**FROM:** Tina Livingston, Senior Financial Analyst

**SUBJECT:** LOAD FORECAST SUMMARY FOR 2021

MONTH	SYSTEM ENERGY			PEAK SYSTEM DATA		
	ACTUAL	FORECAST	% DIFF	ACTUAL	FORECAST	% DIFF
	MWH	MWH		MW	MW	
JAN	97,934	101,211	-3.2%	164.6	182.4	-9.7%
FEB	92,648	92,886	-0.3%	172.3	179.6	-4.0%
MAR	90,288	92,601	-2.5%	151.8	158.0	-3.9%
APR	85,195	90,885	-6.3%	158.6	168.7	-6.0%
MAY	92,262	90,824	1.6%	206.9	194.6	6.3%
JUN	119,714	102,551	16.7%	270.3	227.8	18.7%
JUL	120,463	119,695	0.6%	260.2	265.5	-2.0%
AUG	114,973	115,163	-0.2%	239.3	246.3	-2.9%
SEP	94,673	102,700	-7.8%	202.7	238.8	-15.1%
OCT	90,391	92,288	-2.1%	193.7	170.9	13.4%
NOV					171.7	
DEC					173.6	
<b>YTD</b>	<b>998,541</b>	<b>1,000,804</b>	<b>-0.2</b>			

**HISTORICAL SYSTEM PEAK 292.1 MW 07/20/2011**

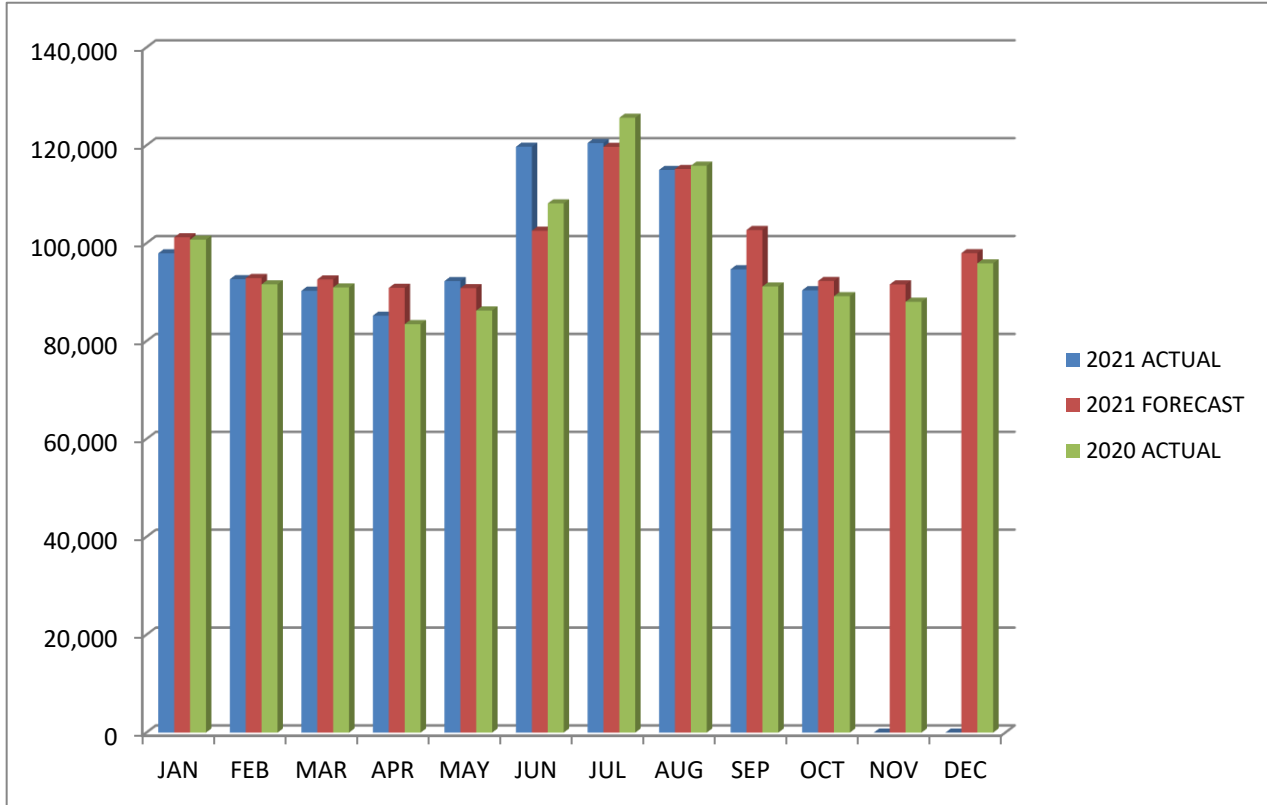
% DIFF = (ACTUAL / FORECAST X 100) - 100

MWH = MEGAWATT HOUR = 1000 KILOWATT HOURS

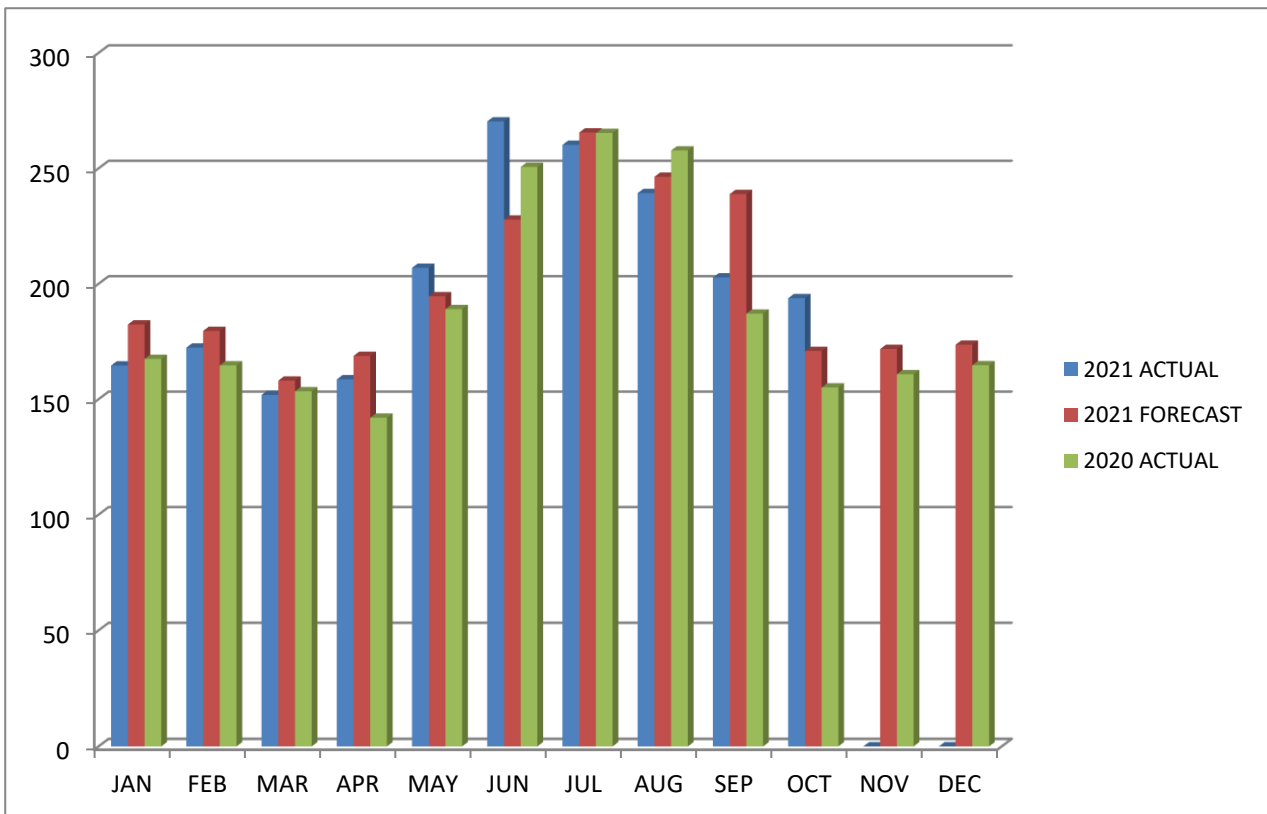
MW = MEGAWATT = 1000 KILOWATTS

## 2021 YTD SYSTEM REQUIREMENTS

### Energy Required for the Month (MWH)



### Peak Demand for the Month (MW)



# ROCHESTER PUBLIC UTILITIES

## INDEX

K:\RPU\GA\FINANCIAL REPORTS\FINANCIALS CRMO.pdf

**DATE:** October 2021

**TO:** \_\_\_\_\_

**From:** **Judith Anderson** (507) 292-1217  
Controller

**SUBJ:** **RPU - Financial Statements**

### **RPU - ELECTRIC UTILITY Financial Reports**

<b><u>Page #</u></b>	<b><u>REPORT TITLE:</u></b>
1	Statement of Net Position - Condensed
2	Statement of Revenues, Expenses & Changes in Net Position YTD
3	Statement of Cash Flows YTD
4 - 5	Production and Sales Statistics - YTD
6	GRAPH - Capital Expenditures
7	GRAPH - Major Maintenance Expenditures
8	GRAPH - Cash & Temporary Investments
9	GRAPH - Changes in Net Position
10	GRAPH - Bonds

### **RPU - WATER UTILITY Financial Reports**

<b><u>Page #</u></b>	<b><u>REPORT TITLE:</u></b>
11	Statement of Net Position - Condensed
12	Statement of Revenues, Expenses & Changes in Net Position YTD
13	Statement of Cash Flows YTD
14	Production and Sales Statistics - YTD
15	GRAPH - Capital Expenditures
16	GRAPH - Major Maintenance Expenditures
17	GRAPH - Cash & Temporary Investments
18	GRAPH - Changes in Net Position

**END OF BOARD PACKET FINANCIALS**

Attachment: Division Reports November 2021 (14181 : Division Reports & Metrics - November 2021)

**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF NET POSITION**  
**ELECTRIC UTILITY**  
**October 31, 2021**

	<u>October 2021</u>	<u>October 2020</u>	<u>Difference</u>	<u>% Diff.</u>	<u>September 2020</u>
<b>ASSETS</b>					
<b>CURRENT ASSETS</b>					
CASH & INVESTMENTS					
Unreserved Cash & Investments	44,451,377	23,933,393	20,517,984	85.7	42,660,090
BOARD RESERVED CASH & INVESTMENTS					
Clean Air Rider Reserve	6,529,996	7,263,435	(733,439)	(10.1)	6,529,996
Working Funds Reserve	19,537,000	20,590,000	(1,053,000)	(5.1)	19,537,000
Special Capital & Major Maintenance Reserve	2,800,818	2,300,818	500,000	21.7	2,800,818
Contingency Reserve	10,943,000	10,581,000	362,000	3.4	10,943,000
General Capital & Major Maintenance Reserve	21,299,180	25,946,532	(4,647,352)	(17.9)	21,299,020
Total Reserved Cash & Investments	61,109,994	66,681,785	(5,571,791)	(8.4)	61,106,830
Total Cash & Investments	105,561,372	90,615,178	14,946,193	16.5	103,766,920
Receivables & Accrued Utility Revenues	27,103,871	23,889,804	3,214,067	13.5	23,740,510
Inventory	6,707,224	6,475,849	231,375	3.6	6,529,180
Other Current Assets	1,214,369	1,272,905	(58,536)	(4.6)	1,282,110
RESTRICTED ASSETS					
Restricted Cash and Equivalents	8,831,049	8,880,458	(49,409)	(0.6)	7,695,430
Total Current Assets	149,417,884	131,134,195	18,283,689	13.9	143,014,170
<b>NON-CURRENT ASSETS</b>					
RESTRICTED ASSETS					
RESTRICTED CASH & INVESTMENTS					
Debt Service Reserve	12,072,991	12,955,835	(882,844)	(6.8)	12,072,991
Funds Held in Trust	0	0	0	0.0	0
Total Restricted Cash & Investments	12,072,991	12,955,835	(882,844)	(6.8)	12,072,991
Total Restricted Assets	12,072,991	12,955,835	(882,844)	(6.8)	12,072,991
<b>CAPITAL ASSETS</b>					
<b>NON-DEPRECIABLE ASSETS</b>					
Land and Land Rights	11,264,662	9,542,782	1,721,880	18.0	11,264,662
Construction Work in Progress	21,423,769	18,341,003	3,082,766	16.8	20,462,180
Total Non-depreciable Assets	32,688,431	27,883,785	4,804,646	17.2	31,726,842
<b>DEPRECIABLE ASSETS</b>					
Utility Plant in Service, Net	242,558,521	246,271,986	(3,713,466)	(1.5)	243,507,530
Steam Assets, Net	1,227,322	1,521,879	(294,557)	(19.4)	1,251,860
Total Depreciable Assets	243,785,842	247,793,866	(4,008,023)	(1.6)	244,759,400
Net Capital Assets	276,474,274	275,677,651	796,623	0.3	276,486,240
Other Non-Current Assets	11,893,680	11,914,555	(20,875)	(0.2)	11,932,820
Total Non-Current Assets	300,440,944	300,548,041	(107,096)	(0.0)	300,492,050
<b>TOTAL ASSETS</b>	449,858,828	431,682,236	18,176,592	4.2	443,506,220
<b>DEFERRED OUTFLOWS OF RESOURCES</b>					
DEFERRED OUTFLOWS OF RESOURCES	3,644,658	1,680,449	1,964,209	116.9	3,637,330
<b>TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE</b>	<b>453,503,487</b>	<b>433,362,685</b>	<b>20,140,802</b>	<b>4.6</b>	<b>447,143,570</b>
<b>LIABILITIES</b>					
<b>CURRENT LIABILITIES</b>					
Accounts Payable	11,306,131	10,107,139	1,198,993	11.9	10,865,000
Due to other funds	3,494,673	3,285,202	209,471	6.4	3,592,090
Customer Deposits	2,057,087	1,825,243	231,844	12.7	2,055,630
Compensated absences	1,956,170	1,867,463	88,707	4.8	1,960,660
Accrued Salaries & Wages	445,164	439,729	5,435	1.2	1,065,500
Interest Payable	2,876,382	3,366,708	(490,326)	(14.6)	2,301,100
Current Portion of Long Term Debt	6,515,000	6,015,000	500,000	8.3	6,515,000
Misc Other Current Liabilities	1,184	0	1,184	0.0	970
Total Current Liabilities	28,651,791	26,906,483	1,745,308	6.5	28,355,980
<b>NON-CURRENT LIABILITIES</b>					
Compensated absences	1,519,793	1,417,107	102,686	7.2	1,543,220
Other Non-Current Liabilities	14,291,386	12,590,021	1,701,365	13.5	14,291,386
Unearned Revenues	1,914,528	2,060,230	(145,702)	(7.1)	1,895,720
Long-Term Debt	174,855,777	182,386,207	(7,530,429)	(4.1)	174,992,960
Total Non-Current Liabilities	192,581,484	198,453,564	(5,872,080)	(3.0)	192,723,290
<b>TOTAL LIABILITIES</b>	221,233,275	225,360,047	(4,126,772)	(1.8)	221,079,280
<b>DEFERRED INFLOWS OF RESOURCES</b>					
DEFERRED INFLOWS OF RESOURCES	1,211,107	2,511,566	(1,300,459)	(51.8)	1,244,850
<b>NET POSITION</b>					
Net Investment in Capital Assets	106,192,696	97,699,357	8,493,338	8.7	106,662,980
Total Restricted Net Position	5,954,667	5,513,750	440,917	8.0	5,394,330
Unrestricted Net Position	118,911,743	102,277,964	16,633,779	16.3	112,762,120
<b>TOTAL NET POSITION</b>	231,059,105	205,491,072	25,568,033	12.4	224,819,430
<b>TOTAL LIAB, DEFERRED INFLOWS, NET POSITION</b>	<b>453,503,487</b>	<b>433,362,685</b>	<b>20,140,802</b>	<b>4.6</b>	<b>447,143,570</b>

Attachment: Division Reports November 2021 (14181 : Division Reports &amp; Metrics - November 2021)

# ROCHESTER PUBLIC UTILITIES

## Statement of Revenues, Expenses & Changes in Net Position

October, 2021  
YEAR TO DATE

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
<b>SALES REVENUE</b>					
Retail Revenue					
Electric - Residential Service	48,691,724	46,667,140	2,024,585	4.3	47,423,75
Electric - General & Industrial Service	72,136,240	73,331,114	(1,194,874)	(1.6)	71,037,01
Electric - Public Street & Highway Light	1,375,451	1,234,426	141,026	11.4	1,279,55
Electric - Rental Light Revenue	157,559	212,417	(54,858)	(25.8)	161,83
Electric - Interdepartmental Service	933,928	832,735	101,193	12.2	879,21
Electric - Power Cost Adjustment	510,901	(1,062,582)	1,573,483	148.1	180,91
Electric - Clean Air Rider	1,847,706	1,752,808	94,898	5.4	1,701,43
Electric - Total Retail Revenue	125,653,509	122,968,058	2,685,452	2.2	122,663,72
Wholesale Electric Revenue					
Energy & Fuel Reimbursement	5,267,545	2,490,760	2,776,785	111.5	1,534,82
Capacity & Demand	423,946	99,740	324,206	325.1	151,10
Total Wholesale Electric Revenue	5,691,491	2,590,500	3,100,991	119.7	1,685,93
Steam Sales Revenue	5,918,132	4,348,000	1,570,132	36.1	3,913,13
<b>TOTAL SALES REVENUE</b>	137,263,132	129,906,558	7,356,575	5.7	128,262,78
<b>COST OF REVENUE</b>					
Purchased Power	74,595,694	74,928,664	(332,970)	(0.4)	72,332,81
Generation Fuel, Chemicals & Utilities	7,556,464	4,158,367	3,398,098	81.7	3,081,39
<b>TOTAL COST OF REVENUE</b>	82,152,158	79,087,031	3,065,128	3.9	75,414,20
<b>GROSS MARGIN</b>					
Retail	51,057,815	48,039,394	3,018,422	6.3	50,330,90
Wholesale	4,053,159	2,780,133	1,273,025	45.8	2,517,67
<b>TOTAL GROSS MARGIN</b>	55,110,974	50,819,527	4,291,447	8.4	52,848,58
<b>FIXED EXPENSES</b>					
Utilities Expense	367,008	371,403	(4,395)	(1.2)	367,00
Depreciation & Amortization	12,149,044	11,743,596	405,448	3.5	12,332,18
Salaries & Benefits	16,935,723	15,349,307	1,586,416	10.3	16,473,62
Materials, Supplies & Services	8,811,830	9,970,544	(1,158,714)	(11.6)	8,947,87
Inter-Utility Allocations	(1,572,151)	(1,432,500)	(139,651)	(9.7)	(1,461,53)
<b>TOTAL FIXED EXPENSES</b>	36,691,454	36,002,350	689,104	1.9	36,659,15
Other Operating Revenue	13,573,977	8,182,814	5,391,163	65.9	17,279,03
<b>NET OPERATING INCOME (LOSS)</b>	31,993,497	22,999,991	8,993,506	39.1	33,468,45
<b>NON-OPERATING REVENUE / (EXPENSE)</b>					
Investment Income (Loss)	1,068,727	1,506,239	(437,511)	(29.0)	1,292,59
Interest Expense	(4,642,859)	(5,173,703)	530,844	10.3	(5,299,31)
Amortization of Debt Issue Costs	(88,088)	(64,310)	(23,778)	(37.0)	(67,42)
Miscellaneous - Net	(238,208)	(17,350)	(220,858)	(1,273.0)	122,59
<b>TOTAL NON-OPERATING REV (EXP)</b>	(3,900,428)	(3,749,124)	(151,303)	(4.0)	(3,951,56)
<b>INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS</b>	28,093,069	19,250,867	8,842,203	45.9	29,516,89
Transfers Out	(7,163,772)	(7,244,836)	81,064	1.1	(7,056,05)
Capital Contributions	4,657,388	7,295,017	(2,637,629)	(36.2)	1,501,78
<b>CHANGE IN NET POSITION</b>	25,586,685	19,301,048	6,285,638	32.6	23,962,62
Net Position, Beginning	205,472,420				181,528,44
<b>NET POSITION, ENDING</b>	231,059,105				205,491,07

Attachment: Division Reports November 2021 (14181 : Division Reports &amp; Metrics - November 2021)

Rolling 12 Months      Planned for Curr Year  
3.50                      2.93

Debt Coverage Ratio

2

11/17/2021 10:43 AM

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**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF CASH FLOWS**  
**ELECTRIC UTILITY**  
**FOR**  
**OCTOBER, 2021**  
**YEAR-TO-DATE**

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received From Customers	136,822,895	128,458,352
Cash Received From Other Revenue Sources	4,267,058	0
Cash Received From Wholesale & Steam Customer	11,005,743	5,612,582
Cash Paid for:		
Purchased Power	(74,614,764)	(72,355,807)
Operations and Maintenance	(23,526,391)	(25,704,871)
Fuel	(6,596,394)	(3,312,699)
Payment in Lieu of Taxes	(7,203,324)	(7,151,191)
Net Cash Provided by(Used in) Utility Operating Activities	40,154,823	25,546,366
Sewer, Storm Water, Sales Tax & MN Water Fee Collections		
Receipts from Customers	37,598,587	36,572,869
Remittances to Government Agencies	(37,881,290)	(36,481,313)
Net Cash Provided by(Used in) Non-Utility Operating Activities	(282,703)	91,556
<b>NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES</b>	<b>39,872,120</b>	<b>25,637,922</b>
<b>CASH FLOWS FROM CAPITAL &amp; RELATED FINANCING ACTIVITIES</b>		
Additions to Utility Plant & Other Assets	(13,891,017)	(12,633,132)
Payments related to Service Territory Acquisition	(94,273)	(171,531)
Payment on Long-Term Debt	3,175,000	0
Net Bond/Loan Receipts	0	0
Cash Paid for Interest & Commissions	(7,775,658)	(4,040,050)
<b>NET CASH PROVIDED BY(USED IN) CAPITAL &amp; RELATED ACTIVITIES</b>	<b>(18,585,948)</b>	<b>(16,844,713)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Earnings on Investments	636,043	799,365
Construction Fund (Deposits) Draws	0	0
Bond Reserve Account	(6,773,676)	(7,705,867)
Escrow/Trust Account Activity	0	756
<b>NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES</b>	<b>(6,137,633)</b>	<b>(6,905,746)</b>
Net Increase(Decrease) in Cash & Investments	15,148,539	1,887,463
Cash & Investments, Beginning of Period	90,412,832	88,727,715
<b>CASH &amp; INVESTMENTS, END OF PERIOD</b>	<b>105,561,371</b>	<b>90,615,178</b>
Externally Restricted Funds	20,904,040	21,836,293
<b>Grand Total</b>	<b>126,465,411</b>	<b>112,451,471</b>



11/17/2021

**ROCHESTER PUBLIC UTILITIES  
PRODUCTION & SALES STATISTICS  
ELECTRIC UTILITY**

**October, 2021  
YEAR-TO-DATE**

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Attachment: Division Reports November 2021 (14181 : Division Reports & Metrics - November 2021)

11/17/2021

**ROCHESTER PUBLIC UTILITIES**  
**PRODUCTION & SALES STATISTICS (continued)**  
**ELECTRIC UTILITY**

**October, 2021**

**YEAR-TO-DATE**

**Last Yr**

**Actual YTD**

**Actual YTD      Budget YTD      Variance      % Var.**

**FUEL USAGE**

*(calendar month)*

**Gas Burned**

SLP	527,678	MCF	689,881	MCF	(162,203)	(23.5)	556,445	MCF
Cascade	289,743	MCF	136,879	MCF	152,864	111.7	137,928	MCF
Westside	366,950	MCF	227,195	MCF	139,755	61.5	249,081	MCF
Total Gas Burned	1,184,371	MCF	1,053,955	MCF	130,416	12.4	943,454	MCF

**Oil Burned**

Cascade	206,143	GAL	0	GAL	206,143	-	2,973	GAL
IBM	1,884	GAL	0	GAL	1,884	-	3,332	GAL
Total Oil Burned	208,027	GAL	0	GAL	208,027	-	6,305	GAL

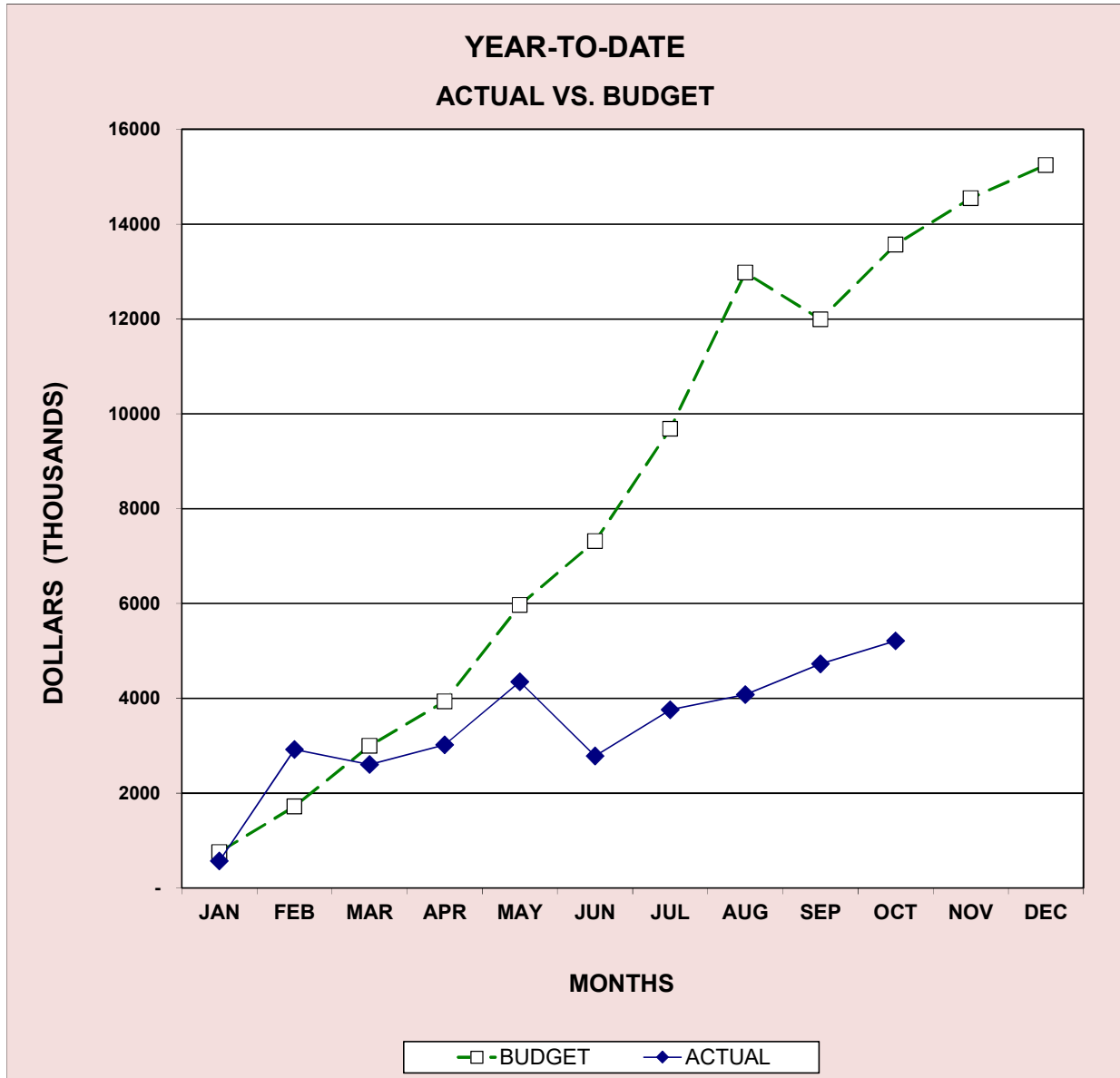
Attachment: Division Reports November 2021 (14181 : Division Reports & Metrics - November 2021)

## CAPITAL EXPENDITURES ELECTRIC

Current Year	
ANNUAL BUDGET	15,246,736
ACTUAL YTD	5,211,384
% OF BUDGET	34.2%

October, 2021

Prior Years Ending Dec 31st		
2020	2019	2018
15,059,888	21,990,984	31,779,490
10,078,628	11,174,211	16,646,579
66.9%	50.8%	52.4%



Attachment: Division Reports November 2021 (14181 : Division Reports & Metrics - November 2021)

## MAJOR MAINTENANCE EXPENDITURES ELECTRIC

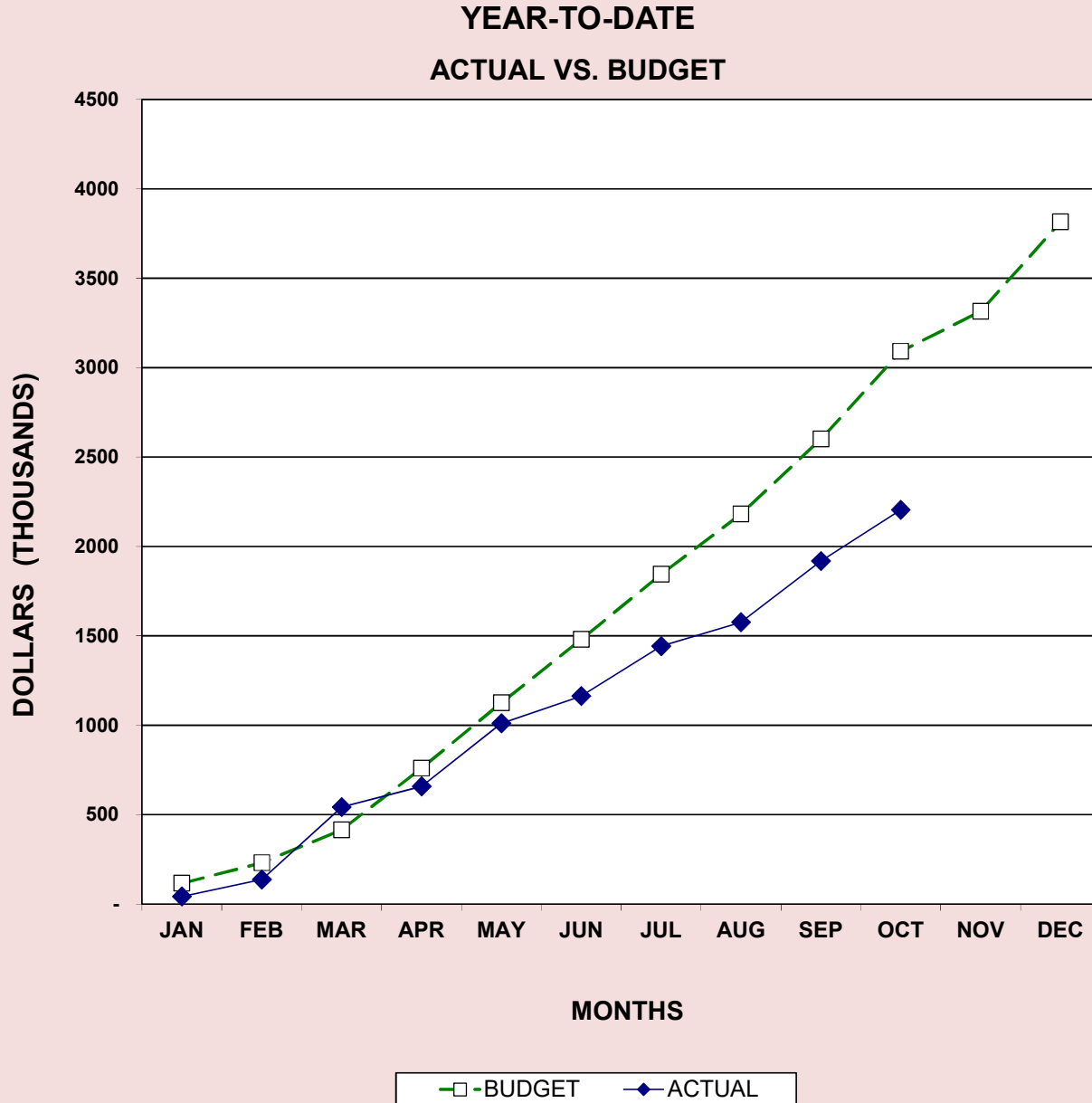
### Current Year

ANNUAL BUDGET	3,815,243
ACTUAL YTD	2,204,330
% OF BUDGET	57.8%

**October, 2021**

### Prior Years Ending Dec 31st

2020	2019	2018
4,010,088	3,353,049	3,038,283
3,111,620	2,881,017	2,421,088
77.6%	85.9%	79.7%



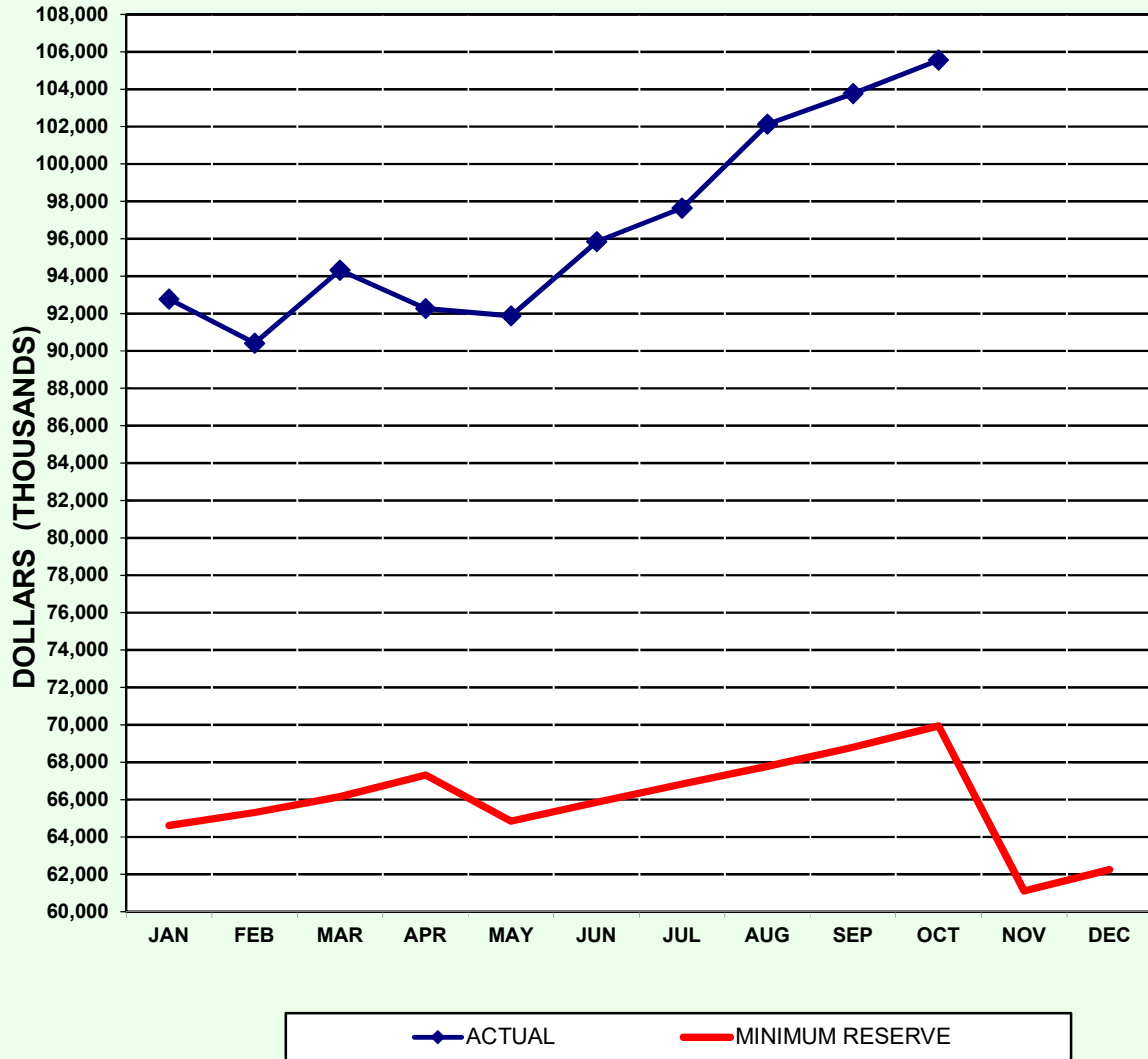
Attachment: Division Reports November 2021 (14181 : Division Reports & Metrics - November 2021)

# CASH AND TEMPORARY INVESTMENTS ELECTRIC

October, 2021

## YEAR-TO-DATE ACTUAL

Excluding: Construction Fund, Debt Reserve,  
and Escrow Funds Accounts

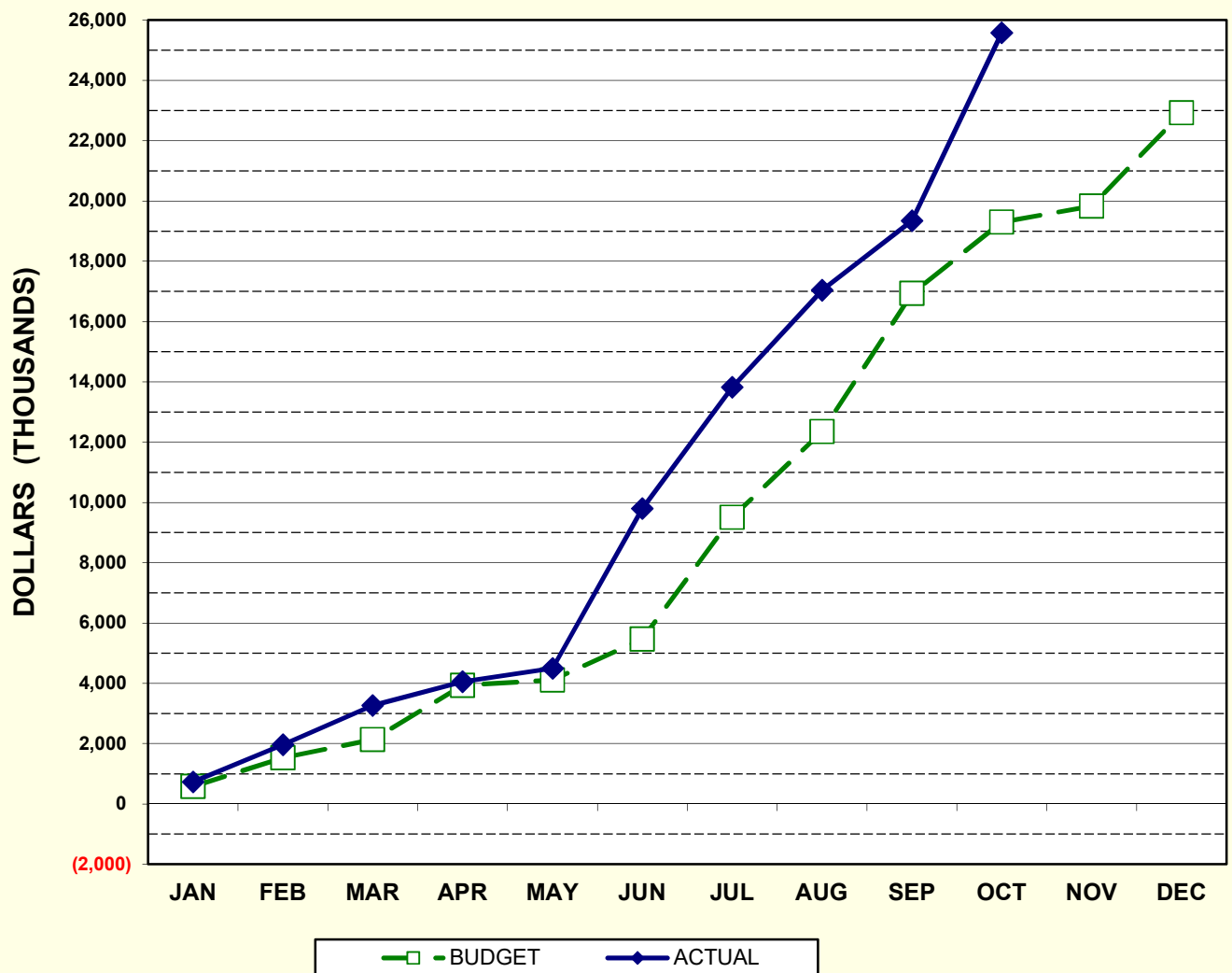


Attachment: Division Reports November 2021 (14181 : Division Reports & Metrics - November 2021)

# CHANGE IN NET POSITION ELECTRIC

October, 2021

## YEAR-TO-DATE ACTUAL vs. BUDGET



Attachment: Division Reports November 2021 (14181 : Division Reports & Metrics - November 2021)

10/31/2021

Principal & Interest (in thousands)

**Electric Debt Service Payments**  
(2002 Bonds were redeemed in full on 4/1/2013; 2007C Bonds were partially redeemed on 11/17/2015 and redeemed in full on 2/15/17, 2013B Bonds were redeemed in full on 2/10/21)



10/31/2021

in thousands

**Electric Outstanding Debt  
(as of End of Year)**



Attachment: Division Reports November 2021 (14181 : Division Reports & Metrics - November 2021)

**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF NET POSITION**  
**WATER UTILITY**  
**October 31, 2021**

	<u>October 2021</u>	<u>October 2020</u>	<u>Difference</u>	<u>% Diff.</u>	<u>September 2021</u>
<b>ASSETS</b>					
<b>CURRENT ASSETS</b>					
CASH & INVESTMENTS					
Unreserved Cash & Investments	4,064,258	4,320,343	(256,085)	(5.9)	4,345,791
BOARD RESERVED CASH & INVESTMENTS					
Working Funds Reserve	1,045,000	1,086,000	(41,000)	(3.8)	1,045,000
Capital & Major Maintenance Reserve	5,766,000	5,238,000	528,000	10.1	5,766,000
Contingency Reserve	1,622,000	1,584,000	38,000	2.4	1,622,000
Total Reserved Cash & Investments	8,433,000	7,908,000	525,000	6.6	8,433,000
Total Cash & Investments	12,497,258	12,228,343	268,915	2.2	12,778,791
Receivables & Accrued Utility Revenues	1,088,995	999,252	89,743	9.0	1,154,493
Inventory	213,791	201,541	12,250	6.1	198,390
Other Current Assets	14,129	13,529	600	4.4	30,962
Total Current Assets	13,814,173	13,442,665	371,508	2.8	14,162,635
<b>CAPITAL ASSETS</b>					
<b>NON-DEPRECIABLE ASSETS</b>					
Land and Land Rights	677,486	677,486	0	0.0	677,486
Construction Work in Progress	4,294,265	3,002,730	1,291,535	43.0	4,077,756
Total Non-depreciable Assets	4,971,751	3,680,216	1,291,535	35.1	4,755,242
<b>DEPRECIABLE ASSETS</b>					
Utility Plant in Service, Net	95,063,865	94,468,938	594,927	0.6	95,239,618
Net Capital Assets	100,035,616	98,149,155	1,886,462	1.9	99,994,860
Total Non-Current Assets	100,035,616	98,149,155	1,886,462	1.9	99,994,860
<b>TOTAL ASSETS</b>	113,849,789	111,591,819	2,257,970	2.0	114,157,495
<b>DEFERRED OUTFLOWS OF RESOURCES</b>					
DEFERRED OUTFLOWS OF RESOURCES	224,574	102,066	122,508	120.0	221,818
<b>TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE</b>	114,074,363	111,693,885	2,380,478	2.1	114,379,313
<b>LIABILITIES</b>					
<b>CURRENT LIABILITIES</b>					
Accounts Payable	479,076	500,466	(21,390)	(4.3)	431,943
Customer Deposits	118,604	167,876	(49,272)	(29.4)	122,299
Compensated Absences	274,604	336,149	(61,546)	(18.3)	292,789
Accrued Salaries & Wages	38,078	55,581	(17,504)	(31.5)	136,837
Total Current Liabilities	910,362	1,060,073	(149,711)	(14.1)	983,868
<b>NON-CURRENT LIABILITIES</b>					
Compensated Absences	159,654	165,131	(5,477)	(3.3)	204,553
Other Non-Current Liabilities	1,807,972	1,561,107	246,866	15.8	1,807,972
Total Non-Current Liabilities	1,967,626	1,726,238	241,389	14.0	2,012,526
<b>TOTAL LIABILITIES</b>	2,877,988	2,786,311	91,677	3.3	2,996,393
<b>DEFERRED INFLOWS OF RESOURCES</b>					
DEFERRED INFLOWS OF RESOURCES	220,642	363,717	(143,074)	(39.3)	316,666
<b>NET POSITION</b>					
Net Investment in Capital Assets	100,035,616	98,149,155	1,886,462	1.9	99,994,860
Unrestricted Net Assets (Deficit)	10,940,116	10,394,703	545,413	5.2	11,071,394
<b>TOTAL NET POSITION</b>	110,975,732	108,543,857	2,431,875	2.2	111,066,254
<b>TOTAL LIAB, DEFERRED INFLOWS, NET POSITION</b>	114,074,363	111,693,885	2,380,478	2.1	114,379,313

Attachment: Division Reports November 2021 (14181 : Division Reports &amp; Metrics - November 2021)



11/17/2021

**ROCHESTER PUBLIC UTILITIES**  
**Statement of Revenues, Expenses & Changes in Net Position**  
**WATER UTILITY**  
**October, 2021**  
**YEAR TO DATE**

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
<b>RETAIL REVENUE</b>					
Water - Residential Service	5,664,657	5,243,061	421,596	8.0	5,464,710
Water - Commercial Service	2,742,283	2,639,447	102,835	3.9	2,571,262
Water - Industrial Service	526,729	902,722	(375,993)	(41.7)	530,342
Water - Public Fire Protection	496,558	501,389	(4,831)	(1.0)	491,945
Water - Interdepartmental Service	20,877	22,422	(1,544)	(6.9)	15,265
<b>TOTAL RETAIL REVENUE</b>	<b>9,451,104</b>	<b>9,309,041</b>	<b>142,063</b>	<b>1.5</b>	<b>9,073,524</b>
<b>COST OF REVENUE</b>					
Utilities Expense	958,829	817,711	141,119	17.3	909,064
Water Treatment Chemicals/Demin Water	115,222	103,631	11,591	11.2	105,405
Billing Fees	624,571	625,389	(818)	(0.1)	461,512
<b>TOTAL COST OF REVENUE</b>	<b>1,698,623</b>	<b>1,546,731</b>	<b>151,892</b>	<b>9.8</b>	<b>1,475,980</b>
<b>GROSS MARGIN</b>	<b>7,752,482</b>	<b>7,762,310</b>	<b>(9,829)</b>	<b>(0.1)</b>	<b>7,597,544</b>
<b>FIXED EXPENSES</b>					
Depreciation & Amortization	2,306,283	2,388,900	(82,617)	(3.5)	2,285,539
Salaries & Benefits	2,283,309	2,272,609	10,700	0.5	2,185,725
Materials, Supplies & Services	1,228,947	1,376,103	(147,156)	(10.7)	1,202,527
Inter-Utility Allocations	1,572,151	1,432,500	139,651	9.7	1,461,531
<b>TOTAL FIXED EXPENSES</b>	<b>7,390,690</b>	<b>7,470,112</b>	<b>(79,422)</b>	<b>(1.1)</b>	<b>7,135,322</b>
Other Operating Revenue	1,226,038	1,207,534	18,504	1.5	1,208,292
<b>NET OPERATING INCOME (LOSS)</b>	<b>1,587,830</b>	<b>1,499,732</b>	<b>88,098</b>	<b>5.9</b>	<b>1,670,514</b>
<b>NON-OPERATING REVENUE / (EXPENSE)</b>					
Investment Income (Loss)	166,083	143,393	22,690	15.8	189,092
Interest Expense	(252)	0	(252)	0.0	(771)
Miscellaneous - Net	(94,303)	0	(94,303)	0.0	6,540
<b>TOTAL NON-OPERATING REV (EXP)</b>	<b>71,529</b>	<b>143,393</b>	<b>(71,865)</b>	<b>(50.1)</b>	<b>194,861</b>
<b>INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS</b>	<b>1,659,359</b>	<b>1,643,125</b>	<b>16,233</b>	<b>1.0</b>	<b>1,865,375</b>
Transfers Out	(354,135)	(329,937)	(24,198)	(7.3)	(332,863)
Capital Contributions	0	0	0	0.0	0
<b>CHANGE IN NET POSITION</b>	<b>1,305,224</b>	<b>1,313,188</b>	<b>(7,964)</b>	<b>(0.6)</b>	<b>1,532,512</b>
Net Position, Beginning	109,670,508				107,011,346
<b>NET POSITION, ENDING</b>	<b>110,975,732</b>				<b>108,543,857</b>

Attachment: Division Reports November 2021 (14181 : Division Reports &amp; Metrics - November 2021)

11/17/21

**ROCHESTER PUBLIC UTILITIES**  
**STATEMENT OF CASH FLOWS**  
**WATER UTILITY**  
**FOR**  
**OCTOBER, 2021**  
**YEAR-TO-DATE**

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received From Customers	10,499,040	10,195,002
Cash Paid for:		
Operations and Maintenance	(6,613,639)	(6,539,414)
Payment in Lieu of Taxes	(348,445)	(330,078)
Net Cash Provided by(Used in) Utility Operating Activities	3,536,956	3,325,510
Sales Tax & MN Water Fee Collections		
Receipts from Customers	396,131	435,105
Remittances to Government Agencies	(420,803)	(412,710)
Net Cash Provided by(Used in) Non-Utility Operating Activities	(24,672)	22,395
<b>NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES</b>	<b>3,512,284</b>	<b>3,347,905</b>
<b>CASH FLOWS FROM CAPITAL &amp; RELATED FINANCING ACTIVITIES</b>		
Additions to Utility Plant & Other Assets	(3,156,290)	(1,837,080)
Payment on Long-Term Debt	0	0
Net Loan Receipts	0	0
Cash Paid for Interest & Commissions	0	0
<b>NET CASH PROVIDED BY(USED IN) CAPITAL &amp; RELATED ACTIVITIES</b>	<b>(3,156,290)</b>	<b>(1,837,080)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Earnings on Investments	165,832	188,321
<b>NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES</b>	<b>165,832</b>	<b>188,321</b>
Net Increase(Decrease) in Cash & Investments	521,826	1,699,146
Cash & Investments, Beginning of Period	11,975,432	10,529,197
<b>CASH &amp; INVESTMENTS, END OF PERIOD</b>	<b>12,497,258</b>	<b>12,228,343</b>

Attachment: Division Reports November 2021 (14181 : Division Reports &amp; Metrics - November 2021)

11/17/2021

**ROCHESTER PUBLIC UTILITIES  
PRODUCTION & SALES STATISTICS  
WATER UTILITY**

**October, 2021**

**YEAR-TO-DATE**

6								Last Yr
7			<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>		<u>Actual YTD</u>
8			(ccf)	(ccf)	(ccf)			
9	PUMPAGE	(primarily calendar month)						
10	TOTAL PUMPAGE		5,407,833	4,920,732	487,101	9.9		5,068,899
11	RETAIL SALES	(primarily billing period)						
		<u># Custs</u>						
12	Water - Residential Service	37,516	2,689,495	2,286,046	403,449	17.6		2,535,726
13	Water - Commercial Service	3,766	1,905,133	1,861,351	43,782	2.4		1,751,792
14	Water - Industrial Service	23	540,036	752,029	(211,993)	(28.2)		543,733
15	Water - Interdptmntl Service	<u>1</u>	17,132	17,660	(528)	(3.0)		11,094
16	Total Customers	<u>41,306</u>						
17	TOTAL RETAIL SALES		5,151,796	4,917,086	234,710	4.8		4,842,345
18	Lost & Unacctnd For Last 12 Months		308,092	5.0%				

Attachment: Division Reports November 2021 (14181 : Division Reports & Metrics - November 2021)

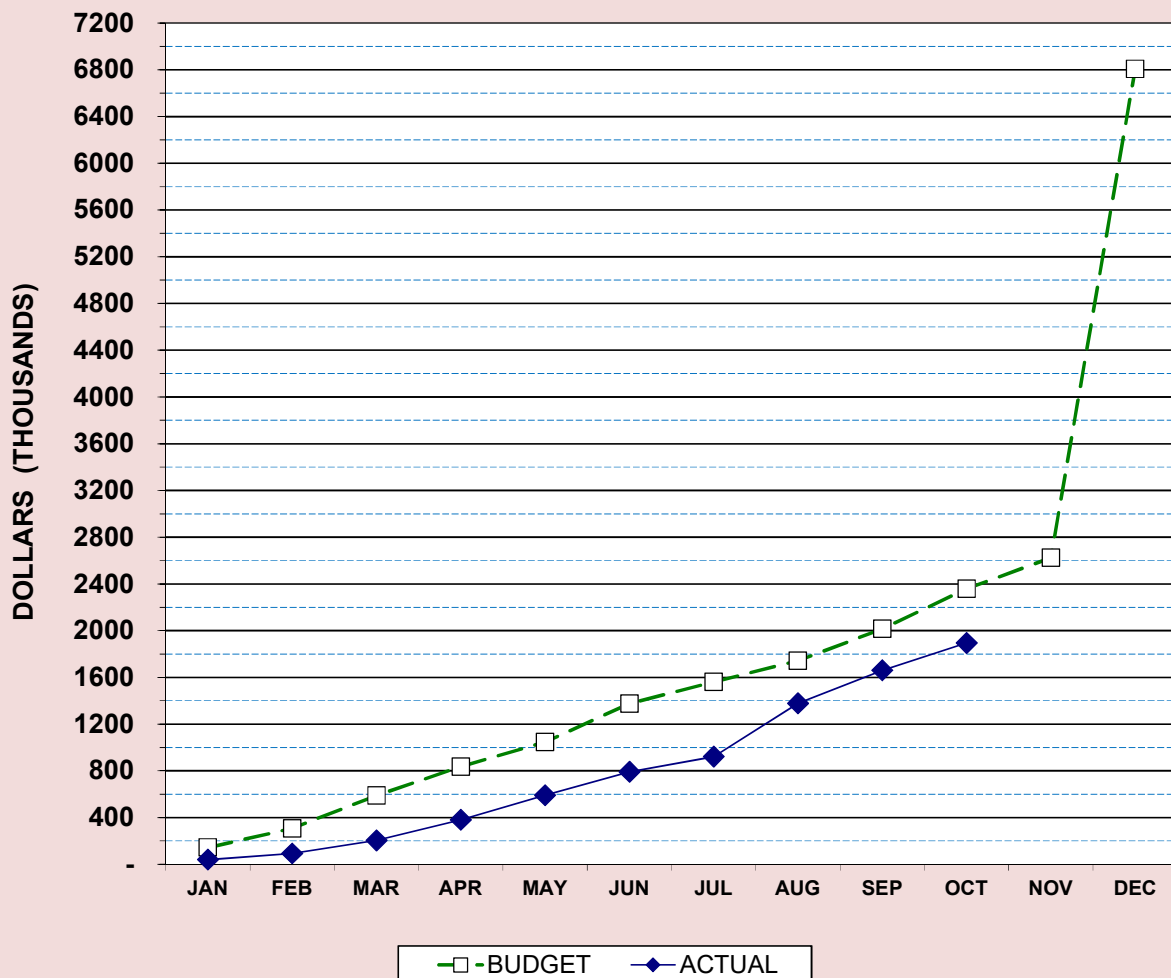
## CAPITAL EXPENDITURES WATER

Current Year	
ANNUAL BUDGET	6,807,825
ACTUAL YTD	1,894,101
% OF BUDGET	27.8%

October, 2021

Prior Years Ending Dec 31st		
2020	2019	2018
5,917,740	4,554,317	3,171,521
2,365,830	1,689,025	2,264,812
40.0%	37.1%	71.4%

### YEAR-TO-DATE ACTUAL vs. BUDGET



Attachment: Division Reports November 2021 (14181 : Division Reports & Metrics - November 2021)

## MAJOR MAINTENANCE EXPENDITURES WATER

### Current Year

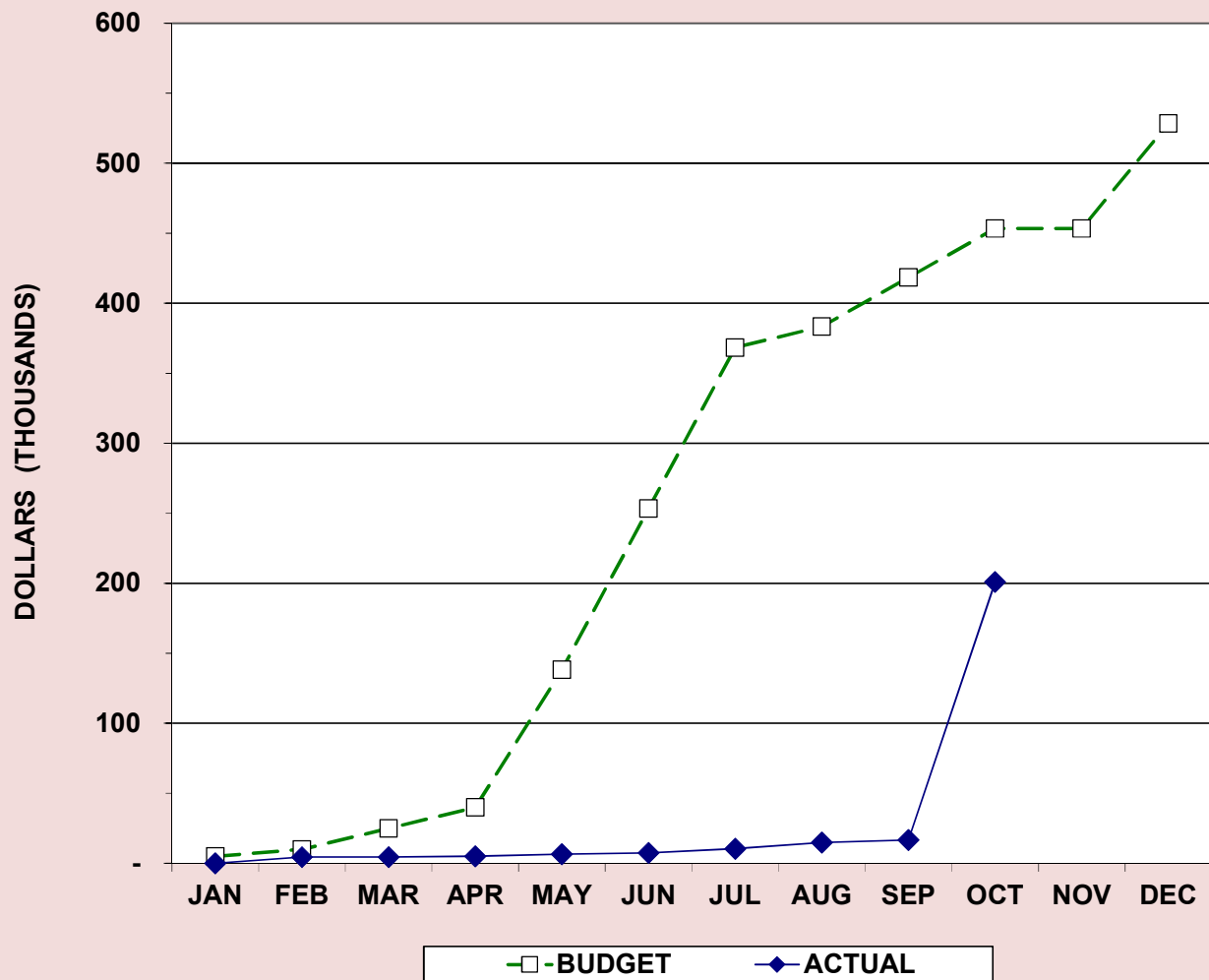
ANNUAL BUDGET	528,408
ACTUAL YTD	200,920
% OF BUDGET	38.0%

October, 2021

### Prior Years Ending Dec 31st

<a href="#">2020</a>	<a href="#">2019</a>	<a href="#">2018</a>
552,500	567,500	507,000
521,228	322,751	303,726
94.3%	56.9%	59.9%

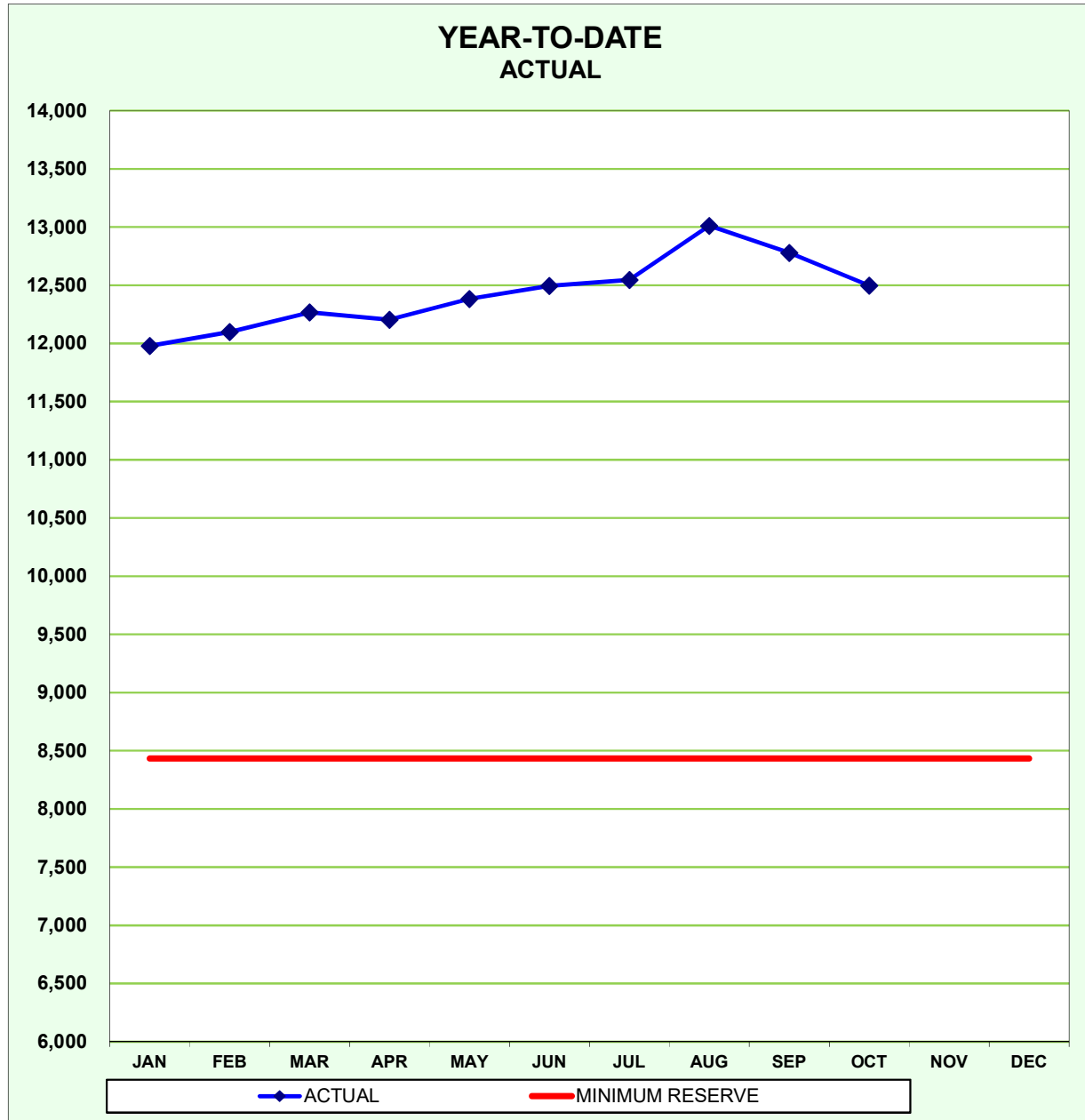
### YEAR-TO-DATE ACTUAL vs. BUDGET



Attachment: Division Reports November 2021 (14181 : Division Reports & Metrics - November 2021)

## CASH AND TEMPORARY INVESTMENTS WATER

October, 2021

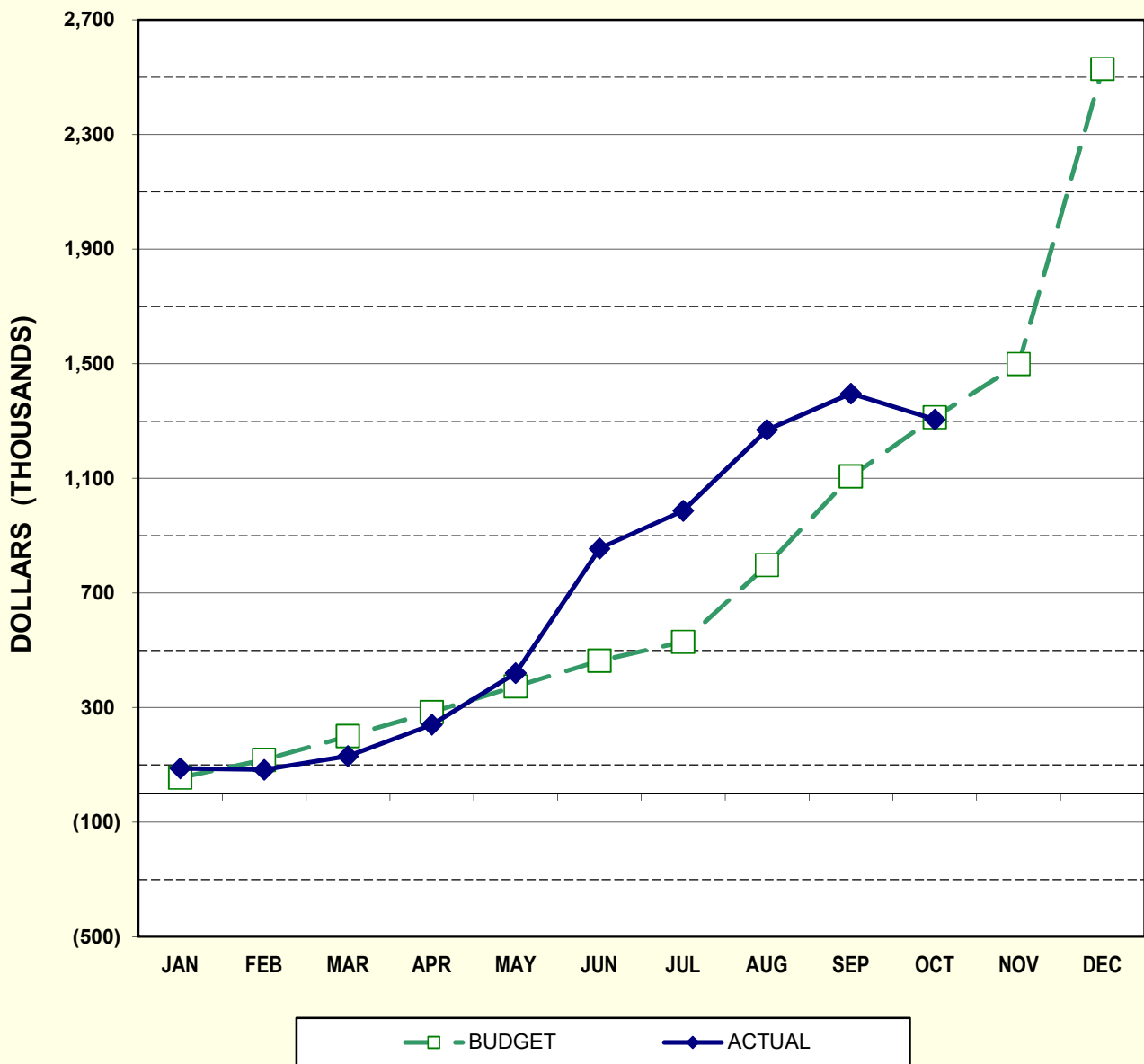


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# CHANGE IN NET POSITION WATER

October, 2021

## YEAR-TO-DATE ACTUAL vs. BUDGET



Attachment: Division Reports November 2021 (14181 : Division Reports & Metrics - November 2021)