

MEETING AGENDA – MARCH 30, 2021

COMMUNITY ROOM
4000 EAST RIVER ROAD NE
ROCHESTER, MN 55906

4:00 PM

This meeting will be conducted pursuant to Minnesota Statutes Section 13D.021 and members may appear electronically. Public access is closed to comply with state health guidance during the pandemic. When calling in by phone, join the meeting via the Microsoft Teams dial-in number listed below. Please remember to mute your phone until it is your turn to speak; press *6 to mute and unmute your phone.

The meeting will be live-streamed at the following web addresses:

<https://youtu.be/iU8whnKjoes> and [Teams](#)

In addition, a recording will be available after the meeting on the City's website.

Dial-In Number: 347-352-4853. Conference ID: 102 738 21#.

Call to Order

- 1. Approval of Agenda**
- 2. Safety Moment**
- 3. Consent Agenda**

1. Public Utility Board - Regular Meeting - Feb 23, 2021 4:00 PM
2. Review of Accounts Payable

NEW BUSINESS

Open Comment Period

(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)

4. Consideration Of Bids

1. Watermain & Storm Sewer Reconstruction (Teton & 11th Ave NE)
Resolution: Watermain & Storm Sewer Reconstruction (Teton & 11th Ave NE)

5. Regular Agenda

1. Distributed Generation Annual Report
Resolution: Distributed Generation Annual Report
2. Distributed Generation Tariff Schedule Update
Resolution: Distributed Generation Tariff Schedule Update

6. Informational

1. Cost of Service Study Considerations

7. Board Liaison Reports

1. Joint Use of Infrastructure and Land Rights Policy
Resolution: Joint Use of Infrastructure and Land Rights Policy
2. RPU Index of Board Policies

8. General Managers Report

9. Division Reports & Metrics

1. Division Reports and Metrics - March 2021

10. Other Business

11. Adjourn

The agenda and board packet for Utility Board meetings are available on-line at www.rpu.org and <http://rochestercitymn.iqm2.com/Citizens/Default.aspx>



MEETING MINUTES – FEBRUARY 23, 2021

COMMUNITY ROOM
4000 EAST RIVER ROAD NE
ROCHESTER, MN 55906

4:00 PM

This meeting will be conducted pursuant to Minnesota Statutes Section 13D.021 and members may appear electronically. Public access is closed to comply with state health guidance during the pandemic. When calling in by phone, join the meeting via the Microsoft Teams dial-in number listed below. Please remember to mute your phone until it is your turn to speak; press *6 to mute and unmute your phone.

The meeting will be live-streamed at the following web addresses: Youtube and Teams

In addition, a recording will be available after the meeting on the City's website.

Dial-In-Number: 347-352-4853. Conference ID: 102 738 21#.

Call to Order: Vice President Johnson presided over the meeting in President Morgan's absence

1. Approval of Agenda

1. **Motion to:** approve the agenda as presented

RESULT:	APPROVED [4 TO 0]
MOVER:	Tim Haskin, Board Member
SECONDER:	Patrick Keane, Board Member
AYES:	Brett Gorden, Patrick Keane, Tim Haskin, Melissa Graner Johnson
AWAY:	Brian Morgan

2. Safety Moment

Safety Manager Bob Cooke provided a summary of RPU's safety program and safety statistics.

3. Consent Agenda

1. Public Utility Board - Regular Meeting - Jan 26, 2021 4:00 PM
2. Review of Accounts Payable
3. **Motion to:** approve the consent agenda as presented

RESULT:	APPROVED [4 TO 0]
MOVER:	Brett Gorden, Board Member
SECONDER:	Patrick Keane, Board Member
AYES:	Brett Gorden, Patrick Keane, Tim Haskin, Melissa Graner Johnson
AWAY:	Brian Morgan

NEW BUSINESS

Open Comment Period

(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15

minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)

Vice President Johnson opened the meeting for public comments. No one from the public spoke or submitted any comments.

4. Consideration Of Bids

1. Vertical Break Disconnect Switches

RPU received three bids for the purchase of vertical break disconnect switches for the new Marion Road substation project, consisting of 16 sets of 161kV 2,000 amp disconnect switches on steel structures. Bids submitted by two manufacturers, Royal Switchgear Mfg. Co. and GE Grid Solutions, LLC, were deemed unresponsive due to failing to meet the specifications. A bid from Southern States, LLC, at \$221,194 was found to be responsive and Buyer Mona Hoeft stated they have performed successfully in the past. This expenditure is included in the 2021 Core Services budget.

Board Member Patrick Keane asked how the Royal Switchgear bid did not meet specification. Ms. Hoeft stated they bid the wrong size switch.

Vice President Johnson asked if this bid is on budget. This bid is in line with what is typically spent, said Ms. Hoeft.

Resolution: Vertical Break Disconnect Switches

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to reject the bids from Royal Switchgear Mfg. Co. and GE Grid Solutions as non-responsive and approve a resolution to purchase vertical break disconnect switches from Southern States, LLC in the amount of \$221,194.00.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 23rd day of February, 2021.

RESULT:	ADOPTED [4 TO 0]
MOVER:	Patrick Keane, Board Member
SECONDER:	Brett Gorden, Board Member
AYES:	Brett Gorden, Patrick Keane, Tim Haskin, Melissa Graner Johnson
ABSTAIN:	Brian Morgan

2. Circuit Breakers

Three bids were received for the purchase of five 161 kV circuit breakers for the new Marion Road Substation project. Bids from ABB Inc. and Siemens Energy Inc. both failed to meet the specifications and are considered unresponsive. A bid from GE Grid Solutions, LLC, in the amount of \$262,500 was found to be responsive and they have performed well for RPU in the past. This equipment cost is included in the 2021 Core Services budget.

Resolution: Circuit Breakers

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to reject the bids from ABB Inc. and Siemens Energy Inc. as non-responsive and approve a resolution to purchase circuit breakers from GE Grid Solutions in the amount of \$262,500.00.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 23rd day of February, 2021.

RESULT:	ADOPTED [UNANIMOUS]
MOVER:	Patrick Keane, Board Member
SECONDER:	Tim Haskin, Board Member
AYES:	Gorden, Keane, Haskin, Johnson, Morgan

5. Informational

1. COVID-19 Impacts

RPU staff provided a status of delinquent accounts as a result of the financial impact of COVID-19, as well as actions the utility has taken and planned actions for 2021. Director of Corporate Services Peter Hogan stated back on April 14, 2020, RPU projected a 2020 gross margin impact on the low end of \$3.6 million and on the high end of \$5.6 million. Actual gross margin impact for the year amounted to \$3.821 million. Also predicted was a total of \$816,000 in past due accounts receivable on the low end, and \$3.952 million on the high end. Actual past due balances for the year was calculated at \$2.258 million. It was assumed back in April 2020 that the utility would experience recovery by the end of the year, said Mr. Hogan, however due to the status of the pandemic, that did not happen. The average balance past due for residential customers is \$306 and \$1,919 for commercial customers.

Board Member Patrick Keane asked how CARES funding affected the utility's accounts receivable statistics. Approximately \$749,000 in CARES funding from the City of Rochester was distributed to the past due balances of commercial customers, and about \$124,000 in CARES funding was distributed to assist residential customers (in addition to Three Rivers Energy Assistance and Olmsted County). Mr. Keane asked if customers have to apply for assistance on their own behalf, which Mr. Hogan confirmed. The number of commercial customers with past due accounts doubled over the course of the pandemic, said Mr. Hogan, beginning with 385 in February 2020 and increasing to 814 in January 2021, and in addition the average past due balance more than doubled.

Director of Customer Relations Krista Boston spoke regarding RPU's customer outreach. From May to December 2020, over 5,000 customers were called and redirected to benefits based on needs. CARES funding was distributed to small businesses, with 374 businesses receiving \$749,856. 191 residential customers also received CARES funding in the amount of \$123,701. RPU partnered with Three Rivers Community Action, Olmsted County and the United Way to connect customers with assistance. Ms. Boston urged customers currently in need to apply for assistance now with Three Rivers. In 2021, things will be different in terms of the resources available, with indications that less benefits will be available and less people will be eligible. Ms. Boston said a resource page will be available on RPU's website www.rpu.org to help direct customers towards assistance. Looking at some of the key Issues moving forward, some customers did not apply for benefits in 2020 and have large old delinquent balances that were not addressed. Those customers unfortunately will not have resources available to them in 2021. Another issue is deposits -- if a customer had an existing deposit applied towards their account and are subsequently disconnected, the customer would have to pay a new deposit. RPU is not currently charging late fees. Many customers with large balances have not made payment arrangements. The governor's emergency orders are still in effect and there is still an evictions ban. RPU's customer care representatives need to be

able to address unique cases during the pandemic, such as students still doing distance learning.

Currently, applications for assistance for residential customers are available through May 31 at Three Rivers Energy Assistance, and crisis funds will be available thereafter through July 1. Government agency funding is available through Olmsted County Energy Assistance and CHAPS funding through Minnesota Housing Finance. One-time state funding for veterans is available at the county via the Minnesota Department of Veterans Affairs through the State Soldiers Assistance Program which has emergency COVID-19 funds. Military families are protected from disconnects under state statute, although no disconnects are occurring now for all customers. People on life support are protected from disconnects through RPU's Life Support program. RPU's new Neighbors Chipping In, a roundup style program, will also be implemented in the next few months to assist delinquent customers. Resources for commercial customers include the Small Business Association Paycheck Protection Program which has extended opportunities for first and second draw PPP loans. Applications will be accepted until March 31. Olmsted County and the State of Minnesota announced \$2.8 million in grants through the Small Business Relief Grant Program through RAEDI (Rochester Area Economic Development Inc) and the Rochester Area Foundation. This program is now closed and the grants awarded. 169 area small businesses received grants. Another \$550,000 in grants went to non-profits. The City of Rochester also has a Liquor License Relief Program, offering the option to defer any fee payments for 2021-22 liquor licenses until August 1, 2021 (or pay quarterly with 10% down). Participants can also delay the 40% increase scheduled for April 2021 until April 2022.

Ms. Boston said customer care staff is working to stay in tune with the changing landscape of assistance availability, and will focus on maintaining connections with key partners, continuing to conduct outreach to help customers connect to financial help, increasing public education and personalized outreach and will ramp up communication with high-debt, highly-delinquent customers.

President Morgan asked compared to what other utilities have done, will this effort be enough down the road and how will RPU approach disconnects if it comes to that point? It's hard to know in the next three to six months what will be available in regard to resources since that's hard to track, said Ms. Boston. About half of the residential customers will receive some support and resources, and the other half will not. When disconnects resume, it may be difficult to connect customers with assistance, so the better solution is to make a payment arrangement, she said.

Board Member Patrick Keane asked if staff is watching for the end of the governor's emergency orders when evictions resume, assuming that not being able to pay the utility bill extends to not being able to pay rent. The end of evictions is only one driver in late payments, said Ms. Boston. Corporate Services Director Peter Hogan stated that residential and commercial customers are different, with commercial customers having larger balances and not able to get assistance, so there will be significant impacts coming out of that. There are more assistance opportunities available for residential customers that RPU can help connect them to. Increasing the communication to these customers is key.

6. Board Liaison Reports

The board's Operations and Administration committee will plan to meet to discuss the Joint Use of Fixed Facilities and Land Rights policy and bring a revised draft to the March board meeting.

1. Strategic Planning

As a follow up to the board's February 16 study session on strategic planning, President Morgan asked for an update from staff on where rate structure for AML metering is headed in relation to RPU's 2021-2023 strategic road map. General Manager Mark Kostchevar stated that a study is underway to analyze the business case for AML and in March the results of the study will be brought to the board for review.

7. General Managers Report

General Manager Mark Kotschevar reported that RPU is a member of CapX 2020, a group of Minnesota and Wisconsin utilities that look at regional solutions for the high voltage transmission system that allows utilities to partner together to fund projects rather than individual utilities working on individual solutions. This regional partnership resulted in several CapX 2020 projects that were built and energized back in 2017. RPU invested in one of those projects and is earning a return on that investment from other users of the transmission system. There are also two new 161 kV transmission connections to the City of Rochester as a result of the projects. The CapX 2020 group vision team has decided to re-brand themselves as the Grid North Partners, which will become official on March 9. They plan to study the next 20-30 years of the transmission system and determine what regional projects may need to be built to facilitate renewable commitments made by the utilities. RPU is still a member of the group and active on the vision team, which may result in a future opportunity for RPU to invest in regional transmission projects should those projects get approved through the MISO transmission process and RPU starts working on them. More to come.

In response to Rochester's recent cold snap, Director of Power Resources Jeremy Sutton presented on cold weather operations at RPU and activities taken to maintain assets as well as what happened in the MISO (Midcontinent Independent System Operator) market. At Cascade Creek and West Side Energy Station, a cold weather preparation plan for equipment was put in place during the fall. There are limits on natural gas supply that can be used per day, called System Overrun Limit (SOL). When the forecast predicts weather getting to ten below zero and colder, crews prepare by implementing the SOL, modifying availability in the MISO market, changing turbines to winter blend fuel oil, draining water from the lines, ensuring tank closures and heaters are functioning properly, circulating water and liquid fuel 24 hours/day, reviewing the offer strategy and touching base with the Minnesota Energy Resources rep to discuss what issues may arise. Mr. Sutton said in addition, a new heated fuel tank was installed at Cascade Creek this season that worked well. In February, RPU had a full curtailment of natural gas, which can occur during cold snaps when there is a shortage of supply or excess of demand that exceeds the contract capacity. This is only the third time that's happened in the past 20 years, and a forced outage at West Side Energy Station had to be implemented. Mr. Sutton stated this occurred due to a pipeline issue. Natural gas prices during this time period doubled and then quadrupled. The electric market also mirrored the natural gas prices, with prices increasing during extreme cold temperature days. Fuel consumption also increased drastically, with 180,000 gallons used in one week (February 13-17) at Cascade Creek, compared to 14,000 gallons used in an average year and total consumption since 2002 of 260,000 gallons. Mr. Sutton said crews worked overtime to supply the needs.

Mr. Sutton gave a brief update on RPU's plan and timeline in 2021 towards its 2030 Resource Plan, developed with consultants Burns and McDonnell in 2019 to address RPU's future power supply needs following the end of its power supply contract with Southern Minnesota Municipal

Power Agency (SMMPA) in 2030. The RPU Board approved pursuing a 100% renewable strategy energy plan, specifically to continue analysis of scenarios 3 and 5 of the plan. Scenario 3, the lowest cost option using 100% renewable energy, would use a 220 megawatt simple cycle turbine, 450 megawatts of wind and 50 megawatts of solar. Scenario 5, the highest cost option, proposes 100% renewable fossil free energy using 350 megawatts of wind, 50 megawatts of solar and 300 megawatts of battery storage. Mr. Sutton said RPU has been in discussion with Burns and McDonnell regarding updates and changes to the plan, incorporating any new technologies since 2019 and deciding which scenario may favor the other. In Quarter 1 and Quarter 2 of 2021, staff plans to bring the updated scenarios to the board, and in Quarter 3 to get the two plans out to the community, share new findings and get public input.

Director of Customer Relations Krista Boston presented on RPU's new Time-of-Use Rate program. There has been interest in the program, and 116 customers contacted RPU to express interest in the initial pilot program. The program is limited to 200 participants. Forty-one enrollment applications have been received. Eight time-of-use meters are scheduled to be installed this week and three for next week. 17 customers are currently fully enrolled. About 13 customers later declined participation in the program. Several were concerned about family members working from home during the day and elderly parents at home, or children doing distance learning, making them unable to change their energy usage behavior. Some customers were also concerned their bills would go up using the program, and some were simply not in favor of changing their energy usage. Others were more interested in an electric vehicle only rate, which is something the RPU marketing team is currently developing. Of those customers enrolled, 26% are electric vehicle owners, 14% have distributed generation, 12% have solar choice and 50% fall into the "other" category. A social media campaign regarding RPU's Time-of-Use Rate will begin this week on Facebook, Twitter and Nextdoor, said Ms. Boston.

RPU's annual financial audit is currently underway, with final audit results available in April to be presented to the board.

8. Division Reports & Metrics

1. Division Reports and Metrics - February 2021

9. Other Business

10. Adjourn

The agenda and board packet for Utility Board meetings are available on-line at www.rpu.org and <http://rochestercitymn.igmp2.com/Citizens/Default.aspx>

Submitted by:

Secretary

Approved by the Board

Board President

Date

FOR BOARD ACTION

Agenda Item # (ID # 13093)

Meeting Date: 3/30/2021

SUBJECT: Review of Accounts Payable

PREPARED BY: Colleen Keuten

ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 02/10/2021 To 03/10/2021
Consolidated & Summarized Below 1,000

Greater than 50,000 :

SOUTHERN MN MUNICIPAL POWER A	February SMMPA Bill	6,843,841.70
ROCHESTER TITLE & ESCROW CO I	Westside Solar Land Purchase	1,713,120.04
MN DEPT OF REVENUE	January Sales & Use Tax	703,215.53
HTP ENERGY	Fuel Oil, for Gas Turbine	405,423.26
CONSTELLATION NEWENERGY-GAS D	January Gas - SLP	267,766.17
STUART C IRBY CO INC	720EA-Luminaire, Residential, LED, PC, 1	98,496.00
MN DEPT OF HEALTH	Community Water Supply Fee Jan-Mar 2021	96,828.00
WHITE BEAR MITSUBISHI dba	3-2020 Mitusbishi Outlander-V696,697,698	86,486.46
CENTRAL MINNESOTA MUNICIPAL P	January and February Capacity	74,800.00
JOHN ADAMS MIDDLE SCHOOL	CIP-Lighting (C&I)-Incentives/Rebates	71,336.00
STUART C IRBY CO INC	9EA-Trans, PM, 3ph, 150kVA, 13.8/8, 208	57,780.00
SCHNEIDER ELECTRIC SMART GRID	2021 ArcFM Support/Maintenance	55,201.94

Price Range Total: 10,474,295.10

5,000 to 50,000 :

CONSTELLATION NEWENERGY-GAS D	January Gas - Cascade Creek	49,001.35
PREMIER EDGE ROCHESTER LLC	CIP-AirSrc Heat Pumps/Central AC-Rebates	47,250.00
PAYMENTUS CORPORATION	January Credit/Debit Card Processing Fees	43,344.91
ROCHESTER PUBLIC SCHOOLS	CIP-Lighting (C&I)-Incentives/Rebates	40,838.05
ASPLUNDH TREE EXPERT LLC (P)	Hourly Tree Trimming	35,585.95
EXCELLENCE OPTO, INC. (EOI)	400EA-Luminaire, Commercial, LED, PC, 12	32,650.31
EXCELLENCE OPTO, INC. (EOI)	250EA-Luminaire, Residential, LED, PC, 1	30,152.11
RESCO	2EA-Switch, PM, Air, 3PH, 2-600SW/2-200F	27,358.00
BLUESPIRE STRATEGIC MARKETING	2020-23 RPU Plugged In Contract	27,230.00
E Source Companies LLC	Prof Serv-Assist RPU-Implem AMI Solutions	26,824.00
DOXIM UTILITEC LLC	February Bill Print and Mail Services	26,151.38
UTTEGRATION LLC	SAP Support 1/1/21-6/30/21	24,500.00
THE ENERGY AUTHORITY INC	February Resource Mgmt Fee	24,527.52
PARAGON DEVELOPMENT SYSTEMS I	2021 ParkPlace Maintenance Agreement	22,279.18
CONSTELLATION NEWENERGY-GAS D	January Gas - WES	21,825.20
WARTSILA NORTH AMERICA	8EA-Cylinder Main Gas Valve	20,633.12
PEOPLES ENERGY COOPERATIVE (P	February Territory Compensation	20,398.51
BAKER TILLY US, LLP	2018-2022 Audit Fees	20,222.00
STUART C IRBY CO INC	4EA-Trans, PM, 3ph, 45kVA, 13.8/8, 208/120	19,884.00
BADGER METER INC (P)	120EA-Meter, Bare E-Series 3/4"(57) Ultr	18,645.60
DOBLE ENGINEERING COMPANY	1EA-Circuit breaker test system	14,435.00
KFI ENGINEERS	Marion Rd Duct Bank Design	14,391.64
US BANK - VOYAGER	February Fuel	13,932.28
CENTURYLINK (P)	2018-23 Monthly Telecommunications	12,979.92
STUART C IRBY CO INC	2EA-Trans, PM, 3ph, 150kVA, 13.8/8, 480	12,954.00
PARAGON DEVELOPMENT SYSTEMS I	2021 IT Help Desk Consultant	12,880.00
SCHWEITZER ENGINEERING LAB IN	3EA- Relay, Protection, WS Generator	12,684.00
VISION COMPANIES LLC (P)	Staff Development	12,562.50
STUART C IRBY CO INC	9EA-Trans, PM, 1ph, 37.5kVA, 13.8/8, 240	12,249.00
VERIZON WIRELESS	2021 Cell & iPad Monthly Service	12,060.40
STUART C IRBY CO INC	1EA-Trans, PM, 3ph, 500kVA, 13.8/8, 480	11,851.00
ARJAY AUTOMATION INC	10EA-Transmitter, Gas Detection	11,820.00
STUART C IRBY CO INC	2EA-Trans, PM, 3ph, 112.5kVA, 13.8/8, 480	11,818.00
KANTOLA CONSULTING	Cayenta, Time of Use & SEW Project Meetings	11,520.00

Attachment: AP Board CrMo (13093 : Review of Accounts Payable)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 02/10/2021 To 03/10/2021
Consolidated & Summarized Below 1,000

54	HARRIS ROCHESTER INC (HIMEC)	Install and Upgrade Duct Work at SC	11,486.00
55	REINHAUSEN MANUFACTURING INC	2EA-Service Kit Gear Box Assy	11,367.26
56	MN SUPPLY COMPANY INC (P)	20EA-14' High Uprights Single Sided	10,548.40
57	STUART C IRBY CO INC	8EA-Trans, PM, 1ph, 25kVA, 13.8/8, 240	10,184.00
58	BELL LUMBER & POLE COMPANY	20EA-Pole, 35ft, WRC, CL3	8,800.00
59	STUART C IRBY CO INC	6EA-Trans, PM, 1ph, 50kVA, 13.8/8, 240	8,616.00
60	STUART C IRBY CO INC	1EA-Trans, PM, 3ph, 300kVA, 13.8/8, 208	8,270.00
61	ENDEAVOR BUSINESS MEDIA LLC	UAI Utility Membership	7,900.00
62	TRIPWIRE INC	SCADA Upgrade Project	7,500.00
63	BELL LUMBER & POLE COMPANY	4EA-Pole, 60ft, WRC, CL1	7,360.00
64	CONSOLIDATED COMMUNICATIONS d	2018-21 Network and Co-location Services	7,099.40
65	OVERHEAD DOOR CO OF OLMSTED C	1JOB-Door Install, SLP	7,053.75
66	MN SUPPLY COMPANY INC (P)	100EA-36" Arms With Socket Bar Stops	6,810.00
67	EPLUS TECHNOLOGY INC	Phone Update for PCI Compliance	6,784.00
68	GLOBAL RENTAL COMPANY INC	Truck Rental-Altec AT41M Aerial Device	6,412.50
69	ULTEIG ENGINEERS INC	Substation Arc Flash Study	6,314.00
70	STUART C IRBY CO INC	1EA-Trans, PM, 3ph, 150kVA, 13.8/8, 208	6,148.00
71	PW POWER SYSTEMS INC	5EA-Hose, Hydraulic Flex Hose A	6,103.04
72	QUADIENT INC	Postage-Acount # 7900 0440 8067 0809	6,000.00
73	GRAYBAR ELECTRIC COMPANY INC	132EA-Anchor Bolt, 1.00" x 40.00", Stree	5,963.64
74	STUART C IRBY CO INC	1EA-Trans, PM, 3ph, 112.5kVA, 13.8/8, 208	5,680.00
75	NORTHWESTERN POWER EQUIPMENT	1EA-Valve, Pressure Reducing/Solenoid	5,625.00
76	STUART C IRBY CO INC	4EA-Trans, PM, 1ph, 37.5kVA, 13.8/8, 240	5,444.00
77	STUART C IRBY CO INC	1EA-Trans, PM, 3ph, 75kVA, 13.8/8, 480	5,302.00
78	ARCHKEY TECHNOLOGIES dba	Camera Replace-Douglas Trail Sub/Zumbro Dam	5,136.00
79	STUART C IRBY CO INC	4EA-Trans, PM, 1ph, 25kVA, 13.8/8, 240	5,092.00
80	N HARRIS COMPUTER CORP	Cayenta License - Maintenance True Up	5,050.32
81	STUART C IRBY CO INC	1EA-Trans, PM, 3ph, 75kVA, 13.8/8, 208	5,017.00
82	HALLBERG ENGINEERING INC	HVAC Upgrade Commissioning	5,011.00
83			
84		Price Range Total:	961,516.24
85			
86	<u>1,000 to 5,000 :</u>		
87			
88	MINNESOTA ENERGY RESOURCES CO	January Gas - SLP	4,881.91
89	T-MOBILE CENTRAL LLC	Ant Mod Escrow Ref Willow#94-45-57020	4,875.00
90	MALLOY ELECTRIC dba	1EA-VFD, 240V, 50/60HP	4,858.92
91	TWIN CITY SECURITY INC	2021 Security Services	4,674.72
92	AMERICAN ENGINEERING TESTING	Geotech Serv 20th St NW, 22nd St NW-Wtr Mains	4,305.00
93	KATS EXCAVATING LLC	Water Main Break	4,600.00
94	WUNDERLICH-MALEC ENGINEERING	Boiler Engineering Services	4,595.00
95	ADVANCED ELEMENTS INC	Water Comprehensive Plan	4,476.75
96	PREMIER ELECTRICAL CORP dba	Outlets for New Electric Vehicles	4,442.00
97	MINNESOTA ENERGY RESOURCES CO	Natural gas - SC Acct # 0504515165-0000	4,269.57
98	GFL SOLID WASTE MIDWEST LLC	2021 Waste removal SC	4,192.81
99	ELITE CARD PAYMENT CENTER	5EA-Blanket, Ground Thaw	4,100.00
100	WERNER ELECTRIC SUPPLY	10000FT-Wire, Copper, 600V, 12-2 Solid w	4,075.86
101	MINNESOTA PUMP WORKS dba	1EA-Impeller, #3 Sump Pump	4,060.00
102	BELL LUMBER & POLE COMPANY	7EA-Pole, 40ft, WRC, CL3	4,032.00
103	WENCK ASSOCIATES INC (P)	Phase II Environmental Review - Marion Road Property	3,803.63
104	KATS EXCAVATING LLC	SA - Water service repair	3,750.00
105	WARTSILA NORTH AMERICA	5EA-Spark Plug Coil Pack	3,598.80
106	BIF	1EA-Replacement Flow Tube Well #23	3,500.00

Attachment: AP Board CrMo (13093 : Review of Accounts Payable)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 02/10/2021 To 03/10/2021
Consolidated & Summarized Below 1,000

107	ROTRONIC INSTRUMENT CORP	2EA-Sensor, Dewpoint Exchange, WS Sir Dr	3,350.00
108	REINHAUSEN MANUFACTURING INC	3EA-Pressure relief device	3,247.23
109	HAWKINS INC	35EA-Chlorine Gas	3,220.00
110	OPEN ACCESS TECHNOLOGY	2021 NERC Web Compliance Software	3,147.33
111	SUPERIOR QUALITY RIDES & REST	CIP-Lighting (C&I)-Incentives/Rebates	3,022.00
112	BARR ENGINEERING COMPANY (P)	Hydro Inspection	2,888.00
113	MINNESOTA ENERGY RESOURCES CO	January Gas - WES	2,855.81
114	PAAPE ENERGY SERVICE INC	Vestibule Heater Controls	2,832.00
115	CITY OF ROCHESTER	Workers Comp Reinsurance Installment #1	2,785.99
116	SCHWEITZER ENGINEERING LAB IN	12EA-Fault Indicator, Overhead	2,760.00
117	BABCOCK & WILCOX CO (P)	12EA-Lens & Gskt Kit, DP Wtr GL	2,732.75
118	REINHAUSEN MANUFACTURING INC	1EA-Dehydrating breather	2,659.45
119	HAWKINS INC	275GAL-Carus 8500 Aqua Mag Phosphate	2,543.75
120	DOBLE ENGINEERING COMPANY	1EA-Digital rotary & linear transducer	2,500.00
121	MOTOROLA INC	1EA-Radio, Vehicle, APX 1500 Pkg	2,447.25
122	KNXR - FM	February Radio Ads	2,400.00
123	K A A L TV LLC	Feb Ads 2/17-2/26	2,390.00
124	STUART C IRBY CO INC	1EA-Trans, PM, 1ph, 100kVA, 13.8/8, 240	2,384.00
125	STUART C IRBY CO INC	1EA-Trans, OH, 1ph, 100kVA, 13.8/8, 120	2,368.00
126	THOMPSON GARAGE DOOR CO INC	Replace Light Curtains Facilities Servic	2,364.08
127	ARJAY AUTOMATION INC	2EA-Transmitter, Gas Detection, Honeywel	2,364.00
128	WERNER ELECTRIC SUPPLY	1440FT-Wire, Copper, 600V, #2 Str, XLP	2,340.94
129	ATLAS COPCO COMPRESSORS LLC	2EA-Filter Kit, UD310+ WS Air Dryer	2,284.39
130	STUART C IRBY CO INC	24EA-Extension section, 6'	2,251.20
131	IHEART MEDIA dba	January Radio Ads	2,236.00
132	PAAPE ENERGY SERVICE INC	Sidewalk Snow Sensor	2,121.00
133	SEEME PRODUCTIONS LLC	Digital Delivery Commerical Production	2,120.00
134	ATLAS COPCO COMPRESSORS LLC	4EA-Silencer, WS Air Dryer	2,096.55
135	MEASUREMENT TECHNOLOGIES LTD	3EA-Transducer, Watt Transducer, G1	2,084.06
136	STENCIL GROUP LLC/STENCIL HOM	Customer Refund 4991	2,063.15
137	PW POWER SYSTEMS INC	1EA-Hose, Hydraulic Flex Hose B	2,011.07
138	HSI WORKPLACE COMPLIANCE SOLU	NERC OLT Training for Shawn Hall	2,000.00
139	KATS EXCAVATING LLC	Water Main Break Repair	2,000.00
140	SAP PUBLIC SERVICES INC	SAP Support	1,995.84
141	A T & T NEW CINGULAR WIRELESS	Ref Antenna Escrow Acct. St Mary's #82	1,977.50
142	ROSEMOUNT INC	1EA-Transmitter	1,924.20
143	POWER SYSTEMS ENGINEERING INC	System Study and Transient Analysis	1,867.00
144	UPS FREIGHT	Graybar CM 9320182699	1,806.18
145	U S A SAFETY SUPPLY	80EA-Hard Hat, White w/RPU Logo, SLP	1,760.45
146	CHS ROCHESTER	Hydro Dam LP Tank Fill	1,658.91
147	SOLAR CONNECTION INC	WS Solar Panel Repair	1,642.50
148	DOBLE ENGINEERING COMPANY	1EA-Transducer/Adapter	1,640.00
149	VERIZON CONNECT NWF INC	2021 Monthly Charge - GPS Fleet Tracking	1,632.58
150	ROCHESTER MEAT COMPANY	CIP-Lighting (C&I)-Incentives/Rebates	1,632.00
151	CRESCENT ELECTRIC SUPPLY CO	880FT-Conduit, PVC Sch 40, 3.00	1,595.44
152	BELL LUMBER & POLE COMPANY	6EA-Pole, 30ft, WRC, CL5	1,590.00
153	PW POWER SYSTEMS INC	6EA-Filter, Cartridge, CT113088	1,587.80
154	GENERAL REPAIR SERVICE	1EA-Pump, Digital Dosing	1,587.80
155	BORDER STATES ELECTRIC SUPPLY	54EA-Insul, DE Susp, 10kV Bell, 30,000 I	1,574.40
156	STUART C IRBY CO INC	2021 Rubber Goods Testing & Replacement	1,570.25
157	DOBLE ENGINEERING COMPANY	1EA-Event Module Cable Set	1,550.00
158	MISSISSIPPI WELDERS SUPPLY CO	Calibration Gases	1,547.88
159	SCR Southern dba	New Exhaust Fan #6	1,544.69
160	MEP ASSOCIATES LLC	Service Center HVAC Upgrade	1,531.13

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161	ONLINE INFORMATION SERVICES I	2021 Utility Exchange Report	1,508.77
162	DAVE SYVERSON TRUCK CENTER IN	Fuel Tank	1,505.76
163	EXCELLENCE OPTO, INC. (EOI)	100EA-Street Side Shield	1,500.00
164	STUART C IRBY CO INC	24PR-Leather Glove Protector 10.0	1,499.24
165	ADVANTAGE DIST LLC (P)	55GAL-Oil, Lubriplate Marine Safe	1,491.12
166	ADVANTAGE DIST LLC (P)	55GAL-Oil, DTE Medium, ISO VG 46, WES	1,483.64
167	MILESTONE MATERIALS	Sand for Bins	1,433.85
168	ELITE CARD PAYMENT CENTER	Training-Gordon Robertson	1,400.00
169	CDW GOVERNMENT INC	1EA-KVM console drawer	1,389.34
170	ELITE CARD PAYMENT CENTER	Articulate 360 Team Subscription	1,388.31
171	KENNEDY & GRAVEN CHARTERED	Condemnation Legal Fees	1,383.50
172	ZIEGLER INC	DG1 - DG2 Replacement Air Filters	1,381.42
173	MINNESOTA ENERGY RESOURCES CO	January Gas - Cascade Creek	1,378.63
174	T-MOBILE CENTRAL LLC	Ant Mod Escrow Ref CCM#89-45-54975 L-4	1,340.50
175	MN SUPPLY COMPANY INC (P)	1EA-Freight	1,325.00
176	PREMIER ELECTRICAL CORP dba	Moved Pumps to Different Circuits	1,312.00
177	ALLIED VALVE INC	1EA-Transmitter, Tower, Rosemount 3051	1,305.00
178	DECOOK EXCAVATING INC	Excavate & Level Off	1,300.00
179	CITY OF ROCHESTER	Workers Comp Jan Admin Fees	1,282.00
180	REGIONAL CONCRETE CUTTING INC	Matls & Labor-Create Holes-Fiber & Anten	1,281.43
181	MN SUPPLY COMPANY INC (P)	16EA-48" spacer kit	1,263.52
182	DOBLE ENGINEERING COMPANY	1EA-OCB cable	1,255.00
183	FRSECURE LLC	Corporate Network Assessment	1,250.00
184	EINCK KATHY	CIP-LED Light Fixtures-Incnavts/Rebts	1,245.00
185	ARCHKEY TECHNOLOGIES dba	Relocated Wiring at SLP T & M	1,207.00
186	WESCO DISTRIBUTION INC	12EA-Saw, FG Square Pole 1.250" x 6', 41	1,194.01
187	MAILE ENTERPRISES INC	60EA-Flag, Hydrant-2.5in. Loop	1,188.00
188	ROCHESTER ARMORED CAR CO INC	2021 Pick Up Services	1,187.25
189	U S A SAFETY SUPPLY	24PR-Glove, Leather Work, Lite Duty, X-L	1,186.31
190	CDW GOVERNMENT INC	2EA-KVM switch, Rack mountable	1,175.74
191	RESCO	3150FT-Wire, Copper, #6 SD Solid, Bare	1,136.01
192	WESCO DISTRIBUTION INC	1000EA-Tagging, Yellow UG Cable	1,132.88
193	PUGLEASA COMPANY INC	Semi-Annual Inspection	1,122.49
194	TOTAL RESTAURANT SUPPLY	2-Microwaves	1,122.19
195	WARTSILA NORTH AMERICA	Freight	1,122.07
196	HOHBERGER DIANE	Customer Refund 4967	1,087.47
197	OPEN ACCESS TECHNOLOGY	NERC Compliance Tracking	1,078.57
198	EPLUS TECHNOLOGY INC	1EA-Power supply	1,071.41
199	DAVE SYVERSON TRUCK CENTER IN	Check Engine Light On	1,070.30
200	READY MIX CONCRETE COMPANY LL	Concrete for Break Repair	1,070.00
201	U S BANK	2021 RPU Pension Plan Admin Annual Fees	1,059.06
202	ARJAY AUTOMATION INC	2EA-Mounting, Kit, Sensor, Honeywell	1,032.00
203	WARTSILA NORTH AMERICA	1EA-Phase Pick-Up	1,031.66
204	MIDWEST SIGNTECH OF ROCHESTER	New Logo	1,020.91
205	REINHAUSEN MANUFACTURING INC	Freight-FedEx	1,009.54
206	SEMA EQUIPMENT INC	Replace Broken Glass	1,001.36
207	MIDCONTINENT ISO INC	2021 MISO Membership	1,000.00
208			
209		Price Range Total:	257,387.78
210			
211	<u>0 to 1,000 :</u>		
212			
213	REBATES	Summarized transactions: 138	27,954.87

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For 02/10/2021 To 03/10/2021
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214	EXPRESS SERVICES INC	Summarized transactions: 16	14,168.45
215	Customer Refunds (CIS)	Summarized transactions: 86	10,753.53
216	ELITE CARD PAYMENT CENTER	Summarized transactions: 33	6,995.01
217	READY MIX CONCRETE COMPANY LL	Summarized transactions: 7	4,612.50
218	WESCO DISTRIBUTION INC	Summarized transactions: 16	4,176.13
219	STUART C IRBY CO INC	Summarized transactions: 19	4,055.09
220	AMAZON.COM	Summarized transactions: 38	3,626.20
221	CITY LAUNDERING COMPANY	Summarized transactions: 23	2,861.88
222	BORDER STATES ELECTRIC SUPPLY	Summarized transactions: 14	2,718.59
223	CORE & MAIN LP (P)	Summarized transactions: 12	2,627.50
224	EPLUS TECHNOLOGY INC	Summarized transactions: 12	2,549.04
225	GRAINGER INC	Summarized transactions: 24	2,521.94
226	GARCIA GRAPHICS INC	Summarized transactions: 16	2,468.50
227	DOBLE ENGINEERING COMPANY	Summarized transactions: 10	2,439.96
228	WARTSILA NORTH AMERICA	Summarized transactions: 7	2,315.74
229	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 5	2,201.33
230	AMARIL UNIFORM COMPANY	Summarized transactions: 17	2,187.54
231	WERNER ELECTRIC SUPPLY	Summarized transactions: 52	2,140.46
232	LAWSON PRODUCTS INC (P)	Summarized transactions: 8	2,087.75
233	U S A SAFETY SUPPLY	Summarized transactions: 15	2,033.64
234	FIRST CLASS PLUMBING & HEATIN	Summarized transactions: 8	2,031.17
235	ZIEGLER INC	Summarized transactions: 38	1,860.04
236	VIKING ELECTRIC SUPPLY INC	Summarized transactions: 12	1,855.76
237	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 6	1,819.54
238	CITY OF ROCHESTER	Summarized transactions: 5	1,770.85
239	REINHAUSEN MANUFACTURING INC	Summarized transactions: 9	1,651.79
240	MCMaster CARR SUPPLY COMPANY	Summarized transactions: 41	1,608.67
241	VIKING ELECTRIC SUPPLY INC	Summarized transactions: 40	1,571.25
242	CENTURYLINK	Summarized transactions: 3	1,424.37
243	MN SUPPLY COMPANY INC (P)	Summarized transactions: 4	1,371.35
244	AMERICAN PAYMENT CENTER	Summarized transactions: 6	1,339.68
245	SCHUMACHER ELEVATOR COMPANY	Summarized transactions: 2	1,311.28
246	CENTURYLINK (P)	Summarized transactions: 17	1,305.54
247	G A ERNST & ASSOCIATES INC	Summarized transactions: 2	1,242.15
248	ADVANCE AUTO PARTS	Summarized transactions: 24	1,229.41
249	ULINE	Summarized transactions: 3	1,222.21
250	INNOVATIVE OFFICE SOLUTIONS L	Summarized transactions: 11	1,210.82
251	POMPS TIRE SERVICE INC	Summarized transactions: 6	1,190.07
252	ARCHKEY TECHNOLOGIES dba	Summarized transactions: 2	1,188.00
253	HACH COMPANY	Summarized transactions: 10	1,154.99
254	ROCHESTER SWEEPING SERVICE LL	Summarized transactions: 3	1,097.41
255	McGRANN SHEA CARNIVAL STRAUGH	Summarized transactions: 2	1,017.50
256	SEMA EQUIPMENT INC	Summarized transactions: 2	1,001.36
257	TRUCKIN' AMERICA	Summarized transactions: 1	999.85
258	MALLOY ELECTRIC dba	Summarized transactions: 5	968.07
259	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 17	967.85
260	CORPORATE WEB SERVICES INC	Summarized transactions: 2	955.08
261	USA BLUE BOOK DBA	Summarized transactions: 5	939.28
262	RDO EQUIPMENT COMPANY (P)	Summarized transactions: 1	933.75
263	ON SITE SANITATION INC	Summarized transactions: 2	933.12
264	ERC WIPING PRODUCTS INC	Summarized transactions: 3	929.66
265	LANGUAGE LINE SERVICES INC	Summarized transactions: 2	925.37
266	NEXT DOOR	Summarized transactions: 1	890.27
267	A T & T	Summarized transactions: 1	883.70

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268	IDEXX DISTRIBUTION CORP	Summarized transactions: 4	850.62
269	SOMA CONSTRUCTION INC	Summarized transactions: 1	825.12
270	CITY LAUNDERING COMPANY	Summarized transactions: 5	822.30
271	WSB & ASSOCIATES	Summarized transactions: 1	812.50
272	PAAPE ENERGY SERVICE INC	Summarized transactions: 1	776.00
273	CUSTOM COMMUNICATIONS INC	Summarized transactions: 4	751.63
274	RESCO	Summarized transactions: 7	728.93
275	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 3	728.85
276	GFL SOLID WASTE MIDWEST LLC	Summarized transactions: 3	713.70
277	DELL MARKETING LP	Summarized transactions: 1	683.95
278	SCHWEITZER ENGINEERING LAB IN	Summarized transactions: 4	677.59
279	IMAGEBRIDGE DESIGN	Summarized transactions: 1	675.00
280	T-MOBILE CENTRAL LLC	Summarized transactions: 2	658.26
281	HEROLD FLAGS	Summarized transactions: 4	653.98
282	ADVANTAGE DIST LLC (P)	Summarized transactions: 4	615.79
283	GLOBAL RENTAL COMPANY INC	Summarized transactions: 3	615.63
284	NEW LINE MECHANICAL	Summarized transactions: 1	614.82
285	ALTEC INDUSTRIES INC	Summarized transactions: 3	606.36
286	CENTRAL STATES GROUP	Summarized transactions: 2	601.91
287	PROPERTY RECORDS OLMSTED COUN	Summarized transactions: 3	600.00
288	NETWORK SERVICES COMPANY	Summarized transactions: 7	595.57
289	ATLAS COPCO COMPRESSORS LLC	Summarized transactions: 2	587.31
290	BARR ENGINEERING COMPANY (P)	Summarized transactions: 1	581.00
291	MIDCONTINENT ISO INC	Summarized transactions: 1	536.20
292	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 25	533.52
293	SAP PUBLIC SERVICES INC	Summarized transactions: 1	533.26
294	TEREX UTILITIES INC	Summarized transactions: 1	525.00
295	NAPA AUTO PARTS dba	Summarized transactions: 5	515.53
296	NUVERA	Summarized transactions: 1	513.57
297	SMART ENERGY SYSTEMS LLC	Summarized transactions: 1	505.98
298	MENARDS ROCHESTER NORTH	Summarized transactions: 9	500.71
299	PHIL GREEN	Summarized transactions: 1	500.00
300	VERIZON WIRELESS	Summarized transactions: 2	489.87
301	FRANZ REPROGRAPHICS INC	Summarized transactions: 1	487.83
302	USA BLUE BOOK DBA	Summarized transactions: 3	475.42
303	TRUCKIN' AMERICA	Summarized transactions: 1	470.25
304	WINLECTRIC	Summarized transactions: 2	469.18
305	BADGER METER INC (P)	Summarized transactions: 9	464.03
306	STAR ENERGY SERVICES LLC	Summarized transactions: 1	458.49
307	ALL SEASONS POWER & SPORT INC	Summarized transactions: 5	447.38
308	HACH COMPANY	Summarized transactions: 6	445.52
309	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 2	442.15
310	ROCHESTER CHEVROLET CADILLAC	Summarized transactions: 2	419.19
311	MCGT ROCHESTER	Summarized transactions: 1	400.00
312	KATS EXCAVATING LLC	Summarized transactions: 1	400.00
313	WSB & ASSOCIATES	Summarized transactions: 1	392.00
314	NATIONAL GROUNDWATER ASSN INC	Summarized transactions: 1	375.00
315	GILLUND ENTERPRISES	Summarized transactions: 4	351.43
316	CANNON ELECTRIC MOTOR dba	Summarized transactions: 1	348.20
317	PRO-VISION INC	Summarized transactions: 2	347.62
318	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 6	339.20
319	MENARDS ROCHESTER SOUTH	Summarized transactions: 10	323.44
320	EMEDCO INC	Summarized transactions: 4	320.06
321	SCHUMACHER EXCAVATING INC.	Summarized transactions: 1	320.00

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322	ARNOLDS SUPPLY & KLEENIT CO (Summarized transactions: 7	315.82
323	FASTENAL COMPANY	Summarized transactions: 9	305.17
324	ABRASIVES INCORPORATED	Summarized transactions: 3	301.72
325	WUMS APDA	Summarized transactions: 1	300.00
326	PROGRESSIVE BUSINESS PUBLICAT	Summarized transactions: 1	299.00
327	U S PLASTIC CORP	Summarized transactions: 4	296.03
328	DALES AUTO TRUCK AND TRANSMIS	Summarized transactions: 2	291.50
329	HALO BRANDED SOLUTIONS	Summarized transactions: 2	288.16
330	T E C INDUSTRIAL INC	Summarized transactions: 2	287.59
331	ZEE MEDICAL SERVICE INC (P)	Summarized transactions: 3	281.96
332	VANCO SERVICES LLC	Summarized transactions: 1	272.90
333	ROCHESTER CHEVROLET CADILLAC	Summarized transactions: 2	270.82
334	RONCO ENGINEERING SALES INC	Summarized transactions: 1	265.81
335	MENARDS ROCHESTER NORTH	Summarized transactions: 6	261.71
336	CHARTER COMMUNICATIONS	Summarized transactions: 2	260.50
337	CURVATURE INC	Summarized transactions: 2	254.36
338	RONCO ENGINEERING SALES INC	Summarized transactions: 2	245.20
339	CITY OF ROCHESTER	Summarized transactions: 2	240.64
340	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 2	240.13
341	TOKAY SOFTWARE dba	Summarized transactions: 1	240.00
342	FIRST SUPPLY (P)	Summarized transactions: 4	239.73
343	LOCATORS AND SUPPLIES	Summarized transactions: 2	236.61
344	FEDEX SHIPPING	Summarized transactions: 12	234.77
345	WARNING LITES OF MN INC (P)	Summarized transactions: 1	230.00
346	KOTSCHEVAR MARK	Summarized transactions: 1	225.00
347	HYDRA POWER HYDRAULICS INC	Summarized transactions: 1	219.99
348	MAILE ENTERPRISES INC	Summarized transactions: 1	209.89
349	BORENE LAW FIRM P.A.	Summarized transactions: 2	209.34
350	DAVIES PRINTING COMPANY INC	Summarized transactions: 1	204.50
351	MN DEPT OF LABOR & INDUSTRY	Summarized transactions: 1	200.00
352	U S A SAFETY SUPPLY	Summarized transactions: 2	182.32
353	WATER SYSTEMS COMPANY	Summarized transactions: 2	181.50
354	ELITE CARD PAYMENT CENTER	Summarized transactions: 2	180.62
355	SOLID WASTE OLMSTED COUNTY	Summarized transactions: 3	169.60
356	REINDERS INC (P)	Summarized transactions: 1	167.37
357	BROCK WHITE COMPANY LLC (P)	Summarized transactions: 1	161.16
358	ARIN	Summarized transactions: 1	160.31
359	ROSEMOUNT INC	Summarized transactions: 2	160.09
360	ROCH AREA BUILDERS INC	Summarized transactions: 1	160.00
361	DAKOTA SUPPLY GROUP	Summarized transactions: 4	158.44
362	FRONTIER	Summarized transactions: 1	152.81
363	HERCULES INDUSTRIES INC	Summarized transactions: 3	151.34
364	UTC MEMBERSHIP DEPT	Summarized transactions: 1	150.00
365	MN DEPT OF HEALTH	Summarized transactions: 1	150.00
366	ULINE	Summarized transactions: 3	148.91
367	SOUND AND MEDIA SOLUTIONS	Summarized transactions: 1	144.28
368	EXCELLENCE OPTO, INC. (EOI)	Summarized transactions: 2	139.46
369	ARJAY AUTOMATION INC	Summarized transactions: 3	137.13
370	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 1	134.20
371	GOODIN COMPANY	Summarized transactions: 2	128.44
372	HAWKINS INC	Summarized transactions: 7	128.29
373	CLAREY'S SAFETY EQUIPMENT dba	Summarized transactions: 1	128.25
374	PW POWER SYSTEMS INC	Summarized transactions: 2	125.41
375	OLSEN CHAIN & CABLE CO INC	Summarized transactions: 3	122.26

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376	J HARLEN CO INC	Summarized transactions: 2	121.99
377	GOPHER STATE ONE CALL	Summarized transactions: 1	120.83
378	GOPHER STATE ONE CALL	Summarized transactions: 1	120.82
379	EDEL OIL SERVICE INC	Summarized transactions: 1	120.00
380	DAKOTA SUPPLY GROUP ROCHESTER	Summarized transactions: 1	119.68
381	NALCO COMPANY LLC	Summarized transactions: 2	116.88
382	DAVE SYVERSON TRUCK CENTER IN	Summarized transactions: 1	104.23
383	C & N UPHOLSTERY	Summarized transactions: 1	85.00
384	SLEEPY EYE TELEPHONE CO	Summarized transactions: 1	84.76
385	COPPER CREEK SIGN SHOP	Summarized transactions: 5	82.83
386	STRUVES PAINT & DECORATING (P	Summarized transactions: 3	81.30
387	MEASUREMENT TECHNOLOGIES LTD	Summarized transactions: 1	79.86
388	THOMAS TOOL & SUPPLY INC	Summarized transactions: 2	75.70
389	MINOGUE PETER	Summarized transactions: 1	73.00
390	CENTRAL FINANCE OLMSTED COUNT	Summarized transactions: 2	67.48
391	ADVANCE AUTO PARTS	Summarized transactions: 1	65.24
392	ALTERNATIVE TECHNOLOGIES INC	Summarized transactions: 1	65.00
393	BECKLEYS OFFICE PRODUCTS INC	Summarized transactions: 1	63.29
394	CHS ROCHESTER	Summarized transactions: 1	60.00
395	HUSKIE TOOLS INC	Summarized transactions: 4	57.20
396	STAR TRIBUNE	Summarized transactions: 1	55.77
397	ROTRONIC INSTRUMENT CORP	Summarized transactions: 1	55.03
398	MCFARLAND JESSE	Summarized transactions: 1	55.00
399	THOMAS TOOL & SUPPLY INC	Summarized transactions: 3	54.47
400	SOUTHERN MN AUTO SUPPLY INC	Summarized transactions: 1	53.10
401	TOTAL RESTAURANT SUPPLY	Summarized transactions: 6	51.55
402	REBATES	Summarized transactions: 2	50.00
403	A T & T MOBILITY	Summarized transactions: 2	45.95
404	FORUM COMMUNICATIONS COMPANY	Summarized transactions: 1	43.47
405	GENERAL REPAIR SERVICE	Summarized transactions: 1	40.25
406	CENTER FOR ENERGY AND ENVIRON	Summarized transactions: 1	38.48
407	DITCH WITCH OF MINNESOTA INC	Summarized transactions: 2	29.05
408	MENARDS ROCHESTER SOUTH	Summarized transactions: 1	25.63
409	ALLIED VALVE INC	Summarized transactions: 1	25.60
410	MINNESOTA PUMP WORKS dba	Summarized transactions: 1	25.00
411	NORTH AMERICAN ELECTRIC RELIA	Summarized transactions: 1	23.72
412	BABCOCK & WILCOX CO (P)	Summarized transactions: 2	23.07
413	QUANDT STEVE	Summarized transactions: 1	23.00
414	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 1	22.80
415	UPS FREIGHT	Summarized transactions: 1	21.12
416	VERIFIED CREDENTIALS INC	Summarized transactions: 1	21.00
417	FERGUSON ENTERPRISES INC #165	Summarized transactions: 1	18.08
418	ANDERTON RANDY	Summarized transactions: 1	17.62
419	WERNER ELECTRIC SUPPLY	Summarized transactions: 2	15.11
420	KELE INC	Summarized transactions: 1	12.00
421	GREAT RIVER ENERGY	Summarized transactions: 1	10.40
422	T E C INDUSTRIAL INC	Summarized transactions: 1	9.29
423	ARROW ACE HARDWARE (P)	Summarized transactions: 1	6.37
424	FIRST SUPPLY (P)	Summarized transactions: 1	3.71

425
426
427
428

Price Range Total:

193,715.48

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For 02/10/2021 To 03/10/2021
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429

Grand Total:

11,886,914.60

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FOR BOARD ACTION

Agenda Item # (ID # 13059)

Meeting Date: 3/30/2021

SUBJECT: Watermain & Storm Sewer Reconstruction (Teton & 11th Ave NE)

PREPARED BY: Mona Hoeft

ITEM DESCRIPTION:

Sealed bids for the water main and storm sewer reconstruction project at Teton and 11th Ave NE were received on March 18, 2021. The bid results, based on estimated unit pricing, are listed below.

Contractor	Bid
SL Contracting Inc.	\$597,637
Elcor Construction Inc.	\$912,006

This 2021 budgeted project will be performed jointly with Rochester Public Works (RPW) using the Utility Cost Methodology for Infrastructure Projects process. RPW is expected to contribute about \$295,338 towards the project, plus contingency share. RPW will be requesting council approval on April 5th.

The engineers estimate was \$702,405. The RPU team is comfortable with the SL Contracting bid and this contractor has performed well in the past. At this time, the RPU team is also seeking approval of a contingency fund in the amount of \$60,000 and authorizing the RPU Project Manager to perform the acts to execute the project.

This project was identified on the water system replacement priority list using the Water Main Replacement Analysis completed by HDR on March 5, 2019. There were a total of eight water main breaks on this line. This project is expected to be complete no later than August 31, 2021.

UTILITY BOARD ACTION REQUESTED:

Approve a resolution to accept the bid from SL Contracting Inc. in an amount not to exceed \$657,637 and authorize the RPU Project Manager to perform the acts to execute the project, subject to Council approval of RPW's share.

RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to accept the bid from SL Contracting Inc. in an amount not to exceed \$657,637 and authorize the RPU Project Manager to perform the acts to execute the project, subject to Council approval of Rochester Public Work's share.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 30th day of March, 2021.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 13069)

Meeting Date: 3/30/2021

SUBJECT: Distributed Generation Annual Report

PREPARED BY: Dirk Bierbaum

ITEM DESCRIPTION:

RPU's board adopted "Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities" require an annual report to the utility's governing body as stated below.

These rules are consistent across all municipal utilities in Minnesota and are the local implementation of State statute and Public Utility Commission rules governing investor owned utilities.

"Part E. REPORTING REQUIREMENTS Annually the utility shall report to the governing body for its review and approval an annual report including information in subparts 1-3. The utility shall still comply with other federal and state reporting of distributed generation to federal and state agencies expressly required by statute.

Subpart 1. Summary of average retail utility energy rate. A summary of the qualifying facilities that are currently served under average retail utility energy rate.

Subp. 2. Other qualifying facilities. A summary of the qualifying facilities that are not currently served under average retail utility energy rate.

Subp. 3. Wheeling. A summary of the wheeling undertaken with respect to qualifying facilities."

The 2020 Distributed Generation Annual Report is attached.

UTILITY BOARD ACTION REQUESTED:

Approve the annual distributed generation report.

2020 RPU Distributed Energy Resource Report

Summary of Average Retail Utility Rate (Net Metered)

Residential (Year End)

Customer Count	159
Total Nameplate Capacity	1,218 kW
Annual Net Export (kWh)	198,755 kWh

Commercial (Year End)

Customer Count	11
Total Nameplate Capacity	240 kW
Annual Net Export (kWh)	29,985 kWh

Other Qualifying Facilities

Residential (Year End)

Customer Count	0
Total Nameplate Capacity	0 kW

Commercial (Year End)

Customer Count	11
Total Nameplate Capacity	1,335 kW

Wheeling

There are no customers in this category.

RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the 2020 RPU Distributed Generation Report.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 30th day of March, 2021.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 13067)

Meeting Date: 3/30/2021

SUBJECT: Distributed Generation Tariff Schedule Update

PREPARED BY: Dirk Bierbaum

ITEM DESCRIPTION:

RPU's board adopted "Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities with Rochester Public Utilities" require annual updating and approval of distributed generation tariffs.

These rules are consistent across all municipal utilities in Minnesota and are the local implementation of State Statute and Public Utility Commission rules governing investor owned utilities.

"Part C. FILING REQUIREMENTS

Annually the utility shall file for review and approval, a cogeneration and small power production tariff with the governing body. The tariff must contain schedules 1 - 4."

Schedule 1 - Contains the average annual retail rate.

The average retail rate per kWh is used to credit Small Power Production customers for energy produced in the subsequent year. The average retail rate for 2020 will be used to credit the net metered customers when their kWh production exceeds their use for the month during the 12 months starting April 2021. The Average Retail Rate excludes customer charges.

Schedules 2 and 3 have no changes.

Schedule 4 - Contains incremental energy costs and avoided capacity costs for new generation.

All interconnection documents are available on RPU's website (www.rpu.org).

UTILITY BOARD ACTION REQUESTED:

Approve the Distributed Generation Tariff Schedules.

ROCHESTER PUBLIC UTILITIES
RULES COVERING COGENERATION
AND SMALL POWER PRODUCTION

SCHEDULE 1

	2020	2019	
RESIDENTIAL			
Total revenues	\$ 55,698,487.48	\$ 53,611,934.84	
Less fixed revenues (customer charge)	\$11,440,328.10	\$ 11,879,968.39	
Net revenues	\$44,258,159.38	\$ 41,731,966.45	
kWh	373,658,257	353,018,240	
Average retail energy rate	\$ 0.11845	\$ 0.11821	.2%
COMMERCIAL			
SGS			
Total revenues	\$ 17,927,217.14	\$ 19,088,930.60	
Less fixed revenues (customer charge)	\$ 2,312,420.76	\$ 2,237,090.04	
Net revenues	\$ 15,614,796.38	\$ 16,851,840.56	
kWh	132,836,085	140,913,889	
Average retail energy rate	\$ 0.11755	\$ 0.11959	-1.71%
MGS			
Total revenues	\$ 38,431,853.70	\$ 41,864,813.87	
Less fixed revenues (customer charge)	-	-	
Net revenues	\$ 38,431,853.70	\$ 41,864,813.87	
kWh	342,701,397	368,534,664	
Average retail energy rate	\$ 0.11214	\$ 0.11360	-1.28%
LGS			
Total revenues	\$ 16,868,994.96	\$ 14,183,853.56	
Less fixed revenues (customer charge)	-	-	
Net revenues	\$ 16,868,994.96	\$ 14,183,853.56	
kWh	170,480,572	138,609,838	
Average retail energy rate	\$ 0.09895	\$ 0.10233	-3.30%
INDUSTRIAL			
Total revenues	\$ 10,244,298.41	\$ 16,733,665.27	
Less fixed revenues (customer charge)	-	-	
Net revenues	\$ 10,244,298.41	\$ 16,733,665.27	
kWh	94,217,932	158,948,098	
Average retail energy rate	\$ 0.10873	\$ 0.10528	-3.28%

Attachment: Small Power Producer - Schedule 1 (13067 : Distributed Generation Tariff Schedule Update)

SCHEDULE 4 – AVERAGE INCREMENTAL COST

Estimated Marginal Energy Costs (\$/MWh)						
		2021	2022	2023	2024	2025
Summer	On Peak	30.19	28.97	26.92	28.73	30.12
	Off Peak	19.95	19.32	19.02	20.76	21.87
	All Hours	24.66	23.76	22.65	24.42	25.66
Winter	On Peak	28.78	30.21	28.97	29.97	31.02
	Off Peak	21.89	22.26	21.31	22.82	23.75
	All Hours	25.06	25.92	24.83	26.11	27.09
Annual	On Peak	29.48	29.59	27.94	29.35	30.57
	Off Peak	20.92	20.79	20.16	21.79	22.81
	All Hours	24.86	24.84	23.74	25.27	26.38
Annual # hours on-peak:						

Description of season and on-peak and off-peak periods	
Summer:	April through September
Winter:	October through March
On-peak period:	6 am to 10 pm Monday through Friday except holiday (New Years, Memorial Day, Fourth of July, Labor Day, Thanksgiving Day, Christmas Day)
Off-peak period:	All other hours

Estimated Marginal Energy Costs

The estimated system average incremental energy costs are calculated by seasonal peak and off-peak periods for each of the next five years. For each seasonal period, system incremental energy costs are averaged during system daily peak hours, system daily off-peak hours, and all hours in the season. The energy costs are increased by a factor equal to 50 percent of the line losses.

The energy needs of Rochester Public Utilities (RPU) are served through its membership in Southern Minnesota Municipal Power Agency (SMMPA). SMMPA, in turn, is a member of the Midcontinent ISO (MISO). As a result, the municipal's incremental energy cost is equivalent to the MISO hourly Locational Marginal Price (LMP). Actual hourly LMP will vary significantly based on several parameters such as weather, energy demand, and generation availability. The table above represents a forecast of the MISO hourly LMP values averaged over each specific time period at the MISO Minnesota Hub.

Capacity Costs

SMMPA, RPU's wholesale supplier, has neither planned generating facility additions nor planned additional capacity purchases, other than from qualifying facilities, thus SMMPA and RPU are deemed to have no avoidable capacity costs.

RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the Distributed Generation Tariff Schedule - Rules Covering Cogeneration and Small Power Production, Schedules 1 and 4.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 30th day of March, 2021.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 13090)

Meeting Date: 3/30/2021

SUBJECT: Cost of Service Study Considerations

PREPARED BY: Peter Hogan

ITEM DESCRIPTION:

Rochester Home Rule Charter Chapter 15.05, Subd. 3 states, "*The public utility board may adopt, amend, and rescind such rules and regulations as it may deem necessary for the control, management, and operation of the public utilities under its jurisdiction. The board shall, with the concurrence of the common council, fix the rates to be charged for the availability and use of the public utility commodities and services under its jurisdiction. Rates shall be **reasonable and compensatory** so as to cover all of the costs of the respective public utility and shall be **uniform for all consumers within the same class**, but different rates may be established for different classifications by the board. Rates within the city corporate limits may be less but shall be no greater than rates for the same classification outside the city limits.*"

Based on the Charter, the RPU Board has further developed a policy for determining rates. The main objective of the policy is, "*to recover, through the application of rates and charges for utility services, revenues which are sufficient to meet the financial obligations of each independent utility enterprise. Further, the Board intends to apply rates and charges which are equitable and financially sustainable among customers or classes of customers based on the Utility Basis of rate-making principles.*" To accomplish this the policy further states "A cost of service study will be conducted at least every three years."

At the September 29, 2020 Board meeting, 1898 & Co presented the results of the Electric Cost of Service Study.

As part of the study, management requested that 1898 & Co provide observations and recommendations for consideration. This presentation will discuss three of the four areas identified in the September 29, 2020 presentation: Rate Consolidation; Power Cost Adjustment and Demand Rates.

UTILITY BOARD ACTION REQUESTED:

No Action Needed

Future Rate Planning Considerations

Interruptible Credits & Standby Rates

- Working towards adjusting credit value and mechanisms

Rate Class Consolidation

- Considering freezing and potentially merging some classes

Power Cost Adjustment

- Recover PCA monthly versus over 12 months

Demand Rates

- Consider wider use of demand rates for Residential and Small General Use

FOR BOARD ACTION

Agenda Item # (ID # 13085)

Meeting Date: 3/30/2021

SUBJECT: Joint Use of Infrastructure and Land Rights Policy

PREPARED BY: Mark Kotschevar

ITEM DESCRIPTION:

A red lined and clean version of the revised Joint Use of Infrastructure and Land Rights policy is attached for your review. The policy has been renamed from Joint Use of Fixed Facilities and Land Rights to better reflect its application to our electric and water infrastructure (poles, water towers, underground conduits) in the field, rather than our physical buildings. The revised policy reflects the input provided by the Operations and Administration sub committee of the board and is now ready for full board review. The substance of the existing policy remains intact with some terminology, and formatting changes. The City Attorney has reviewed the revised policy and has no concerns. Given the relatively minor changes, I have set this up for approval at this meeting if the board is comfortable moving forward. If not, we are happy to take additional input and bring it back next month.

UTILITY BOARD ACTION REQUESTED:

Approve the revised Joint Use of Infrastructure and Land Rights Policy

ROCHESTER PUBLIC UTILITIES
BOARD POLICY STATEMENT

POLICY SUBJECT: JOINT-USE OF ~~FIXED-FACILITIES~~INFRASTRUCTURE AND LAND RIGHTS

POLICY OBJECTIVE:

—The Board's objective is to reserve the operational use of ~~fixed-facilities~~RPU controlled infrastructure, lands, and dedicated easements for their intended purpose in providing utility services to the community. —The Board recognizes that some limited joint-uses of RPU ~~facilities~~infrastructure, lands, and easements are compatible with their primary function in providing utility services.

POLICY STATEMENT:

1. ~~1.~~Priority of Users:

a. —Priority for the joint-use of RPU ~~facilities~~infrastructure, lands, and easements—will be given to the following entities in descending order:

1) —a.—City of Rochester.

2) —b.—Public safety agencies, including law enforcement, fire and ambulance services, —which—are—not part of the City of Rochester and private entities with a public safety agreement with the —City of Rochester.

3) —c.—Other governmental agencies, for uses which are not related to public safety. ~~and,~~

4) —d.—Private entities which are licensed, franchised, or otherwise authorized to provide services —to the general public.

2. ~~2.~~Joint-Use of ~~Facilities~~Infrastructure:

a. —a.—The availability of space will be determined by management, considering present —and potential future use by RPU, safety, and relevant laws and regulations.

b. —b.—The placement of equipment on RPU ~~facilities~~infrastructure must comply with the —following requirements:

1) —1)—The equipment will not interfere with the purpose for which the RPU ~~facility~~infrastructure is intended.

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~~2)~~ ~~2)~~ The equipment will comply with applicable zoning ordinances.

~~3)~~ ~~3)~~ The applicant is willing to execute a lease agreement which includes equitable compensation for the use of the facilities and other necessary provisions and safeguards. ~~The fees shall be established by considering any relevant laws and regulations, the~~ proportionate cost of allocated space, comparable rates, potential expenses, risks to the City, and other appropriate factors. ~~Agreements shall be authorized by resolution of the Utility Board.~~

~~c. e)~~ The placement of equipment on water towers will be allowed only when RPU is fully satisfied that ~~the following requirements are met:~~

~~1)~~ ~~1)~~ The applicant's access to the facility will not increase the risks of contamination to ~~the City's water supply.~~

~~2)~~ ~~2)~~ The presence of the equipment will not increase the water tower maintenance costs ~~to RPU, U, and,~~

~~3)~~ ~~3)~~ The presence of the equipment will not be harmful to the health of workers maintaining the water tower.

3. Joint-Use of Land:

~~a. a)~~ The availability of space will be determined by management, considering present and potential future use by RPU, safety, and relevant laws and regulations.

~~b. b)~~ The placement of a permanent structure on RPU City land controlled by RPU land must ~~comply with the following requirements:~~

~~1)~~ ~~1)~~ The permanent structure will not interfere with the purpose for which the RPU land ~~is used.~~

~~2)~~ ~~2)~~ The permanent structure will comply with applicable zoning ordinances.

~~3)~~ ~~3)~~ The applicant is willing to execute a lease agreement which includes equitable compensation for the use of the land and other necessary provisions and safeguards. ~~The fees shall be established by considering any relevant laws and regulations, the~~ proportionate cost of allocated space, comparable rates, potential expenses, risks to the City, and other appropriate factors. ~~Agreements shall be authorized by resolution of the Utility Board.~~

~~c. e)~~ The placement of permanent structures on water tower or reservoir sites will be allowed

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only when RPU is fully satisfied that the following requirements are met:

- 1) ~~1)~~ The applicant's access to the permanent structure will not increase the risks of ~~contamination~~ to the City's water supply.
- 2) ~~2)~~ The presence of the permanent structure will not increase the water tower or ~~reservoir site's~~ maintenance costs to RPU ~~and~~;
- 3) ~~3)~~ The presence of the permanent structure will not be harmful to the health of workers maintaining the water tower or reservoir site.

d. ~~d.~~ Construction or excavation work by adjacent property owners involving ~~RPU's the City's~~ lake bed property at Lake Zumbro will be allowed upon the issuance of all required permits for the specified work by the jurisdictional agencies unless the proposed work is determined to be unacceptable by management.

e. ~~e.~~ Requests involving the temporary placement of facilities and structures on ~~RPU City~~ ~~land controlled by RPU land~~ for periods of less than one year will be reviewed by management and approved if the proposed joint-use is determined to be compatible with the current use of the land.

4. ~~4.~~ Joint-Use of Easements

a. ~~a.~~ RPU procures ~~on behalf of the City~~ various right-of-way easements through the platting process and by monetary compensation. ~~These easements are obtained to provide construction and maintenance access by RPU and to provide appropriate safety clearances.~~

b. ~~a.~~ The joint-use of RPU ~~infrastructure facilities~~ within RPU ~~controlled~~ easements will be allowed per Paragraph 2 above.

c. ~~b.~~ The construction of structures which require support foundations, or which violate the clearance requirements of the National Electric Safety Code, will not be allowed.

d. ~~e.~~ Other requested uses of easement lands which will not interfere with the intended purpose of the right-of-way may be approved by management. ~~Fees will be established by management.~~

e. ~~d.~~ Joint-trench installation of underground facilities is encouraged. ~~The cost sharing of joint trenching will be negotiated by management.~~

5. ~~5.~~ Reservation of Right

a. ~~a.~~ Notwithstanding the above, the Utility Board reserves the right to deny, for any reason, the joint-use of any or all RPU ~~controlled~~ facilities, lands, and easements by any one or all applicants/users.

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RELEVANT LEGAL AUTHORITY: Rochester Home rule Charter Sections: 15.00, 15.04, 15.05,
and 15.07

EFFECTIVE DATE OF POLICY: April 27, 1984

DATE OF POLICY REVISION: ~~March 19, 2021~~ ~~October 8, 1996~~

POLICY APPROVAL:

Board President

Date

ROCHESTER PUBLIC UTILITIES
BOARD POLICY STATEMENT

POLICY SUBJECT: JOINT-USE OF INFRASTRUCTURE AND LAND RIGHTS

POLICY OBJECTIVE:

The Board's objective is to reserve the operational use of RPU controlled infrastructure, lands, and dedicated easements for their intended purpose in providing utility services to the community. The Board recognizes that some limited joint-uses of RPU infrastructure, lands, and easements are compatible with their primary function in providing utility services.

POLICY STATEMENT:

1. Priority of Users

- a. Priority for the joint-use of RPU infrastructure, lands, and easements will be given to the following entities in descending order:
 - 1) City of Rochester.
 - 2) Public safety agencies, including law enforcement, fire and ambulance services which are not part of the City of Rochester and private entities with a public safety agreement with the City of Rochester.
 - 3) Other governmental agencies, for uses which are not related to public safety.
 - 4) Private entities which are licensed, franchised, or otherwise authorized to provide services to the general public.

2. Joint-Use of Infrastructure

- a. The availability of space will be determined by management, considering present and potential future use by RPU, safety, and relevant laws and regulations.
- b. The placement of equipment on RPU infrastructure must comply with the following requirements:
 - 1) The equipment will not interfere with the purpose for which the RPU infrastructure is intended.
 - 2) The equipment will comply with applicable zoning ordinances.

- 3) The applicant is willing to execute a lease agreement which includes equitable compensation for the use of the facilities and other necessary provisions and safeguards. The fees shall be established by considering any relevant laws and regulations, proportionate cost of allocated space, comparable rates, potential expenses, risks to the City, and other appropriate factors. Agreements shall be authorized by resolution of the Utility Board.
- c. The placement of equipment on water towers will be allowed only when RPU is fully satisfied that the following requirements are met:
- 1) The applicant's access to the facility will not increase the risks of contamination to the City's water supply.
 - 2) The presence of the equipment will not increase the water tower maintenance costs to RPU.
 - 3) The presence of the equipment will not be harmful to the health of workers maintaining the water tower.

3. Joint-Use of Land

- a. The availability of space will be determined by management, considering present and potential future use by RPU, safety, and relevant laws and regulations.
- b. The placement of a permanent structure on City land controlled by RPU must comply with the following requirements:
 - 1) The permanent structure will not interfere with the purpose for which the RPU land is used.
 - 2) The permanent structure will comply with applicable zoning ordinances.
 - 3) The applicant is willing to execute a lease agreement which include equitable compensation for the use of the land and other necessary provisions and safeguards. The fees shall be established by considering any relevant laws and regulations, proportionate cost of allocated space, comparable rates, potential expenses, risks to the City, and other appropriate factors. Agreements shall be authorized by resolution of the Utility Board.
- c. The placement of permanent structures on water tower or reservoir sites will be allowed only when RPU is fully satisfied that the following requirements are met:
 - 1) The applicant's access to the permanent structure will not increase the risks of

contamination to the City's water supply.

- 2) The presence of the permanent structure will not increase the water tower or reservoir site's maintenance costs to RPU.
- 3) The presence of the permanent structure will not be harmful to the health of workers maintaining the water tower or reservoir site.
- d. Construction or excavation work by adjacent property owners involving the City's lake bed property at Lake Zumbro will be allowed upon the issuance of all required permits for the specified work by the jurisdictional agencies unless the proposed work is determined to be unacceptable by management.
- e. Requests involving the temporary placement of facilities and structures on City land controlled by RPU for periods of less than one year will be reviewed by management and approved if the proposed joint-use is determined to be compatible with the current use of the land.

4. Joint-Use of Easements

- a. RPU procures on behalf of the City various right-of-way easements through the platting process and by monetary compensation. These easements are obtained to provide construction and maintenance access by RPU and to provide appropriate safety clearances.
- b. The joint-use of RPU infrastructure within RPU controlled easements will be allowed per Paragraph 2 above.
- c. The construction of structures which require support foundations, or which violate the clearance requirements of the National Electric Safety Code, will not be allowed.
- d. Other requested uses of easement lands which will not interfere with the intended purpose of the right-of-way may be approved by management. Fees will be established by management.
- e. Joint-trench installation of underground facilities is encouraged. The cost sharing of joint trenching will be negotiated by management.

5. Reservation of Right

- a. Notwithstanding the above, the Utility Board reserves the right to deny, for any reason, the joint-use of any or all RPU controlled facilities, lands, and easements by any one or all applicants/users.

RELEVANT LEGAL AUTHORITY: Rochester Home rule Charter Sections: 15.00, 15.04, 15.05, and 15.07

EFFECTIVE DATE OF POLICY: April 27, 1984

DATE OF POLICY REVISION: March 19, 2021

POLICY APPROVAL:

Board President

Date

RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the:

Joint Use of Infrastructure and Land Rights Policy

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 30th day of March, 2021

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 13102)

Meeting Date: 3/30/2021

SUBJECT: RPU Index of Board Policies

PREPARED BY: Christina Bailey

ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:

ROCHESTER PUBLIC UTILITIES		
INDEX OF BOARD POLICIES		
	REVISION DATE	RESPONSIBLE BOARD COMMITTEE
BOARD		
1. Mission Statement	6/26/2012	Policy
2. Responsibilities and Functions	3/27/2012	Policy
3. Relationship with the Common Council	2/28/2012	Policy
4. Board Organization	3/27/2018	Policy
5. Board Procedures	3/27/2012	Policy
6. Delegation of Authority/Relationship with Management	7/24/2018	Policy
7. Member Attendance at Conferences and Meetings	12/18/2018	Policy
8. Board Member Expenses	12/18/2018	Policy
9. Conflict of Interest	11/26/1985	Delete
10. Alcohol and Illegal Drugs	7/28/1988	Delete
11. Worker Safety	3/27/2012	Policy
CUSTOMER		
12. Customer Relations	4/30/2019	Ops & Admin
13. Public Information and Outreach	4/30/2019	Communications
14. Application for Service	7/1/2016	Ops & Admin
15. Electric Utility Line Extension Policy	3/28/2017	Finance
16. Billing, Credit and Collections Policy	12/17/2019	Finance
17. Electric Service Availability	10/29/2019	Ops & Admin
18. Water and Electric Metering	6/26/2018	Ops & Admin
19. Electric & Water Bill Adjustment	3/10/1994	Finance
20. Rates	7/25/2017	Finance
21. Involuntary Disconnection	4/24/2018	Communications
ADMINISTRATIVE		
22. Acquisition and Disposal of Interest in Real Property	12/19/2017	Ops & Admin
23. Electric Utility Cash Reserve Policy	1/28/2020	Finance
24. Water Utility Cash Reserve Policy	1/28/2020	Finance
25. Charitable Contributions	6/25/2019	Communications
26. Utility Compliance	10/24/2017	Communications
27. Contribution in Lieu of Taxes	6/29/1999	Finance
28. Joint-Use of Fixed Facilities and Land Rights	10/8/1996	Ops & Admin
29. Customer Data Policy	10/9/2014	Communications
30. Life Support	9/24/2019	Communications
31. Electric Utility Undergrounding Policy	9/29/2020	Ops & Admin
Red - Currently being worked on		
Yellow - Will be scheduled for revision		

FOR BOARD ACTION

Agenda Item # (ID # 13094)

Meeting Date: 3/30/2021

SUBJECT: Division Reports and Metrics - March 2021

PREPARED BY: Christina Bailey

ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:

Division Reports & Metrics March 2021

CORE SERVICES
SAFETY, COMPLIANCE & PUBLIC AFFAIRS
POWER RESOURCES
CUSTOMER RELATIONS
CORPORATE SERVICES
FINANCIAL REPORTS

Attachment: Division Reports March 2021 (13094 : Division Reports and Metrics - March 2021)

Division Reports & Metrics March 2021

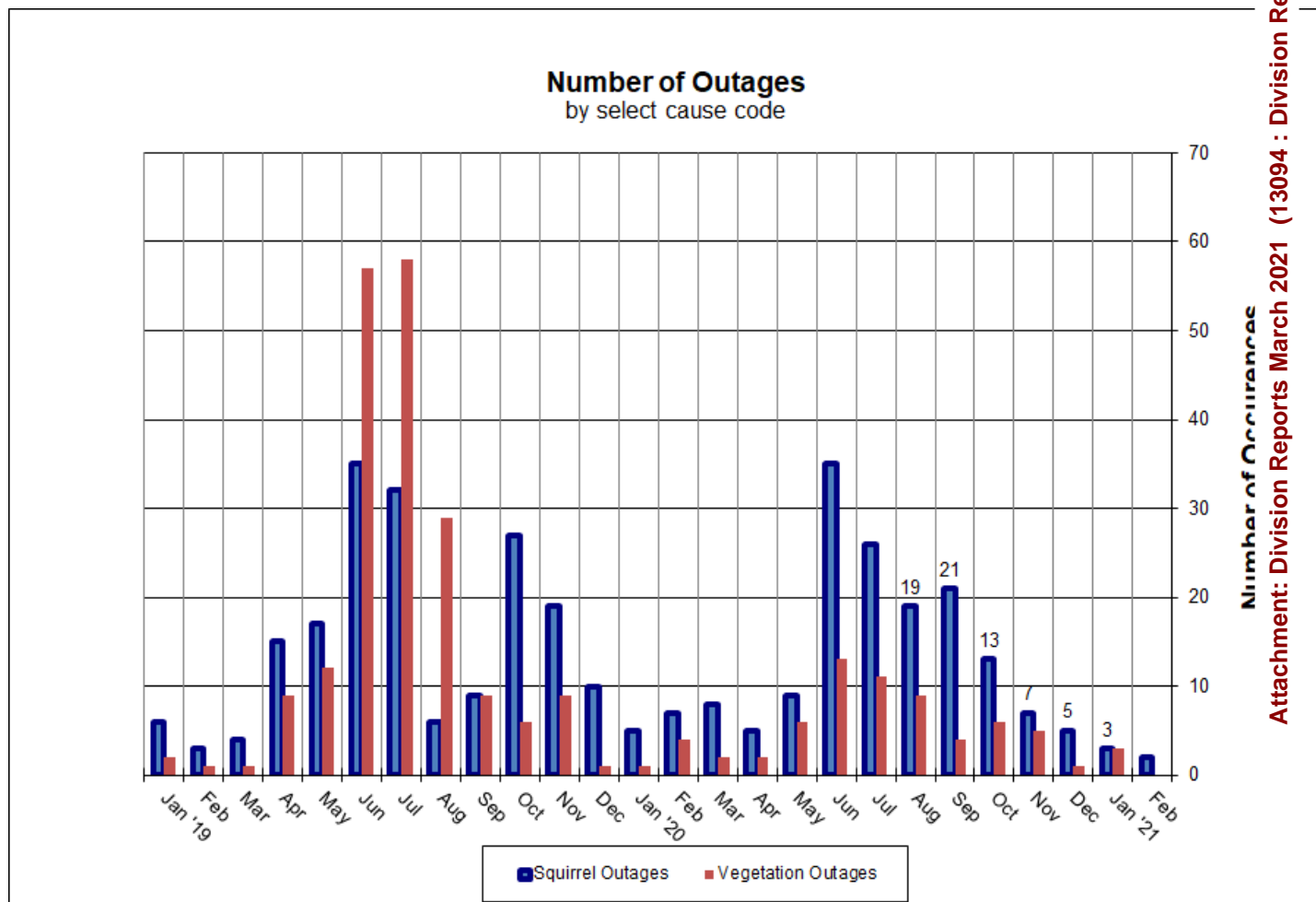
CORE SERVICES

Electric Utility:

1. Electric Outage Calculations for the month and year to date (Feb. 2021 Data)

- | | |
|--------------------------------------|--|
| a. Reliability = 99.99953% | Year-to-date Reliability = 99.99812% |
| b. 193 Customers affected by Outages | Year-to-date Customers affected by Outages = 1,850 |
| c. SAIDI = 0.19 min | Year-to-date SAIDI = 0.80 min |
| d. CAIDI = 57.17 min | Year-to-date CAIDI = 52.96 min |

2. Electric Utility Operations – T&D, Engineering, System Ops, GIS, Tech Services:



- Summary of individual electrical outages (greater than 200 customers – Feb. 2021 data)

# Customers	Date	Duration	Cause
n/a			

- Summary of aggregated incident types (greater than 200 customers – Feb. 2021 data)

# Customers	Total # of Incidents	Cause
n/a		

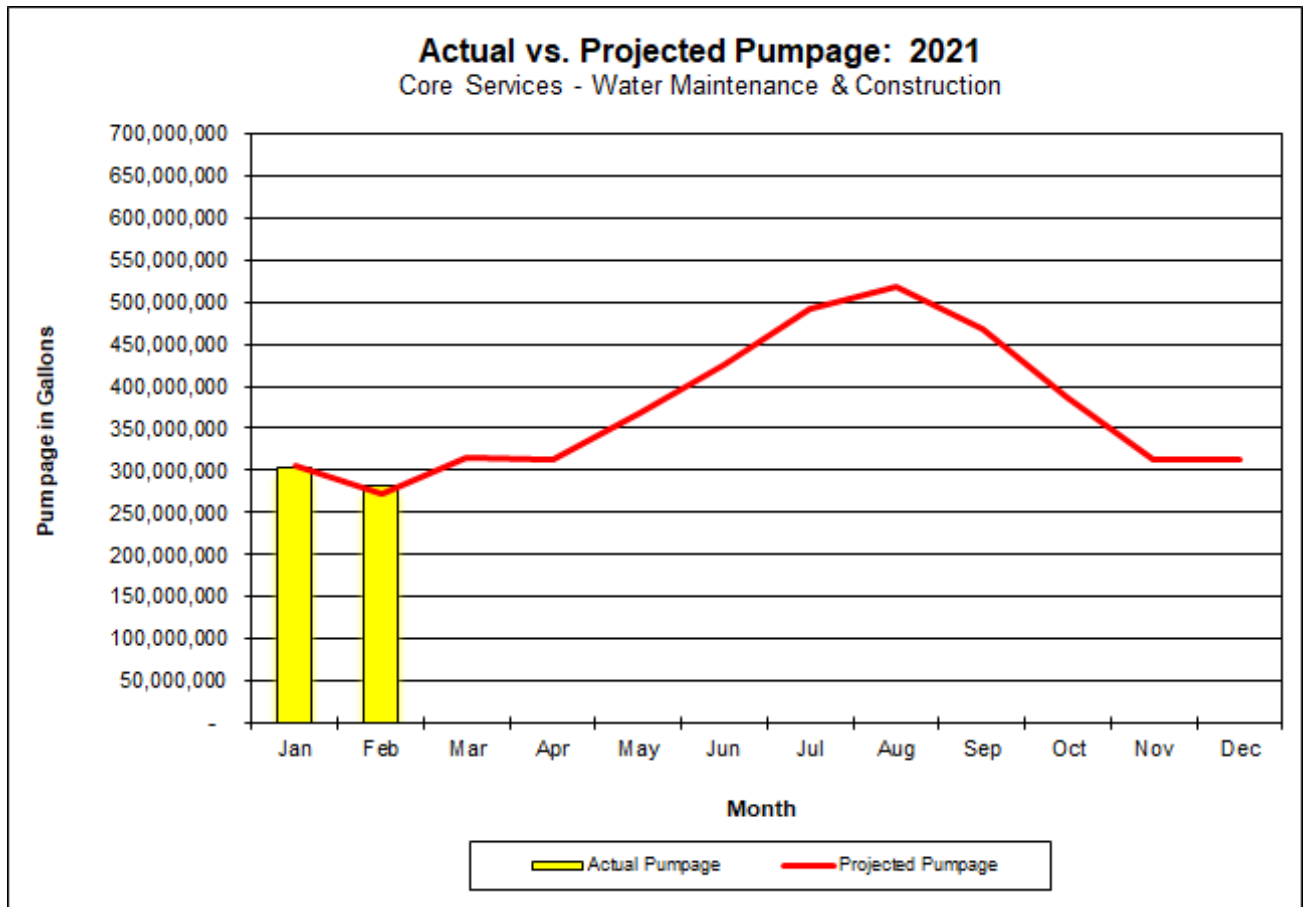
Water Utility:

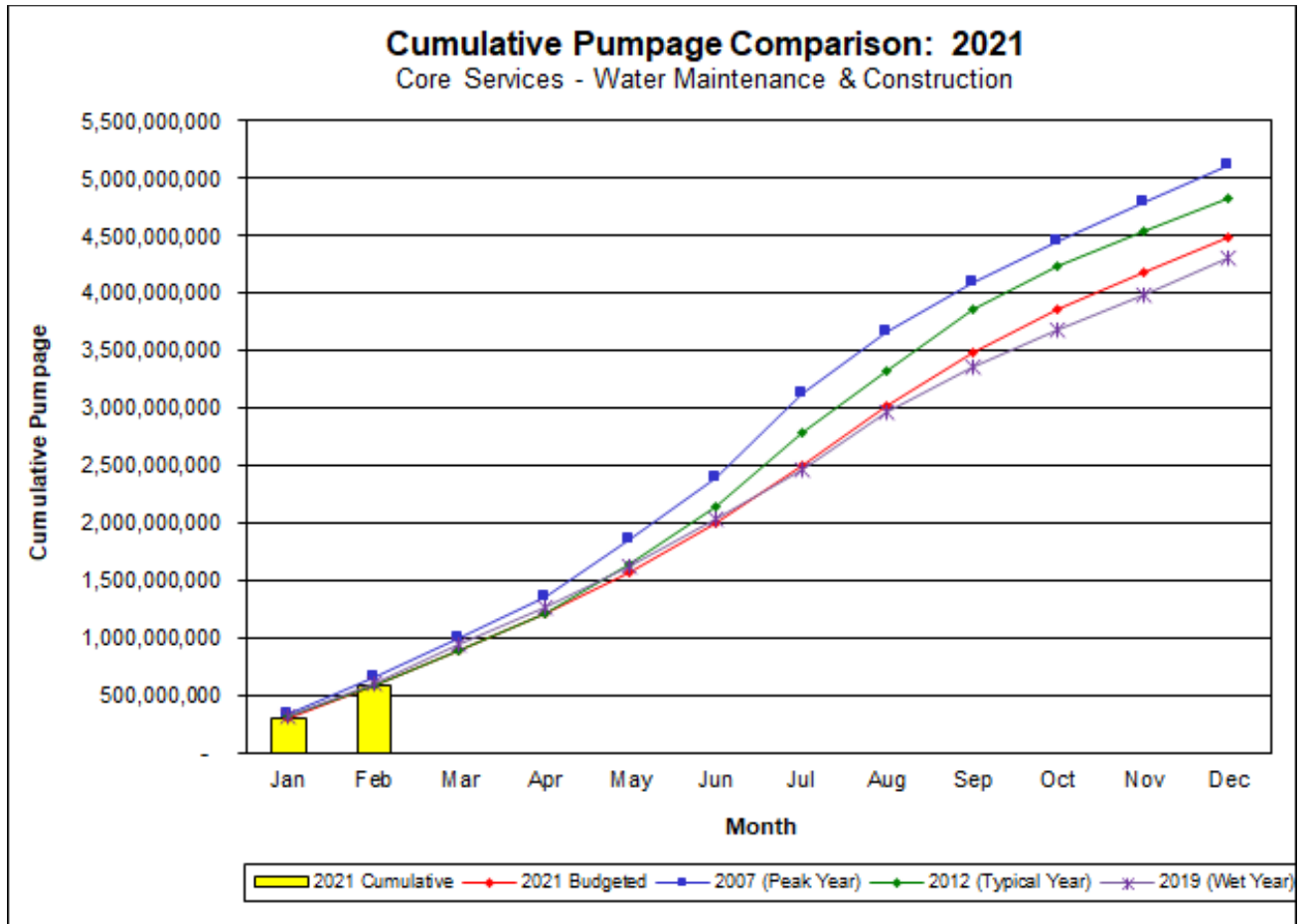
Water Outage Calculations for the month (Feb. 2021 data):

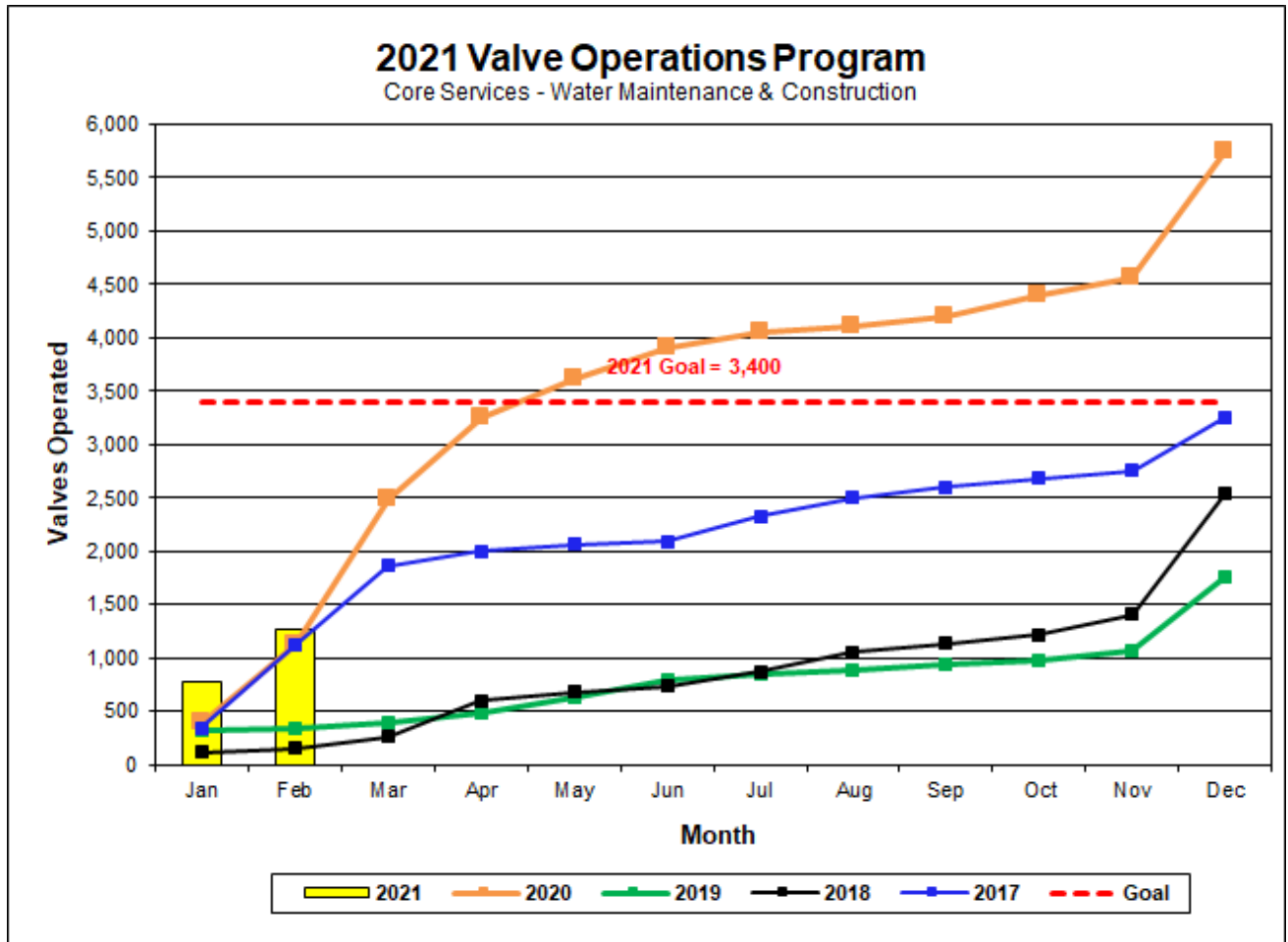
Water Outage Calculations for the month.

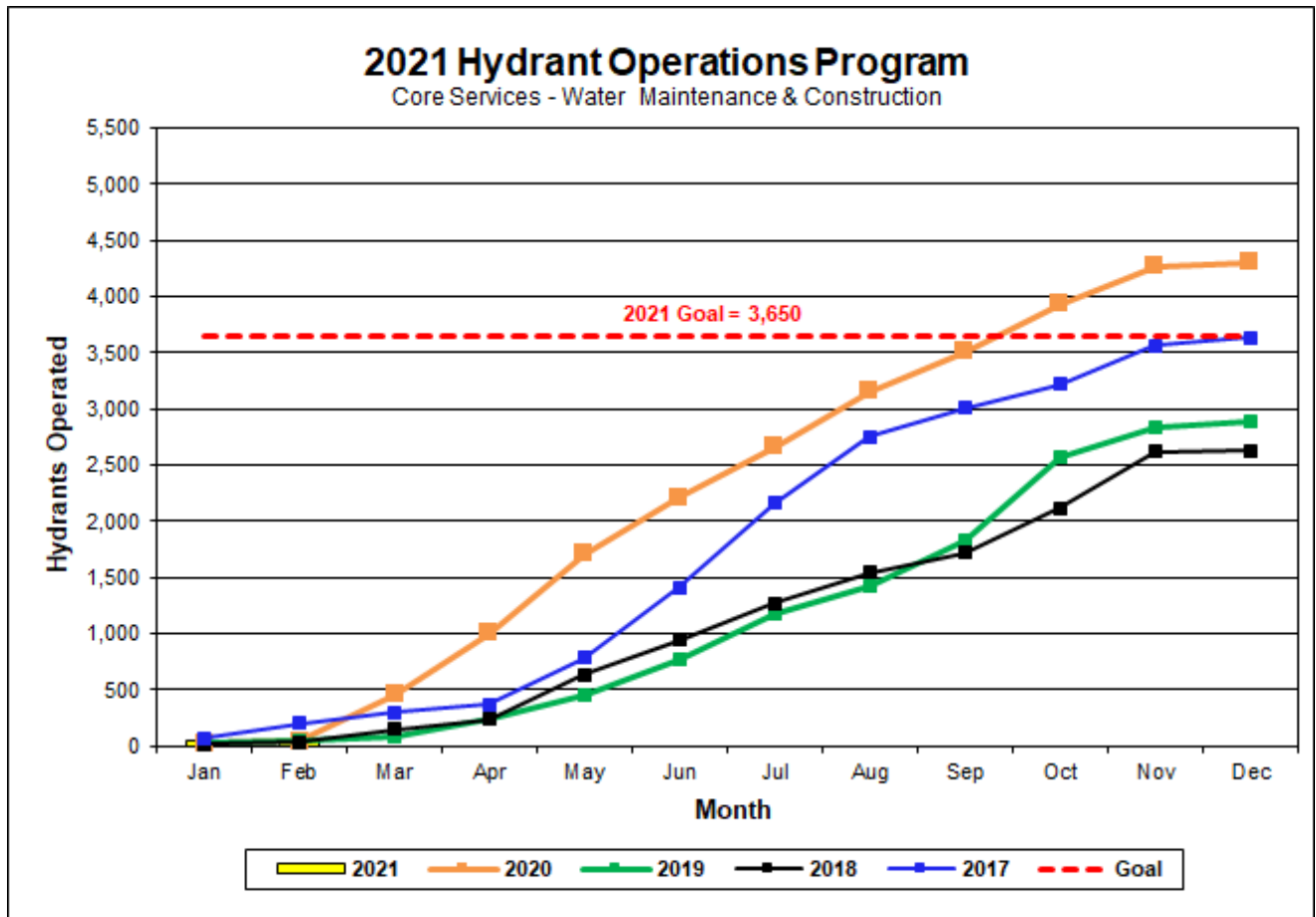
- | | |
|--------------------------------------|--|
| a. Reliability = 99.99919056% | Year-to-date Reliability = 99.99894050% |
| b. 124 Customers Affected by Outages | Year-to-date Customers Affected by Outages = 221 |
| c. 223.3 Customer Outage Hours | Year-to-date Customer Outage Hours = 615.8 |
| d. SAIDI = 0.3 | Year-to-date SAIDI = 0.9 |
| e. CAIDI = 108.0 | Year-to-date CAIDI = 167.2 |
- Performed 150 Gopher State water utility locates during the month for a total of 355 for the year.
 - Repaired water distribution system failures or maintenance at the following locations during the month:

606 Memorial Parkway – (Main Break) – 2/6	Soldiers Field Park – (Main Break) – 2/18
323 18 th Ave SW - (Main Break) - 2/7	1501 4 th Ave NW - (Main Break) - 2/20
 - RPU personnel received 94 inquiries during the month by phone, email, and in person related to questions about letters that customers received regarding how to accomplish backflow testing and backflow prevention.









GIS/Property Rights

- Completed a drone inspection of two distribution feeders and two transmission lines that are difficult to access via traditional methods. Utilizing this technology, defects are identified and scheduled for repairs to maintain the reliability of the electric system.

SAFETY / COMPLIANCE & PUBLIC AFFAIRS

March 2021

1. Safety

TRAINING	Total Required Enrollments	Completions as of 2/28/2021	Percent Complete
February 2021	667	662	99.3%
Calendar Year to 2/28/2021	1165	1160	100%

SAFETY TEAMS	Total Members	Members Attending	Percent Attending
February 2021	31	28	90.3%
Calendar Year to 2/28/2021	76	68	89.5%

INCIDENTS	Reports Submitted	OSHA Cases ¹	RPU RIR ²	BLS RIR ³
February 2021	3	1	--	3.5
Calendar Year to 2/28/2021	3	1	--	1.7

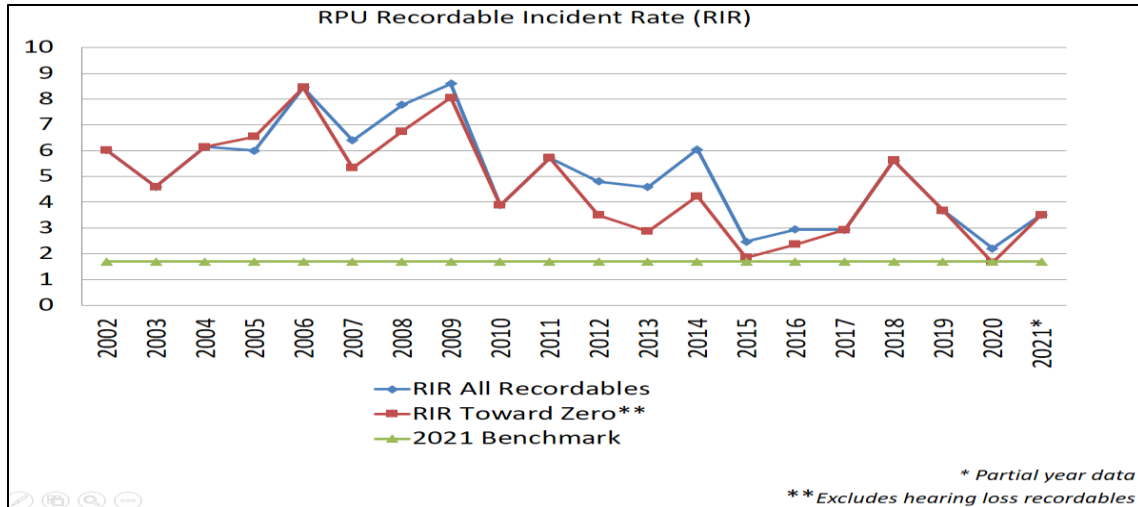
¹ Deemed to meet OSHA criteria as a recordable case by RPU Safety Manager, subject to change

² Recordable Incident Rate – Number of OSHA Recordable Cases per 100 employees.

³ Bureau of Labor Statistics nonfatal illnesses and injuries in the utility sector



23 of RPU's 24 departments are recordable injury free in 2021
196 of RPU's 197 employees are recordable injury free in 2021



2021 OSHA Recordable Case Detail

Work Area	Incident Date	Description	Primary Reason it's a Recordable	Corrective Action
T&D	2/8/2021	Slipped on ice in parking lot striking head and shoulder (R) on pavement	Restricted Work	Reviewed salting/sanding procedures

SAFETY INITIATIVES

1. All online training was delivered via the new City Learning Management System which included installation of related app in tablets
2. With the assistance of the safety representative from the Minnesota Municipal Utilities Association, hands-on lockout training has been initiated for all authorized personnel
3. Paper inspection and other required safety forms are being transitioned to an electronic format

2. Environmental & Regulatory Affairs

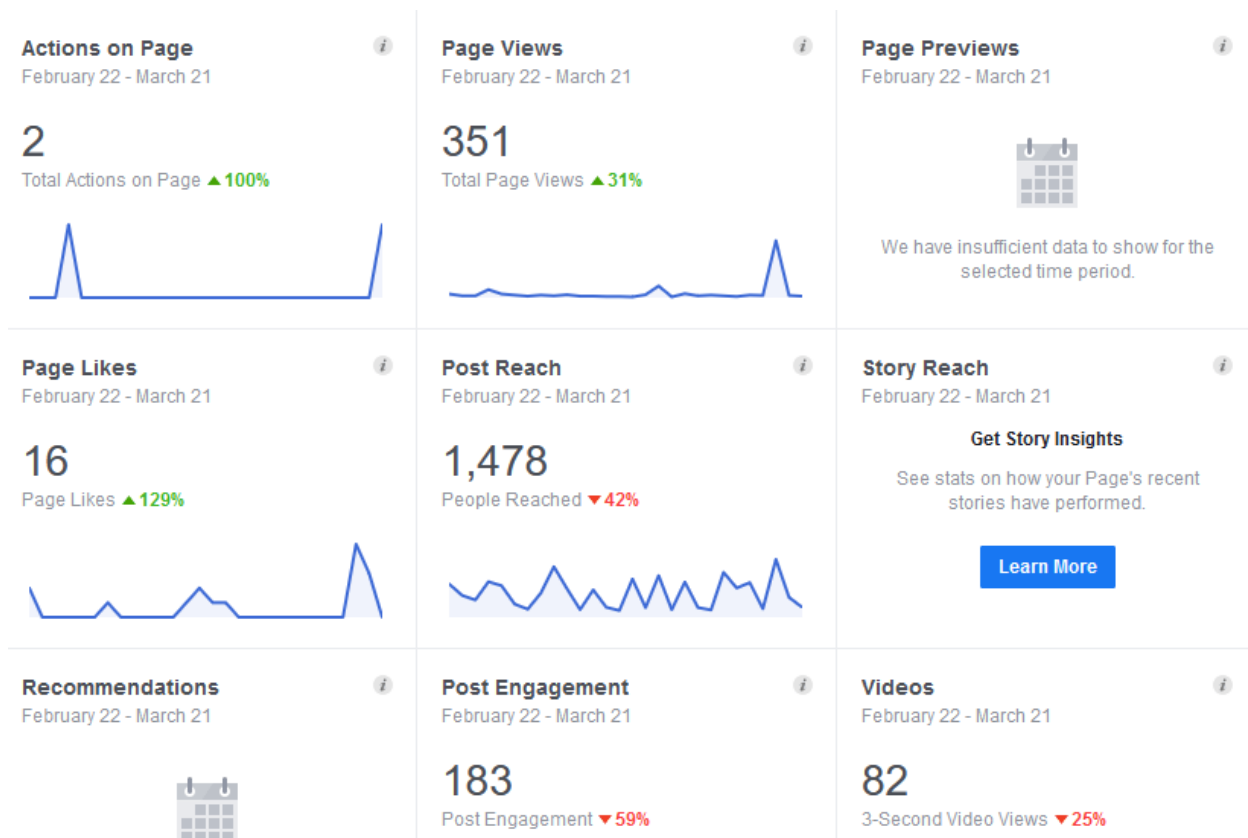
- On February 24th the annual Tier II Reports were reviewed and submitted to the MN Dept. of Public Safety and Rochester Fire Department. These reports are required by the EPA for all organizations with hazardous chemicals above certain quantities to assist in emergency response. RPU reports Chlorine for all our well houses and Fuel Oil at Cascade Creek Combustion Turbine.
- On February 25th Todd Osweiler presented for the Green Drinks group on Water Sustainability in Rochester.
- On February 25th MN Geological Survey performed geophysical and flow logging on RPU Well 16. This information is critical to help with the proper location of the 4

monitoring wells being installed inside Well 16.

- On March 11th Todd Osweiler presented to the Rotary Club of Rochester on water sustainability in Rochester.

3. Communications

- We produced two new Tips from Tony spots promoting RPU's commercial rebates and an education piece about new solar contractors coming to town going door-to-door.
- CapX2020 went live with their new brand Grid North Partners earlier this month.
- This month we visited with local media outlets on a number of RPU topics including work zone safety, outages, tree trimming, and preventing frozen water services.



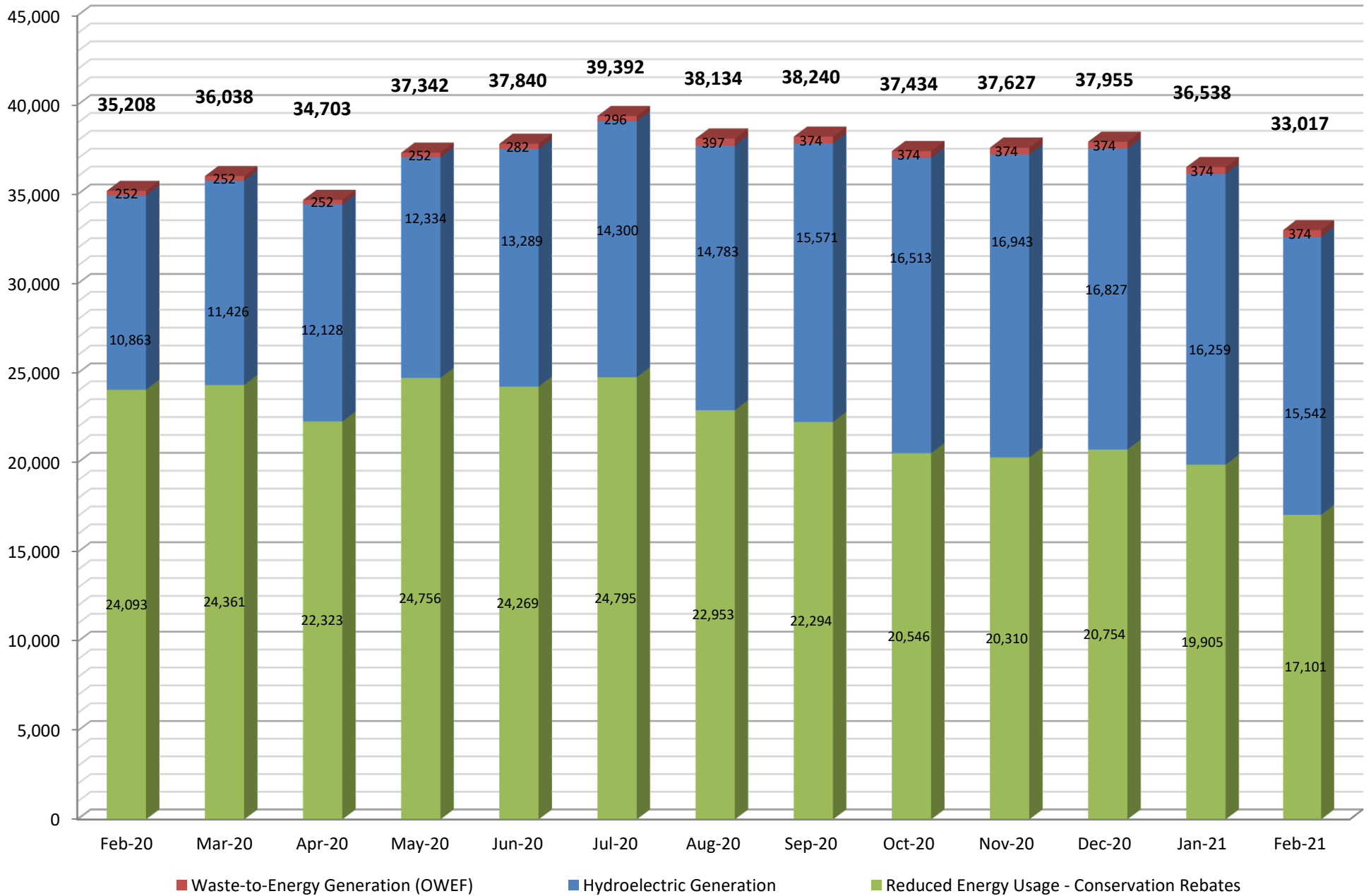
28 day summary with change over previous period



RPU Environmental Stewardship Metric

Tons CO2 Saved

12 Month Rolling Sum



Attachment: Division Reports March 2021 (13094 : Division Reports and Metrics - March 2021)

POWER RESOURCES MANAGEMENT

MARCH 2021

Power Resources/ Fleet and Facilities/ Portfolio Optimization

- In February, RPU continued to bid GT1, GT2 and WES into the MISO day-ahead and real-time markets. Only GT2 and WES are capable of participating in the ancillary services market.
- The very cold temperatures during the first half of February resulted in limited natural gas supply which restricted WES availability including a forced outage. GT1 and GT2 have the ability to run liquid fuel oil and continued to be offered into the MISO market. GT2 does not participate in the ancillary services market when on fuel oil. Constrained natural gas supply was accompanied by high prices impacting the entire electric industry and pushed MISO LMP prices to correspondingly high prices.
 - a. Ancillary Service Market – Supplemental Reserves
 - i. Cleared DA
 - a. GT2 – 20 days
 - b. WES – 7 days
 - ii. Deployment YTD
 - a. GT2 – 0
 - b. WES – 0
 - b. Dispatched by MISO
 - i. GT1 – 4 times YTD 5
 - ii. GT2 – 11 times YTD 20
 - iii. WES – 5 times YTD 10
 - c. Hours of Operation
 - i. GT1 – 19 hours YTD 22hours
 - ii. GT2 – 102 hours YTD 14 hours
 - iii. WES – 20 hours YTD 24 hours
 - d. Electricity Generated
 - i. GT1 – 340 MWh YTD 393 MWh
 - ii. GT2 – 3,020 MWh YTD 4,455 MWh
 - iii. WES – 542 MWh YTD 1,307 MWh
 - e. Forced Outage
 - i. GT1 – 26 hours YTD 110 hours
 - ii. GT2 – 0 hours YTD 0 hours
 - iii. WES – 168 hours YTD 168 hours
- MISO market Real Time Price averaged \$58.78/MWh and Day Ahead Price averaged \$72.16/MWh. These values are three to four times higher than January averages.

CUSTOMER RELATIONS

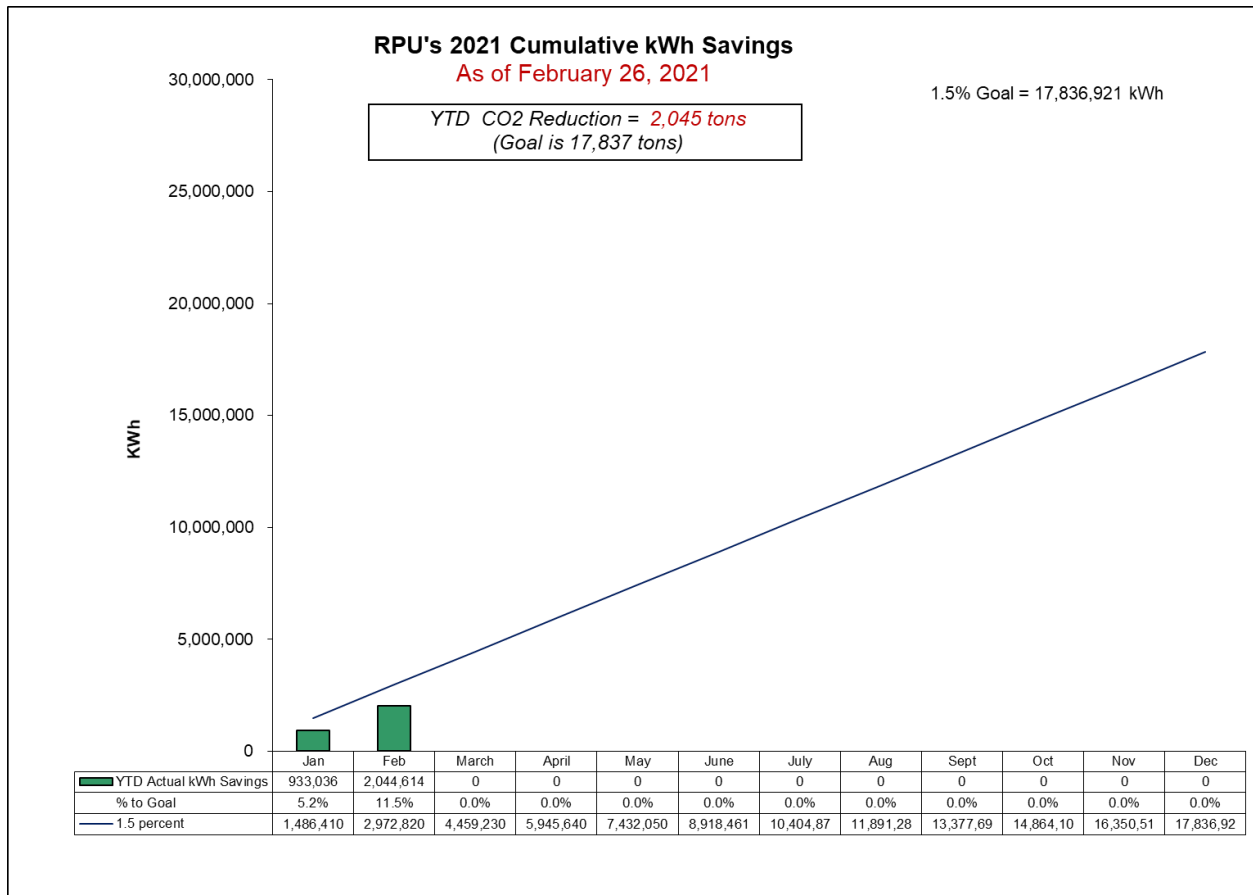
(Contact Center and Marketing, Commercial and Residential)

Stakeholder Engagement, Forums, and Meetings

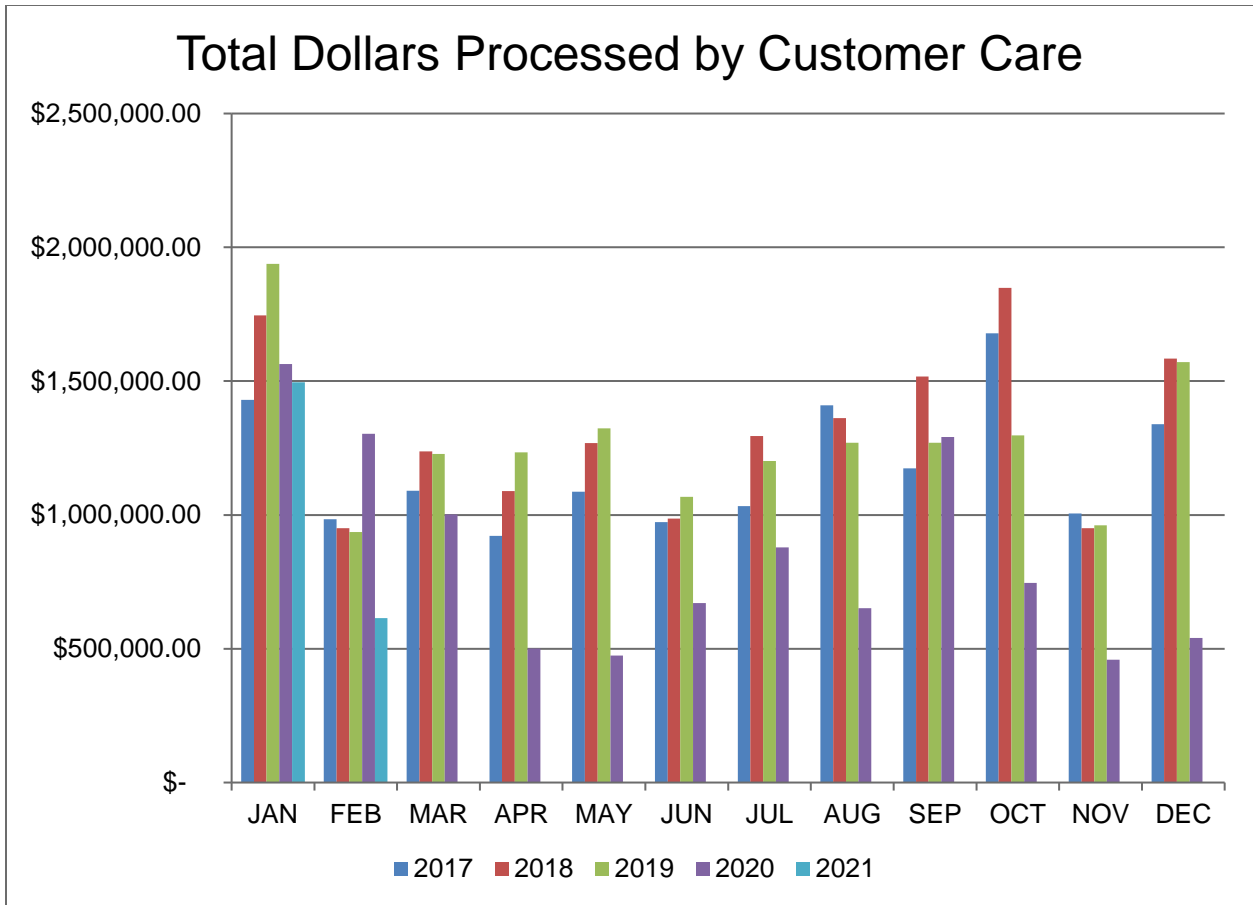
1. On October 24, the commercial marketing team will be working with City and Minnesota Energy Resources to host this year's Benchmarking Kickoff. The City will be highlighting an introduction to the program with case studies of existing participants, and RPU will be presenting on our programs and resources to help businesses reach their energy goals.

Opportunities for Customers

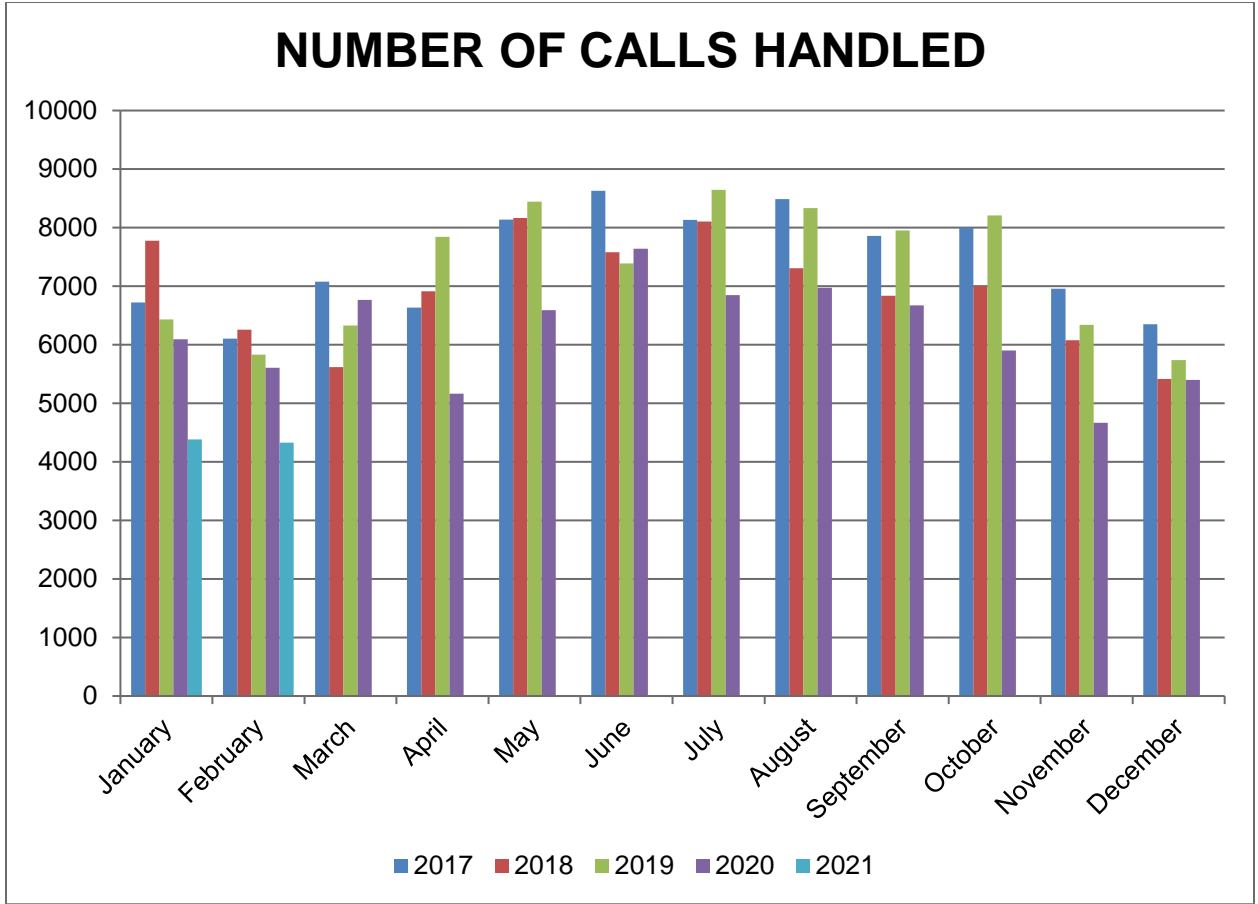
1. Letters went out on February 22 to all the Rochester Public Schools 1st-5th grade teachers inviting them to participate in our 2021 Arbor Day Poster Contest. The deadline for poster entries is March 25. Due to COVID, we will not be holding our annual Arbor Day Celebration this year. However, a public tree giveaway is being planned for April 30.
2. A virtual Neighborhood Energy Challenge workshop with Community Education was held on Saturday, March 6. We had 18 households in attendance.
3. Our Residential Time-of-Use Rate Pilot Program has had 129 customers interested in the program. We currently have 42 customers that have returned enrollment forms and are in the process of getting those customers' meters switched out to TOU meters.
4. A new dedicated RPU webpage called *Community Resources* was developed to provide both residential and commercial financial resource options.
5. Neighbors Chipping In is on track to launch in April!



- Avoided kW = 320 kW
- Cost of Avoided kW = \$544.37/kW



- Total Number in Dollars Processed by Representatives: \$614,015.70 (graphed above)
- Total Number of Transactions Processed by Representatives: 3,044

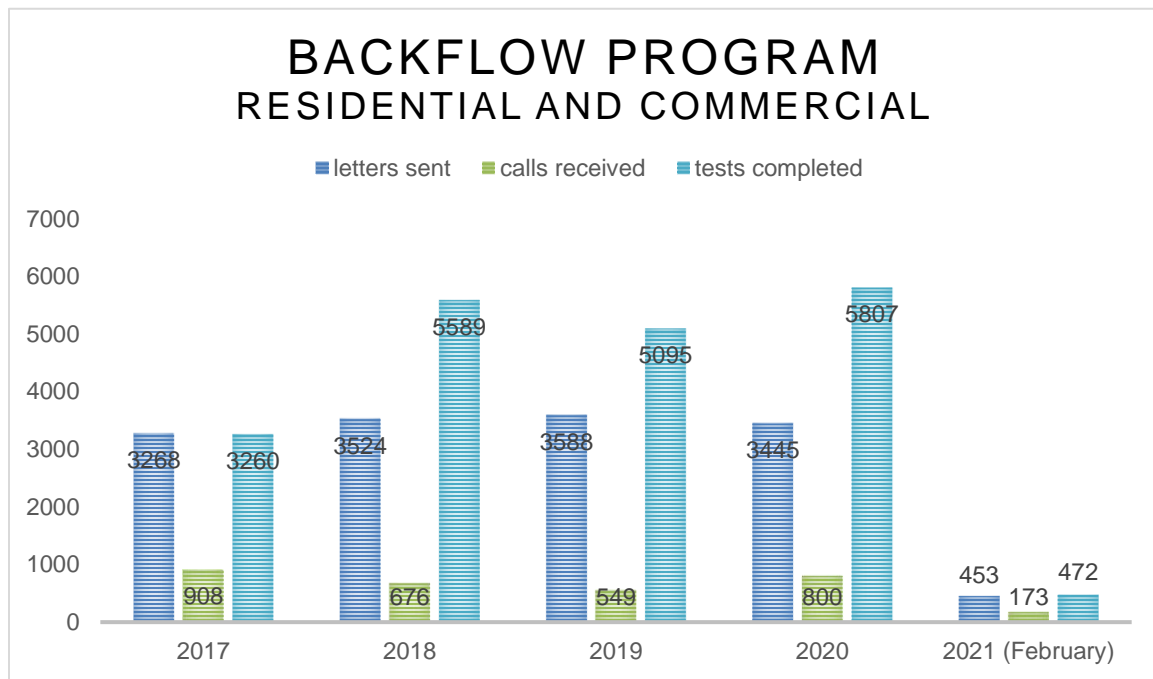


- Total Number of Calls: 4,330 (graphed above)
- Total Number of Calls: 4,383 (graphed above)

Corporate Services

1. Business Services:

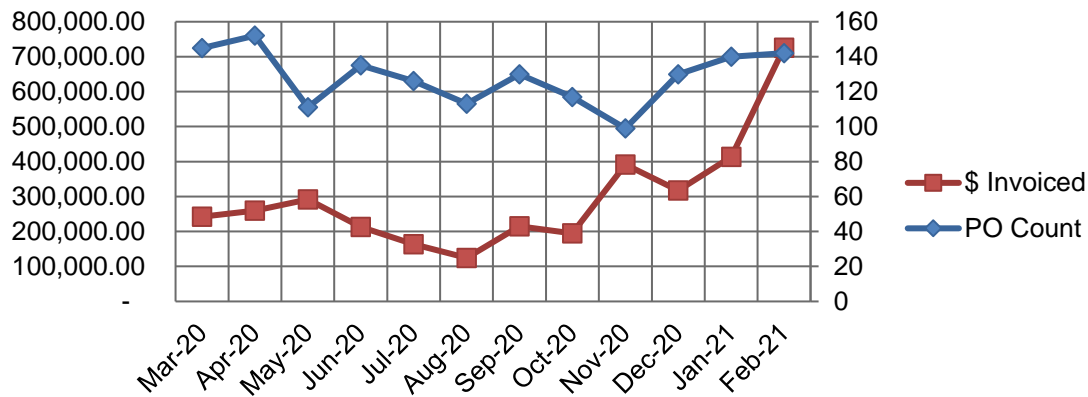
- Payroll/HR – Coordinated the on boarding of one contract employee
- NERC Compliance – Completed transition to new training platform for CIP user training
- Administrative – Prepared new Lobby signage and updated other department signage
- As part of the customer outreach efforts 3,675 customer letters were printed and mailed internally in February 2021
- Water Ops Back Flow



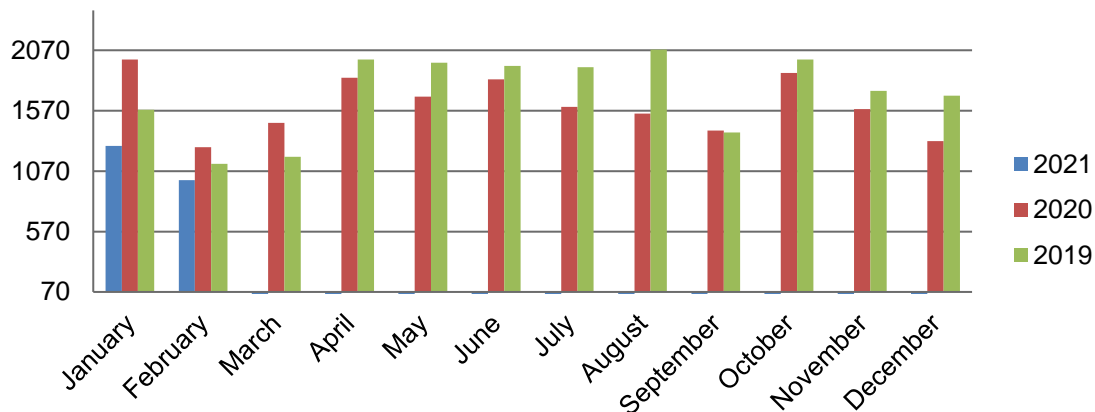
Purchasing and Materials Management:

2. Purchase of the land for the Solarstone 10MW solar installation closed in February.

Purchase Order Count and Dollars Invoiced



Warehouse Transactions Count All Plants



3. Finance and Accounting:

General

- 2013B Bond Refunding – This transaction was closed on Feb 10, 2021 as scheduled. RPU will receive the benefits of the lower interest rate going forward as described in last month's report.
- The financial auditors completed (virtually) their field work on Feb 26, 2021. We are on schedule to present the audit report to the Board during the April Board meeting.
- Planning for the 2022 budget has started. The budget will be reviewed with the Finance Committee and the Board in August. The RPU budget will be reviewed by the Council during a study session in September, with approvals requested of the RPU Board and Council in October and December respectively.
- COVID-19 Financial Impacts – The Water Utility continues to not be adversely affected from a sales volume and gross margin standpoint by the pandemic.

- COVID-19 Financial Impacts – As part of our 2021 Electric Utility budget process, sales volumes and gross margin were adjusted down. The 2021 budget anticipates a slow recovery during 2021. The Electric Utility gross margin for February 2021 is over budget by \$323,227 or 7.9%. This is \$381,199 or 8.9% above February 2020 actual gross margin. \$218,343 of the increased margin was due to wholesale generation revenue during February.
- Accounts Receivable – Past due account balances have increase from \$1,348,197 at the end of February 2020, before the pandemic, to \$4,084,767 at the end of February 2021. Of this amount, \$2,275,981 is due from residential customers and \$1,651,784 is due from commercial accounts. RPU will continue to reach out to customers to get them connected to assistance that they may be qualified for.
- The American Rescue Plan recently passed into law by the Federal Government has allocated significant funds to help offset utility bills for qualified individuals and businesses. Details on these programs are not yet available.

Description	Residential			Commercial (Non Residential)		
	02/29/2020	02/28/2021	Incr (Decr)	02/29/2020	02/28/2021	Incr (Decr)
% Current	92.0%	70.4%	-21.6%	94.6%	74.2%	-20.4%
% Past Due	17.5%	32.8%	15.3%	5.8%	26.3%	20.5%
Amount Past Due	\$ 968,491	\$ 2,275,981	\$ 1,307,490	\$ 379,705	\$ 1,808,785	\$ 1,429,080
# Customers Past Due	6,349	6,830	481	385	860	475
Average Balance Past Due	\$ 153	\$ 333	\$ 181	\$ 986	\$ 2,103	\$ 1,117
# Customers > \$1,500 Past Due	17	295	278	38	126	88
# Customers > \$5,000 Past Due	-	8	8	13	53	40

4. Information Technology:

General

- IT Support Specialist position has been filled.
- Currently have an IT System Administrator position open due to a resignation.
- The major project in the IT area at present is the upgrade of the SCADA controls system. This project is on schedule.

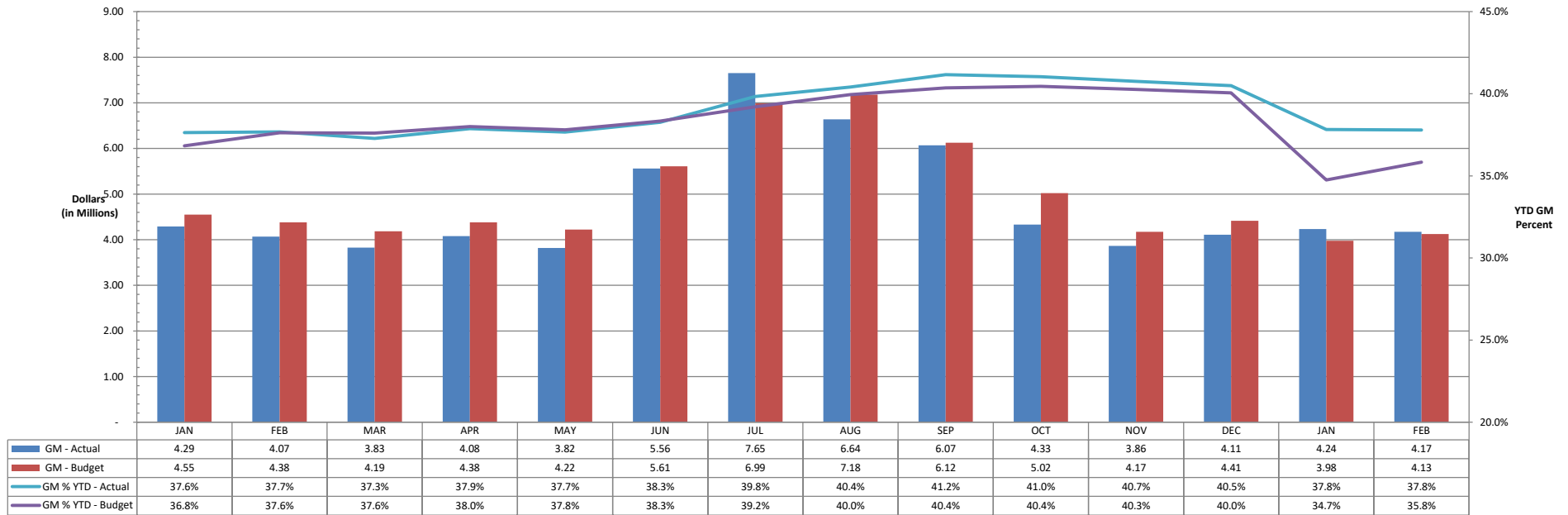
5. Note: Financial Results January (Preliminary):

Note: Budget numbers are compared to the approved 2021 budget and will be adjusted for 2020 yearend adjustments and 2020 approved capital project budgets carried over to 2021.

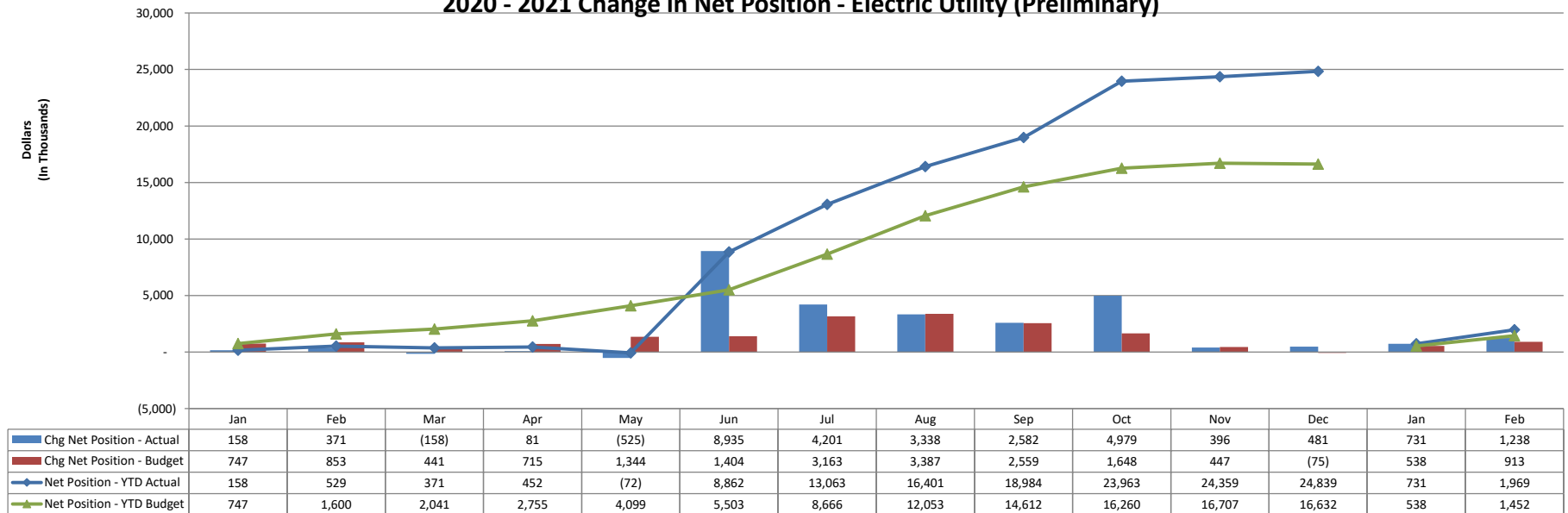
The February financial information below is preliminary. 2020 Year-end adjustments will be reflected in the Statement of Net Position (balance sheet) of the water and electric utilities when completed.

	Current Month			Year to Date		
(In Thousands)	Actual	Budget	Variance	Actual	Budget	Variance
Revenue - Electric	\$ 12,621	\$ 11,693	\$ 928	\$ 24,426	\$ 23,693	\$ 733
Revenue - Water	779	790	(11)	1,581	1,619	(38)
Change in Net Position - Electric	1,238	913	325	1,969	1,452	517
Change in Net Position - Water	(5)	61	(66)	83	117	(34)

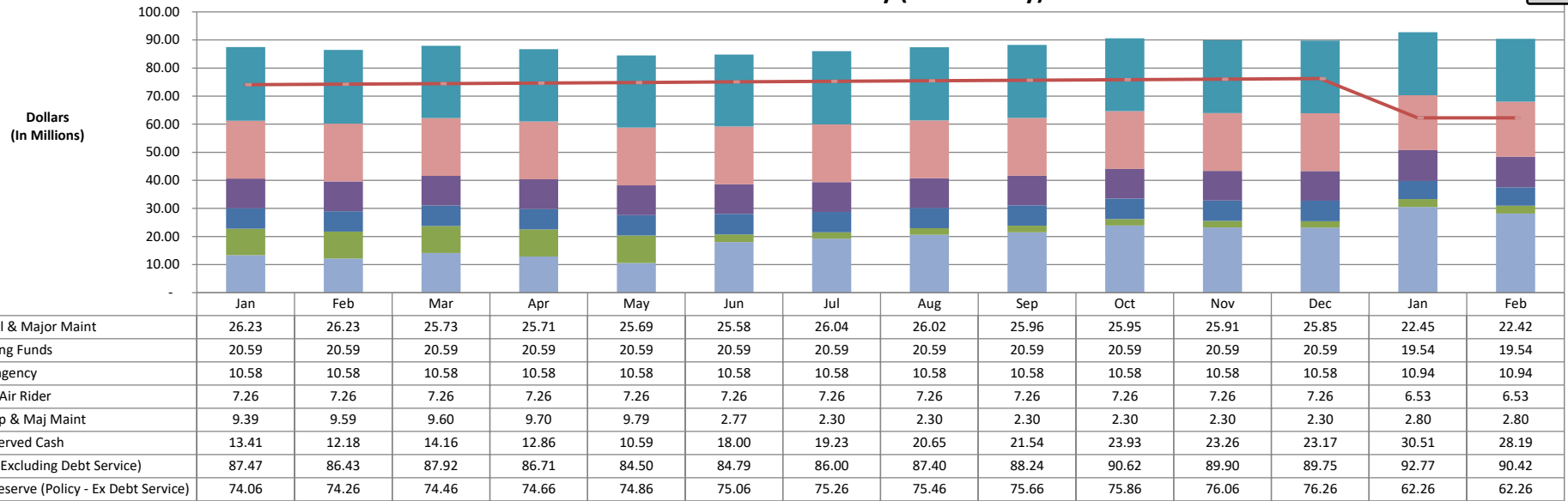
2020 - 2021 Retail Gross Margin - Electric Utility (Preliminary)



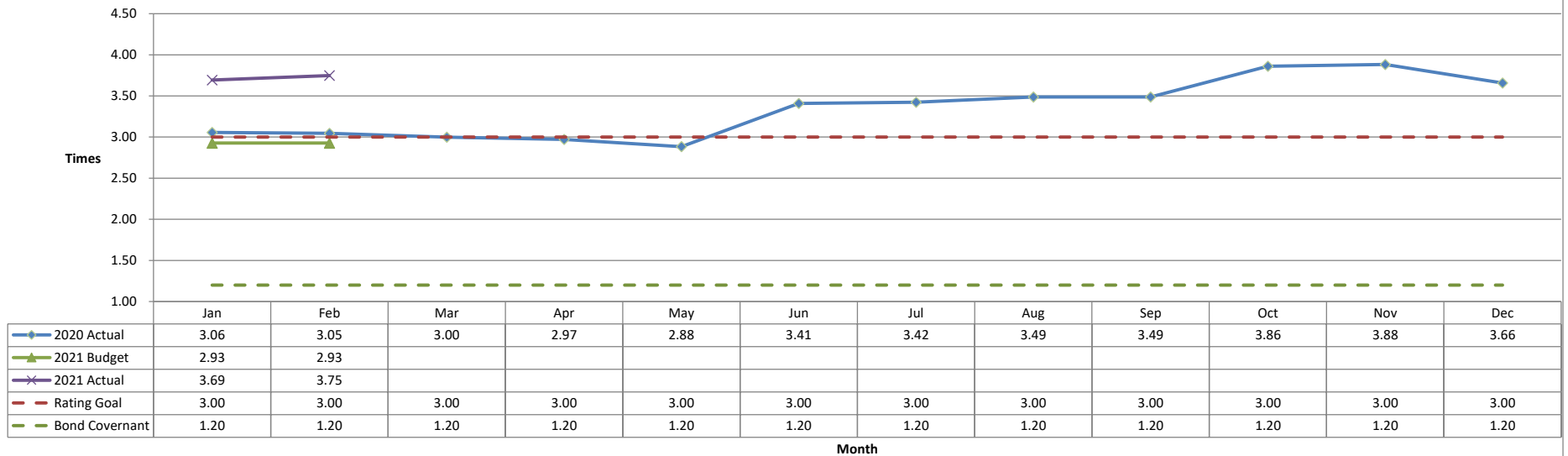
2020 - 2021 Change in Net Position - Electric Utility (Preliminary)



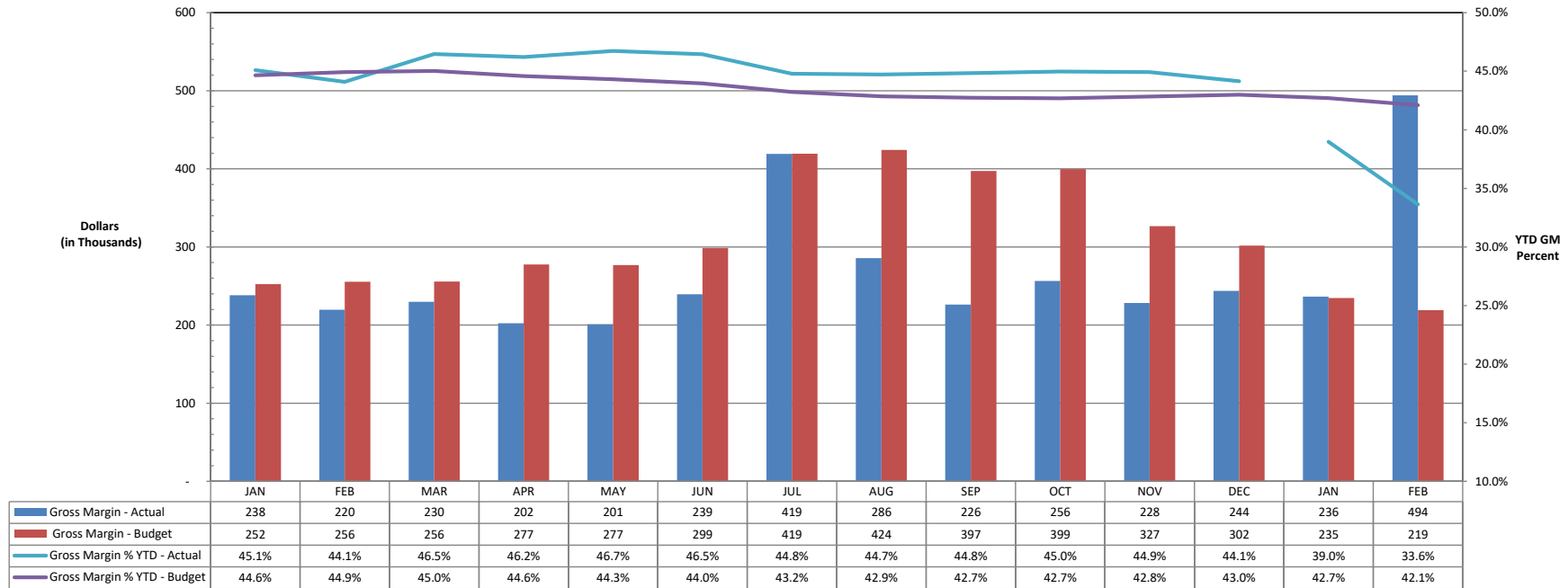
2020 - 2021 Cash Reserves - Electric Utility (Preliminary)



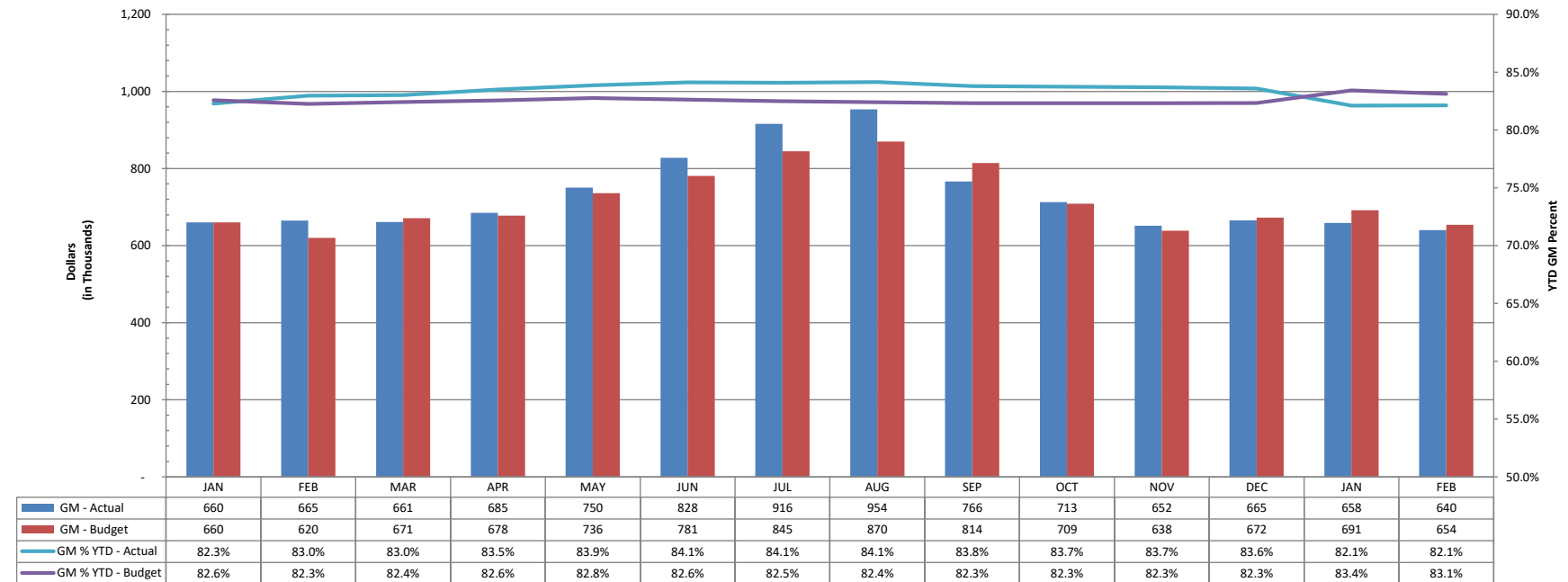
2020 - 2021 Debt Coverage Ratio - Electric Utility (Preliminary)



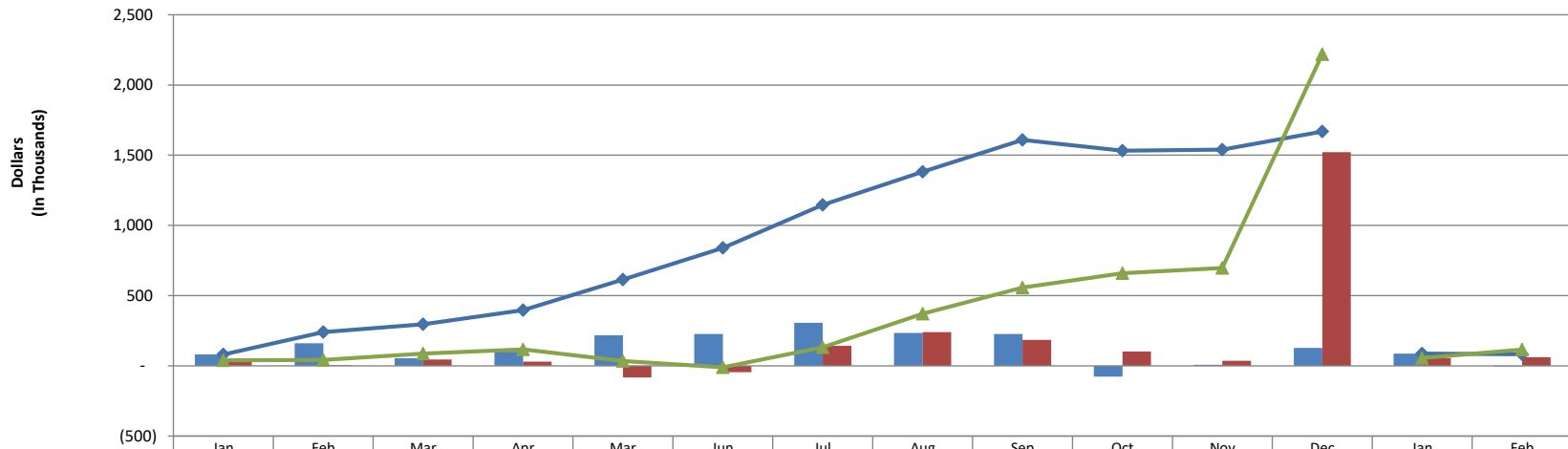
2020 - 2021 Gross Margin - Steam/Wholesale Electric (Preliminary)



2020 - 2021 Gross Margin - Water Utility (Preliminary)

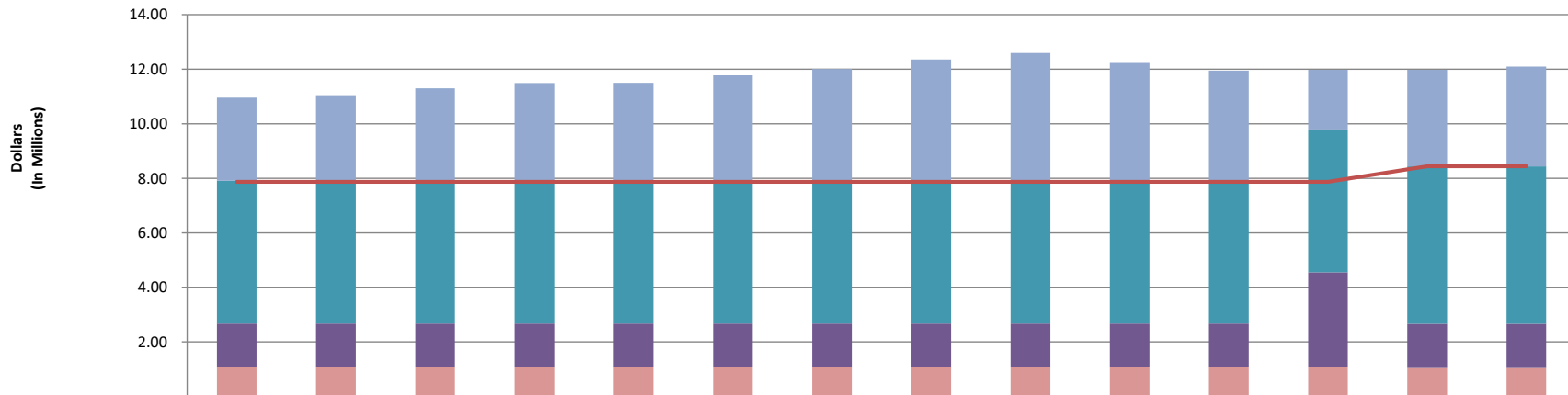


2020 - 2021 Change in Net Position - Water Utility (Preliminary)



	Jan	Feb	Mar	Apr	Mar	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
Chg Net Position - Actual	81	161	55	101	218	227	306	235	227	(76)	8	128	88	(5)
Chg Net Position - Budget	39	4	45	30	(82)	(45)	142	240	185	103	37	1,522	55	61
Net Position - YTD Actual	81	241	296	396	614	841	1,147	1,382	1,609	1,533	1,540	1,669	88	83
Net Position - YTD Budget	39	43	87	117	35	(11)	132	372	557	660	697	2,219	55	117

2020 - 2021 Cash Reserves - Water Utility (Preliminary)



	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
Unreserved Cash	3.05	3.14	3.39	3.59	3.60	3.87	4.10	4.45	4.69	4.32	4.04	2.18	3.55	3.67
Capital & MM	5.24	5.24	5.24	5.24	5.24	5.24	5.24	5.24	5.24	5.24	5.24	5.24	5.77	5.77
Contingency	1.58	1.58	1.58	1.58	1.58	1.58	1.58	1.58	1.58	1.58	1.58	3.47	1.62	1.62
Working Funds	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.09	1.05	1.05
Total	10.96	11.05	11.30	11.49	11.50	11.78	12.01	12.36	12.60	12.23	11.95	11.98	11.98	12.10
Min Reserver (Policy)	7.87	7.87	7.87	7.87	7.87	7.87	7.87	7.87	7.87	7.87	7.87	7.87	8.44	8.44



TO: Jeremy Sutton, Director of Power Resources, Fleet & Facilities

FROM: Tina Livingston, Senior Financial Analyst

SUBJECT: LOAD FORECAST SUMMARY FOR 2021

MONTH	SYSTEM ENERGY			PEAK SYSTEM DATA		
	ACTUAL	FORECAST	% DIFF	ACTUAL	FORECAST	% DIFF
	MWH	MWH		MW	MW	
JAN	97,934	101,211	-3.2%	164.6	182.4	-9.7%
FEB	92,648	92,886	-0.3%	172.3	179.6	-4.0%
MAR					158.0	
APR					168.7	
MAY					194.6	
JUN					227.8	
JUL					265.5	
AUG					246.3	
SEP					238.8	
OCT					170.9	
NOV					171.7	
DEC					173.6	
YTD	190,582	194,097	-1.8			

HISTORICAL SYSTEM PEAK 292.1 MW 07/20/2011

% DIFF = (ACTUAL / FORECAST X 100) - 100

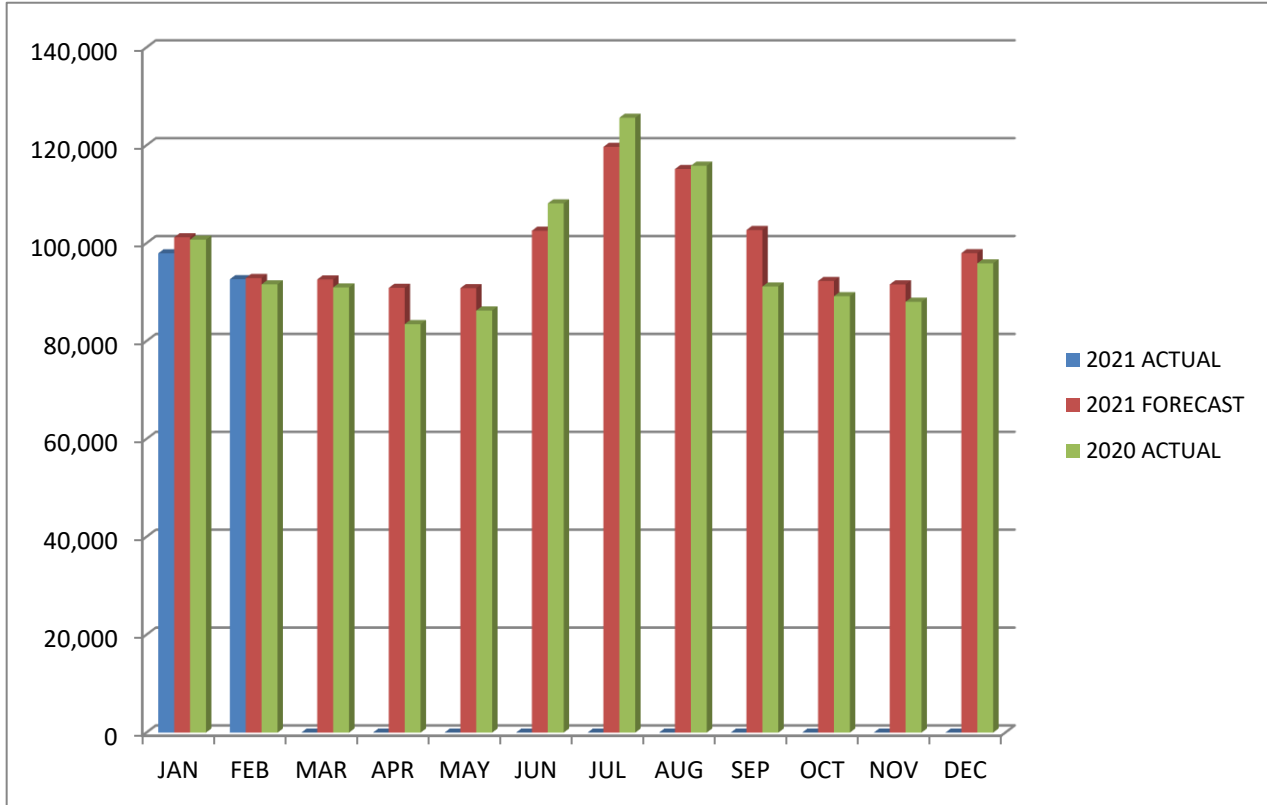
MWH = MEGAWATT HOUR = 1000 KILOWATT HOURS

MW = MEGAWATT = 1000 KILOWATTS

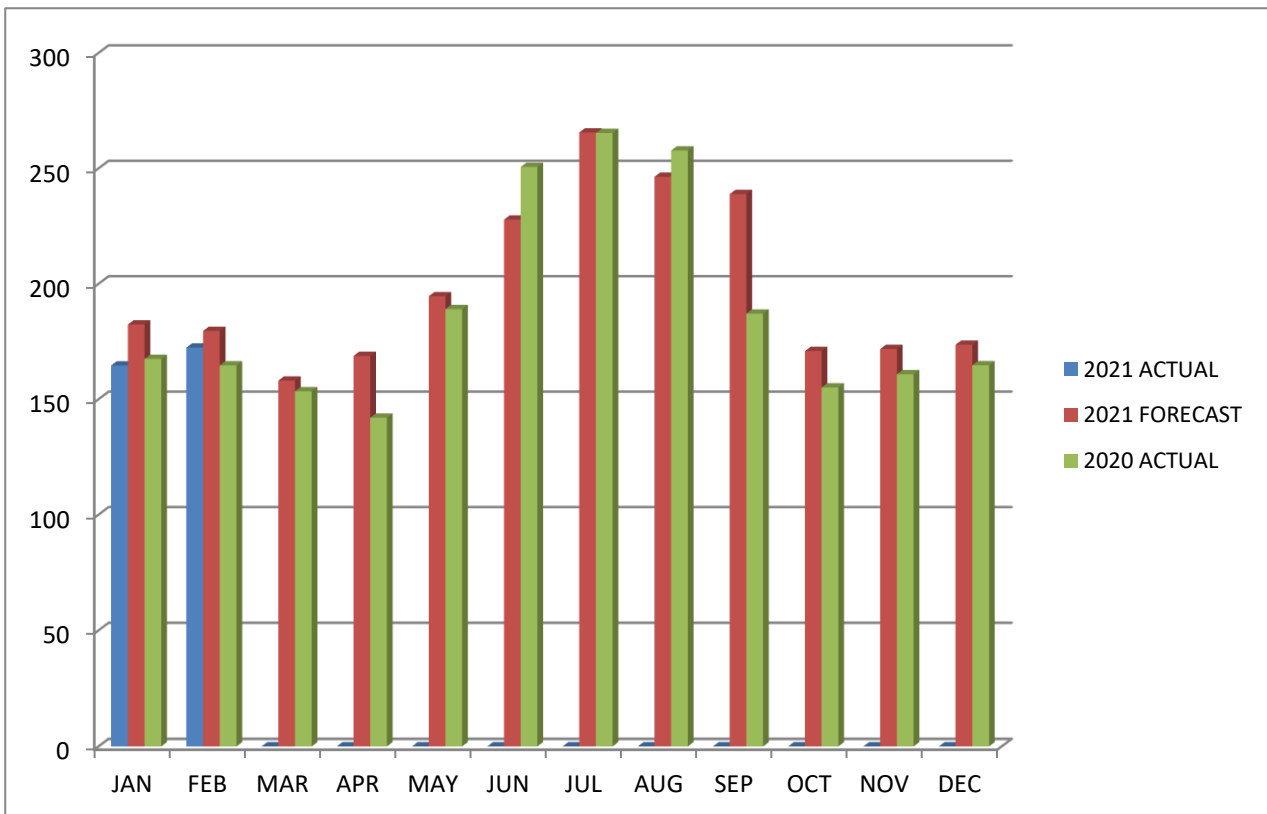
Attachment: Division Reports March 2021 (13094 : Division Reports and Metrics - March 2021)

2021 YTD SYSTEM REQUIREMENTS

Energy Required for the Month (MWH)



Peak Demand for the Month (MW)



ROCHESTER PUBLIC UTILITIES

INDEX

K:\RPU\GA\FINANCIAL REPORTS\FINANCIALS CRMO.pdf

DATE: **February 2021**
 TO: **PRELIMINARY**
 From: **Julie Ackerman** (507) 280-1617
 Controller
 SUBJ: **RPU - Financial Statements**

RPU - ELECTRIC UTILITY Financial Reports

<u>Page #</u>	<u>REPORT TITLE:</u>
1	Statement of Net Position - Condensed
2	Statement of Revenues, Expenses & Changes in Net Position YTD
3	Statement of Cash Flows YTD
4 - 5	Production and Sales Statistics - YTD
6	GRAPH - Capital Expenditures
7	GRAPH - Major Maintenance Expenditures
8	GRAPH - Cash & Temporary Investments
9	GRAPH - Changes in Net Position
10	GRAPH - Bonds

RPU - WATER UTILITY Financial Reports

<u>Page #</u>	<u>REPORT TITLE:</u>
11	Statement of Net Position - Condensed
12	Statement of Revenues, Expenses & Changes in Net Position YTD
13	Statement of Cash Flows YTD
14	Production and Sales Statistics - YTD
15	GRAPH - Capital Expenditures
16	GRAPH - Major Maintenance Expenditures
17	GRAPH - Cash & Temporary Investments
18	GRAPH - Changes in Net Position

END OF BOARD PACKET FINANCIALS

Attachment: Division Reports March 2021 (13094 : Division Reports and Metrics - March 2021)

ROCHESTER PUBLIC UTILITIES
STATEMENT OF NET POSITION
ELECTRIC UTILITY
February 28, 2021

PRELIMINAR

	<u>February 2021</u>	<u>February 2020</u>	<u>Difference</u>	<u>% Diff.</u>	<u>January 2021</u>
ASSETS					
CURRENT ASSETS					
CASH & INVESTMENTS					
Unreserved Cash & Investments	28,190,491	12,176,911	16,013,580	131.5	30,512,700
BOARD RESERVED CASH & INVESTMENTS					
Clean Air Rider Reserve	6,529,996	7,263,435	(733,439)	(10.1)	6,529,996
Working Funds Reserve	19,537,000	20,590,000	(1,053,000)	(5.1)	19,537,000
Special Capital & Major Maintenance Reserve	2,800,818	9,588,212	(6,787,394)	(70.8)	2,800,818
Contingency Reserve	10,943,000	10,581,000	362,000	3.4	10,943,000
General Capital & Major Maintenance Reserve	22,417,416	26,233,170	(3,815,754)	(14.5)	22,446,730
Total Reserved Cash & Investments	62,228,230	74,255,817	(12,027,587)	(16.2)	62,257,550
Total Cash & Investments	90,418,722	86,432,728	3,985,993	4.6	92,770,250
Receivables & Accrued Utility Revenues	22,386,876	19,154,094	3,232,781	16.9	21,624,090
Due from Other City Funds	0	26,214	(26,214)	(100.0)	2,240
Inventory	6,386,676	6,594,590	(207,915)	(3.2)	6,236,170
Other Current Assets	2,576,405	2,013,472	562,933	28.0	2,319,490
RESTRICTED ASSETS					
Restricted Cash and Equivalents	3,071,632	3,523,775	(452,143)	(12.8)	2,349,050
Total Current Assets	124,840,310	117,744,873	7,095,437	6.0	125,301,310
NON-CURRENT ASSETS					
RESTRICTED ASSETS					
RESTRICTED CASH & INVESTMENTS					
Debt Service Reserve	12,072,991	12,955,835	(882,844)	(6.8)	12,955,835
Funds Held in Trust	431	0	431	0.0	385,200
Total Restricted Cash & Investments	12,073,422	12,955,835	(882,413)	(6.8)	13,341,035
Total Restricted Assets	12,073,422	12,955,835	(882,413)	(6.8)	13,341,035
CAPITAL ASSETS					
NON-DEPRECIABLE ASSETS					
Land and Land Rights	9,543,522	9,542,782	740	0.0	9,543,522
Construction Work in Progress	16,919,307	9,701,598	7,217,710	74.4	14,113,360
Total Non-depreciable Assets	26,462,829	19,244,380	7,218,449	37.5	23,656,880
DEPRECIABLE ASSETS					
Utility Plant in Service, Net	248,488,720	251,974,714	(3,485,995)	(1.4)	249,751,620
Steam Assets, Net	1,423,693	1,718,251	(294,557)	(17.1)	1,448,240
Total Depreciable Assets	249,912,413	253,692,965	(3,780,552)	(1.5)	251,199,860
Net Capital Assets	276,375,242	272,937,345	3,437,897	1.3	274,856,750
Other Non-Current Assets	12,186,222	12,146,061	40,162	0.3	11,819,600
Total Non-Current Assets	300,634,886	298,039,240	2,595,646	0.9	300,017,390
TOTAL ASSETS	425,475,196	415,784,113	9,691,082	2.3	425,318,700
DEFERRED OUTFLOWS OF RESOURCES					
DEFERRED OUTFLOWS OF RESOURCES	3,586,098	2,120,005	1,466,093	69.2	2,254,820
TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE	429,061,293	417,904,118	11,157,175	2.7	427,573,530
LIABILITIES					
CURRENT LIABILITIES					
Accounts Payable	10,279,583	10,225,425	54,158	0.5	11,090,500
Due to other funds	3,404,978	3,461,411	(56,433)	(1.6)	3,580,710
Customer Deposits	1,863,605	1,755,360	108,245	6.2	1,852,850
Compensated absences	2,052,041	1,790,713	261,327	14.6	1,904,760
Accrued Salaries & Wages	795,571	773,510	22,062	2.9	796,750
Interest Payable	1,599,632	2,020,025	(420,393)	(20.8)	1,296,550
Current Portion of Long Term Debt	6,515,000	6,015,000	500,000	8.3	6,315,000
Total Current Liabilities	26,510,410	26,041,445	468,965	1.8	26,837,150
NON-CURRENT LIABILITIES					
Compensated absences	1,506,395	1,362,903	143,492	10.5	1,470,230
Other Non-Current Liabilities	14,291,386	12,590,021	1,701,365	13.5	14,291,380
Unearned Revenues	1,800,151	8,898,829	(7,098,678)	(79.8)	1,777,750
Long-Term Debt	175,946,132	183,668,951	(7,722,819)	(4.2)	175,619,930
Total Non-Current Liabilities	193,544,064	206,520,704	(12,976,641)	(6.3)	193,159,310
TOTAL LIABILITIES	220,054,473	232,562,149	(12,507,675)	(5.4)	219,996,460
DEFERRED INFLOWS OF RESOURCES					
DEFERRED INFLOWS OF RESOURCES	1,565,745	3,284,801	(1,719,056)	(52.3)	1,373,990
NET POSITION					
Net Investment in Capital Assets	106,441,916	95,130,233	11,311,683	11.9	105,376,940
Total Restricted Net Position	1,472,431	1,503,750	(31,319)	(2.1)	1,437,700
Unrestricted Net Position	99,526,728	85,423,184	14,103,543	16.5	99,388,410
TOTAL NET POSITION	207,441,075	182,057,168	25,383,907	13.9	206,203,060
TOTAL LIAB, DEFERRED INFLOWS, NET POSITION	429,061,293	417,904,118	11,157,175	2.7	427,573,530

Attachment: Division Reports March 2021 (13094 : Division Reports and Metrics - March 2021)

ROCHESTER PUBLIC UTILITIES

Statement of Revenues, Expenses & Changes in Net Position

February, 2021
YEAR TO DATE

PRELIMINARY

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
SALES REVENUE					
Retail Revenue					
Electric - Residential Service	8,991,800	9,165,521	(173,721)	(1.9)	8,479,73
Electric - General & Industrial Service	12,762,157	12,901,355	(139,198)	(1.1)	13,358,89
Electric - Public Street & Highway Light	277,539	243,684	33,854	13.9	250,89
Electric - Rental Light Revenue	31,196	41,702	(10,506)	(25.2)	31,34
Electric - Interdepartmental Service	150,264	134,652	15,612	11.6	155,58
Electric - Power Cost Adjustment	(313,865)	(210,519)	(103,346)	(49.1)	(437,69)
Electric - Clean Air Rider	354,085	339,546	14,539	4.3	341,97
Electric - Total Retail Revenue	22,253,176	22,615,941	(362,765)	(1.6)	22,180,74
Wholesale Electric Revenue					
Energy & Fuel Reimbursement	877,972	279,071	598,901	214.6	109,69
Capacity & Demand	50,161	25,240	24,921	98.7	27,21
Total Wholesale Electric Revenue	928,133	304,311	623,822	205.0	136,90
Steam Sales Revenue	1,244,487	773,000	471,487	61.0	900,82
TOTAL SALES REVENUE	24,425,796	23,693,252	732,544	3.1	23,218,47
COST OF REVENUE					
Purchased Power	13,844,383	14,511,588	(667,205)	(4.6)	13,824,61
Generation Fuel, Chemicals & Utilities	1,441,907	623,729	818,178	131.2	580,10
TOTAL COST OF REVENUE	15,286,290	15,135,317	150,973	1.0	14,404,71
GROSS MARGIN					
Retail	8,408,793	8,104,353	304,440	3.8	8,356,12
Wholesale	730,713	453,582	277,131	61.1	457,63
TOTAL GROSS MARGIN	9,139,506	8,557,935	581,571	6.8	8,813,76
FIXED EXPENSES					
Utilities Expense	82,586	84,569	(1,984)	(2.3)	82,27
Depreciation & Amortization	2,450,864	2,321,418	129,446	5.6	2,470,63
Salaries & Benefits	3,341,882	3,094,616	247,265	8.0	3,385,69
Materials, Supplies & Services	1,344,130	1,640,114	(295,984)	(18.0)	1,438,00
Inter-Utility Allocations	(314,448)	(286,500)	(27,948)	(9.8)	(281,47)
TOTAL FIXED EXPENSES	6,905,014	6,854,218	50,796	0.7	7,095,13
Other Operating Revenue	1,574,156	1,626,544	(52,388)	(3.2)	990,98
NET OPERATING INCOME (LOSS)	3,808,648	3,330,261	478,387	14.4	2,709,61
NON-OPERATING REVENUE / (EXPENSE)					
Investment Income (Loss)	453,296	289,004	164,292	56.8	248,01
Interest Expense	(971,696)	(1,030,683)	58,987	5.7	(1,056,51)
Amortization of Debt Issue Costs	(15,509)	(12,862)	(2,647)	(20.6)	(13,48)
Miscellaneous - Net	(3,123)	(2,250)	(873)	(38.8)	(6,24)
TOTAL NON-OPERATING REV (EXP)	(537,032)	(756,791)	219,760	29.0	(828,23)
INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS	3,271,616	2,573,470	698,146	27.1	1,881,37
Transfers Out	(1,360,985)	(1,405,073)	44,088	3.1	(1,384,55)
Capital Contributions	58,023	283,185	(225,163)	(79.5)	31,90
CHANGE IN NET POSITION	1,968,655	1,451,583	517,072	35.6	528,72
Net Position, Beginning	205,472,420				181,528,44
NET POSITION, ENDING	207,441,075				182,057,16

Attachment: Division Reports March 2021 (13094 : Division Reports and Metrics - March 2021)

Rolling 12 Months Planned for Curr Year
3.75 2.89

Debt Coverage Ratio

2

3/24/2021 8:28 AM

03/18/21

ROCHESTER PUBLIC UTILITIES
STATEMENT OF CASH FLOWS
ELECTRIC UTILITY
FOR
FEBRUARY, 2021
YEAR-TO-DATE

PRELIMINARY

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received From Customers	21,201,940	22,281,160
Cash Received From Other Revenue Sources	4,267,058	0
Cash Received From Wholesale & Steam Customer	1,237,041	1,013,943
Cash Paid for:		
Purchased Power	(13,808,355)	(13,675,458)
Operations and Maintenance	(3,635,075)	(4,857,986)
Fuel	(1,134,852)	(970,946)
Payment in Lieu of Taxes	(1,388,146)	(1,450,805)
Net Cash Provided by(Used in) Utility Operating Activities	6,739,611	2,339,908
Sewer, Storm Water, Sales Tax & MN Water Fee Collections		
Receipts from Customers	7,423,491	7,374,440
Remittances to Government Agencies	(7,282,633)	(7,116,701)
Net Cash Provided by(Used in) Non-Utility Operating Activities	140,858	257,739
NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES	6,880,469	2,597,647
CASH FLOWS FROM CAPITAL & RELATED FINANCING ACTIVITIES		
Additions to Utility Plant & Other Assets	(4,200,405)	(2,061,147)
Payments related to Service Territory Acquisition	(17,295)	(53,708)
Payment on Long-Term Debt	3,175,000	0
Net Bond/Loan Receipts	0	0
Cash Paid for Interest & Commissions	(4,463,881)	0
NET CASH PROVIDED BY(USED IN) CAPITAL & RELATED ACTIVITIES	(5,506,581)	(2,114,855)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Earnings on Investments	(353,309)	(429,352)
Construction Fund (Deposits)Draws	0	0
Bond Reserve Account	(1,014,258)	(2,349,183)
Escrow/Trust Account Activity	(431)	756
NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES	(1,367,998)	(2,777,779)
Net Increase(Decrease) in Cash & Investments	5,890	(2,294,987)
Cash & Investments, Beginning of Period	90,412,832	88,727,715
CASH & INVESTMENTS, END OF PERIOD	90,418,722	86,432,728
Externally Restricted Funds	15,145,054	16,479,610
Grand Total	105,563,776	102,912,338

3/15/2021

**ROCHESTER PUBLIC UTILITIES
PRODUCTION & SALES STATISTICS
ELECTRIC UTILITY**

PRELIMINARY

**February, 2021
YEAR-TO-DATE**

						Last Yr	
		<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Actual YTD</u>	
9	ENERGY SUPPLY (kWh)	(primarily calendar month)					
10	Net Generation						
11	IBM Diesel Generators	3,926	0	3,926	-	3,881	
12	Lake Zumbro Hydro	1,134,589	1,424,016	(289,427)	(20.3)	2,801,330	
13	Cascade Creek Gas Turbine	4,848,555	1,128,000	3,720,555	329.8	425,223	
14	Westside Energy Station	1,306,500	4,718,000	(3,411,500)	(72.3)	3,061,750	
15	Total Net Generation	7,293,570	7,270,016	23,554	0.3	6,292,184	
16	Other Power Supply						
17	Firm Purchases	189,892,781	192,673,036	(2,780,255)	(1.4)	190,404,018	
18	Non-Firm Purchases	1,913	0	1,913	-	0	
19	Total Other Power Supply	189,894,694	192,673,036	(2,778,342)	(1.4)	190,404,018	
20	TOTAL ENERGY SUPPLY	197,188,264	199,943,052	(2,754,788)	(1.4)	196,696,202	
21							
22	ENERGY USES (kWh)	(primarily billing period)					
23	Retail Sales	<u># Custs</u>					
24	Electric - Residential Service	52,618	63,925,093	64,983,370	(1,058,277)	(1.6)	59,072,225
25	Electric - General Service & Industrial	5,107	117,481,758	121,508,081	(4,026,323)	(3.3)	125,299,991
26	Electric - Street & Highway Lighting	3	821,225	1,004,466	(183,241)	(18.2)	1,000,720
27	Electric - Rental Lights	n/a	129,415	145,308	(15,893)	(10.9)	142,200
28	Electric - Interdptmntl Service	<u>1</u>	1,063,602	995,321	68,281	6.9	1,082,394
29	Total Customers	<u>57,729</u>					
30	Total Retail Sales		183,421,093	188,636,546	(5,215,453)	(2.8)	186,597,531
31	Wholesale Sales		6,177,503	5,846,000	331,503	5.7	3,514,112
32	Company Use		436,709	726,432	(289,723)	(39.9)	476,827
33	TOTAL ENERGY USES		190,035,305	195,208,978	(5,173,673)	(2.7)	190,588,470
34	Lost & Unacctntd For Last 12 Months		39,322,311	3.2%			
35	STEAM SALES (mlbs)	(primarily billing period)					
36	Steam Sales in Mlbs		87,602	92,909	(5,307)	(5.7)	83,057

Attachment: Division Reports March 2021 (13094 : Division Reports and Metrics - March 2021)

3/15/2021

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PRELIMINARY

Actual YTD

% Var.

FUEL USAGE

SLP
Cascade
Westside
Total Gas Burned

Oil Burned
Cascade
IBM
Total Oil Burned

107,849	MCF
4,504	MCF
<u>23,645</u>	MCF

135,998 MCF

Cascade

IBM

Total Oil Burned

489 GAL

309 GAL

798 GAL

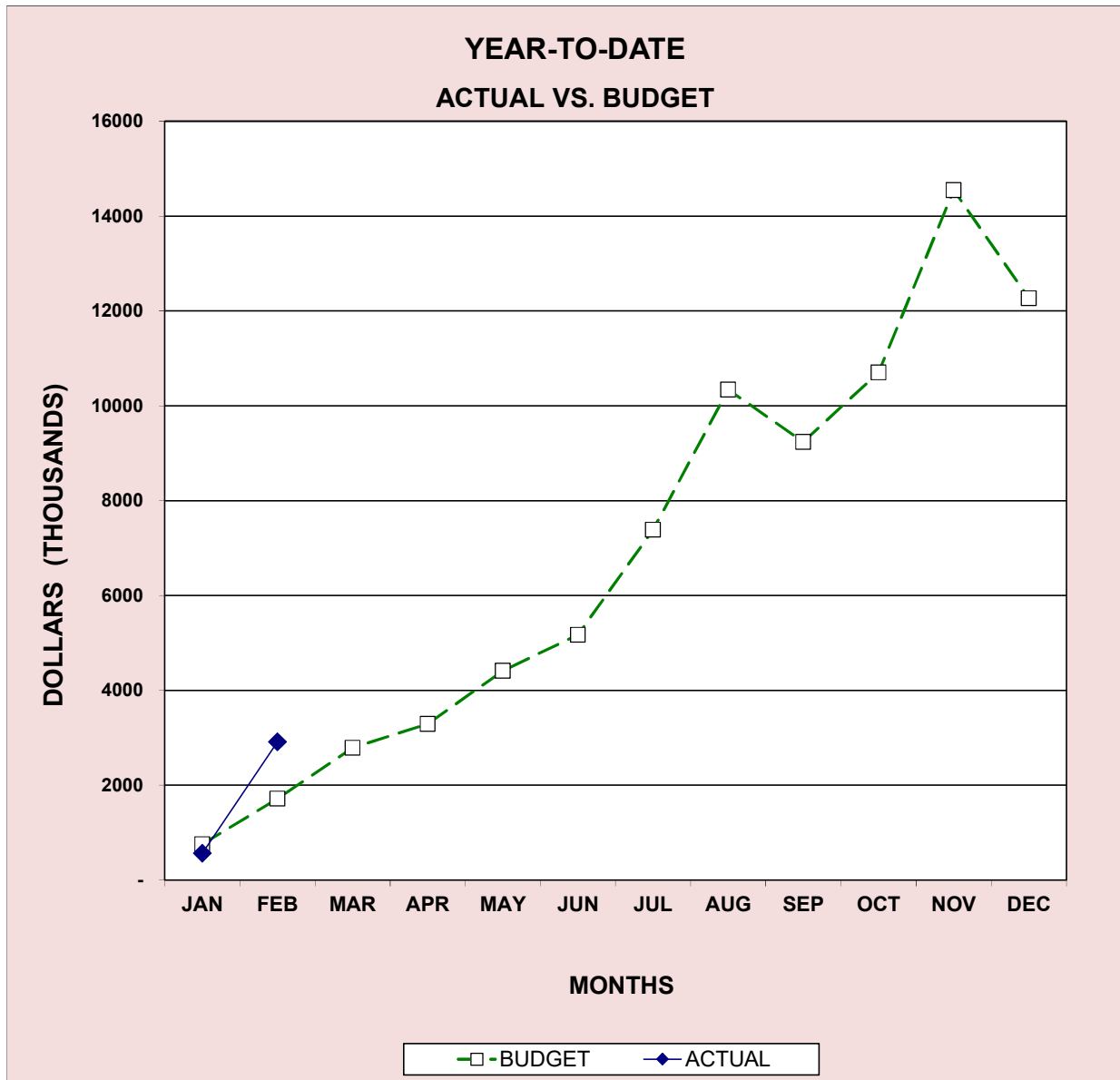
CAPITAL EXPENDITURES ELECTRIC

Current Year	
ANNUAL BUDGET	12,271,580
ACTUAL YTD	2,914,577
% OF BUDGET	23.8%

February, 2021

PRELIMINARY

Prior Years Ending Dec 31st		
2020	2019	2018
15,059,888	21,990,984	31,779,490
9,995,306	11,174,211	16,646,579
66.4%	50.8%	52.4%



Attachment: Division Reports March 2021 (13094 : Division Reports and Metrics - March 2021)

MAJOR MAINTENANCE EXPENDITURES ELECTRIC

Current Year

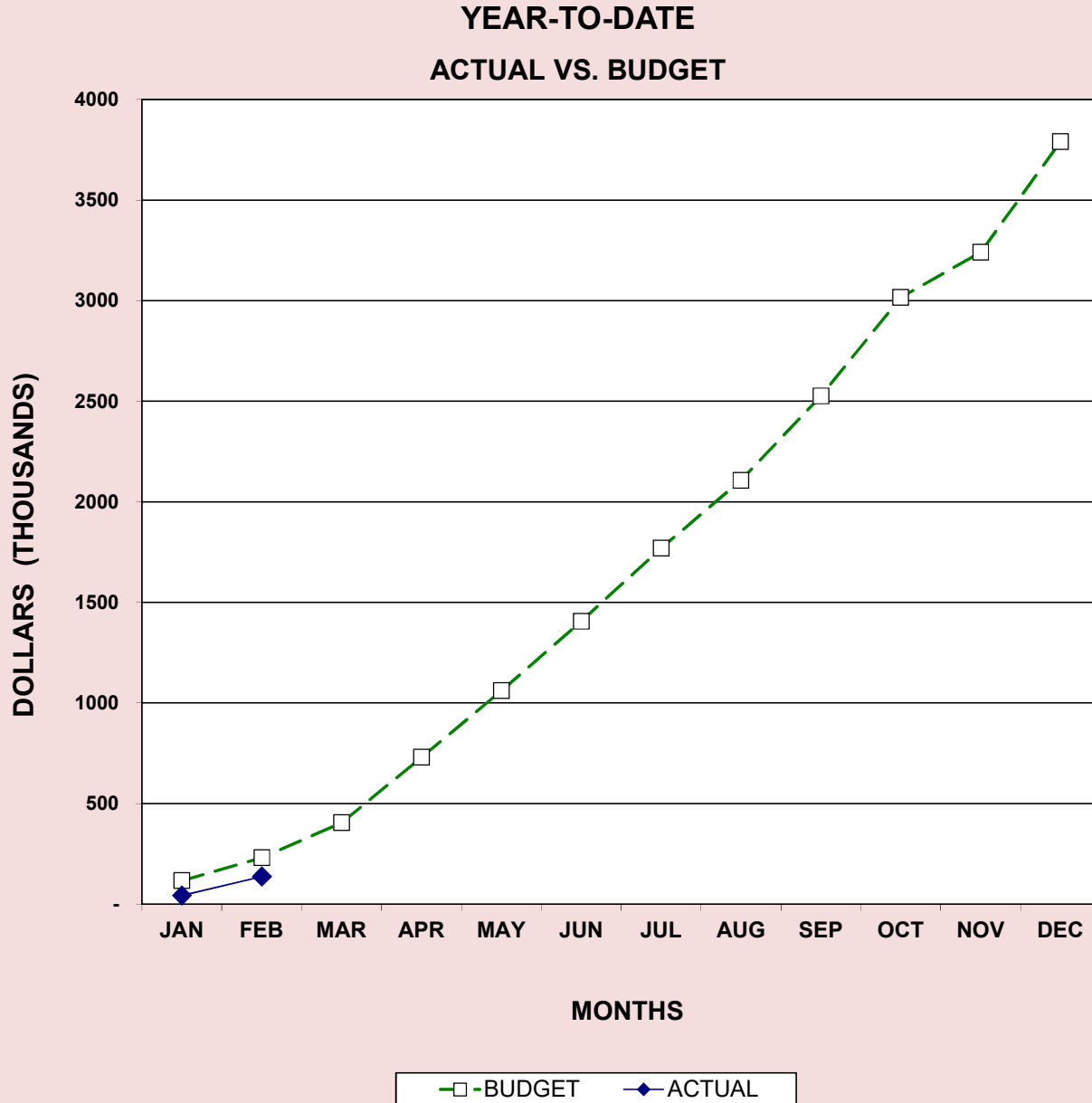
ANNUAL BUDGET 3,790,817
 ACTUAL YTD 136,849
 % OF BUDGET 3.6%

February, 2021

PRELIMINARY

Prior Years Ending Dec 31st

2020	2019	2018
4,010,088	3,353,049	3,038,283
2,978,399	2,881,017	2,421,088
74.3%	85.9%	79.7%



Attachment: Division Reports March 2021 (13094 : Division Reports and Metrics - March 2021)

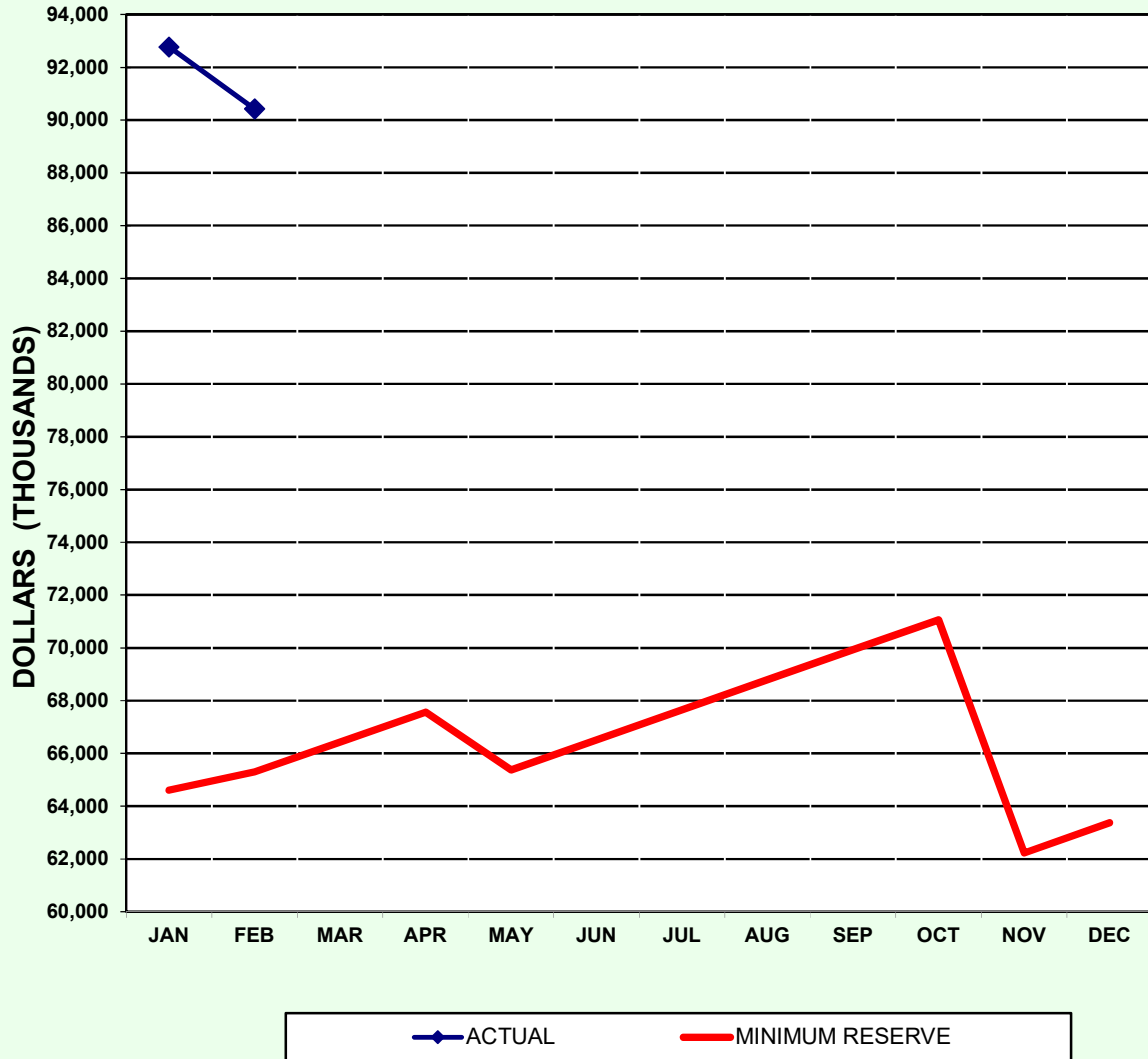
CASH AND TEMPORARY INVESTMENTS ELECTRIC

February, 2021

PRELIMINARY

YEAR-TO-DATE ACTUAL

Excluding: Construction Fund, Debt Reserve,
and Escrow Funds Accounts



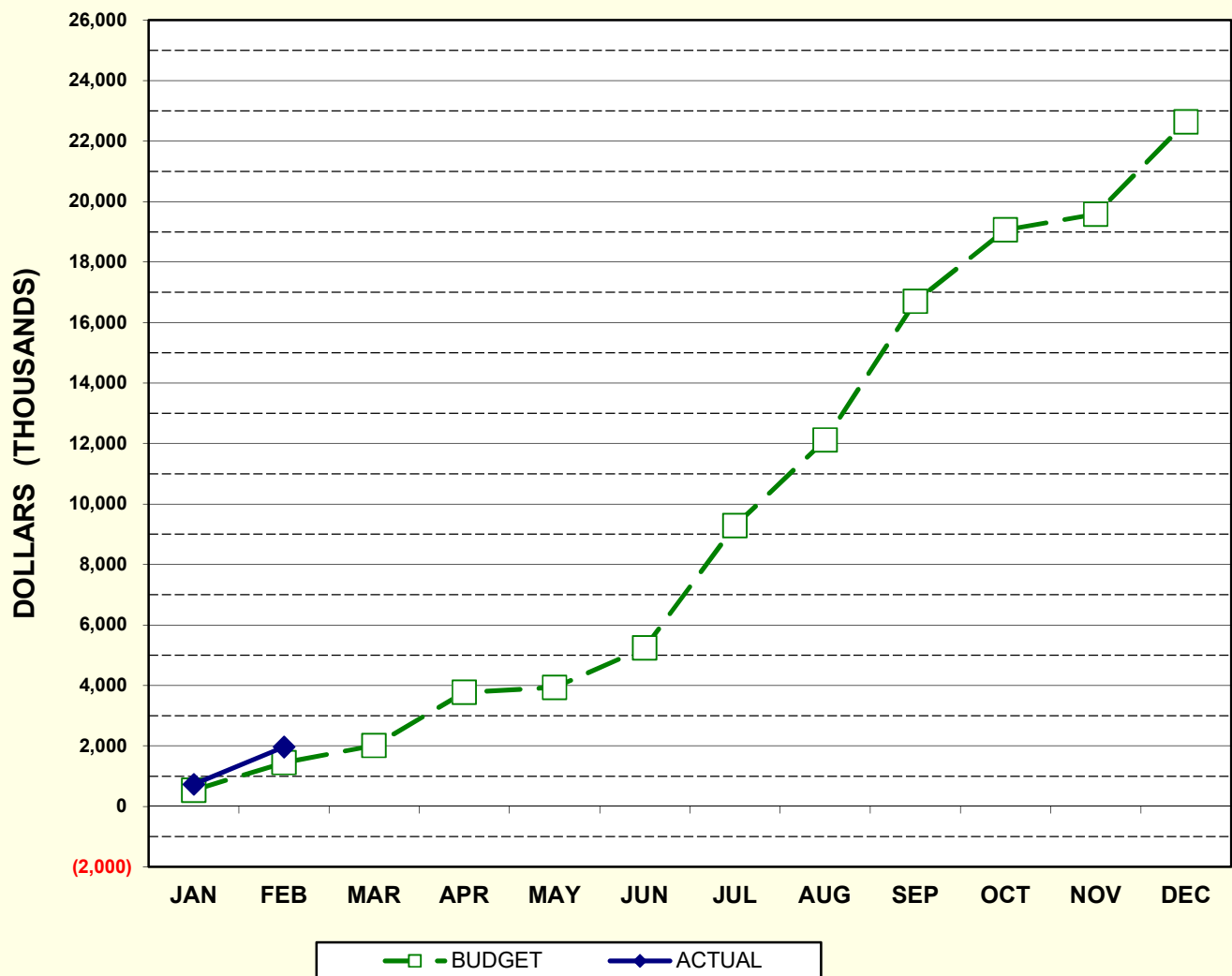
Attachment: Division Reports March 2021 (13094 : Division Reports and Metrics - March 2021)

CHANGE IN NET POSITION ELECTRIC

February, 2021

PRELIMINARY

YEAR-TO-DATE ACTUAL vs. BUDGET



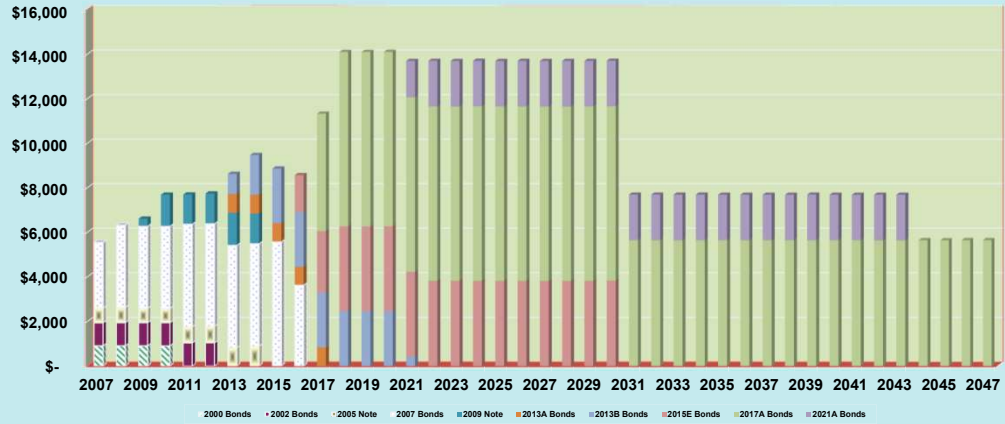
Attachment: Division Reports March 2021 (13094 : Division Reports and Metrics - March 2021)

2/28/2021

Principal & Interest (in thousands)

Electric Debt Service Payments
(2002 Bonds were redeemed in full on 4/1/2013; 2007C Bonds were partially redeemed on 11/17/2015 and redeemed in full on 2/15/17, 2013B Bonds were redeemed in full on 2/10/21)

PRELIMINARY



2/28/2021

in thousands

Electric Outstanding Debt
(as of End of Year)

PRELIMINARY



Attachment: Division Reports March 2021 (13094 : Division Reports and Metrics - March 2021)

ROCHESTER PUBLIC UTILITIES
STATEMENT OF NET POSITION
WATER UTILITY

February 28, 2021

PRELIMINARY

	February 2021	February 2020	Difference	% Diff.	January 2021
ASSETS					
CURRENT ASSETS					
CASH & INVESTMENTS					
Unreserved Cash & Investments	3,665,097	3,142,565	522,532	16.6	3,545,671
BOARD RESERVED CASH & INVESTMENTS					
Working Funds Reserve	1,045,000	1,086,000	(41,000)	(3.8)	1,045,000
Capital & Major Maintenance Reserve	5,766,000	5,238,000	528,000	10.1	5,766,000
Contingency Reserve	1,622,000	1,584,000	38,000	2.4	1,622,000
Total Reserved Cash & Investments	8,433,000	7,908,000	525,000	6.6	8,433,000
Total Cash & Investments	12,098,097	11,050,565	1,047,532	9.5	11,978,671
Receivables & Accrued Utility Revenues	970,116	889,249	80,866	9.1	1,026,276
Due from Other City Funds	0	3,003	(3,003)	(100.0)	0
Inventory	205,152	203,404	1,748	0.9	208,285
Other Current Assets	130,941	92,585	38,356	41.4	123,929
Total Current Assets	13,404,305	12,238,805	1,165,500	9.5	13,337,161
CAPITAL ASSETS					
NON-DEPRECIABLE ASSETS					
Land and Land Rights	677,486	677,486	0	0.0	677,486
Construction Work in Progress	4,244,540	2,019,165	2,225,374	110.2	4,347,507
Total Non-depreciable Assets	4,922,026	2,696,652	2,225,374	82.5	5,024,994
DEPRECIABLE ASSETS					
Utility Plant in Service, Net	94,954,235	95,847,674	(893,439)	(0.9)	95,006,689
Net Capital Assets	99,876,261	98,544,326	1,331,935	1.4	100,031,683
Total Non-Current Assets	99,876,261	98,544,326	1,331,935	1.4	100,031,683
TOTAL ASSETS	113,280,567	110,783,131	2,497,436	2.3	113,368,844
DEFERRED OUTFLOWS OF RESOURCES					
DEFERRED OUTFLOWS OF RESOURCES	202,523	141,127	61,396	43.5	194,803
TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE	113,483,090	110,924,258	2,558,831	2.3	113,563,647
LIABILITIES					
CURRENT LIABILITIES					
Accounts Payable	187,865	168,152	19,713	11.7	195,494
Due to Other Funds	0	0	0	0.0	0
Customer Deposits	119,512	127,697	(8,185)	(6.4)	128,983
Compensated Absences	326,064	330,144	(4,080)	(1.2)	310,513
Accrued Salaries & Wages	114,322	101,894	12,428	12.2	110,708
Total Current Liabilities	747,763	727,886	19,877	2.7	745,698
NON-CURRENT LIABILITIES					
Compensated Absences	216,477	186,835	29,643	15.9	209,207
Other Non-Current Liabilities	1,807,972	1,561,107	246,866	15.8	1,807,972
Total Non-Current Liabilities	2,024,450	1,747,942	276,508	15.8	2,017,180
TOTAL LIABILITIES	2,772,213	2,475,828	296,385	12.0	2,762,878
DEFERRED INFLOWS OF RESOURCES					
DEFERRED INFLOWS OF RESOURCES	957,125	1,195,860	(238,735)	(20.0)	1,042,500
NET POSITION					
Net Investment in Capital Assets	99,876,261	98,544,326	1,331,935	1.4	100,031,683
Unrestricted Net Assets (Deficit)	9,877,491	8,708,244	1,169,247	13.4	9,726,586
TOTAL NET POSITION	109,753,752	107,252,570	2,501,182	2.3	109,758,269
TOTAL LIAB, DEFERRED INFLOWS, NET POSITION	113,483,090	110,924,258	2,558,831	2.3	113,563,647

Attachment: Division Reports March 2021 (13094 : Division Reports and Metrics - March 2021)

3/15/2021

ROCHESTER PUBLIC UTILITIES
Statement of Revenues, Expenses & Changes in Net Position
WATER UTILITY
February, 2021
YEAR TO DATE

PRELIMINARY

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
RETAIL REVENUE					
Water - Residential Service	968,275	934,149	34,125	3.7	947,784
Water - Commercial Service	430,359	449,231	(18,872)	(4.2)	458,396
Water - Industrial Service	79,554	128,958	(49,404)	(38.3)	89,936
Water - Public Fire Protection	98,768	99,499	(730)	(0.7)	97,580
Water - Interdepartmental Service	4,126	6,860	(2,734)	(39.9)	2,924
TOTAL RETAIL REVENUE	1,581,081	1,618,697	(37,615)	(2.3)	1,596,619
COST OF REVENUE					
Utilities Expense	158,308	133,364	24,944	18.7	173,102
Water Treatment Chemicals/Demin Water	0	15,506	(15,506)	(100.0)	15,274
Billing Fees	124,262	124,385	(123)	(0.1)	83,467
TOTAL COST OF REVENUE	282,570	273,255	9,315	3.4	271,843
GROSS MARGIN	1,298,512	1,345,442	(46,930)	(3.5)	1,324,776
FIXED EXPENSES					
Depreciation & Amortization	456,233	474,300	(18,067)	(3.8)	458,145
Salaries & Benefits	487,772	513,083	(25,310)	(4.9)	469,442
Materials, Supplies & Services	170,458	176,477	(6,019)	(3.4)	86,952
Inter-Utility Allocations	314,448	286,500	27,948	9.8	281,478
TOTAL FIXED EXPENSES	1,428,911	1,450,360	(21,449)	(1.5)	1,296,017
Other Operating Revenue	231,385	241,383	(9,998)	(4.1)	226,673
NET OPERATING INCOME (LOSS)	100,986	136,465	(35,479)	(26.0)	255,432
NON-OPERATING REVENUE / (EXPENSE)					
Investment Income (Loss)	33,079	29,458	3,621	12.3	38,847
Interest Expense	(6)	0	(6)	0.0	(3)
Miscellaneous - Net	(249)	0	(249)	0.0	(224)
TOTAL NON-OPERATING REV (EXP)	32,824	29,458	3,365	11.4	38,619
INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS	133,809	165,923	(32,114)	(19.4)	294,051
Transfers Out	(50,565)	(49,369)	(1,196)	(2.4)	(52,826)
Capital Contributions	0	0	0	0.0	0
CHANGE IN NET POSITION	83,244	116,554	(33,310)	(28.6)	241,225
Net Position, Beginning	109,670,508				107,011,346
NET POSITION, ENDING	109,753,752				107,252,570

Attachment: Division Reports March 2021 (13094 : Division Reports and Metrics - March 2021)

03/18/21

ROCHESTER PUBLIC UTILITIES
STATEMENT OF CASH FLOWS
WATER UTILITY
FOR
FEBRUARY, 2021
YEAR-TO-DATE

PRELIMINARY

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received From Customers	2,554,480	2,552,356
Cash Paid for:		
Operations and Maintenance	(1,354,748)	(1,252,353)
Payment in Lieu of Taxes	(52,673)	(53,990)
Net Cash Provided by(Used in) Utility Operating Activities	1,147,059	1,246,013
Sales Tax & MN Water Fee Collections		
Receipts from Customers	86,908	83,037
Remittances to Government Agencies	(21,870)	(21,814)
Net Cash Provided by(Used in) Non-Utility Operating Activities	65,038	61,223
NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES	1,212,097	1,307,236
CASH FLOWS FROM CAPITAL & RELATED FINANCING ACTIVITIES		
Additions to Utility Plant & Other Assets	(1,122,505)	(824,711)
Payment on Long-Term Debt	0	0
Net Loan Receipts	0	0
Cash Paid for Interest & Commissions	0	0
NET CASH PROVIDED BY(USED IN) CAPITAL & RELATED ACTIVITIES	(1,122,505)	(824,711)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Earnings on Investments	33,073	38,843
NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES	33,073	38,843
Net Increase(Decrease) in Cash & Investments	122,665	521,368
Cash & Investments, Beginning of Period	11,975,432	10,529,197
CASH & INVESTMENTS, END OF PERIOD	12,098,097	11,050,565

Attachment: Division Reports March 2021 (13094 : Division Reports and Metrics - March 2021)

3/15/2021

**ROCHESTER PUBLIC UTILITIES
PRODUCTION & SALES STATISTICS
WATER UTILITY**

February, 2021
YEAR-TO-DATE

PRELIMINARY

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Attachment: Division Reports March 2021 (13094 : Division Reports and Metrics - March 2021)

CAPITAL EXPENDITURES WATER

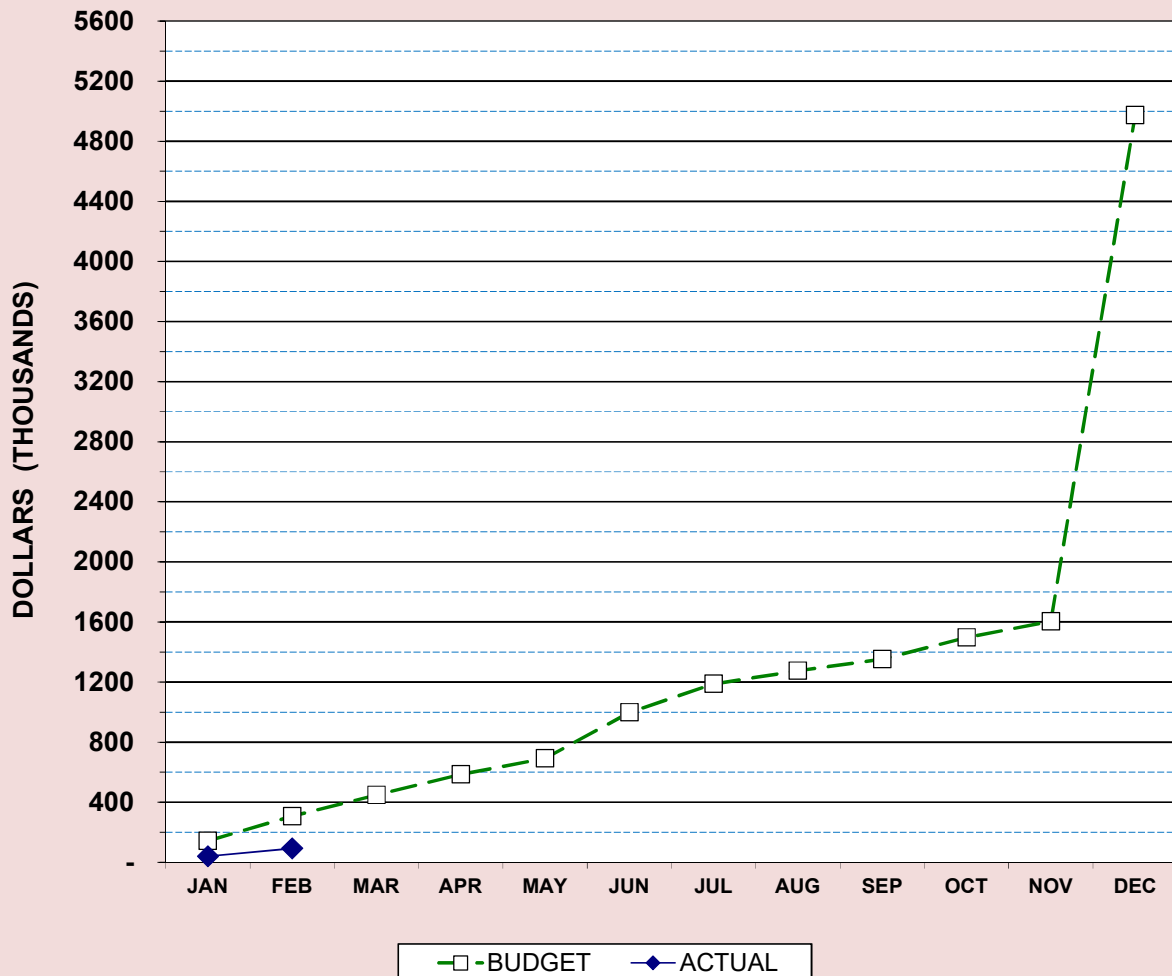
Current Year	
ANNUAL BUDGET	4,974,580
ACTUAL YTD	92,441
% OF BUDGET	1.9%

February, 2021

PRELIMINARY

Prior Years Ending Dec 31st		
2020	2019	2018
5,917,740	4,554,317	3,171,521
2,364,931	1,689,025	2,264,812
40.0%	37.1%	71.4%

YEAR-TO-DATE ACTUAL vs. BUDGET



Attachment: Division Reports March 2021 (13094 : Division Reports and Metrics - March 2021)

MAJOR MAINTENANCE EXPENDITURES WATER

Current Year

ANNUAL BUDGET	505,000
ACTUAL YTD	4,477
% OF BUDGET	0.9%

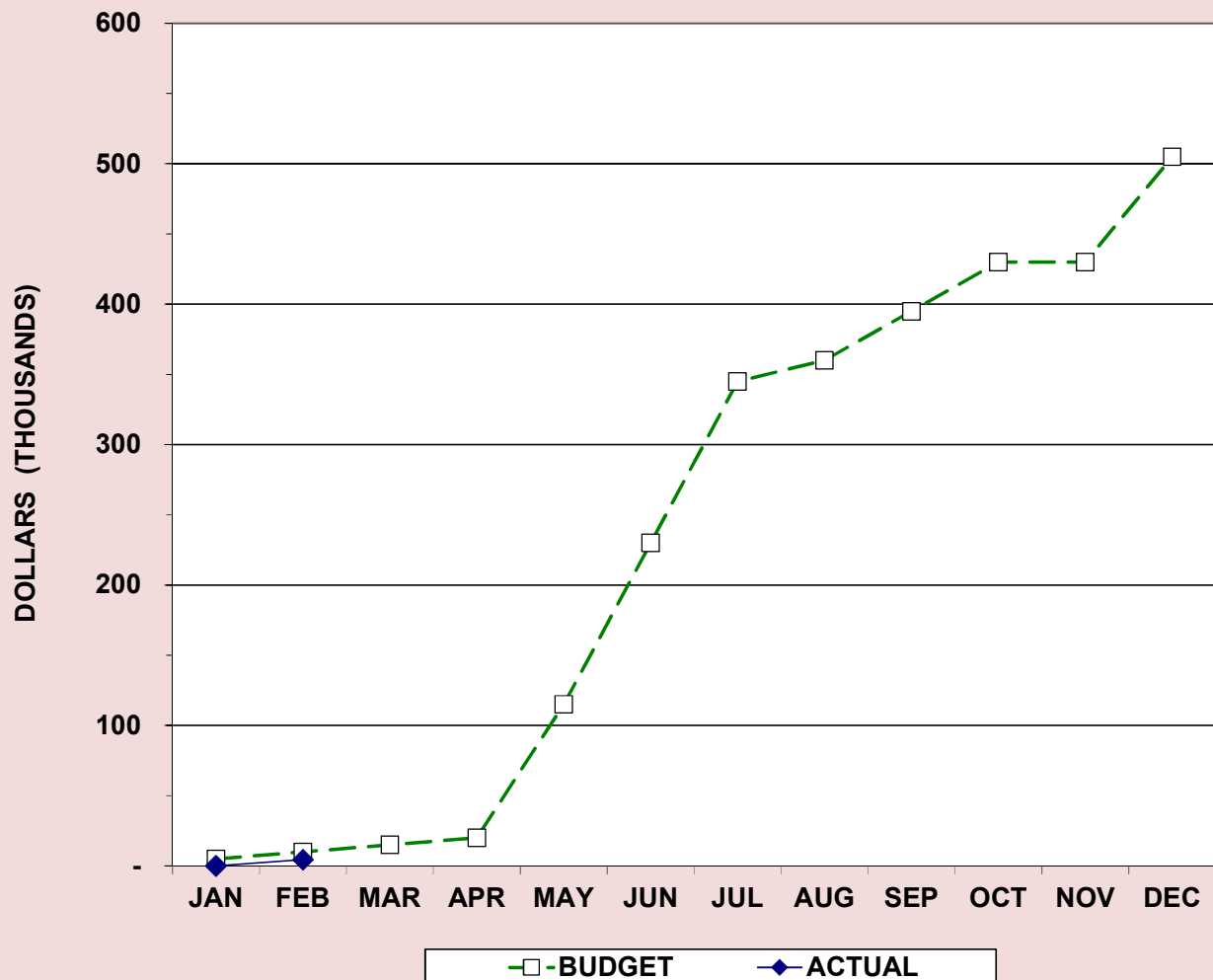
February, 2021

PRELIMINARY

Prior Years Ending Dec 31st

2020	2019	2018
552,500	567,500	507,000
513,647	322,751	303,726
93.0%	56.9%	59.9%

YEAR-TO-DATE ACTUAL vs. BUDGET



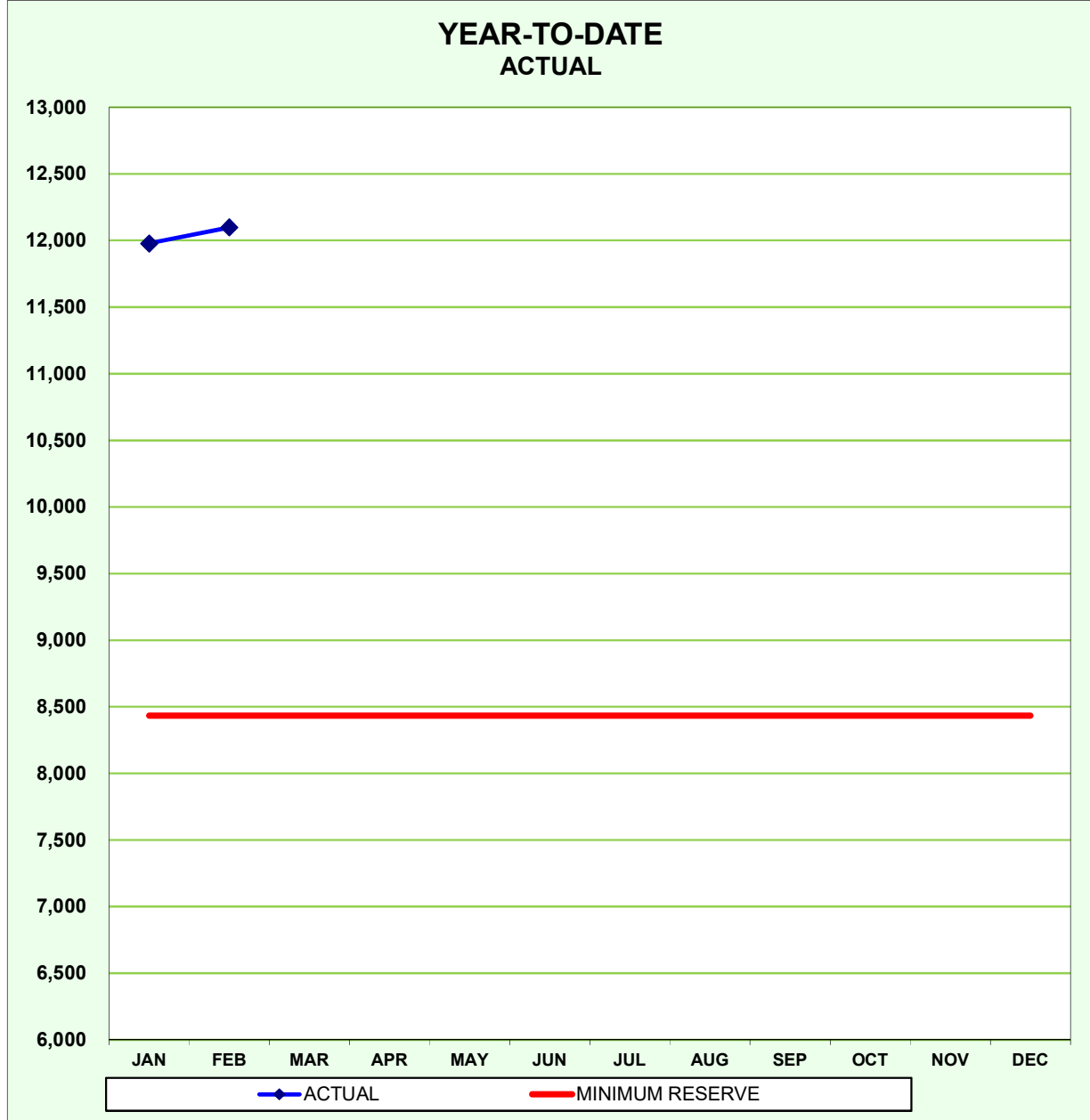
Attachment: Division Reports March 2021 (13094 : Division Reports and Metrics - March 2021)

CASH AND TEMPORARY INVESTMENTS

WATER

February, 2021

PRELIMINARY



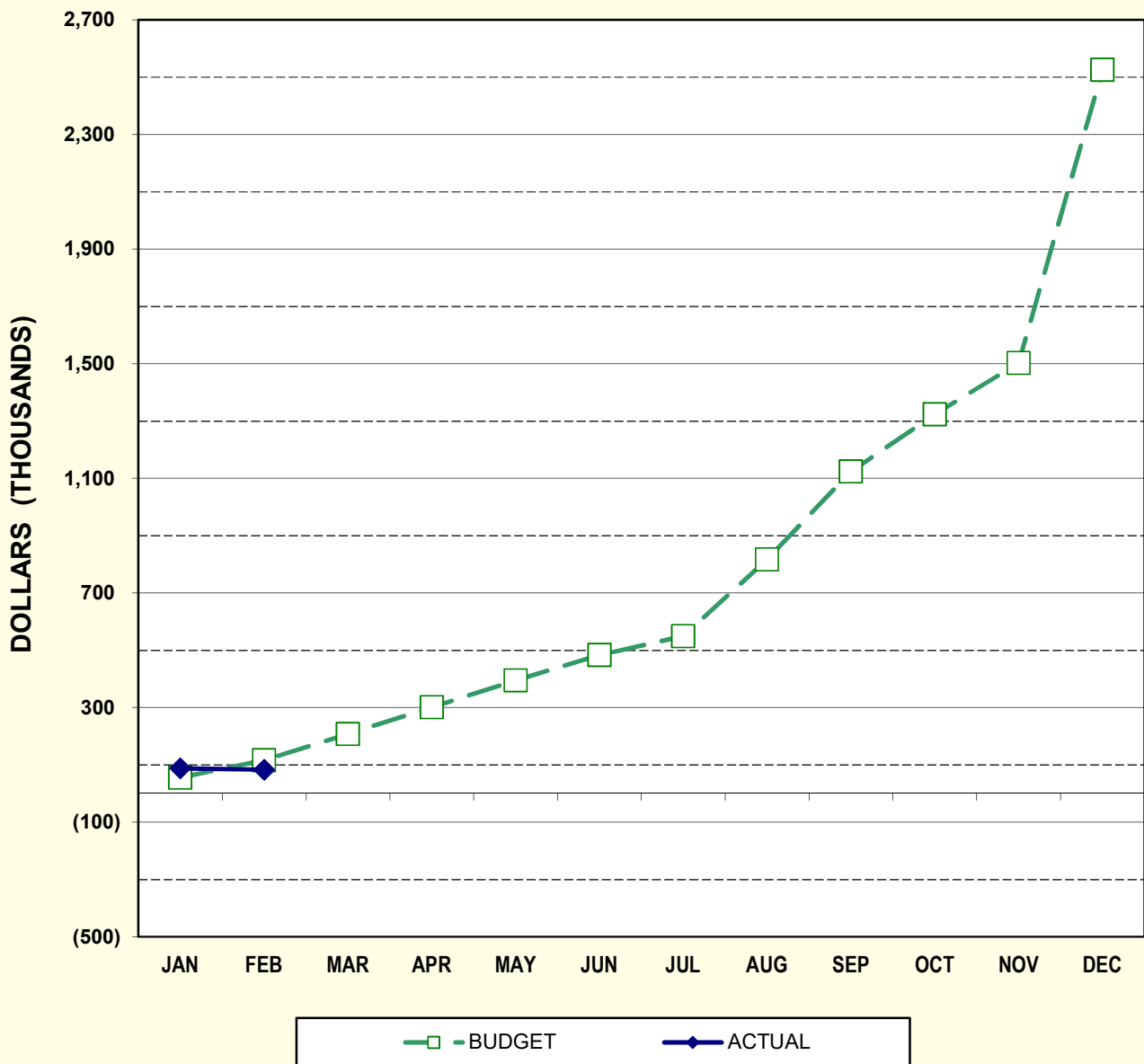
Attachment: Division Reports March 2021 (13094 : Division Reports and Metrics - March 2021)

CHANGE IN NET POSITION WATER

February, 2021

PRELIMINARY

YEAR-TO-DATE ACTUAL vs. BUDGET



Attachment: Division Reports March 2021 (13094 : Division Reports and Metrics - March 2021)