

COMMUNITY ROOM
4000 EAST RIVER ROAD NE
ROCHESTER, MN 55906

4:00 PM

This meeting will be conducted pursuant to Minnesota Statutes Section 13D.021 and members may appear electronically. Public access is closed to comply with state health guidance during the pandemic. When calling in by phone, join the meeting via the Microsoft Teams dial-in number listed below. Please remember to mute your phone until it is your turn to speak; press *6 to mute and unmute your phone.

The meeting will be live-streamed at the following web addresses: [Youtube](#) and [Teams](#)

In addition, a recording will be available after the meeting on the City's website.

Dial-In-Number: 347-352-4853. Conference ID: 102 738 21#.

Call to Order

- 1. Approval of Agenda**
- 2. Safety Moment**
- 3. Consent Agenda**

1. Public Utility Board - Regular Meeting - Jan 26, 2021 4:00 PM
2. Review of Accounts Payable

NEW BUSINESS

Open Comment Period

(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)

4. Consideration Of Bids

1. Vertical Break Disconnect Switches
Resolution: Vertical Break Disconnect Switches
2. Circuit Breakers
Resolution: Circuit Breakers

5. Informational

1. COVID-19 Impacts

6. Board Liaison Reports

1. RPU Index of Board Policies
2. Strategic Planning

7. General Managers Report

8. Division Reports & Metrics

1. Division Reports and Metrics - February 2021

9. Other Business

10. Adjourn

The agenda and board packet for Utility Board meetings are available on-line at www.rpu.org and <http://rochestercitymn.igmp2.com/Citizens/Default.aspx>



MEETING MINUTES – JANUARY 26, 2021

COMMUNITY ROOM
4000 EAST RIVER ROAD NE
ROCHESTER, MN 55906

4:00 PM

This meeting will be conducted pursuant to Minnesota Statutes Section 13D.021 and members may appear electronically. Public access is closed to comply with state health guidance during the pandemic. When calling in by phone, join the meeting via the Microsoft Teams dial-in number listed below. Please remember to mute your phone until it is your turn to speak; press *6 to mute and unmute your phone.

The meeting will be live-streamed on the following web address:
<rtmp://a.rtmp.youtube.com/live2>

In addition, a recording will be available after the meeting on the City's website.

Dial-In-Number: 1-347-352-4853. Conference ID: 102 738 21#.

Call to Order

1. Approval of Agenda

1. Motion to: approve the agenda as presented

RESULT:	APPROVED [4 TO 0]
MOVER:	Patrick Keane, Board Member
SECONDER:	Brett Gorden, Board Member
AYES:	Brett Gorden, Patrick Keane, Tim Haskin, Brian Morgan
AWAY:	Melissa Graner Johnson

2. Safety Moment

President Morgan reminded folks working outside about taking precautions against cold and icy conditions, as well as taking measures to prevent trips and falls.

3. Consent Agenda

1. Public Utility Board - Regular Meeting - Dec 15, 2020 4:00 PM
2. Review of Accounts Payable
3. Economic Development Credit Rate Tariff Update

Resolution: Economic Development Credit Rate Tariff Update

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, with consideration that the Economic Development Credit will provide an economic benefit to qualifying customers, the requirement specified in the RPU Board Rates Policy that all proposed rate schedules will be published on the RPU web site and in the newspaper of record within five business days after the Board authorizes publication along with a schedule for the upcoming meetings where public comment is invited and the Board and Common Council will formally consider the rates for adoption, is waived.

BE IT FURTHER RESOLVED by the Public Utility Board of the City of Rochester,

Minutes Acceptance: Minutes of Jan 26, 2021 4:00 PM (Consent Agenda)

Minnesota, to approve the updated Economic Development Credit Rate Tariff effective March 1, 2021.

BE IT FURTHER RESOLVED by the Public Utility Board of the City of Rochester, Minnesota,

that the Common Council of the said City is requested to approve the updated Economic Development Credit Rate Tariff effective March 1, 2021.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26th day of January, 2021.

4. **Motion to:** approve the consent agenda as presented

RESULT:	APPROVED [4 TO 0]
MOVER:	Tim Haskin, Board Member
SECONDER:	Patrick Keane, Board Member
AYES:	Brett Gorden, Patrick Keane, Tim Haskin, Brian Morgan
AWAY:	Melissa Graner Johnson

NEW BUSINESS

Open Comment Period

(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)

No public comments were received.

4. Regular Agenda

1. Master Pole Attachment Agreement (2021)

Due to changes in the utility's master pole attachment agreement that was originally approved by the Board in February 2019, the Board was asked to approve the revised agreement which includes updated pole attachment fees. The original agreement was struck with Metro Fibernet, but was found not to meet the needs of Spectrum Mid-America, doing business as Charter Communications. RPU staff spent the last 13 months negotiating mutually agreeable terms, said Buyer Mona Hoeft, resulting in the new agreement.

The agreement includes new terms only applicable to cable operators required to have a franchise agreement with the City of Rochester, and as required by Title VI of the Cable Communications Policy Act, franchisees such as Metro Fibernet and Spectrum will use mid-span antennas. Some of the highlighted changes include: a reduction in pole attachment fees from \$26.80 to \$23.76 per attachment, simplified permit application procedures, more consistent deadlines for removal and transfers, the ability to change the appendices following a 30 day written notice to licensee, a tagging policy requiring RPU approval of a five-year tagging plan within 90 days of execution, and the responsibility for attaching entities to pay for audit and safety inspections if they occur at the same time; the cost of safety inspections outside of an audit will be paid by RPU.

The revised agreement will be retroactive to January 1, 2020, and the original agreement with Metro Fibernet will be terminated and restated. The Board was asked to delegate approval of each attaching entities final agreement to the RPU General Manager and be subject to City Attorney approval.

Board Member Tim Haskin asked if the revised agreement streamlines the process for RPU staff. Ms. Hoeft said the process has been improved for all parties. Mr. Haskin also asked if the reduction in fees will impact utility revenue. The reduction in the initial fees is actually an overall increase, said Ms. Hoeft. Per the initial agreement, there was an \$11.50-\$16.50 tiered fee schedule per attachment, based on the number of attachers on each pole in 2019. The new fee will result in a 29 percent increase in revenue.

Board Member Patrick Keane asked if there are costs for RPU associated with the attachments. Attaching entities are responsible for the costs associated with installation of their cables on the distribution poles, said Ms. Hoeft. RPU will do engineering review, but that is built into an admin fee on the permit application. Entities will also pay a permit fee if there are any changes to the cables.

President Morgan asked for the definition of a mid-span antenna. This means the antennas are attached in the middle of the line in between the poles, said Ms. Hoeft. Senior Electrical Engineer Steven Cook said a strand is still attached to the pole without taking up much space on the pole. One foot of space is allocated per the FCC formula, with one foot separation required per attachment.

Resolution: Master Pole Attachment Agreement (2021)

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the Master Pole Attachment Agreement authorizing the Mayor and City Clerk to execute the agreements and delegate each attaching entities final agreement to the General Manager, subject to approval by the City Attorney.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26th day of January, 2021.

RESULT:	ADOPTED [UNANIMOUS]
MOVER:	Melissa Graner Johnson, Board Member
SECONDER:	Patrick Keane, Board Member
AYES:	Gorden, Keane, Haskin, Johnson, Morgan

2. Microsoft Enterprise Agreement License Renewal

Manager of Information Systems Phil Teng presented a request to the Board to approve a new Microsoft Enterprise License renewal agreement for a three-year term effective March 1, 2021 through February 28, 2024, through a reseller, SHI International Corp. The total cost for three years is \$636,350. The license agreement entitles RPU to use Office 365, Enterprise Mobile Security, and the entire Microsoft platform of products including workstations, databases and servers.

Vice President Johnson asked if the utility's major systems and software run off this license as well. Yes, said Mr. Teng.

Board Member Tim Haskin asked if the state is negotiating rates on behalf of entities based on the State of Minnesota cooperative purchase contract. Ms. Hoeft stated that is correct, the state has already negotiated this contract with Microsoft and the reseller SHI International Corp. is using the rate set by the state contract.

Board Member Brett Gorden asked for clarification that the cost is \$636,350 per year, or if this is the total for three years. Mr. Teng stated that is the total for the three years and is billed annually at one-third.

Resolution: Microsoft Enterprise Agreement License Renewal

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the purchase of the Microsoft license renewal through an agreement with SHI International Corp in an amount not to exceed SIX HUNDRED THIRTY-SIX THOUSAND THREE HUNDRED FIFTY AND 00/100 DOLLARS (\$636,350) plus applicable taxes, subject to the review and approval of the final agreement by the General Manager and City Attorney.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26th day of January, 2021.

RESULT:	ADOPTED [UNANIMOUS]
MOVER:	Brett Gorden, Board Member
SECONDER:	Melissa Graner Johnson, Board Member
AYES:	Gorden, Keane, Haskin, Johnson, Morgan

5. Informational

1. District Energy System Utility

Director of Corporate Services Peter Hogan presented an update on discussions with the City to prepare for future Council action regarding the potential for a district energy system for heating and cooling of downtown City and County buildings. Five City buildings are currently supplied by a steam line from the Olmsted County Waste to Energy Facility that will reach its end of life by October 2023, with a replacement cost of \$30 million. The County has decided to not replace the steam line and end that service. The district energy system is an option that could involve RPU and require future board support.

Four different options are being explored, two of them building based. One option is installing a gas steam boiler and steam driven chillers in the existing five buildings (City Hall, Rochester Civic Theater, Rochester Arts Center, Library, and Mayo Civic Center). This is the cheapest but not the most efficient option. A second option is installing a gas hot water heating system and electric driven chillers in each building. The third option is to construct a district energy system for City buildings only, a hot water and cold water 180-degree F hot water loop through the downtown area with converters in the buildings to extract heating and cooling to the buildings. The fourth option is to build a district energy system for City and County buildings, including the County side of the Government Center and the Annex building, which increases the square footage from 700,000 to over a million, nearly a 50 percent increase (comprised of one-third County operating cost and two-thirds City operating cost). If the City chooses to go with a district energy system option, the DMC has committed \$2 million towards the over-sizing of the distribution system to allow for future expansion and development.

Mr. Hogan shared the estimated capital cost for each option, as well as the estimated output of carbon emissions. Option one is estimated at \$6.3 million with carbon emissions of 4,647 tons, option two at \$6.6 million with carbon emissions at 3,814 metric tons, option three at \$10.7 million with carbon emissions of 3,563 metric tons and option four at \$14.2 million with carbon emissions of 3,563 metric tons.

The benefits to the City of installing a district energy system include aligning with the City's sustainability goals, the value of having local control run by a municipal utility, using a proven and safe technology that has been applied across the US, further contribution to RPU's 100 percent renewable energy commitment via the electrification of the chillers, increasing system efficiency and reducing maintenance work, increasing the individual building energy performance, having future utility rates that are comparable to current heating rates and lower than current cooling rates, and the ability to add private development to the system such as a transit station.

There are also risks to developing a district energy system, such as the initial cost of installation and street excavation that could exceed the cost projection, a lack of additional funds for land acquisition for future expansion, potential rapid growth of the system that would require additional capital investment, premature failure of cooling assets in the Civic Center and Library that would be connected to the system and would become a utility asset, potential significant increase in the cost of capital expenditures, higher costs for the City should the County choose not to participate, having utility assets located in non-utility buildings, and the assumption of no additional capital costs for land and location of the energy plant.

RPU and the City will continue discussions with the County regarding a district energy system that would include County buildings. If the City Council approves an in-building heating and cooling option, there will be no further action required by RPU. If a district energy system is approved, staff recommends that the Rochester Public Utility Board request the City Council to delegate the implementation and operation of the district energy system by ordinance to RPU. Additional actions include approving a new enterprise fund, securing long term service contracts from the City and County, obtaining funding and detailed construction and operational planning and execution.

Vice President Johnson asked about the feasibility of using the district energy system to develop areas on South Broadway that are targeted for redevelopment, since it was decided that the Silver Lake Plant is too far from the location and future development. Mr. Hogan said this is due to most of the load being further south and capacity challenges. Energy and Sustainability Director Kevin Bright said the idea would be to try to connect to the south K-Mart site or the Fullerton lot. Ms. Johnson asked what the timeline would be for the project. Service would have to be in place prior to October 2023 when the steam line goes down, said Mr. Hogan, with construction beginning in spring 2022.

Board Member Patrick Keane stated it appears that this is a question of capital investment up front with slow pay-back but better environmental performance. Mr Hogan concurred, saying this is part of the risk profile that staff is trying to de-risk. Outside of the up front investment, asked Mr. Keane, is the operational performance better in the district energy system if carrying the debt with no partners? In other words, if the City were to do this alone, this plan does not provide the savings to pay back the original investment. Mr. Hogan said that would be true if there were no growth. But for the long term, it is a good opportunity for future investment. Mr. Bright stated having seven buildings in need of a heating and cooling system presents a unique situation and

opportunity to create the most energy efficient and environmentally beneficial system, as well as the opportunity to find partners and create future development.

President Morgan asked as RPU transitions to 100 percent renewable energy, in terms of greenhouse gas emissions savings, what impact would the district energy system have? Mr. Bright stated that the greenhouse gas emissions would improve with the buildings connected in the system. President Morgan asked for clarification that options three and four represent full electrification not using gas. Mr. Hogan said options two and three both utilize gas for heating and electric for cooling, so they have a gas component. President Morgan asked has anyone checked with the private developers to see how they would feel about a district energy system? Some of the benefits have been discussed with private developers, said Mr. Bright, such as not having to operate or maintain mechanical heating or cooling equipment, having more building space for programs and reducing their capital costs at the outset. President Morgan asked about incentives for developers and the possibility of having an ordinance. Mr. Bright said that models from other communities have used tax increment financing so that is an option for folks requesting public financing and the City would have to develop guidelines around that. Are others competing with RPU to provide utility services for this system, asked Mr. Keane? Mr. Hogan said there are other options, such as Evergreen Energy, a private enterprise that runs the St. Paul district energy system, but it makes sense to start with the utility. Although others have expressed interest, there are benefits to having Rochester's municipal utility run it, said Mr. Bright, that align with the City's goals of environmental stewardship. Board Member Brett Gorden stated he agreed there are many benefits to having the City own and operate the system as they have the expertise and the people with the know-how.

Board Member Tim Haskin reminded all that the board members are here to serve the people of Rochester, and a directive from the Council to create a district energy system means the board is here to make that happen. Vice President Johnson expressed high confidence in the project based on the good relationship between RPU and the City Council. General Manager Mark Kotschevar summed up that there is general support from the board that if the City Council approves a district energy system, the RPU Board will recommend that the utility be put under the governance of the RPU Board consistent with existing utilities in the City Charter. Mr. Keane added that RPU will have some influence in how it will be built. Additionally, RPU is not here to guide the decision from the Council, not to make recommendations, but to provide accurate numbers from the standpoint that RPU is confident it has done its due diligence for the financial models, said Mr. Kotschevar. President Morgan stated this project seems to align with the City's goals and vision, and has the benefit of having local control.

2. Contribution in Lieu of Taxes

At the December board meeting, board members requested some history behind the board's policy Contribution in Lieu of Taxes, or payment in lieu of tax (PILOT), in relation to rates. Director of Corporate Services Peter Hogan stated that the board's policy was adopted on January 1, 1984 and is based on commodity sales

of electric kilowatt-hours and water CCF (centum cubic feet). In relation to property taxes, the payment in lieu of tax comprised 17.2 percent of the property tax bill in 2019. Impacts to sales for the water PILOT are CCF sales, customer growth, conservation and weather, such as a hot, dry summer. Something to keep in mind is that electric and water rates are increased based on the consumer price index. Impacts to sales for the electric PILOT are kWh sales, customer growth, conservation rebates, weather and the pandemic impact in 2020 (reduced volume).

RPU is rated by the rating agency Fitch, and PILOT is a component of the Fitch benchmark that is studied closely (distribution of transfers, PILOT and tax/total operating revenue). A comparison of 67 other AA and AAA rated electric utilities for 2019 show a range of distribution from some utilities that pay 0 percent to some that pay 16.7 percent. RPU's electric utility had a rating of 5.3 percent of gross sales, and the water utility had a rating of 3.2 percent of gross sales. The portfolio median in the industry is 4.3 percent of sales.

Board Member Patrick Keane commented that investor-owned utilities do not have a concept of PILOT, and simply pay property taxes on what they own. That's correct, replied Mr. Hogan. Therefore, it's a reflection of their property values, noted Mr. Keane. As spread out as it is, said President Morgan, with no percentage higher than 20 percent, it speaks to the various philosophies at work and it's nice to see RPU at the middle of the bracket. States that don't have property or income taxes tend to be on the higher end of the spectrum, said Mr. Hogan, and those that do tend to be on the lower end.

The Contribution in Lieu of Taxes policy is due to be revised by the board in the coming months.

6. Board Liaison Reports

1. RPU Index of Board Policies

General Manager Mark Kotschevar stated he will set up a meeting with the Operations and Administration committee to review changes to the Joint Use of Fixed Facilities and Land Rights policy.

2. RPU Board Committee Assignments 2021

President Morgan asked board members if anyone would like to change their current committee assignments. A spot on the board's Rates Committee is open and available to anyone interested. None of the board members requested a change in assignment.

7. General Managers Report

General Manager Mark Kotschevar said the utility is in the process of updating its strategic plan for 2021-2023. He proposed scheduling a board virtual study session to review foundational information and the work done over the years to update the plan.

Electric disconnects for non-payment will begin at some time, after placing residential and commercial disconnects on hold for many months during the governor's peace-time emergency during the pandemic. Whether RPU forgives late payment fees, extends the timelines on payment plans or other options are explored, this is being discussed at the state level among investor-owned utilities and the Minnesota Municipal Utility Association, and RPU will be developing a plan going forward. Director of Corporate Services Peter Hogan

stated that in February 2020, RPU had 11% of customers past due, and as of December 2020, 25.8 percent of customers were past due, with a number of customers having significant balances. Vice President Johnson asked when the revenue from the upcoming Neighbors Chipping In program will reflect in the balance sheet. Director of Customer Relations Krista Boston said that in the interest of time, she could return to the board in February to give a longer presentation, since there are quite a few programs out there available to customers for utility assistance. She said the Neighbors Chipping In program is due to start in the beginning of April, and should hit the balance books in May or June but the impact may be small.

8. Division Reports & Metrics

9. Other Business

New Board Member Patrick Keane, the City liaison, was welcomed to the Public Utility Board.

10. Adjourn

The agenda and board packet for Utility Board meetings are available on-line at www.rpu.org and <http://rochestercitymn.igmp2.com/Citizens/Default.aspx>

Submitted by:

Secretary

Approved by the Board

Board President

Date

FOR BOARD ACTION

Agenda Item # (ID # 12921)

Meeting Date: 2/23/2021

SUBJECT: Review of Accounts Payable

PREPARED BY: Christina Bailey

ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 01/12/2021 To 02/09/2021
Consolidated & Summarized Below 1,000

Greater than 50,000 :

SOUTHERN MN MUNICIPAL POWER A	January SMMPA Bill	6,925,093.12
MN DEPT OF REVENUE	December Sales & Use Tax	613,245.09
CONSTELLATION NEWENERGY-GAS D	December Gas for SLP	259,756.37
STUART C IRBY CO INC	1240EA-Luminaire, Residential, LED, PC,	169,632.00
ENVIRONMENTAL SYSTEMS RESEARC	2020-23 ESRI Enterprise Lic. Agrmt Renewal	86,632.81
MN MUNICIPAL UTILITIES ASSN C	2021 MMUA Membership	70,701.00
PARAGON DEVELOPMENT SYSTEMS I	Vmware and Vsphere 2021 Renewal	66,973.82
CONSTELLATION NEWENERGY-GAS D	December Gas-WES	65,009.82
WESCO DISTRIBUTION INC	4500EA-Photocontrol, 120V-305V	53,143.59
STUART C IRBY CO INC	3EA-Trans, PM, 3ph, 750kVA, 13.8/8, 480	52,272.00
	Price Range Total:	8,362,459.62

5,000 to 50,000 :

SHI INTERNATIONAL CORP (P)	Annual Microsoft TrueUp Costs 2020 Scada	46,799.67
STUART C IRBY CO INC	2EA-Trans, PM, 3ph, 750kVA, 13.8/8, 480	35,824.00
N HARRIS COMPUTER CORP	Annual Cayenta Licensing	34,473.85
STUART C IRBY CO INC	6EA-Trans, PM, 3ph, 112.5kVA, 13.8/8, 208	34,080.00
STUART C IRBY CO INC	7EA-Trans, PM, 3ph, 45kVA, 13.8/8, 208/120	33,327.00
RANGER CHEVROLET	2021 Chevy Silverado 3500 chassis (V665)	32,756.84
CONSTELLATION NEWENERGY-GAS D	December Gas-CC	32,149.55
STUART C IRBY CO INC	5EA-Trans, PM, 3ph, 150kVA, 13.8/8, 208	30,740.00
EPLUS TECHNOLOGY INC	Firepower IPS and AMP License	27,677.23
STUART C IRBY CO INC	5EA-Trans, PM, 3ph, 75kVA, 13.8/8, 208	25,085.00
DOXIM UTILITEC LLC	January Bill Print and Mail Services	24,608.66
THE ENERGY AUTHORITY INC	January Resource Management Fee	23,773.72
STUART C IRBY CO INC	3EA-Trans, PM, 3ph, 225kVA, 13.8/8, 208	23,721.00
RESCO	36EA-SL Pole, 25', Residential, 21' Mtg	23,521.69
PEOPLES ENERGY COOPERATIVE (P)	January Compensable	23,326.45
BLUESPIRE STRATEGIC MARKETING	2020-23 RPU Plugged In Contract	22,815.00
SMART ENERGY SYSTEMS LLC	2018-21 Smart Customer Subscription	17,901.56
MITSUBISHI ELECTRIC POWER PRO	2021-2023 UPS Maintenance Plan	17,634.37
STUART C IRBY CO INC	2EA-Trans, PM, 3ph, 300kVA, 13.8/8, 208	16,540.00
WARTSILA NORTH AMERICA	13EA-WS Prechamber Control Valve	14,651.00
KANTOLA CONSULTING	Cayenta, Time of Use & SEW Project Meetings	13,680.00
HTP ENERGY	7374GAL-Fuel Oil, for Gas Turbine	13,051.98
PARAGON DEVELOPMENT SYSTEMS I	2021 IT Help Desk Consultant	12,895.00
WERNER ELECTRIC SUPPLY	35000FT-Wire, Copper, 600V, 12-2 Solid w	12,615.75
SHI INTERNATIONAL CORP (P)	Annual Microsoft TrueUp Cst 2020 Corp Servers	12,311.89
VISION COMPANIES LLC (P)	Staff Development	12,187.50
MAYO FOUNDATION	CIP-VSDs-Incnavts/Rebates	12,147.25
RESCO	400EA-Air Flow Spoiler 4/0 To 336	12,051.24
CENTURYLINK (P)	2018-23 Monthly Telecommunications	11,280.55
WESCO DISTRIBUTION INC	300EA-Mast Arm, Residential LED, Extensi	11,257.14
FRANKLIN ENERGY SERVICES LLC	January 2021 DSM / CIP Services	10,454.17
RESCO	3000FT-Conduit, HDPE, 5.00, Empty, SDR 1	10,440.00
WALMART STORES INC	CIP-Lighting (C&I)-Incentives/Rebates	10,409.00
ALIENVAULT INC	Unified Security Mgmt Support, Maint & Subscrip	10,114.62

Attachment: AP Board CrMo (12921 : Review of Accounts Payable)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 01/12/2021 To 02/09/2021
Consolidated & Summarized Below 1,000

52	N HARRIS COMPUTER CORP	Consulting Services Bootcamp	9,750.00
53	WELLS FARGO BANK ACCT ANALYSI	2021 Banking Services	9,285.94
54	NORTH AMERICAN SWITCHGEAR INC	Repair of Vacuum Circuit Breaker	9,250.00
55	SHI INTERNATIONAL CORP (P)	2021 Symante Protection Suite & Endpoint	8,274.90
56	TAW MIAMI SERVICE CENTER INC	10EA-Filter, WS Generato, Oil Filter Car	7,625.00
57	STUART C IRBY CO INC	1EA-Trans, PM, 3ph, 150kVA, 13.8/8, 480	6,477.00
58	SOMA CONSTRUCTION INC	Rock for upper parking lot on hill	5,867.22
59	STUART C IRBY CO INC	5EA-Trans, PM, 1ph, 15kVA, 13.8/8, 240	5,850.00
60	MINNESOTA ENERGY RESOURCES CO	December Gas-WES	5,708.12
61	GLOBAL RENTAL COMPANY INC	Truck Rental-Altec AT41M aerial device	5,381.92
62	ASPLUNDH TREE EXPERT LLC (P)	Hourly Tree Trimming	5,327.51
63	A & A ELECT & UNDERGROUND CON	2017-2022 Directional Boring	5,305.00
64	STUART C IRBY CO INC	1EA-Trans, PM, 3ph, 75kVA, 13.8/8, 480	5,302.00
65	HAWK & SON'S INC	IBM DG2 radiator replacement	5,292.00
66	TWIN CITY SECURITY INC	2021 Security Services	5,194.12
67	ARJAY AUTOMATION INC	10EA-Mounting Kit, Sensor	5,160.00
68	STUART C IRBY CO INC	4EA-Trans, PM, 1ph, 25kVA, 13.8/8, 240	5,092.00
69			
70		Price Range Total:	816,445.41
71			
72	<u>1,000 to 5,000 :</u>		
73			
74	STUART C IRBY CO INC	1EA-Trans, PM, 3ph, 45kVA, 13.8/8, 208/120	4,971.00
75	MINNESOTA ENERGY RESOURCES CO	December Gas-SLP	4,862.51
76	TREATMENT RESOURCES INC	4EA-Vac. Reg. 201C5, Adv. Ser.200, 50ppd	4,860.00
77	WINKELS ELECTRIC INC	Horizontal Boring for Electric Service	4,700.00
78	T & R ELECTRIC SUPPLY CO INC	1EA-Trans, PM, 3ph, 75kVA, 13.8/8, 208	4,691.00
79	SHI INTERNATIONAL CORP (P)	Extended Support Windows 7, Server 2008	4,682.67
80	TANI DIVISION BD SCHIFFLER IN	2EA-Turbo Inlet Wye	4,592.00
81	BAKER TILLY US, LLP	2018-2022 Audit Fees	4,500.00
82	SHI INTERNATIONAL CORP (P)	22EA-Windows 10 Pro	4,455.85
83	SOMA CONSTRUCTION INC	Rock for Water Main Breaks	4,150.64
84	BDG5 OFFICE LLC	CIP-Lighting (C&I)-Incentives/Rebates	4,069.00
85	ZEPHYR TRAILER SALES	2019 Enclosed Trailer T689-Water Dept	4,005.00
86	VIKING ELECTRIC SUPPLY INC	1EA-Crimper, 6-ton, 18V	3,956.56
87	MINNESOTA ENERGY RESOURCES CO	January Gas - Service Center	3,945.82
88	NEW LIFE WORSHIP CENTER	Easement Purchase-New Life-6301 34th Ave	3,905.00
89	N HARRIS COMPUTER CORP	Consulting Services Task for Round Up Prog	3,802.50
90	N HARRIS COMPUTER CORP	Rounding Program-1	3,705.00
91	DIGICERT INC	Secure Site Pro SSL Phone (2yrs)	3,636.85
92	N HARRIS COMPUTER CORP	Upgrade Discovery Session	3,600.00
93	CONSOLIDATED COMMUNICATIONS d	2018-20 Network and Co-location Services	3,520.96
94	WABASHA COUNTY ADMIN/TREASURE	CodeRed Notification System	3,150.00
95	OPEN ACCESS TECHNOLOGY	2021 NERC Web Compliance Software	3,147.33
96	FORD METRO INC	Furnish and Install WES Shower Door	3,122.89
97	SOMA CONSTRUCTION INC	Water Main Break Repair Materials	2,978.92
98	SEEME PRODUCTIONS LLC	TOU Rate Development	2,830.00
99	LINE - X	Apply Line-X to Trailer	2,820.00
100	MAYO CLINIC	CIP-VSDs-Incnavts/Rebates	2,737.95
101	MITCHELL1 dba	Fleet Software	2,683.70
102	BORDER STATES ELECTRIC SUPPLY	Cabinet w/Hinged Door	2,669.39

Attachment: AP Board CrMo (12921 : Review of Accounts Payable)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 01/12/2021 To 02/09/2021
Consolidated & Summarized Below 1,000

103	RANFRANZ VINE	CIP-Cooling Eq. (C&I)-Incentives/Rebates	2,550.00
104	STUART C IRBY CO INC	2EA-Trans, PM, 1ph, 25kVA, 13.8/8, 240	2,546.00
105	TEXPAR ENERGY	CIP-VSDs-Incintivs/Rebates	2,519.98
106	SEEME PRODUCTIONS LLC	Customer & TA Appreciation Video 2021	2,290.00
107	AIRGAS SAFETY INC	4EA-Gas detector	2,257.20
108	EPLUS TECHNOLOGY INC	5EA-IP phone 8865	2,253.75
109	COPPER CREEK SIGN SHOP	154EA-Stickers, RPU Door Signs, 11" x 20	2,223.58
110	CITY OF ROCHESTER	CIP-VSDs-Incintivs/Rebates	2,217.51
111	VIKING ELECTRIC SUPPLY INC	Cable Cutter, 18V	2,206.08
112	K A A L TV LLC	January Ads	2,205.00
113	KNXR - FM	January Ads	2,200.00
114	MIDWEST RENEWABLE ENERGY TRAC	Subscription: General Account	2,200.00
115	TOKAY SOFTWARE dba	Backflow Prevention Software	1,977.19
116	CONCAST INC	4EA-Grd Sleeve, 3ph, 23 x 79 x 36, Conca	1,975.33
117	WARTSILA NORTH AMERICA	20EA-Prechamber Lower Sealing Ring	1,963.40
118	BORDER STATES ELECTRIC SUPPLY	25PKG-Label, Warning, Secondary Ped. 25/	1,837.50
119	VILLAGES OF ESSEX PARK	CIP-Lighting (C&I)-Incentives/Rebates	1,835.90
120	DIGICERT INC	Secure Site Pro VPN (2 yrs)	1,818.05
121	CUB FOODS	CIP-Lighting (C&I)-Incentives/Rebates	1,800.00
122	VIKING ELECTRIC SUPPLY INC	Tools for Construction - Marion Road	1,798.02
123	GRAYBAR ELECTRIC COMPANY INC	15EA-Term, No Skirts 15kv, 500-750 MCM,	1,779.45
124	BADGER VILLAGE OWNERS ASSOCIA	CIP-Lighting (C&I)-Incentives/Rebates	1,701.00
125	ZIEBELLS HIAWATHA FOODS INC	48PL-Ice Melt, 70 lbs./pail	1,667.25
126	SECURITYMETRICS INC.	PCI Compliance Services	1,603.10
127	VIKING ELECTRIC SUPPLY INC	Materials for Well #33 VFD	1,602.13
128	N HARRIS COMPUTER CORP	Modification-Acct/Meter Extract	1,560.00
129	WINKELS ELECTRIC INC	Electrical Repair-Car Hit Pole	1,523.05
130	ONLINE INFORMATION SERVICES I	January 2021 Utility Exchange Report	1,517.89
131	CRESCENT ELECTRIC SUPPLY CO	Trip Units CRS AC Upgrade	1,453.09
132	RESCO	4EA-Tran, Pad Extension Vertical, 1500A	1,412.72
133	EPLUS TECHNOLOGY INC	Meraki License/Support (5 yrs)	1,363.40
134	CLAREY'S SAFETY EQUIPMENT dba	2-Climbing Harness', HEPA Filter	1,320.50
135	KAMAN INDUSTRIAL TECHNOLOGIES	1EA-Filter, Desiccant, Liquid Fuel Brthr	1,317.56
136	NORTHERN / BLUETARP FINANCIAL	Hydro Dam Replacement Snowblower	1,314.55
137	WSP ROCHESTER LLC	CIP-Lighting (C&I)-Incentives/Rebates	1,312.00
138	WERNER ELECTRIC SUPPLY	200EA-Cable Shrink Cap, 750 MCM - 1000 M	1,302.84
139	MAILE ENTERPRISES INC	60EA-Flag, Hydrant-2.5in. Loop	1,188.00
140	ROCHESTER ARMORED CAR CO INC	2021 Pick Up Services	1,187.25
141	CORE & MAIN LP (P)	40FT-Pipe, DI, Push-on, 8.0	1,185.60
142	HAWKINS INC	3DRM-Caustic Soda (SLP) 51 Gallon Drums	1,171.79
143	N HARRIS COMPUTER CORP	Time of Use Project Development Costs	1,170.00
144	INNER TITE CORP	500EA-Barrel Lock Cover Insert For Facep	1,100.39
145	CORE & MAIN LP (P)	3EA-Coupling, 8" Romac Alpha 2-Bolt Restr	1,093.44
146	GENERAL REPAIR SERVICE	1EA-Pump, Centrifugal, 1HP	1,065.00
147	INNER TITE CORP	300EA-Meter Barrel Lock Insert	1,041.13
148	READY MIX CONCRETE COMPANY LL	Concrete - Winter service	1,029.21
149	COPPER CREEK SIGN SHOP	50EA-Stickers, RPU Door Signs, 13.0" x 2	1,026.00
150	TEXPAR ENERGY	CIP-Motors (C&I)-Incentives/Rebates	1,000.00
151			
152		Price Range Total:	190,435.37
153			

Attachment: AP Board CrMo (12921 : Review of Accounts Payable)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 01/12/2021 To 02/09/2021
Consolidated & Summarized Below 1,000

0 to 1,000 :

154			
155			
156	Customer Refunds (CIS)	Summarized transactions: 83	9,217.87
157	READY MIX CONCRETE COMPANY LL	Summarized transactions: 12	8,821.20
158	STUART C IRBY CO INC	Summarized transactions: 35	6,292.32
159	EXPRESS SERVICES INC	Summarized transactions: 7	6,111.01
160	REBATES	Summarized transactions: 12	5,992.83
161	WERNER ELECTRIC SUPPLY	Summarized transactions: 91	5,079.72
162	WESCO DISTRIBUTION INC	Summarized transactions: 11	4,828.63
163	U S A SAFETY SUPPLY	Summarized transactions: 14	4,061.85
164	ELITE CARD PAYMENT CENTER	Summarized transactions: 13	3,887.31
165	TANI DIVISION BD SCHIFFLER IN	Summarized transactions: 15	3,529.28
166	WARTSILA NORTH AMERICA	Summarized transactions: 7	3,470.03
167	BORDER STATES ELECTRIC SUPPLY	Summarized transactions: 16	3,189.19
168	CITY LAUNDERING COMPANY	Summarized transactions: 24	3,121.13
169	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 23	2,934.55
170	CORE & MAIN LP (P)	Summarized transactions: 9	2,889.38
171	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 32	2,775.12
172	LAWSON PRODUCTS INC (P)	Summarized transactions: 12	2,670.80
173	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 6	2,460.61
174	CENTURYLINK (P)	Summarized transactions: 11	2,382.17
175	JOHNSON PRINTING CO INC	Summarized transactions: 5	2,101.61
176	ROCHESTER CHEVROLET CADILLAC	Summarized transactions: 15	2,026.52
177	N HARRIS COMPUTER CORP	Summarized transactions: 3	1,950.00
178	GRAINGER INC	Summarized transactions: 23	1,888.60
179	ADVANCE AUTO PARTS	Summarized transactions: 30	1,871.18
180	FASTENAL COMPANY	Summarized transactions: 30	1,759.87
181	MN DEPT OF REVENUE	Summarized transactions: 3	1,649.66
182	PARAGON DEVELOPMENT SYSTEMS I	Summarized transactions: 3	1,584.53
183	VIKING ELECTRIC SUPPLY INC	Summarized transactions: 15	1,575.48
184	THE ENERGY AUTHORITY INC	Summarized transactions: 3	1,513.57
185	ALIENVAULT INC	Summarized transactions: 3	1,484.11
186	NETWORK SERVICES COMPANY	Summarized transactions: 12	1,459.71
187	AIRGAS SAFETY INC	Summarized transactions: 6	1,409.32
188	NORTH CENTRAL INTERNATIONAL L	Summarized transactions: 4	1,352.23
189	GARCIA GRAPHICS INC	Summarized transactions: 6	1,284.50
190	EPLUS TECHNOLOGY INC	Summarized transactions: 8	1,259.96
191	MCNEILUS STEEL INC	Summarized transactions: 4	1,254.68
192	RESCO	Summarized transactions: 8	1,247.08
193	GLOBAL INDUSTRIAL (P)	Summarized transactions: 12	1,231.35
194	HAWKINS INC	Summarized transactions: 13	1,189.06
195	ADVANTAGE DIST LLC (P)	Summarized transactions: 2	1,150.16
196	FIRST SUPPLY (P)	Summarized transactions: 8	1,140.61
197	INNOVATIVE OFFICE SOLUTIONS L	Summarized transactions: 7	1,117.40
198	U S A SAFETY SUPPLY	Summarized transactions: 4	1,102.43
199	KELE INC	Summarized transactions: 4	1,089.20
200	MSC INDUSTRIAL SUPPLY CO INC	Summarized transactions: 10	1,043.90
201	ON SITE SANITATION INC	Summarized transactions: 3	1,014.94
202	ROCH REGIONAL SCIENCE FAIR	Summarized transactions: 2	1,000.00
203	TREATMENT RESOURCES INC	Summarized transactions: 3	984.67
204	NORTH AMERICAN SWITCHGEAR INC	Summarized transactions: 2	944.70

Attachment: AP Board CrMo (12921 : Review of Accounts Payable)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 01/12/2021 To 02/09/2021
Consolidated & Summarized Below 1,000

205	BLUESPIRE STRATEGIC MARKETING	Summarized transactions: 1	907.86
206	CLAREY'S SAFETY EQUIPMENT dba	Summarized transactions: 1	905.70
207	AERODYNE MEASURE INC	Summarized transactions: 1	890.00
208	KAMAN INDUSTRIAL TECHNOLOGIES	Summarized transactions: 8	887.34
209	ACTION INDUSTRIAL SUPPLY CO	Summarized transactions: 2	865.92
210	S L CONTRACTING INC	Summarized transactions: 1	850.00
211	SWAGELOK MN INC (P)	Summarized transactions: 5	836.14
212	NEXT DOOR	Summarized transactions: 1	833.00
213	PREMIER ELECTRICAL CORP dba	Summarized transactions: 1	830.42
214	VIKING ELECTRIC SUPPLY INC	Summarized transactions: 3	806.24
215	GOODIN COMPANY	Summarized transactions: 2	804.77
216	TABORDA SOLUTIONS INC	Summarized transactions: 1	802.56
217	DECOOK EXCAVATING INC	Summarized transactions: 1	775.00
218	METRO SALES INC	Summarized transactions: 2	758.38
219	ENVIRONMENTAL INITIATIVE	Summarized transactions: 1	750.00
220	FIRST SUPPLY (P)	Summarized transactions: 4	725.54
221	CENTURYLINK	Summarized transactions: 1	718.62
222	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 3	705.15
223	USA BLUE BOOK DBA	Summarized transactions: 2	691.79
224	HYDRA POWER HYDRAULICS INC	Summarized transactions: 1	671.52
225	A T & T	Summarized transactions: 1	670.46
226	SCHUMACHER ELEVATOR COMPANY	Summarized transactions: 1	655.64
227	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 7	654.19
228	HI LINE UTILITY SUPPLY CO (P)	Summarized transactions: 5	646.82
229	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 13	644.41
230	GFL SOLID WASTE MIDWEST LLC	Summarized transactions: 2	644.22
231	FIRST CLASS PLUMBING & HEATIN	Summarized transactions: 2	631.70
232	AMERICAN GOVERNOR COMPANY	Summarized transactions: 7	606.75
233	PROPERTY RECORDS OLMSTED COUN	Summarized transactions: 5	588.00
234	CITY LAUNDERING COMPANY	Summarized transactions: 4	585.64
235	JOHN HENRY FOSTER MN INC (P)	Summarized transactions: 3	581.00
236	TAW MIAMI SERVICE CENTER INC	Summarized transactions: 2	537.91
237	S and S Supplies & Solutions	Summarized transactions: 2	534.14
238	ALTEC INDUSTRIES INC	Summarized transactions: 3	526.01
239	NUVERA	Summarized transactions: 1	513.58
240	COPPER CREEK SIGN SHOP	Summarized transactions: 2	504.23
241	SMART ENERGY SYSTEMS LLC	Summarized transactions: 1	500.03
242	LEAH DONALDSON	Summarized transactions: 1	500.00
243	BROCK WHITE COMPANY LLC (P)	Summarized transactions: 2	492.78
244	RDO EQUIPMENT COMPANY (P)	Summarized transactions: 2	482.56
245	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 5	470.50
246	HAWK & SON'S INC	Summarized transactions: 1	450.00
247	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 2	432.98
248	ROCH WELDING INC	Summarized transactions: 2	425.00
249	MENARDS ROCHESTER NORTH	Summarized transactions: 7	406.82
250	ARNOLDS SUPPLY & KLEENIT CO (Summarized transactions: 4	401.73
251	RONCO ENGINEERING SALES INC	Summarized transactions: 3	399.52
252	CREDIT MANAGEMENT LP	Summarized transactions: 1	392.21
253	SEMA EQUIPMENT INC	Summarized transactions: 1	373.80
254	MODEM EXPRESS INC	Summarized transactions: 2	370.00
255	GOPHER STATE ONE CALL	Summarized transactions: 2	367.25
256	REGIONAL CONCRETE CUTTING INC	Summarized transactions: 1	354.83

Attachment: AP Board CrMo (12921 : Review of Accounts Payable)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 01/12/2021 To 02/09/2021
Consolidated & Summarized Below 1,000

257	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 2	353.50
258	NORTHWESTERN POWER EQUIPMENT	Summarized transactions: 3	351.13
259	ZEPHYR TRAILER SALES	Summarized transactions: 3	329.83
260	T & R ELECTRIC SUPPLY CO INC	Summarized transactions: 1	322.51
261	MIDCONTINENT ISO INC	Summarized transactions: 1	317.04
262	T E C INDUSTRIAL INC	Summarized transactions: 3	314.29
263	NALCO COMPANY LLC	Summarized transactions: 4	304.50
264	OLSON JEFF	Summarized transactions: 1	300.00
265	FERGUSON ENTERPRISES INC #165	Summarized transactions: 2	276.02
266	BECKLEYS OFFICE PRODUCTS INC	Summarized transactions: 1	270.87
267	CONCAST INC	Summarized transactions: 2	269.95
268	RONCO ENGINEERING SALES INC	Summarized transactions: 3	267.59
269	BOEGE INSULATION INC	Summarized transactions: 1	255.84
270	ARCHKEY TECHNOLOGIES dba	Summarized transactions: 2	255.43
271	VANCO SERVICES LLC	Summarized transactions: 1	252.18
272	U S PLASTIC CORP	Summarized transactions: 4	237.26
273	OLSEN CHAIN & CABLE CO INC	Summarized transactions: 3	236.88
274	MAILE ENTERPRISES INC	Summarized transactions: 1	211.88
275	T E C INDUSTRIAL INC	Summarized transactions: 1	200.12
276	PRAIRIELAND UTILITY COORD COM	Summarized transactions: 1	200.00
277	TMS JOHNSON INC	Summarized transactions: 1	200.00
278	WATER SYSTEMS COMPANY	Summarized transactions: 4	195.90
279	DAKOTA SUPPLY GROUP	Summarized transactions: 5	194.72
280	GOPHER SEPTIC SERVICE INC	Summarized transactions: 1	181.69
281	KAESER COMPRESSORS INC.	Summarized transactions: 2	172.75
282	C & N UPHOLSTERY	Summarized transactions: 2	170.00
283	ALLEGRA OF ROCHESTER LLC	Summarized transactions: 2	159.82
284	ULINE	Summarized transactions: 3	157.35
285	HOVDEN ADAM	Summarized transactions: 1	156.75
286	FEDEX SHIPPING	Summarized transactions: 12	156.50
287	FRONTIER	Summarized transactions: 1	152.81
288	KELE INC	Summarized transactions: 2	151.76
289	GERTENS GREENHOUSE & GARDEN C	Summarized transactions: 1	149.52
290	MENARDS ROCHESTER SOUTH	Summarized transactions: 1	149.48
291	NAPA AUTO PARTS dba	Summarized transactions: 3	125.79
292	ENGLE TERRI	Summarized transactions: 1	125.43
293	POMPS TIRE SERVICE INC	Summarized transactions: 1	121.84
294	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 4	121.04
295	EDEL OIL SERVICE INC	Summarized transactions: 1	120.00
296	HACH COMPANY	Summarized transactions: 3	117.74
297	FLOYD TOTAL SECURITY	Summarized transactions: 1	116.49
298	THOMAS TOOL & SUPPLY INC	Summarized transactions: 5	116.15
299	TOFT DAN	Summarized transactions: 1	116.00
300	SNAP ON INDUSTRIAL	Summarized transactions: 1	111.37
301	RIESS DANIEL	Summarized transactions: 1	110.00
302	ALS LABORATORY GROUP TRIBOLOG	Summarized transactions: 1	107.50
303	ANDERSON JUDITH	Summarized transactions: 1	102.00
304	HOGAN PETER	Summarized transactions: 1	102.00
305	MENARDS ROCHESTER SOUTH	Summarized transactions: 1	99.00
306	FLAGSOURCE dba	Summarized transactions: 2	90.79
307	SLEEPY EYE TELEPHONE CO	Summarized transactions: 1	84.76
308	ELITE CARD PAYMENT CENTER	Summarized transactions: 1	84.50

Attachment: AP Board CrMo (12921 : Review of Accounts Payable)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 01/12/2021 To 02/09/2021
Consolidated & Summarized Below 1,000

309	KRANZ JEFFREY A	Summarized transactions: 5	82.55
310	HIGHUM JODY	Summarized transactions: 1	77.83
311	CITY OF ROCHESTER	Summarized transactions: 1	77.25
312	GLOBAL RENTAL COMPANY INC	Summarized transactions: 2	75.00
313	ARJAY AUTOMATION INC	Summarized transactions: 1	74.65
314	HALL SHAUN	Summarized transactions: 1	73.00
315	SCHMITZ WILLIAM	Summarized transactions: 1	73.00
316	ASPLUNDH TREE EXPERT LLC (P)	Summarized transactions: 1	62.30
317	SHERWIN WILLIAMS CO	Summarized transactions: 1	61.59
318	HAWKINS INC	Summarized transactions: 4	59.30
319	THOMAS TOOL & SUPPLY INC	Summarized transactions: 4	58.62
320	GENERAL REPAIR SERVICE	Summarized transactions: 1	48.91
321	BORENE LAW FIRM P.A.	Summarized transactions: 1	45.34
322	JOHNSON STEVE	Summarized transactions: 1	33.48
323	SHERWIN WILLIAMS CO	Summarized transactions: 2	32.73
324	ROCH RESTAURANT SUPPLY	Summarized transactions: 1	32.06
325	SOLID WASTE OLMSTED COUNTY	Summarized transactions: 1	31.80
326	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 1	24.74
327	FASTENAL COMPANY	Summarized transactions: 1	23.68
328	SOUTHERN MN AUTO SUPPLY INC	Summarized transactions: 2	22.03
329	INNER TITE CORP	Summarized transactions: 2	21.63
330	GRAYBAR ELECTRIC COMPANY INC	Summarized transactions: 1	21.35
331	ZEE MEDICAL SERVICE INC (P)	Summarized transactions: 1	21.10
332	WINKELS NICK	Summarized transactions: 1	20.00
333	MENARDS ROCHESTER NORTH	Summarized transactions: 2	16.43
334	POWER DYNAMICS INC dba	Summarized transactions: 3	15.84
335	READY MIX CONCRETE COMPANY LL	Summarized transactions: 1	12.04
336	FEDEX SHIPPING	Summarized transactions: 1	11.19
337	ZIEBELLS HIAWATHA FOODS INC	Summarized transactions: 1	2.67
338			
339		Price Range Total:	168,817.07
340			
341			
342		Grand Total:	9,538,157.47

Attachment: AP Board CrMo (12921 : Review of Accounts Payable)

FOR BOARD ACTION

Agenda Item # (ID # 12869)

Meeting Date: 2/23/2021

SUBJECT: Vertical Break Disconnect Switches

PREPARED BY: Mona Hoeft

ITEM DESCRIPTION:

Three manufacturers submitted bids for the purchase of vertical break disconnect switches for the new Marion Road Substation. This purchase consists of 16 sets of 161kV 2,000 amp disconnect switches on steel structures.

Bid submissions were evaluated for compliance with the specifications along with the cost of spare parts resulting in the following:

Manufacturer	Bid Amount
Royal Switchgear Mfg. Co.	\$187,190
Southern States, LLC	\$221,194
GE Grid Solutions, LLC	\$225,175

Southern States submitted a responsive bid and have performed successfully in the past.

Royal and GE submitted bids that failed to meet the specifications and are considered unresponsive. Royal did not price the correct switch and GE conditioned their bid by offering materially different terms and conditions than the solicitation required.

The cost of this equipment was included in the 2021 Core Services budget.

UTILITY BOARD ACTION REQUESTED:

Staff recommends the board reject the bids from Royal Switchgear Mfg. Co. and GE Grid Solutions as non-responsive and approve a resolution to purchase disconnect switches from Southern States, LLC in the amount of \$221,194.

RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to reject the bids from Royal Switchgear Mfg. Co. and GE Grid Solutions as non-responsive and approve a resolution to purchase vertical break disconnect switches from Southern States, LLC in the amount of \$221,194.00.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 23rd day of February, 2021.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 12866)

Meeting Date: 2/23/2021

SUBJECT: Circuit Breakers

PREPARED BY: Mona Hoeft

ITEM DESCRIPTION:

Bids were received from three manufacturers to construct five 161kV circuit breakers for the Marion Road Substation. Based on evaluation of the bids which included price, delivery, previous experience with manufacturer, availability of service and repair facilities and compliance with specifications, staff recommends a purchase from GE Grid Solutions, LLC.

The bid results are as follows:

Manufacturer	Bid Amount
Siemens Energy, Inc.	\$256,000
GE Grid Solutions, LLC	\$262,500
ABB Inc.	\$341,225

GE Grid Solutions, LLC submitted a responsive and responsible bid and they have performed successfully in the past.

ABB and Siemens Energy submitted bids that failed to meet the specifications and are considered unresponsive. Both ABB and Siemens conditioned their bid by offering materially different terms and conditions than the solicitation required and in addition, Siemens did not use the correct pricing proposal form resulting in failure to provide pricing for spare parts.

The cost of this equipment was included in the 2021 Core Services budget.

UTILITY BOARD ACTION REQUESTED:

Staff recommends the board reject the bids from ABB and Siemens as non-responsive and approve a resolution to purchase circuit breakers from GE Grid Solutions, LLC in the amount of \$262,500.

RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to reject the bids from ABB Inc. and Siemens Energy Inc. as non-responsive and approve a resolution to purchase circuit breakers from GE Grid Solutions in the amount of \$262,500.00.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 23rd day of February, 2021.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 12917)

Meeting Date: 2/23/2021

SUBJECT: COVID-19 Impacts

PREPARED BY: Mark Kotschevar

ITEM DESCRIPTION:

Staff will update the Board on the financial impacts of COVID-19 to accounts receivable and information about outreach plans to help customers find available resources.

UTILITY BOARD ACTION REQUESTED:

Information only, no action requested

FOR BOARD ACTION

Agenda Item # (ID # 12922)

Meeting Date: 2/23/2021

SUBJECT: RPU Index of Board Policies

PREPARED BY: Christina Bailey

ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:

ROCHESTER PUBLIC UTILITIES		
INDEX OF BOARD POLICIES		
	REVISION DATE	RESPONSIBLE BOARD COMMITTEE
BOARD		
1. Mission Statement	6/26/2012	Policy
2. Responsibilities and Functions	3/27/2012	Policy
3. Relationship with the Common Council	2/28/2012	Policy
4. Board Organization	3/27/2018	Policy
5. Board Procedures	3/27/2012	Policy
6. Delegation of Authority/Relationship with Management	7/24/2018	Policy
7. Member Attendance at Conferences and Meetings	12/18/2018	Policy
8. Board Member Expenses	12/18/2018	Policy
9. Conflict of Interest	11/26/1985	Delete
10. Alcohol and Illegal Drugs	7/28/1988	Delete
11. Worker Safety	3/27/2012	Policy
CUSTOMER		
12. Customer Relations	4/30/2019	Ops & Admin
13. Public Information and Outreach	4/30/2019	Communications
14. Application for Service	7/1/2016	Ops & Admin
15. Electric Utility Line Extension Policy	3/28/2017	Finance
16. Billing, Credit and Collections Policy	12/17/2019	Finance
17. Electric Service Availability	10/29/2019	Ops & Admin
18. Water and Electric Metering	6/26/2018	Ops & Admin
19. Electric & Water Bill Adjustment	3/10/1994	Finance
20. Rates	7/25/2017	Finance
21. Involuntary Disconnection	4/24/2018	Communications
ADMINISTRATIVE		
22. Acquisition and Disposal of Interest in Real Property	12/19/2017	Ops & Admin
23. Electric Utility Cash Reserve Policy	1/28/2020	Finance
24. Water Utility Cash Reserve Policy	1/28/2020	Finance
25. Charitable Contributions	6/25/2019	Communications
26. Utility Compliance	10/24/2017	Communications
27. Contribution in Lieu of Taxes	6/29/1999	Finance
28. Joint-Use of Fixed Facilities and Land Rights	10/8/1996	Ops & Admin
29. Customer Data Policy	10/9/2014	Communications
30. Life Support	9/24/2019	Communications
31. Electric Utility Undergrounding Policy	9/29/2020	Ops & Admin
Red - Currently being worked on		
Yellow - Will be scheduled for revision		

FOR BOARD ACTION

Agenda Item # (ID # 12925)

Meeting Date: 2/23/2021

SUBJECT: Strategic Planning

PREPARED BY: Mark Kotschevar

ITEM DESCRIPTION:

This will be an opportunity for the Board to add additional comments for the update to the Strategic Plan.

UTILITY BOARD ACTION REQUESTED:

No action requested

FOR BOARD ACTION

Agenda Item # (ID # 12924)

Meeting Date: 2/23/2021

SUBJECT: Division Reports and Metrics - February 2021

PREPARED BY: Christina Bailey

ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:

Division Reports & Metrics February 2021

CORE SERVICES
SAFETY, COMPLIANCE & PUBLIC AFFAIRS
POWER RESOURCES
CUSTOMER RELATIONS
CORPORATE SERVICES
FINANCIAL REPORTS

Division Reports & Metrics February 2021

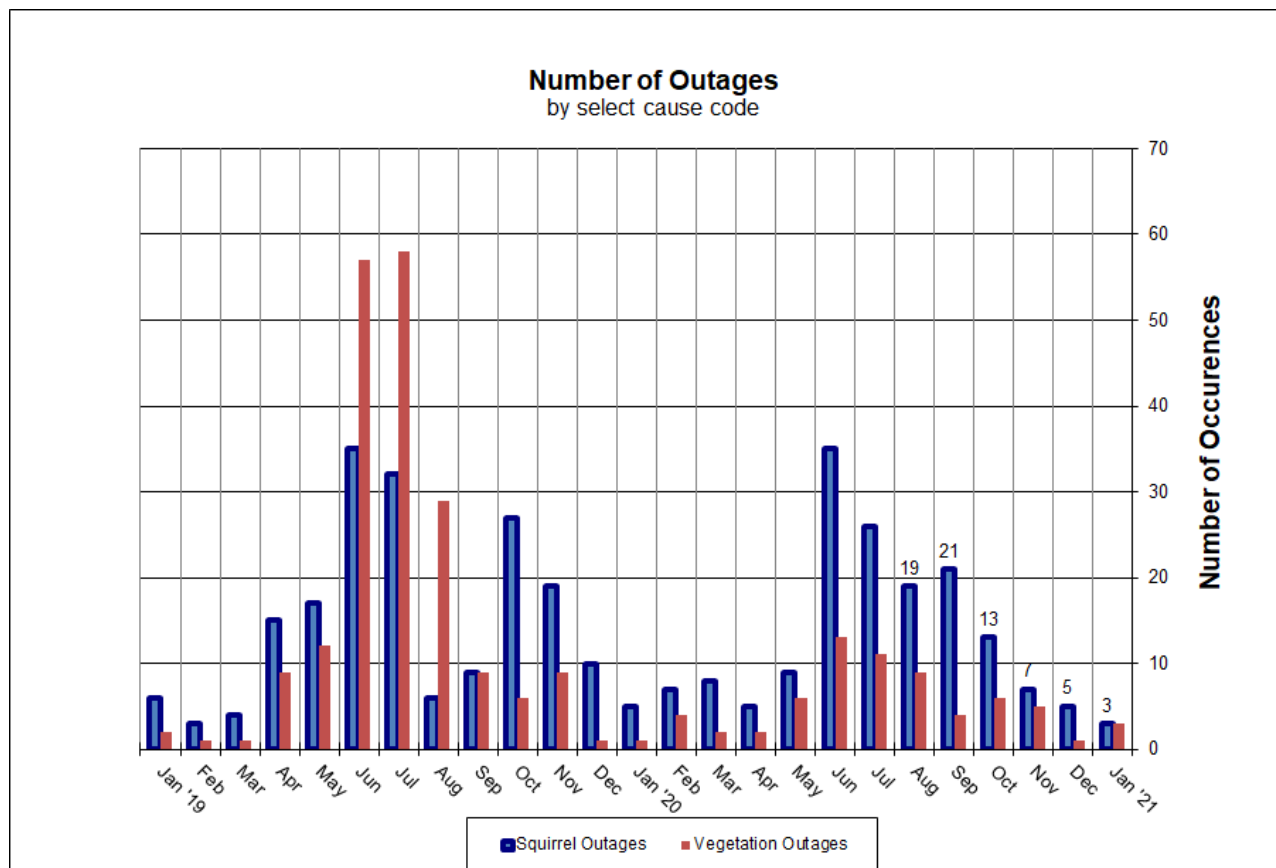
CORE SERVICES

Electric Utility:

1. Electric Outage Calculations for the month and year to date (Jan. 2021 Data)

- | | |
|--|--|
| a. Reliability = 99.9968% | Year-to-date Reliability = 99.9968% |
| b. 1,657 Customers affected by Outages | Year-to-date Customers affected by Outages = 1,657 |
| c. SAIDI = 1.4 min | Year-to-date SAIDI = 1.4 min |
| d. CAIDI = 48.74 min | Year-to-date CAIDI = 48.74 min |

2. Electric Utility Operations – T&D, Engineering, System Ops, GIS, Tech Services:



- Summary of individual electrical outages (greater than 200 customers – Jan. 2021 data)

# Customers	Date	Duration	Cause
1103	1/29/2021	32 min	Squirrel

- Summary of aggregated incident types (greater than 200 customers – Jan. 2021 data)

# Customers	Total # of Incidents	Cause
1222	3	Squirrel
201	3	Underground Equipment

Water Utility:

Water Outage Calculations for the month (Jan. 2021 data):

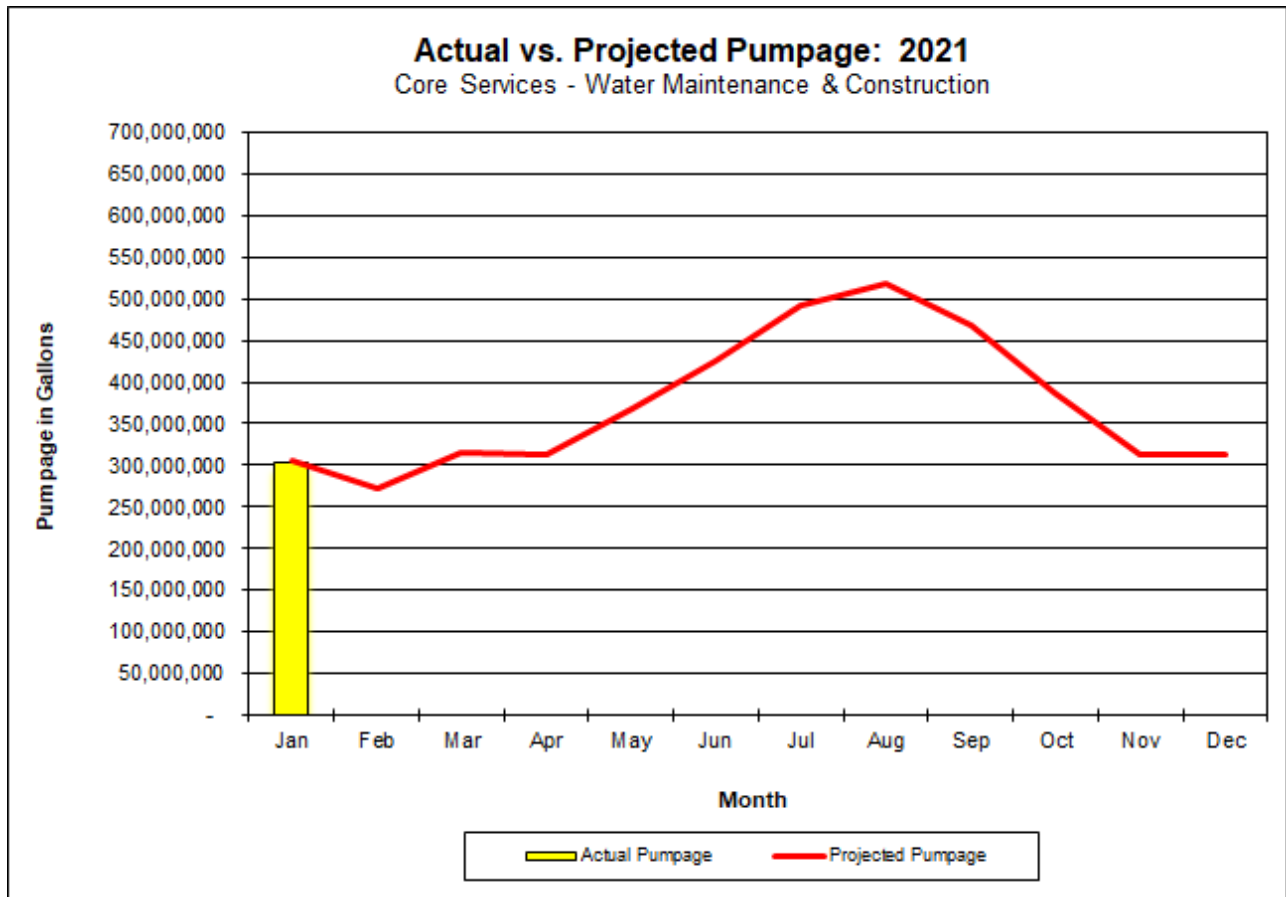
Water Outage Calculations for the month.

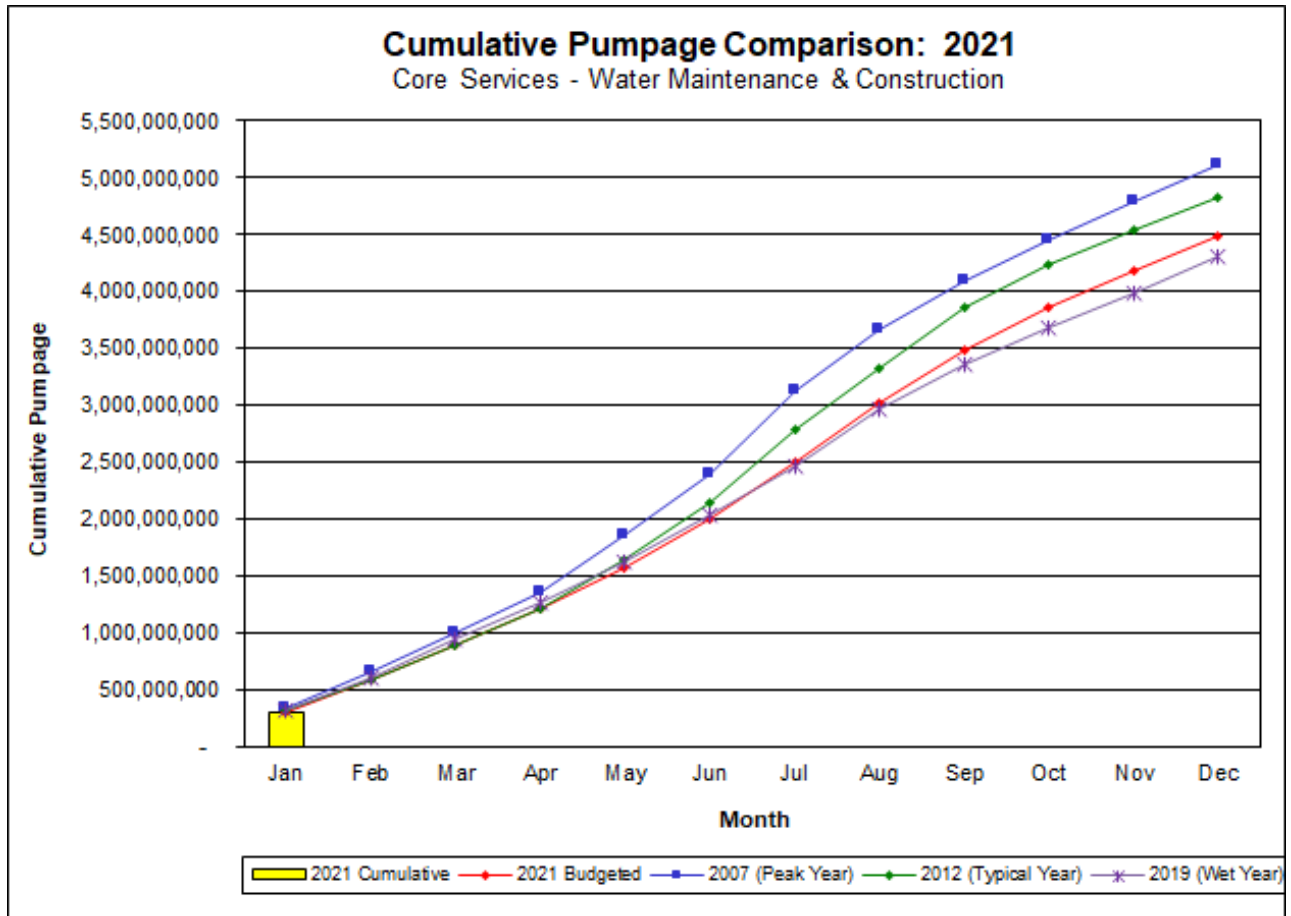
- | | |
|-------------------------------------|---|
| a. Reliability = 99.99871388% | Year-to-date Reliability = 99.99871388% |
| b. 97 Customers Affected by Outages | Year-to-date Customers Affected by Outages = 97 |
| c. 392.5 Customer Outage Hours | Year-to-date Customer Outage Hours = 392.5 |
| d. SAIDI = 0.6 | Year-to-date SAIDI = 0.6 |
| e. CAIDI = 242.8 | Year-to-date CAIDI = 242.8 |

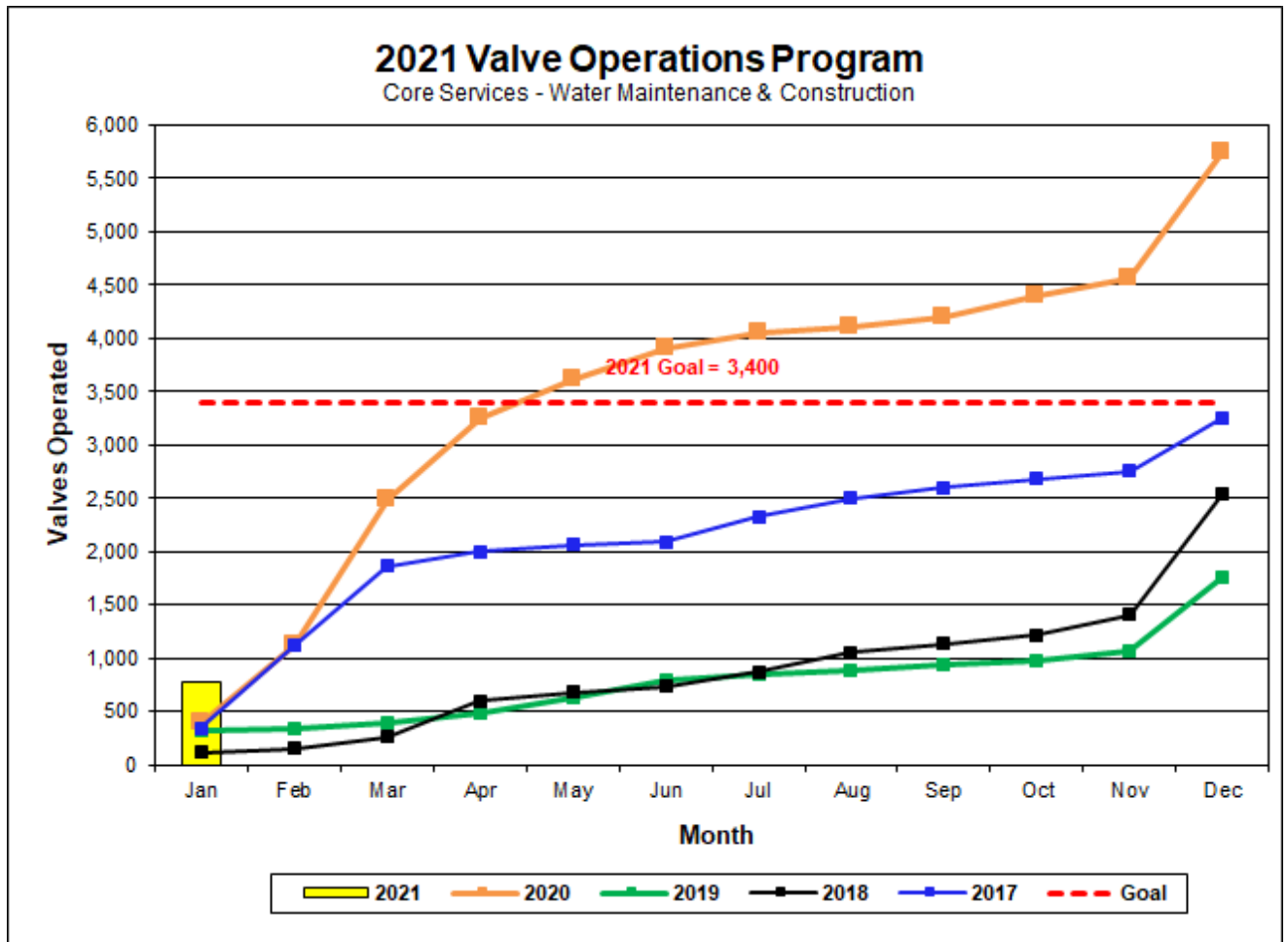
- Performed 205 Gopher State water utility locates during the month for a total of 205 for the year.
- Repaired water distribution system failures or maintenance at the following locations during the month:

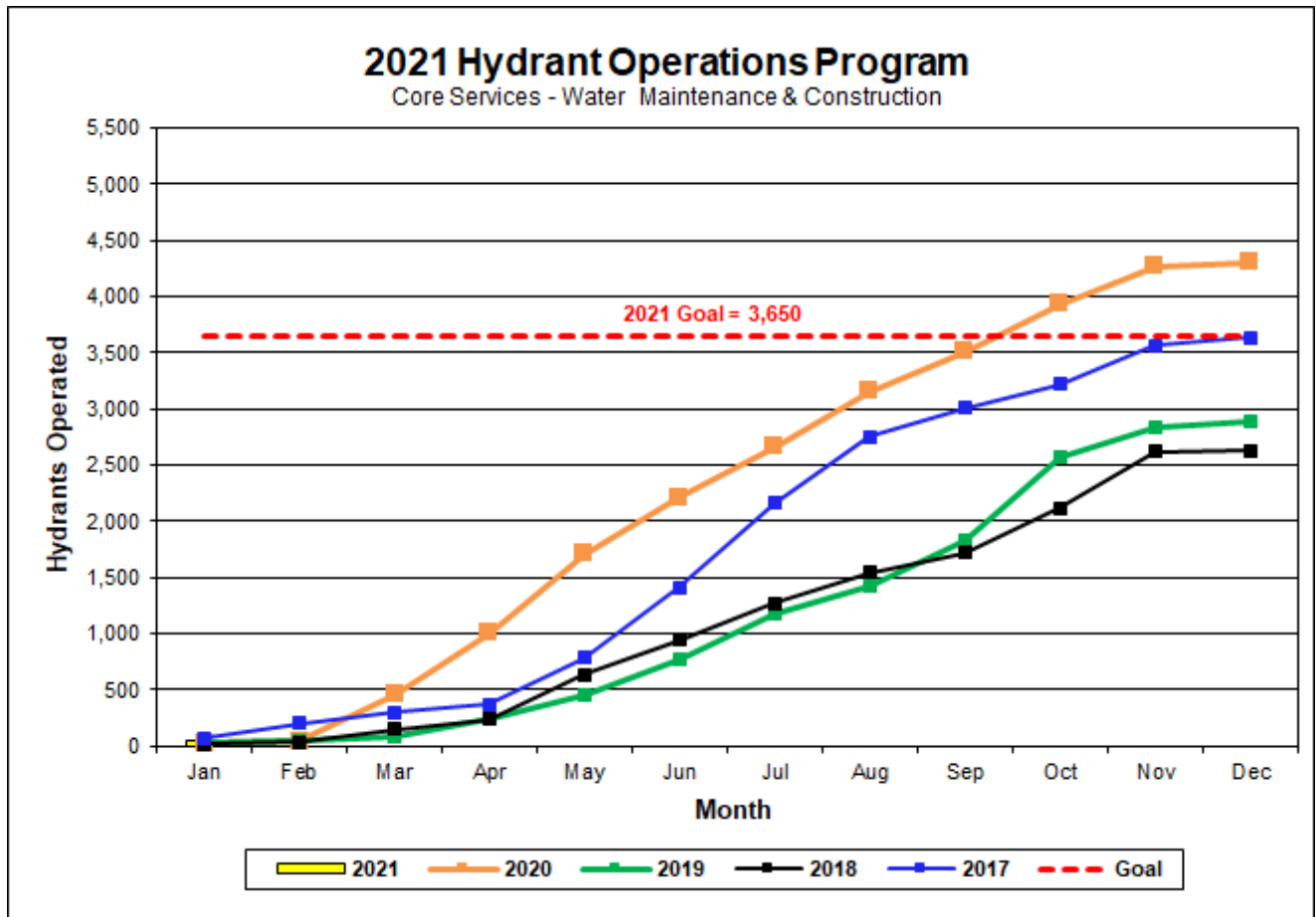
a. 1523 8 th Ave SE – (Main Break) – 1/1 b. 2253 5 th Ave NE – (Main Break) – 1/9 c. 931 9 th Ave NE – (Main Break) – 1/18	d. 839 44 th Ave NW – (Main Break) - 1/21 e. 905 15 th St NE – (Main Break) – 1/22
---	---

- RPU personnel received 79 inquiries during the month by phone, email, and in person related to questions about letters that customers received regarding how to accomplish backflow testing and backflow prevention.









GIS/Property Rights

- Completed a drone inspection of two distribution feeders and two transmission lines that are difficult to access via traditional methods. Utilizing this technology, defects are identified and scheduled for repairs to maintain the reliability of the electric system.

SAFETY / COMPLIANCE & PUBLIC AFFAIRS

February 2021

1. Safety

TRAINING	Total Required Enrollments	Completions as of 11/31/2021	Percent Complete
January 2021	498	498	100%
Calendar Year to 1/31/2021	498	498	100%

SAFETY TEAMS	Total Members	Members Attending	Percent Attending
January 2021	39	34	87.2%
Calendar Year to 1/31/2021	39	34	87.2%

INCIDENTS	Reports Submitted	OSHA Cases ¹	RPU RIR ²	BLS RIR ³
January 2021	0	0	--	--
Calendar Year to 1/31/2021	0	0	--	1.7

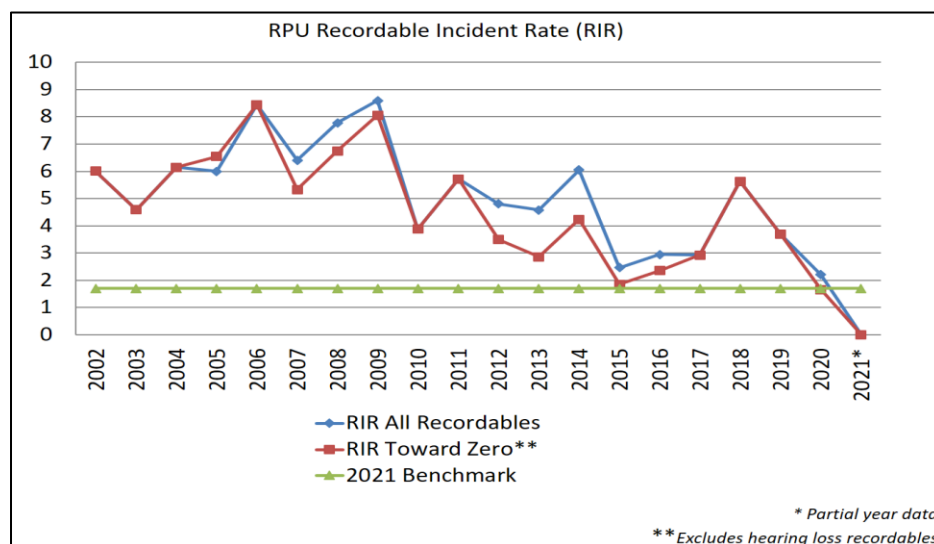
¹ Deemed to meet OSHA criteria as a recordable case by RPU Safety Manager, subject to change

² Recordable Incident Rate – Number of OSHA Recordable Cases per 100 employees.

³ Bureau of Labor Statistics nonfatal illnesses and injuries in the utility sector



24 of RPU's 24 departments are recordable injury free in 2021
197 of RPU's 197 employees are recordable injury free in 2021



2021 OSHA Recordable Case Detail				
Work Area	Incident Date	Description	Primary Reason it's a Recordable	Corrective Action
None				

SAFETY INITIATIVES

1. Completed the majority of the one-on-one First Aid skills demonstration sessions
2. Facilitated final hepatitis B vaccine shot for those who requested it in 2020
3. Developed safety course work for the new City Learning Management System to be implemented at RPU in February

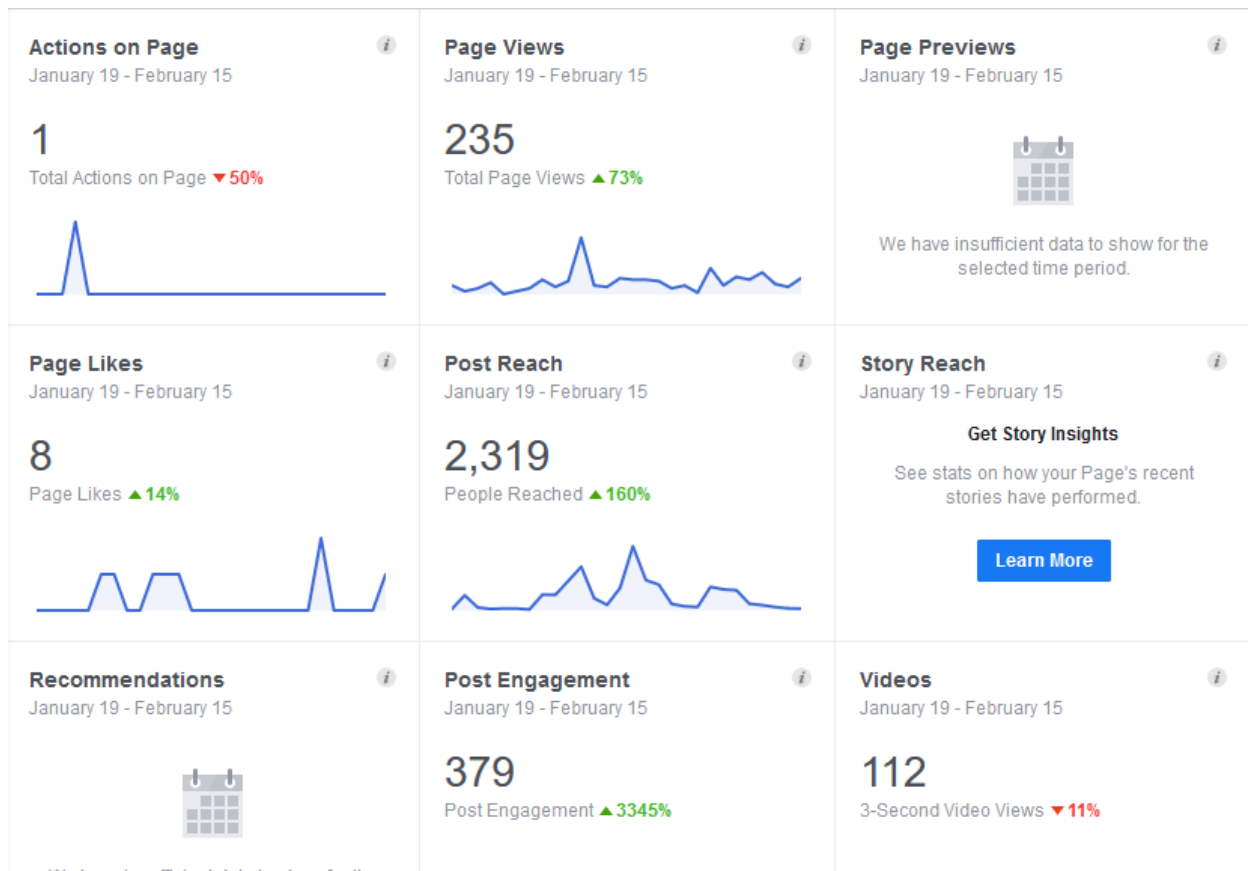
2. Environmental & Regulatory Affairs

- On January 20th Todd Osweiler presented RPU's Wellhead Protection plan and Water Sustainability projects to the Olmsted County Environmental Commission. The purpose was to bring awareness to RPU's groundwater protection efforts and summarize joint projects RPU & Olmsted County are partnering on together.
- On January 28th the 2020 DNR Water Appropriation reports were submitted. RPU pumped 4.4 billion gallons of water in 2020, which is a 100 million gallon increase from 2019.
- All 4th quarter 2020 and annual air emission monitoring reports for the permitted units at SLP, IBM, Westside Energy Station and Cascade Creek were submitted to EPA and MPCA.
- Results of the performance tests conducted in August and December 2020 on the engines at Westside Energy Station showed emissions from all of the engines are in compliance with the limits set in the operating permit issued by the State of Minnesota.

3. Communications

- We developed and sent out a news release communicating the need for customers to start monitoring their water service temperature this month. The release also included information about how to prevent frozen services and information about RPU Service Assured.
- We've met numerous times over the past few weeks with the local media to discuss how the cold weather affects RPU services and how RPU field crews stay safe in the cold.

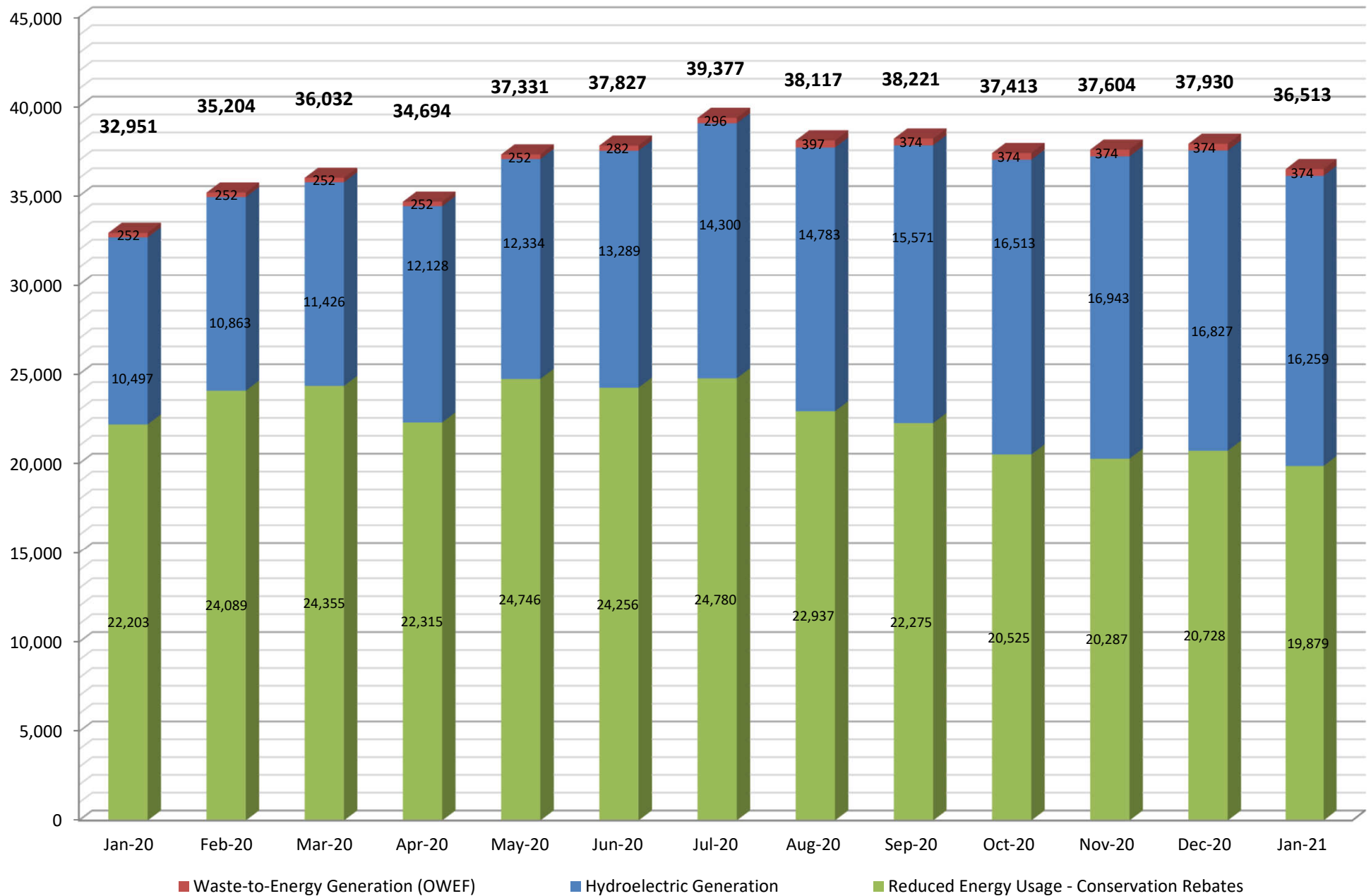
- We just finished two new Tips from Tony spots providing customers information on small business rebates available and RPU's newest communication channel on the Nextdoor app.
- We have been working with other CapX2020 partner utilities on communication for rebranding the effort now called Grid North Partners. This communication was rolled out on February 22 externally.



RPU Environmental Stewardship Metric

Tons CO2 Saved

12 Month Rolling Sum



POWER RESOURCES MANAGEMENT

FEBRUARY 2021

Power Resources/ Fleet and Facilities/ Portfolio Optimization

- In January, the RPU-Mayo steam line has been operating at normal temperatures and pressures, with above-average steam flow Averages for the month are below:
 - a. Steam flow average: 56,000 lb/hr
 - b. Steam temperature average: 740 F
 - c. Steam pressure average: 597 psi
- In January, RPU continued to bid GT1, GT2 and WES into the MISO day-ahead and real-time markets. Only GT2 and WES are capable of participating in the ancillary services market.
 - a. Ancillary Service Market – Supplemental Reserves
 - i. Cleared DA
 - 1. GT2 – 31 days
 - 2. WES – 31 days
 - ii. Deployment YTD
 - 1. GT2 – 0
 - 2. WES – 0
 - b. Dispatched by MISO
 - i. GT1 – 1 times YTD 1
 - ii. GT2 – 9 times YTD 9
 - iii. WES – 5 times YTD 5
 - c. Hours of Operation
 - i. GT1 – 3 hours YTD 3 hours
 - ii. GT2 – 45 hours YTD 45 hours
 - iii. WES – 24 hours YTD 24 hours
 - d. Electricity Generated
 - i. GT1 – 53 MWh YTD 53 MWh
 - ii. GT2 – 1,436 MWh YTD 1,436 MWh
 - iii. WES – 765 MWh YTD 765 MWh
 - e. Forced Outage
 - i. GT1 – 84 hours YTD 0 hours
 - ii. GT2 – 0 hours YTD 0 hours
 - iii. WES – 0 hours YTD 0 hours
- MISO market Real Time Price averaged \$18.56/MWh and Day Ahead Price averaged \$17.53/MWh.

- Facility Services

Facilities

1. Mechanical System Upgrade Project Status: Completed
2. Replace entryway heaters and connected the new units to our Building Automation System (BAS) for better environmental and more efficient control.

Fleet

1. 2021 Vehicle Replacement Plan
 - a. Three Hybrid Mitsubishi Outlander PHEV's have arrived and are now in service as part of our Pool Vehicle Fleet.

CUSTOMER RELATIONS

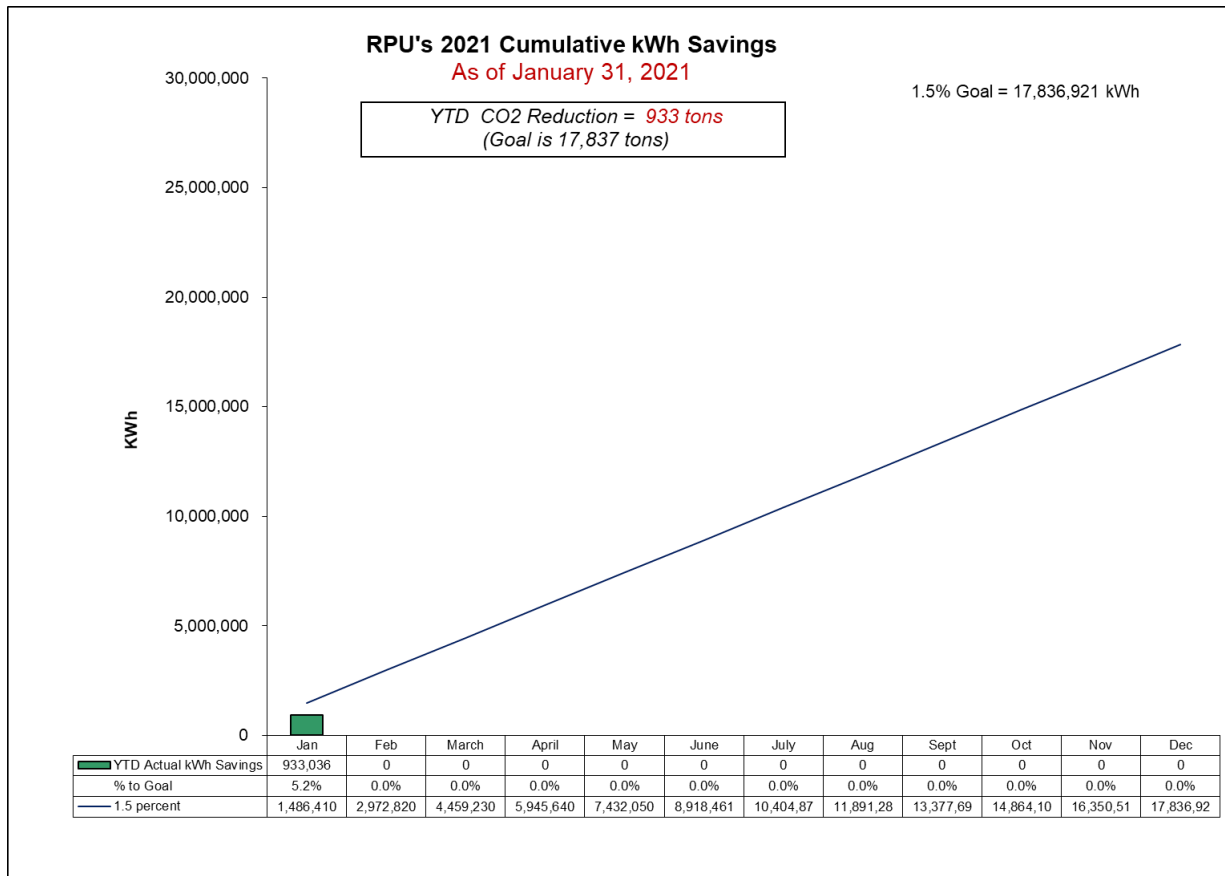
(Contact Center and Marketing, Commercial and Residential)

Stakeholder Engagement, Forums, and Meetings

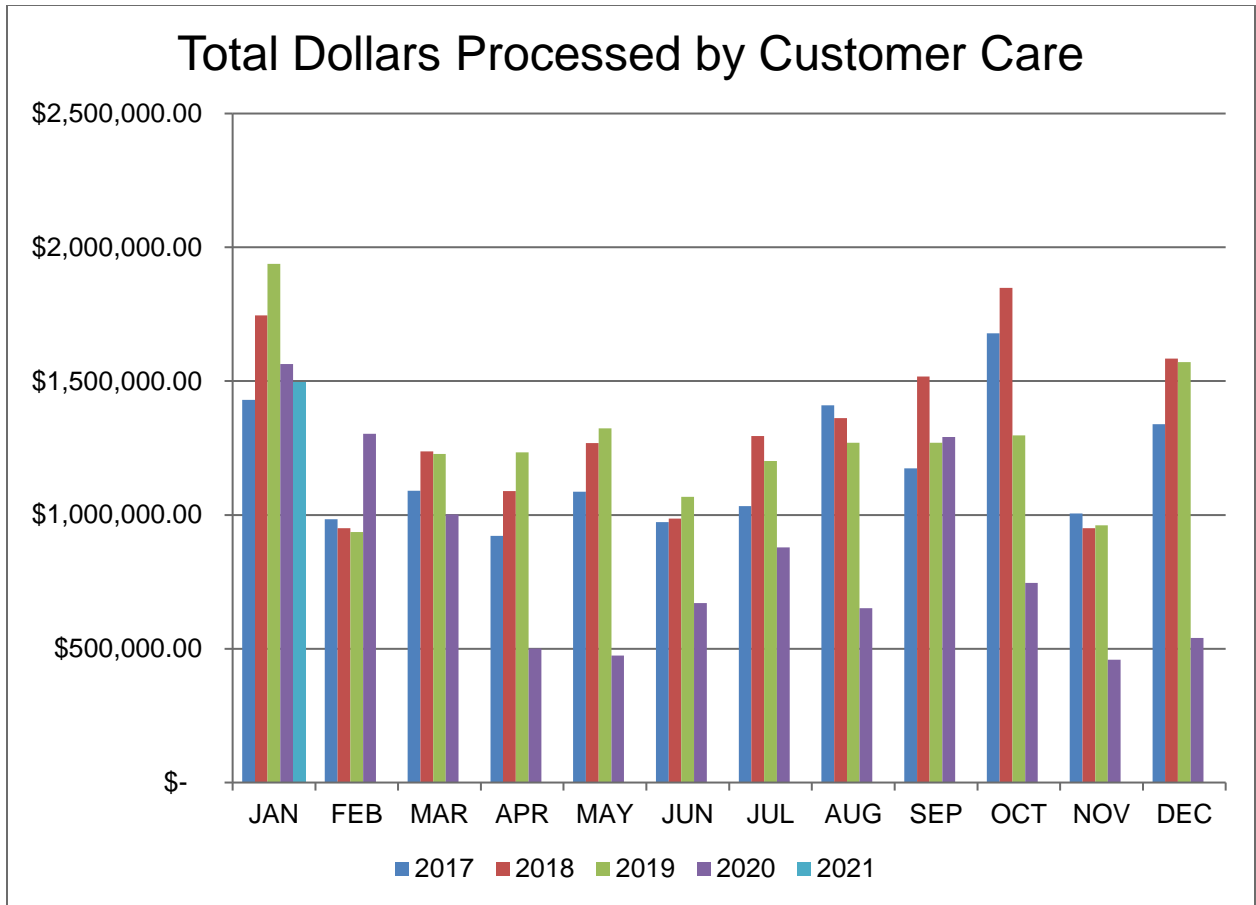
1. On February 19, marketing employees participated in and presented on a panel at the Midwest Energy Solutions Conference on RPU and the City of Rochester's efforts on electrification of transportation.

Opportunities for Customers

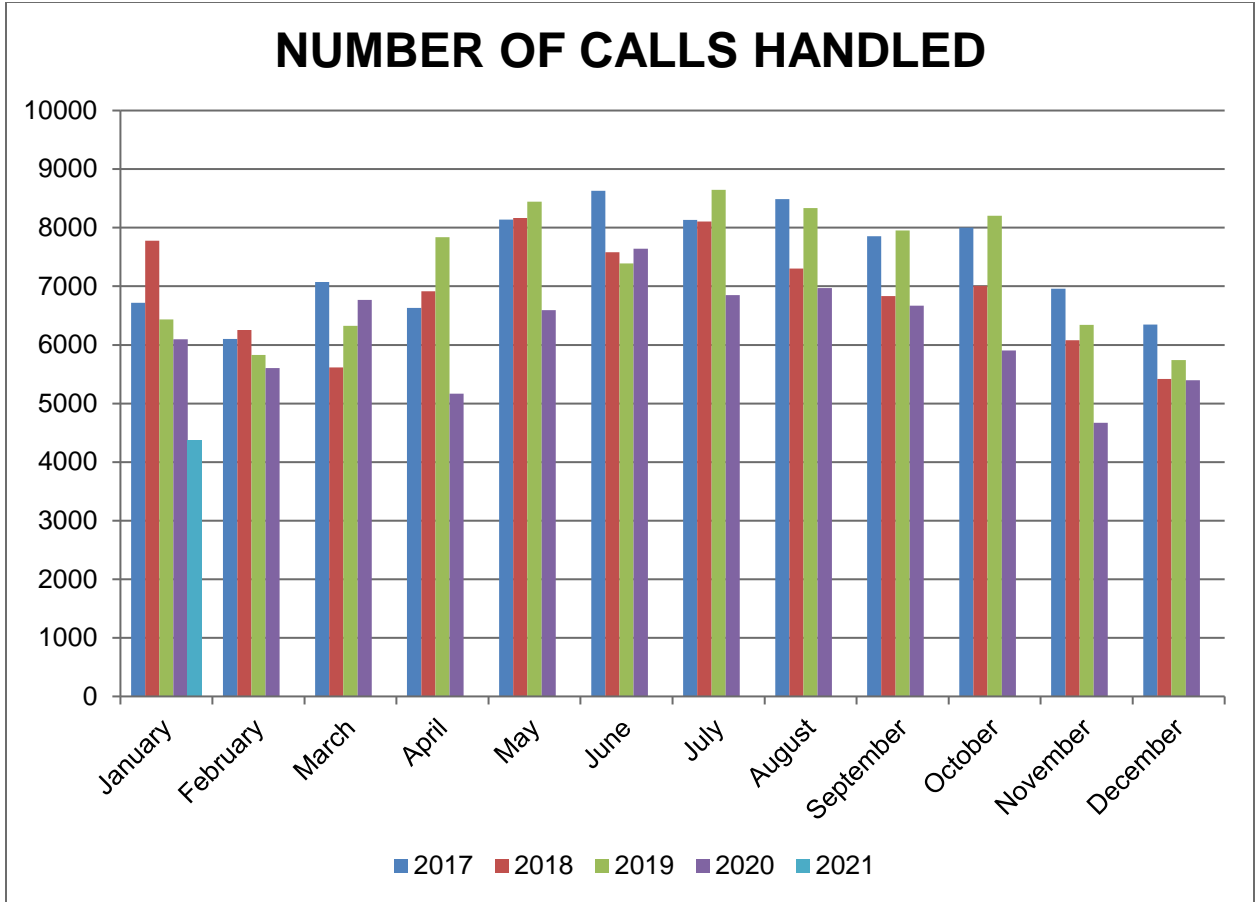
1. On Thursday, February 4, in collaboration with Minnesota Energy Resources and RPU, a joint message of appreciation and 2021 program updates was delivered. The email contained an embedded "thank you" video and one page utility documents. The message was sent to approximately 3,381 commercial customers and 378 trade allies.
2. On February 12, we launched the Nova Power Portal. The web based portal will help customers, contractors, and RPU employees manage the interconnection process of distributed energy resources. Other features include credit card payment processing, contract signature routing, and an automated email workflow process.
3. Our Residential Time-of-Use Rate Pilot Program has had 111 customers interested in the program. We currently have 41 customers that have returned enrollment forms and are in the process of getting those customers' meters switched out to TOU meters.
4. We have two Customer Care Advisors successfully managing correspondence relating to the pilot program, processing applications, as well as scheduling installs for customers that have completed applications. Overall this is a large team effort, from managing and coordinating the installs and applications, to our entire team fielding incoming calls with questions related to the program. It's important to note that various departments throughout the utility have a piece in making this a successful program. This is truly a collaborative effort.
5. A virtual Solar Class with Community Education will be held on Saturday, February 27. There are currently 27 people registered for the class.



- Avoided kW = 72 kW
- Cost of Avoided kW = \$188.29/kW



- Total Number in Dollars Processed by Representatives: \$1,495,658 (graphed above)
- Total Number of Transactions Processed by Representatives: 2,805

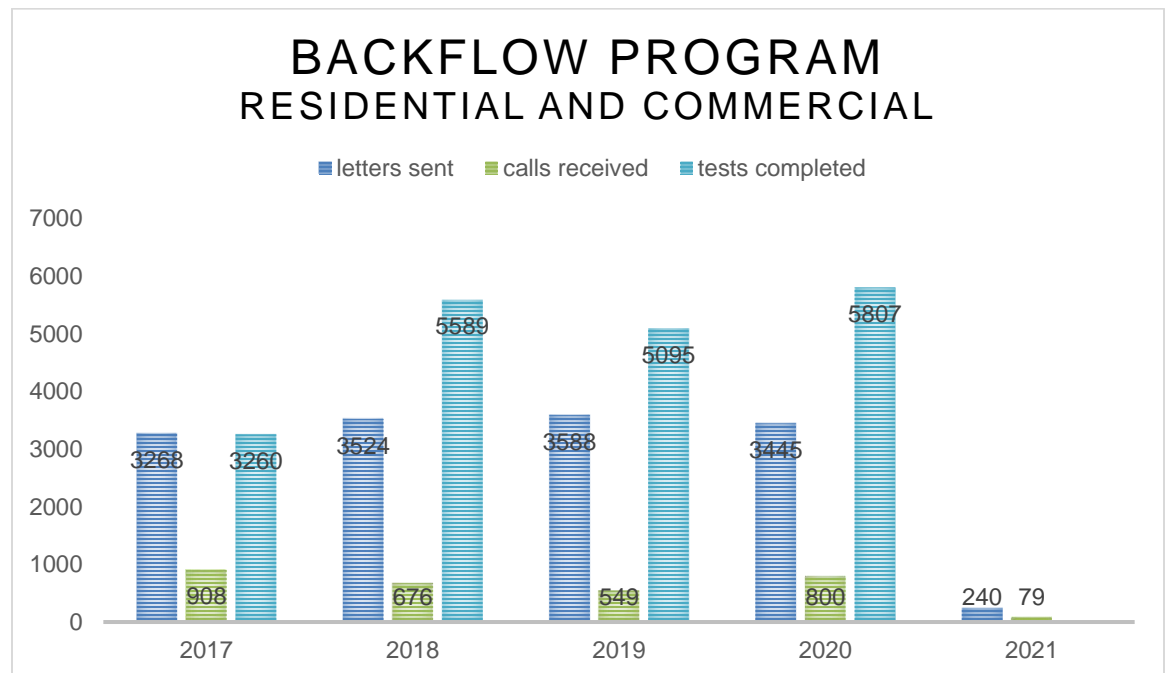


- Total Number of Calls: 4,383 (graphed above)

Corporate Services

1. Business Services:

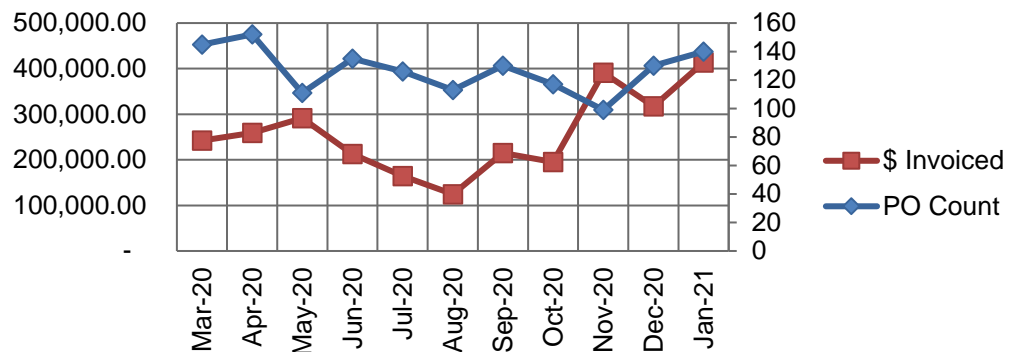
- Payroll/HR – Starting the process of posting 2021 seasonal positions included in the budget.
- NERC Compliance – With the recent departure of the Director of Core Services, who was the NERC Senior Manager for the Utility, his access has been removed and the Director of Corporate Services has been appointed the NERC Senior Manager.
- Administrative – Updating electronic forms, templates, spreadsheets and designed RPU customer payment web page to incorporate the new City and RPU logos.
- As part of the customer outreach efforts 3,967 customer letters were printed and mailed internally in January 2021.
- Water Ops Back Flow



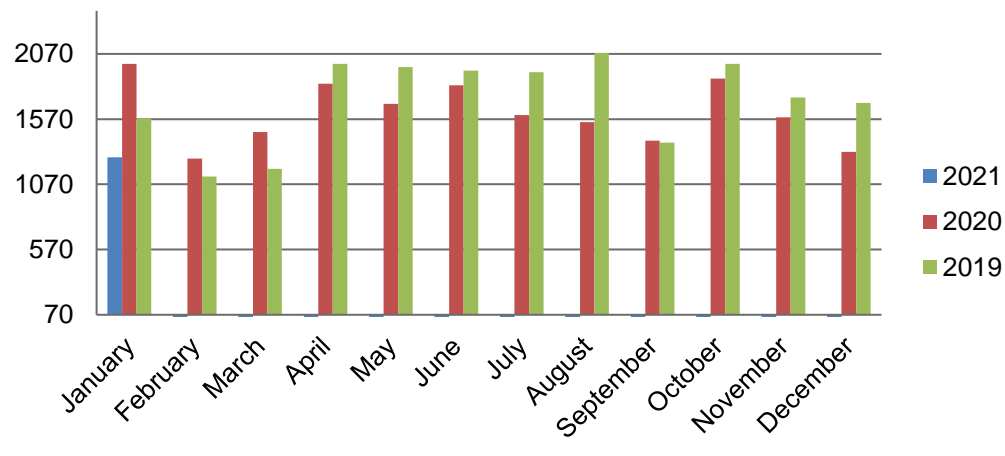
2. Purchasing and Materials Management:

- Working on identifying inventory items affected by the new City Brand.
- Working on the closing documents for the WestSide Solar land purchase and lease agreement.
- RPU Board February FBA : Circuit Breakers
- RPU Board February FBA : Vertical Break Disconnect Switches

Purchase Order Count and Dollars Invoiced



Warehouse Transactions Count All Plants

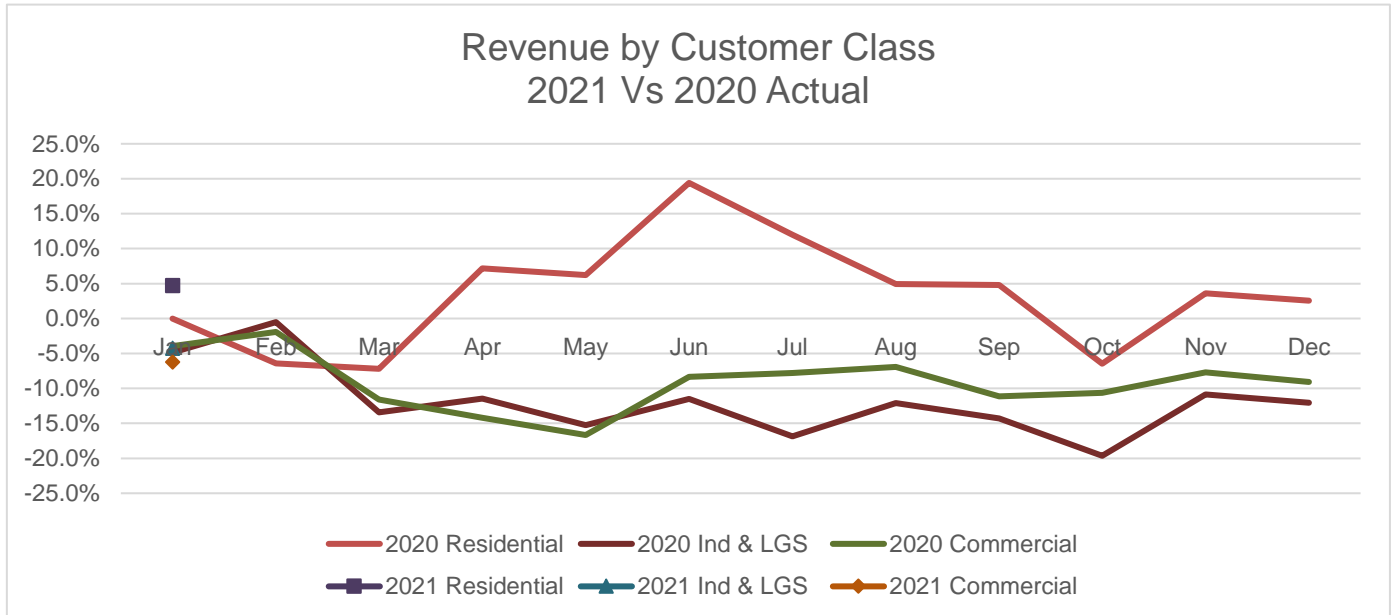


3. Finance and Accounting:

General

- 2013B Bond Refunding – This transaction was closed on Feb 10, 2021 without any issues. RPU will begin to receive the benefits of the lower interest rate going forward as described in last month's report.
- The financial auditors are schedule to start their field work on February 22, 2021.
- Covid19 Financial Impacts – The Water Utility continues to not be adversely affected from a sales volume and gross margin standpoint by the pandemic.
- Covid19 Financial Impacts – As part of our 2021 Electric Utility budget process we adjusted sales volumes and gross margin down and anticipate a slow recovery during 2021. Our gross margin for January 2021 is over budget by \$258,344 or 6.1%. This is \$55,455 or 1.2% below January 2020 actual gross

margin.



- Accounts Receivable – Past due account balances have increased from \$1,348,197 at the end of February 2020, before the pandemic, to \$3,629,555 at the end of February 2021. Of this amount, \$2,044,831 is due from residential customers and \$1,428,965 is due from commercial accounts. RPU will continue to reach out to customers to get them connected to assistance that they may be qualified for, however we will be increasing our efforts to get customers to make payment arrangements so that they are less likely to be disconnected for nonpayment in the future.

4. Information Technology:

General

- Currently recruiting for an IT Support Specialist position as a result of a recent departure.
- Completed the implementation of strong passwords of 15+ characters.
- The major project in the IT area at present is the upgrade of the SCADA controls system. This project is on schedule.

5. Note: Financial Results January (Preliminary):

Note: Budget numbers are compared to the approved 2021 budget and will be adjusted for 2020 year-end adjustments and 2020 approved capital project budgets carried over to 2021.

The January financial information below is preliminary. 2020 Year-end adjustments will be reflected in the Statement of Net Position (balance sheet) of the water and electric utilities when completed.

(In Thousands)	Current Month			Year to Date		
	Actual	Budget	Variance	Actual	Budget	Variance
Revenue - Electric	\$ 11,805	\$ 12,001	\$ (196)	\$ 11,805	\$ 12,001	\$ (196)
Revenue - Water	802	829	(27)	802	829	(27)
Change in Net Position - Electric	731	538	193	731	538	193
Change in Net Position - Water	88	55	33	88	55	33



TO: Jeremy Sutton, Director of Power Resources, Fleet & Facilities

FROM: Tina Livingston, Senior Financial Analyst

SUBJECT: LOAD FORECAST SUMMARY FOR 2021

MONTH	SYSTEM ENERGY			PEAK SYSTEM DATA		
	ACTUAL MWH	FORECAST MWH	% DIFF	ACTUAL MW	FORECAST MW	% DIFF
JAN	97,934	101,211	-3.2%	164.6	182.4	-9.7%
FEB					179.6	
MAR					158.0	
APR					168.7	
MAY					194.6	
JUN					227.8	
JUL					265.5	
AUG					246.3	
SEP					238.8	
OCT					170.9	
NOV					171.7	
DEC					173.6	
YTD	97,934	101,211	-3.2			

HISTORICAL SYSTEM PEAK 292.1 MW 07/20/2011

% DIFF = (ACTUAL / FORECAST X 100) - 100

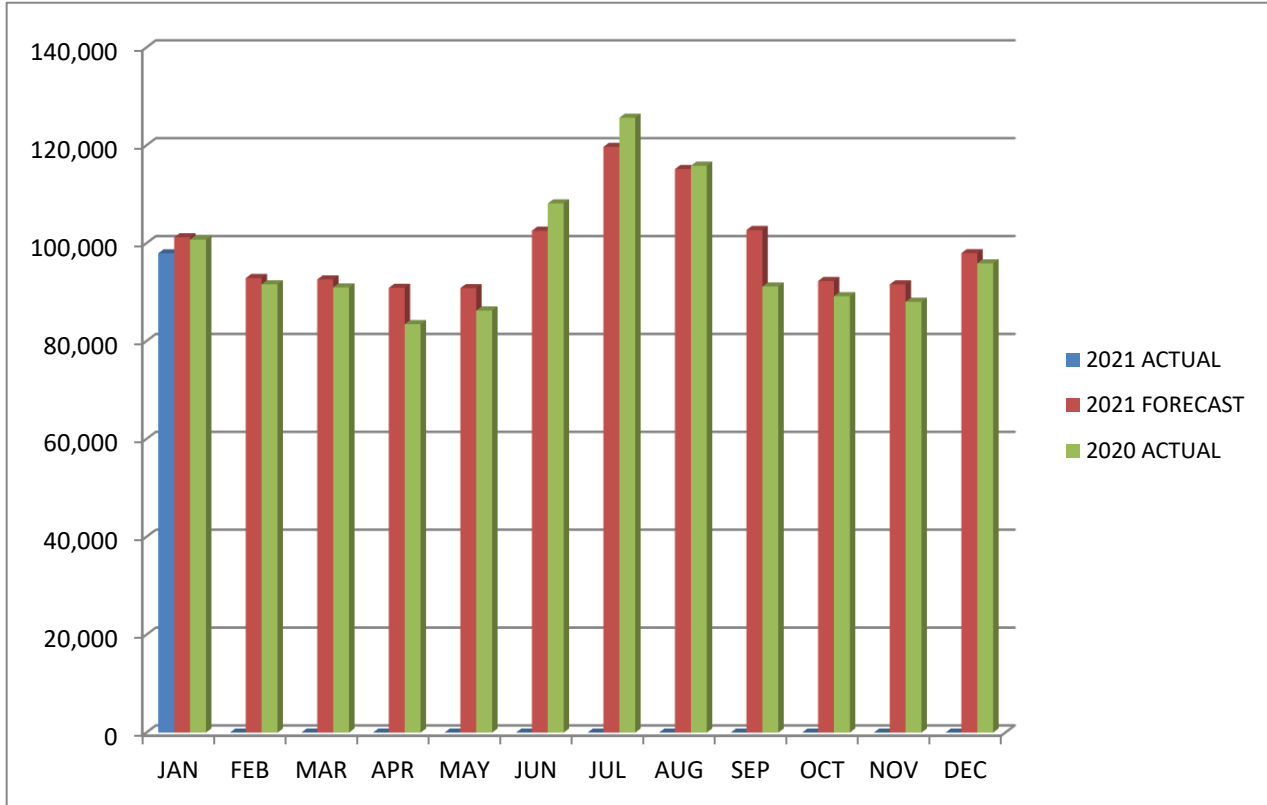
MWH = MEGAWATT HOUR = 1000 KILOWATT HOURS

MW = MEGAWATT = 1000 KILOWATTS

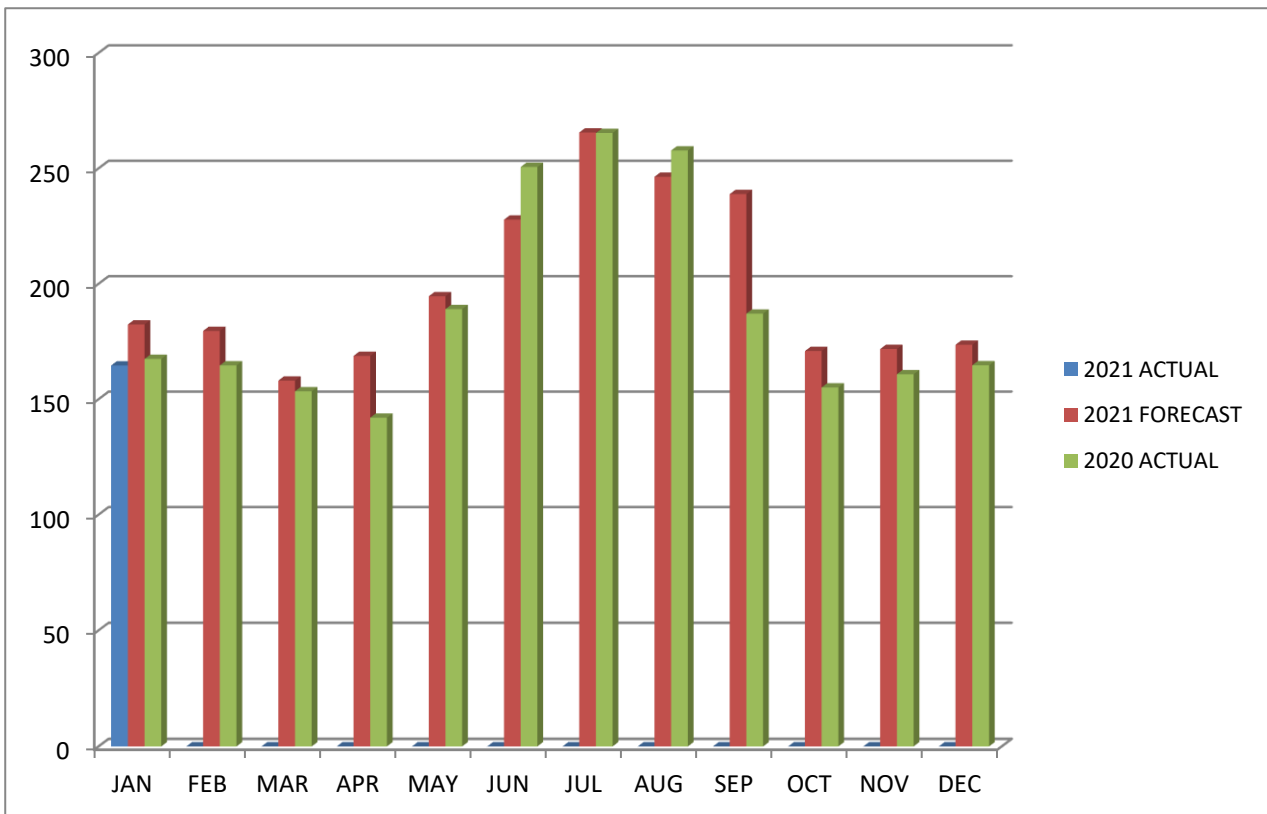
Attachment: Division Reports February 2021 (12924 : Division Reports and Metrics - February 2021)

2021 YTD SYSTEM REQUIREMENTS

Energy Required for the Month (MWH)



Peak Demand for the Month (MW)



ROCHESTER PUBLIC UTILITIES

INDEX

K:\RPU\GA\FINANCIAL REPORTS\FINANCIALS CRMO.pdf

DATE: **January 2021**
 TO: **PRELIMINARY**
 From: **Julie Ackerman** (507) 280-1617
 Controller
 SUBJ: **RPU - Financial Statements**

RPU - ELECTRIC UTILITY Financial Reports

<u>Page #</u>	<u>REPORT TITLE:</u>
1	Statement of Net Position - Condensed
2	Statement of Revenues, Expenses & Changes in Net Position YTD
3	Statement of Cash Flows YTD
4 - 5	Production and Sales Statistics - YTD
6	GRAPH - Capital Expenditures
7	GRAPH - Major Maintenance Expenditures
8	GRAPH - Cash & Temporary Investments
9	GRAPH - Changes in Net Position
10	GRAPH - Bonds

RPU - WATER UTILITY Financial Reports

<u>Page #</u>	<u>REPORT TITLE:</u>
11	Statement of Net Position - Condensed
12	Statement of Revenues, Expenses & Changes in Net Position YTD
13	Statement of Cash Flows YTD
14	Production and Sales Statistics - YTD
15	GRAPH - Capital Expenditures
16	GRAPH - Major Maintenance Expenditures
17	GRAPH - Cash & Temporary Investments
18	GRAPH - Changes in Net Position

END OF BOARD PACKET FINANCIALS

Attachment: Division Reports February 2021 (12924 : Division Reports and Metrics - February 2021)

ROCHESTER PUBLIC UTILITIES

STATEMENT OF NET POSITION

ELECTRIC UTILITY

January 31, 2021

PRELIMINARY

	January 2021	January 2020	Difference	% Diff.	December 2020
ASSETS					
CURRENT ASSETS					
CASH & INVESTMENTS					
Unreserved Cash & Investments	30,512,700	13,412,740	17,099,960	127.5	24,560,841
BOARD RESERVED CASH & INVESTMENTS					
Clean Air Rider Reserve	6,529,996	7,263,435	(733,439)	(10.1)	6,529,996
Working Funds Reserve	19,537,000	20,590,000	(1,053,000)	(5.1)	20,590,000
Special Capital & Major Maintenance Reserve	2,800,818	9,388,212	(6,587,394)	(70.2)	2,300,818
Contingency Reserve	10,943,000	10,581,000	362,000	3.4	10,581,000
General Capital & Major Maintenance Reserve	22,446,736	26,233,170	(3,786,434)	(14.4)	25,850,171
Total Reserved Cash & Investments	62,257,550	74,055,817	(11,798,267)	(15.9)	65,851,991
Total Cash & Investments	92,770,250	87,468,557	5,301,693	6.1	90,412,832
Receivables & Accrued Utility Revenues	21,624,093	18,926,352	2,697,741	14.3	22,620,611
Due from Other City Funds	2,245	33,405	(31,160)	(93.3)	()
Inventory	6,236,171	6,054,606	181,565	3.0	6,180,941
Other Current Assets	2,319,497	1,909,135	410,362	21.5	1,925,351
RESTRICTED ASSETS					
Restricted Cash and Equivalents	2,349,058	2,349,183	(125)	(0.0)	1,174,521
Total Current Assets	125,301,314	116,741,238	8,560,076	7.3	122,314,271
NON-CURRENT ASSETS					
RESTRICTED ASSETS					
RESTRICTED CASH & INVESTMENTS					
Construction Fund	0	0	0	0.0	()
Debt Service Reserve	12,955,835	12,955,835	0	0.0	12,955,835
Funds Held in Trust	385,200	0	385,200	0.0	()
Total Restricted Cash & Investments	13,341,035	12,955,835	385,200	3.0	12,955,835
Total Restricted Assets	13,341,035	12,955,835	385,200	3.0	12,955,835
CAPITAL ASSETS					
NON-DEPRECIABLE ASSETS					
Land and Land Rights	9,543,522	9,542,782	740	0.0	9,543,522
Construction Work in Progress	14,509,286	8,914,854	5,594,432	62.8	13,869,101
Total Non-depreciable Assets	24,052,807	18,457,636	5,595,172	30.3	23,412,623
DEPRECIABLE ASSETS					
Utility Plant in Service, Net	249,630,847	253,047,667	(3,416,821)	(1.4)	250,412,061
Steam Assets, Net	1,448,240	1,742,797	(294,557)	(16.9)	1,472,781
Total Depreciable Assets	251,079,087	254,790,464	(3,711,378)	(1.5)	251,884,842
Net Capital Assets	275,131,894	273,248,100	1,883,794	0.7	275,297,471
Other Non-Current Assets	11,819,606	12,156,668	(337,062)	(2.8)	11,854,291
Total Non-Current Assets	300,292,535	298,360,603	1,931,932	0.6	300,107,601
TOTAL ASSETS	425,593,849	415,101,841	10,492,008	2.5	422,421,871
DEFERRED OUTFLOWS OF RESOURCES					
DEFERRED OUTFLOWS OF RESOURCES	1,988,144	2,119,377	(131,233)	(6.2)	2,017,981
TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE	427,581,992	417,221,218	10,360,775	2.5	424,439,852
LIABILITIES					
CURRENT LIABILITIES					
Accounts Payable	11,090,509	10,376,561	713,947	6.9	9,933,461
Due to other funds	3,580,710	3,482,280	98,429	2.8	2,827,801
Customer Deposits	1,852,855	1,740,011	112,844	6.5	1,818,871
Compensated absences	1,904,763	1,759,049	145,714	8.3	1,960,571
Accrued Salaries & Wages	796,759	792,874	3,885	0.5	655,111
Interest Payable	1,296,558	1,346,683	(50,125)	(3.7)	648,271
Current Portion of Long Term Debt	6,315,000	6,015,000	300,000	5.0	6,315,000
Total Current Liabilities	26,837,153	25,512,459	1,324,694	5.2	24,159,121
NON-CURRENT LIABILITIES					
Compensated absences	1,470,239	1,358,163	112,076	8.3	1,462,251
Other Non-Current Liabilities	14,291,386	12,590,021	1,701,365	13.5	14,291,386
Unearned Revenues	1,777,751	8,915,842	(7,138,091)	(80.1)	1,777,751
Long-Term Debt	175,619,939	183,827,877	(8,207,938)	(4.5)	175,764,831
Total Non-Current Liabilities	193,159,315	206,691,904	(13,532,589)	(6.5)	193,296,221
TOTAL LIABILITIES	219,996,468	232,204,362	(12,207,894)	(5.3)	217,455,351
DEFERRED INFLOWS OF RESOURCES					
DEFERRED INFLOWS OF RESOURCES	1,107,314	3,330,504	(2,223,190)	(66.8)	1,236,941
NET POSITION					
Net Investment in Capital Assets	105,652,093	95,968,810	9,683,284	10.1	106,333,311
Total Restricted Net Position	1,437,700	1,002,500	435,200	43.4	526,251
Unrestricted Net Position	99,388,417	84,715,042	14,673,375	17.3	98,887,991
TOTAL NET POSITION	206,478,210	181,686,352	24,791,858	13.6	205,747,551
TOTAL LIAB, DEFERRED INFLOWS, NET POSITION	427,581,992	417,221,218	10,360,775	2.5	424,439,852

Attachment: Division Reports February 2021 (12924 : Division Reports and Metrics - February 2021)

ROCHESTER PUBLIC UTILITIES

Statement of Revenues, Expenses & Changes in Net PositionJanuary, 2021
YEAR TO DATE*PRELIMINARY*

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
SALES REVENUE					
Retail Revenue					
Electric - Residential Service	4,709,414	4,941,724	(232,310)	(4.7)	4,498,28
Electric-General & Industrial Service	6,410,732	6,497,634	(86,902)	(1.3)	6,838,38
Electric - Public Street & Highway Light	130,807	122,899	7,908	6.4	126,33
Electric - Rental Light Revenue	14,381	21,038	(6,658)	(31.6)	15,38
Electric - Interdepartmental Service	75,568	67,465	8,103	12.0	79,75
Electric - Power Cost Adjustment	(327,876)	(376,537)	48,661	12.9	(335,02
Electric - Clean Air Rider	185,530	176,930	8,600	4.9	173,97
Electric - Total Retail Revenue	11,198,555	11,451,153	(252,598)	(2.2)	11,397,08
Wholesale Electric Revenue					
Energy & Fuel Reimbursement	107,971	140,758	(32,787)	(23.3)	78,74
Capacity & Demand	21,949	12,620	9,329	73.9	20,14
Total Wholesale Electric Revenue	129,920	153,378	(23,458)	(15.3)	98,88
Steam Sales Revenue	476,722	396,000	80,722	20.4	429,16
TOTAL SALES REVENUE	11,805,197	12,000,531	(195,334)	(1.6)	11,925,13
COST OF REVENUE					
Purchased Power	6,963,028	7,472,074	(509,046)	(6.8)	7,107,75
Generation Fuel, Chemicals & Utilities	370,167	314,799	55,368	17.6	289,92
TOTAL COST OF REVENUE	7,333,195	7,786,873	(453,678)	(5.8)	7,397,67
GROSS MARGIN					
Retail	4,235,527	3,979,079	256,448	6.4	4,289,33
Wholesale	236,475	234,579	1,896	0.8	238,12
TOTAL GROSS MARGIN	4,472,002	4,213,658	258,344	6.1	4,527,45
FIXED EXPENSES					
Utilities Expense	32,967	40,100	(7,133)	(17.8)	32,61
Depreciation & Amortization	1,224,424	1,160,627	63,797	5.5	1,223,71
Salaries & Benefits	1,608,231	1,533,209	75,022	4.9	1,784,68
Materials, Supplies & Services	622,778	896,904	(274,126)	(30.6)	826,72
Inter-Utility Allocations	(154,017)	(143,250)	(10,767)	(7.5)	(142,60
TOTAL FIXED EXPENSES	3,334,383	3,487,590	(153,207)	(4.4)	3,725,13
Other Operating Revenue	717,395	850,935	(133,540)	(15.7)	547,17
NET OPERATING INCOME (LOSS)	1,855,014	1,577,003	278,012	17.6	1,349,49
NON-OPERATING REVENUE / (EXPENSE)					
Investment Income (Loss)	63,595	62,636	959	1.5	53,75
Interest Expense	(515,760)	(515,455)	(305)	(0.1)	(528,46
Amortization of Debt Issue Costs	(6,436)	(6,431)	(5)	(0.1)	(6,74
Miscellaneous - Net	1,347	(500)	1,847	369.4	(7,90
TOTAL NON-OPERATING REV (EXP)	(457,254)	(459,749)	2,496	0.5	(489,36
INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS	1,397,760	1,117,253	280,507	25.1	860,12
Transfers Out	(704,556)	(732,672)	28,116	3.8	(728,12
Capital Contributions	37,442	153,728	(116,286)	(75.6)	25,90
CHANGE IN NET POSITION	730,646	538,309	192,337	35.7	157,90
Net Position, Beginning	205,747,564				181,528,44
NET POSITION, ENDING	206,478,210				181,686,35

Attachment: Division Reports February 2021 (12924 : Division Reports and Metrics - February 2021)

Rolling 12 Months
3.69Planned for Curr Year
2.93

Debt Coverage Ratio

2

2/16/2021 8:45 AM

02/16/21

ROCHESTER PUBLIC UTILITIES
STATEMENT OF CASH FLOWS
ELECTRIC UTILITY
FOR
JANUARY, 2021
YEAR-TO-DATE

PRELIMINARY

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received From Customers	12,800,898	11,122,906
Cash Received From Sales for Resale	187,150	50,921
Cash Received From Steam Customer	434,917	412,689
Cash Paid for:		
Purchased Power	(6,845,418)	(6,567,119)
Operations and Maintenance	(296,852)	(2,799,605)
Fuel	(368,678)	(268,451)
Payment in Lieu of Taxes	(683,590)	(722,683)
Net Cash Provided by(Used in) Utility Operating Activities	5,228,427	1,228,658
Sewer, Storm Water, Sales Tax & MN Water Fee Collections		
Receipts from Customers	3,827,494	3,713,557
Remittances to Government Agencies	(3,447,886)	(3,400,043)
Net Cash Provided by(Used in) Non-Utility Operating Activities	379,608	313,514
NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES	5,608,035	1,542,172
CASH FLOWS FROM CAPITAL & RELATED FINANCING ACTIVITIES		
Additions to Utility Plant & Other Assets	(1,345,071)	(1,195,902)
Payments related to Service Territory Acquisition	(8,530)	(21,062)
Payment on Long-Term Debt	0	0
Net Bond/Loan Receipts	0	0
Cash Paid for Interest & Commissions	0	0
NET CASH PROVIDED BY(USED IN) CAPITAL & RELATED ACTIVITIES	(1,353,601)	(1,216,964)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Earnings on Investments	(337,287)	(410,530)
Construction Fund (Deposits) Draws	0	0
Bond Reserve Account	(1,174,529)	(1,174,592)
Escrow/Trust Account Activity	(385,200)	756
NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES	(1,897,016)	(1,584,366)
Net Increase(Decrease) in Cash & Investments	2,357,418	(1,259,158)
Cash & Investments, Beginning of Period	90,412,832	88,727,715
CASH & INVESTMENTS, END OF PERIOD	92,770,250	87,468,557
Externally Restricted Funds	15,690,093	15,305,018
Grand Total	108,460,343	102,773,575

2/16/2021

**ROCHESTER PUBLIC UTILITIES
PRODUCTION & SALES STATISTICS
ELECTRIC UTILITY**

January, 2021

YEAR-TO-DATE

PRELIMINARY

						Last Yr	
		<u>Actual YTD</u>	<u>Budget YTD</u>	<u>Variance</u>	<u>% Var.</u>	<u>Actual YTD</u>	
9	ENERGY SUPPLY (kWh)	(primarily calendar month)					
10	Net Generation						
11	IBM Diesel Generators	1,960	0	1,960	-	1,964	
12	Lake Zumbro Hydro	717,010	719,448	(2,438)	(0.3)	1,723,073	
13	Cascade Creek Gas Turbine	1,489,122	801,000	688,122	85.9	425,223	
14	Westside Energy Station	764,700	2,074,000	(1,309,300)	(63.1)	2,000,200	
15	Total Net Generation	2,972,792	3,594,448	(621,656)	(17.3)	4,150,460	
16	Other Power Supply						
17	Firm Purchases	97,414,775	100,491,954	(3,077,179)	(3.1)	99,494,229	
18	Non-Firm Purchases	927	0	927	-	0	
19	LRP Received	0	0	0	-	0	
20	Total Other Power Supply	97,415,702	100,491,954	(3,076,252)	(3.1)	99,494,229	
21	TOTAL ENERGY SUPPLY	100,388,494	104,086,402	(3,697,908)	(3.6)	103,644,689	
22	ENERGY USES (kWh)	(primarily billing period)					
23	Retail Sales	<u># Custs</u>					
24	Electric - Residential Service	52,615	33,869,490	35,676,802	(1,807,312)	(5.1)	31,894,586
25	Electric - General Service & Industrial	5,108	60,073,204	61,524,807	(1,451,603)	(2.4)	65,083,562
26	Electric - Street & Highway Lighting	3	399,811	506,596	(106,785)	(21.1)	507,386
27	Electric - Rental Lights	n/a	64,341	76,260	(11,919)	(15.6)	74,368
28	Electric - Interdptmntl Service	<u>1</u>	546,840	510,038	36,802	7.2	569,773
29	Total Customers	<u>57,727</u>					
30	Total Retail Sales		94,953,686	98,294,503	(3,340,817)	(3.4)	98,129,675
31	Wholesale Sales		2,265,473	2,875,000	(609,527)	(21.2)	2,439,534
32	Company Use		234,059	448,328	(214,269)	(47.8)	249,073
33	TOTAL ENERGY USES		97,453,218	101,617,831	(4,164,613)	(4.1)	100,818,282
34	Lost & Unacctnd For Last 12 Months		38,385,953	3.2%			
35	STEAM SALES (mlbs)	(primarily billing period)					
36	Steam Sales in Mlbs		38,625	47,630	(9,005)	(18.9)	41,560

Attachment: Division Reports February 2021 (12924 : Division Reports and Metrics - February 2021)

2/16/2021

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16
- 17
- 18

PRELIMINARY

Last Yr

Actual YTD

(calendar month)

Gas Burned

SLP	58,826	MCF	62,871	MCF	(4,045)	(6.4)	54,981	MCF
Cascade	13,473	MCF	8,527	MCF	4,946	58.0	4,502	MCF
Westside	5,911	MCF	16,553	MCF	(10,642)	(64.3)	15,450	MCF
Total Gas Burned	78,210	MCF	87,951	MCF	(9,741)	(11.1)	74,933	MCF
Oil Burned								
Cascade	5,774	GAL	0	GAL	5,774	-	281	GAL
IBM	175	GAL	0	GAL	175	-	155	GAL
Total Oil Burned	5,949	GAL	0	GAL	5,949	-	436	GAL

Attachment: Division Reports February 2021 (12924 : Division Reports and Metrics - February 2021)

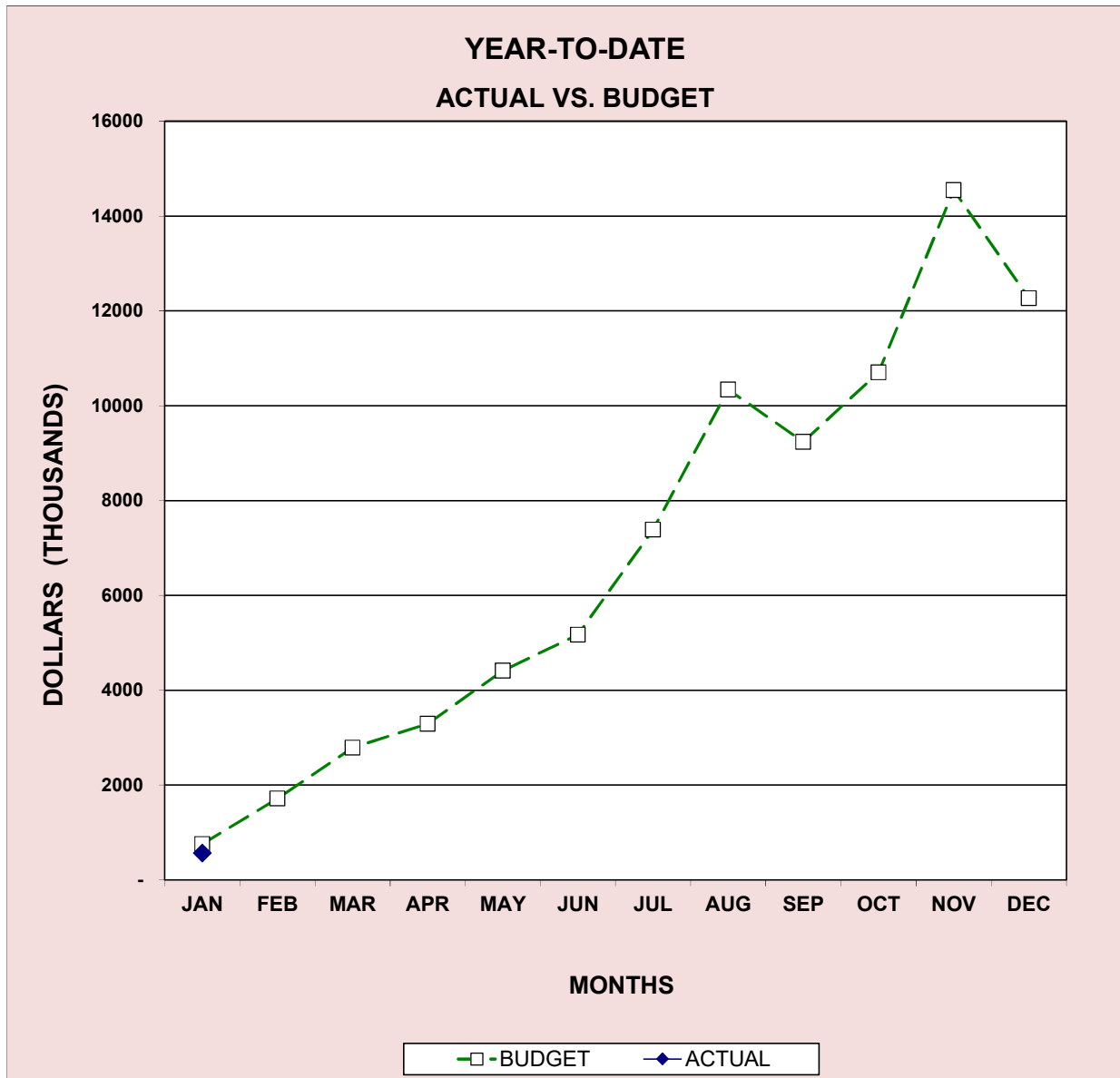
CAPITAL EXPENDITURES ELECTRIC

Current Year	
ANNUAL BUDGET	12,271,580
ACTUAL YTD	564,189
% OF BUDGET	4.6%

January, 2021

PRELIMINARY

Prior Years Ending Dec 31st		
2020	2019	2018
15,059,888	21,990,984	31,779,490
9,995,306	11,174,211	16,646,579
66.4%	50.8%	52.4%



Attachment: Division Reports February 2021 (12924 : Division Reports and Metrics - February 2021)

MAJOR MAINTENANCE EXPENDITURES ELECTRIC

Current Year

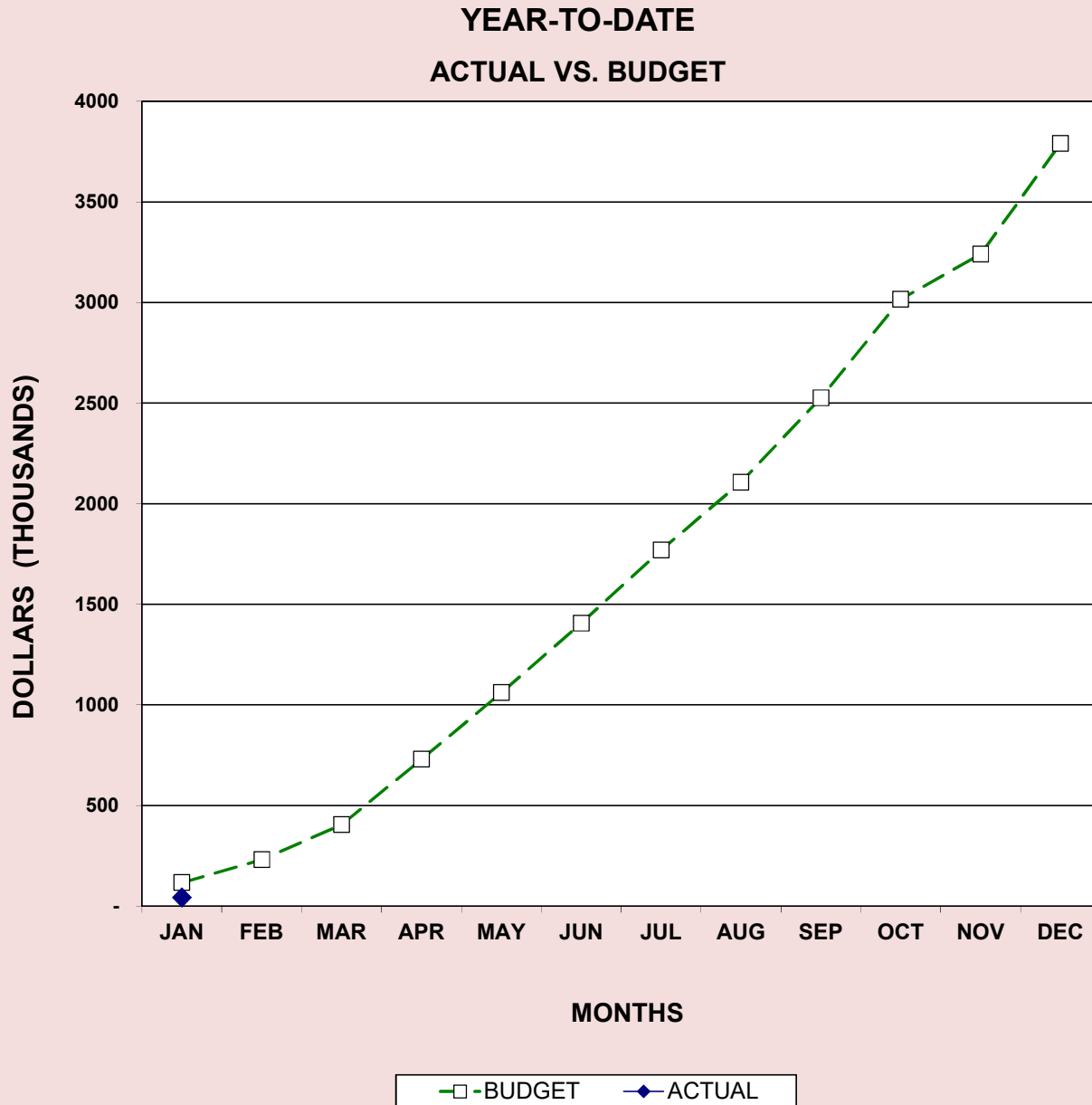
ANNUAL BUDGET 3,790,817
ACTUAL YTD 42,165
% OF BUDGET 1.1%

January, 2021

PRELIMINARY

Prior Years Ending Dec 31st

2020	2019	2018
4,010,088	3,353,049	3,038,283
2,978,399	2,881,017	2,421,088
74.3%	85.9%	79.7%



Attachment: Division Reports February 2021 (12924 : Division Reports and Metrics - February 2021)

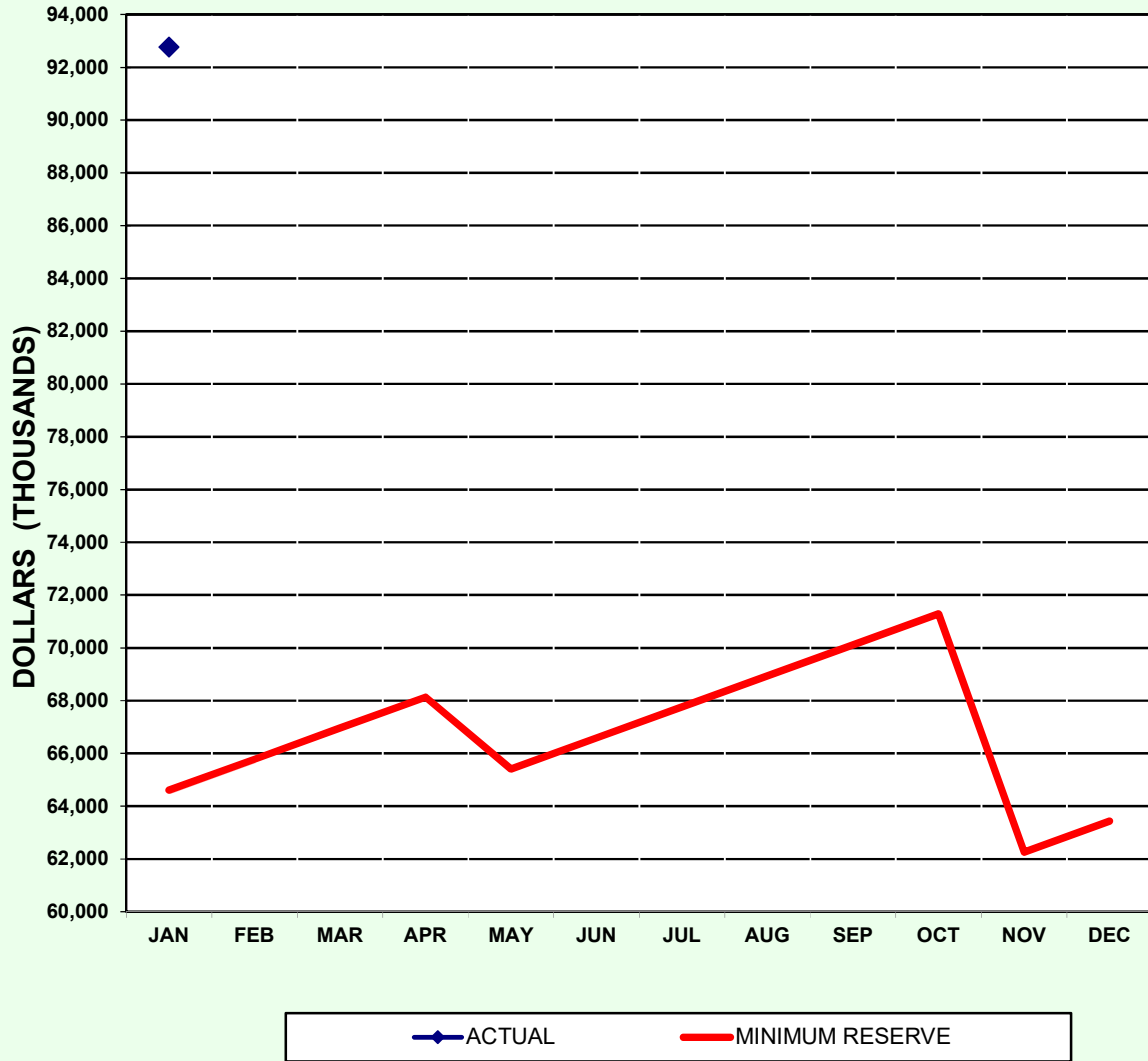
CASH AND TEMPORARY INVESTMENTS ELECTRIC

January, 2021

PRELIMINARY

YEAR-TO-DATE ACTUAL

Excluding: Construction Fund, Debt Reserve,
and Escrow Funds Accounts



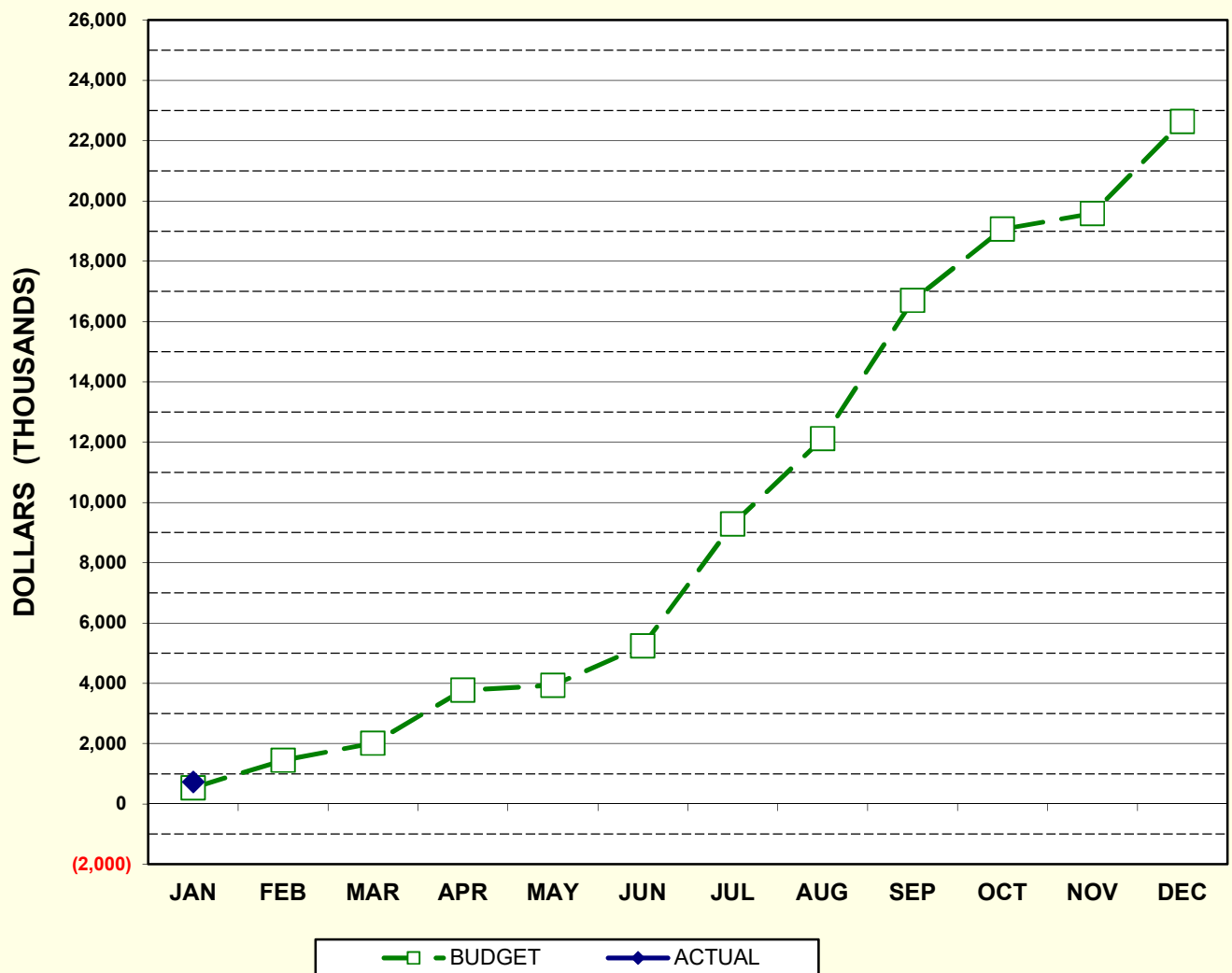
Attachment: Division Reports February 2021 (12924 : Division Reports and Metrics - February 2021)

CHANGE IN NET POSITION ELECTRIC

January, 2021

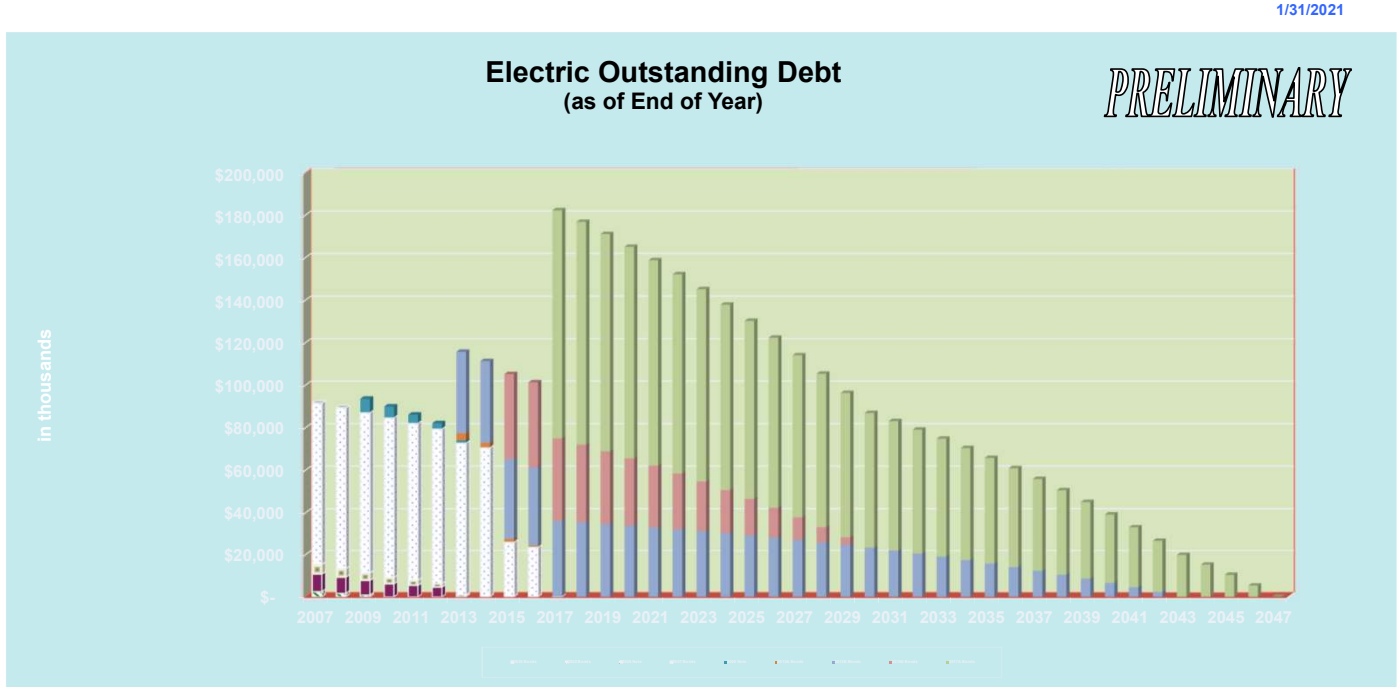
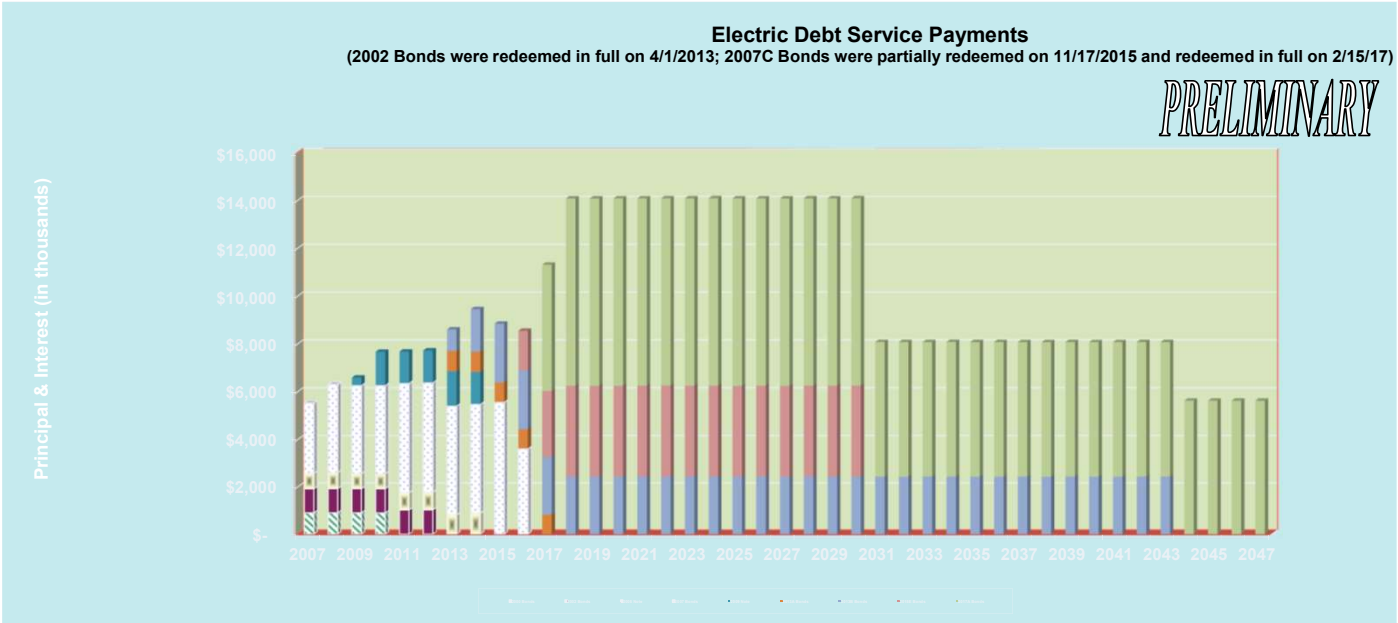
PRELIMINARY

YEAR-TO-DATE ACTUAL vs. BUDGET



Attachment: Division Reports February 2021 (12924 : Division Reports and Metrics - February 2021)

1/31/2021



Attachment: Division Reports February 2021 (12924 : Division Reports and Metrics - February 2021)

ROCHESTER PUBLIC UTILITIES
STATEMENT OF NET POSITION
WATER UTILITY
January 31, 2021

PRELIMINARY

	<u>January 2021</u>	<u>January 2020</u>	<u>Difference</u>	<u>% Diff.</u>	<u>December 2020</u>
ASSETS					
CURRENT ASSETS					
CASH & INVESTMENTS					
Unreserved Cash & Investments	3,545,671	3,049,236	496,435	16.3	2,182,242
BOARD RESERVED CASH & INVESTMENTS					
Working Funds Reserve	1,045,000	1,086,000	(41,000)	(3.8)	1,086,000
Capital & Major Maintenance Reserve	5,766,000	5,238,000	528,000	10.1	5,238,000
Contingency Reserve	1,622,000	1,584,000	38,000	2.4	3,469,190
Total Reserved Cash & Investments	8,433,000	7,908,000	525,000	6.6	9,793,190
Total Cash & Investments	11,978,671	10,957,236	1,021,435	9.3	11,975,432
Receivables & Accrued Utility Revenues	1,026,276	800,886	225,390	28.1	952,222
Due from Other City Funds	0	3,317	(3,317)	(100.0)	0
Inventory	208,285	201,830	6,455	3.2	199,994
Other Current Assets	123,929	80,364	43,565	54.2	140,665
Total Current Assets	13,337,161	12,043,632	1,293,529	10.7	13,268,313
CAPITAL ASSETS					
NON-DEPRECIABLE ASSETS					
Land and Land Rights	677,486	677,486	0	0.0	677,486
Construction Work in Progress	4,347,507	2,107,289	2,240,218	106.3	4,287,566
Total Non-depreciable Assets	5,024,994	2,784,775	2,240,218	80.4	4,965,052
DEPRECIABLE ASSETS					
Utility Plant in Service, Net	95,006,689	95,939,650	(932,961)	(1.0)	95,234,673
Net Capital Assets	100,031,683	98,724,425	1,307,258	1.3	100,199,726
Total Non-Current Assets	100,031,683	98,724,425	1,307,258	1.3	100,199,726
TOTAL ASSETS	113,368,844	110,768,058	2,600,787	2.3	113,468,038
DEFERRED OUTFLOWS OF RESOURCES					
DEFERRED OUTFLOWS OF RESOURCES	149,497	139,464	10,033	7.2	151,705
TOTAL ASSETS + DEFERRED OUTFLOW RESOURCE	113,518,341	110,907,521	2,610,820	2.4	113,619,743
LIABILITIES					
CURRENT LIABILITIES					
Accounts Payable	195,494	226,807	(31,313)	(13.8)	276,778
Due to Other Funds	0	0	0	0.0	972,210
Customer Deposits	128,983	127,397	1,586	1.2	128,883
Compensated Absences	310,513	324,791	(14,278)	(4.4)	317,936
Accrued Salaries & Wages	110,708	107,719	2,989	2.8	94,779
Total Current Liabilities	745,698	786,714	(41,016)	(5.2)	1,790,586
NON-CURRENT LIABILITIES					
Compensated Absences	209,207	185,393	23,815	12.8	219,919
Other Non-Current Liabilities	1,807,972	1,561,107	246,866	15.8	1,807,972
Total Non-Current Liabilities	2,017,180	1,746,499	270,681	15.5	2,027,892
TOTAL LIABILITIES	2,762,878	2,533,213	229,665	9.1	3,818,478
DEFERRED INFLOWS OF RESOURCES					
DEFERRED INFLOWS OF RESOURCES	997,194	1,282,289	(285,094)	(22.2)	130,757
NET POSITION					
Net Investment in Capital Assets	100,031,683	98,724,425	1,307,258	1.3	100,199,726
Unrestricted Net Assets (Deficit)	9,726,586	8,367,594	1,358,992	16.2	9,470,783
TOTAL NET POSITION	109,758,269	107,092,019	2,666,249	2.5	109,670,508
TOTAL LIAB, DEFERRED INFLOWS, NET POSITION	113,518,341	110,907,521	2,610,820	2.4	113,619,743

Attachment: Division Reports February 2021 (12924 : Division Reports and Metrics - February 2021)

2/16/2021

ROCHESTER PUBLIC UTILITIES
Statement of Revenues, Expenses & Changes in Net Position
WATER UTILITY
January, 2021
YEAR TO DATE

PRELIMINARY

	<u>Actual YTD</u>	<u>Original Budget YTD</u>	<u>Actual to Original Budget</u>	<u>% Var.</u>	<u>Last Yr Actual YTD</u>
RETAIL REVENUE					
Water - Residential Service	496,270	484,287	11,983	2.5	480,767
Water - Commercial Service	215,314	227,899	(12,585)	(5.5)	226,920
Water - Industrial Service	39,224	63,021	(23,797)	(37.8)	44,640
Water - Public Fire Protection	49,315	49,739	(424)	(0.9)	48,451
Water - Interdepartmental Service	1,876	3,909	(2,033)	(52.0)	1,410
TOTAL RETAIL REVENUE	801,998	828,855	(26,857)	(3.2)	802,187
COST OF REVENUE					
Utilities Expense	81,364	67,045	14,318	21.4	91,898
Water Treatment Chemicals/Demin Water	0	8,206	(8,206)	(100.0)	8,572
Billing Fees	62,142	62,168	(26)	(0.0)	41,729
TOTAL COST OF REVENUE	143,506	137,419	6,087	4.4	142,200
GROSS MARGIN	658,492	691,435	(32,943)	(4.8)	659,988
FIXED EXPENSES					
Depreciation & Amortization	227,989	238,600	(10,611)	(4.4)	229,021
Salaries & Benefits	231,502	255,929	(24,427)	(9.5)	259,599
Materials, Supplies & Services	62,784	107,775	(44,991)	(41.7)	52,957
Inter-Utility Allocations	154,017	143,250	10,767	7.5	142,603
TOTAL FIXED EXPENSES	676,292	745,555	(69,263)	(9.3)	684,180
Other Operating Revenue	114,847	120,686	(5,839)	(4.8)	112,347
NET OPERATING INCOME (LOSS)	97,047	66,567	30,480	45.8	88,155
NON-OPERATING REVENUE / (EXPENSE)					
Investment Income (Loss)	17,055	15,012	2,043	13.6	19,796
Interest Expense	(1)	0	(1)	0.0	(3)
Miscellaneous - Net	(249)	0	(249)	0.0	(224)
TOTAL NON-OPERATING REV (EXP)	16,805	15,012	1,793	11.9	19,569
INCOME (LOSS) BEFORE TRANSFERS / CAPITAL CONTRIBUTIONS	113,853	81,579	32,273	39.6	107,724
Transfers Out	(26,092)	(26,126)	34	0.1	(27,051)
Capital Contributions	0	0	0	0.0	0
CHANGE IN NET POSITION	87,760	55,453	32,307	58.3	80,674
Net Position, Beginning	109,670,508				107,011,346
NET POSITION, ENDING	109,758,269				107,092,019

Attachment: Division Reports February 2021 (12924 : Division Reports and Metrics - February 2021)

02/16/21

ROCHESTER PUBLIC UTILITIES
STATEMENT OF CASH FLOWS
WATER UTILITY
FOR
JANUARY, 2021
YEAR-TO-DATE

PRELIMINARY

	<u>Actual YTD</u>	<u>Last Yr Actual YTD</u>
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received From Customers	1,708,609	1,794,842
Cash Paid for:		
Operations and Maintenance	(661,855)	(630,792)
Payment in Lieu of Taxes	(23,580)	(26,939)
Net Cash Provided by(Used in) Utility Operating Activities	1,023,174	1,137,111
Sales Tax & MN Water Fee Collections		
Receipts from Customers	43,483	38,696
Remittances to Government Agencies	(10,962)	(10,876)
Net Cash Provided by(Used in) Non-Utility Operating Activities	32,521	27,820
NET CASH PROVIDED BY(USED IN) OPERATING ACTIVITIES	1,055,695	1,164,931
CASH FLOWS FROM CAPITAL & RELATED FINANCING ACTIVITIES		
Additions to Utility Plant & Other Assets	(1,069,511)	(756,685)
Payment on Long-Term Debt	0	0
Net Loan Receipts	0	0
Cash Paid for Interest & Commissions	0	0
NET CASH PROVIDED BY(USED IN) CAPITAL & RELATED ACTIVITIES	(1,069,511)	(756,685)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Earnings on Investments	17,055	19,793
NET CASH PROVIDED BY(USED IN) INVESTING ACTIVITIES	17,055	19,793
Net Increase(Decrease) in Cash & Investments	3,239	428,039
Cash & Investments, Beginning of Period	11,975,432	10,529,197
CASH & INVESTMENTS, END OF PERIOD	11,978,671	10,957,236

2/16/2021

**ROCHESTER PUBLIC UTILITIES
PRODUCTION & SALES STATISTICS
WATER UTILITY**

January, 2021

PRELIMINARY

YEAR-TO-DATE

6																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																
---	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

Attachment: Division Reports February 2021 (12924 : Division Reports and Metrics - February 2021)

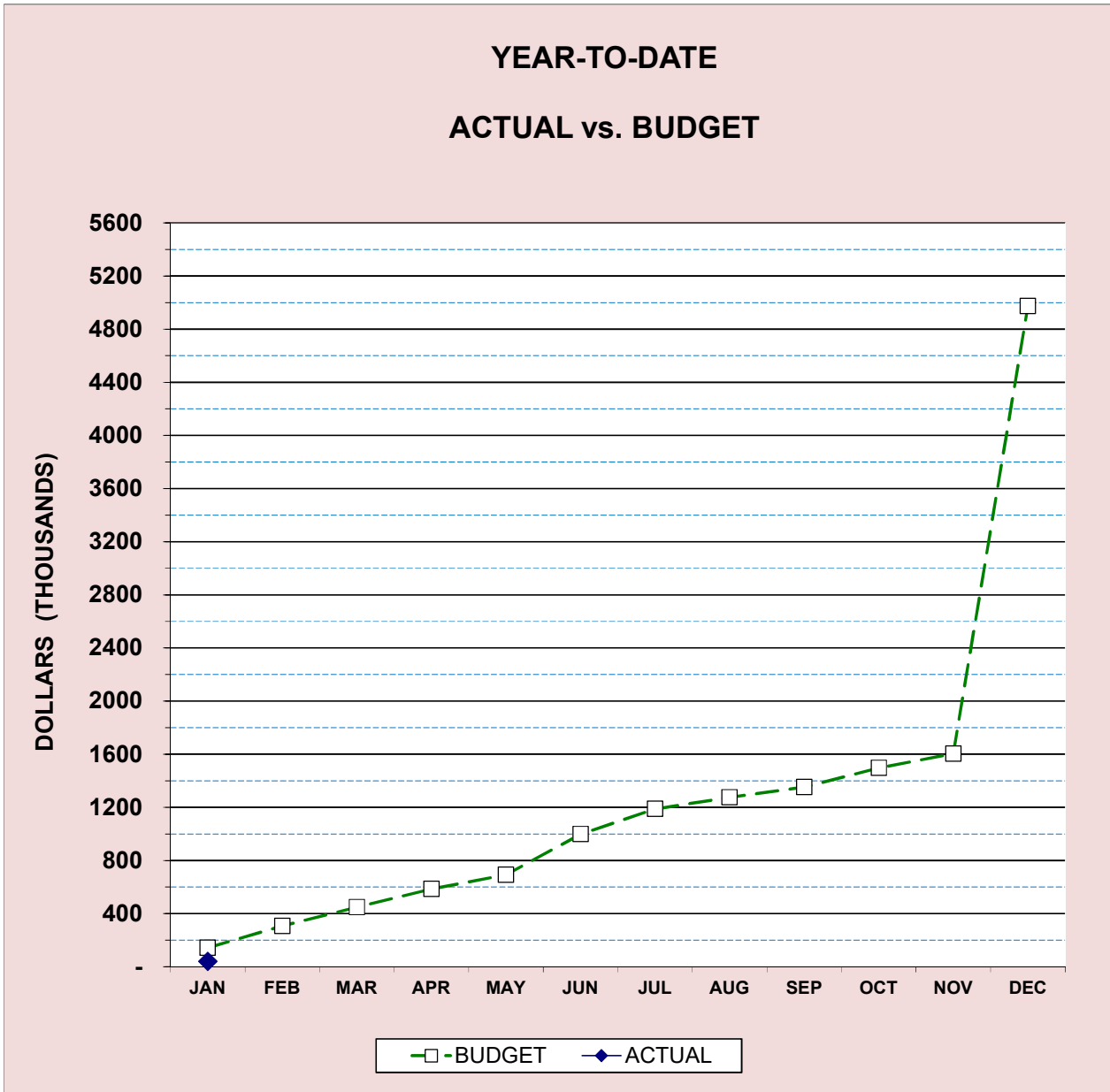
CAPITAL EXPENDITURES WATER

Current Year	
ANNUAL BUDGET	4,974,580
ACTUAL YTD	39,769
% OF BUDGET	0.8%

January, 2021

PRELIMINARY

Prior Years Ending Dec 31st		
2020	2019	2018
5,917,740	4,554,317	3,171,521
2,364,931	1,689,025	2,264,812
40.0%	37.1%	71.4%



Attachment: Division Reports February 2021 (12924 : Division Reports and Metrics - February 2021)

MAJOR MAINTENANCE EXPENDITURES WATER

Current Year

ANNUAL BUDGET	505,000
ACTUAL YTD	-
% OF BUDGET	0.0%

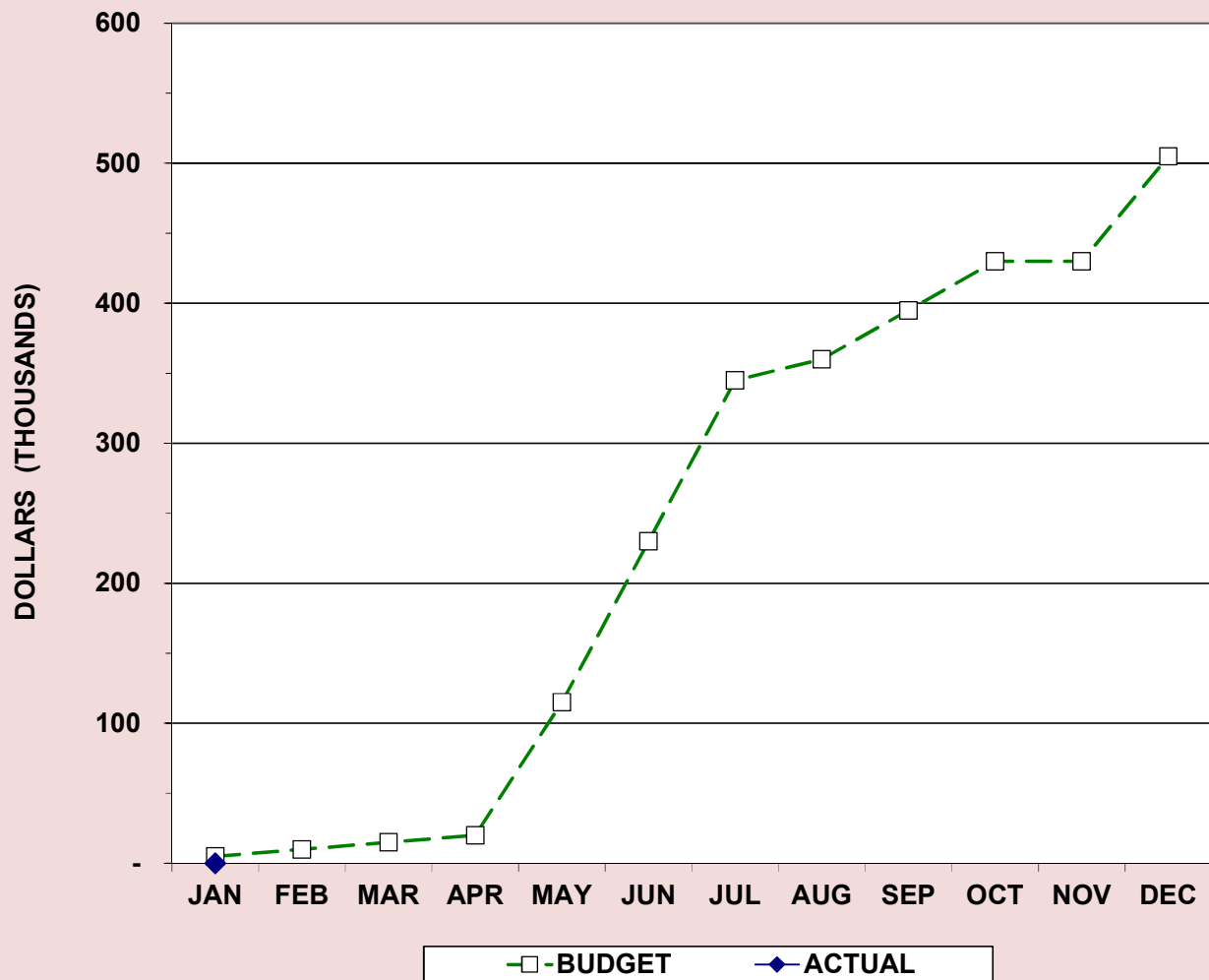
January, 2021

PRELIMINARY

Prior Years Ending Dec 31st

2020	2019	2018
552,500	567,500	507,000
513,647	322,751	303,726
93.0%	56.9%	59.9%

YEAR-TO-DATE ACTUAL vs. BUDGET



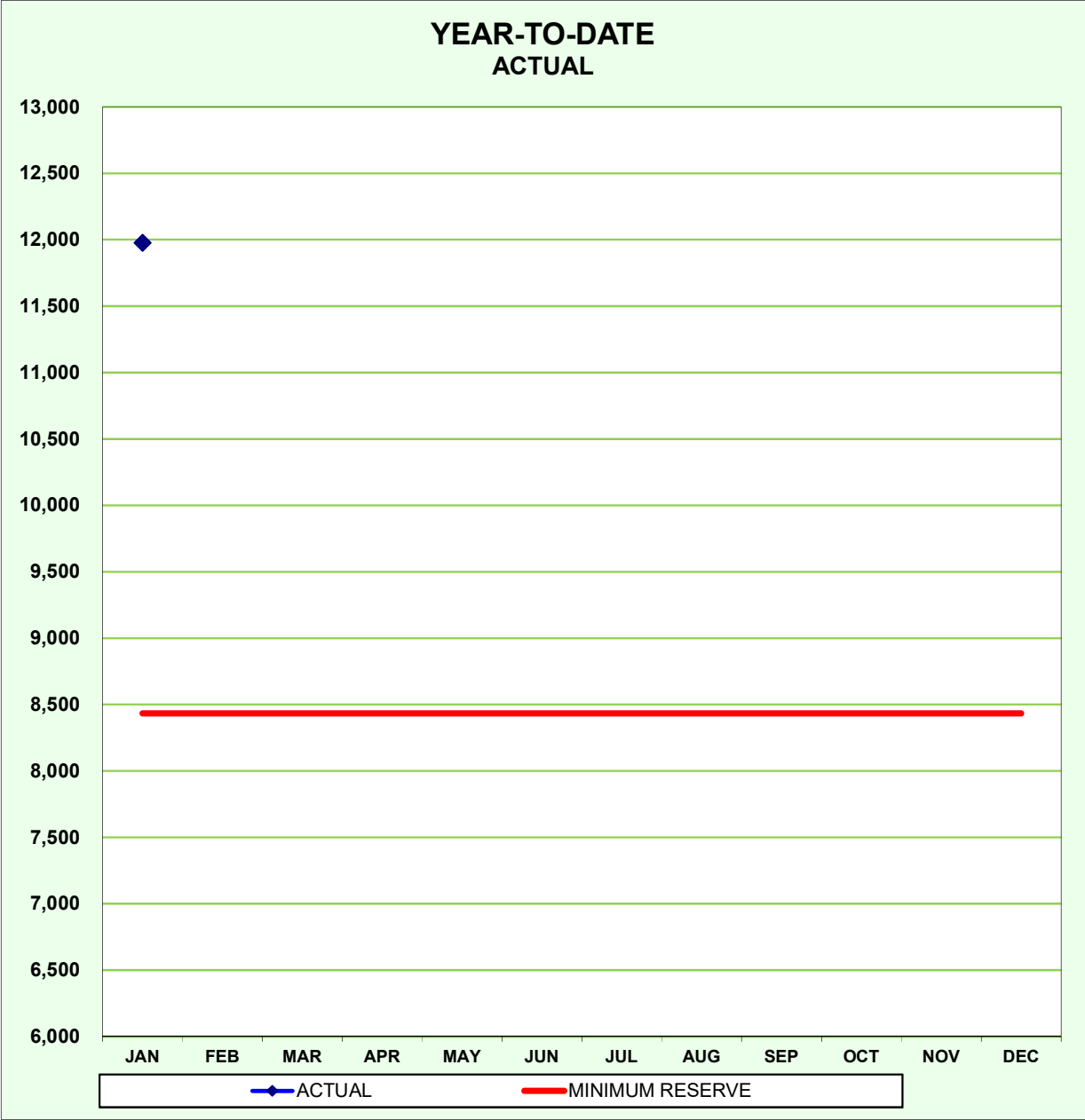
Attachment: Division Reports February 2021 (12924 : Division Reports and Metrics - February 2021)

CASH AND TEMPORARY INVESTMENTS

WATER

January, 2021

PRELIMINARY



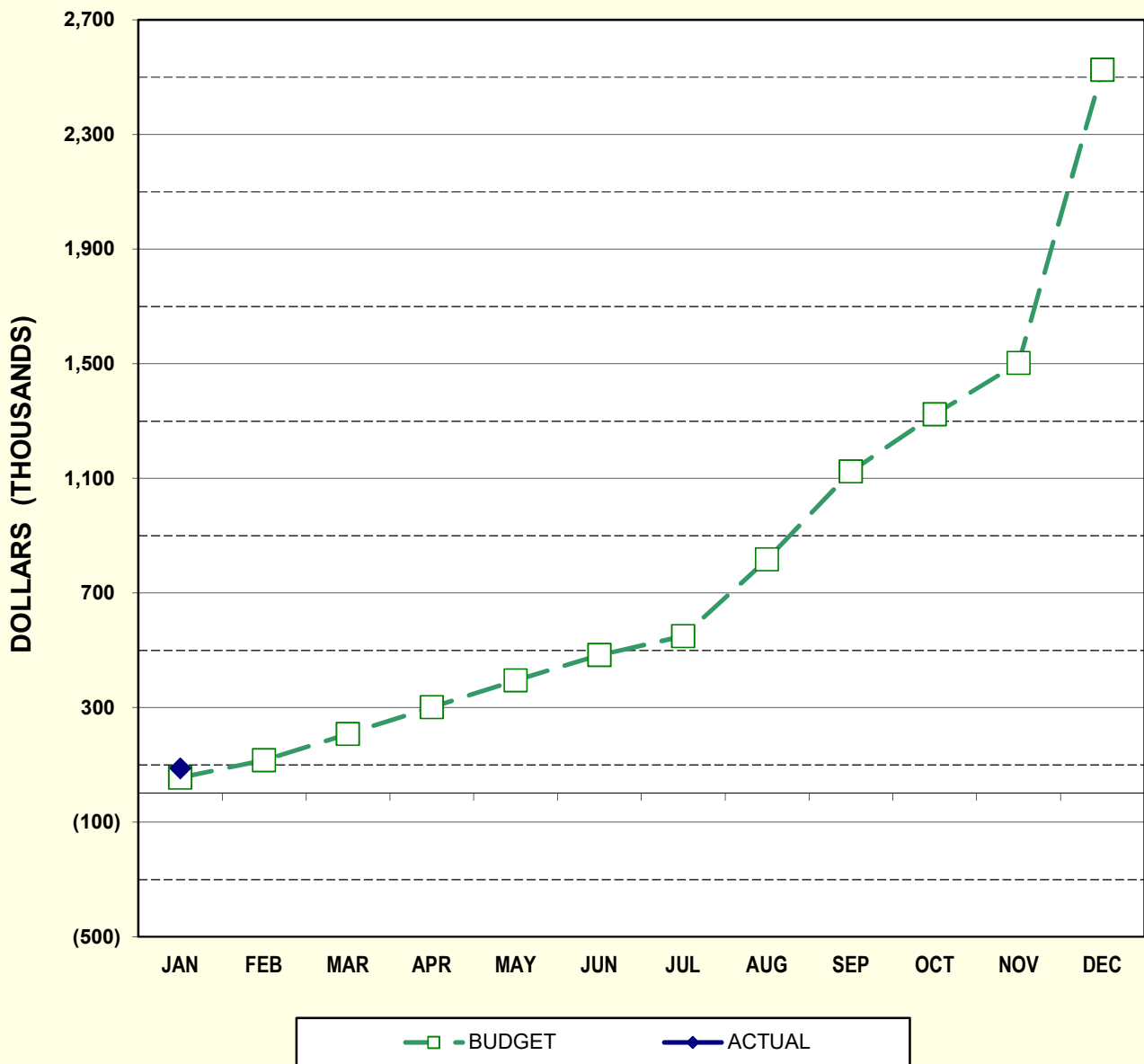
Attachment: Division Reports February 2021 (12924 : Division Reports and Metrics - February 2021)

CHANGE IN NET POSITION WATER

January, 2021

PRELIMINARY

YEAR-TO-DATE ACTUAL vs. BUDGET



Attachment: Division Reports February 2021 (12924 : Division Reports and Metrics - February 2021)