



## MEETING AGENDA – JULY 28, 2020

COMMUNITY ROOM  
4000 EAST RIVER ROAD NE  
ROCHESTER, MN 55906

4:00 PM

**Due to the current ongoing pandemic, in-person access is closed. This meeting will be conducted pursuant to Minnesota Statutes section 13D.021 and board members may appear electronically. The meeting will be live-streamed on the following web address: <rtmp://a.rtmp.youtube.com/live2>. In addition, a recording will be available after the meeting on the City's website.**

### **Call to Order**

- 1. Approval of Agenda**
- 2. Safety Moment**
- 3. Approval of Minutes**

1. Public Utility Board - Regular Meeting - Jun 23, 2020 4:00 PM

### **NEW BUSINESS**

#### **Open Comment Period**

*(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)*

**No in-person open comments will be heard. Comments may be submitted in writing or via email at [rpuboard@rpu.org](mailto:rpuboard@rpu.org).**

#### **4. Consideration Of Bids**

1. Watermain Reconstruction (17th Ave NW, North of 4th St)  
Resolution: Watermain Reconstruction (17th Ave NW, N of 4th St)
2. Watermain & Sanitary Sewer Reconstruction (N Frontage Rd 37 St)  
Resolution: Watermain & Sanitary Sewer Reconstruction (N Frontage Rd 37 St)

#### **5. Regular Agenda**

1. Mayo Steam Contract Extension  
Resolution: Mayo Steam Contract Extension

#### **6. Informational**

1. Review of Accounts Payable

#### **7. Board Liaison Reports**

1. RPU Index of Board Policies

#### **8. General Managers Report**

**9. Division Reports & Metrics****10. Other Business****11. Adjourn**

*The agenda and board packet for Utility Board meetings are available on-line at [www.rpu.org](http://www.rpu.org) and <http://rochestercitymn.ig2.com/Citizens/Default.aspx>*



## MEETING MINUTES – JUNE 23, 2020

COMMUNITY ROOM  
4000 EAST RIVER ROAD NE  
ROCHESTER, MN 55906

4:00 PM

Due to the current ongoing pandemic, in-person access is closed. This meeting will be conducted pursuant to Minnesota Statutes section 13D.021 and board members may appear electronically. The meeting will be live-streamed on the following web address: <rtmp://a.rtmp.youtube.com/live2>. In addition, a recording will be available after the meeting on the City's website.

### Call to Order

Attendee Name	Title	Status	Arrived
Brett Gorden	Board Member	Present	
Tim Haskin	Board Member	Present	
Melissa Graner Johnson	Board Vice President	Present	
Brian Morgan	Board President	Present	
Michael Wojcik	Board Member	Present	

### 1. Approval of Agenda

1. **Motion to:** approve the agenda as presented

<b>RESULT:</b>	<b>APPROVED [UNANIMOUS]</b>
<b>MOVER:</b>	Michael Wojcik, Board Member
<b>SECONDER:</b>	Melissa Graner Johnson, Board Vice President
<b>AYES:</b>	Gorden, Haskin, Johnson, Morgan, Wojcik

### 2. Safety Moment

General Manager Mark Kotschevar spoke regarding heat exhaustion, heat stress and heat stroke. RPU trains employees to look for signs of heat-related illness when working in the heat.

### 3. Approval of Minutes

1. Public Utility Board - Regular Meeting - May 19, 2020 4:00 PM
2. **Motion to:** to approve the minutes of May 19, 2020 as presented

<b>RESULT:</b>	<b>APPROVED [UNANIMOUS]</b>
<b>MOVER:</b>	Michael Wojcik, Board Member
<b>SECONDER:</b>	Brett Gorden, Board Member
<b>AYES:</b>	Gorden, Haskin, Johnson, Morgan, Wojcik

### 4. Open Comment

No in-person open comments will be heard. Comments may be submitted in writing or via email at [rpuboard@rpu.org](mailto:rpuboard@rpu.org).

Minutes Acceptance: Minutes of Jun 23, 2020 4:00 PM (Approval of Minutes)

## 1. Open Comments FBA

*The following email was received to the RPU Board mailbox from Micah Johnson on May 29, 2020:*

*RPU Board,*

*I see another Midwestern utility using on-bill energy efficiency financing:*

*<https://energynews.us/2020/05/29/midwest/missouri-utilities-moving-ahead-with-on-bill-energy-efficiency-financing>;*

*I think this could be a very effective program for RPU to consider, especially if targeted to low income folks. I've heard a lot of talk about protecting the low income community while we consider rate changes and here's a perfect way to do that. It's also a great way to get efficiency into the stubborn rental market where building owners want to put in the cheapest (least efficient) stuff because renters pay the utility bill.*

*Some time ago, I remember someone (probably Dirk or Wally) mentioning that RPU already does on-bill efficiency financing for commercial customers. That's good news as the means and mechanism already exists for RPU to do this, so one would think it will be easy to implement.*

*A quick disclaimer: I am not advocating for using this mechanism for solar. I'm thinking LEDs, attic insulation, HVAC, and things like that.*

*Best regards,*

*Micah*

*General Manager Mark Kotschevar stated that staff can have some discussions on the potential use of on-bill energy efficiency financing for residential customers and bring this to the Board's July meeting as an informational item.*

*In addition, the following email was received to the RPU Board mailbox from Rick Morris, Representative of the Sierra Club North Star Chapter, on June 22, 2020:*

*To the members of the Rochester Public Utility Board Members and Staff,*

*Every person who becomes housing insecure during this pandemic contributes to our public health crisis. We are thankful for the initial steps you have already taken to protect our neighbors here in Rochester from utility debts and shut offs, such as:*

- \* Stopping new collections notices;*
- \* Directly reaching out to households who are late on their bills to inform them about newly expanded state assistance;*
- \* Coordinating with Three Rivers Community Action and the city's community engagement office;*
- \* Ramping up outreach to seniors for conservation programs and assistance;*
- \* And beginning to research a roundup style program.*

*We are especially grateful to all the staff at RPU who regularly risk their health to keep our city, homes and businesses powered. As this pandemic continues, our neighbors will experience ongoing and new financial hardship. For their sake, and for the sake of our city's health, we urge you to lead. It is*

*in your power to ensure not a single one of our neighbors loses their electricity or becomes housing insecure from utility bills because of this pandemic.*

*Therefore, we urge you to:*

*\* Forgive all remaining residential utility debts and delinquencies;*

*\* Fast track the round up style program to create a resource pool to assist our low income neighbors;*

*\* Fast track implementing tiered rates, whereby low income people who tend to use less electricity than their wealthier neighbors would pay lower variable rate;*

*We urge you to consider all residential utility debts and delinquencies uncollectible during this one extraordinary moment. Taking care of our neighbors, including paying utility workers and ratifying and honoring contracts with organized labor unions, need to take precedence over every other priority right now. Follow the best practices from around the state and country, and find innovative solutions.*

*The people of Rochester are relying on you. The people of Rochester support you.*

*General Manager Mark Kotschevar said an update on the development of a new round up style program will be provided during the GM Report portion of the meeting.*

## 5. Consideration Of Bids

### 1. Construction of Well #42

*RPU Materials Manager Andrew Bianco said that well #42 will be built at 1791 Industrial Drive NW next to Lourdes High School. Construction will involve the drilling of a 30-inch by 24-inch municipal well into the Jordan aquifer with a finished depth of 452 feet. Sealed bids for the project were opened on June 17, 2020, with a single bidder, Traut Companies. Mr. Bianco stated the bid from Traut Companies, at \$259,925 was below the budgeted amount of \$325,000, and staff believes they can perform the work successfully. Work is expected to be completed by June 30, 2021, with the well being operational in 2022.*

Resolution: Construction of Well #42

*BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to accept the bid from Traut Companies for the construction of Well #42 for an amount not to exceed \$259,925.00.*

*Passed by the Public Utility Board of the City of Rochester, Minnesota, this 23rd day of June, 2020.*

<b>RESULT:</b>	<b>ADOPTED [UNANIMOUS]</b>
<b>MOVER:</b>	Michael Wojcik, Board Member
<b>SECONDER:</b>	Tim Haskin, Board Member
<b>AYES:</b>	Gorden, Haskin, Johnson, Morgan, Wojcik

## 6. Regular Agenda

## 1. Aerial Lift and Body for V674

*RPU will purchase one aerial bucket truck for electrical maintenance and construction crews using a state of Minnesota cooperative purchase contract with Altec Industries Inc. per its 2020 vehicle replacement plan. The price of the unit and chassis, \$183,586.40 plus applicable taxes, is within budget.*

Resolution: Aerial Lift and Body for V674

*BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, approval for the purchase of an aerial device (AN55E-OC) from Altec Industries Inc. in the amount of \$183,586.40, plus applicable tax.*

*Passed by the Public Utility Board of the City of Rochester, Minnesota, this 23rd day of June, 2020.*

<b>RESULT:</b>	<b>ADOPTED [UNANIMOUS]</b>
<b>MOVER:</b>	Melissa Graner Johnson, Board Vice President
<b>SECONDER:</b>	Michael Wojcik, Board Member
<b>AYES:</b>	Gorden, Haskin, Johnson, Morgan, Wojcik

## 2. Board Committee Assignments

*Per the Board Organization policy, the RPU Board must appoint Board members to serve on the Board committees at the first regular meeting following elections. Elections were held in May. General Manager Mark Kotschevar recommended keeping the current committee assignments with one change; the addition of Director of Customer Relations Krista Boston as a management representative to the Communications Committee. By roll call vote, the Board unanimously approved the 2020-21 committee assignments.*

*Given those assignments, the Board's committee structure going forward is as follows:*

Public Utility Board Committee Assignments 2020-21					
Finance	Communications	Strategic Planning	Operations & Admin.	Policy	Rates
Brian Morgan	Melissa Graner Johnson	Tim Haskin (IT)	Tim Haskin	Brian Morgan	Michael Wojcik
Melissa Graner Johnson	Tim Haskin	Brett Gorden (Gen/Distr)	Melissa Graner Johnson	Brett Gorden	Brett Gordon
Peter Hogan	Steven Nyhus	Jeremy Sutton	Jeremy Sutton	Mark Kotschevar	Mark Kotschevar
	Krista Boston	Peter Hogan	Sidney Jackson		

*Vice President Johnson pointed out, and President Morgan was in agreement, that although the Board's Rates Committee was created as a temporary committee, it should continue into next year in light of the utility's upcoming cost of service study and proposed time-of-use rate.*

By roll call vote, the Board voted to approve the 2020-21 committee assignments.

<b>RESULT:</b>	<b>ADOPTED [UNANIMOUS]</b>
<b>MOVER:</b>	Brett Gorden, Board Member
<b>SECONDER:</b>	Michael Wojcik, Board Member
<b>AYES:</b>	Gorden, Haskin, Johnson, Morgan, Wojcik

## 7. Informational

## 1. Review of Accounts Payable

*President Morgan asked about the purchase of meters from Border States Electric on line items 8, 11 and 12 of the accounts payable report. Director of Core Services Sidney Jackson said this is a routine allocation of meters that are purchased by the utility.*

**8. Board Liaison Reports**

President Morgan noted two policies currently under review: the Undergrounding Policy and the Debt Issuance Policy. The Undergrounding Policy is being drafted by the Board's Operations and Administration Committee and staff. Vice President Johnson and Board Member Tim Haskin requested a socially-distanced meeting to further review the Undergrounding Policy with Director of Core Services Sidney Jackson.

The Debt Issuance Policy is an old suggested policy that was never created but remains on the list. General Manager Mark Kotschevar said staff with check with City Finance Director Dale Martinson to confirm if the policy is still needed.

**9. General Managers Report**

General Manager Mark Kotschevar reported that RPU will be conducting a cost of service study for the electric utility this year. Director of Corporate Services Peter Hogan stated that four vendors responded to the request for proposal to complete the study, and 1898 and Company, a division of Burns and McDonnell, was selected, based on their broad experience and work on RPU's resource plan, financial projections and infrastructure study. As a professional services agreement, it does not require formal bidding. This will be a change from the vendor used by RPU for the past ten years, Utility Financial Services. Vice President Johnson and Board Member Michael Wojcik both supported having a second set of eyes to analyze the financials.

Mr. Kotschevar, Vice President Johnson and Mr. Wojcik attended the 2020 APPA Virtual National Conference. Mr. Kotschevar commended the conference technology and especially enjoyed a session where data analytics around energy conservation was used to target high energy use customers and then reach out to conduct energy audits of their homes to reduce energy usage. Advanced Metering Infrastructure (AMI) data was also used to determine when households were peaking for high usage at the same time the utility peaked to target those homes as energy efficient and build programs to provide additional incentives to benefit both the customer and the utility. Mr. Kotschevar will share these ideas with the RPU marketing department. Mr. Wojcik and Ms. Johnson both expressed interest in going back to watch additional recordings from the conference but had technical difficulty. Mr. Wojcik will watch the meter reading technology session. Ms. Johnson in particular will watch the Clean Energy Transformation session. A common theme of the conference was innovation and technology, said Ms. Johnson. She noted that some organizations have appointed a chief innovation officer, and it was stated during the general session that education and awareness is leadership right now. Although RPU does not have anyone with that title in the organization, Mr. Kotschevar said that innovation falls within the responsibilities of RPU's five directors. Other notable information that Ms. Johnson found valuable includes rate structure, leveraging Automatic Meter Reading (AMR), and the electric vehicle showcase.

Director of Corporate Services Peter Hogan shared the RPU budget schedule, which has been moved up by two months this year. Next year's initial budget review will be presented to



the RPU Board at its August 25, 2020 meeting. The budget will then be presented to the City Council at its September 21 study session. Rate adjustment proposals and the cost of service study will be brought to the September 29 RPU Board meeting for review, with the approval request brought to the October 27 RPU Board meeting. Final approval by the City Council will occur at their November 16 meeting.

Looking at the impact of COVID on Board financials for the year, Mr. Hogan said sales are down roughly 15 percent. He pointed to gross margin as the number that drives the bottom line, and year-to-date gross margin is down \$1.86 million. Receivables have also been impacted with \$500,000 in funds not received. However, the utility's cash reserves put it in good standing. Mr. Kotschevar said the utility's plan to delay capital projects and cut some operating expenses have helped to offset some of the losses. The RPU marketing and collections staff have done outreach to customers to make payment arrangements and offer energy assistance. Customer Relations Director Krista Boston said staff has called 2,000 customers to inform them about the energy assistance program from Three Rivers Community Action, as well as created social media posts and presented an informational session to the Rochester Non-Profit Consortium to get the word out. The deadline for applying for energy assistance is July 1. Additionally, RPU has a roundup program in the works for customer bills, with the goal of getting it up and running as quickly as possible, said Ms. Boston.

Director of Power Resources Jeremy Sutton has been working on district energy initiatives with the City of Rochester to study downtown district heating opportunities.. Mr. Sutton stated the county supplies steam for HVAC purposes to the library, City Hall, art center, Civic Center and downtown, and now that steamline is at the end of its life. The county, which had initially partnered in the study, has chosen to opt out of any further study using steam and will use traditional HVAC instead in its section of the government center. Mr. Sutton, along with the City's director of energy and sustainability and a representative of NP Associates who conducted the district heating study, plans to present some downtown heating district scenarios at the July 27 City Council meeting. Among the options are a 180-degree district heating loop, a 120-degree hot water loop, and a 120-degree loop with a hybrid GL boiler system.

## 10. Division Reports & Metrics

In reviewing the Corporate Services division report, Board Member Michael Wojcik asked if there are inconsistencies in the customer charge versus other charges for large commercial industrial customers in light of decreased usage. Director of Corporate Services Peter Hogan stated that it is a volume-driven item and any variance is passed on to the power cost adjustment. Mr. Wojcik asked for further clarification on why gross margin is down for these customers. There is gross margin in every kilowatt hour, said Mr. Hogan, therefore the total kilowatt hours and the total kilowatts in demand not being used are not being billed. Mr. Wojcik also requested that an update on the status of the Board's resource plan be brought to the July meeting. Mr. Wojcik asked fellow Board members to share information about the energy assistance program from Three Rivers, which has a July 1 application deadline, and for RPU to share it with media outlets. The federal CARES Act will provide an allocation of COVID-19 funds to cities, said Mr. Wojcik, and he asked how the resources can be directed to individuals that are really struggling. Organizations such as MMUA and APPA are keeping track of federal and state legislation and informing members, while at the City level, RPU is tracking COVID-19 related emergency management expenses which are eligible for potential reimbursement, said General Manager Mark Kotschevar. Mr. Wojcik asked if expenses associated with maintaining social distancing among RPU crews is quantifiable and



may be eligible for reimbursement. Mr. Kotschevar said staff can check into it. Director of Customer Relations Krista Boston stated she is tracking possible deadline extensions on applications for energy assistance with the state agencies.

**11. Other Business**

**12. Adjourn**

**13. Other Business**

*The agenda and board packet for Utility Board meetings are available on-line at [www.rpu.org](http://www.rpu.org) and <http://rochestercitymn.igmp2.com/Citizens/Default.aspx>*

Submitted by:

\_\_\_\_\_  
Secretary

Approved by the Board

\_\_\_\_\_  
Board President

\_\_\_\_\_  
Date

Minutes Acceptance: Minutes of Jun 23, 2020 4:00 PM (Approval of Minutes)

## FOR BOARD ACTION

Agenda Item # (ID # 12140)

Meeting Date: 7/28/2020

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**SUBJECT: Watermain Reconstruction (17th Ave NW, N of 4th St)**

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**PREPARED BY: Wade Neubauer**

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**ITEM DESCRIPTION:**

Sealed bids for the watermain reconstruction project at 17th Ave NW, North of 4th Street NW were opened on July 20th, 2020. The bid results are as follows:

Contractor	Bid
SL Contracting Inc.	\$109,985.00
Elcor Construction, Inc.	\$156,051.64

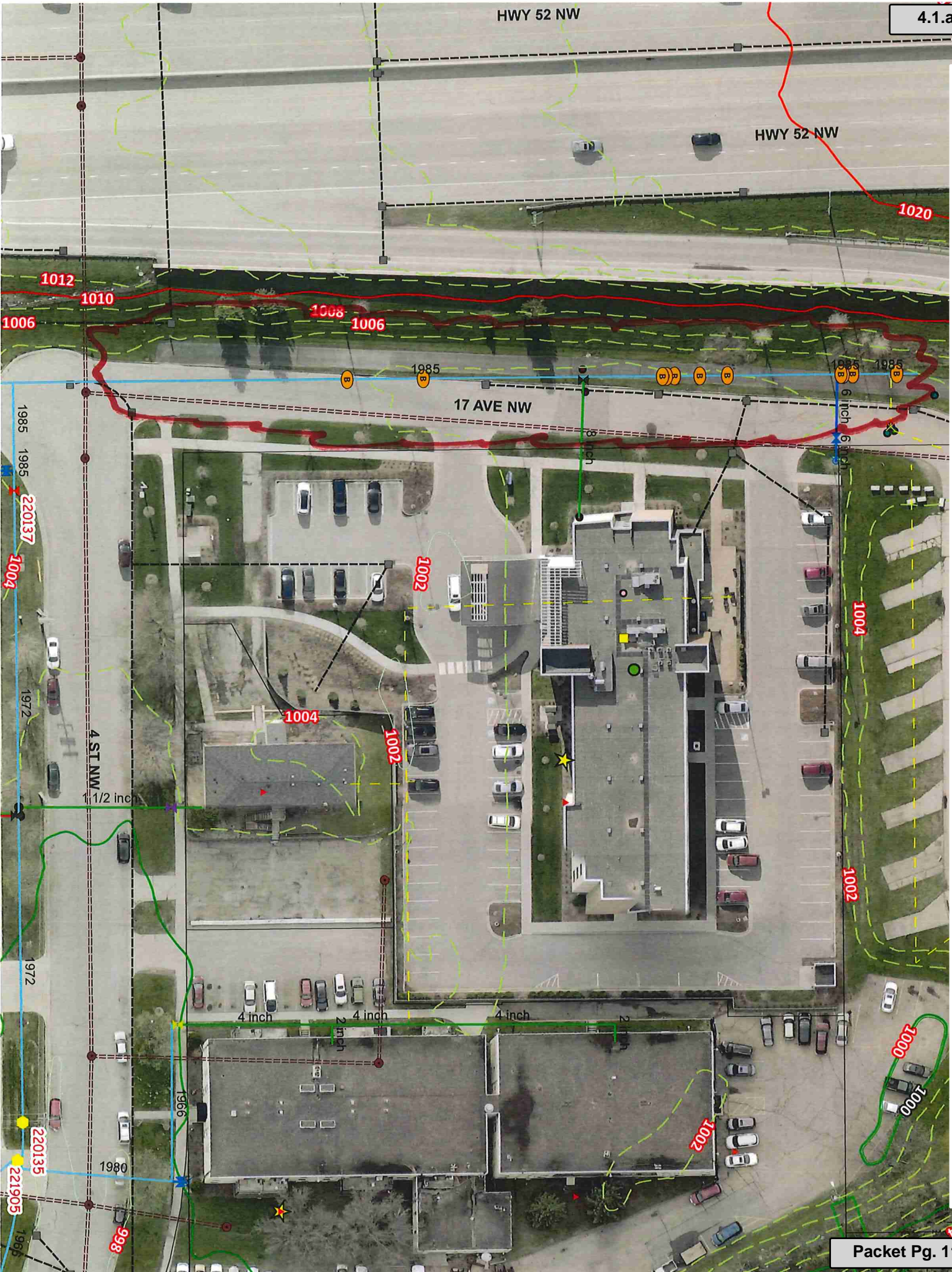
SL Contracting is the lowest responsible bidder and has performed well on past projects.

This is a shared project with Rochester Public Works (RPW) using the Utility Cost Methodology for Infrastructure Projects process. RPW is expected to contribute about \$10,000 towards the project. RPW's share has already been approved by the Council from two different maintenance budgets. RPU's share results in an reallocation of funds from the North Broadway and 12th Ave-Center Street to 2nd projects that didn't go forward in 2020.

This project was identified on the water system replacement priority list using the Water Main Replacement Analysis completed by HDR on March 5, 2019. There were a total of 11 water main breaks on this line. This project is expected to be complete no later than October 31, 2020.

**UTILITY BOARD ACTION REQUESTED:**

Approve a resolution to accept the bid from SL Contracting Inc. in an amount not to exceed \$109,985.





## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve an agreement with SL Contracting Inc. and authorize the Mayor and the City Clerk to execute the agreement for

Watermain Reconstruction Project (17th Ave NW, N of 4th St)

The amount of the agreement to be One Hundred Nine Thousand Nine Hundred Eighty-Five AND 00/100 DOLLARS (\$109,985..00).

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of July, 2020.

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President

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Secretary

## FOR BOARD ACTION

Agenda Item # (ID # 12139)

Meeting Date: 7/28/2020

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**SUBJECT: Watermain & Sanitary Sewer Reconstruction (N Frontage Rd 37 St)**

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**PREPARED BY: Wade Neubauer**

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ITEM DESCRIPTION:

Sealed bids for the water main and sanitary sewer reconstruction project at North Frontage Rd 37th Street NW were opened on July 27th, 2020. Due to the timing of the bid closure, the bid results will be provided at the board meeting.

Contractor	Bid
Elcor Construction, Inc.	\$462,563.00
SL Contracting	\$581,000.00

This is a shared project with Rochester Public Works (RPW) using the Utility Cost Methodology for Infrastructure Projects process. RPW is expected to contribute about \$240,000 towards the project. RPW's share has already been approved by the Council from two different maintenance budgets. RPU's share results in a reallocation of funds from the North Broadway and 12th Ave-Center Street to 2nd projects that didn't go forward in 2020.

This project was identified on the water system replacement priority list using the Water Main Replacement Analysis completed by HDR on March 5, 2019. There were a total of 10 water main breaks on this line. This project is expected to be complete no later than October 31, 2020.

A completed FBA and Resolution will be available at the Board meeting for your consideration.

UTILITY BOARD ACTION REQUESTED:

Approve a resolution to accept the bid from Elcor Construction, Inc., in an amount not to exceed \$462,563.00.









## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a contract agreement with -- and authorize the Mayor and the City Clerk to execute the agreement for

Watermain & Sanitary Sewer Reconstruction (N Frontage Rd 37 St)

The amount of the contract agreement to be -- AND 00/100 DOLLARS (\$--.00) and --- being lowest responsible bidder.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of July, 2020.

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President

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Secretary

## FOR BOARD ACTION

Agenda Item # (ID # 12187)

Meeting Date: 7/28/2020

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**SUBJECT: Mayo Steam Contract Extension**

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**PREPARED BY: Andrew Bianco**

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ITEM DESCRIPTION:

The City of Rochester is the owner and operator of the Silver Lake Plant (SLP), a steam producing facility. The Mayo Clinic requires steam for various purposes on their Rochester, Minnesota campus. On February 2, 2014, the parties entered into agreement 14-07-E for the purchase by Mayo from the City, and the sale by the City to Mayo, of steam from the SLP. Now, Mayo and RPU would like to amend agreement 14-07-E to extend the term of the agreement to expire on December 31, 2030. All other terms contained in agreement 14-07-E will remain unchanged.

UTILITY BOARD ACTION REQUESTED:

Approval of a resolution to amend agreement 14-07-E to extend the term of the contract to December 31, 2030, and authorize the Mayor and City Clerk to execute the amendment.

AMENDMENT NUMBER ONE

This amendment effective as of July 15, 2020, by and between the City of Rochester Minnesota, a Minnesota municipal corporation, acting through its Public Utility Board (RPU) and Franklin Heating Station, a Minnesota General Partnership by Mayo Clinic ("Mayo"), on behalf of itself and its Affiliates, hereby amends the Agreement effective as of January 1, 2015 (the "Agreement") ROC-270178.

WITNESSETH:

**WHEREAS**, capitalized terms used and not otherwise defined herein shall have the same meanings assigned to such terms in the Agreement;

**WHEREAS**, in order to effectuate purchases, Mayo and RPU desire to amend the Agreement and hereby incorporate the terms set forth in this Amendment into the Agreement.

**NOW, THEREFORE**, in consideration of the foregoing premises, it is hereby agreed as follows:

- 1. Term of Agreement.** The parties acknowledge and agree that the Term of the Agreement will be extended and will expire on December 31, 2030.

**2. Term of Agreement.** Except as specifically modified herein, the Agreement shall remain in full force and effect including current pricing and any incentives/rebates.

**3. Execution.** Authorized representatives of the parties have executed this Amendment as of the effective date (above).

Franklin Heating Station, a Minnesota General Partnership by Mayo Clinic

City of Rochester Minnesota

NAME

TITLE

SIGNATURE

DATE SIGNED

NAME

TITLE

SIGNATURE

DATE SIGNED

Attachment: RPU Franklin Heating Station extension amendment draft\_2020.07.15 (12187 : Mayo Steam Contract Extension)

**STEAM SALES AGREEMENT**  
**Between**  
**THE CITY OF ROCHESTER**  
**And**  
**THE FRANKLIN HEATING STATION**

This Steam Sales Agreement ("Agreement") is made and entered into this 2<sup>nd</sup> day of February, 2014 by and between the Franklin Heating Station, a Minnesota General Partnership by Mayo Clinic (Mayo) and the City of Rochester Minnesota, a Minnesota municipal corporation, acting through its Public Utility Board (RPU). Both Mayo and RPU are sometimes hereinafter referred to individually as a "Party" and collectively as "Parties".

**WITNESS**

**WHEREAS** the City is the owner and operator of Silver Lake Plant (SLP), a steam producing facility; and

**WHEREAS** Mayo requires steam for various purposes on their Rochester, Minnesota campus; and

**WHEREAS**, the Parties desire to enter into an agreement for the purchase by Mayo from the City, and the sale by the City to Mayo, of steam from the SLP as provided herein; and

**WHERE AS:** the Parties agree that an Agreement based on aligned interests and a common philosophy of operation will provide the maximum benefit to both Parties;

**NOW THEREFORE**, in consideration of the premises and mutual agreements and covenants contained herein, the legal sufficiency of which is hereby acknowledged, the Parties agree as follows:

**ARTICLE I**  
**DEFINITIONS**

For the purpose of this Agreement, the following definitions apply:

**Administration & General Charge** - A monthly charge to Mayo to recover RPU costs related to the various activities required to fulfill the Agreement but not necessarily identified as a direct expense. The A&G Charge shall equal 10% of the total monthly costs.

**Monthly Charge** – Based on the annual RPU steam budget which includes operating staff attributed to steam production salaries & benefits, variable O&M expenses, fixed and major maintenance expenses. This annual charge will be invoiced in 12 equal monthly payments.

**Capital Recovery Charge** – A levelized, monthly charge to Mayo to recover the initial Capital Investment incurred by RPU for the purchase and installation of the steam delivery system up to the Point of Delivery.

Condensate Return- Water returned to RPU from Mayo at the Point of Delivery, meeting water quality standards mutually agreed by the Parties.

Agreement Fuel Price- The actual invoiced fuel cost incurred for steam production. Fuel costs will be invoiced in the month immediately following the month of actual consumption. i.e. July fuel consumed will be invoiced on the August bill.

Agreement Volume- Total amount of steam (lbs) deliverable to Mayo for the billing period (hrs).

Agreement Year- January 1 to December 31.

Dispatch Volumes – The volume of steam requested by Mayo limited by the system design or system conditions.

Fuel Charge- A monthly charge (\$) to Mayo for fuel used to produce steam delivered to Mayo.

lb - One pound of condensate, make-up water, or steam.

Make-up Water - Water that meets quality standards specified for make-up water that is added by RPU to the Condensate Return from Mayo such that the total water returned to SLP boilers is equal to the steam delivered.

mlbs - 1000 lbs of steam.

mmBtu- British Thermal Units (Btu) x 1,000,000.

O&M - Operation and maintenance.

Operating Committee – A six person team composed of 3 individuals from each party that is to provide direction and oversight on budgets, fuel procurement, operating guidelines, major maintenance or capital investments, and provide general direction and guidance for the operation of the steam system.

Point of Delivery- The physical point/location of the steam delivery system where Mayo takes possession and ownership of the steam produced by RPU and at which point Mayo delivers the condensate back to RPU. See Exhibit A.

Standby Boiler Operation- The startup and minimum firing of a boiler by RPU upon request by Mayo for the purpose of making available a backup source of steam to Mayo.

Steam System – The SLP Units 2 & 3 boilers, auxiliary equipment, steam valves, piping, electrical supply and all appurtenances needed to generate and transport steam per the Agreement.

Steam Quality- The nominal quality of the steam to be delivered to Mayo under this Agreement is 625 psig @ 750 degrees °F.



Stranded Investment – The unrealized benefit of one Party's investment as a result of the other Party's termination of this Agreement prior to December 31, 2025. There shall be no Stranded Investment for either Party for terminations that are effected beyond December 31, 2025. Stranded Investment will be computed as the unamortized amount remaining on the date of termination considering an amortization period ending on December 31, 2025.

## **ARTICLE II**

### **TERM**

**2.01 Term** Notwithstanding the date of execution and the Agreement Year, the Parties intend that this Agreement shall become effective January 1, 2015 and that it shall remain in effect through December 31, 2025, unless terminated earlier as provided for in Article 2.02 of this Agreement.

By mutual consent of the Parties this agreement may be extended in increments of one year or until terminated by mutual consent of the Parties

**2.02 Termination** In addition to termination that might arise pursuant to other Articles of this Agreement, this Agreement shall terminate on the occurrence of any of the following conditions:

Either Party, with three years notice, may terminate this Agreement by submitting a written request for termination. Written notice must be received prior to January 1 and shall become effective on December 31, three years thereafter. If either Party should materially fail to perform or cause unnecessary material delays in performance of, unless excused by Uncontrollable Force, any of its obligations under this Agreement; be adjudged bankrupt; have a general assignment of its assets made for the benefit of its creditors; have a receiver appointed for it or for any of its property; or violate any of the material conditions of this Agreement, then the aggrieved Party may serve written notice upon the other Party of its intent to terminate this Agreement. Unless within ninety (90) days after the service of such notice a satisfactory arrangement is made to remedy the aforementioned acts of omissions, then the aggrieved Party at its election may terminate the Agreement by written notice of termination to the other Party. Nothing herein shall be construed to limit or restrict any other legal rights or remedies at law or equity of the aggrieved Party.

Notwithstanding the reason for termination, each Party shall retain ownership and responsibility for its facilities, including responsibility for abandoning or removing such facilities as directed by the City.

## **ARTICLE III**

### **RESPONSIBILITIES FOR STEAM DELIVERY SYSTEM**

**3.01 RPU Responsibilities.** RPU shall construct, own, operate, and maintain the facilities necessary for the delivery of steam to the Point of Delivery and for the return of condensate from the Point of Delivery. The City will provide right-of-way for that portion of Mayo's pipeline system that traverses SLP property.



**3.02 Mayo Responsibilities.** Mayo shall construct, own, operate, and maintain the pipeline facilities necessary to transport and utilize the steam and condensate from the Point of Delivery.

**3.03 Costs.** Each Party is responsible for those improvements associated with the installation of facilities on their respective side of the Point of Delivery except for costs deemed solely for the benefit of the steam system and mutually approved by the Parties which become a steam cost.

**3.04 Operating Committee** The Operating Committee is intended to be a committee that operates on a consensus basis and provides input and direction concerning budgets, operating and maintenance activities, fuel procurement, processes directly related to this Agreement and all other issues related to the production and delivery of steam under this agreement. Ultimate governance of Parties facilities, due to safety, regulatory or statutory needs, will remain under the authority of their respective organization.

## **ARTICLE IV** **AGREEMENT TERMS**

**4.01 Initial Agreement Capacity.** The City hereby agrees to sell and supply and Mayo hereby agrees to purchase and receive a range of dispatched volume in pounds of steam per hour beginning January 1, 2015, for the duration of this Agreement. Dispatch limits shall be established by prudent operating practices, accepted utility practices and system limits.

**4.02 Limited Capability.** When SLP steam production is limited below its normal capability or when the capability of Mayo to accept the scheduled volume of steam is limited, steam delivery may be reduced for the duration of such limitation.

**4.03 Dispatch.** Mayo shall provide reasonable dispatch instructions to RPU per prudent operating guidelines and RPU shall endeavor to follow such instructions. Mayo will schedule hourly volumes within the operating limits of the system, although Mayo may request volume changes inter-hour and RPU will make effort to comply. Every effort should be made to submit dispatch schedules at least twenty-four (24) hours in advance.

**4.04 Curtailment or Interruption of Deliveries.** If either Party fails, or foresees the inability, to sustain the scheduled steam delivery, the responsible Party shall immediately notify the respective plant operator of the other Party of the magnitude and cause of the curtailment or interruption and of the expected duration. In accordance with the provisions of Article 7.01, such inability of either Party to maintain scheduled delivery shall not be cause for financial redress.

**4.05 Firmness of Supply.** The supply of steam from SLP shall be accomplished with dedicated operation of a boiler of sufficient capacity to produce the scheduled steam delivery. If Mayo wishes to increase the firmness of the steam supply from SLP, Mayo may request that RPU maintain a second boiler in "hot standby" (Standby Boiler Operation).

**4.06 Forecasts.** Forecasts of monthly steam usage for the following eighteen (18) months shall be submitted by Mayo to RPU on a quarterly basis, with the first forecast due July 1, 2014. Such



forecasts will be used by RPU in the procurement of boiler fuel and will not be used for purposes of scheduling steam delivery. Mayo will make every effort to submit forecasts that are +/- 10% of ultimate steam schedules.

**4.07 Reopening Agreement.** At the end of the first year, following the effective date of the Agreement, the Parties will review the Agreement to determine the need to renegotiate, or adjust, the terms and pricing structure of the Agreement. Any changes to the Agreement mutually agreed upon by the Parties shall become effective on the January 1 following the date of the necessary approvals of such amended Agreement terms and/or agreement on a revised pricing structure. Thereafter the agreement will be reviewed every three years.

**4.08 Right of Audit.** Mayo may periodically request supporting data for prices and charges established by RPU. Mayo may audit RPU's records and practices related to pricing and billing. Upon submission of a data or audit request by Mayo, RPU shall provide the requested data or identify a date for accommodating an in-house audit within thirty (30) days of receiving the request.

## **ARTICLE V**

### **BILLINGS AND PAYMENTS**

**5.01 Billings, Payments and Disputes.** RPU shall, by the end of each month, invoice Mayo for services rendered during the previous month. This bill shall itemize charges as provided in Article 5.02. Payment shall be made by the 25th of the month. When the due date falls on a Saturday, Sunday or a federal holiday, the due date will be the next business day thereafter. If any bill is not paid when due, it shall become delinquent and shall bear interest from the date due until the date upon which payment of the unpaid balance of the billed amount and accrued interest is paid in full, using for each day the lowest daily prime rate of interest published on that day in the money rates section of the Wall Street Journal. Disputed bills shall be paid in full when due and adjusted subsequent to settlement of the dispute. The remedies under this Article are not in lieu of other remedies available at law or equity.

**5.02 Charges.** Charges are intended to reflect the actual operating costs incurred to provide steam to Mayo and are treated as a pass through expense. An administrative & general charge is added to the expense and fuel charge to compensate RPU for the related administrative expenses that are not directly billed.

**5.021 Monthly Charge.** Computed as  $1/12^{\text{th}}$  of the total annual charge based on the annual budget.

**5.022 Fuel Charge.** Computed as the sum of fuel used to meet the dispatch instructions for the supply of steam.

**5.023 Administration & General Charge** Computed as the sum of Monthly Charge (\$) plus the Fuel Charge (\$) multiplied by ten (10) percent.

$$\text{A\&G Charge (\$)} = (\text{Annual Charge (\$)} + \text{Fuel Charge (\$)}) \times (0.1)$$

**5.024 Capital Recovery Charge** Computed as a fixed monthly charge of \$75,304.50 for the period January 2015 through September 2015 inclusive, at which time the Capital Recovery Charge expires and is terminated. The final Capital Recovery Charge will be invoiced on the October 2015 invoice.

## **ARTICLE VI PRICING**

**6.01 Cost Adjustments.** Effective January 1, 2015, and each year thereafter, the pricing shall be based on the pass through of costs of the annual steam operating budget. The Agreement Monthly Charge will be adjusted annually beginning January 1, 2015, per the provisions stated herein. RPU will submit a preliminary revised Exhibit B to Mayo by October 1 for the following Agreement Year and a final revised Exhibit B by January 1.

**6.02 Other Adjustments.** In the instance where RPU incurs additional, unforeseen, on-going expenses related to the provision of steam service to Mayo which are not currently incorporated into the cost recovery provisions of this Agreement, including but not limited to increases in taxes or environmental costs, such expenses, upon proper documentation by RPU and acceptance by Mayo, which will not be unduly withheld, may be incorporated into the appropriate monthly charge to Mayo.

Fuel cost true up adjustments or operating cost adjustments for any under or over recovery of fuel costs or other operating expenses during the previous Agreement Year may be made as a one-time adjustment or spread out over each month of the subsequent year by agreement of the parties.

## **ARTICLE VII GENERAL PROVISIONS**

**7.01 Damages.** In no event, shall either Mayo or the City be liable to the other Party for any indirect, consequential, punitive, or similar damages arising from, or in any other way connected with, this Agreement.

**7.02 Waiver.** Any waiver at any time by either Party of its rights with respect to a default under this Agreement shall not be deemed a waiver with respect to any other default or other matter arising in connection herein. Any delay short of the statutory of limitation in asserting or enforcing any right shall not be deemed a waiver of such rights.

**7.03 Uncontrollable Force.** The Parties will exercise reasonable diligence and care to meet their respective obligations and duties hereunder. However, a Party will not be in default of this Agreement and will not be liable for any obligations hereunder if the same is due to causes or contingencies beyond the control of that Party which could not reasonably have been avoided, including but not limited to accidents, breakdown of equipment, loss or curtailment of delivery pipeline system, acts of God or the public enemy, authority and orders of government, fires, strikes, sabotage, riots, or war. In the cases of all Uncontrollable Forces, the Parties will make reasonable



effort to remedy the conditions, except that any labor dispute may be settled at the discretion of the involved Party.

**7.04 Applicable Law.** In order to promote uniformity in the interpretation of this Agreement, it is agreed that the laws of the State of Minnesota shall control the rights and obligations established by this Agreement and the performance and enforcement thereof, to the extent that such rights and obligations are not governed by Federal law.

**7.05 Assignment.** Neither party may assign its interest in this Agreement without the prior written consent of the other party, except that Mayo may assign its interest to any legal affiliate of Mayo Clinic as long as it gives RPU written notice of such assignment.

**7.06 Entire Agreement.** As to the subject matter of this Agreement, this Agreement supersedes any and all proposals and/or understandings, oral and in writing, between the Parties hereto and constitutes their sole and only Agreement. Title and paragraph headings are for convenient reference and are not part of this Agreement.

**7.07 Notices.** Any notices, demands, or requests required or authorized by the Agreement shall be deemed properly given if mailed postage prepaid to:

General Manager  
Rochester Public Utilities  
4000 East River Road NE Rochester, Minnesota 55906-2813

on behalf of Rochester Public Utilities and to:

Section Head, Utilities Operation  
Mayo Clinic  
200 First Street SW Rochester, Minnesota 55905

on behalf of Mayo. Either Party may change its address or the position to which notices are to be sent by providing written notice.

**7.09 Arbitration.** Any controversy or claim arising out of or relating to this contract, or the breach thereof, shall be settled by arbitration administered by the American Arbitration Association in accordance with its Commercial Arbitration Rules, except to the extent they conflict with the specific provisions of this clause. Judgment on the award rendered by the arbitrators may be entered in any court having jurisdiction hereof. Without limiting the jurisdiction of any other court, the parties hereby acknowledge, admit, and submit themselves to the jurisdiction of the state and federal courts in the State of Minnesota. The number of arbitrators shall be three, all independent and neutral. Within 15 days after commencement of the arbitration, each party shall select one person to act as arbitrator and the two selected shall select a third arbitrator within 15 days of their appointment. The third arbitrator shall chair the proceedings. The place of arbitration shall be Minneapolis, Minnesota. This agreement shall be governed by and interpreted in accordance with the laws of the State of Minnesota. The parties acknowledge that this agreement evidences a transaction involving interstate

commerce. The United States Arbitration Act shall govern the interpretation, enforcement, and proceedings pursuant to the arbitration clause in this agreement. Within 30 days following the appointment of the arbitrators, each party shall provide to the other party copies of all documents relevant to the issues raised by any claim or counterclaim. Within 30 days following the date upon which documents are exchanged, the parties may take up to three depositions of up to three hours each. Discovery disputes shall be resolved upon application to the chair of the arbitration panel; the chair's resolution shall be final. Hearings shall be held on four contiguous dates within 120 days of the filing of the Demand, and an Award, accompanied by a reasoned opinion, shall be issued within 150 days of the filing of the Demand. The arbitrators shall agree to comply with this schedule before accepting appointment. However, these time limits may be extended by agreement of the parties.

IN WITNESS THEREOF, the parties have caused this Agreement to be executed the day and year first above written.

CITY OF ROCHESTER MINNESOTA

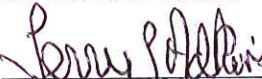
FRANKLIN HEATING STATION,  
A MINNESOTA GENERAL PARTNERSHIP  
BY MAYO CLINIC, A PARTNER

By:   
Its Mayor

By:   
Title: 

By:   
Its City Clerk

Approved As to Form:

By:   
City Attorney

Reviewed by Rochester Public Utilities

By:   
General Manager







**EXHIBIT B**

Applicable estimated charges to Mayo for services provided by RPU under the provisions of the "Steam Sales Agreement Between the City of Rochester and the Mayo Foundation," effective January 1, 2015. Charges are based on 50 mlbs per hour.

Monthly Charge Price:	<u>\$173,500.00</u>
Agreement Fuel Price:	<u>\$286,167.00</u>
Administrative & General Price:	<u>\$ 45,967.00</u>
Subtotal	\$505,634.00
Capital Recovery Charge*	<u>\$ 75,304.50</u>
Total	\$580,938.50

\*Capital Recovery Charge is only applicable for the period January through September, 2015 invoices. Final payment shall be invoiced on the October 2015 invoice.

**EXHIBIT C**

Sample invoice for steam service to Mayo for the month of January 2015:

**Assumptions:**

Agreement Monthly Charge: \$173,500.00 based on 1/12 of Annual Budget  
 Agreement Fuel Charge: \$286,167.00 based on 50 mlbs/hr x 31 days

**Calculations:**

Agreement Volume: 50 mlbs/hr x 31 days = 37,200 mlbs  
 Total volume delivered: 37,200 mlbs

<u>Billing Component</u>	<u>Billing Units</u>	<u>Price/Multiplier</u>	<u>Charge</u>
5.021 Monthly Charge	1	\$173,500.00	173,500.00
5.022 Fuel Charge (Agreement)	1	\$286,167.00	286,167.00
5.023 A&G Charge	(5.021+5.022)	0.10	45,967.00
5.024 Capital Recovery Charge	1	\$75,304.50	75,304.50
Steam Sales:			\$580,938.50

**Total payment due for January 2015: \$580,938.50**

Payment due February 25, 2015

Attachment: 14-07-E Mayo Steam Agreement (003) (12187 : Mayo Steam Contract Extension)



## ACKNOWLEDGMENT OF CORPORATION

## AUTHORIZED SIGNATURE

STATE OF MINNESOTA }COUNTY OF OLMSTED }On this 4th day of March, 2014, before me appearedJonathan J. Oviatt to me personally known, who, being by me  
*Name of Officer*Duly sworn, did say that he/she is the Secretary of Mayo Clinic  
*Title Name of Corporation*200 First Street, SW, Rochester, MN, 55905  
*Address City & State Zip Code*

A corporation; and that said instrument was executed in behalf of said corporation

by authority of its Board of Directors; and that said Jonathan J. Oviatt  
*Name of Officer*

Acknowledge said instrument to be the free act and deed of said corporation.

## NOTARIAL SEAL

Sharon L. Montgomery  
Notary PublicOlmsted  
CountyMy Commission Expires: January 31, 2016





## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve an amendment to agreement 14-07-E between the City of Rochester and The Franklin Heating Station, a Minnesota General Partnership by Mayo Clinic, to extend the term of the contract to December 31, 2030, and authorize the Mayor and the City Clerk to execute the agreement .

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of July, 2020.

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President

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Secretary



## FOR BOARD ACTION

Agenda Item # (ID # 12190)

Meeting Date: 7/28/2020

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**SUBJECT: Review of Accounts Payable**

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**PREPARED BY: Christina Bailey**

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ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 06/10/2020 To 07/10/2020  
**Consolidated & Summarized Below 1,000**

**Greater than 50,000 :**

SOUTHERN MN MUNICIPAL POWER A	June SMMPA Bill	7,958,313.03
MN DEPT OF REVENUE	May Sales and Use Tax	576,455.46
MN DEPT OF REVENUE	June Accelerated Sales & Use Tax Payment	520,000.00
OSI - OPEN SYSTEMS INTERNATIO	OSI SCADA System Upgrade	282,605.29
CONSTELLATION NEWENERGY-GAS D	May Gas for SLP	158,514.76
BORDER STATES ELECTRIC SUPPLY	1000EA-Meter, 12S CL200 120V 2-WAY W/Dis	154,968.75
THE ENERGY AUTHORITY INC	June MISO Transmission Service	130,224.59
NEW AGE TREE SERVICE INC	801B Tree Clearance	121,482.14
DITCH WITCH OF MINNESOTA INC	1EA-HX50 Vacuum Excavation System (P670)	102,455.17
MAYO CLINIC	CIP-Lighting (C&I)-Incentives/Rebates	100,000.00
A & A ELECT & UNDERGROUND CON	2017-2022 Directional Boring	90,083.94
VEIT & CO INC (CONSTRUCTION)	SLP Chimney Demolition	86,313.20
STUART C IRBY CO INC	15400FT-Wire, AL, 15kV, 750 Str, 1/C, 22	84,068.60
NEW AGE TREE SERVICE INC	912 Tree Clearance	81,358.60
ELCOR CONSTRUCTION INC	Watermain Reconstruction 15 Ave/7 St SW	74,630.62
LEGACY FUND 1, LLC	CIP-Lighting (C&I)-Incentives/Rebates	73,115.40
CITY OF ROCHESTER	Public Works-BIT Street Patching-Break Repairs	70,309.69
NARDINI FIRE EQUIPMENT CO INC	Fire System Cascade Creek GT2	68,397.00
BARON USA LLC	LTC Oil Maint System Enclosed Trailer	64,700.13
STUART C IRBY CO INC	66192FT-Wire, AL, 15kV, 1/0 Solid, 1/C,	64,664.63
WRIGHT TREE SERVICE INC	Hourly Tree Removal 2019-2020~	57,860.59
	<b>Price Range Total:</b>	<b>10,920,521.59</b>

**5,000 to 50,000 :**

USIC LOCATING SERVICES INC	June Locating Services	42,132.91
CONSTELLATION NEWENERGY-GAS D	May Gas for WES	40,670.01
PAYMENTUS CORPORATION	May Electronic Bill Payment Services	38,538.42
CENTRAL MINNESOTA MUNICIPAL P	June Capacity for CMPA	37,400.00
CITY OF ROCHESTER	CIP-Custom (C&I)-Incentives/Rebates	35,713.44
N HARRIS COMPUTER CORP	Cayenta Implementation Services	30,539.00
SMIDT CONSTRUCTION	WES Roof Access Ladder Install	29,304.00
PEOPLES ENERGY COOPERATIVE (P	June Compensable	27,843.85
MN DEPT OF COMMERCE	Q1FY Indirect Assessment	27,735.06
DOXIM UTILITEC LLC	June Bill Print, Mail Services and Postage	27,648.81
ULTEIG ENGINEERS INC	Consulting for Marion Road Substation Proposal	26,524.00
AERODYNE MEASURE INC	Aerial Drone Line Inspection	26,152.32
DILO COMPANY INC	2EA-SF6 Multi-Analyzer	25,543.13
THE ENERGY AUTHORITY INC	June TEA Fee	23,193.87
ELEVATED WELDING SERVICES LLC	Arnold's Tower #88 - Repairs & Improvements	22,700.00
BLUESPIRE STRATEGIC MARKETING	2020-23 RPU Plugged In Contract	22,598.00
SHI INTERNATIONAL CORP (P)	2020-23 Safeword Maintenance	22,076.21
GOVERNOR CONTROL SYSTEMS INC	Solenoid Valve Rebuild at SLP	21,294.00
INNER TITE CORP	2010EA-Meter, Jiffy Lock Side Mount	21,096.92
JETS GYMNASTICS	Customer Refund-Multiplier/Billing Error	21,024.12
U S A SAFETY SUPPLY	188 - Hi-Vis Shirts T&D and Meter Department	23,847.71
NOVASPECT INC	Delta V SLP Boiler Upgrade	19,628.00
HYLAND LLC	2020 Perceptive Content Upgrade	19,030.00

Attachment: AP Board CrMo (12190 : Review of Accounts Payable)

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 06/10/2020 To 07/10/2020  
**Consolidated & Summarized Below 1,000**

52	WESCO DISTRIBUTION INC	50EA-Splice, 15kV, 500-750 MCM, C.S.	18,784.00
53	WIESER PRECAST STEPS INC (P)	4EA-Vault, Pulling	18,340.00
54	WSB & ASSOCIATES	Soil Borings & Geotechnical Eval for SE Sub	18,332.98
55	NEDERMAN MIKROPUL LLC	Evap Cooler Media Replacement Services	16,111.41
56	QUADIENT INC	May & June Postage	16,020.00
57	INNER TITE CORP	1000EA-Meter Locking Ring, Rhino	14,431.97
58	PARAGON DEVELOPMENT SYSTEMS I	IT Help Desk Consultant	13,850.00
59	VISION COMPANIES LLC (P)	Consult-Team Devel; Offsite Fac;LJ 100 & 200	13,087.50
60	STELLA-JONES CORPORATION	15EA-Pole, 50ft, WRC, CL3	12,585.00
61	TRIPWIRE INC	2020 Tripwire Support Renewal	12,000.93
62	CRESCENT ELECTRIC SUPPLY CO	6EA-SL Pole, 30', 16 sided, SS, No Arm B	11,374.49
63	CHS ROCHESTER	June Fuel	11,123.28
64	STUART C IRBY CO INC	10EA-Trans, PM, 1ph, 25kVA, 13.8/8, 24	11,110.00
65	PW POWER SYSTEMS INC	2020 Field Services for GT2~	10,618.39
66	KEYS WELL DRILLING CO	Pump Unit Replacement Well #72	10,546.82
67	GRAYBAR ELECTRIC COMPANY INC	12EA-Enclosure, Wall-mount	10,085.16
68	ARNOLD CANE	Arnold Cane-Moving Advance Claim #1	10,000.00
69	RESCO	200EA-Mast Arm, Residential LED, Extensi	9,789.75
70	ULTEIG ENGINEERS INC	Transmission Relay Coordination Study	9,778.50
71	STELLA-JONES CORPORATION	16EA-Pole, 40ft, WRC, CL3	9,488.00
72	CRESCENT ELECTRIC SUPPLY CO	5EA-Street Light Pole, 30', 16 sided, SS, No Arm B	9,478.74
73	RESCO	3000FT-Conduit, HDPE, 5.00, Empty, SDR 1	9,300.00
74	GDS ASSOCIATES INC	2020 NERC Compliance Assistance	9,005.00
75	INSPEC INC.	2017-22 Electric Pavement Assessment	9,000.00
76	WESCO DISTRIBUTION INC	8EA-Metal Sec. Encl, 3ph, 30"x67"x22" 20	8,956.24
77	ADVANTAGE DIST LLC (P)	385GAL-Oil, Transformer	8,754.90
78	SLACK PAINTING	Arnold Tower #88 - Paint Touch-Up	8,720.00
79	OSMOSE UTILITIES SERVICES INC	2020-24 Pole Testing & Treatment	8,704.51
80	IBM	CIP-Custom (C&I)-Incentives/Rebates	7,883.78
81	SMART ENERGY SYSTEMS LLC	Change Order#1191-Param Chgs for Amt Pd	7,800.00
82	CRESCENT ELECTRIC SUPPLY CO	20EA-Elbow, Steel, 36.0 R, 5.00	7,350.00
83	ELITE CARD PAYMENT CENTER	Regist-SANS-NERC/CIP Training,Shawn Timbers	6,889.00
84	MINNESOTA ENERGY RESOURCES CO	May Gas for WES	6,213.65
85	IHEART MEDIA dba	January, May & June Radio Ads	9,466.00
86	D P C INDUSTRIES INC	2020 Chlorine, 150 lb Cyl	6,060.00
87	ADVANTAGE DIST LLC (P)	5004GAL-Urea 32, WES	6,054.84
88	ISD #535	CIP-Lighting (C&I)-Incentives/Rebates	6,020.69
89	WELLS FARGO BANK ACCT ANALYSI	June 2020 Banking Services	6,013.56
90	PSI ENGINEERING LLC	Cancellation of Flowserve Assessment	5,959.26
91	SORENSEN & SORESEN PAINTING	Substation Floor Re-Paint-Civic Ctr Dr Location	5,800.00
92	MINNESOTA ENERGY RESOURCES CO	May Gas for SLP	5,774.20
93	MIRATECH GROUP LLC	NOx Sensor Repair - WES	5,773.99
94	D P C INDUSTRIES INC	2020 Carus 8500 Aqua Mag F35	5,642.90
95	FURY MOTORS INC	CIP-Lighting (C&I)-Incentives/Rebates	5,505.28
96	STUART C IRBY CO INC	5EA-Trans, OH, 1ph, 37.5kVA,13.8/8,120	5,420.00
97	VERIZON WIRELESS	2020 Cell & Ipad Monthly Service	5,406.47
98	INTERSTATE MOTOR TRUCKS INC	Service Call-Check Engine Light-Parts/Labor	5,241.55
99	BORDER STATES ELECTRIC SUPPLY	6EA-Fault indicator	5,184.00
100	SANCO EQUIPMENT LLC	Brushcat Cutter Attachment (E684) for Mower	5,077.80
101	GOPHER STATE ONE CALL	June, 2020 Completed tickets	5,063.85
102			
103		<b>Price Range Total:</b>	1,097,212.17

Attachment: AP Board CrMo (12190 : Review of Accounts Payable)



**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 06/10/2020 To 07/10/2020  
**Consolidated & Summarized Below 1,000**

**1,000 to 5,000 :**

104			
105			
106			
107	GDS ASSOCIATES INC	Reactive Revenue Requirement FERC Filing	4,950.00
108	D P C INDUSTRIES INC	2020 Hydrofluorosilicic Acid - Delivered	4,944.73
109	STELLA-JONES CORPORATION	17EA-Pole, 30ft, WRC, CL5	4,896.00
110	BADGER METER INC (P)	3EA-Meter, Bare E-Series 3" Ultra , 17"L	4,753.50
111	NUSS TRUCK GROUP	CIP-Lighting (C&I)-Incentives/Rebates	4,749.20
112	CRESCENT ELECTRIC SUPPLY CO	2000FT-Wire, AL, 600V, 350-4/0 NEU YS Tr	4,704.00
113	DALES AUTO TRUCK AND TRANSMIS	Replace Transmission Truck #581-Parts/Labor	4,694.34
114	KATS EXCAVATING LLC	Replaced Galvanized w/Copper-1403 3rd St NE	4,500.00
115	HIGHLAND PRODUCTS GROUP LLC	6EA-Can, Recycle, Stainless, 40gal	4,380.00
116	IDEXX DISTRIBUTION CORP	4CAS-Colilert, 100ml	4,351.96
117	GDS ASSOCIATES INC	May 2020 RPU MISO Attachment O Update	4,278.75
118	STELLA-JONES CORPORATION	4EA-Pole, 55ft, WRC, CL3	3,992.00
119	TWIN CITY SECURITY INC	2020 Security Services	3,895.59
120	FORBROOK LANDSCAPING SERVICES	Landscaping Svcs-1914 Viola & 1440 Westhill	3,709.49
121	DILO COMPANY INC	Adapter kit	3,690.00
122	KNXR - FM	June, 2020 Radio Spots	3,600.00
123	S L CONTRACTING INC	Water Main Repair - Wilder Road	3,515.00
124	VIRTEVA LLC	Office 365 Implementation	3,457.50
125	SORENSEN & SORENSEN PAINTING	Cargo Container Prep and Paint at SC	3,400.00
126	HALLBERG ENGINEERING INC	HVAC Upgrade Commissioning	3,350.00
127	HARRIS ROCHESTER INC (HIMEC)	Replaced Compressor - SCADA Room	3,297.09
128	SUNBELT RENTALS	Forklift Rntl for GT2 Lull for Evap Media Replcmt	3,257.03
129	QUANTITATIVE MARKET INTELLIGE	2020 Qtly Customer Satisfaction Survey	3,206.25
130	IKEGPS INC	Ike Annual Subscription	3,195.56
131	KANTOLA CONSULTING	Phase I Post Cayenta Go-Live Review	3,150.00
132	RESCO	24EA-Junction, LB, 200A, 4 Pos, w/Strap	3,146.40
133	HENNING PROFESSIONAL SERVICES	May Professional Services-Cane Relocation	3,114.95
134	HIGHLAND PRODUCTS GROUP LLC	13EA-Can, Recycle, Stainless, 20gal	3,055.00
135	SOMA CONSTRUCTION INC	Class 5 for Water Break Repairs	3,015.08
136	EPLUS TECHNOLOGY INC	2EA-Catalyst 9200 switch, 24-port	2,802.40
137	K A A L TV LLC	May & June 2020 TV spots	2,720.00
138	LIFELINE INCORPORATED	2EA-Zoll AED plus	2,700.00
139	WIESER PRECAST STEPS INC (P)	2EA-Grd Sleeve, Switch Basement, PME	2,580.00
140	FOLEY THOMAS	CIP-Renewables-Incentives/Rebates	2,500.00
141	HAGENBROCK JAN	CIP-Renewables-Incentives/Rebates	2,500.00
142	KERIAN CRYSTAL	CIP-Renewables-Incentives/Rebates	2,500.00
143	DAVIS JON	CIP-Renewables-Incentives/Rebates	2,500.00
144	KOPLIN BRETT	CIP-Renewables-Incentives/Rebates	2,500.00
145	REA ROBERT	CIP-Renewables-Incentives/Rebates	2,500.00
146	ONLINE INFORMATION SERVICES I	June 2020 Utility Exchange Report	2,460.61
147	WSB & ASSOCIATES	Wetland Delineation & Mitigation Plan	2,433.00
148	MIDCONTINENT ISO INC	June MISO Fees	2,406.16
149	CONSTELLATION NEWENERGY-GAS D	May Gas for Cascade Creek	2,396.75
150	WSB & ASSOCIATES	Soil Borings&Thermal Resistivity Tstg-SE Sub	2,304.50
151	BORDER STATES ELECTRIC SUPPLY	2EA-Ground cluster, 4-way	2,275.50
152	WERNER ELECTRIC SUPPLY	4ROL-Rubber Cover Up	2,274.54
153	WENCK ASSOCIATES INC	Phase 1 ESA Professional Services	2,267.12
154	ROGERS HERBERT	CIP-Renewables-Incentives/Rebates	2,200.00

Attachment: AP Board CrMo (12190 : Review of Accounts Payable)

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 06/10/2020 To 07/10/2020  
**Consolidated & Summarized Below 1,000**

155	BORDER STATES ELECTRIC SUPPLY	WES Surge Cable Repair	2,199.91
156	LEIBOVICH BRADLEY	CIP-Renewables-Incentives/Rebates	2,126.25
157	SHI INTERNATIONAL CORP (P)	2020-21 Nessus renewal	2,104.75
158	STUART C IRBY CO INC	32EA-Pedestal Dome Cover, Box Style	2,080.00
159	PARK JOHN	CIP-Renewables-Incentives/Rebates	2,035.00
160	OPEN ACCESS TECHNOLOGY	webCompliance July Service	2,008.50
161	ENVIRONMENTAL INITIATIVE	Annual Membership - Environmental Initiative	2,000.00
162	ADVANCED DISPOSAL SVC SOLID W	2020 Waste removal SC	1,980.62
163	EXPRESS SERVICES INC	2020 Seasonal staff facilities	1,946.00
164	J & W INSTRUMENTS INC (P)	3EA-Rock Solid Chlorine Gas Sensor	1,944.00
165	SMARTSHEET INC	6 - Additional User Licenses	1,930.60
166	STUART C IRBY CO INC	32EA-Pedestal Base, Secondary, w/o Cover	1,920.00
167	MITSUBISHI ELECTRIC POWER PRO	2EA-Fan, 2033AD	1,903.20
168	ACCURATE CALIBRATION SERVICES	Calibration of Meter Testing Equipment	1,875.00
169	MITSUBISHI ELECTRIC POWER PRO	4EA-Fan, 2033G	1,851.20
170	VLAZNY DANIELLE	CIP-Renewables-Incentives/Rebates	1,787.50
171	U S A SAFETY SUPPLY	12EA-Shirt, FR, Hi-Vis	1,779.08
172	HARRIS ROCHESTER INC (HIMEC)	Replace Compressor at SC	1,683.28
173	CITY OF ROCHESTER	Medical Services	1,649.00
174	VERIZON CONNECT NWF INC	May GPS tracking	1,612.10
175	WERNER ELECTRIC SUPPLY	Replacement Pressure Switch @ Well #33	1,603.13
176	FUEHRER JIM	CIP-Renewables-Incentives/Rebates	1,600.00
177	CHARGEPOINT INC.	Software & Main Car Chrg	1,566.79
178	S L CONTRACTING INC	Spray Chloride - SLP	1,549.69
179	MANAHAN MACHINE SHOP INC	Service Trailer Tongue	1,526.39
180	MILESTONE MATERIALS	Fill for a Break @ Hiller's	1,523.16
181	WERNER ELECTRIC SUPPLY	760FT-Conduit, PVC Sch 40, 5.00, 10' len	1,503.67
182	ROLLER BRENT	CIP-Renewables-Incentives/Rebates	1,500.00
183	DILO COMPANY INC	Recovery bag	1,500.00
184	EPLUS TECHNOLOGY INC	2EA-Catalyst 9200 stack module	1,483.12
185	VIKING ELECTRIC SUPPLY INC	MA Meter	1,464.18
186	BADGER METER INC (P)	24EA-Badger M25HRE CFReg Wired Itron	1,464.00
187	POMPS TIRE SERVICE INC	6 - Tires Replaced	1,443.77
188	S L CONTRACTING INC	Replace Sidewalk Area-2118 Campus Drive SE	1,400.00
189	ULTEIG ENGINEERS INC	Analysis of Circuit Breaker Foundation	1,378.00
190	S L CONTRACTING INC	4210 57th Street - Main break-Rplc Curb/Gutter	1,374.00
191	TREATMENT RESOURCES INC	3EA-Auto Switchover Module 771, 100ppd m	1,371.00
192	TREATMENT RESOURCES INC	3EA-Rem. Meter Panel, 50ppd max	1,371.00
193	LANGUAGE LINE SERVICES INC	June 2020 Phone interpretation services	1,354.40
194	CUSTOM COMMUNICATIONS INC	CIP-Lighting (C&I)-Incentives/Rebates	1,348.00
195	GRAINGER INC	1EA-Lockout/Tagout demo board	1,336.50
196	CITY OF ROCHESTER	May, 2020 Workers Comp Admin Fees	1,282.00
197	ROCHESTER ARMORED CAR CO INC	2020 Pick Up Services	1,268.87
198	BARR ENGINEERING COMPANY (P)	Gen Groundwater Consulting Services	1,237.00
199	BOLTON AND MENK (P)	TMobile Viola #98 Review	1,225.00
200	IDEAL SERVICE COMPANY INC	PM work for Well #31 VFD	1,220.00
201	LEAGUE OF MN CITIES INS TRUST	Claim Settlement - Information Upon Request	1,205.00
202	CITY OF ROCHESTER	Homelessness Online Training	1,200.00
203	SUNBELT RENTALS	Lift Rental for Roof Access - WES	1,193.64
204	ARJAY AUTOMATION INC	1EA-Transmitter, Gas Detection	1,182.00
205	CRESCENT ELECTRIC SUPPLY CO	1800FT-Wire, AL, 600V, #2-#4 ACSR NEU Tr	1,178.30
206	PARSONS ELECTRIC LLC	Closet Wiring Replacement	1,152.18

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207	RESCO	20EA-Crossarm, Wood, 10' HD	1,136.00
208	CENTURYLINK (P)	2018-20 Monthly Telecommunications	1,097.18
209	ROCHESTER FORD & TOYOTA	CIP-Lighting (C&I)-Incentives/Rebates	1,049.10
210	OPEN ACCESS TECHNOLOGY	July Tag Agent; webSmart	1,047.16
211	BORENE LAW FIRM P.A.	May Legal Services - File 3742 PERM LC	1,030.80
212	CORE & MAIN LP (P)	1EA-Valve, Gate, MJ, 8.0	1,025.80
213	ALTEC INDUSTRIES INC	Outrigger Pads	1,006.33
214			
215		<b>Price Range Total:</b>	248,883.15
216			
217	<b><u>0 to 1,000 :</u></b>		
218			
219	CENTURYLINK (P)	Summarized transactions: 59	15,152.05
220	REBATES	Summarized transactions: 42	12,143.75
221	Customer Refunds (CIS)	Summarized transactions: 114	11,891.84
222	BORDER STATES ELECTRIC SUPPLY	Summarized transactions: 36	8,652.16
223	EXPRESS SERVICES INC	Summarized transactions: 9	8,478.11
224	ELITE CARD PAYMENT CENTER	Summarized transactions: 34	8,313.66
225	CORE & MAIN LP (P)	Summarized transactions: 16	5,357.00
226	GRAYBAR ELECTRIC COMPANY INC	Summarized transactions: 40	5,335.87
227	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 58	5,138.37
228	EPLUS TECHNOLOGY INC	Summarized transactions: 10	4,589.40
229	WERNER ELECTRIC SUPPLY	Summarized transactions: 39	4,502.58
230	CITY LAUNDERING COMPANY	Summarized transactions: 25	4,060.95
231	WESCO DISTRIBUTION INC	Summarized transactions: 14	4,009.38
232	LANGUAGE LINE SERVICES INC	Summarized transactions: 9	3,609.80
233	STUART C IRBY CO INC	Summarized transactions: 25	3,587.97
234	U S A SAFETY SUPPLY	Summarized transactions: 17	3,150.98
235	FIRST CLASS PLUMBING & HEATIN	Summarized transactions: 10	3,108.71
236	LAWSON PRODUCTS INC (P)	Summarized transactions: 14	2,719.50
237	DAVIES PRINTING COMPANY INC	Summarized transactions: 3	2,565.81
238	GRAINGER INC	Summarized transactions: 24	2,531.81
239	VIKING ELECTRIC SUPPLY INC	Summarized transactions: 29	2,454.51
240	RESCO	Summarized transactions: 9	2,380.41
241	CENTRAL MOLONEY INC	Summarized transactions: 3	1,973.41
242	S L CONTRACTING INC	Summarized transactions: 2	1,878.00
243	THOMAS TOOL & SUPPLY INC	Summarized transactions: 7	1,811.41
244	BOLTON AND MENK (P)	Summarized transactions: 3	1,662.50
245	AMAZON.COM	Summarized transactions: 12	1,629.23
246	ADVANTAGE DIST LLC (P)	Summarized transactions: 5	1,600.00
247	MENARDS ROCHESTER NORTH	Summarized transactions: 13	1,589.16
248	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 8	1,476.83
249	METRO SALES INC	Summarized transactions: 6	1,472.85
250	CLEMENTS CHEVROLET CADILLAC S	Summarized transactions: 7	1,303.14
251	SCHUMACHER ELEVATOR COMPANY	Summarized transactions: 2	1,273.08
252	ADVANCE AUTO PARTS	Summarized transactions: 23	1,270.48
253	ULINE	Summarized transactions: 5	1,248.81
254	HIGHLAND PRODUCTS GROUP LLC	Summarized transactions: 3	1,206.91
255	ARJAY AUTOMATION INC	Summarized transactions: 5	1,190.06
256	FASTENAL COMPANY	Summarized transactions: 12	1,179.54
257	ALTEC INDUSTRIES INC	Summarized transactions: 4	1,149.29

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258	INNOVATIVE OFFICE SOLUTIONS L	Summarized transactions: 10	1,146.98
259	ADVANCED DISPOSAL SVC SOLID W	Summarized transactions: 2	1,093.09
260	CONDUX INTERNATIONAL INC	Summarized transactions: 4	1,074.59
261	T E C INDUSTRIAL INC	Summarized transactions: 4	1,068.74
262	POMPS TIRE SERVICE INC	Summarized transactions: 2	1,031.16
263	MENARDS ROCHESTER SOUTH	Summarized transactions: 4	992.37
264	VERIZON WIRELESS	Summarized transactions: 2	967.81
265	SCHUMACHER EXCAVATING INC.	Summarized transactions: 3	930.00
266	SWANSON FLO SYSTEMS CO	Summarized transactions: 3	926.69
267	WARNING LITES OF MN INC (P)	Summarized transactions: 1	914.74
268	BLACKBURN MANUFACTURING CO	Summarized transactions: 4	905.65
269	SEEME PRODUCTIONS LLC	Summarized transactions: 1	880.00
270	BLUESPIRE STRATEGIC MARKETING	Summarized transactions: 1	878.46
271	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 8	860.25
272	VIRTEVA LLC	Summarized transactions: 1	850.00
273	A T & T	Summarized transactions: 1	827.01
274	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 24	803.96
275	DELL MARKETING LP	Summarized transactions: 3	794.69
276	ON SITE SANITATION INC	Summarized transactions: 1	779.73
277	THE ENERGY AUTHORITY INC	Summarized transactions: 1	735.42
278	REINDERS INC	Summarized transactions: 4	730.96
279	THRONDSOIN OIL & LP GAS CO	Summarized transactions: 12	689.91
280	SANCO EQUIPMENT LLC	Summarized transactions: 3	674.44
281	USA BLUE BOOK DBA	Summarized transactions: 5	646.45
282	CHS ROCHESTER	Summarized transactions: 2	645.00
283	CITY OF ROCHESTER	Summarized transactions: 5	643.31
284	KENDELL DOORS & HARDWARE INC	Summarized transactions: 1	638.04
285	CITY LAUNDERING COMPANY	Summarized transactions: 5	625.10
286	CHOSEN VALLEY TESTING	Summarized transactions: 1	622.00
287	ZEE MEDICAL SERVICE INC (P)	Summarized transactions: 4	612.95
288	WINKELS ELECTRIC INC	Summarized transactions: 1	593.25
289	LUHMANN ABE	Summarized transactions: 1	579.95
290	POWER SYSTEMS ENGINEERING INC	Summarized transactions: 2	577.50
291	ALL SEASONS POWER & SPORT INC	Summarized transactions: 3	572.19
292	TOKAY SOFTWARE dba	Summarized transactions: 2	567.00
293	DILO COMPANY INC	Summarized transactions: 3	566.21
294	INTERSTATE MOTOR TRUCKS INC	Summarized transactions: 2	564.28
295	SMART ENERGY SYSTEMS LLC	Summarized transactions: 1	554.05
296	KELE INC	Summarized transactions: 2	540.15
297	KENNEDY & GRAVEN CHARTERED	Summarized transactions: 1	529.00
298	PARAGON DEVELOPMENT SYSTEMS I	Summarized transactions: 3	528.00
299	MENARDS ROCHESTER NORTH	Summarized transactions: 6	521.85
300	TREATMENT RESOURCES INC	Summarized transactions: 2	504.85
301	VEIT DISPOSAL SYSTEMS	Summarized transactions: 1	502.31
302	ATLAS COPCO COMPRESSORS LLC	Summarized transactions: 2	485.04
303	ACKERMAN JULIE	Summarized transactions: 1	480.30
304	AMARIL UNIFORM COMPANY	Summarized transactions: 2	474.46
305	STADSVOLD LAWN & LANDSCAPING	Summarized transactions: 1	469.71
306	PUGLEASA COMPANY INC	Summarized transactions: 3	460.99
307	CONCAST INC	Summarized transactions: 4	447.66
308	SHALLCO INC	Summarized transactions: 5	445.25
309	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 3	436.85

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310	CENTURYLINK	Summarized transactions: 2	436.56
311	ADVANCED BUSINESS SYSTEMS INC	Summarized transactions: 2	434.93
312	TONNA MECHANICAL INC	Summarized transactions: 1	430.40
313	SOUTHERN MN MUNICIPAL POWER A	Summarized transactions: 1	416.15
314	CITY OF ROCHESTER	Summarized transactions: 2	415.40
315	NOVASPECT INC	Summarized transactions: 1	409.40
316	GARCIA GRAPHICS INC	Summarized transactions: 6	397.00
317	FLUITEK CORP	Summarized transactions: 2	395.56
318	FASTENAL COMPANY	Summarized transactions: 2	393.26
319	ALTERNATIVE TECHNOLOGIES INC	Summarized transactions: 2	385.00
320	CONNEY SAFETY PRODUCTS LLC	Summarized transactions: 3	378.25
321	HY VEE NORTH	Summarized transactions: 7	373.55
322	INNER TITE CORP	Summarized transactions: 2	358.88
323	VANCO SERVICES LLC	Summarized transactions: 1	347.66
324	CONSOLIDATED COMMUNICATIONS d	Summarized transactions: 1	344.77
325	AUTOMATIONDIRECT.COM	Summarized transactions: 1	329.00
326	FEDEX FREIGHT INC	Summarized transactions: 1	306.32
327	HARRIS ROCHESTER INC (HIMEC)	Summarized transactions: 1	301.82
328	GOVERNOR CONTROL SYSTEMS INC	Summarized transactions: 1	300.00
329	MN DEPT OF HEALTH	Summarized transactions: 2	300.00
330	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 2	285.09
331	APPLIED AIR SYSTEMS INC	Summarized transactions: 2	274.62
332	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 3	263.83
333	OLSEN CHAIN & CABLE CO INC	Summarized transactions: 5	260.20
334	MITSUBISHI ELECTRIC POWER PRO	Summarized transactions: 2	258.12
335	TMS JOHNSON INC	Summarized transactions: 1	255.00
336	BECKLEYS OFFICE PRODUCTS INC	Summarized transactions: 1	238.07
337	PROPERTY RECORDS OLMSTED COUN	Summarized transactions: 4	238.00
338	DAKOTA SUPPLY GROUP	Summarized transactions: 4	237.09
339	CORPORATE WEB SERVICES INC	Summarized transactions: 1	231.00
340	NETWORK SERVICES COMPANY	Summarized transactions: 12	230.37
341	JOHNSON PRINTING CO INC	Summarized transactions: 1	230.06
342	LIFELINE INCORPORATED	Summarized transactions: 2	227.84
343	WIESER PRECAST STEPS INC (P)	Summarized transactions: 1	225.00
344	SHERWIN WILLIAMS CO	Summarized transactions: 2	221.56
345	THOMAS TOOL & SUPPLY INC	Summarized transactions: 4	217.66
346	CORE & MAIN LP (P)	Summarized transactions: 3	210.82
347	BOEGE INSULATION INC	Summarized transactions: 3	210.18
348	RDO EQUIPMENT COMPANY (P)	Summarized transactions: 2	205.81
349	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 7	205.37
350	J HARLEN CO INC	Summarized transactions: 3	202.14
351	K A A L TV LLC	Summarized transactions: 1	200.00
352	BORENE LAW FIRM P.A.	Summarized transactions: 1	200.00
353	BOWMANS SAFE & LOCK SHOP LTD	Summarized transactions: 5	199.48
354	GOODIN COMPANY	Summarized transactions: 6	195.98
355	NEDERMAN MIKROPUL LLC	Summarized transactions: 1	188.43
356	WATER SYSTEMS COMPANY	Summarized transactions: 4	180.51
357	KLAMERUS DOUG	Summarized transactions: 2	170.50
358	NEW AGE TREE SERVICE INC	Summarized transactions: 1	160.31
359	SUPERIOR COMPANIES OF MINNESO	Summarized transactions: 1	160.00
360	FEDEX SHIPPING	Summarized transactions: 8	157.45
361	BAUER BUILT INC (P)	Summarized transactions: 1	146.90

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362	FRONTIER	Summarized transactions: 1	139.41
363	DATA CONNECT ENTERPRISE	Summarized transactions: 1	137.39
364	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 1	134.20
365	HY VEE	Summarized transactions: 3	133.94
366	NALCO COMPANY LLC	Summarized transactions: 2	130.25
367	MENARDS ROCHESTER SOUTH	Summarized transactions: 4	128.19
368	CURVATURE INC	Summarized transactions: 1	127.18
369	PARSONS ELECTRIC LLC	Summarized transactions: 1	127.00
370	QUADIENT INC	Summarized transactions: 3	124.96
371	WERNER ELECTRIC SUPPLY	Summarized transactions: 5	123.70
372	KELLY BRIAN	Summarized transactions: 1	122.50
373	COOK STEVEN J	Summarized transactions: 1	122.50
374	KOTSCHERVAR MARK	Summarized transactions: 1	122.50
375	GILLUND ENTERPRISES	Summarized transactions: 3	120.13
376	RONCO ENGINEERING SALES INC	Summarized transactions: 2	109.24
377	DAKOTA SUPPLY GROUP	Summarized transactions: 2	107.86
378	TC SERVICES LLC	Summarized transactions: 1	106.88
379	BROCK WHITE COMPANY LLC (P)	Summarized transactions: 1	105.81
380	BJELLAND DUANE	Summarized transactions: 1	105.50
381	ARNOLDS SUPPLY & KLEENIT CO (	Summarized transactions: 2	102.34
382	REBATES	Summarized transactions: 2	100.00
383	CDW GOVERNMENT INC	Summarized transactions: 2	97.85
384	T E C INDUSTRIAL INC	Summarized transactions: 3	96.62
385	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 3	89.85
386	SLEEPY EYE TELEPHONE CO	Summarized transactions: 1	84.76
387	POLLARDWATER dba	Summarized transactions: 3	83.19
388	DAKOTA SUPPLY GROUP ROCHESTER	Summarized transactions: 3	81.87
389	KAMAN INDUSTRIAL TECHNOLOGIES	Summarized transactions: 3	81.72
390	BADGER METER INC (P)	Summarized transactions: 2	80.78
391	BROCK WHITE COMPANY LLC	Summarized transactions: 1	78.33
392	ST MARIE THOMAS	Summarized transactions: 1	67.88
393	PAULS LOCK & KEY SHOP INC	Summarized transactions: 2	65.75
394	HY VEE NORTH	Summarized transactions: 1	63.66
395	FERGUSON ENTERPRISES INC #165	Summarized transactions: 1	56.53
396	INSTITUTE FOR ENVIRONMENTAL	Summarized transactions: 1	53.00
397	POWER DYNAMICS INC	Summarized transactions: 6	51.75
398	A T & T MOBILITY	Summarized transactions: 1	46.83
399	FORUM COMMUNICATIONS COMPANY	Summarized transactions: 1	42.92
400	BATTERIES PLUS	Summarized transactions: 1	39.49
401	FIRST SUPPLY (P)	Summarized transactions: 3	34.15
402	SOLID WASTE OLMSTED COUNTY	Summarized transactions: 1	31.80
403	PW POWER SYSTEMS INC	Summarized transactions: 1	30.72
404	HEPPNER COLE	Summarized transactions: 1	30.00
405	CONSTELLATION NEWENERGY-GAS D	Summarized transactions: 1	28.35
406	PSI ENGINEERING LLC	Summarized transactions: 1	27.88
407	J & W INSTRUMENTS INC (P)	Summarized transactions: 1	26.50
408	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 1	24.24
409	MSC INDUSTRIAL SUPPLY CO INC	Summarized transactions: 1	22.12
410	US BANK - VOYAGER	Summarized transactions: 1	21.39
411	NAPA AUTO PARTS dba	Summarized transactions: 2	20.92
412	STURGIS JOHN	Summarized transactions: 1	19.00
413	RAIN RICHARD	Summarized transactions: 1	19.00

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414	FEDEX SHIPPING	Summarized transactions: 1	18.31
415	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 1	17.56
416	IDEXX DISTRIBUTION CORP	Summarized transactions: 2	15.20
417	VERIFIED CREDENTIALS INC	Summarized transactions: 1	15.00
418	MISTER CARWASH	Summarized transactions: 2	13.32
419	MCHUGH JESSICA	Summarized transactions: 1	11.00
420	LAUGEN STEVE	Summarized transactions: 1	9.82
421	ROCH RESTAURANT SUPPLY	Summarized transactions: 1	2.14
422			
423		<b>Price Range Total:</b>	203,613.65
424			
425			
426		<b>Grand Total:</b>	12,470,230.56

Attachment: AP Board CrMo (12190 : Review of Accounts Payable)



## FOR BOARD ACTION

Agenda Item # (ID # 12192)

Meeting Date: 7/28/2020

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**SUBJECT: RPU Index of Board Policies**

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**PREPARED BY: Christina Bailey**

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ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:

<b>ROCHESTER PUBLIC UTILITIES</b>		
<b>INDEX OF BOARD POLICIES</b>		
	<b>REVISION DATE</b>	<b>RESPONSIBLE BOARD COMMITTEE</b>
<b>BOARD</b>		
1. Mission Statement	6/26/2012	Policy
2. Responsibilities and Functions	3/27/2012	Policy
3. Relationship with the Common Council	2/28/2012	Policy
4. Board Organization	3/27/2018	Policy
5. Board Procedures	3/27/2012	Policy
6. Delegation of Authority/Relationship with Management	7/24/2018	Policy
7. Member Attendance at Conferences and Meetings	12/18/2018	Policy
8. Board Member Expenses	12/18/2018	Policy
9. Conflict of Interest	11/26/1985	Delete
10. Alcohol and Illegal Drugs	7/28/1988	Delete
11. Worker Safety	3/27/2012	Policy
<b>CUSTOMER</b>		
12. Customer Relations	4/30/2019	Ops & Admin
13. Public Information and Outreach	4/30/2019	Communications
14. Application for Service	7/1/2016	Ops & Admin
15. Electric Utility Line Extension Policy	3/28/2017	Finance
16. Billing, Credit and Collections Policy	12/17/2019	Finance
17. Electric Service Availability	10/29/2019	Ops & Admin
18. Water and Electric Metering	6/26/2018	Ops & Admin
19. Electric & Water Bill Adjustment	3/10/1994	Finance
20. Rates	7/25/2017	Finance
21. Involuntary Disconnection	4/24/2018	Communications
<b>ADMINISTRATIVE</b>		
22. Acquisition and Disposal of Interest in Real Property	12/19/2017	Ops & Admin
23. Electric Utility Cash Reserve Policy	1/28/2020	Finance
24. Water Utility Cash Reserve Policy	1/28/2020	Finance
25. Charitable Contributions	6/25/2019	Communications
26. Utility Compliance	10/24/2017	Communications
27. Contribution in Lieu of Taxes	6/29/1999	Finance
28. Debt Issuance (PENDING)	PENDING	Finance
29. Joint-Use of Fixed Facilities and Land Rights	10/8/1996	Ops & Admin
30. Customer Data Policy	10/9/2014	Communications
31. Life Support	9/24/2019	Communications
32. Undergrounding Policy (PENDING)	PENDING	Ops & Admin
Red - Currently being worked on		
Yellow - Will be scheduled for revision		