



MEETING AGENDA – SEPTEMBER 24, 2019

BOARD ROOM
4000 EAST RIVER ROAD NE
ROCHESTER, MN 55906

4:00 PM

Call to Order

1. Approval of Agenda

2. Safety Moment

3. Approval of Minutes

1. Public Utility Board - Regular Meeting - Aug 27, 2019 4:00 PM
2. Public Utility Board - Special Meeting - Sep 3, 2019 4:00 PM

4. Approval of Accounts Payable

1. AP Board Listing

NEW BUSINESS

Open Comment Period

(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)

5. Regular Agenda

1. Cost Share Agreement for Right-of-Way
Resolution: Cost Share Agreement for Right-of-Way
2. Customer Relations - Revised Life Support Policy
Resolution: Life Support Policy
3. 2020 Utility Board Meeting Dates
Resolution: 2020 Utility Board Meeting Dates

6. Informational

1. Solar RFP Negotiations
2. Water Utility Cost of Service Study

7. Board Liaison Reports

8. General Managers Report

9. Division Reports & Metrics

10. Other Business

11. Adjourn

The agenda and board packet for Utility Board meetings are available on-line at www.rpu.org and <http://rochestercitymn.igmp2.com/Citizens/Default.aspx>



MEETING MINUTES – AUGUST 27, 2019

BOARD ROOM
4000 EAST RIVER ROAD NE
ROCHESTER, MN 55906

4:00 PM

Call to Order

| Attendee Name | Title | Status | Arrived |
|------------------------|----------------------|---------|---------|
| Brett Gorden | Board Member | Absent | |
| Tim Haskin | Board Member | Absent | |
| Melissa Graner Johnson | Board Vice President | Present | |
| Brian Morgan | Board President | Present | |
| Michael Wojcik | Board Member | Present | |

1. Approval of Agenda

- Motion to:** approve the agenda as presented

| | |
|------------------|--|
| RESULT: | APPROVED [UNANIMOUS] |
| MOVER: | Michael Wojcik, Board Member |
| SECONDER: | Melissa Graner Johnson, Board Vice President |
| AYES: | Melissa Graner Johnson, Brian Morgan, Michael Wojcik |
| ABSENT: | Brett Gorden, Tim Haskin |

2. Safety Moment

President Morgan spoke regarding safety at the Lake Zumbro dam facility, saying he appreciated RPU staff's efforts in preparing the facility for safety during the public tours that took place August 9-10 for its 100th anniversary celebration. He cited an incident on August 24 of a recreational pontoon boat going over the dam and advised that caution be taken by boaters in the area.

3. Approval of Minutes

- Public Utility Board - Regular Meeting - Jul 23, 2019 4:00 PM
- Motion to:** approve the minutes of July 23, 2019 as presented

| | |
|------------------|--|
| RESULT: | APPROVED [UNANIMOUS] |
| MOVER: | Melissa Graner Johnson, Board Vice President |
| SECONDER: | Michael Wojcik, Board Member |
| AYES: | Melissa Graner Johnson, Brian Morgan, Michael Wojcik |
| ABSENT: | Brett Gorden, Tim Haskin |

4. Approval of Accounts Payable

- AP Board Listing
- Motion to:** approve the a/p board listing as presented

President Morgan recused himself from voting on line items 249, a payment to himself for board travel expenses, and 259, a rebate payment to his employer, Kerry.

Minutes Acceptance: Minutes of Aug 27, 2019 4:00 PM (Approval of Minutes)

| | |
|------------------|--|
| RESULT: | APPROVED [UNANIMOUS] |
| MOVER: | Michael Wojcik, Board Member |
| SECONDER: | Melissa Graner Johnson, Board Vice President |
| AYES: | Melissa Graner Johnson, Brian Morgan, Michael Wojcik |
| ABSENT: | Brett Gorden, Tim Haskin |

NEW BUSINESS

Open Comment Period

(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)

President Morgan opened the meeting for public comment. One person came forward to speak.

Tom Williamson, of Rochester, asked the Board to support scenario 5, the fossil-free scenario, of the RPU resource plan.

Board Member Michael Wojcik stated he does not necessarily agree any of the scenarios are fossil-free and that the hard numbers on the generation of greenhouse gases in the scenarios is needed.

5. Consideration Of Bids

1. Mechanical Systems Upgrade

Materials Manager Andrew Bianco presented a request to the Board to approve a contract for a mechanical systems upgrade at the RPU service center. Work includes construction of a new IT server mechanical room.

Sealed bids were opened on July 2, 2019, with Alvin E. Benike, Inc. being the single bidder in the amount of \$2,346,000. Since this was the only bidder, staff reached out to other HVAC contractors, some who indicated they were not comfortable being the general contractor on a project that involved multiple subcontractors, and some with no capacity. With the bid being in line with the \$2,300,000 budgeted for the project and in line with market conditions, staff recommended approval. General Manager Mark Kotschevar added that leftover funds from the the RPU service center building expansion project will be used to fund this upgrade. The project will be completed in three phases between Fall 2019 and Fall 2020.

Resolution: Mechanical Systems Upgrade

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a contract with Alvin E. Benike, Inc. and authorize the Mayor and City Clerk to execute the agreement for the Mechanical Systems Upgrade project in the amount of \$2,346,000.00.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 27th day of August, 2019.

| | |
|------------------|--|
| RESULT: | COUNCIL APPROVAL [UNANIMOUS] |
| MOVER: | Michael Wojcik, Board Member |
| SECONDER: | Melissa Graner Johnson, Board Vice President |
| AYES: | Melissa Graner Johnson, Brian Morgan, Michael Wojcik |
| ABSENT: | Brett Gorden, Tim Haskin |

6. Regular Agenda

1. Mayo Clinic MOU: S.E. Substation

Senior Electrical Engineer Randy Anderton presented a request to the Board to approve a Memorandum of Understanding (MOU) between the City of Rochester and Mayo Clinic to partner in the construction of a new substation and duct and manhole system to be tentatively located on the southeast end of town to serve the needs of Mayo and further downtown load growth. The MOU proposes a 50/50 cost split between RPU and Mayo Clinic for the substation. Mayo will pay for more than 50 percent of the duct routing since they will have more conduit than RPU.

Board Member Michael Wojcik asked what the goal of the project is and where the lines will be running. Mr. Anderton stated that the substation will tentatively be located in southeast Rochester and is needed to serve load growth in southeast Rochester and downtown. The project will include new lines heading towards downtown, which will serve the needs of Mayo Clinic, as well as commercial businesses. Lines will also be routed to offload some of the power from the Willow Creek substation that feeds down to the airport. The underground portion of the project is intended to route through Bear Creek Park, cut through 9th Street near the old K-Mart and Olmsted Medical Center, and enter into the YMCA area. He added that it has already been approved by the Parks Board. There will also be an underground duct and manhole distribution system consisting of nine conduits for RPU and up to 18 for Mayo Clinic.

President Morgan asked if the MOU is structured similarly to MOU's executed by RPU in the past. General Manager Mark Kotschevar replied yes, it is very consistent to the MOU's executed with Mayo Clinic and IBM in the past. Would RPU's scheduling needs take priority over those of Mayo Clinic, or vice versa, asked President Morgan? The MOU actually places the needs of RPU ahead of the time schedule of Mayo Clinic, said Mr. Anderton. President Morgan confirmed the Board is only approving the cost-sharing agreement and not any financial obligation. Individual project contracts will come later separately to the Board, said Mr. Kotschevar.

Resolution: Mayo Clinic MOU: SE Substation

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a Memorandum of Understanding (MOU) between the City of Rochester, a Minnesota municipal corporation, acting by and through its Public Utility Board and Mayo Clinic, and authorize the Mayor and the City Clerk to execute the agreement for:

Mayo Clinic MOU: S.E. Substation

And approval of any other attendant or subsequent resolutions or agreements consistent with this Memorandum of Understanding (MOU) as mutually approved by the General Manager and the City Attorney.

Minutes Acceptance: Minutes of Aug 27, 2019 4:00 PM (Approval of Minutes)

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 27th day of August, 2019.

| | |
|------------------|--|
| RESULT: | COUNCIL APPROVAL [UNANIMOUS] |
| MOVER: | Michael Wojcik, Board Member |
| SECONDER: | Melissa Graner Johnson, Board Vice President |
| AYES: | Melissa Graner Johnson, Brian Morgan, Michael Wojcik |
| ABSENT: | Brett Gorden, Tim Haskin |

7. Informational

1. Rates Sub Committee - Customer Charge

Director of Corporate Services Peter Hogan stated the Rates subcommittee (Peter Hogan, Mark Kotschevar, Michael Wojcik and Brett Gorden) met on June 18 and July 17 to discuss the components of the customer charge, in particular the minimum system charge for poles and wires, and how the transformers are allocated to our system calculation (using the smallest transformers for minimum system calculation). After some calculations using a 25 kva transformer serving 8 to 10 homes, and taking one-tenth of that as the impact, the committee found a potential 70 cents reduction per month. Additionally, they reviewed the line extension fee impact for an offset of the poles and wires charge and found a reduction of \$2.50 per month, thereby reducing the monthly customer charge from \$21.60 per month to \$18.29 per month. Mr. Hogan added that the committee looked at the potential for customers who elect to utilize electronic bill payments and statements to receive an extra reduction of \$1.15 per month.

Next year, the committee will review the cost of service for apartment dwellers versus single family home owners, and will also review how the use of advanced metering infrastructure (AMI) and smart meter technologies in the future will impact rates. Board Member Michael Wojcik commented that this will likely mean that the residential customer charge will go down next year. He added that the committee discussed at some point entering into a program for low-income households or energy-qualified households that would help lower their electric bill.

2. Customer Relations - Updated Life Support Policy

Customer Relations Manager Krista Boston presented the revised Life Support Policy to the Board for review and comment. Ms. Boston noted that the policy had not been updated since 2014. The policy was updated to reflect the current Minnesota statute on medically necessary equipment, to clarify that RPU's role is not to interpret medical needs for equipment and to modify the medical certification form to be filled out by a doctor or nurse to clarify its intent and purpose. Ms. Boston consulted with City Attorney Jason Loos and representatives from Mayo Clinic to ensure that RPU is compliant with the statute. Language was also added regarding RPU's right to verify the legitimacy of the certification form and regarding offering resources and support to customers making payment arrangements.

President Morgan asked if renewal of the medical certification form is required on an annual basis. Ms. Boston stated that RPU staff would reach out to the customer if the certification has expired but not renewed. Board Member Michael Wojcik requested that language stating that staff will reach out be added to the policy.

Minutes Acceptance: Minutes of Aug 27, 2019 4:00 PM (Approval of Minutes)

8. Board Liaison Reports

President Morgan, Vice President Johnson and Board Member Brett Gorden attended the Minnesota Municipal Utilities Association (MMUA) Summer Conference on August 19-21. President Morgan stated that a lot of good information was shared and it was refreshing to see the relationships between different utilities and networking in regard to the potential for mutual aid, as well as lobbying efforts by the state. Vice President Johnson said what stood out to her was the information on smart meter data, demand side management and time-of-use data as being the way of the future.

Board Member Michael Wojcik stated MMUA and RPU are two different entities. He does not want RPU to support any policies that are less aggressive than its own internal policies even though they may be in conflict with the policies of MMUA; there needs to be a defined separation. General Manager Mark Kotschevar replied that there are 125 municipalities in MMUA; Rochester will decide what to do and it's not RPU's place to tell the other 124 what to do. RPU can maintain its own individuality and make its own decisions; as general manager he aims to represent the position of the Board, not individual opinions and will alert the Board when issues arise.

9. General Managers Report

Director of Corporate Services Peter Hogan updated the Board on RPU's implementation of its new customer care and billing system, Cayenta. Additional funding for the project was approved by the RPU Board on July 17 and by the Rochester City Council on July 22. The deadline to begin user acceptance testing was August 21 and that deadline was not met, he said, however, testing began on August 26, with staff working through the weekend to make it happen. The user acceptance testing phase is expected to be a five-to-seven week effort. The next milestone for the project is mock go-live which is planned for October 14. General Manager Mark Kotschevar thanked the Cayenta team for their hard work and dedication.

Mr. Kotschevar stated the results of the water cost of service study will be brought to the Board next month, with a presentation which will tie into the budget process, revenue requirements and rates.

A special RPU Board meeting to discuss property acquisition for the proposed southeast substation is scheduled for September 3, 2019 at 4:00 p.m. This will be a closed meeting that will be opened to the public in the latter part of the meeting to vote on the resolution.

RPU is on the agenda for the Rochester City Council September 4, 2019 public hearing to discuss the proposed RPU Resource Plan.

Mr. Kotschevar announced that RPU received the system innovation award from MMUA for the Epic substation project. The award is given to a utility that has demonstrated leadership and innovation in customer service, energy efficiency or renewables, technology, or other areas. He congratulated Director of Core Services Sidney Jackson and his team for their efforts.

At the October Board meeting, there will be a required public hearing for RPU's wellhead protection program.

Mr. Kotschevar reported that Director of Customer Relations Krista Boston is planning to conduct focus groups with RPU commercial customers in October and will follow up with a phone survey for small commercial customers. She will plan to bring the results to the Board in the December/January time frame.

10. Division Reports

Board Member Michael Wojcik asked if an outage reported in underground equipment in the Core Services division report was due to overloaded undergrounding and what changes are being made. General Manager Mark Kotschevar said it was an underground outage that occurred in July. Senior Electrical Engineer Randy Anderton responded that the undergrounding area is being redesigned to bring in different feeds and the work has been issued. Mr. Wojcik commented that a one page explanation for the public would be beneficial, or even a simple message from the crews regarding outage updates, since he had received calls about it.

In an unrelated issue, Mr. Wojcik noted that Olmsted County is planning to fund an insert in the proposed property tax statements regarding voting polling place locations, which go to property owners, but do not necessarily reach the people who need that voting information. He asked if staff could determine what it would cost to have the same insert in the RPU bill, to better cover the City of Rochester, if it could be done at the same price.

Mr. Wojcik stated he was hoping to see the results from the request for proposal on the RPU solar project at this month's meeting. General Manager Mark Kotschevar stated that the results may be available next month.

11. Other Business

President Morgan returned discussion to the five proposed scenarios in RPU's Resource Plan presented to the Board at the July 23, 2019 meeting. President Morgan asked if staff has the capacity data for scenario 5 (which proposes 100 percent renewable fossil-free energy using only wind, solar and battery storage), specifically looking at how much energy Rochester needs to be 100% renewable and how much energy the system will generate, with the idea it will probably be sold on the power grid. Director of Power Resources Jeremy Sutton stated that a graph is included in the slide deck from Burns and McDonnell to illustrate the balance of loads and resources, and RPU would likely partner with someone to sell the excess capacity produced from a 220 megawatt facility. Scenario 4 uses a smaller plant that would provide just the capacity to meet our needs, he said, but wound up being more expensive to build due to the size and scale, yet had the same greenhouse gas output.

Mr. Wojcik stated it's not entirely clear that the battery assumption in scenario 5 uses technology that does not exist today and there is a misconception that battery usage means fossil-free. He added that we need to look at the data including total greenhouse gas emissions from scenarios 3 and 5 for a fair comparison. He asked if the timeline for Board decision-making on the project is 2024-2025. Mr. Kotschevar replied that it may be a little sooner for the permitting process. Mr. Sutton stated that he has had some good conversations within the community regarding the resource plan. He said RPU is aiming for 500 megawatts of renewable energy and pushing a fossil unit off. Mr. Wojcik pointed out that neither scenario 3 nor 5 is zero fossil fuel. Mr. Sutton stated that RPU is being prudent with its dollars in requesting additional information from its consultant Burns & McDonnell to answer the questions coming from the Board and the public. Mr. Kotschevar said staff will work on putting together additional data and clarifications.

President Morgan asked what Board policy is next in line for revision. The Electric Service Availability policy will be revised next, said Mr. Kotschevar, and the Undergrounding policy is still being developed.

12. Adjourn

Regular Meeting

Tuesday, August 27, 2019

4:00 PM

The agenda and board packet for Utility Board meetings are available on-line at www.rpu.org and <http://rochestercitymn.igmp2.com/Citizens/Default.aspx>

Submitted by:

Secretary

Approved by the Board

Board President_____
Date

Minutes Acceptance: Minutes of Aug 27, 2019 4:00 PM (Approval of Minutes)



MEETING MINUTES – SEPTEMBER 03, 2019

BOARD ROOM
4000 EAST RIVER ROAD NE
ROCHESTER, MN 55906

4:00 PM

Call to Order

| Attendee Name | Title | Status | Arrived |
|------------------------|----------------------|---------|---------|
| Brett Gorden | Board Member | Present | |
| Tim Haskin | Board Member | Present | |
| Melissa Graner Johnson | Board Vice President | Present | |
| Brian Morgan | Board President | Present | |
| Michael Wojcik | Board Member | Present | |

1. Closed Meeting

A meeting closed pursuant to Minn. Stat. 13D.05, subd. 3(b) and (c) to receive information from the city attorney and to develop or consider offers or counteroffers for the purchase or sale of real or personal property. The property being considered is a part of the S 1/2 of the NE 1/4 of S 12, T 106 N, R 14 W and a part of the S 1/2 of the NW 1/4 of S 7, T 106 N, R 13 W, involving property identification numbers 64.12.14.025975, 64.12.14.049875, 63.07.23.025663, and 64.12.14.025974.

1. Closed Meeting

Discussion related to the purchase or sale of real or personal property as stated above took place from 4:05 PM to 5:25 PM.

2. Open Meeting

1. Authorization to Initiate Eminent Domain Proceedings

The meeting was opened at 5:25 PM. Board Member Michael Wojcik made a motion to re-open the meeting for public discussion. This was seconded by Board Member Tim Haskin. Motion passed

Mr. Wojcik made a motion to approve the resolution to authorize the initiation of eminent domain proceedings as stated below. This was seconded by Mr. Haskin. Board Member Brett Gorden abstained from the vote due to Mayo's participation in the project. Motion passed.

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|------------------|--|
| RESULT: | COUNCIL APPROVAL [4 TO 0] |
| MOVER: | Michael Wojcik, Board Member |
| SECONDER: | Tim Haskin, Board Member |
| AYES: | Tim Haskin, Melissa Graner Johnson, Brian Morgan, Michael Wojcik |
| ABSTAIN: | Brett Gorden |

Resolution: Authorization to Initiate Eminent Domain Proceedings

WHEREAS, it is necessary for the City of Rochester to acquire certain lands or interests in the area of the proposed construction of an electric substation in southeast Rochester; and,

Minutes Acceptance: Minutes of Sep 3, 2019 4:00 PM (Approval of Minutes)

WHEREAS, the lands which it is necessary for the City to acquire for construction and operation of the City's proposed electric substation and related facilities are those which are described on Exhibit A which is attached hereto:

WHEREAS, the right of title and possession of the lands or interests in lands necessary for the project must be acquired by the City in order to construct the electric substation project; and,

WHEREAS, it may not be possible that all interest or interests in lands necessary will be acquired by the City through a process of voluntary negotiation with the several property owners; and,

WHEREAS, the electric substation project will enable the City to provide the necessary electrical service and reliability for existing and future customers, and constitutes a lawful and public purpose; and,

WHEREAS, construction of the project is anticipated to begin soon and therefore acquisition of such property is needed as soon as is legally possible.

NOW, THEREFORE, BE IT RESOLVED by the Utility Board of the City of Rochester that the City negotiate and acquire the needed real estate for costs approved by the Board.

BE IT FURTHER RESOLVED that, with the concurrence of the City Council, the City Attorney is authorized and directed, at the request of the General Manager, to initiate, in the name of the City of Rochester, appropriate proceedings pursuant to Minnesota Statutes, Chapter 117, including the 90-day "quick take" proceeding, in order to acquire any interest or interests in lands necessary which cannot be otherwise obtained voluntarily, needed to facilitate the construction of the electric substation.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 3rd day of September, 2019.

3. Adjourn

The agenda and board packet for Utility Board meetings are available on-line at www.rpu.org and <http://rochestercitymn.ig2.com/Citizens/Default.aspx>

Submitted by:

Secretary

Approved by the Board

Board President

Date

ACCOUNTS PAYABLE

Meeting Date: 9/24/2019

SUBJECT: AP Board Listing

PREPARED BY: Colleen Keuten

Please approve.

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 08/10/2019 To 09/12/2019
Consolidated & Summarized Below 1,000

Greater than 50,000 :

| | | |
|-------------------------------|---|--------------|
| SOUTHERN MN MUNICIPAL POWER A | August SMMPA Bill | 8,426,288.68 |
| MN DEPT OF REVENUE | July Sales and Use Tax | 937,414.53 |
| MN DEPT OF REVENUE | June Actual Sales & Use Tax | 203,863.34 |
| CONSTELLATION NEWENERGY-GAS D | July gas for SLP | 377,154.37 |
| VEIT & CO INC | Hydro Slide Gate System | 319,525.00 |
| THE ENERGY AUTHORITY INC | August MISO Transmission | 178,590.80 |
| NEW AGE TREE SERVICE INC | 911 Tree Clearance Services~ | 174,765.80 |
| WCG CONSULTING GROUP | Project Asst with Cayenta-June, July & August | 156,241.60 |
| CONSTELLATION NEWENERGY-GAS D | July gas for CC | 137,324.03 |
| I-STATE TRUCK CENTER | 1EA-2020 Freightliner M2 106 (V647) | 93,018.00 |
| MN DEPT OF HEALTH | Community Water Supply Fee July-Sept 2019 | 62,693.00 |
| PW POWER SYSTEMS INC | 2EA-Gas Valve | 61,850.98 |
| WRIGHT TREE SERVICE INC | Hourly Tree Removal 2019-2020~ | 59,946.46 |
| ADAMSON MOTORS INC | 1EA-RAM 2019 4500 Crew Cab (V646) | 56,568.27 |
| ADAMSON MOTORS INC | 1EA-RAM 2019 5500 Reg Cab Chassis (V619) | 55,309.44 |
| BILLTRUST dba | August CC/Billing/Mailing/IVR Services | 52,858.20 |

Price Range Total:

11,353,412.50

5,000 to 50,000 :

| | | |
|--------------------------------|--|-----------|
| NEW AGE TREE SERVICE INC | 1601 Tree Clearance Services~ | 46,330.10 |
| QUALITY OVERHEAD DOOR INC | Overhead Door Project-Fleet Shop | 45,982.97 |
| BADGER METER INC (P) | 240EA-HRE Badger M-25 100W Itron ERT Int | 38,025.60 |
| PRESIDIO NETWORKED SOLUTIONS | Commvault Renewal Software Support | 35,596.87 |
| CENTRAL MINNESOTA MUNICIPAL P | August Capacity/CMP | 31,900.00 |
| FRANKLIN ENERGY SERVICES LLC | 2019 DSM / CIP Services-Q3 | 31,107.75 |
| PEOPLES ENERGY COOPERATIVE (P) | August Compensable | 30,598.25 |
| A & A ELECT & UNDERGROUND CON | 2017-2022 Directional Boring | 26,367.00 |
| MINNESOTA ENERGY RESOURCES CO | July gas for WS | 25,194.97 |
| U S ALLIANCE GROUP | August Credit Card Processing Fees | 24,093.30 |
| EPLUS TECHNOLOGY INC | 4EA-5520 wireless controller w/rack mt k | 23,632.20 |
| THE ENERGY AUTHORITY INC | August Resource Fee | 22,628.17 |
| RESCO | 36EA-SL Pole, 25', Residential, 21' Mtg | 21,975.00 |
| BLUESPIRE STRATEGIC MARKETING | 2016 - 2019 RPU Plugged In Contract | 21,627.82 |
| USIC LOCATING SERVICES INC | July 2019 Locating Services | 20,118.59 |
| BADGER METER INC (P) | 120EA-HRE Badger M-25 100W Itron ERT Int | 19,012.80 |
| ELCOR CONSTRUCTION | CIP-Cooling Eq. (C&I)-Incentives/Rebates | 18,752.70 |
| CITY OF ROCHESTER | 2019 Pictometry-Aerial Photography | 18,750.00 |
| LEAGUE OF MN CITIES INS TRUST | Claim-Damage Mult Homes-Spike Water Pressure | 18,608.16 |
| CHS ROCHESTER | August Fuel | 17,611.15 |
| BENIKE CONSTRUCTION (P) | Facilities Service Office Renovation-New Staff | 17,300.00 |
| FORBROOK LANDSCAPING SERVICES | Landscaping North Employee Patio | 17,131.80 |
| RESCO | 12EA-Arrester, 106kV, Station, W/ Ring, | 17,098.80 |
| BORDER STATES ELECTRIC SUPPLY | 2EA-Capacitor Bank 600 kVar, Switched C | 16,250.00 |
| MN MUNICIPAL UTILITIES ASSN C | MMUA Legal & Legislative Contribution | 15,000.00 |
| BURNS & MCDONNELL INC (P) | Infrastructure Financial Modeling Study | 14,996.90 |
| XYLO TECHNOLOGIES INC | 2019 IT Helpdesk Support | 14,876.00 |
| ROCHESTER EVENT CENTER | CIP-Lighting (C&I)-Incentives/Rebates | 14,247.45 |

Attachment: AP Board CrMo (11073 : AP Board Listing)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 08/10/2019 To 09/12/2019
Consolidated & Summarized Below 1,000

| | | | |
|-----|-------------------------------|--|--------------|
| 52 | NEW ERA DEVELOPMENT TWO LLC | CIP-Cooling Eq. (C&I)-Incentives/Rebates | 13,875.00 |
| 53 | RESCO | 1EA-Switch, PM, Air, 3PH, 2-600SW/2-200F | 13,139.00 |
| 54 | IKEGPS INC | IKE 4 with 300m laser/IKE-IK04-L-Surveying Tool | 12,386.82 |
| 55 | VISION COMPANIES LLC (P) | Strategy offsite exp,facilitation,Leadership Journey | 12,712.50 |
| 56 | BURNS & MCDONNELL INC (P) | Routing Validation &Risk Assessment Study | 12,515.15 |
| 57 | SOLID WASTE OLMSTED COUNTY | Electricity Purchased by RPU | 12,214.69 |
| 58 | EXPRESS SERVICES INC | 2018-19 Seasonal staff facilities | 11,876.29 |
| 59 | BARR ENGINEERING COMPANY (P) | Water Sustain, Well Protec & Gen Ground Water | 11,873.00 |
| 60 | CENTURYLINK (P) | 2018-23 Monthly Telecommunications | 11,664.26 |
| 61 | WARTSILA NORTH AMERICA | WESCSplorer Onsite Training | 11,126.05 |
| 62 | BARR ENGINEERING COMPANY (P) | General Groundwater Consult Serv-Wellhea | 10,936.26 |
| 63 | MAYO FOUNDATION | CIP-Custom (C&I)-Incentives/Rebates | 10,746.23 |
| 64 | PACE INTERNATIONAL | CIP-Lighting (C&I)-Incentives/Rebates | 10,134.00 |
| 65 | ULTA | CIP-Lighting (C&I)-Incentives/Rebates | 9,988.60 |
| 66 | BORDER STATES ELECTRIC SUPPLY | 24EA-Meter, FM4S CL20 MRV 2-Way | 9,853.45 |
| 67 | STEVE BENNING ELECTRIC | Install Trans Switch 480 Volt-St Mary's Tower | 9,425.00 |
| 68 | STUART C IRBY CO INC | 100EA-Cutout, 15KV, 100A, NLB, Poly | 9,160.00 |
| 69 | FERGUSON ENTERPRISES INC #165 | 2EA-Utility locator | 9,018.00 |
| 70 | PETSMART | CIP-Cooling Eq. (C&I)-Incentives/Rebates | 8,948.20 |
| 71 | WESCO DISTRIBUTION INC | 12000FT-Conduit, HDPE, 2.00, Empty | 8,880.00 |
| 72 | TWIN CITY SECURITY INC | 2019 Security Services | 8,749.35 |
| 73 | ULTEIG ENGINEERS INC | Marion Road Substation Proposal | 8,714.00 |
| 74 | WELLS FARGO BANK ACCT ANALYSI | 2019 Banking Services-August | 8,686.39 |
| 75 | KORTERRA INC | KorWeb Services 8/16/19-8/15/20 | 8,548.12 |
| 76 | MIRATECH GROUP LLC | 2EA-Complete Injector DEN75.900.02 | 8,227.19 |
| 77 | PARSONS ELECTRIC LLC | 1JOB-New cable install in new cubicle area-SC | 8,004.00 |
| 78 | PAYMENTUS CORPORATION | 16EA-Credit Card Payment Devices ISC250 | 8,000.00 |
| 79 | TRIPWIRE INC | 2019 Tripwire Support Renewal | 7,988.48 |
| 80 | GRAYBAR ELECTRIC COMPANY INC | 250FT-Conduit, Steel, 5.0 | 7,937.00 |
| 81 | MINNESOTA ENERGY RESOURCES CO | July gas for SLP | 7,923.90 |
| 82 | HOME FEDERAL SAVINGS BANK | Customer Refunds 3*500048-Double Payment | 7,626.56 |
| 83 | WARTSILA NORTH AMERICA | WESCSplorer Software and Cables | 7,314.57 |
| 84 | NALCO COMPANY | 18EA-DI Vessels, Anion, CC | 6,771.60 |
| 85 | AE2S INC | Water Model Update and Calibration Srvs. | 6,703.00 |
| 86 | ADVANTAGE DIST LLC (P) | 5004GAL-Urea 32, WES | 6,471.11 |
| 87 | I-STATE TRUCK CENTER | Tax, License and Registration-V647 | 6,425.40 |
| 88 | CITY OF ROCHESTER | Q3 City Attorney Services | 6,250.00 |
| 89 | VERIZON WIRELESS | 2019 Cell & iPad Monthly Service | 6,245.97 |
| 90 | STUART C IRBY CO INC | 12EA-Metal Sec. Encl, 1ph, 30" x 30" x 1 | 6,060.00 |
| 91 | MEP ASSOCIATES LLC | Service Center HVAC Upgrade | 6,007.12 |
| 92 | MOORHEAD MACHINERY & BOILER I | SLP- Unit #3 boiler repair | 5,860.88 |
| 93 | D P C INDUSTRIES INC | 2019 Carus 8500 Aqua Mag F35 | 5,621.00 |
| 94 | OLMSTED COUNTY | CIP-Cooling Eq. (C&I)-Incentives/Rebates | 5,592.00 |
| 95 | MINNESOTA CHILDRENS MUSEUM | 2019 Exhibits Hosting Grant | 5,550.00 |
| 96 | MISSISSIPPI WELDERS SUPPLY CO | 1EA-MIG welder | 5,324.95 |
| 97 | STUART C IRBY CO INC | 1EA-Trans, PM, 3ph, 75kVA, 13.8/8, 480 | 5,216.00 |
| 98 | MINNESOTA ENERGY RESOURCES CO | July gas for CC | 5,175.06 |
| 99 | | | |
| 100 | | Price Range Total: | 1,072,280.50 |
| 101 | | | |

1,000 to 5,000 :

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ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 08/10/2019 To 09/12/2019
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| | | | |
|-----|-------------------------------|--|----------|
| 103 | | | |
| 104 | EPLUS TECHNOLOGY INC | 5520 software support | 4,931.58 |
| 105 | CONAX TECHNOLOGIES LLC | 2EA-G2, Thermocouple, EGT | 4,905.56 |
| 106 | D P C INDUSTRIES INC | 2019 Chlorine, 150 lb Cyl | 4,772.25 |
| 107 | MAVO SYSTEMS INC (P) | Asbestos abatement work Service Center | 4,750.00 |
| 108 | D P C INDUSTRIES INC | 2019 Hydrofluorosilicic Acid - Delivered | 4,682.69 |
| 109 | STUART C IRBY CO INC | 5EA-Metal Sec. Encl, 3ph, 30"x67"x22" 20 | 4,675.00 |
| 110 | NALCO COMPANY | 55GAL-Nalco, 7293, Resin-Rinse (DEMIN) | 4,672.08 |
| 111 | NEOPOST USA INC | Mail Equip maintenance & License | 4,668.30 |
| 112 | VIKING ELECTRIC SUPPLY INC | 2280FT-Conduit, PVC Sch 40, 4.00 | 4,506.88 |
| 113 | BARR ENGINEERING COMPANY (P) | Hydro Isolation Gate Redesign | 4,420.12 |
| 114 | SCHAD TRACY SIGNS INC | Service Center exterior sign installation | 4,415.60 |
| 115 | WESCO DISTRIBUTION INC | 7500FT-Conduit, HDPE, 1.50, Empty, Orang | 4,372.50 |
| 116 | SARGENTS LANDSCAPE NURSERY IN | Restoration-Main Replcmt-835 Fox Pointe LN SW | 4,293.40 |
| 117 | KATS EXCAVATING LLC | Water SA service repair-3548 Nebula LN SW | 4,250.00 |
| 118 | RSP ARCHITECTS LTD. | A/E Finance/Accounting Office Renovation | 4,235.50 |
| 119 | DEGRAZIA EMILY | CIP-Geothermal (R)-Incentives/Rebates | 4,230.00 |
| 120 | BADGER METER INC (P) | 24EA-HRE Badger M-70 100W Itron ERT Inte | 4,195.92 |
| 121 | PETSMART | CIP-Lighting (C&I)-Incentives/Rebates | 4,162.00 |
| 122 | MIDCONTINENT ISO INC | August MISO Fees | 4,137.96 |
| 123 | VIRTEVA LLC | Office 365 Implementation | 4,100.00 |
| 124 | NALCO COMPANY | 55GAL-Nalco, TRAC 101.15, 55 GAL DRUM | 4,039.08 |
| 125 | SPRINGER APPRAISAL ASSOC INC | Appraisal Reports-2 Parcels-Marion Rd | 3,950.00 |
| 126 | IHEART MEDIA dba | August Ads-Lake Zumbro dam 100 yr | 3,933.40 |
| 127 | WARREN ELECTRIC CORP | 1EA-Control panel | 3,888.00 |
| 128 | PROCESS MEASUREMENT CO | 2019 Equipment calibration | 3,880.42 |
| 129 | JIM WHITING NURSERY/GARDEN CT | Trees: Olson Residence 2301 Old Valley Rd | 3,858.13 |
| 130 | CREDIT MANAGEMENT LP | 2019 Collections/Delinquent Services-July | 3,832.50 |
| 131 | ELEVATE MARKETING SOLUTIONS L | August Ads-100 Yr Hydro Event Digital | 3,785.00 |
| 132 | CPMI INC | Owner Rep Service Center Project | 3,780.00 |
| 133 | ELEVATE MARKETING SOLUTIONS L | August Cable Ads-100 Yr Hydro Event | 3,740.00 |
| 134 | TELEDYNE MONITOR LABS INC | 2019 RegPerfect Maint Agreement- CCCT | 3,724.59 |
| 135 | BANKS JOSHUA C | Photos of Zumbro Drege,Parade,Safe Lights, Etc | 3,681.84 |
| 136 | CHRIST UNITED METHODIST CHURC | CIP-Lighting (C&I)-Incentives/Rebates | 3,650.00 |
| 137 | WARREN ELECTRIC CORP | 2EA-Well heater | 3,577.64 |
| 138 | TRUCKIN' AMERICA | Box Cover & Misc Supplies for V649 & V648 | 3,516.00 |
| 139 | CLARK EQUIPMENT CO | 72" Sweeper | 3,297.36 |
| 140 | CONSOLIDATED COMMUNICATIONS d | 2018-20 Network and Co-location Services | 3,265.96 |
| 141 | U S A SAFETY SUPPLY | 33EA-FR hi-vis shirts, Large | 3,212.55 |
| 142 | STUART C IRBY CO INC | 50EA-Arrester, 10kV, Dist, Elbow MOV | 3,197.50 |
| 143 | BARR ENGINEERING COMPANY (P) | SL Dam Inspection | 3,150.50 |
| 144 | STUART C IRBY CO INC | 48EA-Pedestal Dome Cover, Box Style | 3,120.00 |
| 145 | BORDER STATES ELECTRIC SUPPLY | 120EA-Elbow, 15kV, 200A, LB,1/0 Sol,175- | 3,114.00 |
| 146 | RESCO | 100EA-Arrester, 10kV, Dist, Riser MOV | 3,085.00 |
| 147 | ENERSYS INC | 36EA-VRLA battery, 12v, 100W | 2,933.64 |
| 148 | WESCO DISTRIBUTION INC | 30EA-Bracket, Equip Mtg, 3ph, 48", 6 Mtg | 2,902.50 |
| 149 | VALOR MECHANICAL | Replace Air Supply Diffusers | 2,885.63 |
| 150 | GOPHER STATE ONE CALL | Completed Tickets-August | 2,803.95 |
| 151 | MAVO SYSTEMS INC (P) | Remove asbestos | 2,750.00 |
| 152 | FORBROOK LANDSCAPING SERVICES | Retaining Wall-CSC-Labor | 2,708.16 |
| 153 | ROCH AREA CHAMBER OF COMMERCE | Comm matters session sponsor | 2,700.00 |

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|-----|-------------------------------|--|----------|
| 154 | ADVANTAGE DIST LLC (P) | Diesel Exhaust Fluid, Motor Oil | 2,695.61 |
| 155 | MIRATECH GROUP LLC | 5EA-Injector Ring | 2,678.93 |
| 156 | WSB & ASSOCIATES | Well #42 Design | 2,667.75 |
| 157 | HI LINE UTILITY SUPPLY CO (P) | 10ROL-Pull Tape, Printed, .750" x 3000' | 2,588.30 |
| 158 | GDS ASSOCIATES INC | MISO Tariff | 2,525.00 |
| 159 | WARTSILA NORTH AMERICA | 1EA-Preheater Centrifugal Pump | 2,511.23 |
| 160 | ADVANCED DISPOSAL SVC SOLID W | 2019 Waste removal SC | 2,402.56 |
| 161 | WESCO DISTRIBUTION INC | 4ROL-Rubber Cover Up | 2,391.52 |
| 162 | ADVANCED DISPOSAL SVC SOLID W | August Trash Removal CSC | 2,389.16 |
| 163 | ELEVATE MARKETING SOLUTIONS L | August-Cable Ads-100 Year Hydro Event | 2,375.00 |
| 164 | WERNER ELECTRIC SUPPLY | 1000FT-Wire, 8 ga, 600V 3/C Control CB | 2,340.63 |
| 165 | VIKING ELECTRIC SUPPLY INC | 1140FT-Conduit, PVC Sch 40, 4.00 | 2,253.44 |
| 166 | MERIT CONTRACTING INC (P) | 1YR-Well House Roof Asset Program 17-20 | 2,251.00 |
| 167 | AUSTIN UTILITIES | Assist RPU with Storm Repair | 2,248.92 |
| 168 | MERIT CONTRACTING INC (P) | 1YR-SLP Roof Asset Program 17-20 | 2,248.00 |
| 169 | STUART C IRBY CO INC | 2019 Rubber Goods Testing & Replacement | 2,235.02 |
| 170 | BURNS & MCDONNELL INC (P) | Power Supply Infrastructure Plan | 2,214.45 |
| 171 | MISSISSIPPI WELDERS SUPPLY CO | 1EA-XR-aluma push/pull welding gun | 2,195.84 |
| 172 | ONLINE INFORMATION SERVICES I | 2019 Utility Exchange Report-August | 2,187.77 |
| 173 | GRAINGER INC | Safety Clothing-Flash Protection | 2,184.50 |
| 174 | STUART C IRBY CO INC | 6300FT-Wire, Copper, #6 SD Solid, Bare | 2,173.50 |
| 175 | FORBROOK LANDSCAPING SERVICES | Retaining Wall Fleet-Labor | 2,086.23 |
| 176 | MIRATECH GROUP LLC | 2EA-Cooler, 24v | 2,064.46 |
| 177 | BORDER STATES ELECTRIC SUPPLY | 50EA-Capacitor fuse | 2,050.00 |
| 178 | RESCO | 60EA-Conn, Fire-On Stirrup, 336.4, ACSR | 2,049.00 |
| 179 | ELITE CARD PAYMENT CENTER | Ice Maker for SLP | 2,025.18 |
| 180 | WESCO DISTRIBUTION INC | 1EA-Duct rodder, 5/16" x 700' | 2,023.12 |
| 181 | PAAPE ENERGY SERVICE INC | Heat Pump Repairs-Labor | 2,015.00 |
| 182 | IHEART MEDIA dba | Radio Ads-100 Year Anniversary-August | 2,001.00 |
| 183 | IHEART MEDIA dba | July Ads-Scams | 2,001.00 |
| 184 | BENIKE CONSTRUCTION (P) | BEP Casework Locks-Contract | 2,000.00 |
| 185 | ROCH AREA CHAMBER OF COMMERCE | STEM Summit Silver Sponsor | 2,000.00 |
| 186 | VARI SALES CORP | 4EA-Pro Plus 48" | 1,980.00 |
| 187 | BORDER STATES ELECTRIC SUPPLY | 80EA-Deadend Recept, 15kv, 200A, NLB | 1,969.60 |
| 188 | SHI INTERNATIONAL CORP (P) | 2019-20 Nessus renewal | 1,966.07 |
| 189 | OPEN ACCESS TECHNOLOGY | August webCompliance Service | 1,950.00 |
| 190 | PEAK DEMAND INC | 11EA-CT, BarType, 600/5 Peak Demand | 1,926.10 |
| 191 | BADGER METER INC (P) | 10EA-HRE Badger M-120 100W Itron ERT Int | 1,909.60 |
| 192 | FINBREW LLC | CIP-Lighting (C&I)-Incentives/Rebates | 1,908.00 |
| 193 | JIM WHITING NURSERY/GARDEN CT | 25th Street SW Tree Restoration | 1,901.85 |
| 194 | EPLUS TECHNOLOGY INC | 2019 Network maintenance services | 1,881.50 |
| 195 | SOMA CONSTRUCTION INC | Westside driveway | 1,836.53 |
| 196 | STUART C IRBY CO INC | 2EA-Trans, OH, 1ph, 25kVA, 13.8/8, 277 | 1,822.00 |
| 197 | VERIZON CONNECT NWF INC | 2019 Monthly Charge - GPS Fleet Tracking | 1,819.20 |
| 198 | UNITED RENTALS INC | Boom Rental for 3605 Hwy 52 | 1,816.11 |
| 199 | DAVIES PRINTING COMPANY INC | 30BOX-Envelope, # 9 Remittance | 1,811.53 |
| 200 | MIRATECH GROUP LLC | 5EA-Injector Nozzle | 1,788.71 |
| 201 | WERNER ELECTRIC SUPPLY | 1000FT-Wire, Copper, 600V, 2/0 Str, XLP | 1,764.34 |
| 202 | WARTSILA NORTH AMERICA | Wartsila spare parts | 1,756.04 |
| 203 | BOLTON AND MENK (P) | AT&T Willow #94~ | 1,750.00 |
| 204 | SOMA CONSTRUCTION INC | Crushed concrete for backfill for break evacuation | 1,728.68 |

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| | | | |
|-----|-------------------------------|--|----------|
| 205 | WERNER ELECTRIC SUPPLY | Timing Relay | 1,675.09 |
| 206 | MERIT CONTRACTING INC (P) | 1YR-SLP Off Site Roof Asset Program 17-2 | 1,675.00 |
| 207 | HALO BRANDED SOLUTIONS | 100 Year Hydro Event-Shirts | 1,658.59 |
| 208 | ACADEMY OF OUR LADY OF LOURDE | CIP-Lighting (C&I)-Incentives/Rebates | 1,657.00 |
| 209 | TUESDAY MORNING #0315 | CIP-Lighting (C&I)-Incentives/Rebates | 1,629.38 |
| 210 | BENIKE CONSTRUCTION (P) | BEP Door Closures | 1,625.00 |
| 211 | ELITE CARD PAYMENT CENTER | Reg-Code Trng-5:Tech & Mtr Serv, Work Planning | 1,625.00 |
| 212 | BORDER STATES ELECTRIC SUPPLY | 20EA-Anchor, 14.00" P.S., w/Rod & Twiney | 1,559.20 |
| 213 | VIKING ELECTRIC SUPPLY INC | 10EA-Elbow, Steel, 36.0 R, 4.00 | 1,558.90 |
| 214 | BOLTON AND MENK (P) | Antenna Review TMOB Golden Hill #91 | 1,535.00 |
| 215 | SMITH ENGINEERING INC | 4EA-DI Vessels, Mixed Bed, CC | 1,489.84 |
| 216 | CITY OF ROCHESTER | Unemployment Compensation | 1,486.20 |
| 217 | BURNS & MCDONNELL INC (P) | Q2 Silver Creek Rd roundabout study | 1,484.34 |
| 218 | MERIT CONTRACTING INC (P) | 1YR-Substation Roof Asset Program 17-20 | 1,483.00 |
| 219 | ITRON INC | MVWeb 2017-2020 | 1,471.67 |
| 220 | NOVASPECT INC | 1EA-Fieldbus, DVC, Puck | 1,463.01 |
| 221 | WARTSILA NORTH AMERICA | 2EA-Wastegate Exhaust Bellows | 1,456.20 |
| 222 | TECH SAFETY LINES | 2EA-Self Rescue Kit, w/ 65' Line | 1,453.50 |
| 223 | WARTSILA NORTH AMERICA | 1EA-Preheater Complete | 1,428.61 |
| 224 | BOLTON AND MENK (P) | AT&T St. Mary's Modification~ | 1,410.00 |
| 225 | ATLAS COPCO COMPRESSORS LLC | 1EA-Valve, Start/Air Tank, Blow Down Val | 1,388.00 |
| 226 | EPLUS TECHNOLOGY INC | Closet Switch Replacement (Network Mgmt) | 1,387.24 |
| 227 | BORDER STATES ELECTRIC SUPPLY | 18EA-Term, Skirted 15kv, 500-750 MCM, C. | 1,382.58 |
| 228 | CRESCENT ELECTRIC SUPPLY CO | 4000FT-Wire, Copper, 600V, 12-2 Solid w/ | 1,382.54 |
| 229 | RESCO | 12EA-CT Bar Type 600/5 Small Bar | 1,380.00 |
| 230 | ELITE CARD PAYMENT CENTER | Travel, IFMA Mtg, Phoenix, AZ,Lodging-Smonson | 1,374.06 |
| 231 | BORDER STATES ELECTRIC SUPPLY | 10EA-Fuselink, 100E, SMU-20 | 1,333.70 |
| 232 | SWANSON FLO SYSTEMS CO | CCCT Gas Valve Repair-Labor | 1,314.70 |
| 233 | ULINE | Open gear locker | 1,311.36 |
| 234 | STUART C IRBY CO INC | 1EA-Trans, OH, 1ph, 50kVA, 13.8/8, 120 | 1,296.00 |
| 235 | MIRATECH GROUP LLC | 30EA-Filters, Controller Sample | 1,282.50 |
| 236 | TOTAL RESTAURANT SUPPLY | 1EA-Bunn coffee brewer | 1,274.40 |
| 237 | BORENE LAW FIRM P.A. | Immigration Matters File 3742 Mohan PERM | 1,265.20 |
| 238 | ELITE CARD PAYMENT CENTER | Registration Steve Wolf-ArcGIS, ESRI | 1,236.00 |
| 239 | MCMMASTER CARR SUPPLY COMPANY | 7-Pipes, 24-Point Set Screws | 1,232.58 |
| 240 | MIRATECH GROUP LLC | 3EA-Sample Gas Pump | 1,221.07 |
| 241 | STUART C IRBY CO INC | 40EA-U-Guard, 2.0" x 10', Steel | 1,212.00 |
| 242 | EPLUS TECHNOLOGY INC | MERAKI Z3 LICENSE 5YRS | 1,202.34 |
| 243 | GENERAL REPAIR SERVICE | 1EA-Grundfos pump, 1.5hp | 1,200.00 |
| 244 | BORDER STATES ELECTRIC SUPPLY | 24KIT-Pedestal Repair Kit | 1,198.56 |
| 245 | ROCHESTER ARMORED CAR CO INC | 2019 Pick Up Services | 1,187.24 |
| 246 | CORNER HOME MEDICAL | CIP-Lighting (C&I)-Incentives/Rebates | 1,184.00 |
| 247 | WESCO DISTRIBUTION INC | 1EA-Duct rodder, 1/4" x 500' | 1,175.70 |
| 248 | BADGER METER INC (P) | 5EA-HRE Badger 3"T450 100W Itron ERT Int | 1,174.65 |
| 249 | WESCO DISTRIBUTION INC | 2EA-Arc flash hood w/face shield | 1,173.14 |
| 250 | BRUCE E FUJAN INS AGCY INC | CIP-Lighting (C&I)-Incentives/Rebates | 1,130.00 |
| 251 | STUART C IRBY CO INC | 1EA-Trans, OH, 1ph, 37.5kVA,13.8/8,120 | 1,120.00 |
| 252 | BOLTON AND MENK (P) | Antenna Review TMOB Baihly #92 | 1,120.00 |
| 253 | WILLIAMS BRANDON | CIP-LED Light Fixtures-Incnetivs/Rebts | 1,115.00 |
| 254 | RESCO | 20EA-Crossarm, Wood, 10' HD | 1,108.00 |
| 255 | ROCHESTER PARKS & RECREATION | Tree Planting Plan for 2nd Subd Plat Rec | 1,105.80 |

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| | | | |
|-----|-------------------------------|--|------------|
| 256 | STUART C IRBY CO INC | 5000FT-Wire, Tracer, Orange, #12, CCS | 1,100.00 |
| 257 | DELL MARKETING LP | 6EA-Computer, Dell 22 Inch Monitor | 1,098.91 |
| 258 | DAVIES PRINTING COMPANY INC | 23PKG-Paper, RPU Letterhead (Cust. Servi | 1,097.55 |
| 259 | S P M INSTRUMENT INC | 1EA-VibChecker series 2 w/internal probe | 1,095.00 |
| 260 | VIKING ELECTRIC SUPPLY INC | 7EA-Elbow, Steel, 36.0 R, 4.00 | 1,091.23 |
| 261 | U S A SAFETY SUPPLY | 11EA-FR hi-vis shirts, XLarge | 1,070.85 |
| 262 | CITY OF ROCHESTER | Workers Comp Payments | 1,066.45 |
| 263 | BOLTON AND MENK (P) | TMobile Viola #98 Review | 1,050.00 |
| 264 | AUTHORIZE.NET | 2019 Credit Card Processing Services-August | 1,046.15 |
| 265 | MIRATECH GROUP LLC | 10EA-Condensate Pump Heads, New Style | 1,029.63 |
| 266 | EXPRESS SERVICES INC | 2019 Temp Staff Finance/Purchasing | 1,028.99 |
| 267 | OPEN ACCESS TECHNOLOGY | August OATI Tagging | 1,016.67 |
| 268 | CINTAS CORP | FR Uniform Services 3 yrs | 1,016.30 |
| 269 | TRIPWIRE INC | Professional Services and Training-Tripwire Appl | 1,014.83 |
| 270 | BORDER STATES ELECTRIC SUPPLY | 24EA-Bracket, Equip Mtg, 1ph, 1.500" x | 1,004.88 |
| 271 | | | |
| 272 | | Price Range Total: | 383,820.00 |
| 273 | | | |
| 274 | <u>0 to 1,000 :</u> | | |
| 275 | | | |
| 276 | REBATES | Summarized transactions: 210 | 39,893.86 |
| 277 | EXPRESS SERVICES INC | Summarized transactions: 25 | 21,295.09 |
| 278 | ELITE CARD PAYMENT CENTER | Summarized transactions: 43 | 16,980.34 |
| 279 | BORDER STATES ELECTRIC SUPPLY | Summarized transactions: 61 | 13,279.76 |
| 280 | Customer Refunds (CIS) | Summarized transactions: 130 | 13,132.90 |
| 281 | CINTAS CORP | Summarized transactions: 55 | 9,730.07 |
| 282 | STUART C IRBY CO INC | Summarized transactions: 43 | 8,359.98 |
| 283 | WESCO DISTRIBUTION INC | Summarized transactions: 40 | 4,699.71 |
| 284 | RESCO | Summarized transactions: 25 | 4,218.08 |
| 285 | VIKING ELECTRIC SUPPLY INC | Summarized transactions: 23 | 4,185.98 |
| 286 | U S A SAFETY SUPPLY | Summarized transactions: 36 | 4,100.11 |
| 287 | SARGENTS LANDSCAPE NURSERY IN | Summarized transactions: 68 | 4,041.00 |
| 288 | CRESCENT ELECTRIC SUPPLY CO | Summarized transactions: 29 | 3,682.61 |
| 289 | MIRATECH GROUP LLC | Summarized transactions: 44 | 3,601.87 |
| 290 | EPLUS TECHNOLOGY INC | Summarized transactions: 7 | 3,200.09 |
| 291 | WERNER ELECTRIC SUPPLY | Summarized transactions: 21 | 3,064.89 |
| 292 | BOLTON AND MENK (P) | Summarized transactions: 5 | 2,724.00 |
| 293 | MCMASTER CARR SUPPLY COMPANY | Summarized transactions: 29 | 2,672.01 |
| 294 | ADVANCE AUTO PARTS | Summarized transactions: 43 | 2,513.18 |
| 295 | GRAINGER INC | Summarized transactions: 24 | 2,433.18 |
| 296 | NETWORK SERVICES COMPANY | Summarized transactions: 17 | 2,282.26 |
| 297 | WARTSILA NORTH AMERICA | Summarized transactions: 11 | 2,209.39 |
| 298 | INNOVATIVE OFFICE SOLUTIONS L | Summarized transactions: 21 | 2,137.09 |
| 299 | S L CONTRACTING INC | Summarized transactions: 3 | 1,930.00 |
| 300 | LAWSON PRODUCTS INC (P) | Summarized transactions: 4 | 1,906.83 |
| 301 | GRAYBAR ELECTRIC COMPANY INC | Summarized transactions: 18 | 1,872.60 |
| 302 | ADVANCED DISPOSAL SVC SOLID W | Summarized transactions: 4 | 1,782.14 |
| 303 | TREATMENT RESOURCES INC | Summarized transactions: 4 | 1,755.52 |
| 304 | POLLARDWATER dba | Summarized transactions: 9 | 1,687.81 |
| 305 | GARCIA GRAPHICS INC | Summarized transactions: 10 | 1,649.30 |
| 306 | RONCO ENGINEERING SALES INC | Summarized transactions: 5 | 1,624.99 |

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| 307 | MISSISSIPPI WELDERS SUPPLY CO | Summarized transactions: 15 | 1,602.59 |
| 308 | CREDIT MANAGEMENT LP | Summarized transactions: 3 | 1,590.50 |
| 309 | INTERSTATE MOTOR TRUCKS INC | Summarized transactions: 3 | 1,587.87 |
| 310 | I-STATE TRUCK CENTER | Summarized transactions: 2 | 1,571.06 |
| 311 | FEDEX SHIPPING | Summarized transactions: 10 | 1,533.40 |
| 312 | MN MUNICIPAL UTILITIES ASSN C | Summarized transactions: 2 | 1,530.00 |
| 313 | STEVE BENNING ELECTRIC | Summarized transactions: 4 | 1,450.50 |
| 314 | FIRST CLASS PLUMBING & HEATIN | Summarized transactions: 6 | 1,414.24 |
| 315 | CORE & MAIN LP (P) | Summarized transactions: 6 | 1,411.80 |
| 316 | CITY OF ROCHESTER | Summarized transactions: 7 | 1,348.14 |
| 317 | BENSON ANTHONY | Summarized transactions: 2 | 1,304.80 |
| 318 | DAVIES PRINTING COMPANY INC | Summarized transactions: 7 | 1,252.59 |
| 319 | PRO IMAGE PROMOTIONS AND APPA | Summarized transactions: 7 | 1,252.00 |
| 320 | WINKELS ELECTRIC INC | Summarized transactions: 8 | 1,197.07 |
| 321 | METRO SALES INC | Summarized transactions: 2 | 1,188.17 |
| 322 | PARSONS ELECTRIC LLC | Summarized transactions: 3 | 1,151.06 |
| 323 | CINTAS CORP | Summarized transactions: 6 | 1,114.03 |
| 324 | CORE & MAIN LP (P) | Summarized transactions: 4 | 1,060.59 |
| 325 | SNAP ON INDUSTRIAL | Summarized transactions: 7 | 1,032.37 |
| 326 | QUALITY OVERHEAD DOOR INC | Summarized transactions: 2 | 1,026.00 |
| 327 | SMITH ENGINEERING INC | Summarized transactions: 8 | 1,025.63 |
| 328 | SCHMIDT GOODMAN OFFICE PRODUC | Summarized transactions: 2 | 1,013.79 |
| 329 | ZEE MEDICAL SERVICE INC (P) | Summarized transactions: 6 | 992.41 |
| 330 | BROBST BEN | Summarized transactions: 3 | 979.80 |
| 331 | AMERICAN ENGINEERING TESTING | Summarized transactions: 1 | 979.00 |
| 332 | STURM DANNY K | Summarized transactions: 3 | 978.64 |
| 333 | LEAGUE OF MN CITIES INS TRUST | Summarized transactions: 1 | 977.89 |
| 334 | BORENE LAW FIRM P.A. | Summarized transactions: 1 | 962.80 |
| 335 | ASI SIGNAGE INNOVATIONS dba | Summarized transactions: 2 | 931.68 |
| 336 | REINDERS INC | Summarized transactions: 2 | 927.29 |
| 337 | KIMT | Summarized transactions: 1 | 900.00 |
| 338 | HACH COMPANY | Summarized transactions: 4 | 881.63 |
| 339 | LARSON MARK | Summarized transactions: 3 | 821.46 |
| 340 | MERIT CONTRACTING INC (P) | Summarized transactions: 1 | 814.00 |
| 341 | CENTURYLINK (P) | Summarized transactions: 4 | 799.74 |
| 342 | HARRIS ROCHESTER INC | Summarized transactions: 2 | 792.87 |
| 343 | KELLER TOM A JR | Summarized transactions: 3 | 771.00 |
| 344 | ROCH PLUMBING & HEATING CO IN | Summarized transactions: 2 | 770.21 |
| 345 | ON SITE SANITATION INC | Summarized transactions: 2 | 756.72 |
| 346 | ENVIRONMENTAL INITIATIVE | Summarized transactions: 1 | 750.00 |
| 347 | WARNING LITES OF MN INC (P) | Summarized transactions: 2 | 736.70 |
| 348 | K A A L TV LLC | Summarized transactions: 1 | 735.00 |
| 349 | STADSVOLD LAWN & LANDSCAPING | Summarized transactions: 1 | 734.39 |
| 350 | THE ENERGY AUTHORITY INC | Summarized transactions: 1 | 717.48 |
| 351 | WIDSETH SMITH NOTLING & ASSOC | Summarized transactions: 1 | 698.70 |
| 352 | SUNBELT RENTALS | Summarized transactions: 2 | 696.44 |
| 353 | FASTENAL COMPANY | Summarized transactions: 8 | 675.24 |
| 354 | KISPERS TODD | Summarized transactions: 3 | 671.64 |
| 355 | ROOT RIVER HARDWOODS INC | Summarized transactions: 1 | 662.63 |
| 356 | WARREN ELECTRIC CORP | Summarized transactions: 3 | 658.89 |
| 357 | CLEMENTS CHEVROLET CADILLAC S | Summarized transactions: 5 | 649.75 |

Attachment: AP Board CrMo (11073 : AP Board Listing)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 08/10/2019 To 09/12/2019
Consolidated & Summarized Below 1,000

| | | | |
|-----|-------------------------------|-----------------------------|--------|
| 358 | FORBROOK LANDSCAPING SERVICES | Summarized transactions: 3 | 639.80 |
| 359 | SCHUMACHER ELEVATOR COMPANY | Summarized transactions: 1 | 636.54 |
| 360 | HALO BRANDED SOLUTIONS | Summarized transactions: 3 | 634.33 |
| 361 | NAPA AUTO PARTS dba | Summarized transactions: 12 | 630.78 |
| 362 | TOTAL RESTAURANT SUPPLY | Summarized transactions: 6 | 610.82 |
| 363 | ERC WIPING PRODUCTS INC | Summarized transactions: 2 | 610.72 |
| 364 | ACCORD ELECTRIC INC | Summarized transactions: 3 | 602.54 |
| 365 | S P M INSTRUMENT INC | Summarized transactions: 3 | 581.88 |
| 366 | BOB THE BUG MAN LLC | Summarized transactions: 1 | 577.12 |
| 367 | SCHAD TRACY SIGNS INC | Summarized transactions: 2 | 570.76 |
| 368 | A T & T | Summarized transactions: 1 | 566.97 |
| 369 | PAAPE ENERGY SERVICE INC | Summarized transactions: 1 | 556.67 |
| 370 | PAYMENTUS CORPORATION | Summarized transactions: 1 | 550.00 |
| 371 | TOKAY SOFTWARE dba | Summarized transactions: 1 | 547.00 |
| 372 | K T T C TV INC | Summarized transactions: 1 | 525.00 |
| 373 | NUVERA | Summarized transactions: 1 | 500.97 |
| 374 | PEOPLES ENERGY COOPERATIVE | Summarized transactions: 2 | 500.75 |
| 375 | MINNESOTA ENERGY RESOURCES CO | Summarized transactions: 5 | 497.07 |
| 376 | DAKOTA SUPPLY GROUP | Summarized transactions: 8 | 484.86 |
| 377 | BADGER METER INC (P) | Summarized transactions: 3 | 476.12 |
| 378 | STANTEC CONSULTING SERVICES I | Summarized transactions: 1 | 476.00 |
| 379 | POMPS TIRE SERVICE INC | Summarized transactions: 2 | 469.69 |
| 380 | POWERMATION DIVISON | Summarized transactions: 2 | 434.96 |
| 381 | ENERSYS INC | Summarized transactions: 3 | 428.96 |
| 382 | QUALITROL CORPORATION LLC | Summarized transactions: 3 | 426.44 |
| 383 | HOGAN PETER | Summarized transactions: 1 | 425.00 |
| 384 | HEPPELMANN MIKE | Summarized transactions: 1 | 425.00 |
| 385 | SWANSON FLO SYSTEMS CO | Summarized transactions: 1 | 412.85 |
| 386 | THERMO ENVIRONMENTAL INSTRUME | Summarized transactions: 2 | 411.42 |
| 387 | CORPORATE WEB SERVICES INC | Summarized transactions: 2 | 404.85 |
| 388 | MENARDS ROCHESTER NORTH | Summarized transactions: 8 | 391.96 |
| 389 | SCHUMACHER EXCAVATING INC. | Summarized transactions: 2 | 388.52 |
| 390 | SPECTRUM PRO-AUDIO dba | Summarized transactions: 1 | 374.06 |
| 391 | VARI SALES CORP | Summarized transactions: 4 | 371.72 |
| 392 | DZUBAY TONY | Summarized transactions: 2 | 359.00 |
| 393 | SUTTON JEREMY | Summarized transactions: 2 | 356.80 |
| 394 | REBATES | Summarized transactions: 14 | 350.00 |
| 395 | THOMAS TOOL & SUPPLY INC | Summarized transactions: 1 | 349.99 |
| 396 | GORDEN BRETT | Summarized transactions: 2 | 349.84 |
| 397 | ELITE CARD PAYMENT CENTER | Summarized transactions: 1 | 345.26 |
| 398 | DYNAMIC LIFECYCLE INNOVATIONS | Summarized transactions: 1 | 343.64 |
| 399 | CHEMSEARCH | Summarized transactions: 2 | 334.36 |
| 400 | CENTURYLINK | Summarized transactions: 1 | 325.95 |
| 401 | LANGUAGE LINE SERVICES INC | Summarized transactions: 1 | 324.35 |
| 402 | BLACKBURN MANUFACTURING CO | Summarized transactions: 2 | 321.61 |
| 403 | VEIT DISPOSAL SYSTEMS INC | Summarized transactions: 1 | 320.63 |
| 404 | WABASHA IMPLEMENT | Summarized transactions: 2 | 312.40 |
| 405 | CONNEY SAFETY PRODUCTS LLC | Summarized transactions: 5 | 308.03 |
| 406 | DAKOTA SUPPLY GROUP | Summarized transactions: 1 | 308.00 |
| 407 | NEW LINE MECHANICAL INC | Summarized transactions: 1 | 306.75 |
| 408 | WUMS APDA | Summarized transactions: 1 | 300.00 |

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ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 08/10/2019 To 09/12/2019
Consolidated & Summarized Below 1,000

| | | | |
|-----|-------------------------------|-----------------------------|--------|
| 409 | BARRY SCREEN PRINT CO dba | Summarized transactions: 11 | 296.59 |
| 410 | IKEGPS INC | Summarized transactions: 3 | 293.90 |
| 411 | VANCO SERVICES LLC | Summarized transactions: 1 | 289.56 |
| 412 | PW POWER SYSTEMS INC | Summarized transactions: 3 | 284.20 |
| 413 | PALMER SODERBERG INC | Summarized transactions: 1 | 277.40 |
| 414 | ARNOLDS SUPPLY & KLEENIT CO (| Summarized transactions: 7 | 273.87 |
| 415 | BOSTON KRISTA | Summarized transactions: 2 | 267.36 |
| 416 | NALCO COMPANY | Summarized transactions: 3 | 261.97 |
| 417 | PEOPLES ENERGY COOPERATIVE | Summarized transactions: 1 | 260.11 |
| 418 | PROPERTY RECORDS OLMSTED COUN | Summarized transactions: 4 | 250.00 |
| 419 | MORGAN BRIAN | Summarized transactions: 2 | 247.76 |
| 420 | ASSOC OF ENERGY SERVICES PROF | Summarized transactions: 1 | 245.00 |
| 421 | SOLID WASTE OLMSTED COUNTY | Summarized transactions: 3 | 243.80 |
| 422 | G A ERNST & ASSOCIATES INC | Summarized transactions: 2 | 242.56 |
| 423 | WINKELS ELECTRIC INC | Summarized transactions: 1 | 227.50 |
| 424 | FASTENAL COMPANY | Summarized transactions: 3 | 218.28 |
| 425 | EINCK GARY | Summarized transactions: 1 | 215.00 |
| 426 | OPTIV SECURITY INC | Summarized transactions: 1 | 210.43 |
| 427 | MASON JOSH | Summarized transactions: 2 | 210.14 |
| 428 | ONSITE MEDICAL SERVICE INC | Summarized transactions: 1 | 206.28 |
| 429 | HATHAWAY TREE SERVICE INC | Summarized transactions: 1 | 200.00 |
| 430 | MCMASTER CARR SUPPLY COMPANY | Summarized transactions: 2 | 198.39 |
| 431 | VERIZON WIRELESS | Summarized transactions: 1 | 197.12 |
| 432 | THOMAS TOOL & SUPPLY INC | Summarized transactions: 4 | 193.41 |
| 433 | AIRCRAFT DYNAMICS CORP | Summarized transactions: 2 | 192.79 |
| 434 | KOTSCHERVAR MARK | Summarized transactions: 2 | 187.44 |
| 435 | KAMAN INDUSTRIAL TECHNOLOGIES | Summarized transactions: 3 | 186.96 |
| 436 | SHERWIN WILLIAMS CO | Summarized transactions: 2 | 181.99 |
| 437 | NYHUS STEVE | Summarized transactions: 1 | 178.64 |
| 438 | FIRST SUPPLY (P) | Summarized transactions: 1 | 171.72 |
| 439 | OLMSTED COUNTY SHERIFF'S OFFI | Summarized transactions: 2 | 170.00 |
| 440 | WATER SYSTEMS COMPANY | Summarized transactions: 2 | 168.90 |
| 441 | SHERWIN WILLIAMS CO | Summarized transactions: 5 | 168.64 |
| 442 | SWAGELOK MN INC (P) | Summarized transactions: 4 | 167.36 |
| 443 | NORTHERN / BLUETARP FINANCIAL | Summarized transactions: 4 | 162.35 |
| 444 | ALTERNATIVE TECHNOLOGIES INC | Summarized transactions: 1 | 160.00 |
| 445 | HI LINE UTILITY SUPPLY CO (P) | Summarized transactions: 1 | 157.07 |
| 446 | SOUND AND MEDIA SOLUTIONS | Summarized transactions: 1 | 144.28 |
| 447 | ALLEGRA OF ROCHESTER LLC | Summarized transactions: 2 | 139.85 |
| 448 | THRONDSOIL OIL & LP GAS CO | Summarized transactions: 11 | 134.09 |
| 449 | POSSABILITIES OF SOUTHERN MN | Summarized transactions: 1 | 130.00 |
| 450 | CURVATURE INC | Summarized transactions: 1 | 127.18 |
| 451 | MENARDS ROCHESTER NORTH | Summarized transactions: 3 | 126.92 |
| 452 | NEOPOST USA INC | Summarized transactions: 4 | 125.86 |
| 453 | BLACKBURN MANUFACTURING CO | Summarized transactions: 3 | 123.37 |
| 454 | R & M STEEL | Summarized transactions: 2 | 112.40 |
| 455 | BLUESPIRE STRATEGIC MARKETING | Summarized transactions: 1 | 111.82 |
| 456 | ALS LABORATORY GROUP TRIBOLOG | Summarized transactions: 1 | 107.50 |
| 457 | MENARDS ROCHESTER SOUTH | Summarized transactions: 4 | 102.95 |
| 458 | ATLAS COPCO COMPRESSORS LLC | Summarized transactions: 1 | 95.43 |
| 459 | NICKELS SCOTT | Summarized transactions: 1 | 91.00 |

Attachment: AP Board CrMo (11073 : AP Board Listing)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 08/10/2019 To 09/12/2019
Consolidated & Summarized Below 1,000

| | | | |
|-----|-------------------------------|----------------------------|---------------|
| 460 | T E C INDUSTRIAL INC | Summarized transactions: 1 | 90.76 |
| 461 | CIVIC PROCESS SPECIALIST | Summarized transactions: 1 | 85.00 |
| 462 | SLEEPY EYE TELEPHONE CO | Summarized transactions: 1 | 84.76 |
| 463 | TEREX UTILITIES INC | Summarized transactions: 2 | 82.97 |
| 464 | VIKING ELECTRIC SUPPLY INC | Summarized transactions: 1 | 79.70 |
| 465 | KRANZ JEFFREY A | Summarized transactions: 1 | 69.45 |
| 466 | ADAMSON MOTORS INC | Summarized transactions: 1 | 69.08 |
| 467 | NORTHERN / BLUETARP FINANCIAL | Summarized transactions: 1 | 67.99 |
| 468 | SCHEEL LAWRENCE | Summarized transactions: 1 | 67.85 |
| 469 | RDO EQUIPMENT COMPANY (P) | Summarized transactions: 1 | 64.10 |
| 470 | GENERAL REPAIR SERVICE | Summarized transactions: 1 | 60.22 |
| 471 | TROSKA TYLER | Summarized transactions: 1 | 60.00 |
| 472 | LOGANS TREE SERVICE & RECYCLI | Summarized transactions: 2 | 60.00 |
| 473 | ALL SEASONS POWER & SPORT INC | Summarized transactions: 1 | 56.70 |
| 474 | PROPERTY RECORDS OLMSTED COUN | Summarized transactions: 1 | 56.00 |
| 475 | ULINE | Summarized transactions: 1 | 55.54 |
| 476 | A T & T MOBILITY | Summarized transactions: 1 | 46.77 |
| 477 | VERIFIED CREDENTIALS INC | Summarized transactions: 1 | 43.00 |
| 478 | BATTERIES PLUS | Summarized transactions: 1 | 39.49 |
| 479 | SEMA EQUIPMENT INC | Summarized transactions: 1 | 38.05 |
| 480 | TOP PERFORMANCE SALES | Summarized transactions: 1 | 34.56 |
| 481 | CENTRAL FINANCE OLMSTED COUNT | Summarized transactions: 1 | 33.74 |
| 482 | FERGUSON ENTERPRISES INC #165 | Summarized transactions: 1 | 33.43 |
| 483 | OSWEILER TODD | Summarized transactions: 2 | 32.32 |
| 484 | FMS INC | Summarized transactions: 1 | 30.00 |
| 485 | NORTH AMERICAN ELECTRIC RELIA | Summarized transactions: 1 | 27.87 |
| 486 | QUALITROL CORPORATION LLC (P) | Summarized transactions: 5 | 24.97 |
| 487 | ROCH FORD TOYOTA | Summarized transactions: 2 | 24.92 |
| 488 | MINNESOTA ENERGY RESOURCES CO | Summarized transactions: 1 | 24.40 |
| 489 | ALTEC INDUSTRIES INC | Summarized transactions: 2 | 17.69 |
| 490 | CONAX TECHNOLOGIES LLC | Summarized transactions: 1 | 16.13 |
| 491 | BEST BUY BUSINESS ADVANTAGE d | Summarized transactions: 1 | 15.05 |
| 492 | TECH SAFETY LINES | Summarized transactions: 1 | 14.31 |
| 493 | PAULS LOCK & KEY SHOP INC | Summarized transactions: 2 | 13.68 |
| 494 | MISTER CARWASH | Summarized transactions: 2 | 13.32 |
| 495 | CITY OF ROCHESTER | Summarized transactions: 2 | 7.31 |
| 496 | GREAT RIVER ENERGY | Summarized transactions: 1 | 6.89 |
| 497 | ARROW ACE HARDWARE (P) | Summarized transactions: 1 | 6.18 |
| 498 | REMY BATTERY CO INC | Summarized transactions: 9 | 19.18 |
| 499 | NOVASPECT INC | Summarized transactions: 2 | 5.05 |
| 500 | TRIPWIRE INC | Summarized transactions: 1 | 0.04 |
| 501 | | | |
| 502 | | Price Range Total: | 274,903.19 |
| 503 | | | |
| 504 | | | |
| 505 | | Grand Total: | 13,084,416.19 |

Attachment: AP Board CrMo (11073 : AP Board Listing)

FOR BOARD ACTION

Agenda Item # (ID # 11036)

Meeting Date: 9/24/2019

SUBJECT: Cost Share Agreement for Right-of-Way

PREPARED BY: Andrew Bianco

ITEM DESCRIPTION:

The County Road (CR) 104 Corridor Study was initiated in 2003, and identified the section of the CR 104/60th Avenue NW corridor between CSAH 34 (Country Club Road SW) and CSAH 14 (75th Street NW) as an important future arterial corridor for connecting local area trips to the major thoroughfare system of Olmsted County and the City of Rochester. This identification led to the adoption of Official Map No. 16 in 2010 to identify and preserve the future right-of-way corridor needed to accommodate the roadway and utility needs. The City is preparing to place a distribution line adjacent to 60th Avenue NW between 55th Street NW and the Douglas Trail. The parties have determined that it is in the public interest to cooperate and purchase the right-of-way for the City's electric facility and the County's future roadway at the same time. The parties are willing to share in the cost to purchase the right-of-way. The City shall share in the right-of-way costs at 50% of the total cost up to a maximum of \$150,000 (cost share items shall include right-of-way staff time based on actual salary, survey staff time based on actual salary, title work, appraisals, acquisition payments to owners, and condemnation costs). RPU receives a non-revocable permit to place our infrastructure within the County's 60th Ave right-of-way. Pursuant to the provisions of Minnesota Statute Section 471.59, City and County may, by agreement, jointly implement a public improvement. The Olmsted County Board approved this agreement at their August 6, 2019 meeting. If the RPU Board does not approve this agreement, RPU will be required to negotiate separate easements with the landowners outside of the new County right-of-way. The ease and cost of easement acquisition is unknown at this time.

The City Attorney has reviewed this Cost Share Agreement.

UTILITY BOARD ACTION REQUESTED:

RPU management and staff request that the Board approve the Cost Share Agreement between the City of Rochester, a Minnesota municipal corporation, acting through its Public Utility Board, and Olmsted County.

Cost Share Agreement for Right of Way Purchase County Road (CR) 104/60th Avenue NW – Official Map No. 16

This agreement is made and entered into this 8/9/2019 | 7:56 AM CDT, 2019, by and between the County of Olmsted (hereinafter "County") and the City of Rochester acting through its Public Utility Board (hereinafter "City"), collectively "The Parties".

WHEREAS, the CR 104 Corridor Study was initiated in 2003, and identified the section of the CR 104/60th Avenue NW corridor between CSAH 34 (Country Club Road SW) and CSAH 14 (75th Street NW) as an important future arterial corridor for connecting local area trips to the major thoroughfare system of Olmsted County and the City of Rochester; and

WHEREAS, this identification led to the adoption of Official Map No. 16 in 2010 to identify and preserve the future right of way corridor needed to accommodate the roadway and utility needs; and

WHEREAS, City is preparing to place a distribution line adjacent to 60th Avenue NW between 55th Street NW and the Douglas Trail; and

WHEREAS, The Parties have determined that it is in the public interest to cooperate and purchase the right of way for City's electric facility and the County's future roadway at the same time; and

WHEREAS the Parties are willing to share in the cost to purchase the necessary right of way; and

WHEREAS, pursuant to the provisions of Minnesota Statute Section 471.59, City and County may, by agreement, jointly implement a public improvement; and

WHEREAS, The Parties desire to define their mutual responsibilities and obligations that will result from this Cost Share Agreement.

NOW THEREFORE, IT IS AGREED AS FOLLOWS:

- 1) Term of the Agreement:
 - A. Effective date: This agreement will be effective on the date all signatures have been obtained.
 - B. Expiration date: this agreement will expire when all obligations have been satisfactorily fulfilled.
- 2) Responsibilities of the Parties:
 - A. County shall:
 - a. Acquire in its name the right of way in fee simple absolute including title search, legal descriptions and certificates of survey, appraisals, deeds, recording, condemnation and related costs, and make payments to the

owners. The right of way to be acquired shall be adequate to meet the needs of each Party and the City shall have the opportunity to approve the rights being required prior to the initiation of the acquisition.

- b. Issue City a utility permit to locate utilities at an agreed upon location within the right of way in a form consistent with the document attached hereto as Exhibit A.

B. City shall:

- a. Share in the above Right of Way costs at 50% of the total cost up to a maximum of \$150,000 (cost share items shall include right of way staff time based on actual salary, survey staff time based on actual salary, title work, appraisals, acquisition payments to owners, and condemnation costs).
- b. 100% responsible for the planning, construction, installation, and maintenance of the distribution line.

3) Authorized Representatives or their successors or assigns:

A. County: Kaye M Bieniek
Director of Public Works/County Engineer
2122 Campus Drive SE
507-328-7047
Bieniek.kaye@co.olmsted.mn.us

B. City Mark Kotschevar
RPU General Manager
4000 East River Road NE
mkotschevar@rpu.org

- 4) Parties shall indemnify each other against, and shall hold the other harmless from, any loss, cost, expense or damage, including reasonable attorneys' fees, directly arising out of or resulting from the actions of the Party pursuant to this agreement or the Party's breach of any of the representations and warranties herein contained.
- 5) Nothing in this Agreement shall constitute a waiver by the County and/or the City of any statutory limits or immunities from liability. Further, this section shall be limited in accordance with the statutory tort liability limitation as set forth in Minnesota Statutes Chapter 466.04 to limit each party's total liability for all claims arising from a single occurrence, include the other party's claim for indemnification, to the limits prescribed under Minnesota Statutes Chapter 466.04.
- 6) This Agreement is between the County and the City as the only parties and no provision of this Agreement shall in anyway inure to the benefit of any third person (including the public at large) so as to constitute any such person as a third-party beneficiary of the Agreement or of anyone or more of the terms hereof, or otherwise give rise to any cause of action in any person not a party hereto.
- 7) This Agreement represents the full and complete understanding of the Parties and both Parties represent that neither Party is relying on any prior agreements or understandings,

whether oral or written. This Agreement shall be modified, if at all, only with the signed, written consent of both Parties.

- 8) Any additional costs due to items requested by the County or City will be costs applied 100% to the requesting agency.
- 9) Periodically throughout the "Project", the County will provide the City an invoice for Right of Way costs up to the maximum amount as determined in Section 2)Ba and Section 8 of this Agreement.
- 10) City shall make payment to County within 30 days of receiving the invoice.

IN WITNESS, WHEREOF, the parties hereto have caused this Agreement to be executed by their duly authorized officials.

CITY OF ROCHESTER

Kim Norton, Mayor

Attest: _____
Anissa Hollingshead, City Clerk


Approved as to Form:

ROCHESTER PUBLIC UTILITIES


David M. Goslee, Deputy City Attorney

Mark Kotschevar, General Manager

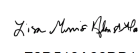
RECOMMEND FOR APPROVAL:

DocuSigned by:

32F4D3658BD04FF...
Kaye M Bieniek, PE
Director of Public Works/County Engineer

OLMSTED COUNTY APPROVAL:

DocuSigned by:

BDEF8E918A7A478...
Matt Flynn, Vice - Chairperson

8/9/2019 | 7:56 AM CDT

DocuSigned by:

F2D519A66DB1430...
Lisa Morris-Helmstetler, Deputy Clerk

8/9/2019 | 7:58 AM CDT

Approved as to form:

DocuSigned by:

60D2833101B740F...
Tom Canan, Sr. Assistant County Attorney

8/9/2019 | 11:38 AM CDT

Attachment: Cost Share Agreement (11036 : Cost Share Agreement for Right-of-Way)

OLMSTED COUNTY, MINNESOTA**Request For County Board Action**

AGENDA DATE: August 6, 2019**REQUEST BY:** Dale Prestegard, Public Works
Kaye Bieniek, Public Works, Benjamin Johnson, Public Works**STATE ITEM OF BUSINESS:** Enter into Cost Share Agreement No. 2019007 with Rochester Public Utilities, Electric (RPU)**BACKGROUND:**

A Corridor Management Plan was prepared in 2003 which identified 60th Avenue NW as an important future expressway for connecting local area trips to the major thoroughfare system of Olmsted County and the City of Rochester.

Official Map No. 16 was adopted in 2010 to designate and preserve right of way for the future expressway and related utilities from County State Aid Highway (CSAH) 34 to CSAH 14 (75th Street NW).

Public Works is working in cooperation with Rochester Public Utilities -Electric (RPU) for the extension of an electrical distribution line adjacent to 60th Avenue NW between 55th Street NW and the Douglas Trail, which will be located within the limits of the Official Map. An advantage to this partnership is that RPU is sharing in the cost of the right of way for the future expansion of 60th Avenue NW.

Public Works is providing right of way services, including title search, legal descriptions, survey work, platting, appraisals, deed preparation and recording, payments to owners and condemnation. RPU has agreed to share 50/50 in the right of way costs up to a maximum of \$150,000.

Cost Share Agreement No. 2019007, between the County and RPU, has been prepared to capture each parties responsibilities pertaining to the purchase of right of way. A utility permit will be issued to RPU to locate a distribution line within the county right of way

COUNTY BOARD ACTION REQUESTED:

Adopt the attached Resolution and enter into Cost Share Agreement No. 2019007 with RPU and issue a utility permit to RPU.

Reviewed with additional material provided: ✓ Approved
County Administrator

Attachment: Cost Share Agreement (11036 : Cost Share Agreement for Right-of-Way)

Resolution 19-155

Meeting of August 6, 2019

Resolution No. 19-155

WHEREAS, a Corridor Management Plan was prepared in 2003 which identified 60th Avenue NW as an important future expressway for connecting local area trips to the major thoroughfare system of Olmsted County and the City of Rochester; and

WHEREAS, Official Map No. 16 was adopted in 2010 to designate and preserve right of way for the future expressway and related utilities from County State Aid Highway (CSAH) 34 to CSAH 14 (75th Street NW); and

WHEREAS, Public Works is working in cooperation with Rochester Public Utilities - Electric (RPU) for the extension of an electrical distribution line adjacent to 60th Avenue NW between 55th Street NW and the Douglas Trail, which will be located within the limits of the Official Map; and

WHEREAS, Public Works is providing right of way services for the project, including title search, legal descriptions, survey work, platting, appraisals, deed preparation and recording, payments to owners and condemnation. RPU has agreed to share in these costs.

WHEREAS, Cost Share Agreement No. 2019007, between the County and RPU, has been drafted to capture each parties' responsibilities pertaining to the purchase of right of way.

NOW THEREFORE BE IT RESOLVED, the County Board of Commissioners authorize the Chairperson and Deputy Clerk to execute Cost Share Agreement No. 2019007 with RPU for the purchase of right of way adjacent to 60th Avenue NW.

Dated at Rochester, Minnesota this 6th day of August, 2019.

OLMSTED COUNTY BOARD OF COMMISSIONERS

DocuSigned by:

Matt Flynn

8/7/2019 | 8:20

BDEF6E918A7A478
Matt Flynn, Vice-Chairperson

ATTEST:

DocuSigned by:

Lisa Morris-Helmstetler

8/7/2019 | 9:48 AM CDT

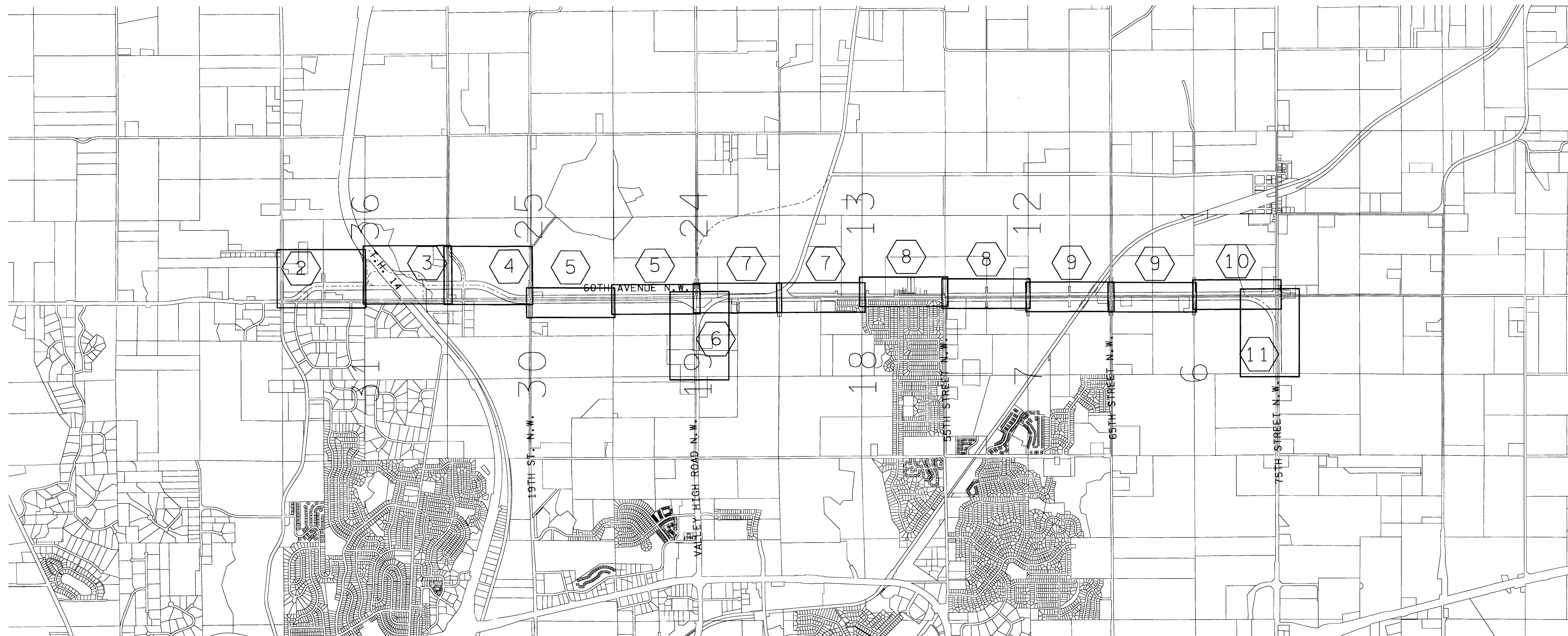
F2D519A66DB1430...
Lisa Morris-Helmstetler, Deputy Clerk to the County Board

| | |
|----------------|--|
| RESULT: | ADOPTED BY CONSENT VOTE [UNANIMOUS] |
| AYES: | Podulke, Brown, Flynn, Kiscaden, Thein, Wright |
| ABSENT: | Bier |

Attachment: Cost Share Agreement (11036 : Cost Share Agreement for Right-of-Way)

OLMSTED COUNTY OFFICIAL MAP NO. 16

60TH AVENUE N.W.



PROPOSED RIGHT OF WAY LIMITS FOR ROADWAY IMPROVEMENTS
ACROSS SECTIONS 6, 7, 18, 19, 30 AND 31, TOWNSHIP 107, RANGE 14
AND SECTIONS 1, 12, 13, 24, 25 AND 36, TOWNSHIP 107, RANGE 15
AND SECTION 31, TOWNSHIP 108, RANGE 14 AND SECTION 36,
TOWNSHIP 108, RANGE 15, OLMSTED COUNTY, MINNESOTA.

I, DEAN DUSHECK, PROFESSIONAL LAND SURVEYOR, HEREBY CERTIFY
THAT THIS OFFICIAL MAP WAS PREPARED BY ME OR UNDER MY
DIRECT SUPERVISION AND THAT I AM A DULY LICENSED PROFESSIONAL
LAND SURVEYOR UNDER THE LAWS OF THE STATE OF MINNESOTA.
THIS OFFICIAL MAP IS PREPARED IN ACCORDANCE TO AND FOR THE
PURPOSES DESCRIBED IN MINNESOTA STATUTE 394.361.


DEAN DUSHECK
MN LICENSE NO. 16679


1/12/10
DATE

COUNTY SURVEYOR

I HEREBY CERTIFY THAT THE CENTER LINE AND ACQUISITION LINES SHOWN ON THIS
OFFICIAL MAP HAVE BEEN CHECKED AND FOUND TO BE ACCURATE IN COMPLIANCE
WITH MINNESOTA STATUTE SECTION 394.361, DATED THIS 25 DAY
OF FEBRUARY, 2010.


JOEL THORESON, OLMSTED COUNTY SURVEYOR

RECOMMENDED FOR APPROVAL BY OLMSTED COUNTY PLANNING
ADVISORY COMMISSION.

 2-26-2010
CHAIRPERSON DATE

BOARD OF COUNTY COMMISSIONERS CERTIFICATE:

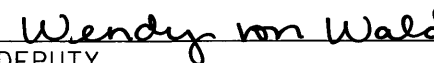
THIS OFFICIAL MAP WAS APPROVED AND ACCEPTED BY THE BOARD OF
COUNTY COMMISSIONERS OF THE COUNTY OF OLMSTED, STATE OF
MINNESOTA, AT A REGULAR MEETING HELD THIS 19th DAY OF
January, 2010, A.D.

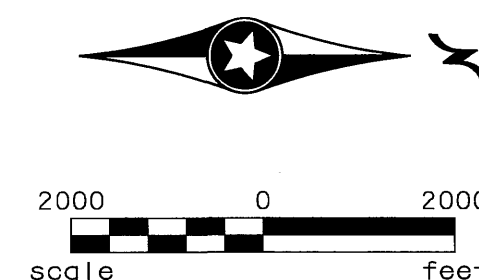

CHAIRPERSON

A-1225341

DOCUMENT NUMBER
I HEREBY CERTIFY THAT THIS INSTRUMENT WAS FILED IN THE OFFICE
OF PROPERTY RECORDS AND LICENSING FOR THE RECORD ON
THIS 12th DAY OF March, 2010, 3 O'CLOCK P. M.
AND WAS DULY RECORDED IN THE OLMSTED COUNTY RECORDS.


DIRECTOR OF PROPERTY RECORDS & LICENSING


DEPUTY



LEGEND

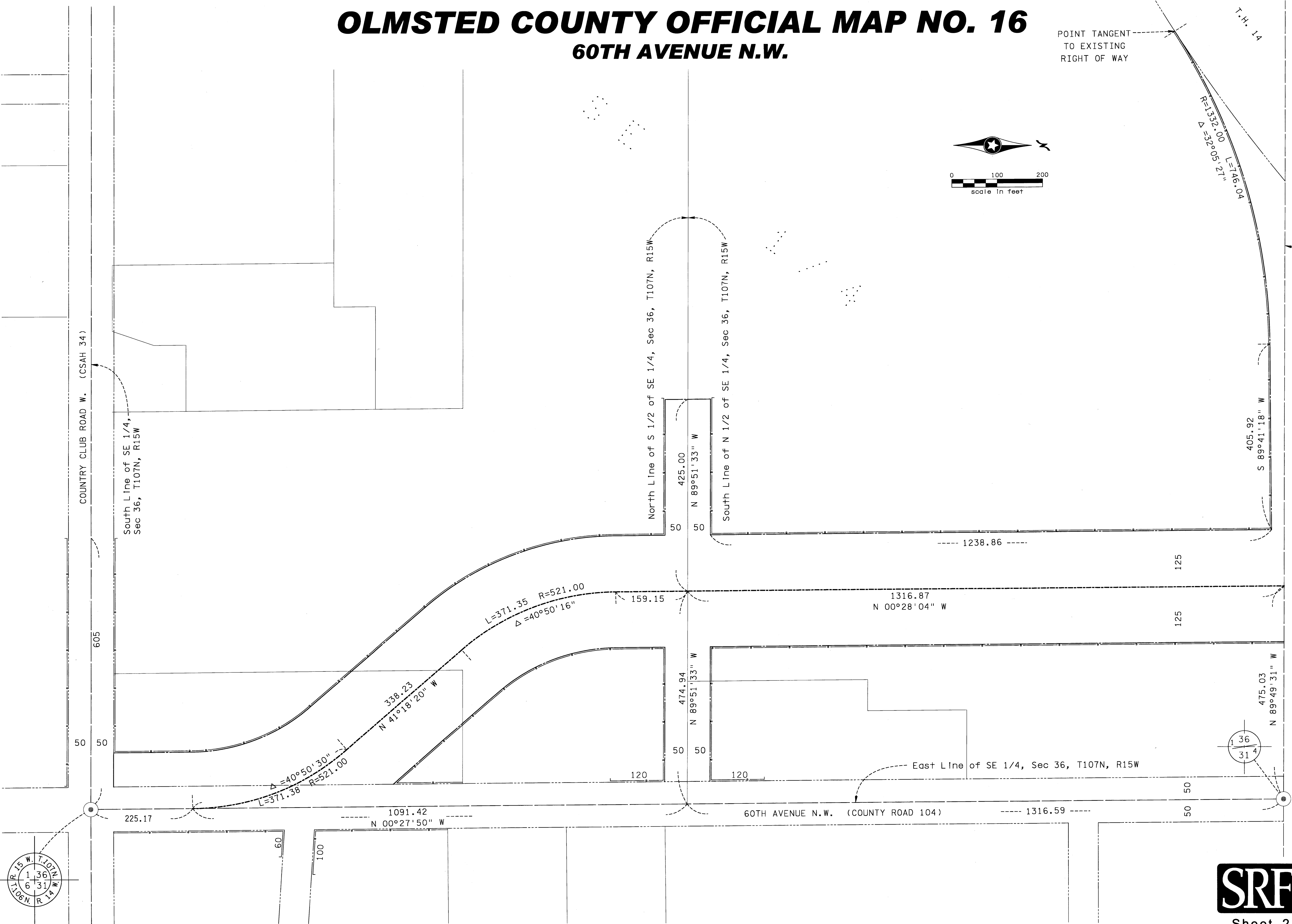
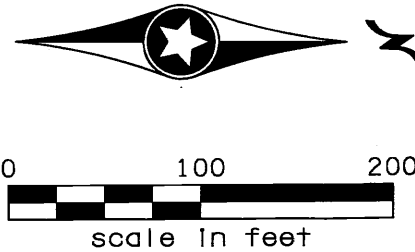
- INDICATES EXISTING RIGHT OF WAY
- INDICATES PROPOSED RIGHT OF WAY
- INDICATES SECTION LINE
- INDICATES QUARTER LINE
- INDICATES SIXTEENTH LINE
- INDICATES PROPERTY LINE
- INDICATES CENTERLINE
- · — · — INDICATES EXISTING CONTROLLED ACCESS
- · — · — INDICATES PROPOSED CONTROLLED ACCESS
- 1 INDICATES SHEET NO.

BEARINGS ARE REFERENCED TO THE OLMSTED
COUNTY COORDINATE SYSTEM, NAD83/86 ADJ.

OLMSTED COUNTY OFFICIAL MAP NO. 16

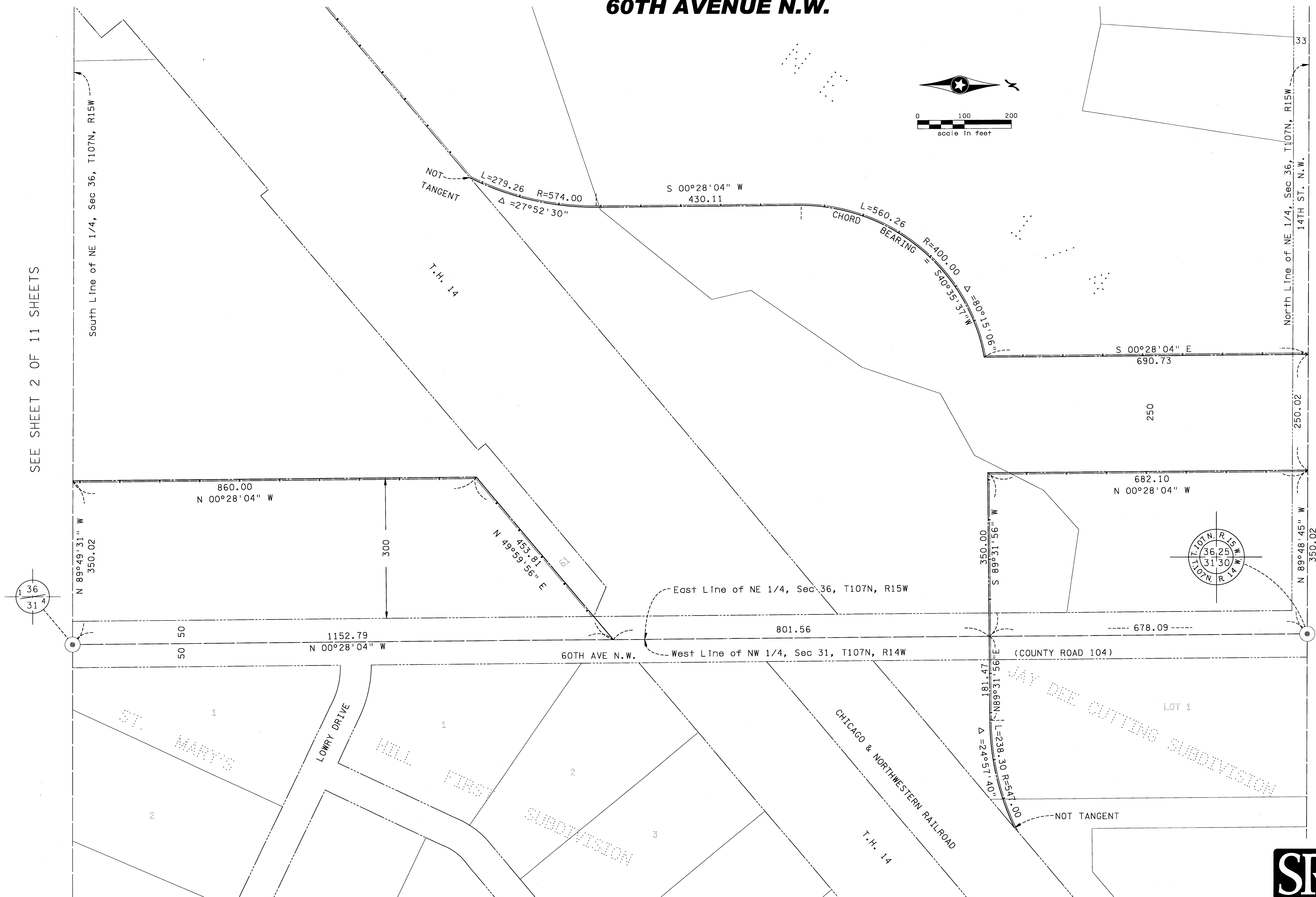
60TH AVENUE N.W.

POINT TANGENT
TO EXISTING
RIGHT OF WAY



SEE SHEET 3 OF 11 SHEETS

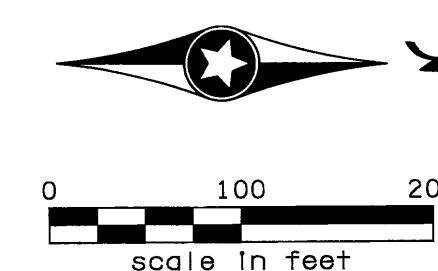
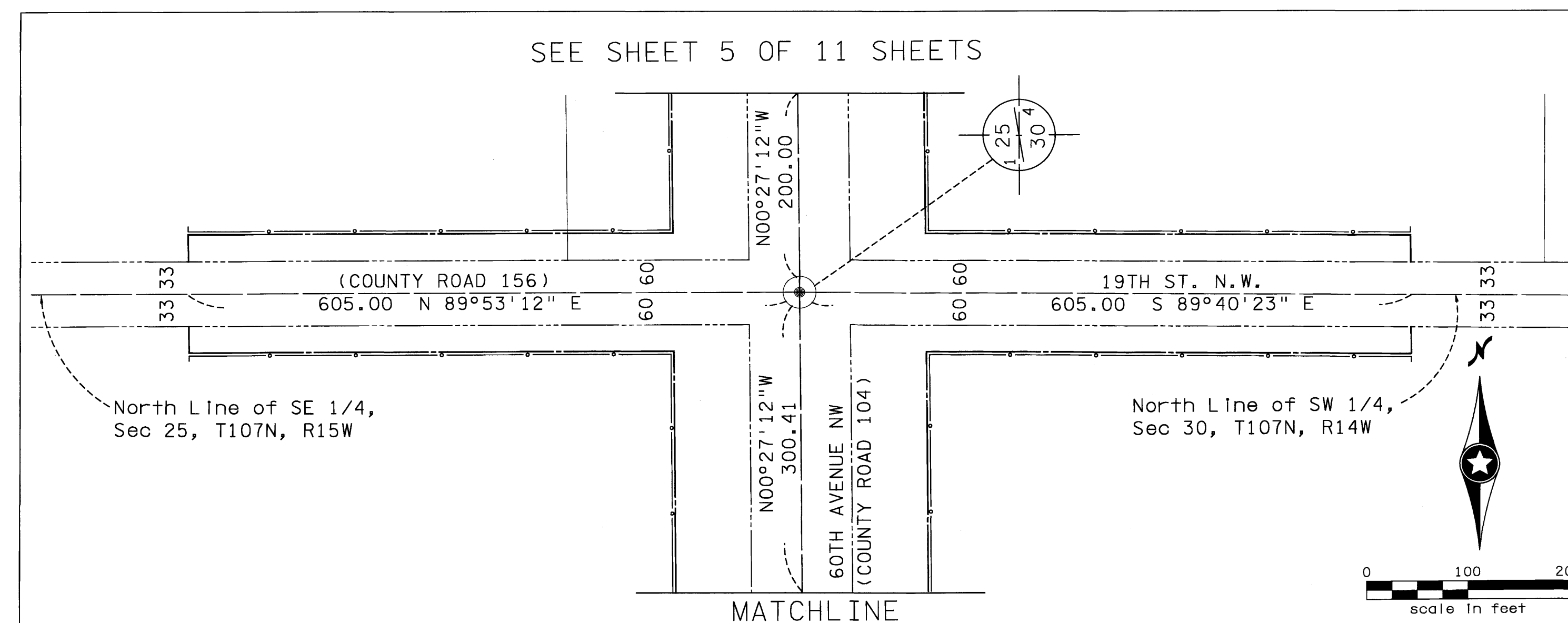
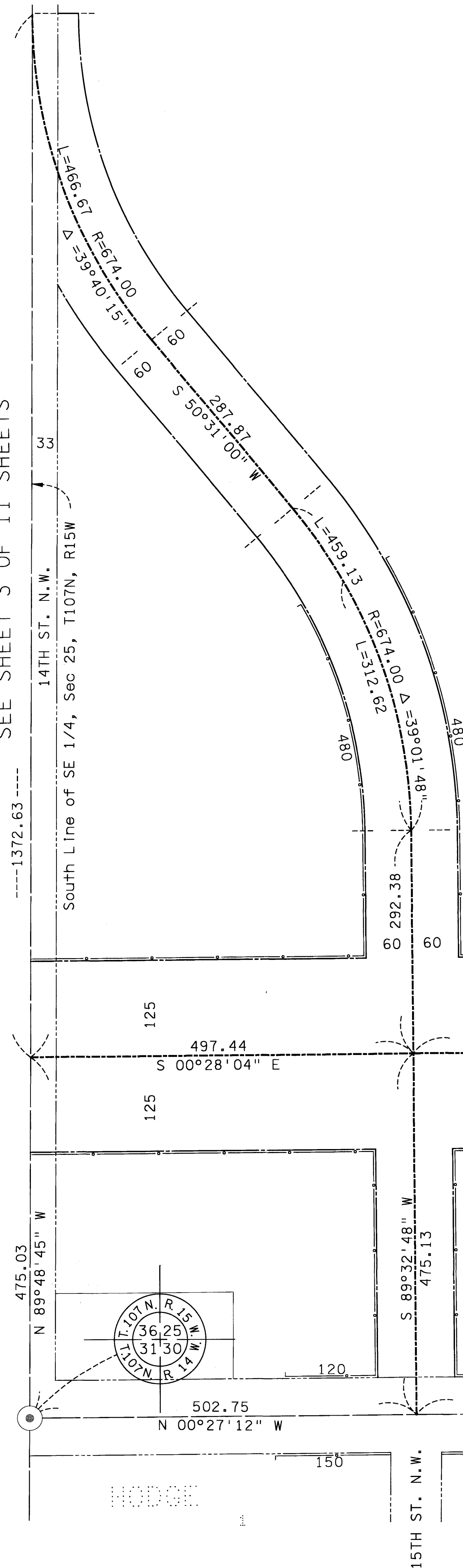
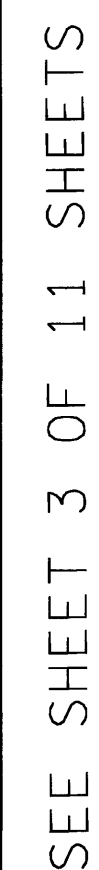
60TH AVENUE N.W.



SEE SHEET 2 OF 11 SHEETS

SEE SHEET 4 OF 11 SHEETS

SRF CONSULTING
GROUP, INC.
Sheet 3 of 11 Sheets



SEE SHEET 5 OF 11 SHEETS

MATCHLINE

150000

SUBDIVISION

[illegible]

SRF CONSULTING GROUP, INC.
Sheet 4 of 11 Sheets

14

2437.38

N 00°27'21" W

East Line of NE 1/4, Sec 25, T107N, R15W

West Line of NW 1/4, Sec 30, T107N, R14W

North Line of NE 1/4, Sec 30, T107N, R14W

0 100 200
scale in feet

South Line of SE 1/4, Sec 24, T107N, R15W

40

50

50

East Line of SE 1/4, Sec 24, T107N, R15W

West Line of SW 1/4, Sec 19, T107N, R14W

60TH AVE N.W.

125

125

2634.37

N 00°17'42" W

50

50

(COUNTY RD 104)

40

South Line of SW 1/4, Sec 19, T107N, R14W

Match Line

T. 107 N. R. 15 W.

25, 24

30, 19

T. 107 N. R. 14 W.

North Line of SE 1/4, Sec 24, T107N, R15W

100

34TH STREET N.W.

N 89°58'59" W

305.00

33

SEE SHEET 6

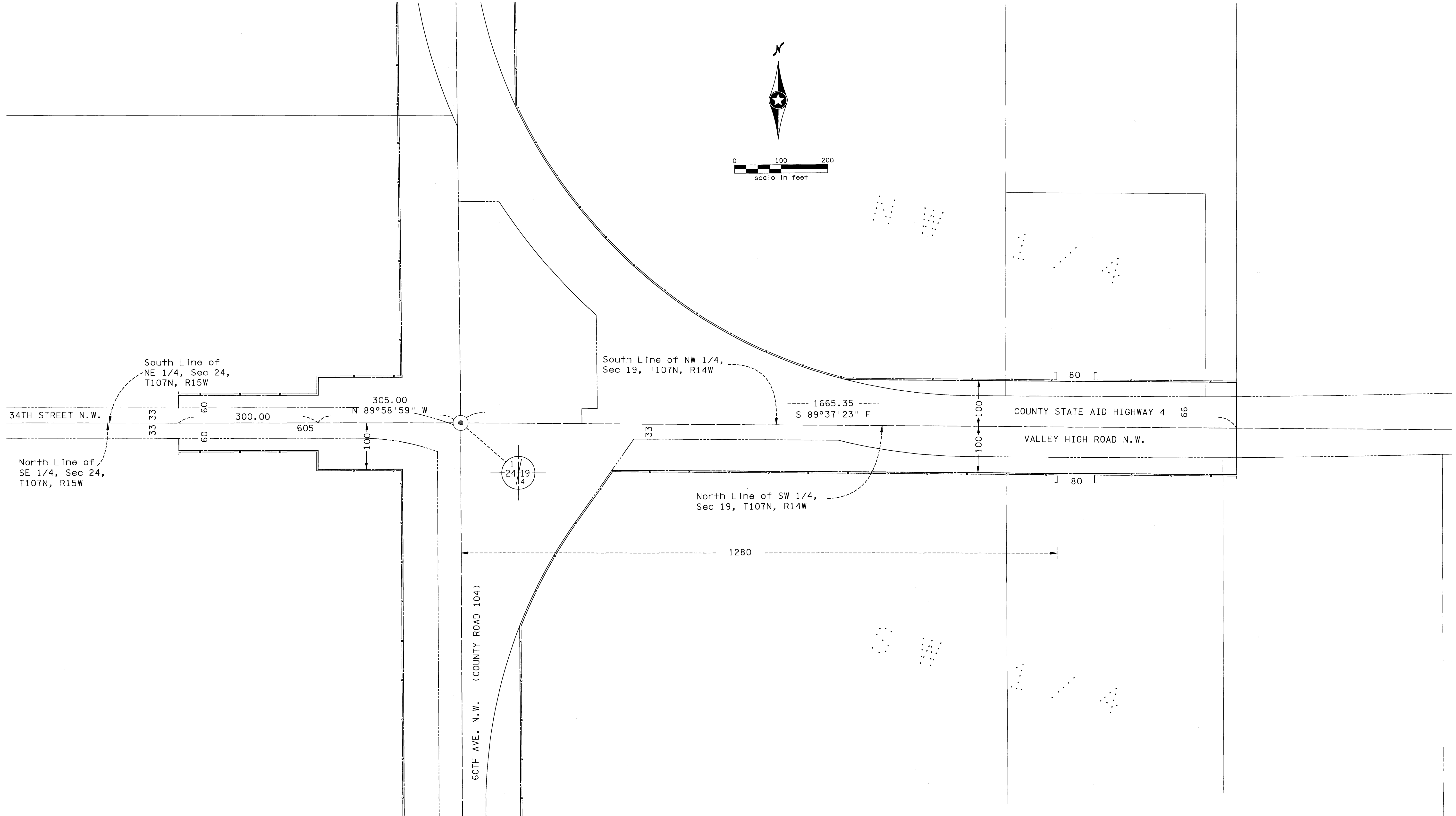
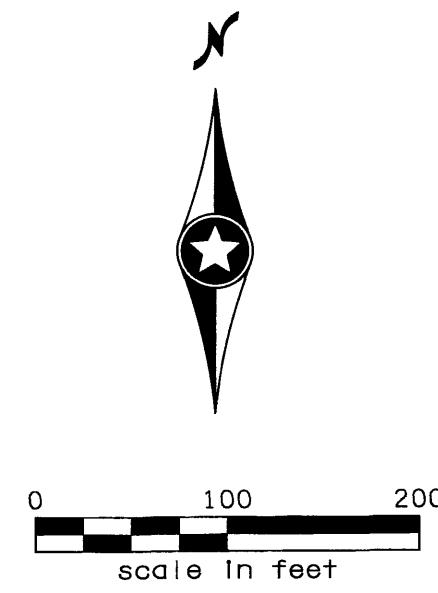
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Packet Pg. 32

OLMSTED COUNTY OFFICIAL MAP NO. 16

60TH AVENUE N.W.

SEE SHEET 7 OF 11 SHEETS



SEE SHEET 5 OF 11 SHEETS

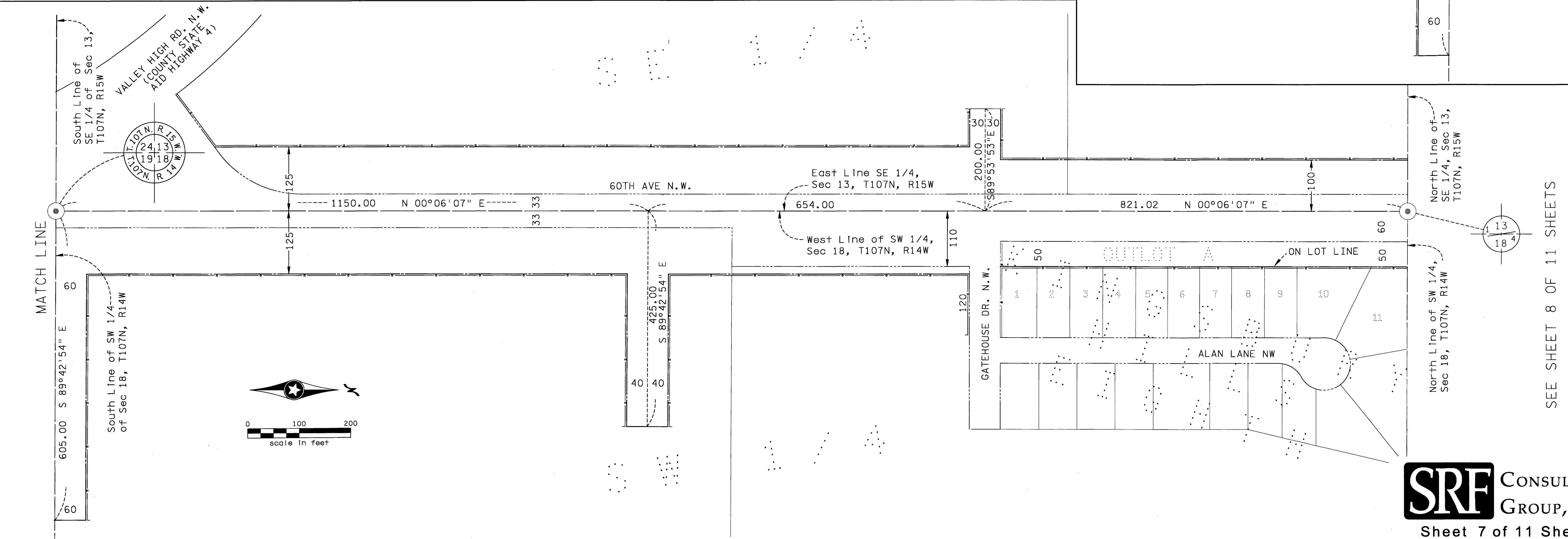
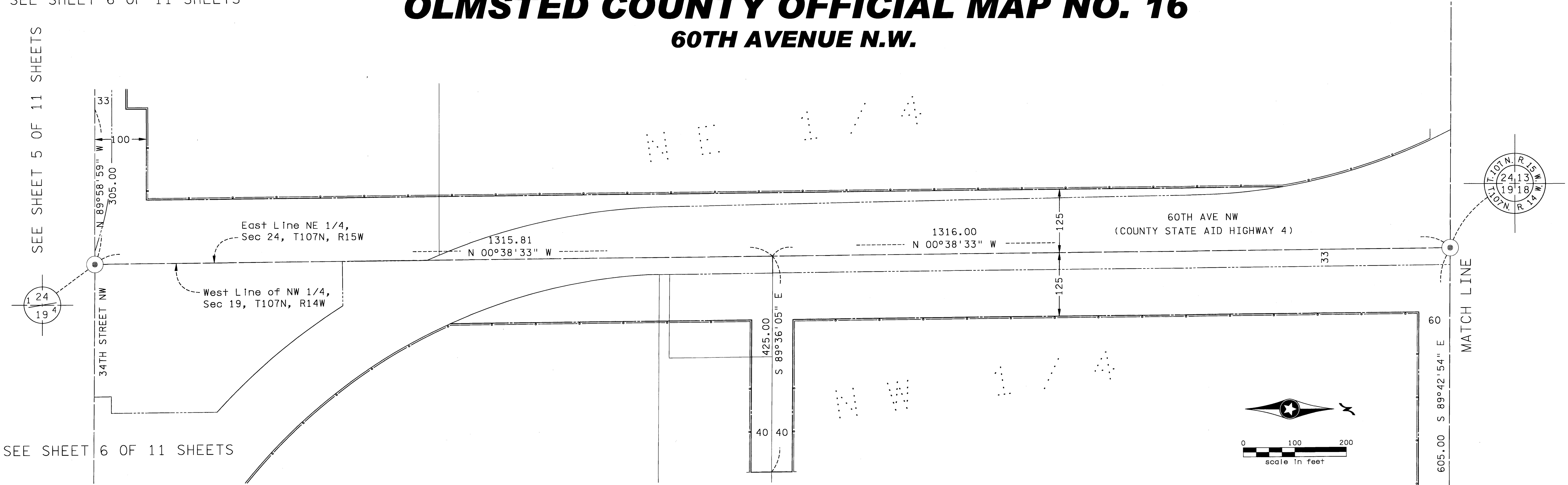
SEE SHEET 6 OF 11 SHEETS

OLMSTED COUNTY OFFICIAL MAP NO. 16

60TH AVENUE N.W.

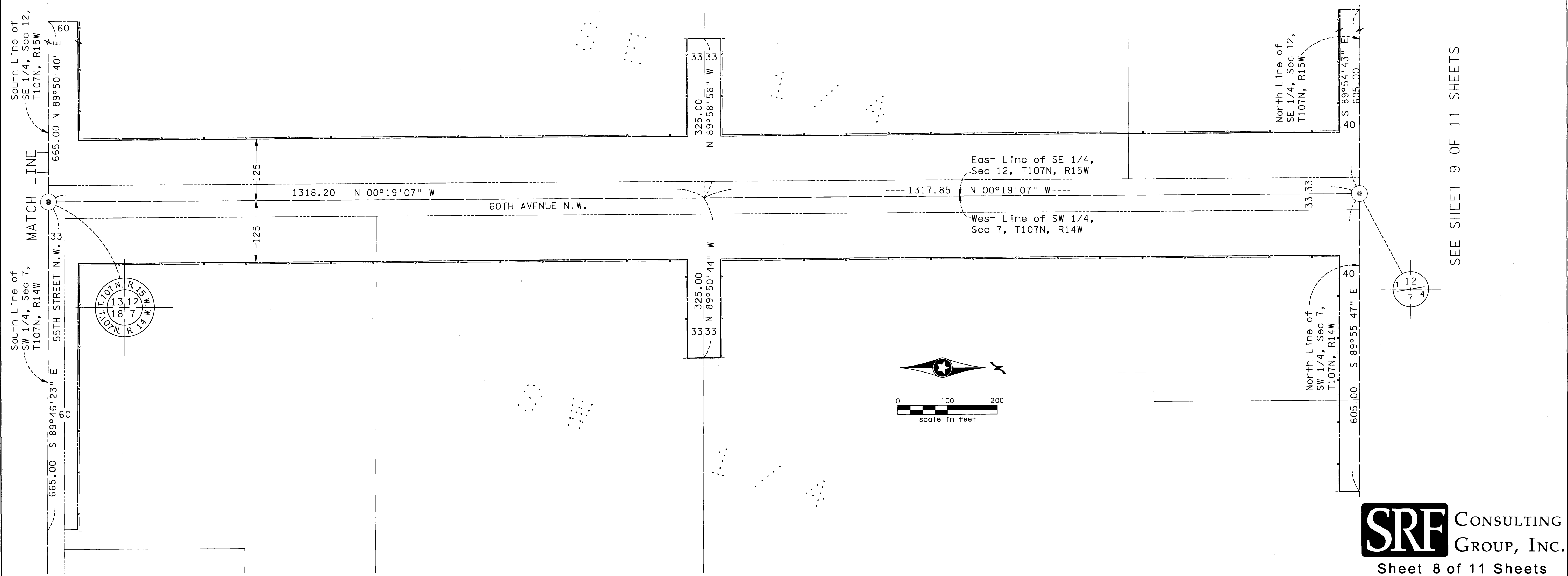
SEE SHEET 5 OF 11 SHEETS

SEE SHEET 6 OF 11 SHEETS



SEE SHEET 8 OF 11 SHEETS

SEE SHEET 7 OF 11 SHEETS



SEE SHEET 9 OF 11 SHEETS

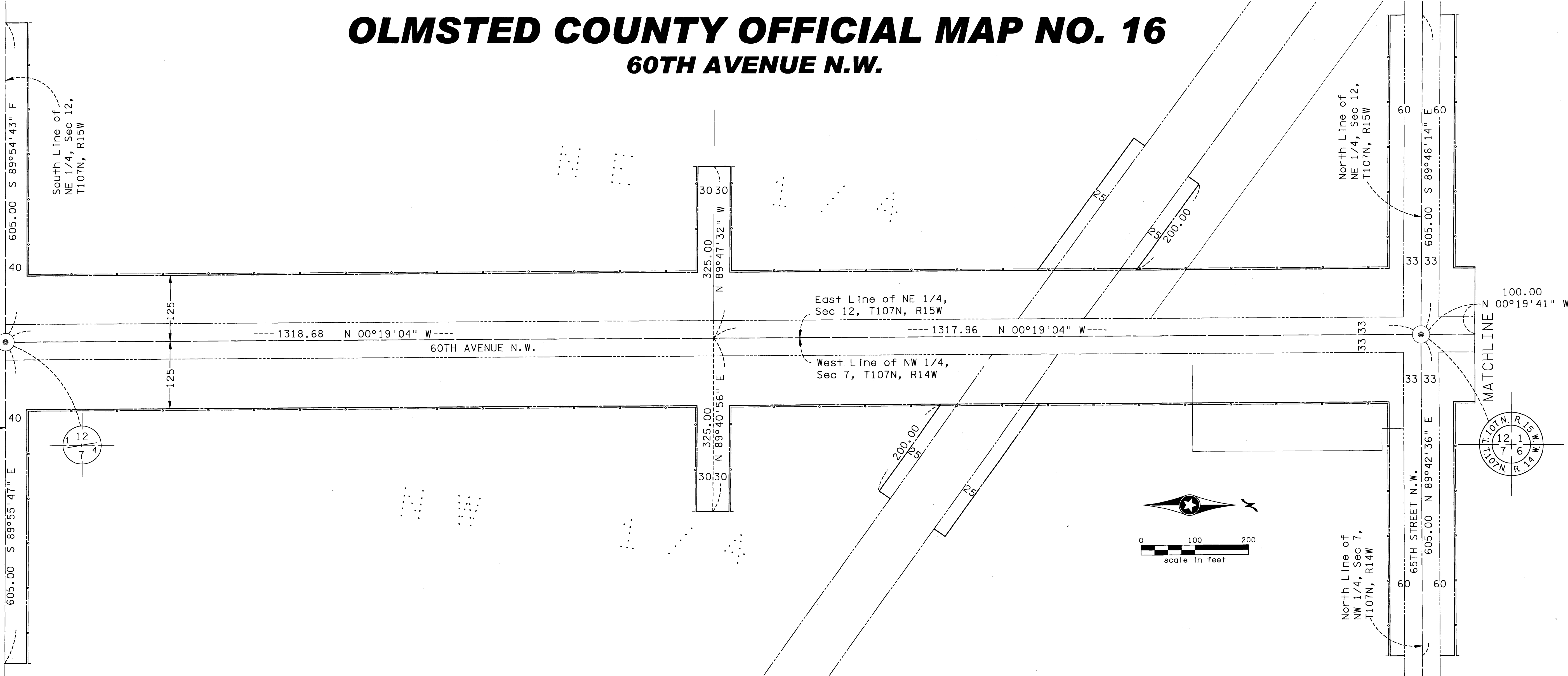
SRF CONSULTING
GROUP, INC.
Sheet 8 of 11 Sheets

OLMSTED COUNTY OFFICIAL MAP NO. 16

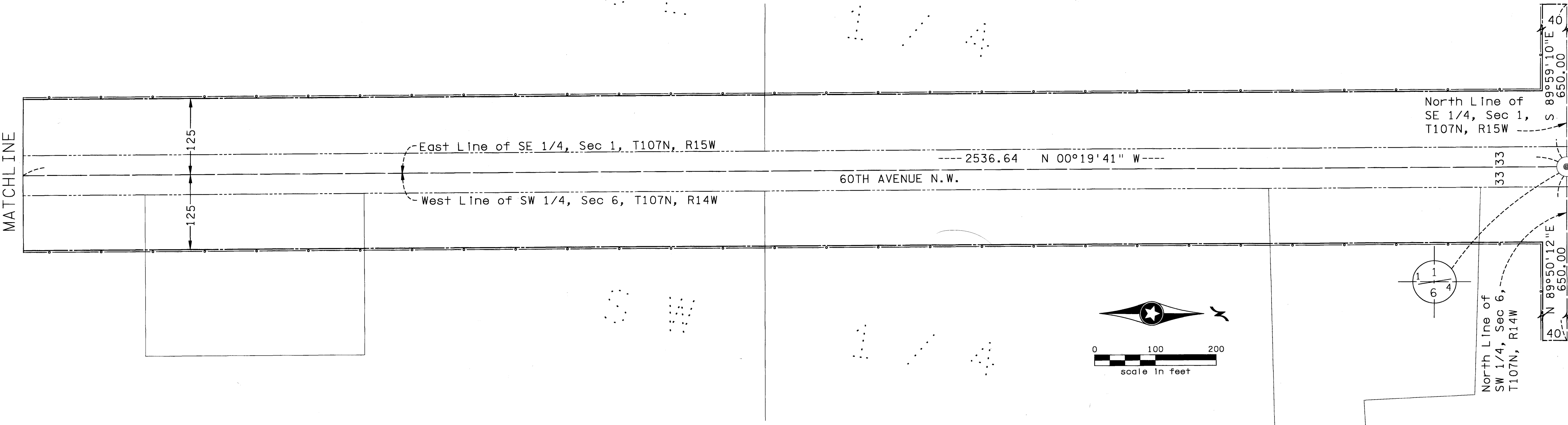
60TH AVENUE N.W.

SEE SHEET 8 OF 11 SHEETS

South Line of NW 1/4,
Sec 7, T107N, R14W



Attachment: Official Map # 16 (11006 - Cost Share Agreement for Right-of-Way)

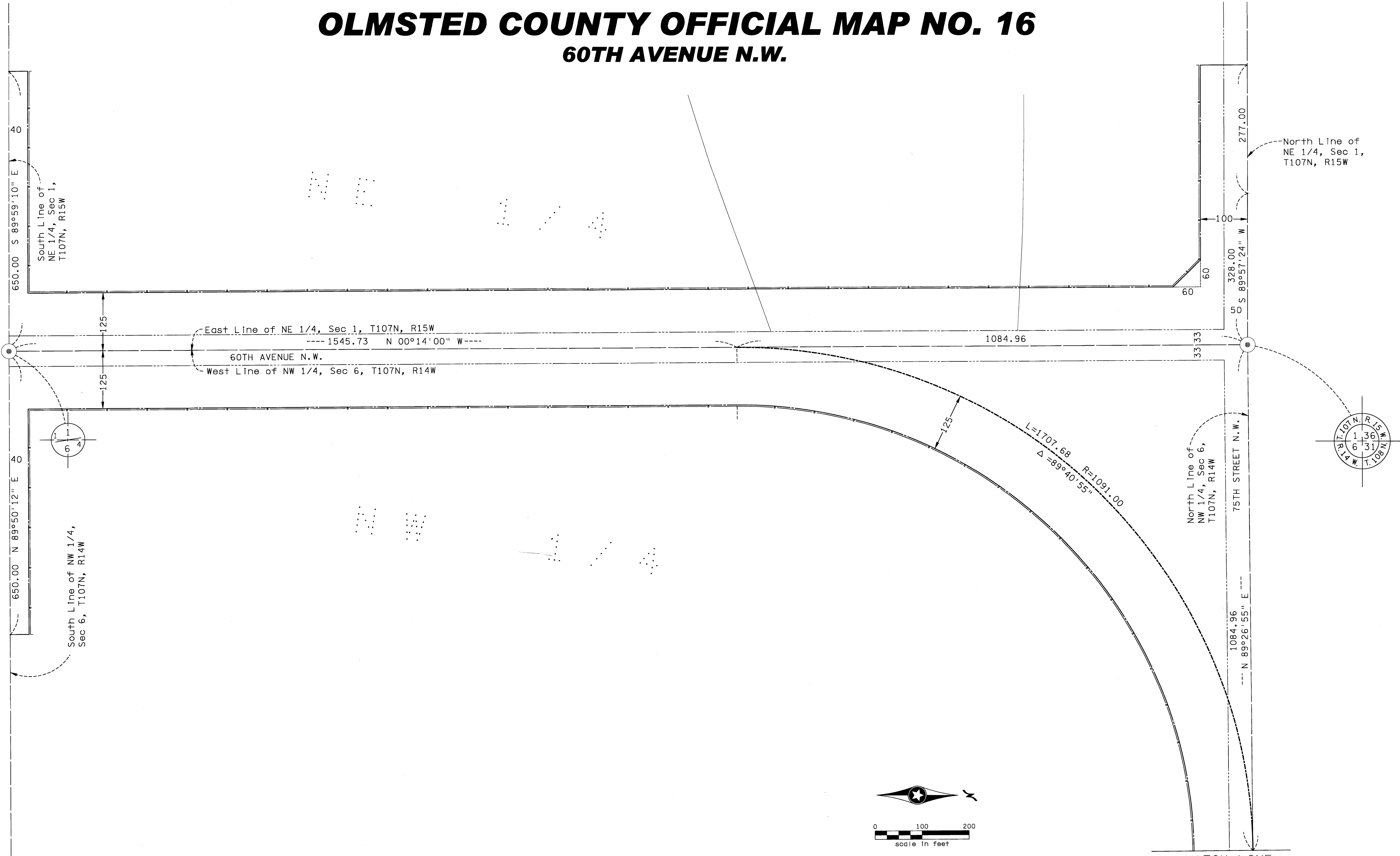


SEE SHEET 10 OF 11 SHEETS

OLMSTED COUNTY OFFICIAL MAP NO. 16

60TH AVENUE N.W.

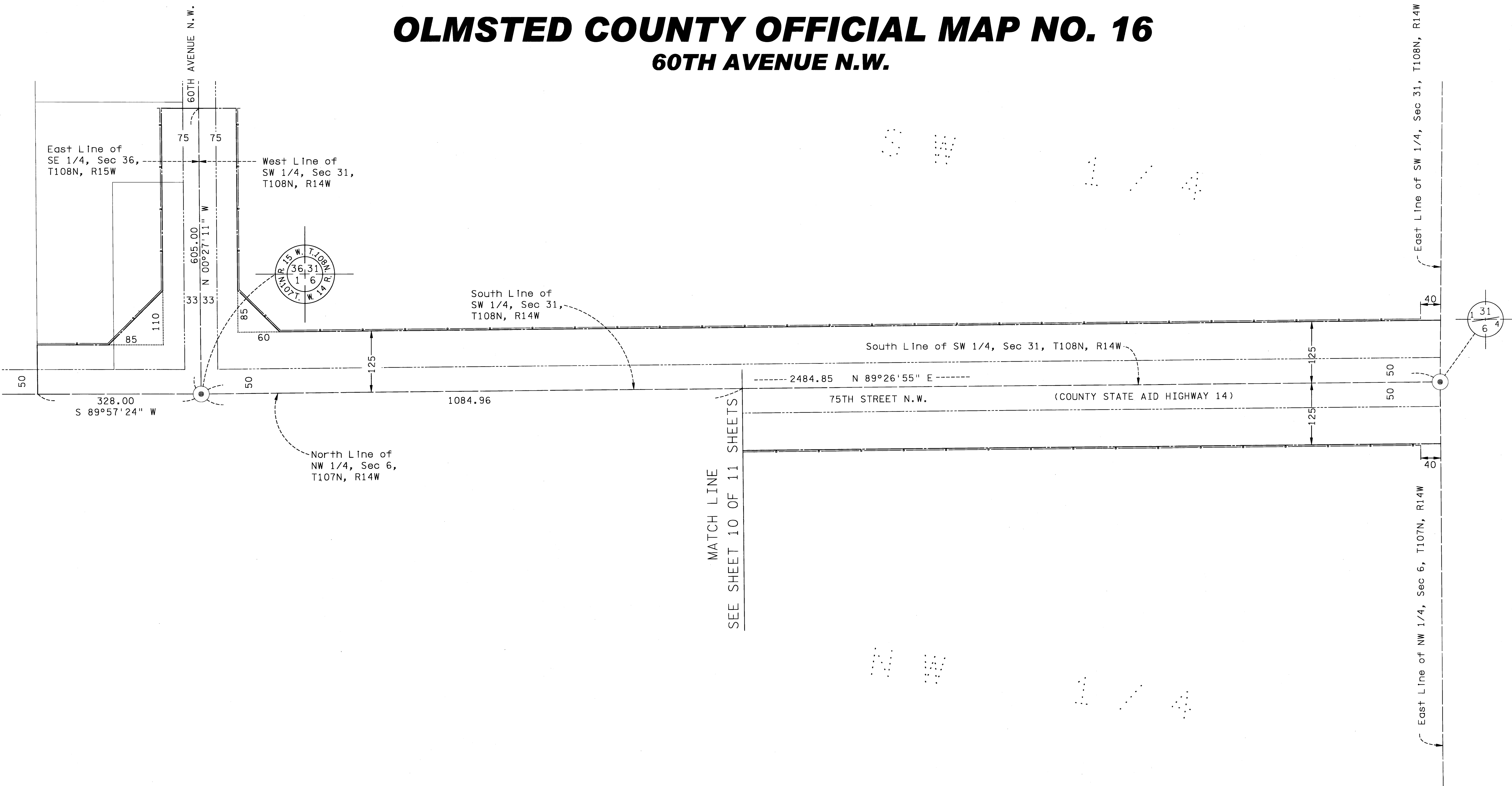
SEE SHEET 9 OF 11 SHEETS



MATCH LINE
SEE SHEET 11 OF 11 SHEETS

OLMSTED COUNTY OFFICIAL MAP NO. 16

60TH AVENUE N.W.



Attachment: Official Map # 16 (11036 - Cost Share Agreement for Right-of-Way)



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a Cost Share Agreement with Olmsted County and authorize the Mayor and the City Clerk to execute the agreement.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 24th day of September, 2019.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 11043)

Meeting Date: 9/24/2019

SUBJECT: Customer Relations - Revised Life Support Policy

PREPARED BY: Krista Boston

ITEM DESCRIPTION:

Attached is the final revision of the revised life support policy. The draft was sent out to Board members that were not able to attend the meeting in August. In addition, one revision to the draft was made. This revision provides clear direction that customers will have outreach both for payment arrangements or if the annual certification is close to expiration. Staff is available to take additional comments from the Board or if the Board is comfortable, we request approval of the policy.

UTILITY BOARD ACTION REQUESTED:

Approve the Life Support Policy.

ROCHESTER PUBLIC UTILITIES
BOARD POLICY STATEMENT

POLICY SUBJECT: Life Support Equipment and Disconnects

OBJECTIVE:

The purpose of this policy is to define the Life Support Program, a means for identifying life support customers, and outline the responsibilities of the customer and Rochester Public Utilities (RPU) in regard to the electric service.

POLICY STATEMENT:

One of RPU's Core Values is to Protect Every Individual. This includes customers who rely on medically necessary equipment to survive. Electric service is critical to these customers and any disruption of service regardless of how short, may threaten their health or safety.

RPU, as required by Minnesota Statute 216B.098, will provide electricity to customers with medically necessary equipment. To be recognized as a RPU Life Support account, the customer must complete the Life Support Program Application and have their licensed medical doctor, licensed physician assistant, advanced practice registered nurse, or a registered nurse (but only to the extent of verifying the current diagnosis made by a licensed medical doctor) complete the Life Support Medical Certification Form.

Through RPU's Life Support pProgram ~~management~~:

RPU will provide program information to medical suppliers and local medical centers so that they may share the information with their customers. Application forms will be provided to make the process easier for the customers.

The Life Support Medical Certification Form must be submitted on an annual basis to continue participation in the life support program. Upon receiving completed forms confirmation may be required.

~~RPU will verify that the customer no longer requires medically necessary equipment if the form is not resubmitted by the anniversary date.~~

RPU will rely on the advice of the medical personnel to determine what constitutes medically necessary equipment.

RPU reserves the right to verify the legitimacy of the certification by the medical professional.

A customer whose account is in arrears must contact RPU and enter into a payment arrangement. The arrangement must consider the customer's financial circumstances and if there are extenuating circumstances.

Life support customers will be offered information on automatic payment plans and the option to provide third party contact information. If the negotiated payment arrangement is not followed or if the end of annual time period is approaching, an RPU representative will contact the customer. The RPU representative will offer help to the customer to address the arrears or submit a new form. If needed, the customer will be offered resources and support to follow the payment arrangement or negotiate a new arrangement.~~If payments are not made, an RPU representative will contact the customer to discuss an arrangement.~~

RELEVANT LEGAL AUTHORITY: ~~Minnesota Statutes Chapter 216B.098, Subdivision 5. Medically Necessary Equipment—Minnesota Statutes Chapter 216B.098, Subdivision 5. Medically Necessary Equipment~~

EFFECTIVE DATE OF POLICY: September 30, 2014

DATE OF POLICY REVIEW: August 27, 2019

POLICY APPROVAL: September 24, 2019

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Expanded by 0.2 pt

Board President

Date

ROCHESTER PUBLIC UTILITIES BOARD POLICY STATEMENT

POLICY SUBJECT: Life Support Equipment and Disconnects

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Through RPU's Life Support Program:

RPU will provide program information to medical suppliers and local medical centers so that they may share the information with their customers. Application forms will be provided to make the process easier for the customers.

The Life Support Medical Certification Form must be submitted on an annual basis to continue participation in the life support program. Upon receiving completed forms confirmation may be required.

RPU will rely on the advice of the medical personnel to determine what constitutes medically necessary equipment.

RPU reserves the right to verify the legitimacy of the certification by the medical professional.

Life support customers will be offered information on automatic payment plans and the option to provide third party contact information. If the negotiated payment arrangement is not followed or if the end of annual time period is approaching, an RPU representative will contact the customer. The RPU representative will offer help to the customer to address the arrears or submit a new form. If needed, the customer will be offered resources and support to follow the payment arrangement or negotiate a new arrangement.

RELEVANT LEGAL AUTHORITY: Minnesota Statutes Chapter 216B.098, Subdivision
5, Medically Necessary Equipment

EFFECTIVE DATE OF POLICY: September 30, 2014

DATE OF POLICY REVIEW: August 27, 2019

POLICY APPROVAL: September 24, 2019

Board President

Date



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the amended Life Support Policy as presented.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 24th day of September, 2019.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 11058)

Meeting Date: 9/24/2019

SUBJECT: 2020 Utility Board Meeting Dates

PREPARED BY: Christina Bailey

ITEM DESCRIPTION:

Attached is a proposed list of RPU Board meeting dates for 2020. Following approval, these will be posted on the RPU website and the City's calendar.

UTILITY BOARD ACTION REQUESTED:

Approval of the 2020 Utility Board meeting dates.



UTILITY BOARD MEETING DATES FOR 2020

January 28

February 18

March 24

April 28

May 19

June 23

July 28

August 25

September 29

October 27

November 10

November 24

December 15

Utility Board meetings are regularly scheduled on the last Tuesday of the month (see calendar for exceptions) at 4:00 p.m. at the RPU Service Center (see address below). Special meetings are scheduled as needed. Call 280-1540 to confirm.

Attachment: 2020 UTILITY BOARD MEETING DATES (11058 : 2020 Utility Board Meeting Dates)



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the
2020 Utility Board Meeting Dates

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 24th day of
September, 2019.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 11076)

Meeting Date: 9/24/2019

SUBJECT: Solar RFP Negotiations

PREPARED BY: Jeremy Sutton

ITEM DESCRIPTION:

RPU published an RFP on August 2, 2019 for a 10-27 MW solar project in the form of a purchase power agreement. The requirements were for a fixed price over 20 years, tied into the RPU distribution system, and desire for RPU to take full ownership in 2030. The project is designed to meet the needs of RPU and RPU's commercial customers' renewable goals. Respondents were evaluated based on five criteria:

1. Price
2. Ability to connect to RPU's distribution system
3. Evidence of site control
4. Safety record / Experience
5. Financial capability

Staff has completed the initial evaluation based on the identified criteria which resulted in two finalists. The next step will be to continue negotiations with the finalists and bring a recommendation of award to the Board at the October meeting.

UTILITY BOARD ACTION REQUESTED:

N/A Informational Only

FOR BOARD ACTION

Agenda Item # (ID # 11063)

Meeting Date: 9/24/2019

SUBJECT: Water Utility Cost of Service Study

PREPARED BY: Peter Hogan

ITEM DESCRIPTION:

Rochester Home Rule Charter Chapter 15.05, Subd. 3 states, "*The public utility board may adopt, amend, and rescind such rules and regulations as it may deem necessary for the control, management, and operation of the public utilities under its jurisdiction. The board shall, with the concurrence of the common council, fix the rates to be charged for the availability and use of the public utility commodities and services under its jurisdiction. Rates shall be **reasonable and compensatory** so as to cover all of the costs of the respective public utility and shall be uniform for all consumers within the same class, but different rates may be established for different classifications by the board. Rates within the city corporate limits may be less but shall be no greater than rates for the same classification outside the city limits.*"

Based on the Charter the RPU Board has further developed a policy for determining rates. The main objective of the policy is, "*to recover, through the application of rates and charges for utility services, revenues which are sufficient to meet the financial obligations of each independent utility enterprise. Further, the Board intends to apply rates and charges which are equitable and financially sustainable among customer or classes of customers based on the Utility Basis of rate-making principles.*"

The Utility Basis of rate-making is designed to provide financial sustainability and stability by aligning variable and fixed costs with the variable and fixed revenues while generating sufficient revenues to fund operations, debt service, working capital, contingency reserves and the replacement of long term assets.

By policy the utility is to conduct a cost of service study at least every three years. The RPU Board authorized the postponement of the 2018 water utility cost of service study to 2019 to allow for the completion of Phase 1 of the water main renewal and replacement prioritization study at the April 24, 2018 meeting the Board. This study was completed and incorporated into the current cost of service study.

Management will present a summary of the cost of service results at the current months Board meeting.

Effective January 1, 2020 the State of Minnesota has increased the service connection fee per service from \$6.36 per year to \$9.72 per year. The customer impact is a change from \$0.53 per month to \$0.81 per month or 28 cents each month. This a direct pass through on

FOR BOARD ACTION

Agenda Item # (ID # 11063)

Meeting Date: 9/24/2019

the water bill.

Based on meeting the financial targets identified in the current cost of service study Management is anticipating an overall rate adjustment of 3.5% per year over the next 3 to 5 years, excluding changes in regulatory fees. This is down from the anticipated 6% overall rate adjustment that was proposed following the last cost of service study in 2015. Specific rates by customer class will be presented as part of the normal budget process for 2020.

UTILITY BOARD ACTION REQUESTED:

The Board will be asked to accept the cost of service study and place on file.