



MEETING AGENDA – JULY 23, 2019

COMMUNITY ROOM  
4000 EAST RIVER ROAD NE  
ROCHESTER, MN 55906

4:00 PM

**Call to Order**

- 1. Approval of Agenda**
- 2. Safety Moment**
- 3. Approval of Minutes**

1. Public Utility Board - Regular Meeting - Jun 25, 2019 4:00 PM
2. Public Utility Board - Special Meeting - Jul 17, 2019 4:00 PM

**4. Approval of Accounts Payable**

1. AP Board Listing

**NEW BUSINESS**

**Open Comment Period**

*(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)*

**5. Consideration Of Bids**

1. Foxcroft Circle Watermain Reconstruction  
Resolution: Foxcroft Circle Watermain Reconstruction

**6. Regular Agenda**

1. 2019 Resource Plan

**7. Board Liaison Reports**

**8. General Managers Report**

**9. Division Reports & Metrics**

**10. Other Business**

**11. Adjourn**

*The agenda and board packet for Utility Board meetings are available on-line at [www.rpu.org](http://www.rpu.org) and <http://rochestercitymn.ig2.com/Citizens/Default.aspx>*



## MEETING MINUTES – JUNE 25, 2019

BOARD ROOM  
4000 EAST RIVER ROAD NE  
ROCHESTER, MN 55906

4:00 PM

**Call to Order**

Attendee Name	Title	Status	Arrived
Brett Gorden	Board Member	Present	
Tim Haskin	Board Member	Present	
Melissa Graner Johnson	Board Vice President	Absent	
Brian Morgan	Board President	Present	
Michael Wojcik	Board Member	Absent	

**1. Approval of Agenda**

- Motion to:** approve the agenda as presented

<b>RESULT:</b>	<b>APPROVED [UNANIMOUS]</b>
<b>MOVER:</b>	Tim Haskin, Board Member
<b>SECONDER:</b>	Brett Gorden, Board Member
<b>AYES:</b>	Brett Gorden, Tim Haskin, Brian Morgan
<b>ABSENT:</b>	Melissa Graner Johnson, Michael Wojcik

**2. Safety Moment**

RPU Safety Manager Bob Cooke spoke regarding emergency evacuation procedures for persons in the RPU Board Room and provided the evacuation routes. These would include fire, weather emergencies (specifically tornadoes), and lobby incidents.

**3. Approval of Minutes**

- Public Utility Board - Regular Meeting - May 21, 2019 4:00 PM
- Motion to:** approve the minutes of May 21, 2019 as presented

<b>RESULT:</b>	<b>APPROVED [UNANIMOUS]</b>
<b>MOVER:</b>	Brett Gorden, Board Member
<b>SECONDER:</b>	Tim Haskin, Board Member
<b>AYES:</b>	Brett Gorden, Tim Haskin, Brian Morgan
<b>ABSENT:</b>	Melissa Graner Johnson, Michael Wojcik

**4. Approval of Accounts Payable**

- AP Board Listing
- Motion to:** approve the a/p board listing as presented

*Board Member Tim Haskin inquired about line item 72, a payment for medical services to City of Rochester and asked if that is a shared service with the City. Business Services Manager Deb Donahue said it could be a workers compensation payment or a payment for hearing/audio testing.*

Minutes Acceptance: Minutes of Jun 25, 2019 4:00 PM (Approval of Minutes)

<b>RESULT:</b>	<b>APPROVED [UNANIMOUS]</b>
<b>MOVER:</b>	Tim Haskin, Board Member
<b>SECONDER:</b>	Brett Gorden, Board Member
<b>AYES:</b>	Brett Gorden, Tim Haskin, Brian Morgan
<b>ABSENT:</b>	Melissa Graner Johnson, Michael Wojcik

## NEW BUSINESS

### Open Comment Period

*(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)*

President Morgan opened the meeting for public comment. Two people came forward to speak. Tom Williamson, of Rochester, spoke regarding energy resource planning. He cited RPU's value of stewardship, encouraged planning for climate issues and asked the Board to demonstrate environmental leadership. He referenced goals for Destination Medical Center and the City of Rochester that he said are unfavorably lower than 100% renewable. Patrick Keane, Rochester City Council Member, stated he was in attendance to observe.

## 5. Consideration Of Bids

1. Proposal for Engineering and Design Services - Marion Rd Substation

*Neil Stiller, Manager of Maintenance and Construction-Electric, presented a request to the Board to approve engineering and design services for a new electric substation on Marion Road proposed to serve the growing Rochester downtown district as well as Mayo Clinic facilities. RPU is currently in negotiations to partner with Mayo Clinic on the project, and is in discussions to prepare a memorandum of understanding between the parties.*

*Proposals were received from two substation design firms, Ulteig Engineers and Burns & McDonnell Engineering. After evaluation of the bids, staff recommended approval of the proposal from Ulteig Engineers in the amount of \$732,730. Another \$110,000 in contingency funds were included in the project budget. Mr. Stiller stated that RPU has a long work history with both firms.*

*The budget for the entire project is estimated at just under \$10 million, according to General Manager Mark Kotschevar and Director of Corporate Services Peter Hogan.*

*Board Member Brett Gorden, Section Head of Utility Operations, Energy Management and Infrastructure Systems Engineering at Mayo Clinic, stated his role in the project and called it a great project for the City of Rochester.*

*Mr. Kotschevar stated that RPU previously conducted a study of downtown loads served by the utility and determined the needs for future capacity in this area. He said the project will go forward regardless of Mayo's participation or partnership.*

*Board Member Tim Haskin pointed out some typographical errors in the Board resolution; a clean copy was provided for final signature. He also asked if the optional services included in the proposal from Ulteig Engineers are included in the \$732,730 cost. Mr. Stiller affirmed the services, to include a topographical survey, preparation of the final plat document, and a boundary survey, are included. President Morgan asked what services are included in the photovoltaic (PV) and energy storage scoping portion of the proposal. Mr. Stiller stated that*

*Ulteig will offer solutions on battery storage options within the City of Rochester based on previous projects they've completed for other clients, and any final decisions will be brought to the Board for approval at a later date.*

*A specific site has not yet been selected yet for the substation and is yet to be determined through land acquisition, said Mr. Kotschevar.*

Resolution: Proposal for Engineering and Design Services

*BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a professional services agreement with Ulteig Engineers and authorize the Mayor and the City Clerk to execute the agreement for:*

*Engineering and Design Services for the Marion Road substation project*

*The amount of the agreement to be SEVEN HUNDRED THIRTY-TWO THOUSAND SEVEN HUNDRED THIRTY AND 00/100 DOLLARS (\$732,730.00), following final review by the General Manager and City Attorney, and approve the engineering contingency funds, for an amount not to exceed ONE HUNDRED TEN THOUSAND AND 00/100 DOLLARS (\$110,000.00) including granting authorization for the RPU project manager to perform the acts to execute the project.*

*Passed by the Public Utility Board of the City of Rochester, Minnesota, this 25th day of June, 2019.*

## 6. Regular Agenda

### 1. Cayenta Project Extension

*Director of Corporate Services Peter Hogan requested Board approval to fund an extension for the implementation of RPU's new customer care and billing system, Cayenta. The go-live date has been delayed several times since the Board originally approved initial funding in May 2016, with a projected implementation cost of \$3,577,427, due to delays in the delivery of interfaces and configurations by software company Cayenta. The Board previously approved additional extension costs for the project in October 2017 and January 2019, totaling \$1,475,669. The current extension request of \$730,144 is needed to fund backfill resources, project consulting services, a new Smart Energy Water interface and contingencies in order to meet a mid-October to November go-live date.*

*Mr. Hogan reported that the Cayenta project team is currently in week eight of end-to-end testing, with another two weeks to go, and there are 39 open incidents. Current funding for the project will expire at the end of June.*

*Board Member Tim Haskin cited the minutes of previous RPU Board meetings from October 24, 2017 and January 29, 2019, when discussion centered around keeping additional costs to a minimum and staff confidence in meeting previous extension dates. He asked if there are any other ways to recover the added costs. Mr. Hogan stated the utility is limited in its ability to recover costs since there is no damage clause in the original contract. General Manager Mark Kotschevar stated that the utility would have to explore legal options with City Attorney Jason Loos, although added legal fees would be incurred.*

*The current unbudgeted request of \$730,144 would cover project costs through the end of the year. Cayenta project manager Patty Hanson said there is no guarantee that implementation will occur in October or November, but the team is working diligently towards that goal.*

*President Morgan called the project a hindrance that is holding up other organizational goals, and asked what would happen if RPU dropped the project and went back to using its previous SAP system. Mr. Hogan stated that the utility would eventually have to implement a new system anyway. President Morgan asked if \$730,000 is a better down payment on a new system than continuing down the current path.*

*Due to the large dollar amount, Mr. Haskin moved to table the vote on this agenda item until all Board members can be present. This was seconded by Board Member Brett Gorden. Motion passed.*

*Director of Power Resources Jeremy Sutton asked if this discussion should occur at a special meeting due to the main focus of the July 23, 2019 Board meeting being dedicated to RPU's infrastructure resource plan. Mr. Gorden stated that he will not be in attendance at the July meeting.*

*Ms. Hanson indicated that it will take about \$100,000 to fund the project through the end of July. The utility has sufficient unspent project dollars that can be utilized, confirmed Mr. Kotschevar. President Morgan asked at what point does the utility cut bait with the project and go in a new direction.*

2. RPU Support of Energy Integration Committee

*Portfolio Optimization Manager Dirk Bierbaum presented a request to the Board for continued support of RPU staff's participation in the Energy Integration Committee (EIC). The EIC is comprised of members from six organizations: City of Rochester, Destination Medical Center (DMC), Mayo Clinic, Minnesota Energy Resources Company, Olmsted County and RPU. The Board was given a copy of the Rochester EIC Strategic Energy Project Plan document to review, which highlights the committee's goals and projects for meeting the energy plans within the DMC zone. The plan identifies 22 projects to be implemented over the next six years.*

*The RPU Board oversees the budgetary and policy decisions pertaining to RPU's participation in the EIC. Mr. Bierbaum said RPU's existing plans and goals align with those of the EIC.*

*DMC and City of Rochester Director of Energy and Sustainability Kevin Bright presented an overview to the Board of the EIC's Collaboration Charter and Strategic Energy Project Plan which outlines the committee's priorities and stakeholder groups.*

*President Morgan asked if the Rochester Energy Commission is a stakeholder, to which Mr. Bright replied yes. Board Member Brett Gorden stated that the EIC has provided a good way to align the goals of all the different groups. President Morgan asked if there are any benefits to RPU in supporting the EIC. General Manager Mark Kotschevar replied that it provides an opportunity for the groups to come together and share information. He made clear that RPU's participation is not a financial commitment. Mr. Bierbaum said RPU staff spends a few hours per month attending meetings. President Morgan asked how the Board will receive periodic updates. Mr. Gorden and Mr. Bright both stated they will provide updates.*

Resolution: RPU Support of Energy Integration Committee

*BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to affirm continued support and participation of RPU staff in the Energy*



*Integration Committee.*

*Passed by the Public Utility Board of the City of Rochester, Minnesota, this 25th day of June, 2019.*

3. Charitable Contributions Policy

*Director of Compliance and Public Affairs Steve Nyhus presented the revised Charitable Contributions policy to the Board for approval. The policy was updated to include language in accordance with the Minnesota Department of Commerce's Conservation Improvement Program (CIP) requirements.*

Resolution: Charitable Contributions Policy

*BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the amended Charitable Contributions Policy as presented.*

*Passed by the Public Utility Board of the City of Rochester, Minnesota, this 25th day of June, 2019.*

## 7. Board Liaison Reports

1. RPU Index of Board Policies

*General Manager Mark Kotschevar stated that staff is working to update two Board policies: the drafting of the new Undergrounding Policy, which may take some time, and the revision of the Electric Service Availability policy.*

2. 2019 APPA National Conference

*Two RPU Board Members and three staff members attended the 2019 American Public Power Association (APPA) National Conference in Austin, Texas on June 7-12, 2019, and shared their take-aways from the conference. President Morgan said through the seminars he attended, he learned about mutual aid, board performance and the overall emerging technologies on batteries and electric vehicles. One very clear message from the convention came from retiring APPA president and CEO Sue Kelly, said Mr. Kotschevar, and that is to tell your story as a utility and let residents know the value being provided to the community. Mr. Sutton stated that the conference provided an opportunity to learn what other utilities are doing and share ideas. Ms. Boston found the rate design seminar she attended to be very valuable, where she learned about utility financial stability, equitable cost recovery, stable rates, meeting the needs of low-income customers and economic development.*

## 8. General Managers Report

General Manager Mark Kotschevar reported that RPU is currently working on a large solar project and is seeking consensus from the Board to continue. Director of Power Resources Jeremy Sutton stated that the project is within town, and numerous discussions have taken place with large customers to gauge interest. SMMPA would partner in the project and reimburse RPU for a share of the project. The proposed plan is to sign a contract in the fourth quarter of 2019, with RPU as the owner of the contract, and to go online in 2020 or 2021. The size of the project would be in the 10-25 megawatt range. The project would provide a product RPU can offer to its large customers, said Mr. Kotschevar, and could be a public/private partnership. President Morgan asked how the project would be structured. Mr. Sutton said it would be a market contract with the cost passed through to the customer, enabling the customer to off set their energy use with renewable energy. If the Board is in agreement, RPU will begin by issuing a request for proposals to solar providers and evaluate bids for the project, said Mr. Kotschevar. Board Members indicated their support of the project.

Assistant City Attorney Dave Goslee briefed the Board on the eminent domain process, should eminent domain be necessary, for the construction of the Marion Road substation. The Board would need to approve eminent domain upon approval from the RPU general manager, he said. The state of Minnesota does have a quick-take provision that allows cities to obtain property in ninety days. Negotiation strategies regarding eminent domain would occur in a closed meeting, said Mr. Goslee. Appraisals on the parcels of land, which are primarily commercially zoned, have already been done. Additionally, Mr. Jackson stated that the property is surrounded by park land on three sides. RPU's goal is to ultimately reach an agreeable settlement with the property owners, said Mr. Kotschevar. Staff will need to determine the fair and equitable market value of the land, form a plan of action and return to the Board for approval.

Mr. Kotschevar stated that RPU has been in discussion with City administration regarding reimbursement to RPU for costs associated with Destination Medical Center (DMC) projects within the City, since there is no clear methodology on reimbursement for such costs as infrastructure relocation. These discussions will continue.

**9. Division Reports & Metrics**

In regard to the Customer Relations division report, Board Member Tim Haskin asked how many cold weather rule disconnects usually occur in the spring. Director of Customer Relations Krista Boston said 90 to 100 customers were disconnected due to non-payment, and the goal is less than 150. Director of Core Services Sidney Jackson pointed out that last year, there were 1,800 disconnects, but what people don't realize is that there were also a prompt 1,800 reconnects.

Board Member Brett Gorden commended RPU crews for their great work in responding to downed power lines from the EF-1 tornado on June 4.

President Morgan said he was pleased to see that RPU had gone three straight months without a recordable injury.

**10. Other Business**

**11. Adjourn**

*The agenda and board packet for Utility Board meetings are available on-line at [www.rpu.org](http://www.rpu.org) and <http://rochestercitymn.iqm2.com/Citizens/Default.aspx>*

Submitted by:

\_\_\_\_\_  
Secretary

Approved by the Board

\_\_\_\_\_  
Board President

\_\_\_\_\_  
Date

Minutes Acceptance: Minutes of Jun 25, 2019 4:00 PM (Approval of Minutes)



## MEETING MINUTES – JULY 17, 2019

BOARD ROOM  
4000 EAST RIVER ROAD NE  
ROCHESTER, MN 55906

4:00 PM

### Call to Order

Attendee Name	Title	Status	Arrived
Brett Gorden	Board Member	Present	
Tim Haskin	Board Member	Present	
Melissa Graner Johnson	Board Vice President	Present	
Brian Morgan	Board President	Present	
Michael Wojcik	Board Member	Present	

### 1. Approval of Agenda

- Motion to:** approve the agenda as presented

<b>RESULT:</b>	<b>APPROVED [UNANIMOUS]</b>
<b>MOVER:</b>	Tim Haskin, Board Member
<b>SECONDER:</b>	Brett Gorden, Board Member
<b>AYES:</b>	Gorden, Haskin, Johnson, Morgan, Wojcik

### 2. Tabled Items

- Cayenta Project Extension

*Board Member Michael Wojcik made a motion to untable the previously tabled Board agenda item from the June 25, 2019 meeting, the extension of the Cayenta project. Board Member Tim Haskin seconded the motion. Motion passed. This special meeting was scheduled so that RPU Board members could ask further questions regarding the implementation of Cayenta, RPU's new customer care and billing system, that has been delayed for two years by multiple setbacks, and approve additional funding to bring the project to completion, or explore other options.*

*General Manager Mark Kotschevar introduced Director of Corporate Services Peter Hogan to present this item. Mr. Hogan took a moment to present the Cayenta team to the Board: Scott MacKendrick, executive vice president, Larissa Wong, vice president of professional services, Marty Schwan, PMO manager, Rob Whitlock, consultant to RPU, and RPU staff project manager Patty Hanson. Mr. Hogan reviewed the history of the project. In 2014, RPU was informed the current SAP system will be unsupported in 2020. Staff solicited bids from vendors in 2015 and selected Cayenta due to its more favorable functionality. The Board approved the contract for service for Cayenta at its May 31, 2016 meeting, in the amount of \$3.5 million, with a targeted go-live date of October 23, 2017. On October 24, 2017, the Board approved an additional \$563,584 to fund completion towards a new go-live date of May 14, 2018. On January 29, 2019, another \$912,085 was approved to fund a go-live of May 14, 2019. Currently \$730,144 is being requested for a new go-live date of November 12, 2019.*

*Mr. Hogan presented three alternative options to continuing with Cayenta. Alternative #1 would be to stop the implementation of Cayenta and use RPU's*



existing SAP customer service module which RPU has learned will now be unsupported in 2025, while still integrating a new customer self service and notifications system, enabling credit card payments, and a new bill print and mailing service, which would require 1200-1600 labor hours, at a cost of \$92,000. Alternative #2 would be to stop the implementation of Cayenta and use SAP, cancel the customer self service and notifications system, cancel credit card payments, and integrate the bill print and mailing service, requiring 600 to 800 labor hours at a cost of \$46,400. Alternative #3 would be to stop the implementation of Cayenta and look for a replacement, cancel the customer self service and notifications system, cancel credit card payments, integrate the bill print and mailing service, requiring a multi-year process and new implementation, an estimated new cost of \$4 million-plus, and an additional estimated \$2 million in labor.

Currently, scheduled milestone payments to Cayenta are planned through post go-live activities, with total milestone payments of \$395,329. President Morgan asked how this amount factors in to the current request of \$730,144. The \$395,000 was part of the original \$3.5 million project cost, said Mr. Hogan. The \$730,144 is a new request for RPU costs.

Staff's recommendation to the Board was to stay on course and continue with the Cayenta implementation to completion, as the project is already at 85 percent completion, and to realize a return for the financial and labor investment of the project. Cayenta Executive Vice President Scott MacKendrick will be on site monthly until go-live, termination will occur if milestones are missed by Cayenta, and RPU will be protected from legal action through a hold harmless clause. Vice President Johnson asked if any of the alternative plans would be favorable new rate structures. Time-of-use (TOU) can be achieved with any of the options including the current SAP system, said Mr. Hogan. But the cost to implement TOU rates is much higher in SAP than it would be with Cayenta, said Mr. Kotschevar. Board Member Michael Wojcik asked if staff looked at other options in the beginning, before hiring Cayenta. The top three finalists were Cayenta, Harris Geospatial Solutions and Vertex Inc which is a SAP cloud system, said Mr. Hogan. All were similar in price but Cayenta had better functionality. Mr. Wojcik asked if the two additional funding requests were additions to scope. There were some change orders included, stated Mr. Hogan, and the current request will fund the extension of RPU resources and costs not included in the initial \$3.5 million price tag. Mr. Wojcik asked if implementing Cayenta would offer a better ability to convert to a new system if needed in the future. Mr. Hogan stated he does not see much transferability. Mr. Wojcik also questioned if a performance bond was required as part of the project. It was not, said Mr. Hogan. Did RPU have the right team and resources on the RPU side, or did RPU also contribute to the delays, asked Mr. Wojcik? There have been delays on both sides but the biggest delays have been due to the unavailability of Cayenta resources, Mr. Hogan stated.

President Morgan asked what makes this time any different and what will change tomorrow if the Board approves extension of the project, especially in regard to closing open incidents. It will take a team effort on both sides, said Mr. Hogan, but recent progress has been made. Larissa Wong stated that each incident has a workflow and an analysis process attached to it. The number of open incidents has increasingly grown smaller and is now easier to manage, said Rob Whitlock. Board Member Tim Haskin asked if the \$730,144 request will bring the project to

*final completion. The project has some additional contingency funds, said Mr. Hogan, but that amount will cover costs through the end of the year, and the team is pushing for a November 12 go-live date. Will the end product be significantly different from the original proposal, asked Mr. Wojcik? Some additional functionalities were added at no cost to RPU, said Scott MacKendrick, and that added scope has required additional testing time. Mr. Wojcik noted that total implementation costs are 60 percent higher than quoted and two years over schedule, and asked how many mid-sized utilities Cayenta has worked with. Cayenta has 100 clients around the same size as RPU and the smallest-sized clients have a 20,000-customer base, said Mr. MacKendrick. Once the project is completed, will RPU and Cayenta have the opportunity to go back and see what could have been done better, asked Mr. Wojcik? Mr. MacKendrick and Ms. Wong said that could be done.*

*How is the team doing with the implementation, asked Vice President Johnson? The Cayenta project team is putting forth a phenomenal effort, said Mr. Hogan, but it's been a long time, they are under duress, and would like to go back to their old jobs, but continue to be committed to the project. Vice President Johnson commented on the importance of work/life balance.*

*Mr. Wojcik made a motion to approve the request and add language to authorize staff to execute the license amendment document prepared by City Attorney Jason Loos. This was seconded by Vice President Johnson. Mr. Wojcik added that there appears to be no other good alternative or better path. Mr. Haskin asked if RPU staff will experience double or triple implementation length and cost every time there is a Cayenta software version release. Mr. Whitlock stated that migration to new releases is not the same as migration to a new environment; it's minute, a different scenario and built into the base. President Morgan noted a version upgrade scheduled in 2020 and the proximity of that date. The upgrade from version 7.93 to 9.0 is part of post go-live deliverables and will be a very planned event that should take one to three months, said Mr. Whitlock.*

*President Morgan asked if the \$730,144 in funds includes consulting fees and noted the \$330,000 cost for 11 months of labor. That consists of 2 FTE's for five months to replace the previous RPU project manager who left the team, for a combined effort of multiple people in project management, said Mr. Hogan. It is based on a fixed monthly rate per number of FTE's and is adjusted according to need. The Whitlock consulting group has helped the RPU team members reduce their hours and responsibility, said Ms. Hanson.*

*Board Member Brett Gorden stated for lack of a better alternative, it's the board's job to support the staff and see them through to the end of the project. Mr. Kotschevar congratulated the RPU Cayenta team and thanked them for their dedication. The request will go to the Rochester City Council for approval at the July 22, 2019 meeting.*

<b>RESULT:</b>	<b>COUNCIL APPROVAL [4 TO 1]</b>
<b>MOVER:</b>	Michael Wojcik, Board Member
<b>SECONDER:</b>	Melissa Graner Johnson, Board Vice President
<b>AYES:</b>	Brett Gorden, Tim Haskin, Melissa Graner Johnson, Michael Wojcik
<b>NAYS:</b>	Brian Morgan

Resolution: Cayenta Project Extension

*BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve and request Common Council approval of not to exceed \$730,144 for the additional costs associated with change in the implementation date of the customer information and billing system to November, 2019.*

*BE IT FURTHER RESOLVED by the Public Utility Board of the City of Rochester, Minnesota to authorize management to administer the execution of these expenditures toward the completion of the customer information and billing system implementation and to execute the First Amendment to Software License Agreement.*

*Passed by the Public Utility Board of the City of Rochester, Minnesota, this 17th day of July, 2019.*

**3. Other Business**

**4. Adjourn**

*The agenda and board packet for Utility Board meetings are available on-line at [www.rpu.org](http://www.rpu.org) and <http://rochestercitymn.ig2.com/Citizens/Default.aspx>*

Submitted by:

\_\_\_\_\_  
Secretary

Approved by the Board

\_\_\_\_\_  
Board President

\_\_\_\_\_  
Date

Minutes Acceptance: Minutes of Jul 17, 2019 4:00 PM (Approval of Minutes)

# ACCOUNTS PAYABLE

Meeting Date: 7/23/2019

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**SUBJECT: AP Board Listing**

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**PREPARED BY: Colleen Keuten**

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Please Approve

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 06/11/2019 To 07/09/2019  
**Consolidated & Summarized Below 1,000**

**Greater than 50,000 :**

1			
2			
3	SOUTHERN MN MUNICIPAL POWER A	June SMMPA Bill	7,946,352.20
4	MN DEPT OF REVENUE	June Estimated Sales Tax Payment	510,000.00
5	MN DEPT OF REVENUE	May Sales and Use Tax	603,559.84
6	LAKE ZUMBRO RESTORATION OLMST	Lake Zumbro Dredging	140,084.76
7	CONSTELLATION NEWENERGY-GAS D	May Gas for SLP	127,221.17
8	A & A ELECT & UNDERGROUND CON	2017-2022 Directional Boring	112,094.35
9	NEW AGE TREE SERVICE INC	911 Tree Clearance Services~	112,068.59
10	CONSTELLATION NEWENERGY-GAS D	May Gas for WES	94,626.13
11	WRIGHT TREE SERVICE INC	Hourly Tree Removal 2019-2020~	83,446.32
12	SCHWICKERTS COMPANY INC	Vehicle Canopy Roof Replacement	67,393.00
13	WCG CONSULTING GROUP	Project Asst with Cayenta Implement-May	53,334.16
14			
15		<b>Price Range Total:</b>	<b>9,850,180.52</b>
16			

**5,000 to 50,000 :**

17			
18			
19	BILLTRUST dba	2019 CC/Billing/Mailing/IVR Services-June	47,122.08
20	ROCHESTER CAMPUS LLC	Settlement for a Sub Site Interruption 5/4-5/5/19	42,766.49
21	CONSTELLATION NEWENERGY-GAS D	May Gas for CC	42,371.62
22	BADGER METER INC (P)	240-HRE Badger M-25 100W Itron ERT Integral	38,025.60
23	THE ENERGY AUTHORITY INC	June MISO Charges	33,512.07
24	WHITE BEAR MITSUBISHI dba	2019 Mitsubishi Outlander (V657)	32,262.49
25	CENTRAL MINNESOTA MUNICIPAL P	June Capacity/CMP	31,900.00
26	CLEMENTS CHEVROLET CADILLAC S	2019 Chevy Silverado 2500HD 4WD (V650)	29,399.50
27	CLEMENTS CHEVROLET CADILLAC S	2019 Chevy Silverado 2500HD 4WD (V655)	29,399.00
28	MN DEPT OF COMMERCE	Q1 2020 Indirect Assessment	28,312.82
29	MARSDEN BLDG MAINT LLC dba	Bldg Cleaning-May & June	25,683.52
30	PEOPLES ENERGY COOPERATIVE (P)	May Compensable	25,649.48
31	THE ENERGY AUTHORITY INC	June Resource Fee	22,628.17
32	BLUESPIRE STRATEGIC MARKETING	RPU Plugged In Contract-July & August	20,890.00
33	N HARRIS COMPUTER CORP	Cayenta Implementation Services	20,000.00
34	STUART C IRBY CO INC	4-Trans, PM, 3ph, 45kVA,13.8/8,208/120 Std	19,556.00
35	CENTRAL MINNESOTA MUNICIPAL P	May Capacity CMP	19,200.00
36	SLACK PAINTING	Airport Tower Touch Up Painting	19,040.00
37	BADGER METER INC (P)	120-HRE Badger M-25 100W Itron ERT Integral	19,012.80
38	MEP ASSOCIATES LLC	Service Center HVAC Upgrade	18,642.48
39	DELL MARKETING LP	15-Computer, Dell Optiplex 7060	18,428.24
40	DAKOTA SUPPLY GROUP	60-Luminaire, 108W LED, PC 120-277V, Gray	18,339.75
41	STUART C IRBY CO INC	1-Trans, PM, 3ph, 750kVA, 13.8/8, 208/120	17,267.00
42	WARTSILA NORTH AMERICA	1-Waste Gate Valve and Actuator	16,485.72
43	U S ALLIANCE GROUP	June Credit Card Processing Fees	16,448.56
44	BORDER STATES ELECTRIC SUPPLY	34-Arrester, 10KV Station, Poly, Std Mount	14,091.32
45	VISION COMPANIES LLC (P)	Strategy and LJ 100,200 Leads Programs	13,875.00
46	VISION COMPANIES LLC (P)	May Hrs-Leadership Journey & Offsite Planning	13,462.50
47	BURNS & MCDONNELL INC (P)	Power Supply Infrastructure Plan-May Services	13,139.10
48	CENTURYLINK (P)	2018-23 Monthly Telecommunications	13,043.97
49	MINNESOTA ENERGY RESOURCES CO	May Gas for WES	12,883.36
50	RIVERWALK ROCHESTER LLC	CIP Conserve & Save Rebates-Lighting	12,834.70
51	MAYO FOUNDATION	CIP Conserve & Save Rebates-Lighting	12,631.22

Attachment: AP Board CrMo (10841 : AP Board Listing)



**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
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52	MACQUEEN EQUIPMENT	Conduit inspection camera w/330' cable	12,310.00
53	WESCO DISTRIBUTION INC	400-Air Flow Spoiler 4/0 To 336	12,141.00
54	CHS ROCHESTER	June Fuel-Electric	11,529.74
55	SCHMIDT GOODMAN OFFICE PRODUC	Design, Install-4 Cubicles for BEP,4 Chairs	11,229.36
56	DOWCO VALVE COMPANY INC	Valve Repairs Unit #3 at SLP	11,065.42
57	FORBROOK LANDSCAPING SERVICES	Replace Bushes/Landscape at Well Site#91	10,107.87
58	NETWORK SERVICES COMPANY	1-Floor buffer/sweeper, 20"	9,579.54
59	WIESER PRECAST STEPS INC (P)	2-Pulling vaults w/Xypex	9,516.16
60	NEW AGE TREE SERVICE INC	601C Tree Clearance Services~	9,298.13
61	ABB EPIS NW DISTRICT (SERVICE	Field Engineering Services for SC Shutdown	9,164.53
62	BARR ENGINEERING COMPANY (P)	Silver Lake Dam Inspection	9,036.11
63	STUART C IRBY CO INC	6-Trans, PM, 1ph, 50kVA, 13.8/8, 240/120	8,844.00
64	BARR ENGINEERING COMPANY (P)	General groundwater consulting services	8,366.00
65	ELEVATE MARKETING SOLUTIONS L	June Cable Advertising-Scam Calls Spot	8,015.00
66	WINKELS ELECTRIC INC	Transfermer Pad Install for New Bike Trail	7,955.00
67	OPTIV SECURITY INC	Executive Workshop PCI	7,950.00
68	PW POWER SYSTEMS INC	2-Check Valve, Eng. Heat GT2	7,941.00
69	HAWK & SON'S INC	Cascade Creek fuel tank install	7,862.50
70	WELLS FARGO BANK ACCT ANALYSI	2019 Banking Services-June	7,600.95
71	SUNBELT RENTALS	SLP Lighting Retrofit	6,920.76
72	HDR ENGINEERING INC	Water Main Analysis-May Services	6,805.54
73	ADVANTAGE DIST LLC (P)	5,013 Gal-Urea 32, WES	6,482.75
74	BORDER STATES ELECTRIC SUPPLY	4,000 Ft-Wire, AL, 600V, 4/0-2/0 NEU YS Tri Urd	6,314.04
75	PARSONS ELECTRIC LLC	Data Cabling & Card Readers for BEP	6,304.00
76	CITY OF ROCHESTER	Q2 City Attorney Services	6,250.00
77	EPLUS TECHNOLOGY INC	2019-22 WebX meetings	6,204.87
78	TWIN CITY SECURITY INC	2019 Security Services	6,055.20
79	CANNON ELECTRIC MOTOR dba	Replace windings in well motor	5,978.00
80	AMSA HOSPITALITY LLC	Cust Refund 3*723285-Cust Paid Bill Twice	5,956.88
81	BURNS & MCDONNELL INC (P)	Infrastructure Financial Modeling Study-May	5,941.28
82	CHS ROCHESTER	June Fuel-Water	5,927.15
83	EXPRESS SERVICES INC	2019 Seasonal staff facilities	5,883.95
84	BAIER GERALD	2019 Sweeping Services May & June	5,874.73
85	MINNESOTA ENERGY RESOURCES CO	May Gas for SLP	5,398.83
86	WARTSILA NORTH AMERICA	2-Cylinder Pressure Transducer	5,054.84
87	VERIZON WIRELESS	2019 Cell & Ipad Monthly Service	5,010.83
88	PITNEY BOWES 10041747 RESERVE	Prepay Postage to PB Reserve Account	5,000.00
89			
90		<b>Price Range Total:</b>	1,045,180.52
91			
92	<b><u>1,000 to 5,000 :</u></b>		
93			
94	SCHMIDT GOODMAN OFFICE PRODUC	6-Chairs, 4-File Cabinets,Misc Items for BEP	4,901.18
95	NEENAH FOUNDRY COMPANY	4-Manhole Cover w/Ring, 38.0"	4,899.15
96	CITY OF ROCHESTER	Unemployment Claim for Temp Line Workers	4,896.10
97	CONSOLIDATED COMMUNICATIONS d	Network and Co-location Services-June	4,860.92
98	ADVANCED DISPOSAL SVC SOLID W	2019 Waste removal SC-May & June	4,800.70
99	BOB THE BUG MAN LLC	2019 Rodent control (well houses)	4,635.82
100	STUART C IRBY CO INC	4-Trans, PM, 1ph, 25kVA, 13.8/8, 240/120	4,604.00
101	STUART C IRBY CO INC	50-Cutout, 15KV, 100A, NLB, Poly	4,580.00
102	STUART C IRBY CO INC	5-Trans, OH, 1ph, 25kVA, 13.8/8, 120/240	4,560.00

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103	STUART C IRBY CO INC	4-Trans, OH, 1ph, 37.5kVA,13.8/8,120/240	4,480.00
104	WARTSILA NORTH AMERICA	2-Turbo Inlet Exhaust Bellows	4,477.88
105	WARTSILA NORTH AMERICA	1-Control Unit CCM	4,353.39
106	PARSONS ELECTRIC LLC	Data cabling work in SC Facilities Office	4,258.00
107	NEW LINE MECHANICAL	Relocate eyewash,Inst Air Line & Drain Line	4,224.76
108	ELEVATE MARKETING SOLUTIONS L	June Cable Advertising-Scam Call Spot	4,210.00
109	KATS EXCAVATING LLC	Water SA Serv Repair-4170 Berkshire Rd SW	4,050.00
110	KNXR - FM	April Radio Ads	4,000.00
111	WARTSILA NORTH AMERICA	1-Engine Safety Module	3,997.11
112	STUART C IRBY CO INC	20-Grd Sleeve, 1ph Trans., 37 x 43 x 15	3,990.00
113	WARTSILA NORTH AMERICA	1-Control Unit MCM	3,974.84
114	WARTSILA NORTH AMERICA	4-Phase Pick-Up	3,741.04
115	CITY OF ROCHESTER	Workers Comp Payments	3,709.12
116	LAMONT COMPANIES	CIP Conserve & Save Rebates-Lighting	3,702.00
117	NETWORK SERVICES COMPANY	1-High pressure spray washer w/17 gal tank	3,639.50
118	GRAINGER INC	Guardrail base assembly	3,615.12
119	CREDIT MANAGEMENT LP	2019 Collections/Delinquent Services-June	3,602.50
120	WARTSILA NORTH AMERICA	1-Ignition Module WCD-10	3,551.75
121	MIDCONTINENT ISO INC	June MISO Billing	3,547.24
122	EPLUS TECHNOLOGY INC	Replace PA System Speakers at SC	3,420.00
123	GOODWAY TECHNOLOGIES CORP	1-Firetube boiler cleaner	3,404.25
124	EPLUS TECHNOLOGY INC	10-IP phone 8845	3,248.80
125	CITY OF ROCHESTER	Workers Compensation Fees-June	3,227.73
126	WARTSILA NORTH AMERICA	2-Control Valve Spare Part Kit	3,172.93
127	KATS EXCAVATING LLC	Water SA Service Repair-520 5th St SW	3,150.00
128	BORDER STATES ELECTRIC SUPPLY	120-Elbow, 15kV, 200A, LB,1/0 Sol,175-220Mil	3,114.00
129	WARTSILA NORTH AMERICA	Shipping & Freight for Wartsilla Invoices	3,056.64
130	WARTSILA NORTH AMERICA	2-Prechamber Starting Valve	2,992.76
131	WARTSILA NORTH AMERICA	4-Wastegate Exhaust Bellows	2,918.40
132	WESCO DISTRIBUTION INC	30-Bracket, Equip Mtg, 3ph, 48", 6 Mtgs	2,902.50
133	TECH SAFETY LINES	Bucket Self-Rescue-Recert Class for Line Crew	2,883.97
134	N HARRIS COMPUTER CORP	Modification-CCC-Cust Dep-Cayenta Project	2,880.00
135	ROCHESTER TOYOTA	CIP Conserve & Save Rebates-Lighting	2,875.00
136	BADGER METER INC (P)	3-Turbo 450 hydrant meter, 3"	2,850.00
137	ELEVATE MARKETING SOLUTIONS L	June Advertising Scams Spot	2,805.00
138	BOLTON AND MENK (P)	Antenna Review TMOB No. Heights #85	2,782.50
139	WARTSILA NORTH AMERICA	10-Spark Plug Coil Pack Spacer Tube	2,769.40
140	PITNEY BOWES GLOBAL FIN SVCS	2019 Inserter and Mailing System Lease-Q2	2,759.65
141	CITY OF WASECA	Mutual Aid Chgs-Employees & Truck/Equipm	2,731.18
142	D P C INDUSTRIES INC	36 Cyl-2019 Chlorine, 150 lb Cyl	2,727.00
143	SIDE EFFECTS INC	Advertising Mayo Scoreboard (3 yrs)	2,700.00
144	NETWORK SERVICES COMPANY	1-Extractor w/5 gal tank	2,695.35
145	ONLINE INFORMATION SERVICES I	2019 Utility Exchange Report-June	2,684.33
146	FORBROOK LANDSCAPING SERVICES	Elm Tree Removal-Well Site #91	2,600.00
147	EPLUS TECHNOLOGY INC	Maintenance-SMartnet on ISR4331 thru 11/1/20	2,548.01
148	BANKS JOSHUA C	Online Del of Photos,Video-Arbor Day,Awards	2,500.00
149	H&M #366	CIP Conserve & Save Rebates-Custom C & I	2,470.23
150	NETWORK SERVICES COMPANY	1-Sweeper Machine	2,454.32
151	WINKELS ELECTRIC INC	Install Power Pedestal Thursdays on First	2,419.00
152	NUSS TRUCKS OF ROCHESTER INC	20-Hexagon Nuts,Edge Saver,Bolt on Edge	2,408.31
153	S L CONTRACTING INC	Concrete for 1403 W 52N Frontage Rd	2,392.00

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154	ELITE CARD PAYMENT CENTER	10-30" Arc Flash-Magnetic Wall Mount Bar	2,388.04
155	U S A SAFETY SUPPLY	48-Glove, Leather Work, Lite Duty, Large	2,372.63
156	WARTSILA NORTH AMERICA	1-Electronic Unit IOM (UNIC C3)	2,371.54
157	CRESCENT ELECTRIC SUPPLY CO	1,000 Ft-Wire, AL, 600V, 350-4/0 NEU YS Tri Urd	2,352.00
158	IHEART MEDIA dba	Irrigation Water Ads-May	2,346.00
159	D P C INDUSTRIES INC	315 Gal-2019 Carus 8500 Aqua Mag F35	2,299.50
160	BADGER METER INC (P)	12-HRE Badger M-170 100W Itron ERT Integral	2,291.52
161	CPMI INC	Owner Rep Service Center Project-May	2,260.00
162	D P C INDUSTRIES INC	6,445 Lbs-2019 Hydrofluorosilicic Acid	2,242.85
163	WARTSILA NORTH AMERICA	2-Manifold Collector Outer Support Bolt	2,241.51
164	BOLTON AND MENK (P)	Antenna Review TMOB CCM High #89	2,187.50
165	WHITE BEAR MITSUBISHI dba	Tax,Licence & Regist-2019 Outlander(V657)	2,163.81
166	VIRTEVA LLC	Certificate Authority Upgrade-Consultant Servs	2,143.75
167	WARTSILA NORTH AMERICA	2-Common Manifold Exhaust Bellows	2,116.42
168	PARSONS ELECTRIC LLC	Electric muster room projector install	2,113.00
169	NETWORKFLEET INC	GPS Fleet Tracking-May	2,100.53
170	BARR ENGINEERING COMPANY (P)	Wellhead protection plan amendment	2,093.50
171	CLEMENTS CHEVROLET CADILLAC S	Tax,Licen & Regist-2019 Chev Silverado (V650)	2,079.69
172	CLEMENTS CHEVROLET CADILLAC S	Tax,Licen & Regist-2019 Chev Silverado (V655)	2,079.69
173	WESCO DISTRIBUTION INC	12-3" slide-in tags	2,052.00
174	GDS ASSOCIATES INC	2019 NERC Compliance Assistance	2,033.30
175	WARTSILA NORTH AMERICA	2-Prechamber Control Valve	2,032.40
176	ZIEGLER INC	IBM - Load Bank Equipment Rental-WES	1,994.00
177	OPEN ACCESS TECHNOLOGY	July OATI service	1,950.00
178	BADGER METER INC (P)	10-HRE Badger M-120 100W Itron ERT Integral	1,909.60
179	PW POWER SYSTEMS INC	1-Plug, Igniter-Gas Turbine	1,900.78
180	STUART C IRBY CO INC	2-Metal Sec. Encl, 3ph, 30"x67"x22" 200Amp	1,870.00
181	CANNON ELECTRIC MOTOR dba	Repaired Hollowshaft Well#23	1,850.00
182	U S A SAFETY SUPPLY	36-Glove, Leather Work, Lite Duty, Medium	1,779.47
183	ELITE CARD PAYMENT CENTER	MMUA Registration-MK, JS, KB, PH, SN, SJ	1,770.00
184	MERRICK INC	40 Ctn-Paper, Copier, 8-1/2 x 11 White 20#	1,747.62
185	KOTSCHHEVAR MARK	Travel, APPA, Austin,TX, Lodging	1,727.10
186	ACCURATE CALIBRATION SERVICES	Annual Calibration	1,710.00
187	DOWCO VALVE COMPANY INC	Valve Repairs unit 2 at SLP	1,656.88
188	IHEART MEDIA dba	Irrigation Ads-May	1,656.00
189	WARTSILA NORTH AMERICA	4-Pushrod	1,639.32
190	WARTSILA NORTH AMERICA	4-Temp Sensor, Exhaust Gas	1,634.48
191	STUART C IRBY CO INC	25-Arrester, 10kV, Dist, Elbow MOV	1,598.75
192	BADGER METER INC (P)	10-HRE Badger M-25 100W Itron ERT 10' Lead	1,584.40
193	DELL MARKETING LP	10-Computer, Dell 22 Inch Monitor	1,573.09
194	STUART C IRBY CO INC	24-Pedestal Dome Cover, Box Style	1,560.00
195	POWER SYSTEMS ENGINEERING INC	Arc Flash Study	1,552.00
196	SHRED IT USA JV LLC	Destruction of Docs Beyond Retention Date	1,545.75
197	S L CONTRACTING INC	Pour Curb & Sidewalk-724 22nd St NE	1,532.00
198	PROGRESSIVE TRUCK BODY REPAIR	Repair Truck Body-Chev Silverado (V655)	1,515.00
199	MISSISSIPPI WELDERS SUPPLY CO	Gases for Cascade Creek Turbine	1,507.56
200	KNXR - FM	Water Efficiency Ads-May	1,500.00
201	CDW GOVERNMENT INC	1-Deep rack enclosure	1,496.29
202	ELITE CARD PAYMENT CENTER	Travel, KBoston, Registration, APPA	1,475.00
203	ROCH AREA BUILDERS INC	2020 Home Show Booth Rental	1,460.00
204	SUTTON JEREMY	Travel, APPA, Austin,TX, Lodging	1,439.25

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205	WOJCIK MICHAEL	Travel,APPA, Austin,TX, Lodging	1,439.25
206	ZIEGLER INC	2-IBM - DG2 Radiator Coolant	1,435.16
207	EPLUS TECHNOLOGY INC	2019 Network maintenance services	1,431.00
208	DAVIES PRINTING COMPANY INC	30 Bx-Envelope, # 9 Remittance	1,421.19
209	WARTSILA NORTH AMERICA	2-Pressure Sensor, Crankcase Pressure	1,402.88
210	ITRON INC	MVWeb 2017-2020 Maintenance	1,377.00
211	WARTSILA NORTH AMERICA	2-Pressure Sensor, Charge Air Engine Inlet	1,347.22
212	WARTSILA NORTH AMERICA	2-Pressure Sensor, Main Gas	1,347.22
213	WARTSILA NORTH AMERICA	2-Pressure Sensor, LT Water CAC inlet	1,347.22
214	WARTSILA NORTH AMERICA	2-Pressure Sensor, HT Water Engine Inlet	1,347.22
215	WARTSILA NORTH AMERICA	2-Pressure Sensor	1,347.22
216	GDS ASSOCIATES INC	2019 MISO Attch O Consulting Service	1,340.00
217	BORDER STATES ELECTRIC SUPPLY	Silver Lake Plant Lighting Retrofit	1,339.32
218	STUART C IRBY CO INC	1-Trans, PM, 1ph, 37.5kVA,13.8/8,240/120	1,338.00
219	STUART C IRBY CO INC	1-Trans, PM, 1ph, 15kVA, 13.8/8, 240/120	1,273.00
220	SANDERS GREG	Travel,Meter School,Myrtle Beach,SC, Lod	1,271.20
221	GOPHER STATE ONE CALL	June Completed Tickets-Electric	1,270.35
222	GOPHER STATE ONE CALL	June Completed Tickets-Water	1,270.35
223	EPLUS TECHNOLOGY INC	10-UC Manager User Licenses	1,268.07
224	J & W INSTRUMENTS INC (P)	2-Rock Solid Chlorine Gas Sensor	1,250.00
225	PARSONS ELECTRIC LLC	3 Card Reader Re-Wirings	1,235.00
226	BOLTON AND MENK (P)	Antenna Review TMOB Rose Harbor #99	1,225.00
227	WARTSILA NORTH AMERICA	2-Pressure Sensor, Instrument Air Engine I	1,224.74
228	WARTSILA NORTH AMERICA	2-Pressure Sensor, Lube Oil Filter Inlet	1,224.74
229	WARTSILA NORTH AMERICA	2-Pressure Sensor, Lube Oil Engine Inlet	1,224.74
230	POWERMATION DIVISON	Motor,Adaptor,Cable,Device Net for SLP-WTB	1,213.95
231	CORE & MAIN LP (P)	60-Flag, Hydrant-2.5in. Loop	1,200.00
232	ROCHESTER ARMORED CAR CO INC	2019 Pick Up Services-June	1,187.24
233	CINTAS CORP	FR Uniform Services 3 yrs	1,186.32
234	BADGER METER INC (P)	5-HRE Badger 3"T450 100W Itron ERT Integra	1,174.65
235	WESTGATE SERVICE	CIP Conserve & Save Rebates-Lighting	1,162.10
236	HAWKINS INC	51 Gal Drums-Caustic Soda (SLP)	1,156.08
237	K A A L TV LLC	June Ads	1,150.00
238	BOSTON KRISTA	Travel,APPA, Austin, Lodging	1,146.77
239	ANCOM COMMUNICATIONS INC	Tech Services to repair radio	1,143.00
240	MINNESOTA ENERGY RESOURCES CO	May Gas for CC	1,138.33
241	BOLTON AND MENK (P)	New Cingular Airport Modification~	1,137.50
242	ATLAS COPCO COMPRESSORS LLC	1-Valve, Blow Down LD200, WES	1,116.99
243	CORE & MAIN LP (P)	2-WB67 Hydrant Ext., K562, 12.0	1,114.00
244	MARIC SARAFINA	Cust Ref 3*691110-Pd RPU In Error	1,110.00
245	BANKS JOSHUA C	Online delivery of photos WES,SC,Mayo HS	1,100.00
246	STUART C IRBY CO INC	5,000 Ft-Wire, Tracer, Orange, #12, CCS	1,100.00
247	EXPRESS SERVICES INC	2019 Temp Staff Business Services	1,090.56
248	STUART C IRBY CO INC	3,150 Ft-Wire, Copper, #6 SD Solid, Bare	1,086.75
249	WARTSILA NORTH AMERICA	20-Spark Plug Coil Pack Rebuild Kit	1,074.09
250	MAYO EMPLOYEES CREDIT UNION	CIP Conserve & Save Rebates-Lighting	1,065.00
251	VIKING ELECTRIC SUPPLY INC	2-Corded reel w/flying leads	1,064.02
252	BOLTON AND MENK (P)	Antenna Review TMOB John Adams #83	1,050.00
253	ELITE CARD PAYMENT CENTER	2-Eaton Tower parts for SLP	1,045.94
254	STEVE BENNING ELECTRIC	Rewire Lighting in Electrical Room-SC	1,045.00
255	STUART C IRBY CO INC	200-Conn, Bump Sleeve, #4 ACSR	1,030.00

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256	OPEN ACCESS TECHNOLOGY	OATI Tagging-July	1,016.67
257	MN DEPT OF NATURAL RESOURCES	License Exec-Misc Crossings in Olmsted Cty	1,015.00
258	BORDER STATES ELECTRIC SUPPLY	24-Bracket, Equip Mtg, 1ph, 1.500" x 18"	1,004.88
259	STEVE BENNING ELECTRIC	Move Scada Panel Water Tower #94	1,000.00
260	STEVE BENNING ELECTRIC	Move Scada Panel Water Tower #91	1,000.00
261			
262		<b>Price Range Total:</b>	372,022.83
263			
264	<b><u>0 to 1,000 :</u></b>		
265			
266	REBATES	Summarized transactions: 122	24,393.35
267	WARTSILA NORTH AMERICA	Summarized transactions: 77	18,818.71
268	EXPRESS SERVICES INC	Summarized transactions: 26	18,783.27
269	CUSTOMER REFUNDS (CIS)	Summarized transactions: 141	13,804.09
270	ELITE CARD PAYMENT CENTER	Summarized transactions: 66	12,566.26
271	BORDER STATES ELECTRIC SUPPLY	Summarized transactions: 40	9,651.29
272	WESCO DISTRIBUTION INC	Summarized transactions: 20	6,636.78
273	STUART C IRBY CO INC	Summarized transactions: 20	5,191.58
274	CORE & MAIN LP (P)	Summarized transactions: 21	5,058.53
275	U S A SAFETY SUPPLY	Summarized transactions: 28	5,034.14
276	GRAINGER INC	Summarized transactions: 33	4,790.89
277	INNOVATIVE OFFICE SOLUTIONS L	Summarized transactions: 23	4,538.24
278	CINTAS CORP	Summarized transactions: 29	4,170.85
279	NETWORK SERVICES COMPANY	Summarized transactions: 21	4,034.49
280	FIRST CLASS PLUMBING & HEATIN	Summarized transactions: 13	3,971.02
281	BOLTON AND MENK (P)	Summarized transactions: 11	3,780.00
282	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 37	3,209.72
283	STEVE BENNING ELECTRIC	Summarized transactions: 9	2,597.63
284	DAVIES PRINTING COMPANY INC	Summarized transactions: 5	2,583.65
285	EPLUS TECHNOLOGY INC	Summarized transactions: 5	2,503.40
286	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 28	2,469.93
287	CITY OF ROCHESTER	Summarized transactions: 7	2,426.19
288	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 6	1,894.61
289	ADVANCED DISPOSAL SVC SOLID W	Summarized transactions: 4	1,807.57
290	KNXR - FM	Summarized transactions: 2	1,800.00
291	AMAZON.COM	Summarized transactions: 12	1,781.31
292	ON SITE SANITATION INC	Summarized transactions: 5	1,773.58
293	CLEMENTS CHEVROLET CADILLAC S	Summarized transactions: 9	1,654.05
294	LAWSON PRODUCTS INC (P)	Summarized transactions: 9	1,593.41
295	S L CONTRACTING INC	Summarized transactions: 2	1,591.00
296	SUNBELT RENTALS	Summarized transactions: 2	1,503.96
297	CLAREY'S SAFETY EQUIPMENT dba	Summarized transactions: 3	1,467.45
298	ROOT RIVER HARDWOODS INC	Summarized transactions: 10	1,340.76
299	METRO SALES INC	Summarized transactions: 3	1,339.86
300	FORBROOK LANDSCAPING SERVICES	Summarized transactions: 4	1,313.93
301	HALO BRANDED SOLUTIONS	Summarized transactions: 6	1,295.47
302	NEENAH FOUNDRY COMPANY	Summarized transactions: 3	1,291.47
303	REMOTE SOLUTIONS LLC	Summarized transactions: 5	1,244.83
304	MASON TED	Summarized transactions: 6	1,244.24
305	FASTENAL COMPANY	Summarized transactions: 13	1,129.02
306	CULVER COMPANY INC	Summarized transactions: 2	1,103.22

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307	REINDERS INC	Summarized transactions: 6	1,084.48
308	CDW GOVERNMENT INC	Summarized transactions: 5	1,074.26
309	JACKSON SIDNEY	Summarized transactions: 4	1,031.62
310	DAKOTA SUPPLY GROUP	Summarized transactions: 2	1,009.00
311	SOMA CONSTRUCTION INC	Summarized transactions: 2	996.88
312	MACQUEEN EQUIPMENT	Summarized transactions: 3	964.64
313	USA BLUE BOOK DBA	Summarized transactions: 2	957.21
314	KOTSCHVAR MARK	Summarized transactions: 3	939.38
315	MNSHRM STATE COUNCIL	Summarized transactions: 1	933.85
316	ADVANCE AUTO PARTS	Summarized transactions: 13	923.48
317	NEW LINE MECHANICAL	Summarized transactions: 2	921.35
318	GARCIA GRAPHICS INC	Summarized transactions: 6	919.00
319	TREATMENT RESOURCES INC	Summarized transactions: 4	891.66
320	THOMAS TOOL & SUPPLY INC	Summarized transactions: 6	867.75
321	STEVE BENNING ELECTRIC	Summarized transactions: 3	855.00
322	CENTRAL STATES GROUP	Summarized transactions: 6	848.29
323	BRAATEN MELISSA	Summarized transactions: 6	844.72
324	CENTURYLINK (P)	Summarized transactions: 4	837.94
325	COLE PARMER INSTRUMENT CO	Summarized transactions: 3	801.73
326	AUTHORIZE.NET	Summarized transactions: 1	801.70
327	PROFESSIONAL INSTRUMENT COMPA	Summarized transactions: 1	801.56
328	SANDERS GREG	Summarized transactions: 2	790.00
329	ADVANTAGE DIST LLC (P)	Summarized transactions: 2	782.76
330	ACCORD ELECTRIC INC	Summarized transactions: 2	772.29
331	VIKING ELECTRIC SUPPLY INC	Summarized transactions: 11	763.89
332	ULTEIG ENGINEERS INC	Summarized transactions: 1	763.09
333	CONCAST INC	Summarized transactions: 3	754.54
334	TRUCKIN' AMERICA	Summarized transactions: 2	738.70
335	HDR ENGINEERING INC	Summarized transactions: 1	724.58
336	THE ENERGY AUTHORITY INC	Summarized transactions: 1	717.48
337	GOODWAY TECHNOLOGIES CORP	Summarized transactions: 10	677.45
338	K X L T TELEVISION INC	Summarized transactions: 1	650.00
339	WERNER ELECTRIC SUPPLY	Summarized transactions: 5	643.67
340	SCHUMACHER ELEVATOR COMPANY	Summarized transactions: 1	636.54
341	WARNING LITES OF MN INC (P)	Summarized transactions: 1	625.22
342	WABASHA IMPLEMENT	Summarized transactions: 3	624.10
343	N HARRIS COMPUTER CORP	Summarized transactions: 1	600.00
344	CONNEY SAFETY PRODUCTS LLC	Summarized transactions: 5	588.16
345	CORPORATE WEB SERVICES INC	Summarized transactions: 1	585.00
346	A T & T	Summarized transactions: 1	577.47
347	BOB THE BUG MAN LLC	Summarized transactions: 1	577.12
348	BLUESPIRE STRATEGIC MARKETING	Summarized transactions: 1	575.41
349	CREDIT MANAGEMENT LP	Summarized transactions: 2	565.58
350	BADGER METER INC (P)	Summarized transactions: 7	548.95
351	WINKELS ELECTRIC INC	Summarized transactions: 3	547.95
352	CINTAS CORP	Summarized transactions: 3	544.71
353	NORTHWESTERN POWER EQUIPMENT	Summarized transactions: 4	534.76
354	MCNEILUS STEEL INC	Summarized transactions: 1	534.59
355	NUVERA	Summarized transactions: 1	500.31
356	SOMA CONSTRUCTION INC	Summarized transactions: 1	489.64
357	G A ERNST & ASSOCIATES INC	Summarized transactions: 2	485.13

Attachment: AP Board CrMo (10841 : AP Board Listing)

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 06/11/2019 To 07/09/2019  
**Consolidated & Summarized Below 1,000**

358	NEW AGE TREE SERVICE INC	Summarized transactions: 1	480.94
359	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 2	477.20
360	INTERSTATE MOTOR TRUCKS INC	Summarized transactions: 2	471.54
361	SUTTON JEREMY	Summarized transactions: 2	468.35
362	GETGO INC	Summarized transactions: 2	457.15
363	MILESTONE MATERIALS	Summarized transactions: 1	447.60
364	AMERICAN PAYMENT CENTER	Summarized transactions: 1	441.39
365	ELECTRICAL TRAINING ALLIANCE	Summarized transactions: 1	424.86
366	TIMBERS SHAWN	Summarized transactions: 4	418.55
367	SANCO EQUIPMENT LLC	Summarized transactions: 3	414.16
368	SCHMIDT GOODMAN OFFICE PRODUC	Summarized transactions: 2	407.88
369	TRUCKIN' AMERICA	Summarized transactions: 1	394.74
370	BORENE LAW FIRM P.A.	Summarized transactions: 2	392.80
371	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 6	386.34
372	WSB & ASSOCIATES	Summarized transactions: 1	381.50
373	WOJCIK MICHAEL	Summarized transactions: 2	367.62
374	AMARIL UNIFORM COMPANY	Summarized transactions: 3	358.43
375	OLSEN CHAIN & CABLE CO INC	Summarized transactions: 6	352.33
376	PROPERTY RECORDS OLMSTED COUN	Summarized transactions: 1	350.00
377	BOSTON KRISTA	Summarized transactions: 2	344.38
378	THOMAS TOOL & SUPPLY INC	Summarized transactions: 1	340.00
379	CERUTTI SCOTT	Summarized transactions: 1	336.66
380	SMARTSIGN	Summarized transactions: 1	336.53
381	CLAREY'S SAFETY EQUIPMENT dba	Summarized transactions: 3	333.00
382	ATLAS COPCO COMPRESSORS LLC	Summarized transactions: 3	310.65
383	CHS ROCHESTER	Summarized transactions: 3	301.88
384	BANKS JOSHUA C	Summarized transactions: 1	300.00
385	CARRIER BLAKE	Summarized transactions: 1	300.00
386	MENARDS ROCHESTER NORTH	Summarized transactions: 6	296.53
387	ALTERNATIVE TECHNOLOGIES INC	Summarized transactions: 1	290.00
388	RDO EQUIPMENT COMPANY (P)	Summarized transactions: 1	288.50
389	CITY OF ROCHESTER	Summarized transactions: 3	278.12
390	LANGUAGE LINE SERVICES INC	Summarized transactions: 1	276.94
391	HACH COMPANY	Summarized transactions: 2	259.37
392	CURVATURE INC	Summarized transactions: 2	254.36
393	GRAYBAR ELECTRIC COMPANY INC	Summarized transactions: 4	252.26
394	K A A L TV LLC	Summarized transactions: 1	250.00
395	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 1	249.85
396	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 5	249.33
397	EVOQUA WATER TECHNOLOGIES LLC	Summarized transactions: 7	243.55
398	VANCO SERVICES LLC	Summarized transactions: 1	240.14
399	WARNING LITES OF MN INC (P)	Summarized transactions: 1	240.00
400	CORE & MAIN LP (P)	Summarized transactions: 1	234.00
401	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 4	228.61
402	TOKAY SOFTWARE	Summarized transactions: 1	217.00
403	PROGRESSIVE TRUCK BODY REPAIR	Summarized transactions: 2	216.25
404	PW POWER SYSTEMS INC	Summarized transactions: 7	209.53
405	SCHUMACHER EXCAVATING INC.	Summarized transactions: 1	205.50
406	POLLARDWATER dba	Summarized transactions: 4	199.09
407	FERGUSON WATERWORKS	Summarized transactions: 2	179.38
408	REBATES	Summarized transactions: 7	175.00

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**ROCHESTER PUBLIC UTILITIES**  
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409	WATER SYSTEMS COMPANY	Summarized transactions: 2	168.90
410	MN AMER WATER WORKS ASSN	Summarized transactions: 1	160.00
411	KAMAN INDUSTRIAL TECHNOLOGIES	Summarized transactions: 3	159.67
412	POSSABILITIES OF SOUTHERN MN	Summarized transactions: 1	156.00
413	ULINE	Summarized transactions: 2	151.48
414	R & M STEEL	Summarized transactions: 1	147.09
415	MENARDS ROCHESTER NORTH	Summarized transactions: 5	138.03
416	JENNINGS, STROUSS & SALMON PL	Summarized transactions: 1	138.00
417	DELL MARKETING LP	Summarized transactions: 1	137.87
418	SHERWIN WILLIAMS CO	Summarized transactions: 2	133.23
419	MIDWEST SIGNTECH OF ROCHESTER	Summarized transactions: 1	132.74
420	ADVANCE AUTO PARTS	Summarized transactions: 1	130.17
421	BAUER BUILT INC (P)	Summarized transactions: 1	129.95
422	MOTOROLA INC	Summarized transactions: 1	121.84
423	CHARTER COMMUNICATIONS HOLDIN	Summarized transactions: 1	119.21
424	HY VEE	Summarized transactions: 4	111.18
425	VERIZON WIRELESS	Summarized transactions: 1	109.96
426	MENARDS ROCHESTER SOUTH	Summarized transactions: 2	109.54
427	INGRAM PRODUCTS INC	Summarized transactions: 4	109.24
428	CLEMENTS CHEVROLET CADILLAC S	Summarized transactions: 1	108.98
429	KRUSE LUMBER	Summarized transactions: 2	105.36
430	FLAGSOURCE dba	Summarized transactions: 1	99.93
431	BROCK WHITE COMPANY LLC	Summarized transactions: 1	99.10
432	LORTON DATA INC	Summarized transactions: 1	97.98
433	CENTER FOR ENERGY AND ENVIRON	Summarized transactions: 1	96.19
434	PARSONS ELECTRIC LLC	Summarized transactions: 1	95.00
435	PROPERTY RECORDS OLMSTED COUN	Summarized transactions: 1	92.00
436	MIDWEST RENEWABLE ENERGY TRAC	Summarized transactions: 1	91.19
437	THRONDSOIN OIL & LP GAS CO	Summarized transactions: 9	90.68
438	ARNOLDS SUPPLY & KLEENIT CO (	Summarized transactions: 5	87.84
439	VIRTEVA LLC	Summarized transactions: 1	87.50
440	SLEEPY EYE TELEPHONE CO	Summarized transactions: 1	84.76
441	ASI SIGNAGE INNOVATIONS dba	Summarized transactions: 2	80.50
442	BARRY SCREEN PRINT CO dba	Summarized transactions: 2	80.16
443	FASTENAL COMPANY	Summarized transactions: 2	78.28
444	C & N UPHOLSTERY	Summarized transactions: 1	75.00
445	STURM DANNY K	Summarized transactions: 1	70.35
446	NETWORKFLEET INC	Summarized transactions: 2	65.37
447	HAWKINS INC	Summarized transactions: 2	62.97
448	GREAT RIVER ENERGY	Summarized transactions: 1	59.67
449	OSWEILER TODD	Summarized transactions: 2	59.14
450	POMPS TIRE SERVICE INC	Summarized transactions: 1	53.44
451	STAR TRIBUNE	Summarized transactions: 1	52.66
452	T E C INDUSTRIAL INC	Summarized transactions: 2	50.59
453	ROCH HUMAN RESOURCES ASSOCIAT	Summarized transactions: 1	50.00
454	ZEP SALES & SERVICE	Summarized transactions: 2	47.46
455	GLOBAL EQUIPMENT COMPANY	Summarized transactions: 3	45.61
456	CENTRAL FINANCE OLMSTED COUNT	Summarized transactions: 1	36.75
457	BECKLEYS OFFICE PRODUCTS INC	Summarized transactions: 1	32.59
458	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 1	26.79
459	ARROW ACE HARDWARE (P)	Summarized transactions: 1	20.30

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**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 06/11/2019 To 07/09/2019  
**Consolidated & Summarized Below 1,000**

460	ROCH WELDING INC	Summarized transactions: 1	20.00
461	T E C INDUSTRIAL INC	Summarized transactions: 1	16.80
462	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 1	14.97
463	RONCO ENGINEERING SALES INC	Summarized transactions: 1	13.50
464	HUMPHREY STEPHANIE	Summarized transactions: 1	12.36
465	MENARDS ROCHESTER SOUTH	Summarized transactions: 2	12.21
466	BJELLAND DUANE	Summarized transactions: 1	11.94
467	SEEME PRODUCTIONS LLC	Summarized transactions: 1	10.00
468	BADGER METER INC (P)	Summarized transactions: 1	9.28
469	J & W INSTRUMENTS INC (P)	Summarized transactions: 1	7.74
470	MISTER CARWASH	Summarized transactions: 1	6.66
471	NAPA AUTO PARTS (P)	Summarized transactions: 1	4.04
472	DAKOTA SUPPLY GROUP	Summarized transactions: 1	4.00
473	LARSON GUSTAVE A COMPANY INC	Summarized transactions: 1	2.96
474			
475		<b>Price Range Total:</b>	248,732.83
476			
477			
478		<b>Grand Total:</b>	11,516,116.70

Attachment: AP Board CrMo (10841 : AP Board Listing)

## FOR BOARD ACTION

Agenda Item # (ID # 10804)

Meeting Date: 7/23/2019

**SUBJECT: Foxcroft Circle Watermain Reconstruction**

**PREPARED BY: Mona Hoeft**

**ITEM DESCRIPTION:**

This project is a follow up to the 2018 Fox Pointe Ln SW Water Main replacement. The water main in this area was constructed deeper than current standards allow, which has resulted in expensive repairs and longer than normal outage durations to make needed repairs. This specific section of water main will replace a deep section of water main and connect to existing mains, which are at a normal bury depth. Attached is a map showing the construction area. It will also replace three gate valves, which are currently inoperable. The deep extension rods, which connect to the operating nut on the valve, have corroded off and we are no longer able to operate them to shut down the main during emergencies. The project is scheduled to occur between September 3 and October 31, 2019, but if pumpage remains low due to wet and cooler conditions, we may allow an earlier start. Letters will be sent out to approximately 90 residents informing them of the project and timeline prior to the project starting.

Sealed bids for the Foxcroft Circle watermain reconstruction project were opened on July 11, 2019, with two respondents as follows:

Vendor	Evaluated Total
Elcor Construction, Inc.	\$ 155,900
S.L. Contracting Inc.	\$ 175,315

S.L. Contracting failed to provide the required bid bond, resulting in an unresponsive bid.

Elcor's bid met the submission requirements and staff has no concerns about their ability to perform successfully. The bids are within the budgeted estimate for the project.

**UTILITY BOARD ACTION REQUESTED:**

Approve a resolution to reject the bid from S.L. Contracting, Inc., and accept the bid from Elcor Construction, Inc., in an amount of \$155,900.









## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to reject the bid received by S.L. Contracting, Inc. as non-responsive, and accept the bid from Elcor Construction, Inc., in the amount of \$155,900.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 23rd day of July, 2019.

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President

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Secretary

## FOR BOARD ACTION

Agenda Item # (ID # 10840)

Meeting Date: 7/23/2019

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**SUBJECT: 2019 Resource Plan**

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**PREPARED BY: Mark Kotschevar**

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ITEM DESCRIPTION:

RPU staff and representatives from Burns and McDonnell will present the results of the 2019 Resource Plan. This plan covers the time period from 2020 through 2039. The plan evaluates several future power supply options for replacing our current power supply contract with Southern Minnesota Municipal Power Agency when it expires in 2030.

UTILITY BOARD ACTION REQUESTED:

Staff requests the Board accept and place on file the 2019 Resource plan.