



## MEETING AGENDA – SEPTEMBER 25, 2018

BOARD ROOM  
4000 EAST RIVER ROAD NE  
ROCHESTER, MN 55906

4:00 PM

### Call to Order

1. **Recognition: Denise Miller**
2. **Approval of Agenda**
3. **Safety Moment**
4. **Approval of Minutes**
  1. Public Utility Board - Regular Meeting - Aug 28, 2018 4:00 PM
5. **Approval of Accounts Payable**
  1. A/P Board Listing

### NEW BUSINESS

#### Open Comment Period

*(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)*

6. **Regular Agenda**
  1. CapX - Resolution of the Coordinated Owners  
Resolution: CapX - Resolution of the Coordinated Owners
  2. Lake Zumbro Dredging Project
7. **Board Liaison Reports**
  1. RPU Index of Board Policies
8. **General Managers Report**
9. **Division Reports & Metrics**
10. **Other Business**
11. **Adjourn**

*The agenda and board packet for Utility Board meetings are available on-line at [www.rpu.org](http://www.rpu.org) and <http://rochestercitymn.iqm2.com/Citizens/Default.aspx>*



## MEETING MINUTES – AUGUST 28, 2018

BOARD ROOM  
4000 EAST RIVER ROAD NE  
ROCHESTER, MN 55906

4:00 PM

**Call to Order**

Attendee Name	Title	Status	Arrived
Mark Browning	Board Member	Present	
Tim Haskin	Board Member	Present	
Melissa Graner Johnson	Board Member	Present	
Brian Morgan	Board President	Present	
Michael Wojcik	Board Member	Present	

**1. Approval of Agenda**

1. **Motion to:** approve the agenda as presented

<b>RESULT:</b>	<b>APPROVED [UNANIMOUS]</b>
<b>MOVER:</b>	Michael Wojcik, Board Member
<b>SECONDER:</b>	Melissa Graner Johnson, Board Member
<b>AYES:</b>	Browning, Haskin, Johnson, Morgan, Wojcik

**2. Safety Moment**

With the introduction of this agenda item, President Morgan reviewed the Board's Worker Safety Policy, which states a commitment towards the safety of all RPU employees. The six incidents of recordable injuries this year reflect a deviation from that commitment, he said, as well as the many near-misses that have likely occurred. He further stated that making sure all employees go home safely is probably one of the most important things to any organization, and asked everyone to take a moment to think about the meaning of the words in the policy.

General Manager Mark Kotschevar replied that all of the bullet items in the policy are reviewed when an employee is first hired and are communicated in all-employee meetings. RPU's budget for safety last year was \$80,000, with 2,085 different courses given on safety-related topics. RPU has seven different departmental safety teams consisting of 62 employees, as well as an incident review team. Additionally, RPU has adopted the 16th edition of the American Public Power Association (APPA) safety manual, the industry standard for utility safety compliance.

The Board will continue to discuss a safety topic at the beginning of each meeting following approval of the agenda.

**3. Approval of Minutes**

Minutes Acceptance: Minutes of Aug 28, 2018 4:00 PM (Approval of Minutes)

1. Public Utility Board - Regular Meeting - Jun 26, 2018 4:00 PM
2. **Motion to:** approve the Minutes of June 26, 2018 as presented

<b>RESULT:</b>	<b>APPROVED [4 TO 0]</b>
<b>MOVER:</b>	Melissa Graner Johnson, Board Member
<b>SECONDER:</b>	Mark Browning, Board Member
<b>AYES:</b>	Mark Browning, Tim Haskin, Melissa Graner Johnson, Brian Morgan
<b>ABSTAIN:</b>	Michael Wojcik

3. Public Utility Board - Regular Meeting - Jul 24, 2018 4:00 PM
4. **Motion to:** approve the Minutes of July 24, 2018 as presented

<b>RESULT:</b>	<b>APPROVED [4 TO 0]</b>
<b>MOVER:</b>	Tim Haskin, Board Member
<b>SECONDER:</b>	Melissa Graner Johnson, Board Member
<b>AYES:</b>	Mark Browning, Tim Haskin, Melissa Graner Johnson, Brian Morgan
<b>ABSTAIN:</b>	Michael Wojcik

#### 4. Approval of Accounts Payable

Board Member Michael Wojcik asked about line item number 13, a payment to City of Rochester for street resurfacing costs. RPU Water Construction and Maintenance Manager Cary Johnson replied the payment is for the main break blacktop restoration projects from the last half of last year and the first half of this year.

President Morgan inquired about line item number 48, a payment to Wartsila North America for 110 spark plugs. Director of Power Resources Jeremy Sutton said the purchase is for spare parts at the Westside Energy Station.

Vice President Johnson recused herself from voting on line item number 474; President Morgan recused himself from voting on line item numbers 268 and 377.

1. a/p board listing

<b>RESULT:</b>	<b>APPROVED [UNANIMOUS]</b>
<b>MOVER:</b>	Melissa Graner Johnson, Board Member
<b>SECONDER:</b>	Mark Browning, Board Member
<b>AYES:</b>	Browning, Haskin, Johnson, Morgan, Wojcik

#### NEW BUSINESS

##### Open Comment Period

*(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)*

President Morgan opened the meeting for public comment. No one came forward to speak.

#### 5. Regular Agenda

1. Audit / Examination Services Engagement

*Accounting Manager Bryan Blom presented a request to the Board to approve the renewal of a contract for audit examination services with Baker Tilly Virchow Krause, LLP, for a three-year term, with two optional one-year contract*

extensions through the year 2022. The previous audit contract with Baker Tilly, with whom RPU has contracted for services since 2013, has expired. RPU prefers to continue using the services of Baker Tilly due to their experience with utility clients, said Mr. Blom. Audit fees covering the initial three-year agreement from 2018-2020 total \$124,200, and fees for the optional extensions in 2021 and 2022 are \$69,600 and \$71,700, respectively.

Vice President Johnson asked how often the utility bids for audit services? The last request was in 2012, said Mr. Blom. Board Member Mark Browning stated that from his experience on the Board's audit committee, Baker Tilly has been very thorough in their audit process. Board Member Michael Wojcik said he has a similar concern regarding rotation of audit services, and that having a different set of eyes reviewing the financials is critically important. He recommended the Board set a five or eight-year renewal term for audit service providers, to have safeguards in place, and staff should consider working with the City of Rochester / City Council to develop an appropriate policy.

2. Resolution: Renewal of Audit/Examination Services

*BE IT RESOLVED* by the Public Utility Board of the City of Rochester, Minnesota, to approve the proposal for Audit / Examination Services for the fiscal years 2018-2020 from Baker Tilly Virchow Krause, LLP, and authorize the Mayor and the City Clerk to execute the agreement for these services.

*BE IT ALSO RESOLVED* by the Public Utility Board of the City of Rochester, Minnesota, to authorize Management of the Public Utility to extend the agreement for Audit / Examination Services for fiscal years 2021 and 2022 at Management's discretion.

*Description*

The cost estimate for fiscal years 2018 through 2020 are:

**Three-year Audit/Examination Proposal**

<b><u>Year</u></b>	<b><u>GASB Audit</u></b>	<b><u>Regulatory Examination</u></b>	<b><u>Total</u></b>
2018	\$40,200	\$23,500	\$63,700
2019	\$41,400	\$24,200	\$65,600
2020	<u>\$42,600</u>	<u>\$24,900</u>	<u>\$67,500</u>
<b>Total</b>	<b><u>\$124,200</u></b>	<b><u>\$72,600</u></b>	<b><u>\$196,800</u></b>

The cost estimate for the two-optional fiscal years 2021 and 2022 are:

**Two Optional One-Year Extensions**

<b><u>Year</u></b>	<b><u>GASB Audit</u></b>	<b><u>Regulatory Examination</u></b>	<b><u>Total</u></b>
2021	\$43,900	\$25,700	\$69,600

2022	\$45,200	\$26,500	\$71,700
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*The Audit / Examination fees have been included in the annual budget. Approval is requested subject to future budget authorization.*

*Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of August, 2018.*

<b>RESULT:</b>	<b>ADOPTED [UNANIMOUS]</b>
<b>MOVER:</b>	Michael Wojcik, Board Member
<b>SECONDER:</b>	Melissa Graner Johnson, Board Member
<b>AYES:</b>	Browning, Haskin, Johnson, Morgan, Wojcik

3. 2019 Utility Board Meeting Dates

*General Manager Mark Kotschevar presented a list of proposed 2019 RPU Board meeting dates for Board approval. The dates will be posted on the RPU website and the City's web calendar.*

4. Resolution: 2019 Utility Board Meeting Dates

*BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the*

*2019 Utility Board Meeting Dates:*

*January 29*

*February 19*

*March 26*

*April 30*

*May 21*

*June 25*

*July 30*

*August 27*

*September 24*

*October 29*

*November 12*

*November 26*

*December 17*

*Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of August, 2018.*

<b>RESULT:</b>	<b>ADOPTED [UNANIMOUS]</b>
<b>MOVER:</b>	Michael Wojcik, Board Member
<b>SECONDER:</b>	Melissa Graner Johnson, Board Member
<b>AYES:</b>	Browning, Haskin, Johnson, Morgan, Wojcik

## 6. Informational

### 1. Water Main Replacement Prioritization Plan - Phase 1

*RPU Sr. Civil Engineer Doug Klamerus presented to the Board the first phase of RPU's water main replacement prioritization plan study prepared by consulting firm HDR. RPU's water main system has grown from under 300 miles in length in 1988 to a current length of 600 miles, and has had a relatively low break rate, with a five-year average of approximately 8 breaks per 100 miles. The pipe diameters in the RPU system range from 0.75 to 24 inches, said the HDR consultant.*

*The primary driver of pipe deterioration is the age and material of the pipe, with diameter being a secondary driver, as well as the soil composition that causes shrinking, swelling, steel corrosion and frost heave. Survey results show that RPU's water main replacement ratio of 0.19% is low compared to those of other communities of similar or larger size with older systems and a core with a lot of development (City of Minneapolis Water - 0.25%, Des Moines Water Works - 0.47%, Lincoln Water System - 0.57%, Metropolitan Utilities District - 0.38%, St. Paul Regional Water Services - 0.68%, City of St. Cloud - 0.57%, City of Sioux Falls - 1.14%, City of Cedar Rapids, 0.39% and City of Mankato - 0.26%). The deterioration factors of RPU's system will be used in the prioritization plan study phase 2.*

*Board Member Michael Wojcik asked how this will factor into capital improvement planning which will happen in the late first quarter of 2019, and if the study can be put on the RPU website. President Morgan wanted to know the cost per mile. Mr. Klamerus replied that it depends on the area, with residential areas running \$200 per foot, and downtown Rochester running \$350-\$400 per foot. Mr. Klamerus will return to the Board when phase 2 of the study is completed.*

### 2. Badger-Coulee Agreement

*General Manager Mark Kotschevar reported that RPU is in the final stages of negotiation for the Badger-Coulee agreement with the Southern Minnesota Municipal Power Association (SMMPA), for the construction of a CapX transmission line running from La Crosse, Wisconsin, to Madison, Wisconsin, resulting in revenue benefits to SMMPA pre-2030, and revenue benefits to RPU post-2030. RPU has been working with Austin Utilities, which is negotiating the same agreement, throughout the process, said Mr. Kotschevar. The RPU Board gave consensus to move forward with the negotiations of the agreement following the March 31, 2015 Board meeting after hearing a presentation outlining the benefits to SMMPA and RPU.*



*Board Member Michael Wojcik asked if RPU will be able to negotiate a fair deal. SMMPA has thus far been very open to coming up with an agreement, stated Mr. Kotschevar. Mr. Wojcik also asked about RPU's financial risks in the project. SMMPA would initially bond for the project, said Mr. Kotschevar, and RPU would have no bond exposure. City Attorney Jason Loos stated that he approves the terms in the agreement and sees no issues.*

*Mr. Kotschevar anticipates bringing the final agreement for approval to the Board at the September Board meeting.*

3. Public's Access to Board Members

*President Morgan shared that he received an e-mail from an RPU rate payer who had some frustration in reaching the RPU Board members through the RPU website. President Morgan posed the question, would the Board members be interested in posting their individual e-mails for public access, or having a one-stop drop-box feature on the website? Vice President Johnson stated that she supports public access, the only concern being spam and robot e-mails. She suggested a "CONTACT US" button feature. Board Member Michael Wojcik pointed out that Board members are public servants and work for a public body, therefore the public needs to have access rather than going through staff.*

*City Attorney Jason Loos reminded Board members that hitting "reply all" would create a meeting among Board members and be in violation of the open meeting law; additionally, how would they plan to keep track of who responded? Board Member Mark Browning asked if an RPU staff member could wade through the e-mails to see which ones should be forwarded to the Board? General Manager Mark Kotschevar suggested that a general e-mail domain be created, such as *rpuboard@rpu.org*, that would be forwarded to all five Board members. RPU staff will discuss this with the Board's communications committee in more detail and bring back a plan of action at next month's meeting.*

4. Lake Zumbro Dredging Update

*Director of Compliance and Public Affairs Steve Nyhus and Environmental and Regulatory Affairs Coordinator Todd Osweiller updated the Board on the status of the Lake Zumbro dredging project. The purpose of the project is to restore the lake by dredging six feet of silt upstream of the dam, said Mr. Nyhus, and RPU was approached to help fund \$1.167 million of the project back in December 2015, or one-third share. Another \$3.5 million has been funded by the State of Minnesota, along with \$640,000 to secure the site. The cost of dredging initially came in \$2.1 million too high, and was reduced by \$1 million, therefore the shortfall currently stands at \$1.1 million. The Lake Zumbro Improvement District is looking at property assessments to fund the largest portion of the shortfall, said Mr. Nyhus, since they have the most direct benefit. The Lake Zumbro Joint Powers Board held a meeting on September 12, 2018, to discuss funding options, and RPU received a letter from Board Chair Ken Brown, requesting a contribution of \$364,540, or one-third of the \$1.1 million shortfall.*

*General Manager Mark Kotschevar stated that there is a misconception that dredging Lake Zumbro will increase its energy output, however RPU gets little to*

*no monetary benefit from adding additional funding. Board Member Mark Browning said the state of Minnesota will not contribute any additional funds, therefore RPU and Olmsted county are left to pay the remaining share. Board Member Michael Wojcik stated he did not necessarily support this project to begin with, and \$364,540 is a large sum with a benefit to those adjacent to the lake, but no benefit to RPU. RPU has been more than a good community steward for land it does not own, and this is not benefitting rate payers in any way, he added. Mr. Kotschevar said that someone from the project is expected to appear at the next Board meeting to officially request a contribution from RPU. President Morgan asked staff to provide previous RPU Board minutes related to the project and distribute them to Board members for additional background information.*

5. Infrastructure Plan Update

*President Morgan and Board Member Tim Haskin stated that they developed some focus areas for the 2019 RPU infrastructure plan update and associated budget, which they shared with the Board. President Morgan said he would like to see a 100% renewable energy plan as an option, and Mr. Haskin said he would like more of a focus on street lighting, smart meters and the grant to the City of Rochester for electric buses. President Morgan also indicated that rate structure is not easy to change, but there should be alternatives offered. General Manager Mark Kotschevar stated that while there is no change planned in the current rate structure, there may be a change to the rates during the budget process.*

*Board Member Michael Wojcik would like to see an alternate option to the almost \$20 customer charge, he said. Mr. Haskin requested to see two to three average RPU bills for analysis purposes.*

## 7. Board Liaison Reports

There were no reports from the Board committees.

## 8. General Managers Report

General Manager Mark Kotschevar reported that the service territory agreement with Peoples Co-op is not quite ready for approval, and will be brought to the Board at next month's meeting.

Mr. Kotschevar congratulated the RPU marketing group, especially Key Accounts Representative Dru Larson, for work on the electric bus grant for the City of Rochester. Mr. Larson is currently working on a plan for a parking garage expansion and a charging station for the buses, he said.

Mr. Kotschevar was asked by the Minnesota Public Utilities Commission to give a presentation at a September 27, 2018 meeting in Rochester, during a planning session on Rochester's forward looking energy policy. He will coordinate the presentation with Kevin Bright.

Mr. Kotschevar reminded the Board members of the invitation they received to the SMMPA Annual Meeting on October 11, 2018, in Bloomington, Minnesota.

## 9. Division Reports & Metrics

Board Member Mark Browning asked if an item in the Customer Relations report regarding a pilot project starting in 2019 between the RPU marketing team and SMMPA for a retro-



commissioning incentive will be rolled out to commercial customers. Key Account Representative Dru Larson replied that the team is working with SMMPA to get large customers engaged, and next year will only be the pilot for the project.

Board Member Michael Wojcik asked about the current status of electric vehicle discussions with SMMPA, regarding quick charging vs. slow charging, and offering incentives to charge overnight. Incentives will be offered for in-home chargers, said Mr. Kotschevar. The MMUA/MREA task force is currently working on Conservation Improvement Program (CIP) legislation to allow utilities to provide rebates for electric vehicle charging, Mr. Kotschevar stated.

Mr. Kotschevar reported that RPU is conducting a study now to build an additional substation on the south side of Rochester, as far south as Eastwood Road, that would not require bringing transmission through the downtown area.

A motion was made by Mr. Wojcik to direct RPU staff to revise the utility's audit policy to require a change of financial audit firms to provide a fresh look at the financial data. Vice President Johson concurred the idea is worth discussing. Hearing the motion, President Morgan restated that RPU staff is to work with the City of Rochester on determining auditor best practices (setting term limits for audit firms and supporting a second set of eyes); Vice President Johnson seconded the motion; motion carried.

President Morgan noted that another OSHA recordable injury occurred this month. Since RPU is approaching four times the industry average for recordable injuries, something has got to change, he said. The Board discussed getting additional information describing the incidents to date. Mr. Kotschevar pointed out that if RPU has no additional recordable injuries, the incident rate will come down later in the year. President Morgan directed the Board policy committee to review the Worker Safety policy.

**10. Other Business**

**11. Adjourn**

*The agenda and board packet for Utility Board meetings are available on-line at [www.rpu.org](http://www.rpu.org) and <http://rochestercitymn.iqm2.com/Citizens/Default.aspx>*

Submitted by:

\_\_\_\_\_  
Secretary

Approved by the Board

\_\_\_\_\_  
Board President

\_\_\_\_\_  
Date

Minutes Acceptance: Minutes of Aug 28, 2018 4:00 PM (Approval of Minutes)

# ACCOUNTS PAYABLE

Meeting Date: 9/25/2018

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**SUBJECT: A/P Board Listing**

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**PREPARED BY: Terri Engle**

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Please approve

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 08/13/2018 To 09/12/2018  
**Consolidated & Summarized Below 1,000**

1           **Greater than 50,000 :**

2			
3	SOUTHERN MN MUNICIPAL POWER A	August SMMPA Bill	9,218,022.72
4	MN DEPT OF REVENUE	July Sales and Use Tax	925,029.23
5	CONSTELLATION NEWENERGY-GAS D	July Gas Charges	583,013.15
6	WESTSIDE ENERGY PARTNERS	Westside Energy Station EPC	248,185.71
7	MN DEPT OF REVENUE	June Actual Sales and Use Tax	284,411.43
8	THE ENERGY AUTHORITY INC	August MISO Transmission	183,416.64
9	A & A ELECT & UNDERGROUND CON	Directional Boring and Related Services	153,082.00
10	M.K. PAINTING INC	Bandel Reservoir #90 Re-paint	131,000.00
11	ABB INC. PAYMENT	Contract retention for Cascade Creek	71,543.00
12	MINNESOTA ENERGY RESOURCES CO	July Gas	60,125.70
13	ROCHESTER ASPHALT INC	Pave and stripe parking lot	52,281.27
14			
15			11,910,110.85

16

17           **5,000 to 50,000 :**

18			
19	BILLTRUST dba	16-18 CC/Billing/Mailing/IVR Services	49,394.50
20	U S ALLIANCE GROUP	August Credit Card Fees	49,034.67
21	LOWE'S HOME CENTER #2736	CIP Conserve & Save Rebates-Lighting and VSD's	46,495.00
22	OSMOSE UTILITIES SERVICES INC	2018 Pole Testing & Treatment	45,062.96
23	WRIGHT TREE SERVICE INC	2018 Hourly Tree Trimming~	38,866.37
24	CENTRAL MINNESOTA MUNICIPAL P	July & August Capacity Purchases	38,400.00
25	RED 44 APARTMENTS	CIP Conserve & Save Rebates-dishwasher, washer, light fixture & LED bulbs	35,328.00
26	DELTA STAR INC (P)	LV enclosure modification F6816	35,000.00
27	ALL SYSTEMS INSTALLATION dba	PA Speakers - Materials Only	32,459.01
28	PAAPE ENERGY SERVICE INC	Energy Mgmt System Upgrade	29,300.00
29	PEOPLES ENERGY COOPERATIVE (P)	August Compensable	29,174.30
30	BLACKBERRY CORPORATION	Blackberry Mobility Suite	28,798.54
31	ELCOR CONSTRUCTION INC	Douglas Trail Site Improvement	27,127.99
32	SPARTA CONSULTING INC	2017-18 SAP Application Support~	25,280.00
33	SYNERGIS TECHNOLOGIES LLC	Adept Desktop and Explorer Renew	24,755.42
34	THE ENERGY AUTHORITY INC	August TEA Resource Fee	22,776.24
35	GDS ASSOCIATES INC	Nerc Gap Analysis	22,673.13
36	MARSDEN BLDG MAINT LLC dba	Bldg Cleaning	22,240.86
37	BLUESPIRE STRATEGIC MARKETING	2016 - 2019 RPU Plugged In Contract	21,052.00
38	COMPUTER TASK GROUP INC	Project Coordinator for Cayenta Project	20,880.00
39	DELL MARKETING LP	20-Computer, Dell Optiplex 7050	20,466.56
40	ASPLUNDH TREE EXPERT CO INC (	405C line clearance~	16,711.38
41	RSP ARCHITECTS LTD.	Service Center expansion project	16,632.00
42	HUNT ELECTRIC CORP	Project Electrician Cascade Creek	15,329.29
43	USIC LOCATING SERVICES INC	2018 Locating Services	15,304.82
44	WAL-MART STORES, INC.	CIP Conserve & Save Rebates-Lighting	15,295.00
45	STUART C IRBY CO INC	3-Trans, PM, 3ph, 45kVA, 13.8/8,208/120 Std	15,228.00
46	BLACKBERRY CORPORATION	Quickstart Software	14,580.00
47	VISION COMPANIES LLC (P)	Organizational Strategy	13,912.50
48	ALL SYSTEMS INSTALLATION dba	VMS Camera System License/Support 3-yrs	13,891.61
49	CENTURYLINK	2018 Monthly Telecommunications	13,682.30
50	NEW ERA DEVELOPMENT LLC	CIP Conserve & Save Rebates-cooling equip	13,125.00
51	EPLUS TECHNOLOGY INC	Wireless access point	12,918.81
52	501 ON FIRST LLC	CIP Conserve & Save Rebates-washer, dishwasher & refrig	12,725.00

Attachment: AP Board CrMo (9546 : A/P Board Listing)

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 08/13/2018 To 09/12/2018  
**Consolidated & Summarized Below 1,000**

53	CHS ROCHESTER	July Fuel Purchases	12,340.45
54	CHS ROCHESTER	August Fuel	12,324.56
55	STUART C IRBY CO INC	1-Trans, PM, 3ph, 500kVA, 13.8/8, 480/277	12,102.00
56	N HARRIS COMPUTER CORP	Cayenta Implementation Services	12,060.00
57	SPECTRUM REACH	tree trimming / TB	11,582.00
58	BORDER STATES ELECTRIC SUPPLY	24-Meter, FM9S 2-Way 3-Register	9,853.45
59	BARR ENGINEERING COMPANY (P)	Vegetation Fee Survey Calcareous Fens	9,819.34
60	RESCO	10-Junction, LB, 200A, 5 Pos, w/Strap	9,511.21
61	ITRON INC	ltron maintenance 2018-2019	9,481.91
62	RIVERFRONT HOTEL LLC	CIP Conserve & Save Rebates-cooling equip	9,309.00
63	SCHMIDT GOODMAN OFFICE PRODUC	Furniture Pkg Fleet	9,169.03
64	CPMI INC	Service Center expansion project	9,030.00
65	WELLS FARGO BANK ACCT ANALYSI	2018 Banking Services	8,984.40
66	STUART C IRBY CO INC	1-Trans, PM, 3ph, 300kVA, 13.8/8, 480/277	8,874.00
67	DAKOTA SUPPLY GROUP	11,400 ft-Conduit, HDPE, 2.00, Empty	8,819.04
68	STUART C IRBY CO INC	1-Trans, PM, 3ph, 300kVA, 13.8/8, 208/120	8,818.00
69	DELTA STAR INC (P)	1-Bushing, 138KV, GE-Prolec Trans HV	8,571.00
70	SPECTRUM REACH	Tips from Tony	8,451.00
71	DELTA STAR INC (P)	4-Bushing assy	8,364.00
72	WALMART NORTH	CIP Conserve & Save Rebates-Lighting	7,995.00
73	A5 POWER SOLUTIONS	Single phase UPS module	7,958.00
74	RESCO	6-Arrester, 106kV, Station, W/ Ring, Poly	7,890.00
75	INSTITUTE FOR ENVIRONMENTAL	Manhole asbestos sampling	7,608.69
76	WESCO DISTRIBUTION INC	6,000 ft-Conduit, HDPE, 2.50, Empty, Sch 40	7,560.00
77	DELL MARKETING LP	6-Latitude 5590	7,319.88
78	THINK MUTUAL BANK	CIP Conserve & Save Rebates-Lighting	7,099.51
79	S L CONTRACTING INC	Bit crack filling driveway sites at wate	6,862.00
80	WARTSILA NORTH AMERICA	Rupture disc CV-S-I-LW DN1200	6,850.40
81	TWIN CITY SECURITY INC	2018 Security Services	6,559.83
82	CHS ROCHESTER	August Fuel	6,171.38
83	BADGER METER INC (P)	2-Meter, Bare 4" Badger Compound Round Flg	6,100.18
84	VERIZON WIRELESS	2018 Cell & IPad Monthly Service	6,091.09
85	SCANLON MURCH & ASSOCIATES LL	Cayenta Testing	5,974.50
86	BARR ENGINEERING COMPANY (P)	Roch Groundwater Model Update	5,922.00
87	CHS ROCHESTER	July Fuel Purchases	5,736.72
88	MICHAELS STORES INC	CIP Conserve & Save Rebates-Lighting	5,669.88
89	ADVANTAGE DIST LLC (P)	Urea 32, WES	5,563.06
90	THE ENERGY AUTHORITY INC	August Sales to TEA	5,367.52
91	EXPRESS SERVICES INC	2018 Seasonal staff facilities	5,358.00
92	WARTSILA NORTH AMERICA	Service kit C XA 120-150	5,265.56
93	BORDER STATES ELECTRIC SUPPLY	120-Meter, FM2S CL200 240V AMR	5,219.78
94	POWER SYSTEMS ENGINEERING INC	Substation Siting Study	5,125.92
95	SAM'S WEST, INC.	CIP Conserve & Save Rebates-Lighting	5,125.00
96	STUART C IRBY CO INC	1-Trans, PM, 3ph, 45kVA,13.8/8,208/120 Std	5,076.00
97	PITNEY BOWES 10041747 RESERVE	0906/1004174-Postage	5,000.00
98			
99			1,203,835.55
100			
101	<b><u>1,000 to 5,000 :</u></b>		
102			
103	ADVANCED DISPOSAL SVC SOLID W	2018 Waste removal SC	4,968.30
104	GALVANIZERS INC	1-Steel safety platform, SG1	4,966.25
105	D P C INDUSTRIES INC	2018 Carus 8500 Aqua Mag F35	4,766.90
106	DELTA STAR INC (P)	Douglas Trail T3 Completion	4,650.00

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 08/13/2018 To 09/12/2018  
**Consolidated & Summarized Below 1,000**

107	ROCHESTER PUBLIC SCHOOLS	CIP Conserve & Save Rebates-Lighting	4,639.00
108	GALVANIZERS INC	1-Steel safety form, SG2	4,567.50
109	NALCO COMPANY	55 gal-Nalco, 7293, Resin-Rinse (DEMIN)	4,530.33
110	PETRA MARQUART	Presentation Fee for Customer Service Tr	4,500.00
111	D P C INDUSTRIES INC	2018 Chlorine, 150 lb Cyl	4,469.25
112	PW POWER SYSTEMS INC	Plug, Igniter-Gas Turbine	4,399.62
113	CITY OF ROCHESTER	Medical Services	4,275.00
114	D P C INDUSTRIES INC	2018 Hydrofluorosilicic Acid - Delivered	4,229.94
115	EPLUS TECHNOLOGY INC	Cisco One Foundation Perpetual software	4,226.91
116	NALCO COMPANY	Nalco, PC-191T.12 Antiscale (DEMIN)	4,143.36
117	VERTEX US HOLDINGS INC	Consulting Services for Data Migration	4,008.30
118	SOLID WASTE OLMSTED COUNTY	Electricity purchased by RPU	3,945.26
119	STUART C IRBY CO INC	50-Cutout, 15KV, 100A, NLB, Poly	3,895.00
120	BADGER METER INC (P)	2-Meter, Bare 3" Badger Compound Round Flg	3,787.42
121	TELEDYNE MONITOR LABS INC	2018 RegPerfect Maint Agreement- CCCT	3,724.59
122	BADGER METER INC (P)	20-HRE Badger M-120 100W Itron ERT Integral	3,708.00
123	MINNESOTA BACKFLOW SERVICES L	backflow preventers test / CJ	3,687.50
124	ROCHESTER GOLF AND COUNTRY CL	Easement for Rochester Golf & Country Cl	3,664.11
125	BENTLEY SYSTEMS INC	2018-2019 WaterCAD Software Maintenance	3,661.00
126	ASPEN INC	Relay database maintenace (2018-2021)	3,615.90
127	HARRIS ROCHESTER INC	AHU replacement cost estimating	3,600.00
128	CORE & MAIN LP (P)	1-Hydrant, 8 ft	3,291.00
129	BORDER STATES ELECTRIC SUPPLY	8-Meter, FM2S CL200 MRV 2-Way	3,284.48
130	MINNESOTA CHILDRENS MUSEUM	2018 Exhibits Hosting Grant	3,250.00
131	VETERANS OF FOREIGN WARS	CIP Conserve & Save Rebates-Lighting	3,229.10
132	BAIER GERALD	2018 Sweeping Services Jan-December	3,181.00
133	CONSOLIDATED COMMUNICATIONS d	17-19 Network and Collocation Services	3,130.02
134	WESCO DISTRIBUTION INC	1-Switch, Air, Unit Top, 3ph, 900A, LB	3,088.00
135	IHEART MEDIA dba	radio spots - rate seminar, tree trimmin	3,036.00
136	SOLARWINDS INC	2019 Network Performance Renewal	3,032.00
137	READY MIX CONCRETE COMPANY LL	1st Ave SW and Browadway	3,013.88
138	SAFETY KLEEN CORPORATION	Dispose of water in the Regulated Waste	2,985.00
139	READY MIX CONCRETE COMPANY LL	4TH ST AND 1ST AVE SW	2,885.63
140	AIRGAS SAFETY INC	6-Portable gas detector	2,861.59
141	ELITE CARD PAYMENT CENTER	Data Visuallization Training	2,800.00
142	ROSEMOUNT INC	Pressure transmitter	2,760.49
143	RESCO	24-CT Bar Type 600/5 Small Bar RITZ	2,760.00
144	DECOOK EXCAVATING INC	Wall removal and rebuild Willow Creek Substation	2,706.00
145	CITY OF ROCHESTER	NERC Compliance Project Eng Job Posting	2,690.00
146	JIM WHITING NURSERY/GARDEN CT	Tree replacement next to transmission li	2,659.96
147	WESCO DISTRIBUTION INC	18-Arrester, 10kV, Dist, Parking Stand	2,547.00
148	WORKS COMPUTING INC	Professional Services by Paul Coe	2,520.00
149	BLACKBERRY CORPORATION	Training	2,500.00
150	WESCO DISTRIBUTION INC	50-Fuse Holder, Straight Line, Breakaway	2,386.50
151	NETWORKFLEET INC	2018 Monthly Charge - GPS Fleet Tracking	2,335.50
152	MIDCONTINENT ISO INC	August MISO Bill	2,275.97
153	MERIT CONTRACTING INC (P)	Well House Roof Asset Program 17-20	2,251.00
154	MERIT CONTRACTING INC (P)	SLP Roof Asset Program 17-20	2,248.00
155	A5 POWER SOLUTIONS	Netcom monitoring unit	2,239.00
156	RESCO	18-Junction, LB, 200A, 4 Pos, w/Strap	2,178.72
157	BROADWAY HOSPITALITY LLC	CIP Conserve & Save Rebates-Lighting	2,160.50
158	ADVANTAGE DIST LLC (P)	deionized water for WES / AL	2,120.83
159	CITY OF ROCHESTER	Workers Comp Fees	2,090.45
160	WARTSILA NORTH AMERICA	VALVE ASSEMBLY	1,990.98

Attachment: AP Board CrMo (9546 : A/P Board Listing)

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
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161	DAKOTA SUPPLY GROUP	Bronze Swivel Connection, .750, 3/4	1,980.00
162	OPEN ACCESS TECHNOLOGY	OATI Services for the August	1,950.00
163	OPEN ACCESS TECHNOLOGY	OATI Services for the September	1,950.00
164	CORE & MAIN LP (P)	epxy, gasket, restraint / MB	1,938.91
165	NALCO COMPANY	Nalco, N356	1,884.84
166	RESCO	Trans Pad, Black Plastic	1,884.00
167	WARTSILA NORTH AMERICA	Ebara service kit for ACDU 120/315 T3H	1,867.28
168	PW POWER SYSTEMS INC	Cable-Exciter, Right Spark Ign	1,863.49
169	GDS ASSOCIATES INC	MISO Atch O Consulting Service	1,849.18
170	WARTSILA NORTH AMERICA	Postage And Shipping for parts to WES	1,820.31
171	ELITE CARD PAYMENT CENTER	APPA-2018 RP3 App Fee-Large Utility	1,800.00
172	VALOR MECHANICAL	labor for pump changeout	1,780.00
173	CRESCENT ELECTRIC SUPPLY CO	Wire, Copper, #2 Str, Bare	1,771.70
174	ELITE CARD PAYMENT CENTER	Traning for Bill Heimer	1,760.00
175	AIRGAS SAFETY INC	Air sampling pump	1,730.00
176	MERIT CONTRACTING INC (P)	SLP Off Site Roof Asset Program 17-20	1,675.00
177	SEEME PRODUCTIONS LLC	tips from tony	1,660.00
178	POWER SYSTEMS ENGINEERING INC	RPU Huawei Inverter Review	1,621.50
179	WARTSILA NORTH AMERICA	Setup charge for WES	1,607.10
180	DELL MARKETING LP	Computer, Dell 22 Inch Monitor	1,597.67
181	CHOSEN VALLEY TESTING	CSC Special Inspec and Testing Services	1,571.00
182	STUART C IRBY CO INC	Pedestal Dome Cover, Box Style	1,560.00
183	SCOTT ROBERT	CIP Conserve & Save Rebates-geo thermal	1,520.00
184	WSB & ASSOCIATES	Determine prop descip for Roch Golf & Co	1,500.00
185	SPRINGER APPRAISAL ASSOC INC	Well 42 Preliminary Investigation	1,500.00
186	VIKING ELECTRIC SUPPLY INC	Luminaire, Rental, LED, 30-50W, 120V	1,496.25
187	SUNBELT RENTALS	Fork Lift Rental	1,490.10
188	MERIT CONTRACTING INC (P)	Substation Roof Asset Program 17-20	1,483.00
189	HARRIS ROCHESTER INC	Equipment repairs in Data Center	1,450.00
190	HARRIS ROCHESTER INC	Repair to Data Center AC Unit Materials	1,446.32
191	STUART C IRBY CO INC	Pedestal Base, Secondary, w/o Cover	1,440.00
192	CRESCENT ELECTRIC SUPPLY CO	Wire, Copper, 600V, 12-2 Solid w/Grd, UF	1,382.54
193	CREDIT MANAGEMENT LP	2018 Collections/Delinquent Services	1,379.35
194	CRESCENT ELECTRIC SUPPLY CO	Anchor Bolt, 1.00" x 40.00", Streetlight	1,361.59
195	FASTENAL COMPANY	Chain, .312", Blk, Gr 80, 5100# Working	1,335.94
196	ON SITE SANITATION INC	2018 Toilet Rental Services	1,313.54
197	CITY OF ROCHESTER	Workers Comp Fees July 2018	1,282.00
198	MN SUPPLY COMPANY INC (P)	field labor to repair error code on a truck	1,272.96
199	GOPHER STATE ONE CALL	Completed Tickets-electric-July	1,243.35
200	GOPHER STATE ONE CALL	Completed Tickets-water-July	1,243.35
201	WARTSILA NORTH AMERICA	PNEUMATIC BUTTERFLY VALVE DN150	1,240.56
202	AIRGAS SAFETY INC	Air flow calibrator	1,235.00
203	CENTRAL MN SENIOR HOUSING LLC	CIP Conserve & Save Rebates-LED fixture	1,217.10
204	ALL SYSTEMS INSTALLATION dba	Low Voltage SC Expansion Contract	1,215.05
205	STUART C IRBY CO INC	U-Guard, 2.0" x 10', Steel	1,212.00
206	STUART C IRBY CO INC	Trans, PM, 1ph, 25kVA, 13.8/8, 240/120	1,195.00
207	BARR ENGINEERING COMPANY (P)	PCSI Pilot Process MDH	1,194.50
208	ROCHESTER ARMORED CAR CO INC	2018 Pick Up Services	1,187.24
209	GOPHER STATE ONE CALL	August Completed Tickets-electric	1,184.63
210	GOPHER STATE ONE CALL	August Completed Tickets-water	1,184.62
211	BARTON BROTHERS CONSTRUCTION	CIP Conserve & Save Rebates-LED fixture	1,145.00
212	GRAYBAR ELECTRIC COMPANY INC	Rubber Cover Up	1,135.42
213	ULINE	Ladder and tool box	1,130.74
214	OPTIV SECURITY INC	2018-2019 Juniper Care NextDay Renewal	1,119.17

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215	BABCOCK & WILCOX COMPANY INC	Electrode,109278-000A&010A, Drum Level	1,118.77
216	ELITE CARD PAYMENT CENTER	Travel, TEA Conf, DBierbam, Registration	1,100.00
217	STUART C IRBY CO INC	Leather Glove Protector 10.0	1,092.69
218	SHI INTERNATIONAL CORP (P)	Adobe Captivate License - 34 mos	1,056.99
219	HAWKINS INC	Caustic Soda (SLP) 51 Gallon Drums	1,030.17
220	ELITE CARD PAYMENT CENTER	Travel,AWWA,CJohnson,jLenn,NFitch, AHovd	1,020.00
221	EXPRESS SERVICES INC	2018 Temp Staff Finance/Purchasing	1,014.64
222	ULTEIG ENGINEERS INC	Engineering Svrs Cascade Creek Bus Duct	1,008.50
223	BORDER STATES ELECTRIC SUPPLY	Wrench, Security (Fargo)	1,007.28
224	AUTHORIZE.NET	2018 Credit Card Processing Services	1,000.90
	ALL SYSTEMS INSTALLATION dba	Release Retainage for Security System Douglas Trail	1,000.00
225			
226	A5 POWER SOLUTIONS	Wall mounted external by-pass switch	1,000.00
227			
228			286,426.28
229			
230	<b><u>0 to 1,000 :</u></b>		
231			
232	REBATES	Summarized transactions: 172	38,649.54
233	EXPRESS SERVICES INC	Summarized transactions: 34	24,699.63
234	ELITE CARD PAYMENT CENTER	Summarized transactions: 74	17,503.30
235	STUART C IRBY CO INC	Summarized transactions: 32	8,841.76
236	CINTAS CORP	Summarized transactions: 40	6,898.51
237	Customer Refunds (CIS)	Summarized transactions: 98	6,682.76
238	CORE & MAIN LP (P)	Summarized transactions: 29	5,944.53
239	BORDER STATES ELECTRIC SUPPLY	Summarized transactions: 23	5,776.46
240	BADGER METER INC (P)	Summarized transactions: 51	5,411.73
241	WARTSILA NORTH AMERICA	Summarized transactions: 14	4,199.80
242	WESCO DISTRIBUTION INC	Summarized transactions: 20	4,188.78
243	AMAZON.COM	Summarized transactions: 26	3,936.99
244	ASPLUNDH TREE EXPERT CO INC (	Summarized transactions: 6	3,908.33
245	VIKING ELECTRIC SUPPLY INC	Summarized transactions: 26	3,551.55
246	EPLUS TECHNOLOGY INC	Summarized transactions: 7	3,252.25
247	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 35	3,243.94
248	GRAINGER INC	Summarized transactions: 33	3,231.01
249	LAWSON PRODUCTS INC (P)	Summarized transactions: 12	2,987.36
250	U S A SAFETY SUPPLY	Summarized transactions: 18	2,820.86
251	AMARIL UNIFORM COMPANY	Summarized transactions: 20	2,766.52
252	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 35	2,711.37
253	RESCO	Summarized transactions: 10	2,463.48
254	SARGENTS LANDSCAPE NURSERY IN	Summarized transactions: 26	2,214.78
255	FASTENAL COMPANY	Summarized transactions: 31	2,181.04
256	POLLARDWATER	Summarized transactions: 13	2,012.46
257	A5 POWER SOLUTIONS	Summarized transactions: 6	1,998.86
258	OPEN ACCESS TECHNOLOGY	Summarized transactions: 2	1,974.10
259	FIRST CLASS PLUMBING & HEATIN	Summarized transactions: 12	1,965.81
260	ADVANCE AUTO PARTS	Summarized transactions: 39	1,913.87
261	INNOVATIVE OFFICE SOLUTIONS L	Summarized transactions: 19	1,892.45
262	CITY OF ROCHESTER	Summarized transactions: 12	1,808.77
263	BOLTON AND MENK (P)	Summarized transactions: 6	1,650.00
264	WRIGHT TREE SERVICE INC	Summarized transactions: 2	1,592.86
265	DELL MARKETING LP	Summarized transactions: 5	1,589.30
266	SHERWIN WILLIAMS CO	Summarized transactions: 6	1,587.27
267	A & A ELECT & UNDERGROUND CON	Summarized transactions: 3	1,540.00

**ROCHESTER PUBLIC UTILITIES**  
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268	GALVANIZERS INC	Summarized transactions: 3	1,531.82
269	BENSON ANTHONY	Summarized transactions: 3	1,463.90
270	STEVE BENNING ELECTRIC	Summarized transactions: 4	1,405.13
271	HARRIS ROCHESTER INC	Summarized transactions: 4	1,387.06
272	NETWORK SERVICES COMPANY	Summarized transactions: 10	1,386.47
273	ZEE MEDICAL SERVICE INC (P)	Summarized transactions: 4	1,369.80
274	DAVIES PRINTING COMPANY INC	Summarized transactions: 2	1,340.22
275	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 6	1,270.86
276	WERNER ELECTRIC SUPPLY	Summarized transactions: 8	1,258.97
277	ALDEN POOL & MUNICIPAL SUPPLY	Summarized transactions: 5	1,254.50
278	SANDERS GREG	Summarized transactions: 3	1,238.04
279	SUNBELT RENTALS	Summarized transactions: 2	1,186.12
280	FERGUSON ENTERPRISES INC #165	Summarized transactions: 6	1,181.94
281	TRUCK UTILITIES INC	Summarized transactions: 2	1,086.00
282	UNITED RENTALS INC	Summarized transactions: 6	1,055.44
283	ADVANCED DISPOSAL SVC SOLID W	Summarized transactions: 4	1,036.04
284	FIRST SUPPLY (P)	Summarized transactions: 7	1,015.94
285	SCHMIDT GOODMAN OFFICE PRODUC	Summarized transactions: 2	1,006.97
286	KORTERRA INC	Summarized transactions: 1	979.58
287	KORTERRA INC	Summarized transactions: 1	979.58
288	FEDEX FREIGHT INC	Summarized transactions: 3	977.12
289	SUPERIOR COMPANIES OF MINNESO	Summarized transactions: 2	932.00
290	HALLBERG ENGINEERING INC	Summarized transactions: 1	930.00
291	SOMA CONSTRUCTION INC	Summarized transactions: 1	919.33
292	HACH COMPANY	Summarized transactions: 4	918.17
293	ADVANTAGE DIST LLC (P)	Summarized transactions: 5	917.54
294	STANTEC CONSULTING SERVICES I	Summarized transactions: 1	917.00
295	CHS ROCHESTER	Summarized transactions: 3	906.25
296	WINKELS ELECTRIC INC	Summarized transactions: 2	904.26
297	PROLINE DISTRIBUTORS	Summarized transactions: 3	880.52
298	MP NEXLEVEL	Summarized transactions: 1	868.00
299	CENTURYLINK	Summarized transactions: 3	866.23
300	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 11	853.03
301	VALOR MECHANICAL	Summarized transactions: 1	837.79
302	MERIT CONTRACTING INC (P)	Summarized transactions: 1	814.00
303	INTERSTATE MOTOR TRUCKS INC	Summarized transactions: 7	810.50
304	SOLARWINDS INC	Summarized transactions: 1	810.11
305	CONVAL INC	Summarized transactions: 3	795.52
306	SPECTRUM REACH	Summarized transactions: 4	779.00
307	THOMAS TOOL & SUPPLY INC	Summarized transactions: 6	776.04
308	SARGENTS LANDSCAPE NURSERY IN	Summarized transactions: 16	761.60
309	CLAREY'S SAFETY EQUIPMENT dba	Summarized transactions: 4	761.49
310	CINTAS CORP	Summarized transactions: 4	758.81
311	HALO BRANDED SOLUTIONS	Summarized transactions: 2	740.66
312	BOSTON KRISTA	Summarized transactions: 4	722.55
313	MENARDS ROCHESTER NORTH	Summarized transactions: 8	715.66
314	ERC WIPING PRODUCTS INC	Summarized transactions: 2	714.30
315	K A A L TV LLC	Summarized transactions: 1	700.00
316	ROCH PLUMBING & HEATING CO IN	Summarized transactions: 2	694.93
317	BARR ENGINEERING COMPANY (P)	Summarized transactions: 2	668.50
318	ROSEMOUNT INC	Summarized transactions: 4	660.24
319	J & W INSTRUMENTS INC (P)	Summarized transactions: 2	646.84
320	REINDERS INC	Summarized transactions: 2	643.27
321	STEVE BENNING ELECTRIC	Summarized transactions: 2	638.22

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322	STATE SUPPLY CO	Summarized transactions: 2	636.38
323	AIRGAS SAFETY INC	Summarized transactions: 6	633.59
324	MEG CORP	Summarized transactions: 1	625.22
325	ROCH AREA BUILDERS INC	Summarized transactions: 1	615.00
326	FLUITEK CORP	Summarized transactions: 2	611.23
327	MN MUNICIPAL UTILITIES ASSN C	Summarized transactions: 1	600.00
328	WUMS APDA	Summarized transactions: 2	600.00
329	MEGGER (P)	Summarized transactions: 5	599.91
330	PW POWER SYSTEMS INC	Summarized transactions: 8	599.26
331	BOWMANS SAFE & LOCK SHOP LTD	Summarized transactions: 4	597.86
332	MN SUPPLY COMPANY INC (P)	Summarized transactions: 4	588.41
333	THE FENCE PROS LLC (P)	Summarized transactions: 1	575.00
334	JOHNSON PRINTING CO INC	Summarized transactions: 1	574.99
335	A T & T	Summarized transactions: 1	572.91
336	DELTA STAR INC (P)	Summarized transactions: 4	563.84
337	FCX PERFORMANCE INC	Summarized transactions: 2	556.01
338	M T U ON SITE ENERGY	Summarized transactions: 1	546.25
339	LANGUAGE LINE SERVICES INC	Summarized transactions: 2	508.82
340	ALL SYSTEMS INSTALLATION dba	Summarized transactions: 2	499.24
341	TMS JOHNSON INC	Summarized transactions: 1	475.00
342	EVOQUA WATER TECHNOLOGIES LLC	Summarized transactions: 3	467.81
343	JOHN HENRY FOSTER MN INC	Summarized transactions: 2	453.30
344	PROPERTY RECORDS OLMSTED COUN	Summarized transactions: 6	442.00
345	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 2	441.68
346	MENARDS ROCHESTER NORTH	Summarized transactions: 5	431.68
347	GRAYBAR ELECTRIC COMPANY INC	Summarized transactions: 7	431.13
348	ALTERNATIVE TECHNOLOGIES INC	Summarized transactions: 2	415.00
349	ANDERSON JUDITH	Summarized transactions: 1	415.00
350	JS LAWN CARE	Summarized transactions: 1	413.04
351	CRW ARCHITECTURE + DESIGN GRO	Summarized transactions: 1	400.00
352	RONCO ENGINEERING SALES INC	Summarized transactions: 1	399.06
353	FEDEX SHIPPING	Summarized transactions: 11	393.78
354	REBATES	Summarized transactions: 13	386.00
355	JACKSON SIDNEY	Summarized transactions: 2	385.72
356	FAST PHONE REPAIR LLC	Summarized transactions: 1	379.99
357	NALCO COMPANY	Summarized transactions: 4	379.84
358	COLE PARMER INSTRUMENT CO	Summarized transactions: 3	379.31
359	BLUESPIRE STRATEGIC MARKETING	Summarized transactions: 1	369.61
360	CDW GOVERNMENT INC	Summarized transactions: 4	367.66
361	SCHLINK WALTER	Summarized transactions: 3	342.94
362	SCHEEL LAWRENCE	Summarized transactions: 4	338.04
363	USA BLUE BOOK DBA	Summarized transactions: 3	333.26
364	CORPORATE WEB SERVICES INC	Summarized transactions: 2	329.85
365	KOTSCHVAR MARK	Summarized transactions: 3	324.43
366	DAKOTA SUPPLY GROUP	Summarized transactions: 8	322.36
367	SAFETY KLEEN CORPORATION	Summarized transactions: 2	321.49
368	KAUTZ TRAILER SALES dba	Summarized transactions: 1	320.63
369	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 1	318.34
370	ELECTRICAL TRAINING ALLIANCE	Summarized transactions: 1	318.00
371	G A ERNST & ASSOCIATES INC	Summarized transactions: 2	301.39
372	CLEMENTS CHEVROLET CADILLAC S	Summarized transactions: 3	288.81
373	DAKOTA SUPPLY GROUP	Summarized transactions: 4	285.65
374	BATTERIES PLUS	Summarized transactions: 5	280.42
375	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 4	271.37

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376	PRO IMAGE PROMOTIONS AND APPA	Summarized transactions: 2	269.33
377	TOKAY SOFTWARE	Summarized transactions: 2	259.00
378	ARROW ACE HARDWARE-ST PETER	Summarized transactions: 5	244.06
379	MENARDS ROCHESTER SOUTH	Summarized transactions: 4	241.56
380	MINOGUE PETER	Summarized transactions: 4	237.17
381	POWER SYSTEMS ENGINEERING INC	Summarized transactions: 1	234.35
382	GOODIN COMPANY	Summarized transactions: 4	232.51
383	KRANZ JEFFREY A	Summarized transactions: 4	231.27
384	DAVE SYVERSON TRUCK CENTER IN	Summarized transactions: 2	226.13
385	HI LINE UTILITY SUPPLY CO (P)	Summarized transactions: 3	224.32
386	SANCO EQUIPMENT LLC	Summarized transactions: 1	223.29
387	GARCIA GRAPHICS INC	Summarized transactions: 5	212.83
388	PLANNING DEPT OLMSTED COUNTY	Summarized transactions: 1	186.00
389	ALLIED ELECTRONICS INC	Summarized transactions: 2	185.96
390	ARNOLDS SUPPLY & KLEENIT CO (	Summarized transactions: 4	169.13
391	NAPA AUTO PARTS (P)	Summarized transactions: 4	164.80
392	CHARTER COMMUNICATIONS HOLDIN	Summarized transactions: 2	161.99
393	ULINE	Summarized transactions: 6	161.40
394	MN DEPT OF HEALTH - ENVIRO HE	Summarized transactions: 1	150.00
395	CURVATURE INC	Summarized transactions: 1	149.63
396	PODEINS POWER EQUIPMENT (P)	Summarized transactions: 1	147.38
397	RONCO ENGINEERING SALES INC	Summarized transactions: 2	145.90
398	SOUND AND MEDIA SOLUTIONS	Summarized transactions: 1	144.28
399	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 4	138.91
400	GOODIN COMPANY	Summarized transactions: 5	132.31
401	WORKING PERSONS STORE	Summarized transactions: 3	131.65
402	VANCO SERVICES LLC	Summarized transactions: 1	123.94
403	TRUCKIN' AMERICA	Summarized transactions: 1	117.51
404	HY VEE	Summarized transactions: 4	114.36
405	CONNEY SAFETY PRODUCTS LLC	Summarized transactions: 3	113.41
406	VERIZON WIRELESS	Summarized transactions: 1	109.56
407	ALS LABORATORY GROUP TRIBOLOG	Summarized transactions: 1	107.50
408	SHERWIN WILLIAMS CO	Summarized transactions: 3	105.63
409	NICKELS SCOTT	Summarized transactions: 1	99.19
410	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 2	98.21
411	PROCESS MEASUREMENT CO	Summarized transactions: 2	89.82
412	HELENA CHEMICAL COMPANY	Summarized transactions: 1	85.50
413	WRIGHTS SMALL ENGINE SERVICE	Summarized transactions: 1	85.23
414	SLEEPY EYE TELEPHONE CO	Summarized transactions: 1	84.76
415	VERIFIED CREDENTIALS INC	Summarized transactions: 1	82.00
416	PAULS LOCK & KEY SHOP INC	Summarized transactions: 1	76.00
417	FASTENAL COMPANY	Summarized transactions: 5	72.09
418	T E C INDUSTRIAL INC	Summarized transactions: 1	68.24
419	FLEETPRIDE INC	Summarized transactions: 1	67.56
420	HIAWATHA VALLEY FARM STORE IN	Summarized transactions: 1	65.09
421	GREAT RIVER ENERGY	Summarized transactions: 1	63.50
422	MOTOROLA INC	Summarized transactions: 1	61.99
423	HATHAWAY TREE SERVICE INC	Summarized transactions: 1	60.00
424	J J KELLER & ASSOCIATES INC	Summarized transactions: 1	60.00
425	HILGRAEVE INC	Summarized transactions: 1	60.00
426	K & S HEATING & AIR COND INC	Summarized transactions: 2	57.93
427	NORTH AMERICAN ELECTRIC RELIA	Summarized transactions: 1	57.12
428	SAFELITE AUTO GLASS	Summarized transactions: 1	42.70
429	ON SITE SANITATION INC	Summarized transactions: 1	37.41

**ROCHESTER PUBLIC UTILITIES**  
**A/P Board Listing By Dollar Range**  
For 08/13/2018 To 09/12/2018  
**Consolidated & Summarized Below 1,000**

430	TOTAL RESTAURANT SUPPLY	Summarized transactions: 3	37.07
431	CENTRAL FINANCE OLMSTED COUNT	Summarized transactions: 1	36.75
432	FIFTH PLACE AWARDS	Summarized transactions: 1	35.00
433	SOLID WASTE OLMSTED COUNTY	Summarized transactions: 1	31.80
434	MENARDS ROCHESTER SOUTH	Summarized transactions: 1	29.78
435	O'REILLY AUTO PARTS	Summarized transactions: 1	26.72
436	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 1	26.47
437	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 1	25.19
438	SEMA EQUIPMENT	Summarized transactions: 1	24.07
439	CUSTOM RETAINING WALLS INC	Summarized transactions: 1	23.27
440	VIKING ELECTRIC SUPPLY INC	Summarized transactions: 2	22.11
441	MSC INDUSTRIAL SUPPLY CO INC	Summarized transactions: 7	16.22
442	ANDERTON RANDY	Summarized transactions: 1	15.00
443	BABCOCK & WILCOX COMPANY INC	Summarized transactions: 1	10.78
444	ARROW ACE HARDWARE-ST PETER	Summarized transactions: 1	9.99
445	THRONDSOIN OIL AND LP GAS CO	Summarized transactions: 1	9.72
446	DECOOK EXCAVATING INC	Summarized transactions: 1	7.45
447	MISTER CARWASH	Summarized transactions: 1	7.12
448	ALL SEASONS POWER & SPORT INC	Summarized transactions: 1	4.80
449			
450		<b>Price Range Total:</b>	272,964.12
451			
452		<b>Grand Total:</b>	13,673,336.80

Attachment: AP Board CrMo (9546 : A/P Board Listing)



## RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve and request the Common Council authorize the Mayor and the City Clerk to execute the agreement for:

La Crosse-Southeast Twin Cities-Rochester Transmission Project

Resolution of the Coordinated Owners

Written Waiver of Certain Provisions of the Project Agreements

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 25th day of September, 2018.

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President

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Secretary



**LA CROSSE-SOUTHEAST TWIN CITIES-ROCHESTER TRANSMISSION PROJECT**

**RESOLUTIONS OF THE  
COORDINATED OWNERS**

**WRITTEN WAIVER OF CERTAIN PROVISIONS OF THE PROJECT AGREEMENTS**

**Background**

A. The entities listed on the signature page hereto are the Coordinated Owners to the Joint Cooperation Agreement for the CapX 2020 La Crosse-Southeast Twin Cities-Rochester Transmission Project (the “**La Crosse Project**”), dated as of December 21, 2012 (the “**JCA**”) (each capitalized term used but not otherwise defined in these resolutions has the meaning assigned to it in the JCA);

B. The Public Service Commission of Wisconsin (“**PSCW**”), through its issuance of a Certificate of Public Convenience and Necessity (“**CPCN**”) for the Briggs Road to North Madison (“**BRNM Project**”) portion of the Badger-Coulee Project in 2015 (Final Decision, PSCW Docket No. 5-CE-142 (April 23, 2015)), authorized a route that required BRNM Project facilities to be positioned along portions of the existing Wisconsin route for the La Crosse Project;

C. To enable the owners of the BRNM Project (the “**BRNM Owners**”) to implement the BRNM Project consistent with the BRNM Project CPCN, the PSCW issued an order in the CPCN docket for the La Crosse Project authorizing the owners of the Wisconsin portion of the La Crosse Project (the “**La Crosse-Wisconsin Owners**”) to “modify the alignments of the approved transmission line route” to facilitate construction of the BRNM Project consistent with the BRNM Project CPCN (Supplemental Order, PSCW Docket No. 5-CE-136 (April 23, 2015));

D. The BRNM Owners and the La Crosse-Wisconsin Owners wish to enter into an asset purchase and sale transaction (the “**Transaction**”) involving certain assets of the Wisconsin portion of the La Crosse Project (the “**La Crosse-Wisconsin Project Assets**”) and certain assets of the BRNM Project (the “**BRNM Project Assets**”) (i) that will enable the La Crosse-Wisconsin Owners and the BRNM Owners to align ownership of their respective project assets with the PSCW-approved routes for each of the projects, and (ii) to be implemented according to the terms of an Asset Purchase and Sale Agreement among and between the BRNM Owners and the La Crosse-Wisconsin Owners (the “**APSA**”);

E. The Coordinated Owners wish to waive any provisions in any of the project agreements for the La Crosse Project (the “**Project Agreements**”) that would otherwise prohibit or restrict the La Crosse-Wisconsin Owners’ ability to implement the Transaction according to the terms of the APSA, including the purchase of the BRNM Project Assets and disposition of the La Crosse-Wisconsin Project Assets; and

F. The APSA has been provided to each Coordinated Owner and the Management Committee has recommended to the Coordinated Owners that each such owner authorize and

**EXECUTION VERSION**

approve a written waiver of any provisions of the Project Agreements for the La Crosse Project that could potentially prohibit or restrict the La Crosse-Wisconsin Owners' ability to authorize, approve, and consummate the Transaction substantially in the form of the terms and conditions set forth in the APSA;

**Resolutions of the Coordinated Owners**

**NOW, THEREFORE, BE IT RESOLVED**, that the Coordinated Owners hereby unanimously adopt and approve the following resolutions:

**RESOLVED**, that each La Crosse-Wisconsin Owner has received a current draft of the APSA, and each La Crosse-Wisconsin Owner acknowledges and agrees that the Management Committee has the exclusive authority under the JCA to approve the Transaction;

**RESOLVED FURTHER**, that by signing these resolutions, (i) each Coordinated Owner irrevocably waives any provisions in any of the Project Agreements for the La Crosse Project that would otherwise prohibit or restrict the La Crosse-Wisconsin Owners' ability to implement the Transaction according to the terms of the APSA, including the purchase of the BRNM Project Assets and disposition of the La Crosse-Wisconsin Project Assets, and (ii) each Coordinated Owner will execute and deliver the Transaction documents arising under the APSA promptly upon and after the request of the Management Committee;

**RESOLVED FURTHER**, that each La Crosse-Wisconsin Owner acknowledges and agrees that the Management Committee has authorized and directed the Construction Manager for the La Crosse Project, acting on behalf of the La Crosse-Wisconsin Owners in connection with the Transaction, to (i) request, remit, and distribute funds on behalf of the La Crosse-Wisconsin Owners, using existing La Crosse Project accounts or through the creation of one or more separate accounts, as necessary to implement the Transaction according to the terms of the APSA, and (ii) take any other actions that may, in the judgment of the Construction Manager, be necessary or convenient to implement the Transaction according to the terms of the APSA; and

**RESOLVED FURTHER**, that the Management Committee and the Construction Manager are each authorized to act (or omit to act) and take all actions required, necessary, or desirable to carry out the purposes of the foregoing resolutions. The authorization conferred by this resolution extends to any act, omission, and other action taken before the date of these resolutions if the action taken or omitted is within the scope of authority conferred by these resolutions.

**[SIGNATURE PAGES FOR THE COORDINATED OWNERS FOLLOW]**

**[REMAINDER OF THIS PAGE LEFT INTENTIONALLY BLANK]**

**EXECUTION VERSION**

**IN WITNESS WHEREOF**, the undersigned do hereby consent to, approve and adopt the resolutions set forth above to be effective as of the \_\_ day of September, 2018.

**LA CROSSE PROJECT**  
**COORDINATED OWNERS:**

**DAIRYLAND POWER COOPERATIVE**

By: \_\_\_\_\_  
Its: \_\_\_\_\_  
Date: September \_\_, 2018

**WPPI ENERGY**

By: \_\_\_\_\_  
Its: \_\_\_\_\_  
Date: September \_\_, 2018

**NORTHERN STATES POWER COMPANY, (for  
the Wisconsin and Minnesota corporations)**

By: \_\_\_\_\_  
Its: \_\_\_\_\_  
Date: September \_\_, 2018

**CITY OF ROCHESTER**

By: \_\_\_\_\_  
Its: \_\_\_\_\_  
Date: September \_\_, 2018

**ROCHESTER PUBLIC UTILITIES**

By: \_\_\_\_\_  
Its: \_\_\_\_\_  
Date: September \_\_, 2018

**REVIEWED AS TO FORM:**

By: \_\_\_\_\_  
Its: \_\_\_\_\_  
Date: September \_\_, 2018

**ATTEST:**

By: \_\_\_\_\_  
Its: \_\_\_\_\_  
Date: September \_\_, 2018

**SOUTHERN MINNESOTA MUNICIPAL  
POWER AGENCY**

By: \_\_\_\_\_  
Its: \_\_\_\_\_  
Date: September \_\_, 2018

*Constituting all signatories of the La Crosse Project Coordinated Owners*

Attachment: 11019961-v4-La Crosse Project Owner Resolutions Related to Asset Exchange... (9545 : CapX - Resolution of the Coordinated

# FOR BOARD ACTION

Agenda Item # (ID # 9547)

Meeting Date: 9/25/2018

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**SUBJECT: Lake Zumbro Dredging Project**

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**PREPARED BY: Mark Kotschevar**

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ITEM DESCRIPTION:

Last month I included an agenda item to update the board on the status of the Lake Zumbro Dredging project. RPU was the first partner to make a funding commitment in 2012 and again in 2015 at \$1.167 million. This was based on a \$7 million project and being one-third of the required \$3.5 million local match. Dredging bids were received on July 31, 2018, and came in \$2.1 million over budget. The group was able to reduce the project cost by approximately \$1 million through value engineering, removal of some dredge areas, and lessening the dredge depth by 0.5 ft. To help close the remaining gap, Olmsted County has contributed an additional \$125,000, Wabasha County contributed an additional \$30,000 and Lake Zumbro Forever has contributed an additional \$100,000. Property assessments will contribute \$2.3 million towards the project, which is an increase of \$678,000 over the original estimate. These new funding commitments allow the project to go forward with a reduced scope. A summary of the current funding partners is:

State of Minnesota	\$ 4,140,000
Property Assessments	2,302,300
RPU	1,167,000
Olmsted County	525,722
Lake Zumbro Forever	316,000
Wabasha County	131,430
Total Funds Available	\$ 8,582,452

Members of the Joint Powers Board and Lake Zumbro Forever have approached RPU with a request for additional funding which will allow some of the removed dredging to be added back into the project. They have asked RPU to consider contributing one-third of the \$1.1 million dredging reductions, or \$364,540. I have attached the request letter previously sent to the Board. I have also attached copies of past FBA's, resolutions, and minutes related to the project for reference. A follow up request to consider matching Olmsted County's additional funding of \$125,000 has also been made.

## FOR BOARD ACTION

Agenda Item # (ID # 9547)

Meeting Date: 9/25/2018

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Staff has supported RPU's commitment from the beginning and we continue to be actively involved in ensuring a successful project. We acknowledge and continue to support the project's enhancement of Lake Zumbro's aesthetic and recreational uses, and the benefits this provides for the surrounding community. Unfortunately, we have been unable to identify any incremental economic or operational benefits, relative to RPU's hydroelectric dam, to justify an increase in funding. At this point the board has two options to consider, reaffirm the original \$1.167 million commitment or decide on an additional level of funding.

UTILITY BOARD ACTION REQUESTED:

Reaffirm the \$1,167,000 funding commitment or provide some level of additional funding.

## FOR BOARD ACTION

Agenda Item # (ID # 9561)

Meeting Date: 9/25/2018

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**SUBJECT: RPU Index of Board Policies**

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**PREPARED BY: Christina Bailey**

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ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:



## FOR BOARD ACTION

Agenda Item # (ID # 9562)

Meeting Date: 9/25/2018

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**SUBJECT: Division Reports & Metrics - September 2018**

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**PREPARED BY: Christina Bailey**

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ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:

ROCHESTER PUBLIC UTILITIES		
INDEX OF BOARD POLICIES		
	REVISION DATE	RESPONSIBLE BOARD COMMITTEE
<b>BOARD</b>		
1. Mission Statement	6/26/2012	Policy
2. Responsibilities and Functions	3/27/2012	Policy
3. Relationship with the Common Council	2/28/2012	Policy
4. Board Organization	3/27/2018	Policy
5. Board Procedures	3/27/2012	Policy
6. Delegation of Authority/Relationship with Management	7/24/2018	Policy
7. Member Attendance at Conferences and Meetings	6/10/1986	Policy
8. Board Member Expenses	6/10/1986	Combine with #7
9. Conflict of Interest	11/26/1985	Delete
10. Alcohol and Illegal Drugs	7/28/1988	Delete
11. Worker Safety	3/27/2012	Policy
<b>CUSTOMER</b>		
12. Customer Relations	5/8/1984	Ops & Admin
13. Customer and Public Information	4/10/1984	Communications
14. Application for Service	7/1/2016	Ops & Admin
15. Electric Utility Line Extension Policy	3/28/2017	Finance
16. Billing, Credit and Collections Policy	7/25/2017	Finance
17. Electric Service Availability	4/28/1998	Ops & Admin
18. Water and Electric Metering	6/26/2018	Ops & Admin
19. Electric & Water Bill Adjustment	3/10/1994	Finance
20. Rates	7/25/2017	Finance
21. Involuntary Disconnection	4/24/2018	Communications
<b>ADMINISTRATIVE</b>		
22. Acquisition and Disposal of Interest in Real Property	12/19/2017	Ops & Admin
23. Electric Utility Cash Reserve Policy	1/13/2017	Finance
24. Water Utility Cash Reserve Policy	1/13/2017	Finance
25. Charitable Contributions	11/26/1985	Communications
26. Utility Compliance	10/24/2017	Communications
27. Contribution in Lieu of Taxes	6/29/1999	Finance
28. Debt Issuance (PENDING)	PENDING	Finance
29. Joint-Use of Fixed Facilities and Land Rights	10/8/1996	Ops & Admin
30. Customer Data Policy	10/9/2014	Communications
31. Life Support	10/9/2014	Communications
32. Undergrounding Policy	PENDING	Ops & Admin
Red - Currently being worked on		
Yellow - Will be scheduled for revision		