



MEETING AGENDA – AUGUST 28, 2018

BOARD ROOM
4000 EAST RIVER ROAD NE
ROCHESTER, MN 55906

4:00 PM

Call to Order

1. **Approval of Agenda**
2. **Safety Moment**
3. **Approval of Minutes**
 1. Public Utility Board - Regular Meeting - Jun 26, 2018 4:00 PM
 2. Public Utility Board - Regular Meeting - Jul 24, 2018 4:00 PM
4. **Approval of Accounts Payable**
 1. a/p board listing

NEW BUSINESS

Open Comment Period

(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)

5. **Regular Agenda**
 1. Audit / Examination Services Engagement
 2. Resolution: Renewal of Audit/Examination Services
 3. 2019 Utility Board Meeting Dates
 4. Resolution: 2019 Utility Board Meeting Dates
6. **Informational**
 1. Water Main Replacement Prioritization Plan - Phase 1
 2. Badger-Coulee Agreement
 3. Public's Access to Board Members
 4. Lake Zumbro Dredging Update
 5. Infrastructure Plan Update
7. **Board Liaison Reports**
 1. Index of Board Policies
8. **General Managers Report**
9. **Division Reports & Metrics**
10. **Other Business**
11. **Adjourn**

The agenda and board packet for Utility Board meetings are available on-line at www.rpu.org and <http://rochestercitymn.iqm2.com/Citizens/Default.aspx>



MEETING MINUTES – JUNE 26, 2018

BOARD ROOM
4000 EAST RIVER ROAD NE
ROCHESTER, MN 55906

4:00 PM

Call to Order

Attendee Name	Title	Status	Arrived
Mark Browning	Board Member	Present	
Tim Haskin	Board Member	Absent	
Melissa Graner Johnson	Board Vice President	Present	
Brian Morgan	Board President	Present	
Michael Wojcik	Board Member	Absent	

1. Recognition: MMUA Scholarship Winner - Eric Chestolowski

Eric Chestolowski, of Rochester, was recognized by the RPU Board and Steve Downer, MMUA Associate Executive Director, as the winner of the 2018 MMUA Tom Bovitz Memorial Scholarship essay contest. Winners were selected on May 9, 2018. Eric was presented with a certificate from MMUA by Mr. Downer and RPU General Manager Mark Kotschevar, and will receive a \$2,000 scholarship. This year's essay theme was "Municipal Utilities: Good for All of Us."

2. Approval of Agenda

- Motion to:** approve the agenda as presented

RESULT:	APPROVED [UNANIMOUS]
MOVER:	Mark Browning, Board Member
SECONDER:	Melissa Graner Johnson, Board Vice President
AYES:	Mark Browning, Melissa Graner Johnson, Brian Morgan
ABSENT:	Tim Haskin, Michael Wojcik

3. Approval of Minutes

- Public Utility Board - Regular Meeting - May 22, 2018 4:00 PM
- Motion to:** approve the Minutes as presented

Vice President Johnson asked if the Minutes as stated in the General Manager's Report, first paragraph, "General Manager Mark Kotschevar stated that the change in the state bidding threshold that raises the dollar amount of bids requiring Board approval from \$100,000 to \$175,000 will go into effect August 1, 2018, and his assumption is that the utility will move towards that practice if the Board is comfortable," should be changed to more than an assumption. Mr. Kotschevar said that the Board will follow state bidding laws and the question about the General Manager's approval level will be discussed in the future.

Minutes Acceptance: Minutes of Jun 26, 2018 4:00 PM (Approval of Minutes)

RESULT:	APPROVED [UNANIMOUS]
MOVER:	Mark Browning, Board Member
SECONDER:	Melissa Graner Johnson, Board Vice President
AYES:	Mark Browning, Melissa Graner Johnson, Brian Morgan
ABSENT:	Tim Haskin, Michael Wojcik

4. Approval of Accounts Payable

1. a/p board listing
2. **Motion to:** to approve the A/P listing as presented

With respect to line item #40, Vice President Johnson asked what RPU's relationship is with the Minnesota Children's Museum of Rochester. Bob Freund of RPU's Cascade Meadows project stated that the exhibits from Cascade Meadows were installed at the museum for public display. Director of Compliance and Public Affairs Steve Nyhus said that the recent \$19,500 payment was for a major upgrade to the RPU display.

Vice President Johnson also asked about line item #33, a \$25,000 payment to the League of Minnesota Cities Insurance Trust for a claim settlement due to damage caused by a water main break. Business Services Manager Deb Donahue said RPU was being billed for making an insurance claim.

Six line items that appear to be possible duplicate payments were questioned by Vice President Johnson. Line items #177 and 178, to Open Access Technology Inc, line items #211 and 212 to New Line Mechanical Inc, and line items #240 and 241 to New Mechanical Inc, were determined by staff to be legitimate separate charges.

RESULT:	APPROVED [UNANIMOUS]
MOVER:	Melissa Graner Johnson, Board Vice President
SECONDER:	Mark Browning, Board Member
AYES:	Mark Browning, Melissa Graner Johnson, Brian Morgan
ABSENT:	Tim Haskin, Michael Wojcik

NEW BUSINESS

Open Comment Period

(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)

President Morgan opened the meeting for public comment. No one came forward to speak.

5. Consideration Of Bids

1. Manhole Rebuild

RPU Buyer Mona Hoefft presented a request to the Board to approve a manhole replacement plan for 2018. Five manholes have been designated for replacement this year, said Ms. Hoefft. The work also includes street and sidewalk paving. Sealed bids were opened on June 6, 2018. Three bids were received, with Mastec North America Inc the low bidder at \$289,269.60. Unit

based pricing for materials has the potential to increase the contract amount, therefore the request is for a not-to-exceed cost of \$300,000.00. About \$200,000.00 was budgeted for this project, and additional funds will come from a budgeted road project that has been delayed until next year.

Resolution: Manhole Rebuild

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a contract with Mastec North America, Inc. and authorize the Mayor and City Clerk to execute the contract for Manhole Rebuild not to exceed THREE HUNDRED THOUSAND, AND 00/100 DOLLARS (\$300,000.00).

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26th day of June, 2018.

RESULT:	ADOPTED [UNANIMOUS]
MOVER:	Melissa Graner Johnson, Board Vice President
SECONDER:	Mark Browning, Board Member
AYES:	Mark Browning, Melissa Graner Johnson, Brian Morgan
ABSENT:	Tim Haskin, Michael Wojcik

6. Regular Agenda

1. EPA Authorized Representative Change

A request to change RPU's EPA Agreement for Authorized Representatives of Affected Facilities was brought by Steve Nyhus, Director of Compliance and Public Affairs. The current agreement names Mr. Nyhus as the designated representative and Walter Schlink as the alternate representative. With the retirement of Mr. Schlink, his replacement, Jeremy Sutton, Director of Power Resources, has been named as the alternate representative. Representatives represent RPU on required reporting to the EPA. The change will take effect when the agreement is signed by all parties and submitted.

Resolution: EPA Authorized Representative Change

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the execution of the Agreement for Authorized Representative of Affected Facilities, and authorize the Mayor and the City Clerk to execute the agreement.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26th day of June, 2018.

RESULT:	ADOPTED [UNANIMOUS]
MOVER:	Mark Browning, Board Member
SECONDER:	Melissa Graner Johnson, Board Vice President
AYES:	Mark Browning, Melissa Graner Johnson, Brian Morgan
ABSENT:	Tim Haskin, Michael Wojcik

2. Metering Policy

The revised Water and Electric Metering Policy was presented to the Board for approval. The policy was amended to include additional background information related to PURPA (Public Utility Regulatory Policies Act) and Minnesota building code, and portions of the policy already covered under RPU's water and electric service rules and regulations were removed. The Board had the opportunity to

review the revised policy last month, and it was posted on the RPU website for public viewing. General Manager Mark Kotschevar did not receive any comments or feedback on the changes to the policy.

President Morgan asked if City Attorney Jason Loos had reviewed the policy. Mr. Loos reviewed the policy and has no concerns, said Mr. Kotschevar.

Resolution: Water and Electric Metering Policy

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the attached Water and Electric Metering Policy.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 26th day of June 2018.

RESULT:	ADOPTED [UNANIMOUS]
MOVER:	Melissa Graner Johnson, Board Vice President
SECONDER:	Mark Browning, Board Member
AYES:	Mark Browning, Melissa Graner Johnson, Brian Morgan
ABSENT:	Tim Haskin, Michael Wojcik

7. Informational

1. Electric Customer Charge

Mark Beauchamp, a consultant from Utility Financial Solutions, presented an analysis on electric customer charge rate setting. His firm compiled a survey and an embedded cost of service study, which uses current and projected expenses and past investments in infrastructure to determine the cost of providing service to customers. The costs are classified by whether they are demand-related, energy-related or customer-related. To determine the customer charge, the cost of providing basic service to customers is calculated. Cost of service results are a significant component in a rate design to help ensure fairness to customers, said Mr. Beauchamp. Other factors are also considered in setting the rate to meet the wants and needs of the community, including marginal costs, environmental factors and social considerations. RPU's practice has been to set rates based on cost of service to reduce cross-subsidization between rate payers.

President Morgan asked how much room there is within the process for the consideration of community objectives. Mr. Beauchamp replied that five years ago, environmental factors were huge considerations that came into play as the push for eco-friendly renewable energy solutions started to take shape, however setting rates based on environmental factors is not sustainable indefinitely, because a cost shift occurs that impacts other customers by increasing rates. Board Member Mark Browning inquired whether RPU has the appropriate distribution charge built into the customer charge. All utilities in the industry, said Mr. Beauchamp, are moving towards the cost of service customer charge, and he believes RPU's customer charge is in line with that movement. Mr. Browning asked if there is any data on the impact of shifting cost from the customer charge to the energy charge and the effects it would have on low-income customers. General Manager Mark Kotschevar stated that low-income usage data shows that some customers are high-usage and some are low-usage so they cannot be lumped into one bracket. The utility is still doing statistical analysis on low income

usage, and will present a public forum on rates on July 24, 2018, following the Board Meeting. Mr. Beauchamp's Power Point presentation will also be posted on the RPU website for public viewing.

8. Board Liaison Reports

In reviewing Board policies requiring revision, General Manager Mark Kotschevar said the Member Attendance at Conferences and Meetings policy is next in line to be revised. Staff will work on a draft revision.

With a new Board President taking office last month, President Morgan will be reassigned to the Board finance committee, and Board Member Mark Browning will be reassigned to the Board communications committee.

The American Public Power Association's National Conference was held on June 15-20, 2018 in New Orleans, Louisiana, with three Board members in attendance. President Morgan asked Vice President Johnson if she could provide a brief summary of the seminars she attended. Vice President Johnson said she learned about solar and wind power, and one of the take-aways is that our area is heavy in wind turbine usage, and it is growing.

The Board members who attended the conference were encouraged to share any notes they may have with one another through the Board secretary.

Mr. Browning noted that the Delegation of Authority/Relationship with Management policy needs to be revised with respect to the change in the state bidding threshold. He suggested it be put on next month's agenda. Mr. Kotschevar said he will send a redlined version to the Board for review.

9. General Managers Report

Director of Customer Relations Krista Boston shared that RPU is looking into participating in Operation Roundup, a program in which customers can opt to have their utility bill rounded up to the nearest dollar, with those funds being contributed to charitable organizations. She is currently talking to Three Rivers Community Action and learning how other utilities have utilized the program, and what the needs are. The hope is to use the funds to help people who struggle to pay their utility deposits, but there are also other options. President Morgan commented that with more than 50,000 customers, RPU has quite an opportunity to help people. General Manager Mark Kotschevar noted that the program will not be implemented until RPU's new customer care and billing system, Cayenta, is up and running, but RPU will continue to explore this opportunity.

Director of Corporate Services Peter Hogan said that the RPU team is still working on the implementation of the Cayenta system, and are experiencing functionality issues. Currently the team is working on unit testing, and then will begin end-to-end testing. The utility won't request additional funds from the Board until the end-to-end testing phase. Mr. Hogan informed the Board that RPU has not made any additional payments to Cayenta, and is withholding payment until deliverables are met. President Morgan asked if there is a firm go-live date. Mr. Hogan said there is no firm date, and there won't be until development is concluded. President Morgan inquired if the ongoing negotiations with Cayenta will allow RPU the opportunity to get a better deal for maintenance of the software down the road. Mr. Hogan replied that the maintenance agreement has already been signed. Board Member Mark Browning asked if another meeting with Cayenta leadership is needed. Not yet, as more resources have been assigned to the project, said Mr. Hogan, however the project manager is currently on medical leave. As the team gets closer to establishing a firm go-live date, another meeting may be held.

The Southern Minnesota Municipal Power Agency (SMMPA) recently released a document titled "Our Commitment To Sustainability: Reducing Our Carbon Footprint." Mr. Kotschevar pointed out that it includes a paragraph on the potential impacts of climate change, a topic that Board Member Michael Wojcik (absent from this meeting), had been asking about. President Morgan noted that this information is also available on the SMMPA website.

10. Division Reports & Metrics

President Morgan inquired about an OSHA recordable incident in May that was reported in the monthly Safety/Compliance and Public Affairs division report. Director of Compliance and Public Affairs Steven Nyhus replied that the injury occurred during inspection and testing of transformers in the field, when the worker sustained a cut that later became infected, and once a prescription was needed, the injury became recordable.

In reviewing the Core Services division report, Mr. Browning observed that there were four electrical outages reported on the same day, May 28, 2018, and asked about the nature of the outages. Director of Core Services Sidney Jackson stated that it was actually the same outage, caused by a substation protection device operation with an abnormal configuration. Crews were able to modify the design set points to restore power, he said.

11. Other Business

12. Adjourn

The agenda and board packet for Utility Board meetings are available on-line at www.rpu.org and <http://rochestercitymn.iqm2.com/Citizens/Default.aspx>

Submitted by:

Secretary

Approved by the Board

Board President

Date

Minutes Acceptance: Minutes of Jun 26, 2018 4:00 PM (Approval of Minutes)



MEETING MINUTES – JULY 24, 2018

COMMUNITY ROOM
4000 EAST RIVER ROAD NE
ROCHESTER, MN 55906

4:00 PM

Call to Order

Attendee Name	Title	Status	Arrived
Mark Browning	Board Member	Absent	
Tim Haskin	Board Member	Present	
Melissa Graner Johnson	Board Vice President	Present	
Brian Morgan	Board President	Present	
Michael Wojcik	Board Member	Absent	

1. Approval of Agenda

- Motion to:** approve the agenda as presented

RESULT:	APPROVED [UNANIMOUS]
MOVER:	Melissa Graner Johnson, Board Vice President
SECONDER:	Tim Haskin, Board Member
AYES:	Tim Haskin, Melissa Graner Johnson, Brian Morgan
ABSENT:	Mark Browning, Michael Wojcik

2. Approval of Minutes

- Public Utility Board - Regular Meeting - Jun 26, 2018 4:00 PM
- Motion to:** move approval of the Minutes of June 26, 2018 to the August 28, 2018 meeting when all Board Members are present

RESULT:	APPROVED [UNANIMOUS]
MOVER:	Melissa Graner Johnson, Board Vice President
SECONDER:	Tim Haskin, Board Member
AYES:	Tim Haskin, Melissa Graner Johnson, Brian Morgan
ABSENT:	Mark Browning, Michael Wojcik

3. Approval of Accounts Payable

- a/p board listing

Vice President Graner-Johnson inquired of the nature of the charges from line item numbers 123-125. Corporate Services Director Peter Hogan stated that the payments are to Springsted, RPU's financial advisor, for each of the bond issuances for annual compliance.

President Morgan asked, in reference to line item number 14, a payment to Westside Energy Partners, if there are still ongoing payments for the Westside Energy Station? Director of Power Resources Jeremy Sutton responded that there will be a true-up of final statements for the project in August. Additionally, President Morgan asked about a payment to the Minnesota Department of Health on line item number 16, for community water supply. General Manager Mark Kotschevar replied that the payments are water testing fees. A payment to

the Minnesota Department of Commerce for Q1 2018 indirect assessment was also questioned by President Morgan. The charge stems from an assessment to all utilities for the administrative costs of the Conservation Improvement Program (CIP), said Mr. Kotschevar.

2. **Motion to:** approve the a/p listing as presented

RESULT:	APPROVED [UNANIMOUS]
MOVER:	Melissa Graner Johnson, Board Vice President
SECONDER:	Tim Haskin, Board Member
AYES:	Tim Haskin, Melissa Graner Johnson, Brian Morgan
ABSENT:	Mark Browning, Michael Wojcik

NEW BUSINESS

Open Comment Period

(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)

President Morgan opened the meeting for public comment. One person came forward to speak.

Micah Johnson, of Rochester, said he was present to talk about cost shifting, but would wait to speak until the public forum immediately following the Board meeting.

4. Informational

1. Board Delegation of Authority Policy Revision

General Manager Mark Kotschevar presented the revised Board Delegation of Authority policy to the Board for review. The policy has been revised as an outcome of the increase in the state bidding law threshold, which raises the dollar amount requiring sealed bids from \$100,000 to \$175,000. The policy has been changed to raise the RPU general manager's delegated approval level from \$100,000 to \$175,000 to match the change in the state law. Mr. Kotschevar clarified that language exists in the Rochester City Charter for purchased items that are not included in the budget, and this policy would cover purchased items that are in the budget. Mr. Kotschevar had submitted the proposed policy to the Board's policy committee prior to the meeting, and did not receive any feedback.

Vice President Graner-Johnson stated she supports the increase, and asked if an audit of out-of-state travel in item number 15 of the policy is part of RPU's financial audit by Baker Tilly, or whether it is part of the Board audit committee's responsibility? Mr. Kotschevar said the audit is not part of RPU's financial audit. Vice President Graner-Johnson made a motion for approval of the policy with the proposed revisions.

2. **Motion to:** approve the Delegation of Authority policy with proposed revisions

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the revised Delegation of Authority/Relationship with Management policy.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 24th day of July, 2018.

RESULT:	APPROVED [UNANIMOUS]
MOVER:	Melissa Graner Johnson, Board Vice President
SECONDER:	Tim Haskin, Board Member
AYES:	Tim Haskin, Melissa Graner Johnson, Brian Morgan
ABSENT:	Mark Browning, Michael Wojcik

5. Board Liaison Reports

President Morgan stated that the three Board Members who attended the APPA National Conference in June will meet next week to discuss strategic planning in preparation for upcoming budget talks, and prepare some recommendations.

With the approval of the Delegation of Authority policy at tonight's meeting, the next Board policy in line for revision is the Member Attendance at Conferences and Meeting policy, which may possibly be combined with the Board Member Expenses policy.

6. General Managers Report

General Manager Mark Kotschevar reported that a tentative agreement has been reached in the service territory negotiations with Peoples Co-op. A mill rate of 25.5 mills has been tentatively agreed to, and Mr. Kotschevar requested consensus from the Board on acceptance of the mill rate. A redlined version of the new agreement will be sent to the Board for approval at next month's Board meeting. Vice President Graner-Johnson asked if the mill rate was calculated fairly. As fair as it can be to all parties, said Mr. Kotschevar. He added that reaching an agreement and moving forward would avoid the need to enter into litigation. It was noted that the last service territory agreement was cancelled in 2012, and it has taken until now for a new agreement to be negotiated. Board Member Tim Haskin stated he supports the negotiation and pointed out that it's a five-year agreement. President Morgan asked if the agreement will only move forward if the Rochester City Council annexes. Mr. Kotschevar verified that it must be annexed, and Peoples has put a September 1, 2018 effective date on the agreement based on the approval of the RPU Board.

In other news, Mr. Kotschevar shared that RPU is in the final stages of revenue sharing and cost sharing terms in the Badger Coulee agreement with Southern Minnesota Municipal Power Association (SMMPA), for a 345kV transmission line being constructed from La Crosse, Wisconsin, to Madison, Wisconsin. RPU would receive benefits from the agreement post-2030 after its contract with SMMPA ends. The agreement will be brought to the Board for review as an informational item at the August meeting, for approval in September. The agreement will be a positive revenue generator for the utility, stated Mr. Kotschevar.

Mr. Kotschevar has been participating in a task force of the MMUA and MREA for the improvement to Minnesota's CIP program, and has met many times over the past 12 months. The purpose is to maintain existing incentives and to expand the options for additional incentives for new technologies such as electric vehicles and air source heat pumps, by offering rebates. The task force is asking to split the municipalities and the co-ops from IOU's into two different programs, stated Mr. Kotschevar.

7. Division Reports & Metrics

President Morgan noted that, in looking at the OSHA report for June, RPU has almost three times the industry average for its incident rate in 2018, and asked what is being done right now to address this concerning trend?

General Manager Mark Kotschevar replied that RPU has implemented an incident review team to perform after-accident root-cause analysis and make appropriate

recommendations. Mr. Kotschevar has met with managers and supervisors to reinforce RPU's core values and is adding resources to work in the planning area of T&D to do some safety coaching while those workers are out in the field. How does RPU's rate compare to that of the City of Rochester, asked President Morgan? Last time he looked, the City's incident rate was higher, but a lot of that is attributed to police and fire, said Mr. Kotschevar. Public Works' incident rate is also higher than RPU's. The latest injury reported at RPU was a laceration to a finger of an employee wearing gloves, he said.

Is there anything from the Board level that can be done, asked President Morgan? Perhaps the Board can take a "safety moment" at the beginning of each Board meeting, suggested Mr. Kotschevar. President Morgan agreed that such a measure would bring more visibility to safety as an issue. A review of the Board's safety policy could be a starting point. Board Member Tim Haskin pointed out that injuries are not just occurring in the industrial setting; there are also biting dogs and traffic for those in the field to deal with. President Morgan will write a list of some safety topics for discussion. Mr. Kotschevar added that RPU also has a leadership journey program for staff that incorporates an accountability theme.

Board Member Tim Haskin commented that RPU set a new peak for the day on July 12, 2018. According to the Power Resources division report, RPU was generating 114.1 MW. President Morgan remarked that it sounds like the Westside Energy Station is seeing a lot of action, and asked if there are any concerns with engine manufacturers Wartsila's warranty work. Director of Power Resources Jeremy Sutton stated that there have been no issues and RPU has received good support and a good response from Wartsila.

Vice President Graner-Johnson asked about the current status of the implementation of RPU's new customer care system, Cayenta. Director of Corporate Services Peter Hogan replied that the project team is currently doing development and unit testing, and is waiting for key deliverables before beginning the process of end-to-end testing. While there is no firm go-live date yet, there has been improvement in the last month with dedicated development team members from Cayenta working on outstanding issues and they've been much more engaged, said Mr. Hogan.

8. Other Business

9. Adjourn

The agenda and board packet for Utility Board meetings are available on-line at www.rpu.org and <http://rochestercitymn.iqm2.com/Citizens/Default.aspx>

Submitted by:

Secretary

Approved by the Board

Board President

Date

Minutes Acceptance: Minutes of Jul 24, 2018 4:00 PM (Approval of Minutes)

ACCOUNTS PAYABLE

Meeting Date: 8/28/2018

SUBJECT: a/p board listing

PREPARED BY: Terri Engle

Please approve

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 07/11/2018 To 08/12/2018
Consolidated & Summarized Below 1,000

1	<u>Greater than 50,000 :</u>		
2			
3	SOUTHERN MN MUNICIPAL POWER A	July SMMPA Bill	9,154,161.21
4	KNUTSON CONSTRUCTION SERVICES	Service Center Expansion Materials	471,908.00
5	THE ENERGY AUTHORITY INC	July MISO Transmission	327,529.67
6	KNUTSON CONSTRUCTION SERVICES	Service Center Expansion Labor	305,045.00
7	MACQUEEN EQUIPMENT	2019 Freightliner M2 106 (V624)	270,622.00
8	CONSTELLATION NEWENERGY-GAS D	June gas for WES	178,272.61
9	CONSTELLATION NEWENERGY-GAS D	June gas for SLP	172,701.00
10	N HARRIS COMPUTER CORP	Cayenta Maintenance Renewal	150,159.21
11	THE ENERGY AUTHORITY INC	May TEA MISO Transmission	121,411.11
12	ABB INC. PAYMENT	Field Services Cascade Creek	106,582.77
13	CITY OF ROCHESTER	Street resurfacing costs	99,438.96
14	CONSTELLATION NEWENERGY-GAS D	June gas for Cascade Creek	86,107.15
15	PRESIDIO NETWORKED SOLUTIONS	Commvault Prem Renewal	67,425.40
16	BORDER STATES ELECTRIC SUPPLY	360-Meter, FM2S CL200 240V 2WAY W/Disconnect	53,865.00
17	WARTSILA NORTH AMERICA	Westside Energy Station Tech Assist	52,072.10
18	HIGH FOREST BOBCAT SERVICE LL	Truck lift installation - Fleet shop	50,613.95
19			
20		Price Range Total:	11,667,915.14
21			
22	<u>5,000 to 50,000 :</u>		
23			
24	A & A ELECT & UNDERGROUND CON	Directional Boring and Related Services	48,927.50
25	BILLTRUST dba	16-18 CC/Billing/Mailing/IVR Services	46,118.70
26	TOYOTA LIFT OF MN (P)	Toyota Forklift, 6.5K (E633)	44,198.16
27	WESTSIDE ENERGY PARTNERS	Westside Energy Station EPC	44,114.55
28	WRIGHT TREE SERVICE INC	2018 Hourly Tree Trimming~	43,596.90
29	U S ALLIANCE GROUP	July Credit Card Processing Fees	42,722.53
30	MINNESOTA ENERGY RESOURCES CO	June Gas for WES	40,181.08
31	RIVERFRONT HOTEL LLC	CIP Conserve & Save Rebates-dishwasher, refrige, Lighting & Toilet replacement	38,741.56
32	DELTA STAR INC (P)	Vacuum oil fill transformer	37,550.00
33	BENIKE CONSTRUCTION (P)	SC Concrete Improvements	36,637.00
34	PEOPLES ENERGY COOPERATIVE (P)	July Compensable	32,505.33
35	POMPEII PAINTING INC	Fire hydrant painting	32,000.00
36	PEOPLES ENERGY COOPERATIVE (P)	June Compensable	31,175.57
37	FRANKLIN ENERGY SERVICES LLC	2018 DSM / CIP Services	30,497.75
38	VISION COMPANIES LLC (P)	Leadership Journey 100/200, Offsite facilitation/expense	27,525.00
39	RANGER GM	GMC Sierra Dbl Cab (V618)	26,844.35
40	SPARTA CONSULTING INC	2017-18 SAP Application Support~	25,280.00
41	MAYO FOUNDATION	CIP Conserve & Save Rebates-Lighting	24,500.00
42	BORDER STATES ELECTRIC SUPPLY	120-Meter, 12S CL200 120V 2-WAY W/Disconnect	23,236.34
43	THE ENERGY AUTHORITY INC	July TEA Resources Fee	22,776.24
44	OPTIV SECURITY INC	SCADA Security Assessment	21,970.00
45	BLUESPIRE STRATEGIC MARKETING	2016 - 2019 RPU Plugged In Contract	21,010.00
46	LAKE ZUMBRO RESTORATION OLMST	RPU's portion of eng cost related to Lake Zumbro dredging	20,272.00
47	TURBINE TECHNICS INC	Inspection/testing liquid fuel pumps-Cascade Creek GT's	20,000.00
48	WARTSILA NORTH AMERICA	110-Spark plug	19,914.40
49	CENTRAL MINNESOTA MUNICIPAL P	Capacity purchases	19,200.00
50	WALMART NORTH	CIP Conserve & Save Rebates-ECN Refrig& Lighting	18,710.00
51	DAKOTA SUPPLY GROUP	60-Luminaire, 108W LED, PC 120-277V, Gray	18,339.75
52	STUART C IRBY CO INC	2-Trans, PM, 3ph, 300kVA, 13.8/8, 480/277	17,748.00
53	MACQUEEN EQUIPMENT	License and registration for V624	17,590.44
54	EPLUS TECHNOLOGY INC	2-Catalyst 3850 48 Port Date IP Base	17,245.78
55	RSP ARCHITECTS LTD.	Service Center Expansion Project	16,632.00
56	USIC LOCATING SERVICES INC	2018 Locating Services	16,467.87
57	VERIZON WIRELESS	2018 Cell & Ipad Monthly Service	16,397.59
58	TOTZKE LLC	Customer Refunds 300000678281-customer overpaid	16,166.18

Attachment: AP Board CrMo (9407 : a/p board listing)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 07/11/2018 To 08/12/2018
Consolidated & Summarized Below 1,000

59	INSTITUTE FOR ENVIRONMENTAL	Asbestos conduit sampling	16,108.29
60	WARTSILA NORTH AMERICA	SERVICE KIT PLAN A&B CD250-300	15,593.72
61	MN MUNICIPAL UTILITIES ASSN C	RPU Contribution legal & legislative pro	15,000.00
62	SMART ENERGY SYSTEMS LLC	Smart customer mobile implementation	15,000.00
63	MOODYS INVESTORS SERVICE INC	Annual Bond Rating Agency Fee	14,500.00
64	HUNT ELECTRIC CORP	Project Electrician	13,852.32
65	PW POWER SYSTEMS INC	GT2 Borescope Inspection	13,845.18
66	CENTURYLINK	2018 Monthly Telecommunications	13,733.32
67	CITY OF ROCHESTER	2018 City Aerial Photography Payment 1 o	13,682.25
68	CITY OF ROCHESTER	2018 City Aerial Photography Payment 2 o	13,682.25
69	COMPUTER TASK GROUP INC	Project Coordinator for Cayenta Project	13,680.00
70	HDR ENGINEERING INC	Water Main Analysis	13,267.55
71	McGRANN SHEA CARNIVAL STRAUGH	Legal Services for Q2 retainer	12,500.00
72	RED 44 APARTMENTS	CIP Conserve & Save Rebates-lighting	12,500.00
73	MASON JOSH	Mileage, Moving Expenses	12,241.16
74	CHS ROCHESTER	June Fuel	11,909.07
75	RESCO	4-Arrester, 106kV, Station, W/ Ring, Poly	11,837.70
76	BOWMANS SAFE & LOCK SHOP LTD	Door hardware - SC	11,583.63
77	BHDR LLC	Customer Refunds 300000699901-refund customer deposit	11,123.67
78	WATER RESEARCH FOUNDATION	WRFMBR-Utility Membership 2/1/18-1/31/19	10,715.00
79	GDS ASSOCIATES INC	MISO Attch O Consulting Service	10,419.38
80	MARSDEN BLDG MAINT LLC dba	Bldg Cleaning	10,022.18
81	MIDWEST RELIABILITY ORGANIZAT	Penalty Assessment Docket# NP18-8-000	10,000.00
82	TURBINE TECHNICS INC	Inspection/testing liquid fuel pumps	10,000.00
83	EPLUS TECHNOLOGY INC	Cisco Endpoint Plus and Apex	9,721.88
84	STUART C IRBY CO INC	8-Trans, PM, 1ph, 25kVA, 13.8/8, 240/120	9,560.00
85	STUART C IRBY CO INC	12-Metal Sec. Encl, 3ph, 30"x67"x22" 200Amp	9,018.00
86	STUART C IRBY CO INC	1-Trans, PM, 3ph, 300kVA, 13.8/8, 480/277	8,874.00
87	VETERANS OF FOREIGN WARS	CIP Conserve & Save Rebates-cooling equip	8,845.00
88	CPMI INC	Service Center Expansion Project	8,560.00
89	EPLUS TECHNOLOGY INC	2018 Network maintenance services	8,533.00
90	WELLS FARGO BANK ACCT ANALYSI	2018 Banking Services	8,324.00
91	N HARRIS COMPUTER CORP	Cayenta Implementation Services	8,190.00
92	BADGER METER INC (P)	48-HRE Badger M-35 100W Itron ERT Integral	8,147.52
93	MN PIPE & EQUIPMENT	Hydrant buddy hydrant operator	8,000.00
94	RESCO	6-Arrester, 106kV, Station, W/ Ring, Poly	7,891.80
95	ELEMENTAL AIR LLC	IBM Genset Emission Testing	7,885.00
96	MEP ASSOCIATES LLC	Design Services Air Handling Unit	7,830.00
97	VERTEX US HOLDINGS INC	Consulting Services for Data Migration	7,795.80
98	MASTEC NORTH AMERICA INC	Creekside Commercial Development - UG In	7,392.45
99	WARTSILA NORTH AMERICA	Coordination & Handling fee	7,170.00
100	D P C INDUSTRIES INC	2018 Hydrofluorosilicic Acid - Delivered	7,069.02
101	CITY OF ROCHESTER	Medical olmsted medical center	6,977.00
102	CITY OF ROCHESTER	MN Dept Labor 1st 1/2 Spec Work Comp Fun	6,680.13
103	SCHWEITZER ENGINEERING LAB IN	SEL-3530 RTAC	6,430.00
104	D P C INDUSTRIES INC	2018 Chlorine, 150 lb Cyl	6,363.00
105	CITY OF ROCHESTER	City Attorney Services	6,250.00
106	WARTSILA NORTH AMERICA	Pressure regulating valve 1" NPT	6,242.46
107	TOTAL TOOL SUPPLY INC (P)	13-Strap Jack .75/1.50 Ton	6,165.04
108	TWIN CITY SECURITY INC	2018 Security Services	6,111.28
109	MIDCONTINENT ISO INC	July MISO Billing	6,092.89
110	CHS ROCHESTER	June Fuel	6,054.46
111	WARTSILA NORTH AMERICA	GAS FILTER FOR BOLL&KIRCH FILTER	6,006.60
112	XYLO TECHNOLOGIES INC	2018 IT Helpdesk Support	5,850.00
113	MIDWEST FUELS (P)	2162 gal-Fuel Oil, IBM Gen-Set # 1	5,815.78
114	BADGER METER INC (P)	15-Meter, Bare 1-1/2" Badger Disc	5,782.63
115	BRADLEY LAW LLC	Small cell consulting servicves	5,731.25
116	ADVANTAGE DIST LLC (P)	Urea 32, WES	5,717.81
117	WARTSILA NORTH AMERICA	Coordination & Handling fee	5,672.57

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ROCHESTER PUBLIC UTILITIES
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118	STANTEC CONSULTING SERVICES I	Street Light Design Guide	5,633.00
119	MIDWEST FUELS (P)	2043 gal-Fuel Oil, IBM Gen-Set # 2	5,495.67
120	THE ENERGY AUTHORITY INC	July Sales to TEA	5,367.52
121	ROYAL TIRE	CIP Conserve & Save Rebates-Lighting	5,286.64
122	ULINE	Tool and Material and Waste Storage for WES	5,217.63
123	PITNEY BOWES 10041747 RESERVE	reserve account 0724/10041747	5,000.00
124			
125		Price Range Total:	1,568,340.07
126			
127	<u>1,000 to 5,000 :</u>		
128			
129	ULINE	Speaker,shelving units-steel for WES	4,926.57
130	FORBROOK LANDSCAPING SERVICES	2018 Landscaping Svcs (Electric)	4,920.00
131	EPLUS TECHNOLOGY INC	15-IP Phone 8845	4,873.20
132	BADGER METER INC (P)	120-Meter, Bare 5/8x3/4" Badger Disc	4,837.20
133	ROCHESTER PUBLIC SCHOOLS	CIP Conserve & Save Rebates-lighting	4,800.00
134	BOLTON AND MENK (P)	T-Mobile John Adams Antenna Review	4,760.00
135	WARTSILA NORTH AMERICA	CPU PCD3.M5567	4,727.57
136	TEXPAR ENERGY INC	Customer Refunds 300000526755 due to set up error	4,697.25
137	EPLUS TECHNOLOGY INC	2-Catalyst 3850 4 X 10GE Network Module	4,610.40
138	ELCOR CONSTRUCTION INC	Work at RPU 7th St Substation	4,596.25
139	SENECA FOODS CORPORATION	*CIP Conserve & Save Rebates-lighting	4,587.00
140	KATS EXCAVATING LLC	Water SA service repair 2280 crimson rid	4,500.00
141	KATS EXCAVATING LLC	Water SA service repair 928 5th Ave SE	4,500.00
142	WARTSILA NORTH AMERICA	Filter bags (Size: 592x592x650)	4,300.92
143	EXPRESS SERVICES INC	2018 Seasonal staff facilities	4,286.40
144	CREDIT MANAGEMENT LP	2018 Collections/Delinquent Services	4,257.50
145	ADVANTAGE DIST LLC (P)	steel breather element / DQ	4,252.56
146	TILE SUPERSTORE & MORE	CIP Conserve & Save Rebates-lighting	4,082.50
147	MINNESOTA ENERGY RESOURCES CO	June Gas for SLP	4,062.97
148	BADGER METER INC (P)	10-Meter, Bare 1-1/2" Badger Disc	3,855.09
149	SANCO EQUIPMENT LLC	Angle broom, 68"	3,720.50
150	STUART C IRBY CO INC	40-Conn, Trans, 1/0-1000, 6-Tap, Bare	3,702.00
151	BADGER METER INC (P)	96-Meter, Bare 5/8x1/2" Badger Disk	3,648.00
152	MASTEC NORTH AMERICA INC	Alatus Ovhd to UG Conversion Phase II	3,627.63
153	SOLID WASTE OLMSTED COUNTY	Electricity purchased by RPU	3,612.71
154	EXPRESS SERVICES INC	2018 Temp Staff Finance/Purchasing	3,610.36
155	BARR ENGINEERING COMPANY (P)	Hydro Isolation Gate Redesign	3,500.00
156	POWER SYSTEMS ENGINEERING INC	Phase I Arc Flash Study	3,416.92
157	CBG COMMUNICATIONS INC.	Small Cell Consulting	3,402.50
158	TESCO AN ADVENT COMPANY dba	Desktop meter station	3,360.00
159	BARR ENGINEERING COMPANY (P)	Roch Groundwater Model Update	3,266.00
160	CORE & MAIN LP (P)	Hydrant, 8 ft	3,255.00
161	QUANTITATIVE MARKET INTELLIGE	2018 Qly Customer Satisfaction Survey	3,206.25
162	WESTENDORF KRAIG	Move belongings to Rochester	3,189.14
163	GENERAL REPAIR SERVICE	Close-coupled pump	3,140.00
164	CONSOLIDATED COMMUNICATIONS d	17-19 Network and Collocation Services	3,130.02
165	CANADIAN HONKER RESTAURANT &	Safety Luncheon	3,123.69
166	STUART C IRBY CO INC	2-Trans, PM, 1ph, 50kVA, 13.8/8, 240/120	3,062.00
167	HAWK & SON'S INC	Transformer LV enclosure rework	3,026.08
168	IHEART MEDIA dba	Tree trimming safety Ads	3,008.00
169	ULTEIG ENGINEERS INC	Cascade Creek Sub Transformer Replace	3,000.00
170	WARTSILA NORTH AMERICA	Web panel with 10.4" colour display	2,910.91
171	WARTSILA NORTH AMERICA	12" MB Touchpanel	2,906.34
172	IDEAL SERVICE COMPANY INC	PM service on VDFs	2,897.96
173	L & S ELECTRIC INC	Rewinding of DC motor for GT-1 Lube Pump	2,895.75
174	BORDER STATES ELECTRIC SUPPLY	120-elbow, 15kV, 200A, LB, 1/0 Sol,175-220Mil	2,886.00
175	SOMA CONSTRUCTION INC	Crushed rock for water main backfill	2,781.45
176	BORDER STATES ELECTRIC SUPPLY	Crimper for Electrical Lugs / MH	2,778.75

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177	MASTEC NORTH AMERICA INC	18 AVE NW - UG SECTION 3	2,751.50
178	OUTBACK STEAKHOUSE #2414	CIP Conserve & Save Rebates-lighting	2,703.80
179	MINNESOTA ADULT AND TEEN CHAL	CIP Conserve & Save Rebates-lighting	2,663.00
180	GRAINGER INC	tool for WES / DQ	2,520.81
181	WARTSILA NORTH AMERICA	Pressure regulating valve 1-5 bar	2,461.32
182	BANKS JOSHUA C	fotos for RPU events	2,458.13
183	WARTSILA NORTH AMERICA	SERVICE KIT FREQ.CONVERTER 2.0	2,446.56
184	NEENAH FOUNDRY COMPANY	Manhole Cover w/Ring, 38.0"	2,438.89
185	ADVANCED DISPOSAL SVC SOLID W	2018 Waste removal SC	2,437.35
186	ON SITE SANITATION INC	2018 Toilet Rental Services	2,430.46
187	STUART C IRBY CO INC	220-Bulb, 100W, HPS	2,421.79
188	SUNBELT RENTALS	Lift Rental for Onsite Repairs	2,411.26
189	WARTSILA NORTH AMERICA	Diff. pressure transmitter 0-100 mbar	2,377.50
190	POLLARDWATER	Emergency chlorine containment kit	2,350.00
191	NETWORKFLEET INC	2018 Monthly Charge - GPS Fleet Tracking	2,319.97
192	D P C INDUSTRIES INC	2018 Carus 8500 Aqua Mag F35	2,255.70
193	STUART C IRBY CO INC	32-Pedestal Dome Cover, Box Style	2,080.00
194	VIKING ELECTRIC SUPPLY INC	500 rolls-Tape, Vinyl, .750" x 66' 3M Super +66	2,057.34
195	WARTSILA NORTH AMERICA	External cooling Fan assembly.	2,024.90
196	U S POSTMASTER	Replenish Postage Due Account	2,000.00
197	SHI INTERNATIONAL CORP (P)	Nessus Renewal	1,992.15
198	BILLTRUST dba	Modification to Scheduler Loader convers	1,977.00
199	CORE & MAIN LP (P)	epxy, gasket, restraint / MB	1,938.91
200	STUART C IRBY CO INC	32-Pedestal Base, Secondary, w/o Cover	1,920.00
201	S L CONTRACTING INC	2012 beacon dr over curb	1,920.00
202	WARTSILA NORTH AMERICA	Climate control unit - SNQ UL	1,906.58
203	BROKER EXCHANGE NETWORK LLC	CIP Conserve & Save Rebates-lighting	1,905.77
204	TOTAL TOOL SUPPLY INC (P)	crane inspections	1,904.52
205	WARTSILA NORTH AMERICA	Line safety switch 4 A - SNQ UL	1,860.84
206	ELITE CARD PAYMENT CENTER	V168 Tax,License,Plates	1,796.63
207	VIKING ELECTRIC SUPPLY INC	Wire, Copper, 600V, #6 Str, XLP	1,737.79
208	MINNESOTA ENERGY RESOURCES CO	June Gas for Cascade Creek	1,732.82
209	CORE & MAIN LP (P)	3-Valve, Gate, MJ, 6.0	1,724.67
210	ELITE CARD PAYMENT CENTER	Gas Sensor,Flow Adapter,Collecting Cone	1,719.62
211	TRUCK UTILITIES INC	Utility chainsaw blade, 18"	1,704.00
212	WARTSILA NORTH AMERICA	Valve block	1,703.88
213	GRAYBAR ELECTRIC COMPANY INC	56-Anchor Bolt, 1.00" x 40.00", Streetlight	1,612.81
214	WARTSILA NORTH AMERICA	Du/dt filter UL- proved model	1,595.69
215	SOMA CONSTRUCTION INC	Crushed concrete for break excavation ba	1,579.66
216	BARR ENGINEERING COMPANY (P)	PCSI wellhead protection	1,576.61
217	GENERAL REPAIR SERVICE	Close-coupled pump	1,570.00
218	MERRICK INC	40 cases-Paper, Copier, 8-1/2 x 11 White 20# Bond	1,536.01
219	BORDER STATES ELECTRIC SUPPLY	10-Anchor, Triple Helix, 1.50 Sq. Shaft	1,497.90
220	HALO BRANDED SOLUTIONS	CIP-Cust Education-Advertising/Promo	1,496.26
221	SUNBELT RENTALS	Fork Lift Rental for Westside / AL	1,490.10
222	WARTSILA NORTH AMERICA	Control unit NXP	1,460.22
223	GEARGRID LLC	Wall mount lockers	1,448.00
224	WARTSILA NORTH AMERICA	FILTER	1,426.56
225	WARTSILA NORTH AMERICA	V100X MC05 Control Unit Spare Part Assem	1,420.30
226	BORDER STATES ELECTRIC SUPPLY	Crimper Dies for Crimper Tool / MH	1,406.05
227	WARTSILA NORTH AMERICA	OSV/CV KIT C111	1,398.08
228	POWER PRODUCTS & SERVICES	Actuator, 120VAC w/2 limit switches	1,395.00
229	BOWMANS SAFE & LOCK SHOP LTD	Labor for Hardware swap	1,394.00
230	CRESCENT ELECTRIC SUPPLY CO	4,000 ft-Wire, Copper, 600V, 12-2 Solid w/Grd, UF	1,382.54
231	ADVANTAGE DIST LLC (P)	duragard 15W40 syn	1,381.08
232	WARTSILA NORTH AMERICA	SIMATIC S7 ANALOG OUTPUT, 8AO	1,361.83
233	SWENKE IMS CONTRACTING LLC	Repair water main break.Contractr alrea	1,345.25
234	MCMASTER CARR SUPPLY COMPANY	100-padlocks	1,344.83
235	WARTSILA NORTH AMERICA	AUTO-SYNCHRONIZER FAS-115DG,110V	1,319.05

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236	STUART C IRBY CO INC	48-Arrester, 10kV, Dist, OH MOV	1,300.80
237	S L CONTRACTING INC	dust control at SLP / MH	1,282.50
238	CITY OF ROCHESTER	Workers Comp Fees for June	1,282.00
239	WARTSILA NORTH AMERICA	OSE KIT GA30+-45+/VSD(2012)	1,271.62
240	CINTAS CORP	FR Uniform Services	1,259.01
241	GARTNER LORI	Travel,SANS,Vancouver, Lodging	1,247.73
242	ELITE CARD PAYMENT CENTER	JFolkert,Travel,SANS,Vancouver, Lodging	1,247.73
243	ADVANTAGE DIST LLC (P)	Oil, #732, Turbine Oil (55 Gal Drum)	1,243.81
244	BADGER METER INC (P)	6-Measuring Chamber, M-120	1,237.61
245	CITY OF ROCHESTER	Workers Comp Payments	1,210.87
246	GOPHER STATE ONE CALL	completed tickets electric 277	1,209.60
247	GOPHER STATE ONE CALL	completed tickets water 1448	1,209.60
248	LAWSON PRODUCTS INC (P)	cabinet for WES / DQ	1,198.79
249	ROCHESTER ARMORED CAR CO INC	2018 Pick Up Services	1,187.24
250	WARTSILA NORTH AMERICA	NOx sensor 24 V	1,162.84
251	EPLUS TECHNOLOGY INC	Wireless access point support	1,162.80
252	GOODIN COMPANY	2-Stm, Trp, ILL G8, 1.25 Bucket	1,111.83
253	KNXR - FM	Irrigation & Tree Trim Ads	1,100.00
254	POLLARDWATER	Chemical feed pump. 24GPM, 80PSI	1,079.85
255	WARTSILA NORTH AMERICA	FILTER ELEMENT FOR ZANDER	1,076.65
256	ELITE CARD PAYMENT CENTER	Krista Boston APPA Seminar	1,070.00
257	WARTSILA NORTH AMERICA	Transformer 480VAC/230VAC	1,060.73
258	HAWK & SON'S INC	Broadway @ Center Street Service 2701____	1,050.00
259	K A A L TV LLC	Ads	1,050.00
260	A & A ELECT & UNDERGROUND CON	Bad UG 5310 Pinehurst Ln NW	1,045.00
261	WARTSILA NORTH AMERICA	TRANSD Sineax DM5S-0111-0100	1,026.72
262	WARTSILA NORTH AMERICA	Internal cooling Fan assembly.	1,026.70
263	WARTSILA NORTH AMERICA	Pulsation dampener 4.0 L	1,025.68
264	ADVANTAGE DIST LLC (P)	duragard 5W30	1,019.24
265	BADGER METER INC (P)	Measuring Chamber, M-70	1,015.74
266	COOKE ROBERT	Travel, ISO Program, Denver, Lodging	1,013.96
267	JOHNSON MELISSA	Travel, APPA, New Orleans, Lodging	1,002.84
268	ELITE CARD PAYMENT CENTER	APPA Conf, New Orleans, BMorgan, Hotel	1,002.84
269	BORDER STATES ELECTRIC SUPPLY	50-Steel Deadend, .375" Guy, EHS, Long Bail	1,000.00
270			
271		Price Range Total:	329,482.96
272			
273	<u>0 to 1,000 :</u>		
274			
275	WARTSILA NORTH AMERICA	Summarized transactions: 255	44,492.33
276	EXPRESS SERVICES INC	Summarized transactions: 31	21,947.06
277	ELITE CARD PAYMENT CENTER	Summarized transactions: 65	15,933.71
278	Customer Refunds (CIS)	Summarized transactions: 128	13,961.67
279	CINTAS CORP	Summarized transactions: 59	8,685.18
280	CORE & MAIN LP (P)	Summarized transactions: 28	6,632.09
281	GRAINGER INC	Summarized transactions: 28	5,799.05
282	WRIGHT TREE SERVICE INC	Summarized transactions: 7	5,142.78
283	REBATES	Summarized transactions: 52	3,975.69
284	STUART C IRBY CO INC	Summarized transactions: 18	3,818.51
285	GRAYBAR ELECTRIC COMPANY INC	Summarized transactions: 30	3,469.69
286	BORDER STATES ELECTRIC SUPPLY	Summarized transactions: 14	3,435.32
287	WESCO DISTRIBUTION INC	Summarized transactions: 15	3,256.81
288	METRO SALES INC	Summarized transactions: 5	3,178.50
289	INNOVATIVE OFFICE SOLUTIONS L	Summarized transactions: 16	2,599.11
290	BARR ENGINEERING COMPANY (P)	Summarized transactions: 3	2,584.50
291	VIKING ELECTRIC SUPPLY INC	Summarized transactions: 48	2,468.34
292	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 34	2,454.92
293	CITY OF ROCHESTER	Summarized transactions: 15	2,334.15
294	LAWSON PRODUCTS INC (P)	Summarized transactions: 9	2,215.90

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295	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 41	2,177.63
296	SUNBELT RENTALS	Summarized transactions: 4	2,101.85
297	BADGER METER INC (P)	Summarized transactions: 25	1,911.31
298	CANADIAN HONKER RESTAURANT &	Summarized transactions: 5	1,897.84
299	FIRST CLASS PLUMBING & HEATIN	Summarized transactions: 7	1,775.03
300	U S A SAFETY SUPPLY	Summarized transactions: 13	1,722.10
301	AUTHORIZE.NET	Summarized transactions: 2	1,712.75
302	RESCO	Summarized transactions: 11	1,673.39
303	BOLTON AND MENK (P)	Summarized transactions: 7	1,650.00
304	SCHMIDT GOODMAN OFFICE PRODUC	Summarized transactions: 7	1,639.32
305	DAVIES PRINTING COMPANY INC	Summarized transactions: 5	1,537.39
306	ELITE CARD PAYMENT CENTER	Summarized transactions: 9	1,479.98
307	WOLF STEVE	Summarized transactions: 3	1,409.49
308	WERNER ELECTRIC SUPPLY	Summarized transactions: 13	1,353.89
309	POMPS TIRE SERVICE INC	Summarized transactions: 18	1,336.38
310	GARCIA GRAPHICS INC	Summarized transactions: 9	1,334.66
311	SCHWEITZER ENGINEERING LAB IN	Summarized transactions: 37	1,325.33
312	CONNEY SAFETY PRODUCTS LLC	Summarized transactions: 7	1,220.56
313	THOMAS TOOL & SUPPLY INC	Summarized transactions: 6	1,203.71
314	FASTENAL COMPANY	Summarized transactions: 16	1,172.62
315	CENTURLINK	Summarized transactions: 6	1,150.39
316	HACH COMPANY	Summarized transactions: 6	1,096.61
317	CDW GOVERNMENT INC	Summarized transactions: 7	1,074.44
318	ULINE	Summarized transactions: 8	1,035.04
319	ALL SYSTEMS INSTALLATION dba	Summarized transactions: 3	1,005.22
320	ELECTROREP ENERGY PRODUCTS IN	Summarized transactions: 3	1,003.33
321	NU-TELECOM dba	Summarized transactions: 2	1,000.44
322	CINTAS CORP	Summarized transactions: 6	994.74
323	CREDIT MANAGEMENT LP	Summarized transactions: 1	994.73
324	A T & T	Summarized transactions: 2	988.35
325	WINKELS ELECTRIC INC	Summarized transactions: 1	988.00
326	AUGUST WINTER & SONS INC	Summarized transactions: 1	980.00
327	WRIGHTS SMALL ENGINE SERVICE	Summarized transactions: 4	972.35
328	POLLARDWATER	Summarized transactions: 11	966.71
329	GENERAL REPAIR SERVICE	Summarized transactions: 7	964.59
330	POWER SYSTEMS ENGINEERING INC	Summarized transactions: 1	961.00
331	STURM DANNY K	Summarized transactions: 1	950.00
332	T E C INDUSTRIAL INC	Summarized transactions: 2	919.28
333	ADVANCE AUTO PARTS	Summarized transactions: 14	908.00
334	N HARRIS COMPUTER CORP	Summarized transactions: 1	900.00
335	SCHEEL LAWRENCE	Summarized transactions: 1	900.00
336	GEOTECH ENVIRONMENTAL EQUIP I	Summarized transactions: 3	892.15
337	EPLUS TECHNOLOGY INC	Summarized transactions: 6	887.50
338	WARNING LITES OF MN INC (P)	Summarized transactions: 3	862.48
339	ANCOM COMMUNICATIONS INC	Summarized transactions: 2	857.00
340	EAGLE EYE POWER SOLUTIONS LLC	Summarized transactions: 6	856.07
341	LVC COMPANIES INC	Summarized transactions: 1	855.00
342	POWER PRODUCTS & SERVICES	Summarized transactions: 2	845.58
343	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 7	840.28
344	PUGLEASA COMPANY INC	Summarized transactions: 1	825.00
345	COOKE ROBERT	Summarized transactions: 6	822.13
346	CORE & MAIN LP (P)	Summarized transactions: 2	793.14
347	CUMMINS NPOWER, LLC	Summarized transactions: 2	758.32
348	SOUND AND MEDIA SOLUTIONS	Summarized transactions: 3	752.87
349	FEDEX SHIPPING	Summarized transactions: 27	751.61
350	HASKIN TIM	Summarized transactions: 3	747.94
351	WARNING LITES OF MN INC (P)	Summarized transactions: 3	736.20
352	CLARK CONCRETE INC	Summarized transactions: 1	675.00
353	FERGUSON ENTERPRISES INC #165	Summarized transactions: 2	673.48

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354	RONCO ENGINEERING SALES INC	Summarized transactions: 4	669.83
355	NETWORK SERVICES COMPANY	Summarized transactions: 5	647.18
356	STEVE BENNING ELECTRIC	Summarized transactions: 1	630.00
357	HAWKINS INC	Summarized transactions: 2	629.99
358	JENNINGS, STROUSS & SALMON PL	Summarized transactions: 1	609.00
359	HOGAN PETER	Summarized transactions: 1	605.00
360	SCHUMACHER ELEVATOR COMPANY	Summarized transactions: 1	600.00
361	MN MUNICIPAL UTILITIES ASSN C	Summarized transactions: 1	595.00
362	EO JOHNSON CO INC	Summarized transactions: 4	589.33
363	INTERSTATE MOTOR TRUCKS INC	Summarized transactions: 1	586.52
364	ZEE MEDICAL SERVICE INC (P)	Summarized transactions: 4	569.57
365	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 6	562.14
366	MSC INDUSTRIAL SUPPLY CO INC	Summarized transactions: 4	548.55
367	WILLIAMS SCOTSMAN INC	Summarized transactions: 1	543.06
368	SOMA CONSTRUCTION INC	Summarized transactions: 2	526.85
369	FRONTIER	Summarized transactions: 2	526.14
370	ADVANCED DISPOSAL SVC SOLID W	Summarized transactions: 2	519.33
371	AARON SHORESMAN	Summarized transactions: 1	515.06
372	INSPEC INC.	Summarized transactions: 1	500.00
373	INSPEC INC.	Summarized transactions: 1	500.00
374	CHS ROCHESTER	Summarized transactions: 3	488.89
375	SHERWIN WILLIAMS CO	Summarized transactions: 5	482.06
376	MENARDS ROCHESTER NORTH	Summarized transactions: 4	479.41
377	MORGAN BRIAN	Summarized transactions: 2	458.79
378	ARNOLDS SUPPLY & KLEENIT CO (Summarized transactions: 6	445.41
379	REINDERS INC	Summarized transactions: 3	443.16
380	WSB & ASSOCIATES	Summarized transactions: 1	442.50
381	COLLINS FEED & SEED CENTER	Summarized transactions: 1	438.19
382	DAKOTA SUPPLY GROUP	Summarized transactions: 7	434.06
383	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 2	423.17
384	BOWMANS SAFE & LOCK SHOP LTD	Summarized transactions: 2	423.00
385	STEVE BENNING ELECTRIC	Summarized transactions: 4	418.46
386	GARTNER LORI	Summarized transactions: 4	417.54
387	BLOM BRYAN	Summarized transactions: 1	415.00
388	DAKOTA SUPPLY GROUP	Summarized transactions: 6	405.82
389	GEARGRID LLC	Summarized transactions: 6	395.59
390	JOHNSON MELISSA	Summarized transactions: 2	386.10
391	JETTER CLEAN INC	Summarized transactions: 2	375.00
392	ATLAS COPCO COMPRESSORS LLC	Summarized transactions: 3	362.35
393	NALCO COMPANY	Summarized transactions: 4	361.32
394	ON SITE SANITATION INC	Summarized transactions: 6	351.20
395	K A A L TV LLC	Summarized transactions: 1	350.00
396	MEYERHOFER STEEL & CONSTRUCTI	Summarized transactions: 1	350.00
397	HALO BRANDED SOLUTIONS	Summarized transactions: 2	337.19
398	MENARDS ROCHESTER SOUTH	Summarized transactions: 3	327.65
399	CENTURYLINK	Summarized transactions: 1	325.95
400	DYNAMIC RECYCLING	Summarized transactions: 1	323.94
401	SMARTSIGN	Summarized transactions: 1	323.80
402	CHARTER COMMUNICATIONS HOLDIN	Summarized transactions: 4	322.26
403	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 7	322.19
404	KAUTZ TRAILER SALES dba	Summarized transactions: 1	320.63
405	POSSABILITIES OF SOUTHERN MN	Summarized transactions: 2	318.50
406	HAWK & SON'S INC	Summarized transactions: 1	310.00
407	BLUESPIRE STRATEGIC MARKETING	Summarized transactions: 1	308.14
408	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 2	301.24
409	CURVATURE INC	Summarized transactions: 2	299.26
410	JEFF LARSON	Summarized transactions: 2	298.16
411	NEW LINE MECHANICAL INC	Summarized transactions: 1	293.57
412	TESCO AN ADVENT COMPANY dba	Summarized transactions: 2	287.34

Attachment: AP Board CrMo (9407 : a/p board listing)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 07/11/2018 To 08/12/2018
Consolidated & Summarized Below 1,000

413	AAR SUPPLY CHAIN INC	Summarized transactions: 1	275.95
414	CITY OF ROCHESTER	Summarized transactions: 3	273.14
415	TOTAL TOOL SUPPLY INC (P)	Summarized transactions: 4	271.40
416	SARGENTS LANDSCAPE NURSERY IN	Summarized transactions: 3	259.24
417	SANCO EQUIPMENT LLC	Summarized transactions: 1	255.78
418	MENARDS ROCHESTER NORTH	Summarized transactions: 7	252.53
419	REINDERS INC	Summarized transactions: 1	251.95
420	REBATES	Summarized transactions: 3	250.00
421	RONCO ENGINEERING SALES INC	Summarized transactions: 6	249.83
422	DIAMOND VOGEL PAINT CENTER	Summarized transactions: 1	246.67
423	BOLDT JILL	Summarized transactions: 2	246.53
424	PROPERTY RECORDS OLMSTED COUN	Summarized transactions: 5	246.00
425	FLEETPRIDE INC	Summarized transactions: 1	244.24
426	LOCATORS AND SUPPLIES	Summarized transactions: 3	236.86
427	SUTTON JEREMY	Summarized transactions: 3	235.67
428	SCHAD TRACY SIGNS INC	Summarized transactions: 1	224.44
429	SCHUMACHER EXCAVATING INC.	Summarized transactions: 1	219.63
430	VERIZON WIRELESS	Summarized transactions: 2	219.24
431	PAULS LOCK & KEY SHOP INC	Summarized transactions: 1	219.00
432	THRONDSO OIL & LP GAS CO	Summarized transactions: 1	207.15
433	HEROLD FLAGS	Summarized transactions: 2	205.20
434	AMER WATER WORKS ASSN	Summarized transactions: 1	202.00
435	NEENAH FOUNDRY COMPANY	Summarized transactions: 1	196.41
436	ALTERNATIVE TECHNOLOGIES INC	Summarized transactions: 1	195.00
437	NAPA AUTO PARTS (P)	Summarized transactions: 4	179.89
438	MANAHAN MACHINE SHOP INC	Summarized transactions: 2	176.00
439	RDO EQUIPMENT COMPANY	Summarized transactions: 1	168.78
440	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 10	161.79
441	KOTSCHERVAR MARK	Summarized transactions: 2	161.47
442	ALTEC INDUSTRIES INC	Summarized transactions: 3	152.31
443	CLARK CHAD	Summarized transactions: 1	150.00
444	GOVERNMENT FINANCE OFFICERS A	Summarized transactions: 3	150.00
445	GOPHER SEPTIC SERVICE INC	Summarized transactions: 1	150.00
446	ARROW ACE HARDWARE-ST PETER	Summarized transactions: 2	147.44
447	DAVE SYVERSON TRUCK CENTER IN	Summarized transactions: 3	144.71
448	ADVANTAGE DIST LLC (P)	Summarized transactions: 2	141.87
449	CORPORATE WEB SERVICES INC	Summarized transactions: 1	135.00
450	POST BULLETIN CO	Summarized transactions: 1	134.38
451	BRAATEN MELISSA	Summarized transactions: 1	120.10
452	MIDWEST RENEWABLE ENERGY TRAC	Summarized transactions: 1	119.32
453	CONDUX INTERNATIONAL INC	Summarized transactions: 2	118.99
454	U S PLASTIC CORP	Summarized transactions: 2	117.09
455	VANCO SERVICES LLC	Summarized transactions: 1	110.92
456	CHOSEN VALLEY TESTING	Summarized transactions: 1	88.00
457	SEMA EQUIPMENT	Summarized transactions: 1	85.95
458	SLEEPY EYE TELEPHONE CO	Summarized transactions: 1	84.76
459	FORBROOK LANDSCAPING SERVICES	Summarized transactions: 1	80.80
460	GOODIN COMPANY	Summarized transactions: 2	76.02
461	GREAT RIVER ENERGY	Summarized transactions: 1	74.39
462	CENTRAL FINANCE OLMSTED COUNT	Summarized transactions: 2	73.50
463	HERCULES INDUSTRIES INC	Summarized transactions: 3	73.48
464	NETWORKFLEET INC	Summarized transactions: 2	73.17
465	SWAGELOK MN INC (P)	Summarized transactions: 1	72.25
466	WERNER ELECTRIC SUPPLY	Summarized transactions: 4	67.25
467	WESTENDORF KRAIG	Summarized transactions: 1	66.49
468	C & N UPHOLSTERY	Summarized transactions: 1	65.00
469	BLEVINS JAN	Summarized transactions: 1	64.75
470	SOLID WASTE OLMSTED COUNTY	Summarized transactions: 1	63.60
471	WABASHA IMPLEMENT	Summarized transactions: 1	57.12

Attachment: AP Board CrMo (9407 : a/p board listing)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 07/11/2018 To 08/12/2018
Consolidated & Summarized Below 1,000

472	BECKLEYS OFFICE PRODUCTS INC	Summarized transactions: 1	57.07
473	MACQUEEN EQUIPMENT	Summarized transactions: 1	53.74
474	U S BANK	Summarized transactions: 1	53.46
475	A T & T MOBILITY	Summarized transactions: 2	51.36
476	HATHAWAY TREE SERVICE INC	Summarized transactions: 1	50.00
477	STAR TRIBUNE	Summarized transactions: 1	49.27
478	VERIFIED CREDENTIALS INC	Summarized transactions: 1	47.50
479	MENARDS ROCHESTER SOUTH	Summarized transactions: 2	46.92
480	ROCH HUMAN RESOURCES ASSOCIAT	Summarized transactions: 1	45.00
481	TOTAL RESTAURANT SUPPLY	Summarized transactions: 6	44.35
482	NUSS TRUCKS OF ROCHESTER INC	Summarized transactions: 1	40.85
483	T E C INDUSTRIAL INC	Summarized transactions: 1	38.50
484	CLAREY'S SAFETY EQUIPMENT dba	Summarized transactions: 1	35.27
485	BLACKHAWK INC	Summarized transactions: 2	32.49
486	BROCK WHITE COMPANY LLC	Summarized transactions: 1	31.95
487	FEDEX SHIPPING	Summarized transactions: 2	31.36
488	L & S ELECTRIC INC	Summarized transactions: 1	29.25
489	MISTER CARWASH	Summarized transactions: 1	28.47
490	CULLIGAN OF ROCHESTER INC	Summarized transactions: 2	27.68
491	ROCH WELDING INC	Summarized transactions: 1	27.50
492	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 1	25.29
493	ZIEGLER INC	Summarized transactions: 1	24.35
494	D P C INDUSTRIES INC	Summarized transactions: 1	22.80
495	J J KELLER & ASSOCIATES INC	Summarized transactions: 1	20.00
496	ARROW ACE HARDWARE-ST PETER	Summarized transactions: 2	19.76
497	MEYERS KEVIN	Summarized transactions: 1	19.00
498	LYLES SALES & SERVICE	Summarized transactions: 2	16.89
499	O'REILLY AUTO PARTS	Summarized transactions: 2	16.61
500	ANDERTON RANDY	Summarized transactions: 1	15.00
501	ELECTRICAL TRAINING ALLIANCE	Summarized transactions: 1	14.20
502	TRUCK UTILITIES INC	Summarized transactions: 1	12.63
503	FASTENAL COMPANY	Summarized transactions: 1	5.84
504			
505		Price Range Total:	261,869.71
506			
507		Grand Total:	13,827,607.88

Attachment: AP Board CrMo (9407 : a/p board listing)

FOR BOARD ACTION

Agenda Item # (ID # 9408)

Meeting Date: 8/28/2018

SUBJECT: Audit/Examination Services Engagement

PREPARED BY: Bryan Blom

Baker Tilly Virchow Krause, LLP (Baker Tilly) has performed the audit of RPU's GASB-based financial statements and examination of RPU's Electric Utility Regulatory (FERC-based) financial statements for the the past five years, 2013 through 2017, under the terms of a five-year agreement for those services approved by the RPU Board in October, 2012. Baker Tilly has submitted an Audit / Examination Engagement Letter proposing to continue to provide those services for the calendar years 2018 through 2020 with two optional one-year contract extensions for 2021 and 2022. The Audit / Examination Engagement Letter, which has been reviewed by the City Attorney, is included for the Board's review. The Audit / Examination fees have been included in the annual budget. For purposes of comparison the Audit/Examination fees for 2017 were \$62,500.

The proposal has the following fee schedule:

Three-year Audit/Examination Proposal

<u>Year</u>	<u>GASB Audit</u>	<u>Regulatory Examination</u>	<u>Total</u>
2018	\$40,200	\$23,500	\$63,700
2019	\$41,400	\$24,200	\$65,600
2020	<u>\$42,600</u>	<u>\$24,900</u>	<u>\$67,500</u>
Total	<u>\$124,200</u>	<u>\$72,600</u>	<u>\$196,800</u>

Two Optional One-Year Extensions

<u>Year</u>	<u>GASB Audit</u>	<u>Regulatory Examination</u>	<u>Total</u>
2021	\$43,900	\$25,700	\$69,600
2022	\$45,200	\$26,500	\$71,700

Expertise in the utility industry was a major factor in the 2012 RFP evaluation and selection process in choosing Baker Tilly to conduct RPU's audit and examination. Utility expertise continues to be very important because of MISO's requirement for RPU's annual regulatory financial reporting submission which allows RPU to earn a return on its investment in transmission infrastructure, specifically the CAPX2020 transmission line. Baker Tilly has

FOR BOARD ACTION

Agenda Item # (ID # 9408)

Meeting Date: 8/28/2018

numerous utility clients and utility expertise. Therefore Management recommends that the Utility Board approve the proposal for audit and examination services for fiscal years 2018 through 2020 received from Baker Tilly Virchow Krause, LLP, and approve granting management the authority to exercise the option to accept one or both of the one-year extensions for 2021 and 2022.



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the proposal for Audit / Examination Services for the fiscal years 2018-2020 from Baker Tilly Virchow Krause, LLP, and authorize the Mayor and the City Clerk to execute the agreement for these services.

BE IT ALSO RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to authorize Management of the Public Utility to extend the agreement for Audit / Examination Services for fiscal years 2021 and 2022 at Management's discretion.

Description

The cost estimate for fiscal years 2018 through 2020 are:

Three-year Audit/Examination Proposal

<u>Year</u>	<u>GASB Audit</u>	<u>Regulatory Examination</u>	<u>Total</u>
2018	\$40,200	\$23,500	\$63,700
2019	\$41,400	\$24,200	\$65,600
2020	<u>\$42,600</u>	<u>\$24,900</u>	<u>\$67,500</u>
Total	<u>\$124,200</u>	<u>\$72,600</u>	<u>\$196,800</u>

The cost estimate for the two-optional fiscal years 2021 and 2022 are:

Two Optional One-Year Extensions

<u>Year</u>	<u>GASB Audit</u>	<u>Regulatory Examination</u>	<u>Total</u>
2021	\$43,900	\$25,700	\$69,600
2022	\$45,200	\$26,500	\$71,700



The Audit / Examination fees have been included in the annual budget. Approval is requested subject to future budget authorization.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of August, 2018.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 9423)

Meeting Date: 8/28/2018

SUBJECT: 2019 Utility Board Meeting Dates

PREPARED BY: Mark Kotschevar

ITEM DESCRIPTION:

Attached is a proposed list of RPU Board meeting dates for 2019. Following approval, these will be posted on our website and the City's calendar.

UTILITY BOARD ACTION REQUESTED:

Approval of 2019 Utility Board meeting dates.



UTILITY BOARD MEETING DATES FOR 2019

January 29

February 19

March 26

April 30

May 21

June 25

July 30

August 27

September 24

October 29

November 12

November 26

December 17

Utility Board meetings are regularly scheduled on the last Tuesday of the month (see calendar for exceptions) at 4:00 p.m. at the RPU Service Center (see address below). Special meetings are scheduled as needed. Call 280-1540 to confirm.



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the

2019 Utility Board Meeting Dates

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of August, 2018.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 9416)

Meeting Date: 8/28/2018

SUBJECT: Water Main Replacement Prioritization Plan - Phase 1

PREPARED BY: Doug Klamerus

ITEM DESCRIPTION:

In 2017, RPU initiated a Water Main Replacement Prioritization Plan with the consulting firm HDR. HDR has completed the first phase of this study and will make a brief presentation of findings and respond to any questions from the Board.

UTILITY BOARD ACTION REQUESTED:

No action requested, informational only

FOR BOARD ACTION

Agenda Item # (ID # 9406)

Meeting Date: 8/28/2018

SUBJECT: Badger-Coulee Agreement

PREPARED BY: Mark Kotschevar

ITEM DESCRIPTION:

Due to their participation in the CAPX Project and their status as a MISO Transmission Owner at the time of that project, SMMPA has the opportunity and is participating in a MISO approved transmission project designated as the Badger-Coulee project. It is a 345 kV transmission line being constructed from the LaCrosse area to Madison, Wisconsin. MISO has designated this project as a Multi-Value project for cost allocation, meaning all load in the MISO footprint will pay for the project given its regional benefit. That revenue, including the FERC approved ROE, will be returned to the owners, with SMMPA being a 6% owner. At the March 31, 2015 Board meeting, the Board was given a presentation from MCR, a consulting firm specializing in transmission project economics based on FERC approved revenue recovery, outlining the benefits to SMMPA, pre 2030, and RPU post 2030. Based on that presentation, the Board gave their consensus to proceed with negotiating an agreement with SMMPA that allows RPU to receive its share of benefits post 2030. Austin Utilities is also negotiating the same agreement and we have worked together throughout the process. I will do a brief review of that presentation and a summary of the agreement terms so you have the background leading up to this point. Jason Loos has been involved in the most recent negotiations and we are very close to having an agreement. I anticipate bringing the final agreement to the Board for approval at the September Board meeting.

UTILITY BOARD ACTION REQUESTED:

Informational - No Action Requested

FOR BOARD ACTION

Agenda Item # (ID # 9418)

Meeting Date: 8/28/2018

SUBJECT: Public's Access to Board Members

PREPARED BY: Mark Kotschevar

ITEM DESCRIPTION:

The Board will discuss options available for the public to communicate with them.

UTILITY BOARD ACTION REQUESTED:

N/A - Discussion only

FOR BOARD ACTION

Agenda Item # (ID # 9436)

Meeting Date: 8/28/2018

SUBJECT: Lake Zumbro Dredging Update

PREPARED BY: Mark Kotschevar

ITEM DESCRIPTION:

Staff will update the Board on the current status of the Lake Zumbro dredging project.

UTILITY BOARD ACTION REQUESTED:

N/A - Discussion only

FOR BOARD ACTION

Agenda Item # (ID # 9427)

Meeting Date: 8/28/2018

SUBJECT: Infrastructure Plan Update

PREPARED BY: Mark Kotschevar

ITEM DESCRIPTION:

The Board and staff will have a discussion about various options and technologies that could be included in the 2019 infrastructure plan update. This is in preparation for determining the final study scope and budget for the project.

UTILITY BOARD ACTION REQUESTED:

N/A - Discussion only

FOR BOARD ACTION

Agenda Item # (ID # 9428)

Meeting Date: 8/28/2018

SUBJECT: Index of Board Policies

PREPARED BY: Christina Bailey

ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:

ROCHESTER PUBLIC UTILITIES		
INDEX OF BOARD POLICIES		
	REVISION DATE	RESPONSIBLE BOARD COMMITTEE
BOARD		
1. Mission Statement	6/26/2012	Policy
2. Responsibilities and Functions	3/27/2012	Policy
3. Relationship with the Common Council	2/28/2012	Policy
4. Board Organization	3/27/2018	Policy
5. Board Procedures	3/27/2012	Policy
6. Delegation of Authority/Relationship with Management	7/24/2018	Policy
7. Member Attendance at Conferences and Meetings	6/10/1986	Policy
8. Board Member Expenses	6/10/1986	Combine with #7
9. Conflict of Interest	11/26/1985	Delete
10. Alcohol and Illegal Drugs	7/28/1988	Delete
11. Worker Safety	3/27/2012	Policy
CUSTOMER		
12. Customer Relations	5/8/1984	Ops & Admin
13. Customer and Public Information	4/10/1984	Communications
14. Application for Service	7/1/2016	Ops & Admin
15. Electric Utility Line Extension Policy	3/28/2017	Finance
16. Billing, Credit and Collections Policy	7/25/2017	Finance
17. Electric Service Availability	4/28/1998	Ops & Admin
18. Water and Electric Metering	6/26/2018	Ops & Admin
19. Electric & Water Bill Adjustment	3/10/1994	Finance
20. Rates	7/25/2017	Finance
21. Involuntary Disconnection	4/24/2018	Communications
ADMINISTRATIVE		
22. Acquisition and Disposal of Interest in Real Property	12/19/2017	Ops & Admin
23. Electric Utility Cash Reserve Policy	1/13/2017	Finance
24. Water Utility Cash Reserve Policy	1/13/2017	Finance
25. Charitable Contributions	11/26/1985	Communications
26. Utility Compliance	10/24/2017	Communications
27. Contribution in Lieu of Taxes	6/29/1999	Finance
28. Debt Issuance (PENDING)	PENDING	Finance
29. Joint-Use of Fixed Facilities and Land Rights	10/8/1996	Ops & Admin
30. Customer Data Policy	10/9/2014	Communications
31. Life Support	10/9/2014	Communications
32. Undergrounding Policy	PENDING	Ops & Admin
Red - Currently being worked on		
Yellow - Will be scheduled for revision		