



MEETING AGENDA – APRIL 25, 2017

RPU SERVICE CENTER
4000 EAST RIVER ROAD NE
BOARD ROOM
ROCHESTER, MN 55906

4:00 PM

Call to Order

1. **Approval of Agenda**
2. **Approval of Minutes**

1. Public Utility Board - Regular Meeting - Mar 28, 2017 4:00 PM

3. **Approval of Accounts Payable**

1. A/P Board listing

NEW BUSINESS

Open Comment Period

(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)

4. **Regular Agenda**

1. Audit Presentation – 2016 Annual Audit Results
2. Electric Utility Line Extension Fee Schedule
Resolution: Electric Utility Line Extension Fee Schedule

5. **Informational**

1. RPU Renewable Energy Objective for 2016
2. Community Solar Offering
3. Douglas Trail Substation Project Status Report
4. Westside Energy Station Project Status Report

6. **Board Liaison Reports**

7. **General Managers Report**

8. **Division Reports & Metrics**

9. **Other Business**

10. **Adjourn**

Board Study Session immediately following meeting.

The agenda and board packet for Utility Board meetings are available on-line at www.rpu.org and <http://rochestercitymn.igmp2.com/Citizens/Default.aspx>



MEETING MINUTES – MARCH 28, 2017

RPU SERVICE CENTER
4000 EAST RIVER ROAD NE
BOARD ROOM
ROCHESTER, MN 55906

4:00 PM

Call to Order

Attendee Name	Title	Status	Arrived
Mark Browning	Board President	Present	
Tim Haskin	Board Member	Present	
Melissa Graner Johnson	Board Member	Present	
Brian Morgan	Board Member	Present	
Michael Wojcik	Board Member	Present	4:04 PM

1. Approval of Agenda

- Motion to:** approve the agenda as presented.

RESULT:	ADOPTED [UNANIMOUS]
MOVER:	Melissa Graner Johnson, Board Member
SECONDER:	Brian Morgan, Board Member
AYES:	Browning, Haskin, Johnson, Morgan, Wojcik

2. Approval of Minutes

- Public Utility Board - Regular Meeting - Feb 28, 2017 4:00 PM
- Motion to:** approve the Minutes of Feb. 28, 2017 as presented.

RESULT:	ADOPTED [UNANIMOUS]
MOVER:	Tim Haskin, Board Member
SECONDER:	Melissa Graner Johnson, Board Member
AYES:	Browning, Haskin, Johnson, Morgan, Wojcik

3. Approval of Accounts Payable

- A/P Board Listing
- Motion to:** to approve the A/P Board Listing as presented.

General Manager Mark Kotschevar pointed out that line item #94 in the A/P listing to Viking Electric Supply Inc is a misprint and should be corrected to say 1000 feet of copper wire.

Board Member Melissa Graner Johnson asked about line items #18 and #20, a community water supply fee to the Minnesota Department of Health, and a 2017 Monarch gold support-SCADA fee. Mr. Kotschevar explained that the community water supply fee is a state mandated quarterly fee paid by the utility to the Minnesota Department of Health. Director of Corporate Services Peter Hogan advised that the Monarch gold support is a network monitoring software used by the utility.

Minutes Acceptance: Minutes of Mar 28, 2017 4:00 PM (Approval of Minutes)

RESULT:	ADOPTED [UNANIMOUS]
MOVER:	Melissa Graner Johnson, Board Member
SECONDER:	Tim Haskin, Board Member
AYES:	Browning, Haskin, Johnson, Morgan, Wojcik

NEW BUSINESS

Open Comment Period

(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)

President Browning opened the meeting for public comment. Tom Williamson commented on the negative environmental impact of methane produced from natural gas power plants and asked that the utility keep this in mind with regard to the construction of the West Side Energy station. Mr. Williamson requested a copy of the WES project status update report that was presented to the Board at the January 31, 2017 meeting.

4. Consideration Of Bids

1. Directional Boring and Related Services

RPU Electrical Engineer Steve Cook requested Board approval of a multi-year agreement with A&A Electric & Underground Construction, for directional boring services to include the installation of electrical and communication conduit and cable in existing residential subdivisions. The term of the agreement is five years, not to exceed a total value of \$3,128,650. Future expenditures which may be needed will be subject to Board budget approval. A&A was the low bidder among three bids received. Work will consist of 27 types of services plus labor and equipment costs to be budgeted among individual projects in the budget.

Resolution: Directional Boring and Related Services

The Board approved the resolution reading as follows:

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a multi-year agreement with A&A Electric & Underground Construction, Inc. and authorize the Mayor and the City Clerk to execute the agreement for

Directional Boring and Related Services

The amount of the agreement not to exceed THREE MILLION, ONE HUNDRED TWENTY EIGHT THOUSAND, SIX HUNDRED FIFTY AND 00/100 DOLLARS (\$3,128,650.00).

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of March, 2017.

RESULT:	ADOPTED [UNANIMOUS]
MOVER:	Michael Wojcik, Board Member
SECONDER:	Melissa Graner Johnson, Board Member
AYES:	Browning, Haskin, Johnson, Morgan, Wojcik

5. Regular Agenda

1. IBEW Memorandum of Understanding/Apprentice Pay Rates

Director of Power Resources Wally Schlink presented to the Board for approval a Memorandum of Understanding between the International Brotherhood of Electrical Workers (IBEW) and the City of Rochester (Rochester Public Utilities) to establish apprentice pay rates. The agreement will become an attachment to the existing IBEW contract.

Resolution: IBEW Memorandum of Understanding/Apprentice Pay Rates

The Board approved the resolution reading as follows:

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a Memorandum of Understanding with, and authorize the Mayor and the City Clerk to execute the agreement for

IBEW Memorandum of Understanding/Apprentice Pay Rates

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of March, 2017.

RESULT:	ADOPTED [UNANIMOUS]
MOVER:	Melissa Graner Johnson, Board Member
SECONDER:	Brian Morgan, Board Member
AYES:	Browning, Haskin, Johnson, Morgan, Wojcik

2. Financial Operation Authorized Signatures

Accounting Manager Bryan Blom requested the Board's approval to add new accounting supervisor, Melissa Meixner, to the list of employees authorized to conduct financial business for the utility.

Resolution: Financial Operation Authorized Signatures

The Board approved the resolution reading as follows:

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, that the following person or persons are hereby authorized for and in behalf of the City of Rochester, D/B/A Rochester Public Utilities, to endorse or cause to be endorsed such documents regarding deposits, checks, drafts, investments or any other matter necessary for or pertaining to the financial operation of the Rochester Public Utilities.

Mark Kotschevar

Minutes Acceptance: Minutes of Mar 28, 2017 4:00 PM (Approval of Minutes)

Peter Hogan

Bryan Blom

Tina Livingston

Judy Anderson

Melissa Meixner

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of March, 2017.

RESULT:	ADOPTED [UNANIMOUS]
MOVER:	Melissa Graner Johnson, Board Member
SECONDER:	Brian Morgan, Board Member
AYES:	Browning, Haskin, Johnson, Morgan, Wojcik

3. "Billboard System" Solar Contract

Jeremy Sutton, Manager of Portfolio Optimization, requested Board approval to enter into a Power Sales Agreement with the Southern Minnesota Municipal Power Agency (SMMPA), as part of its community solar project. Per the agreement, the utility will purchase a 4kW solar panel system to serve as a "Billboard System" solar display, and the energy and capacity produced will be sold to SMMPA for the remainder of the contract term, until March 31, 2030. The purchase price of the system is \$7,818.18.

Resolution: "Billboard System" Solar Contract

The Board approved the resolution reading as follows:

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the "Billboard System" solar contract with Southern Minnesota Municipal Power Agency for an amount not to exceed \$7,818.18, and request the Mayor and the City Clerk to execute the agreement pending approval from the General Manager and City Attorney.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of March, 2017.

RESULT:	ADOPTED [UNANIMOUS]
MOVER:	Michael Wojcik, Board Member
SECONDER:	Brian Morgan, Board Member
AYES:	Browning, Haskin, Johnson, Morgan, Wojcik

4. Annual Update of Cost and Rate Schedules for Cogeneration & Small Power Production Rate (SPP) Tariff

Senior Financial Analyst Mike Heppelmann presented for Board approval Schedule C of the Power Production Tariff, for an annual update of cost and rate schedules for each customer class. The rate is used to credit Small Power Production (SPP) customers for energy produced in the subsequent year. The

Minutes Acceptance: Minutes of Mar 28, 2017 4:00 PM (Approval of Minutes)

approved Schedule C will be attached to the previously approved Rules Covering Cogeneration and Small Power Production Facilities.

Resolution: Annual Update of Cost and Rate Schedules for Cogeneration & Small Power Production Rate (SPP) Tariff

The Board approved the resolution reading as follows:

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the

Updated Schedule C, to be attached to the previously approved Rules Covering Co-generation and Small Power Production Facilities.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of March, 2017.

RESULT:	ADOPTED [4 TO 0]
MOVER:	Melissa Graner Johnson, Board Member
SECONDER:	Tim Haskin, Board Member
AYES:	Mark Browning, Tim Haskin, Melissa Graner Johnson, Brian Morgan
ABSTAIN:	Michael Wojcik

5. Silver Lake Plant Decommissioning Reserve Fund

In a request to approve the establishment of a revolving reserve fund to support the decommissioning of the Silver Lake Plant, Director of Power Resources Wally Schlink explained that the action will memorialize the direction given when the Board initially approved decommissioning of the plant on August 7, 2012. The fund is to be created from a portion of the savings realized when the plant is decommissioned, and will be designated towards decommissioning activities deemed necessary in a cost study completed in February 2013. The fund will consist of an annual allotment of \$500,000 and is retroactive to the decommissioning activities that began in 2013. This year's allotment is included in the 2017 budget approved by the Board.

6. Resolution: Silver Lake Plant Decommissioning Reserve Fund

The Board approved the resolution reading as follows:

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a resolution for an annual allotment of \$500,000 to be deposited into the Silver Lake Plant Decommissioning Revolving Fund and direct that the fund proceeds are expended strictly for the purpose of Silver Lake Plant Decommissioning, until such time the Board chooses to revise the arrangement.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of March, 2017.

RESULT:	ADOPTED [UNANIMOUS]
MOVER:	Melissa Graner Johnson, Board Member
SECONDER:	Michael Wojcik, Board Member
AYES:	Browning, Haskin, Johnson, Morgan, Wojcik

7. Silver Lake Plant Decommissioning Activities

Tony Dzubay, Manager of Power Resources, requested Board approval for the allocation of \$275,587 from the Silver Lake Plant Decommissioning Revolving Fund for the 2017 decommissioning activities of the plant. Work is needed to address safety hazards in unused structures that need to be removed from the site, including removal and cleanup of asbestos, removal and disposal of cooling towers for units 3 and 4, and removal and disposal of the thaw shed.

Dzubay indicated that Electric and Controls Supervisor Mark Boone will serve as the project manager for the decommissioning activities at the plant.

These projects were inadvertently left out of the 2017 budget and as such, will require Rochester City Council approval. It is planned for the Council's April 3, 2017 agenda.

Resolution: Silver Lake Plant Decommissioning Activities

The Board approved the resolution reading as follows:

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the allowed use of up to \$275,587 from the Silver Lake Plant Decommissioning Revolving Fund for the 2017 decommissioning expenses, and that the Common Council approve the allocation for

Silver Lake Plant Decommissioning Activities

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of March, 2017.

RESULT:	ADOPTED [UNANIMOUS]
MOVER:	Tim Haskin, Board Member
SECONDER:	Michael Wojcik, Board Member
AYES:	Browning, Haskin, Johnson, Morgan, Wojcik

8. Electric Utility Line Extension Policy

General Manager Mark Kotschevar presented the Electric Utility Line Extension Policy to the Board for approval. The new policy will allow for the recovery of costs associated with installing standard new or modified electrical service connections equitably among the various customer classes. An initial draft of the policy was presented to the Board for review at the February 2017 Board meeting.

9. Resolution: Electric Utility Line Extension Policy

The Board approved the resolution reading as follows:

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the following:

Electric Utility Line Extension Policy

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of March, 2017.

RESULT:	ADOPTED [UNANIMOUS]
MOVER:	Michael Wojcik, Board Member
SECONDER:	Brian Morgan, Board Member
AYES:	Browning, Haskin, Johnson, Morgan, Wojcik

10. Electric Utility Line Extension Fee Schedule

Along with the Electric Utility Line Extension Policy is the associated fee schedule. The \$900 fee for standard electrical connection service applies to single family detached housing and will be applied to all developments within the service territory. The new rates become effective on January 1, 2018.

Mr. Kotschevar shared a memorandum received from the Rochester Area Builders Inc (RAB) expressing opposition to the new policy and fee increase. Board Member Michael Wojcik clarified that the policy is not changing the cost of anything, but rather changing who is paying for it. Mr. Wojcik recommended that staff issue a response to the RAB memo. Mr. Kotschevar said he would reach out to the RAB on behalf of the utility.

The fee will now be collected, said Mr. Kotschevar, when facilities are installed. Previously, the fee was collected when the customer moved in to the residence.

Board Member Tim Haskin asked how the new policy will affect plats going through the approval process in December 2017, shortly before it is in effect. Mr. Kotschevar indicated the new policy and fees will apply to any platting that has not gone through the final approval process by January 1, 2018. Mr. Kotschevar will follow up with the City planning department to determine how many unapproved plats may be affected.

The utility will provide advance public notice of the proposed fee schedule by advertising it in the official newspaper of record and posting it on the RPU website. Members of the public are invited to speak on the proposed fees at the April 25, 2017 regularly scheduled Board meeting.

The Electric Utility Line Extension Fee Schedule will be scheduled to appear before the Rochester City Council Committee of the Whole. The fee schedule will be submitted to the Utility Board for final approval at its April 25, 2017 meeting, followed by approval by the Rochester City Council at a future meeting.

11. Resolution: Electric Utility Line Extension Fee Schedule

The Board approved the resolution reading as follows:

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, authorizing staff to advertise in the paper of record the proposed fee schedule to be effective January 1, 2018, and notice the Board intends to take final action at its April 25, 2017 regularly scheduled meeting.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of March, 2017.

RESULT:	ADOPTED [UNANIMOUS]
MOVER:	Michael Wojcik, Board Member
SECONDER:	Tim Haskin, Board Member
AYES:	Browning, Haskin, Johnson, Morgan, Wojcik

6. Board Liaison Reports

General Manager Mark Kotschevar asked Board committee members to focus on four Board policies needing revisions: Credit Policy (Finance Committee), Rates Policy (Finance Committee), Acquisition and Disposal of Interest in Real Property (Ops & Admin Committee), and Compliance Policy (Communications Committee).

The utility Directors have been asked to begin reaching out to their respective Board committee members starting in May, to work on revising the policies. The utility has targeted a twelve month period to complete the revisions, Mr. Kotschevar said.

Board President Mark Browning suggested the Board set a date for the upcoming Board study session. April 25, 2017, following the regular Board meeting, was chosen. An agenda will be distributed to the Board members and Directors.

7. General Managers Report

General Manager Mark Kotschevar shared that RPU was recognized for excellence in safety by being selected to receive the 2017 Meritorious Achievement Award/Award of Honor in Occupational Safety by the Minnesota Safety Council.

Additionally, Mr. Kotschevar announced that RPU was voted "Best Tasting Water" again by the southeast Minnesota section of the American Water Works Association. This recognition marks the fifth time in six years that RPU has received this distinction.

RPU will participate in tours of the Sherco 3 plant in Sherburne County sponsored by SMMPA on April 11 and 13, 2017.

On April 18, 2017, Mr. Kotschevar and City Attorney Terry Adkins will attend oral arguments in the Federal Energy Regulatory Commission (FERC) hearing in Washington, D.C.

Board President Mark Browning asked staff about the current progress on construction of the Douglas Trail Substation. Director of Core Services Sidney Jackson confirmed that the project is slated for completion at the end of May 2017.

Board Member Michael Wojcik inquired about the status of construction at the West Side Energy Station. Director of Power Resources Wally Schlink relayed that the project has neared the end of the detailed design phase, the area is being prepped for the solar array, and crews are starting on the foundation pour.

8. Division Reports & Metrics

9. Other Business

10. Adjourn

The meeting was adjourned at 5:21 PM.

The agenda and board packet for Utility Board meetings are available on-line at www.rpu.org and <http://rochestercitymn.ig2.com/Citizens/Default.aspx>

Submitted by:

Secretary

Approved by the Board

Board President

Date

Minutes Acceptance: Minutes of Mar 28, 2017 4:00 PM (Approval of Minutes)

ACCOUNTS PAYABLE

Meeting Date: 4/25/2017

SUBJECT: A/P Board listing

PREPARED BY: Bob Cooke

Please Approve

ROCHESTER PUBLIC UTILITIES

A/P Board Listing By Dollar Range

For 03/15/2017 To 04/10/2017

Consolidated & Summarized Below 1,000

Greater than 50,000 :

SOUTHERN MN MUNICIPAL POWER A	March Billing	7,321,442.46
WESTSIDE ENERGY PARTNERS	Westside Energy Substation (WES) engineering procurement contract	599,327.88
MN DEPT OF REVENUE	February Sales & Use Tax	532,871.93
CONSTELLATION NEWENERGY-GAS D	Gas at SLP - Feb 2017	201,867.96
BROWN C O INS AGENCY INC	WES Builder Risk & Boiler Machinery Ins	147,887.00
ALTEC INDUSTRIES INC	Digger Derrick (V577)~	145,687.00
XCEL ENERGY CORP	CapX LaCrosse CMA	116,753.14
SOUTHERN STATES LLC	8-Disconnect switch, 170kV for WES	100,960.00
JENNINGS, STROUSS & SALMON PL	Legal Fees for MISO	81,414.89
MASTEC NORTH AMERICA INC	conduit for Hwy 52 & Mayowood FDR 901	50,667.01
SPARTA CONSULTING INC	2017-18 SAP Application Support~ Feb & Mar	50,560.00
Price Range Total:		9,349,439.27

5,000 to 50,000 :

TRINITY MEYER UTILITY STRUCTU	Q2 at Tee Time Road Woodpecker Pole Repl	49,663.00
BILLTRUST dba	16-17 CC/Billing/Mailing/IVR Services-March	47,796.57
FRASER CONSTRUCTION INC	Douglas Trail Sewer Water Extension	47,703.59
BURNS & MCDONNELL INC (P)	Engineering Services for WES Interconnec	47,266.46
BORDER STATES ELECTRIC SUPPLY	236-Meter, 12S CL200 120V 2-WAY W/Disconnect	45,698.13
TELVENT USA LLC	2017 ArcFM Web Maintenance	37,991.93
EPLUS TECHNOLOGY INC	4-CATALYST 3850 48 PORT POE IP BASE	31,399.88
ZIEGLER INC	2017 Customer Support Agreement -IBM Generator	27,253.80
N HARRIS COMPUTER CORP	Cayenta Implementation Services	25,000.00
PEOPLES ENERGY COOPERATIVE (P	March Compensable	24,016.29
HUNT ELECTRIC CORP	Douglas Trail Sub Electrician	23,955.11
CDW GOVERNMENT INC	17-19 Cisco Cloud Web security	23,125.20
THE ENERGY AUTHORITY INC	Feb Tea Resource Fee	22,220.72
THE ENERGY AUTHORITY INC	March Resource Fee	22,220.72
N HARRIS COMPUTER CORP	Travel for Cayenta Implementation Serv	21,045.80
BLUESPIRE STRATEGIC MARKETING	2016 - 2019 RPU Plugged In Contract -April & May (est)	20,456.00
EATON/CANNON TECNOLOGIES INC	10-Cap Control, Pole Mt w/ethernet, 7pin	19,691.72
GDS ASSOCIATES INC	Prof. Serv. for FERC filing	19,594.49
U S ALLIANCE GROUP	March Credit Card Processing Fees	19,281.42
TECHNOLOGY CONSULTING GROUP L	System Admin Consultant	18,990.00
JUDISCH & JUDISCH ENTERPRISES	Energy Solution Finance Solutions-Prows	18,984.97
BORDER STATES ELECTRIC SUPPLY	44-Meter, FM9S 2-Way 3-Register	18,064.66
VIKING ELECTRIC SUPPLY INC	3-Conduit, HDPE, 5.00, Empty, SDR 13.5	17,970.00
CONSTELLATION NEWENERGY-GAS D	Gas at Cascade Creek - March	17,755.92
WELLS FARGO BANK ACCT ANALYSI	2017 Banking Services - March	17,561.77
EPLUS TECHNOLOGY INC	2-Catalyst 3850 48 Port Date IP Base	16,907.62
VISION COMPANIES LLC (P)	Org. Strategy offsite, Leadership Journey	16,725.00
ST LUKES EPISCOPAL CHURCH	CIP Conserve & Save Rebates-ligting, cooling, VSD	15,850.00
BERGERSON CASWELL INC	Bailed sand from existing well #16	14,980.00
MIDCONTINENT ISO INC	March Charges	14,535.32
CENTURYLINK	2017 Monthly Telecommunications-Feb	14,309.68
COMPUTER TASK GROUP INC	Project Coordinator for Cayenta Project	13,387.50
SCHWEITZER ENGINEERING LAB IN	2-Relay, current differential, SEL 311L	12,640.00
BAKER TILLY VIRCHOW KRAUSE LL	2016 Audit Fees	12,584.00
WRIGHT TREE SERVICE INC	2017 Hourly Tree Trimming~ Feb	12,341.49
STENCIL GROUP LLC	CIP Conserve & Save Rebates - Lighting	11,908.00
BAKER TILLY VIRCHOW KRAUSE LL	2016 FERC Review	11,875.00
BROWN C O INS AGENCY INC	Agency Fee March	10,000.00
ARNOLDS SUPPLY & KLEENIT CO (2017 Monthly Cleaning Services	9,383.63

Attachment: AP Board CRMO (7191 : A/P Board listing)

ROCHESTER PUBLIC UTILITIES

A/P Board Listing By Dollar Range

For 03/15/2017 To 04/10/2017

Consolidated & Summarized Below 1,000

58	DAKOTA SUPPLY GROUP	Conduit, HDPE, 2.00, Empty	9,224.88
59	EPLUS TECHNOLOGY INC	4-CATALYST 3850 4 X 10GE NETWORK MODULE	9,040.00
60	EPLUS TECHNOLOGY INC	2017 Network mtncs serv-prof serv, travel, eng	9,010.00
61	TELVENT USA LLC	ArcFM Designer Software	8,753.06
62	P & E ENGINEERING CO INC	Vault Design	8,613.71
63	INNER TITE CORP	600-Meter Locking Ring, Rhino	8,481.43
64	POWER SYSTEMS ENGINEERING INC	System Wide Long Range Plan	7,868.50
65	CITY OF ROCHESTER	W/C	7,749.64
66	STUART C IRBY CO INC	7-Trans, PM, 1ph, 25kVA, 13.8/8, 240/120	7,574.00
67	BORDER STATES ELECTRIC SUPPLY	21-Splice, 15kV, 500-750 MCM, C.S.	7,497.00
68	UTILITY FINANCIAL SOLUTIONS L	Rate Consult-HVAC, Standby & Unmetered D	7,335.00
69	CHS ROCHESTER	March Fuel	7,218.85
70	SPECTRUM REACH	Tips from Tony TV Spot - March	7,210.00
71	VERTEX US HOLDINGS INC	Consulting Services for Data Migration	7,176.15
72	BORDER STATES ELECTRIC SUPPLY	Wire, AL, 600V, 4/0-2/0 NEU YS Tri Urd	7,158.25
73	ULTEIG ENGINEERS INC	CO #1-Q6 Olm CSAH & 22	7,066.93
74	PROW COMPANY	CIP Conserve & Save Rebates - Lighting	6,626.07
75	WRIGHT TREE SERVICE INC	305B Line Clearance~ March	6,359.07
76	SHI INTERNATIONAL CORP (P)	Virtual Desktop License True Up	6,258.60
77	CRESCENT ELECTRIC SUPPLY CO	Conduit, PVC Sch 40, 5.00, 20' length	6,256.32
78	CITY OF ROCHESTER	Jan-Mar 2017 City Attorney Services	6,250.00
79	AFFILIATED GROUP INC	2017 Collections/Delinquent Services - March	5,777.50
80	TWIN CITY SECURITY INC	2017 Security Services - March	5,766.00
81	BORDER STATES ELECTRIC SUPPLY	12-Meter, FM9S 2-Way 5-Register TOU W/KYZ	5,696.22
82	STUART C IRBY CO INC	Trans, PM, 3ph, 112.5kVA, 13.8/8, 208/120	5,485.00
83	MAYO FOUNDATION	CIP Conserve & Save Rebates - Lighting	5,237.46
84	WESCO DISTRIBUTION INC	Capacitor Rack, Switched, 6 Position	5,082.00
85	SCHWEITZER ENGINEERING LAB IN	Relay, SEL 311C, 48v DC, Rack	5,068.00
86	SCHNEIDER ELECTRIC USA INC.	Sage 2400 baseboard	5,030.00
87	BARR ENGINEERING COMPANY (P)	Water Sustainability Study Phase 3B	5,010.50
88	PITNEY BOWES 10041747 RESERVE	Prepay postage	5,000.00

Price Range Total:

1,084,015.53

1,000 to 5,000 :

94	EPLUS TECHNOLOGY INC	Cisco UC phone 7945	4,957.94
95	BENCHMARK ELECTRONICS INC	CIP Conserve & Save Rebates	4,953.00
96	IMAGEMASTER LLC	MuniBond Roadshow-Produce & host Presentation Financials	4,750.00
97	WESCO DISTRIBUTION INC	Elbow, 15kV, 600A, NLB, 500MCM CU/AL Compr	4,603.72
98	STUART C IRBY CO INC	Vault, Fiber Optic, w/Cover 36"x60"x36"	4,580.00
99	VERIZON WIRELESS	2017 Cell & iPad Monthly Service	4,549.81
100	DELL MARKETING LP	Precision tower 5810	4,476.52
101	TRIPWIRE INC	Consultant Travel Expenses	4,303.19
102	EPLUS TECHNOLOGY INC	1100W AC CONFIG 1 SECONDARY POWER SUPPLY	4,294.00
103	WIESER PRECAST STEPS INC (P)	Pulling vaults w/Xypex	4,200.00
104	DOWCO VALVE COMPANY INC	Boiler safety value check	4,139.27
105	EPLUS TECHNOLOGY INC	Catalyst 3850 24 port POE IP Base	4,124.50
106	NALCO COMPANY	Nalco, PC-191T.12 Antiscale (DEMIN)	4,037.28
107	STUART C IRBY CO INC	Grd Sleeve, 1ph Trans., 37 x 43 x 15	3,990.00
108	SHOPKO STORES INC #35	CIP Conserve & Save Rebates	3,927.00
109	MINNESOTA ENERGY RESOURCES CO	Gas at SLP - Mar	3,758.07
110	SUBSURFACE LEAK DETECTION INC	Leak survey equipment	3,750.00
111	SHOPKO STORES INC #36	CIP Conserve & Save Rebates	3,729.00
112	MACY'S INC	CIP Conserve & Save Rebates	3,728.13
113	CLAREY'S SAFETY EQUIPMENT dba	Center mount sleeve, zinc plated	3,720.00
114	STUART C IRBY CO INC	Trans, OH, 1ph, 10kVA, 13.8/8, 120/240	3,630.00
115	UTILITY FINANCIAL SOLUTIONS L	Service Territory	3,625.00
116	BAIER GERALD	2016-17 Snow Removal (Oct	3,533.33

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 03/15/2017 To 04/10/2017
Consolidated & Summarized Below 1,000

117	WESCO DISTRIBUTION INC	Junction, NLB, 600A, 4 Position, w/Brkt	3,510.36
118	CLEAN HARBORS ENVIRONMENTAL S	Transformer Disposal	3,476.41
119	A/R ASSETSENSE	Software Trial	3,206.25
120	ENVIRONMENTAL SYSTEMS RESEARC	2017-20 GeoEvent Tracking Server Maint	3,206.25
121	QUANTITATIVE MARKET INTELLIGE	2017 Qtlly Customer Satisfaction Survey	3,206.25
122	CHS ROCHESTER	March Fuel	3,191.19
123	ALL SYSTEMS INSTALLATION dba	Adde jacks & speakers	3,119.76
124	WESCO DISTRIBUTION INC	CT, Bar Type, 600/5 600V High Accuracy	2,969.10
125	CATERING BY DESIGN INC	Employee recognition breakfast(catering)	2,893.65
126	BORDER STATES ELECTRIC SUPPLY	Meter, FM45S 2-Way 3-Register W/KYZ	2,848.11
127	COYOTE CREEK GUN AND ARCHERY	CIP Conserve & Save Rebates-lighting	2,844.00
128	STUART C IRBY CO INC	Trans, PM, 1ph, 50kVA, 13.8/8, 240/120	2,766.00
129	CONSOLIDATED COMMUNICATIONS d	17-19 Network and Collocation Services	2,745.21
130	WESCO DISTRIBUTION INC	Junction, NLB, 600A, 4 Position, w/Brkt	2,632.77
131	MINNESOTA ENERGY RESOURCES CO	Natural Gas - SC	2,561.57
132	UNITED RENTALS INC	Boom Telescopic week 2/13 - 3/13 2017 @	2,559.16
133	IHEART MEDIA dba	Tips from Tony TV Spot - Feb & March	2,553.00
134	DELL MARKETING LP	Latitude 14 rugged	2,521.70
135	PEAKER SERVICES INC	module for slp	2,468.82
136	ROCHESTER CENTRAL LUTHERAN SC	CIP Conserve & Save Rebates	2,463.36
137	MINNESOTA BACKFLOW SERVICES L	Annual Tstg of RPU hydrant meter RP & DC	2,437.50
138	STEVE BENNING ELECTRIC	Wiring & Piping-St Marys Booster #8262	2,425.19
139	AMAZON.COM	11 monitors,Desk stand, Console Extender	2,410.66
140	ALTEC INDUSTRIES INC	Altec Training for Ray & James in Fleet	2,400.00
141	STEVE BENNING ELECTRIC	Wiring & Piping-B2B1 St Marys	2,377.71
142	MIDWEST FUELS (P)	Fuel Oil, IBM Gen-Set #2	2,310.00
143	EPLUS TECHNOLOGY INC	1100W AC Pwr Supply	2,294.61
144	MIDWEST FUELS (P)	Fuel Oil, IBM Gen-Set #1	2,286.48
145	RCTC	Customer Refunds 300000669432	2,274.92
146	EPLUS TECHNOLOGY INC	2014-2017 Total Care Support	2,270.00
147	D P C INDUSTRIES INC	2017 Carus 8500 Aqua Mag F35	2,263.00
148	ANCOM COMMUNICATIONS INC	Enventide Voice Recorder Srv Contract	2,244.38
149	PW POWER SYSTEMS INC	Filter, Element, CT115594-SP1	2,229.58
150	STUART C IRBY CO INC	Wire, Tracer, Orange, #12, CCS	2,200.00
151	ADVANCED DISPOSAL SVC SOLID W	2017 Waste Removal Services - SC	2,127.43
152	EATON/CANNON TECNOLOGIES INC	Capacitor Control, 7pin Cable, 40ft	2,086.73
153	NETWORKFLEET INC	2017 Monthly Charge - GPS Fleet Tracking	2,076.00
154	CLAREY'S SAFETY EQUIPMENT dba	Adjustable offset davit mast	2,075.85
155	D P C INDUSTRIES INC	2017 Hydrofluorosilicic Acid - Delivered	2,058.41
156	EAGLES CLUB ROCHESTER	Damage Prevention Seminar	2,031.04
157	ULTEIG ENGINEERS INC	CO #2 for Q6 Relocation for 55th St Ext	2,004.51
158	UTILITY SOLUTIONS INC	Loadbreak tool repair	2,000.00
159	CPMI INC	Owner Rep Services CSC Project	1,995.00
160	STENCIL GROUP THE PINES #2	CIP Conserve & Save Rebates	1,974.08
161	STENCIL GROUP THE PINES #1	CIP Conserve & Save Rebates	1,974.08
162	ALTEC INDUSTRIES INC	Hose Reel Cover and Backup Camera	1,933.37
163	DAKOTA SUPPLY GROUP	Bronze Swivel Connection, .750, 3/4	1,900.00
164	BORDER STATES ELECTRIC SUPPLY	Lock, Trans. Security	1,891.69
165	CANON SOLUTIONS AMERICA INC	Canon Maintenance Contract, 2016	1,878.68
166	USIC LOCATING SERVICES INC	2017 Locating Services	1,869.82
167	CRESCENT ELECTRIC SUPPLY CO	Wire, 12 ga, 600V 4/C Control CB EPR	1,780.54
168	BADGER METER INC (P)	Meter, Bare 3/4" Badger Disk	1,705.68
169	CDW GOVERNMENT INC	Power supply, 715W	1,680.24
170	METRO SALES INC	Maintenance - Per Copy Cost	1,644.73
171	CLAREY'S SAFETY EQUIPMENT dba	Wall mount sleeve	1,630.00
172	PW POWER SYSTEMS INC	Motor, Cold Air Buffer GT2	1,609.40
173	WESCO DISTRIBUTION INC	Insul, DE Susp, 10kv Bell 30,000lb Glass	1,579.20
174	ALL SYSTEMS INSTALLATION dba	Well 34 communication enclosure	1,540.00
175	KORTERRA INC	Gopher Locate Bill - Elec	1,529.52

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ROCHESTER PUBLIC UTILITIES
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For 03/15/2017 To 04/10/2017
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176	KORTERRA INC	Gopher Locate Bill - Water	1,529.51
177	BOLTON AND MENK (P)	Westside Energy Watermain Improvements	1,515.25
178	EPLUS TECHNOLOGY INC	SmartNet Svc Agreement	1,508.22
179	D P C INDUSTRIES INC	2017 Chlorine, 150 lb Cyl	1,438.50
180	BAIER GERALD	2017 Sweeping Services Jan-December	1,417.16
181	POMPS TIRE SERVICE INC	2 tracks camoplast misotr	1,415.03
182	STEVE BENNING ELECTRIC	Wiring & Piping-St Marys Booster	1,396.19
183	AFFILIATED CREDIT SERVICES IN	2017 Third Party Collections	1,372.60
184	ONLINE INFORMATION SERVICES I	2017 Utility Exchange Report	1,363.80
185	MN PIPE & EQUIPMENT	SS tapping sleeve, 8" x 6"	1,250.00
186	JACKSON SIDNEY	Travel, Reg Fee APPA, Minneapolis MN	1,245.00
187	ASPLUNDH TREE EXPERT CO INC (405B Line Clearance~	1,224.60
188	OSWEILER TODD	Travel, AWWA Conf, New Orleans,LA, Lodgi	1,219.59
189	MASTEC NORTH AMERICA INC	Directional Boring - Bdwy & Center Temp	1,192.50
190	WELLS FARGO BANK ACCT ANALYSI	2017 Lockbox Fee	1,190.00
191	FERGUSON WATERWORKS SUPPLY	Valve Box Top Section 16.0	1,165.80
192	ROCHESTER ARMORED CAR CO INC	2017 Pick Up Services	1,104.40
193	STUART C IRBY CO INC	Leather Glove Protector 10.0	1,092.69
194	PAYMENT REMITTANCE CENTER	Travel, APPA Registration, BCooke & TKyl	1,090.00
195	VIKING ELECTRIC SUPPLY INC	Cable Support Bracket, 36"	1,080.00
196	PAYMENT REMITTANCE CENTER	SE Dist Waterworks School-8 employees	1,080.00
197	MINNESOTA PUMP WORKS dba	Centrifugal pump, 1.5HP, 208-230V/406V	1,075.00
198	BORDER STATES ELECTRIC SUPPLY	ltron security manager license	1,068.75
199	K A A L TV LLC	Tips from Tony TV Spot	1,050.00
200	VERTEX US HOLDINGS INC	Travel for Data Migration Services	1,038.34
201	BENSON ANTHONY	Travel, Digital Mrktg Conf-Las Vegas,NV,	1,006.84
202	PW POWER SYSTEMS INC	Ball bearing	1,005.45
203	BARR ENGINEERING COMPANY (P)	Water Sustainability Study Phase 3A	1,000.50
204			
205		Price Range Total:	266,238.43
206			
207	<u>0 to 1,000 :</u>		
208			
209	REBATES	Summarized transactions: 172	30,498.54
210	PAYMENT REMITTANCE CENTER	Summarized transactions: 72	12,466.38
211	EXPRESS SERVICES INC	Summarized transactions: 15	11,005.93
212	STUART C IRBY CO INC	Summarized transactions: 29	6,470.60
213	Customer Refunds (CIS)	Summarized transactions: 48	5,966.50
214	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 48	5,009.98
215	CITY OF ROCHESTER	Summarized transactions: 17	4,874.16
216	VIKING ELECTRIC SUPPLY INC	Summarized transactions: 38	4,470.55
217	TRUCKIN' AMERICA	Summarized transactions: 16	4,432.94
218	CINTAS CORP	Summarized transactions: 86	3,756.86
219	WESCO DISTRIBUTION INC	Summarized transactions: 11	3,489.64
220	BORDER STATES ELECTRIC SUPPLY	Summarized transactions: 14	3,089.40
221	EPLUS TECHNOLOGY INC	Summarized transactions: 10	2,755.35
222	POWERMATION DIVISON	Summarized transactions: 15	2,619.44
223	METRO SALES INC	Summarized transactions: 4	2,490.71
224	GRAINGER INC	Summarized transactions: 9	2,111.32
225	CENTURYLINK	Summarized transactions: 10	2,104.86
226	INNOVATIVE OFFICE SOLUTIONS L	Summarized transactions: 29	1,961.07
227	AMAZON.COM	Summarized transactions: 22	1,938.51
228	USA BLUE BOOK DBA	Summarized transactions: 10	1,927.31
229	MN PIPE & EQUIPMENT	Summarized transactions: 12	1,744.38
230	ARNOLDS SUPPLY & KLEENIT CO (Summarized transactions: 8	1,729.88
231	SCHNEIDER ELECTRIC USA INC. (Summarized transactions: 5	1,726.64
232	U S A SAFETY SUPPLY	Summarized transactions: 8	1,725.63
233	WORKS COMPUTING INC	Summarized transactions: 5	1,680.61
234	RESCO	Summarized transactions: 4	1,549.76

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235	ATKINSON JEFF	Summarized transactions: 5	1,503.17
236	FIRST CLASS PLUMBING & HEATIN	Summarized transactions: 7	1,468.59
237	MOORE RYAN	Summarized transactions: 6	1,303.73
238	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 3	1,273.75
239	FASTENAL COMPANY	Summarized transactions: 18	1,242.24
240	GRAYBAR ELECTRIC COMPANY INC	Summarized transactions: 10	1,226.82
241	SCHUMACHER ELEVATOR COMPANY	Summarized transactions: 2	1,200.00
242	LAWSON PRODUCTS INC (P)	Summarized transactions: 12	1,153.70
243	PAPENFUSS RAY	Summarized transactions: 2	1,105.79
244	CLEMENTS CHEVROLET CADILLAC S	Summarized transactions: 3	1,055.99
245	CARQUEST AUTO PARTS	Summarized transactions: 35	1,037.52
246	RENTAL DEPOT INC	Summarized transactions: 2	1,030.81
247	BADGER METER INC (P)	Summarized transactions: 7	1,005.44
248	STEVE BENNING ELECTRIC	Summarized transactions: 2	994.00
249	MEYER BORGMAN & JOHNSON INC	Summarized transactions: 1	990.00
250	REBATES	Summarized transactions: 26	950.00
251	ON SITE SANITATION INC	Summarized transactions: 2	939.51
252	OPEN ACCESS TECHNOLOGY	Summarized transactions: 1	933.23
253	AUTHORIZE.NET	Summarized transactions: 1	931.80
254	A P I SUPPLY INC	Summarized transactions: 1	908.44
255	ZEE MEDICAL SERVICE INC (P)	Summarized transactions: 3	880.81
256	FEDEX FREIGHT INC	Summarized transactions: 1	880.58
257	PW POWER SYSTEMS INC	Summarized transactions: 7	879.22
258	HAWKINS INC	Summarized transactions: 4	859.99
259	DAKOTA SUPPLY GROUP	Summarized transactions: 1	852.00
260	THOMAS TOOL & SUPPLY INC	Summarized transactions: 12	839.27
261	SEEME PRODUCTIONS LLC	Summarized transactions: 1	800.00
262	DAKOTA SUPPLY GROUP	Summarized transactions: 4	790.40
263	CLAREY'S SAFETY EQUIPMENT dba	Summarized transactions: 1	785.00
264	GYRO-TRAC CORPORATION	Summarized transactions: 2	765.54
265	JACKSON SIDNEY	Summarized transactions: 1	745.00
266	ITRON INC	Summarized transactions: 1	726.22
267	TECHNOLOGY CONSULTING GROUP L	Summarized transactions: 1	720.00
268	FERGUSON WATERWORKS SUPPLY	Summarized transactions: 2	706.03
269	DAVIES PRINTING COMPANY INC	Summarized transactions: 2	683.32
270	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 20	671.15
271	OSWEILER TODD	Summarized transactions: 5	662.24
272	CINTAS CORP	Summarized transactions: 4	641.84
273	BOBCAT OF ROCHESTER	Summarized transactions: 2	639.54
274	R D O - POWERPLAN OIB	Summarized transactions: 3	639.17
275	LANGBEHN CRAIG	Summarized transactions: 5	620.55
276	DZUBAY TONY	Summarized transactions: 4	608.38
277	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 2	607.06
278	IDEXX DISTRIBUTION CORP	Summarized transactions: 2	600.16
279	MILESTONE MATERIALS	Summarized transactions: 1	598.41
280	ROCH PLUMBING & HEATING CO IN	Summarized transactions: 2	585.26
281	NALCO COMPANY	Summarized transactions: 3	572.82
282	WABASHA IMPLEMENT	Summarized transactions: 1	557.87
283	TELVENT USA LLC	Summarized transactions: 1	555.75
284	REINDERS INC	Summarized transactions: 6	551.80
285	FORSTNER JAY	Summarized transactions: 3	533.85
286	MAVO SYSTEMS INC (P)	Summarized transactions: 1	518.34
287	BARR ENGINEERING COMPANY (P)	Summarized transactions: 2	513.00
288	FLUKE ELECTRONICS INC	Summarized transactions: 4	506.59
289	ROBERTSON GORDON	Summarized transactions: 2	501.18
290	BANKS JOSHUA C	Summarized transactions: 1	500.00
291	AMERICAN ENGINEERING TESTING	Summarized transactions: 1	500.00
292	HASKIN TIM	Summarized transactions: 1	499.60
293	NU-TELECOM dba	Summarized transactions: 1	499.23

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For 03/15/2017 To 04/10/2017
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294	MINNESOTA PUMP WORKS dba	Summarized transactions: 2	491.10
295	JENNINGS, STROUSS & SALMON PL	Summarized transactions: 1	488.00
296	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 1	485.14
297	DELL MARKETING LP	Summarized transactions: 2	481.13
298	KOSHIRE LARRY J	Summarized transactions: 3	480.42
299	ASPLUNDH TREE EXPERT CO INC (Summarized transactions: 2	470.99
300	HAWK & SON'S INC	Summarized transactions: 1	463.00
301	A T & T	Summarized transactions: 1	461.39
302	CITY OF ROCHESTER	Summarized transactions: 1	446.00
303	SCHNEIDER ELECTRIC USA INC.	Summarized transactions: 7	434.64
304	AMERICAN PAYMENT CENTER	Summarized transactions: 1	413.00
305	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 3	409.88
306	SAFETY SIGNS LLC	Summarized transactions: 1	403.99
307	PITNEY BOWES INC	Summarized transactions: 1	392.64
308	NETWORK SERVICES COMPANY	Summarized transactions: 2	374.35
309	MORGAN BRIAN	Summarized transactions: 1	373.40
310	ACTON MOBILE dba	Summarized transactions: 2	369.05
311	SCHLINK WALTER	Summarized transactions: 14	368.18
312	DONAHUE DEBRA	Summarized transactions: 3	360.98
313	ADKINS TERRY L	Summarized transactions: 1	354.60
314	KOTSCHERVAR MARK	Summarized transactions: 1	354.60
315	BOLDT JILL	Summarized transactions: 2	344.68
316	BENSON ANTHONY	Summarized transactions: 2	342.15
317	ADVANCED DISPOSAL SVC SOLID W	Summarized transactions: 1	339.06
318	VEIT DISPOSAL SYSTEMS INC	Summarized transactions: 1	335.00
319	CHESNEY JAMES	Summarized transactions: 2	331.75
320	CENTURYLINK	Summarized transactions: 1	325.95
321	IBEW LOCAL 949	Summarized transactions: 1	314.35
322	HONSA-BINDER PRINTING INC	Summarized transactions: 3	314.35
323	NELSON TODD J	Summarized transactions: 2	305.43
324	MILSOFT UTILITY SOLUTIONS INC	Summarized transactions: 2	304.13
325	K A A L TV LLC	Summarized transactions: 1	300.00
326	TRUCK UTILITIES INC	Summarized transactions: 2	290.30
327	BLOM BRYAN	Summarized transactions: 1	290.00
328	WIESER PRECAST STEPS INC (P)	Summarized transactions: 1	288.75
329	PHENOVA INC	Summarized transactions: 3	285.40
330	PAYMENT REMITTANCE CENTER	Summarized transactions: 1	280.00
331	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 4	268.65
332	KAUTZ TRAILER SALES dba	Summarized transactions: 1	267.19
333	FRONTIER	Summarized transactions: 1	258.72
334	FCX PERFORMANCE INC	Summarized transactions: 1	250.30
335	SCHWAB VOLLHABER LUBRATT CORP	Summarized transactions: 2	233.00
336	LANGUAGE LINE SERVICES INC	Summarized transactions: 1	223.52
337	SOMA CONSTRUCTION INC	Summarized transactions: 1	221.08
338	THOMPSON GARAGE DOOR CO INC	Summarized transactions: 2	218.86
339	CULLIGAN OF ROCHESTER INC	Summarized transactions: 3	218.32
340	ARROW ACE HARDWARE-ST PETER	Summarized transactions: 5	215.23
341	GLOBAL EQUIPMENT COMPANY	Summarized transactions: 2	214.82
342	GOODIN COMPANY	Summarized transactions: 3	208.21
343	MENARDS ROCHESTER NORTH	Summarized transactions: 2	204.25
344	COMMUNITY EDUCATION	Summarized transactions: 1	200.00
345	MN DEPT OF LABOR & INDUSTRY	Summarized transactions: 1	200.00
346	VIKING ELECTRIC SUPPLY INC	Summarized transactions: 6	191.45
347	GUNDERSON BRADLEY	Summarized transactions: 2	185.52
348	BENNETT PETER	Summarized transactions: 2	185.52
349	AFFILIATED CREDIT SERVICES IN	Summarized transactions: 1	185.39
350	SOCIETY FOR PROTECTIVE COATIN	Summarized transactions: 1	180.00
351	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 5	176.61
352	ALL SEASONS POWER & SPORT INC	Summarized transactions: 1	169.90

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353	FLEETPRIDE INC	Summarized transactions: 1	169.85
354	MONSON STEVE	Summarized transactions: 2	168.14
355	KAESER COMPRESSORS INC.	Summarized transactions: 2	167.78
356	S L CONTRACTING INC	Summarized transactions: 1	165.00
357	FRANZ REPROGRAPHICS INC	Summarized transactions: 4	161.76
358	TMS JOHNSON INC	Summarized transactions: 1	160.00
359	HOGAN PETER	Summarized transactions: 2	153.85
360	PAULS LOCK & KEY SHOP INC	Summarized transactions: 1	147.50
361	CONNEY SAFETY PRODUCTS LLC	Summarized transactions: 2	146.56
362	DAVE SYVERSON TRUCK CENTER IN	Summarized transactions: 3	141.22
363	LUHMANN ABE	Summarized transactions: 2	140.50
364	FEDEX SHIPPING	Summarized transactions: 7	139.80
365	CORPORATE WEB SERVICES INC	Summarized transactions: 1	135.00
366	NAPA AUTO PARTS (P)	Summarized transactions: 12	129.46
367	JOHNSON PRINTING CO INC	Summarized transactions: 2	129.32
368	THOMAS TOOL & SUPPLY INC	Summarized transactions: 1	128.38
369	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 1	125.85
370	GARCIA GRAPHICS INC	Summarized transactions: 3	125.65
371	VANCO SERVICES LLC	Summarized transactions: 1	125.34
372	BROWN C O INS AGENCY INC	Summarized transactions: 1	125.00
373	McGRANN SHEA CARNIVAL STRAUGH	Summarized transactions: 1	120.75
374	MN SECREATRY OF STATE-NOTARY	Summarized transactions: 1	120.00
375	ULINE	Summarized transactions: 3	117.98
376	CDW GOVERNMENT INC	Summarized transactions: 1	115.52
377	WSB & ASSOCIATES	Summarized transactions: 1	114.00
378	MENARDS ROCHESTER NORTH	Summarized transactions: 4	113.10
379	U S PLASTIC CORP	Summarized transactions: 2	112.26
380	CHS ROCHESTER	Summarized transactions: 2	101.95
381	MN DEPT OF PUBLIC SAFETY	Summarized transactions: 1	100.00
382	ZEP SALES & SERVICE	Summarized transactions: 2	98.31
383	VERIZON WIRELESS	Summarized transactions: 1	94.68
384	PROPERTY RECORDS OLMSTED COUN	Summarized transactions: 1	92.00
385	RIESS DANIEL	Summarized transactions: 1	90.84
386	INTERSTATE MOTOR TRUCKS INC	Summarized transactions: 2	88.52
387	LORTON DATA INC	Summarized transactions: 1	86.48
388	VIRGILS INC	Summarized transactions: 1	85.00
389	SLEEPY EYE TELEPHONE CO	Summarized transactions: 1	84.76
390	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 2	84.68
391	LOCATORS AND SUPPLIES	Summarized transactions: 3	83.42
392	HATHAWAY TREE SERVICE INC	Summarized transactions: 1	82.00
393	HY VEE	Summarized transactions: 1	78.75
394	TEREX UTILITIES INC	Summarized transactions: 2	74.30
395	INNER TITE CORP	Summarized transactions: 1	71.39
396	NETWORKFLEET INC	Summarized transactions: 2	68.82
397	MN SUPPLY COMPANY INC	Summarized transactions: 2	66.42
398	ALTEC INDUSTRIES INC	Summarized transactions: 2	62.65
399	FASTENAL COMPANY	Summarized transactions: 1	59.76
400	BARRY SCREEN PRINT CO dba	Summarized transactions: 5	57.18
401	BLEVINS JAN	Summarized transactions: 2	55.00
402	MENARDS ROCHESTER SOUTH	Summarized transactions: 1	53.91
403	MENARDS ROCHESTER SOUTH	Summarized transactions: 1	53.43
404	PYFFEROEN TODD	Summarized transactions: 2	50.00
405	STAR TRIBUNE	Summarized transactions: 1	49.27
406	GREAT RIVER ENERGY	Summarized transactions: 1	48.25
407	JOHNSTONE SUPPLY	Summarized transactions: 1	46.62
408	TOTAL RESTAURANT SUPPLY	Summarized transactions: 2	45.51
409	T E C INDUSTRIAL INC	Summarized transactions: 1	40.29
410	PAULS LOCK & KEY SHOP INC	Summarized transactions: 1	40.08
411	ARROW ACE HARDWARE-ST PETER	Summarized transactions: 1	38.85

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412	DEMARINO CHRISTOPHER	Summarized transactions: 1	38.00
413	TOKAY SOFTWARE	Summarized transactions: 1	37.00
414	CENTRAL FINANCE OLMSTED COUNT	Summarized transactions: 3	36.75
415	LOGANS TREE SERVICE & RECYCLI	Summarized transactions: 1	30.00
416	UTILITY SOLUTIONS INC	Summarized transactions: 1	25.73
417	BATTERIES PLUS	Summarized transactions: 1	25.60
418	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 1	25.22
419	RONCO ENGINEERING SALES INC	Summarized transactions: 1	21.00
420	CARQUEST AUTO PARTS	Summarized transactions: 2	17.64
421	BIERBAUM DIRK	Summarized transactions: 1	15.00
422	CLARK CHAD	Summarized transactions: 1	15.00
423	PEAKER SERVICES INC	Summarized transactions: 1	13.88
424	DYNAMIC RECYCLING	Summarized transactions: 1	12.70
425	BAUER BUILT INC (P)	Summarized transactions: 1	6.39
426			
427		Price Range Total:	196,245.57
428			
429		Grand Total:	10,895,938.80

Attachment: AP Board CRMO (7191 : A/P Board listing)

FOR BOARD ACTION

Agenda Item # (ID # 7192)

Meeting Date: 4/25/2017

SUBJECT: Audit Presentation – 2016 Annual Audit Results

PREPARED BY: Bryan Blom

ITEM DESCRIPTION:

On April 25, 2017, the Audit Committee reviewed the results of 2016 financial audit with Mr. Aaron Worthman and Ms. Gwen Zech of Baker Tilly Virchow Krause, LLP. A brief overview of the audit process and results will be presented by Ms. Zech along with a copy of the annual report.

UTILITY BOARD ACTION REQUESTED:

Recommend the Board accept the financial audit report and place on file.

FOR BOARD ACTION

Agenda Item # (ID # 7180)

Meeting Date: 4/25/2017

SUBJECT: Electric Utility Line Extension Rate Schedule

PREPARED BY: Mark Kotschevar

ITEM DESCRIPTION:

At last month's meeting, I reviewed the work done by our rate consultant, Mark Beauchamp, in determining the appropriate contribution-in-aid of construction fee to be charged for electric service to new residential and commercial developments as outlined in the approved Electric Utility Line Extension Policy. The Board also authorized staff to post for public comment the attached rate schedule in the paper of record and on our website. Discussions continued with representatives from the Rochester Area Builders (RAB) during April, as a result of their memo to the Board and my responses. We met with the RAB on April 6, 2017, to answer questions and further explain the basis for the policy and fee calculations. For your review, I have attached a copy of the approved policy, proposed rate schedule that was posted, the memo to the Board from the RAB, and my response memo. I have also met with Steve Borchardt from the Rochester Area Foundation to discuss the issues surrounding affordable housing in Rochester. Other than those two groups, we have not received any additional comments regarding the rate schedule. Should the Board decide to approve the rate schedule at this meeting, the process would be to make a presentation to the Committee of the Whole on May 8, 2017, and request Council approval at their regularly scheduled meeting on May 15, 2017. Staff will be available at the meeting to answer any questions.

UTILITY BOARD ACTION REQUESTED:

Staff requests the Utility Board approve and recommend to the City Council, approval of the attached Electric Utility Line Extension Rate Schedule titled LINEEXT to be effective January 1, 2018.

ROCHESTER PUBLIC
UTILITIES BOARD POLICY
STATEMENT

POLICY SUBJECT: Electric Utility Line Extension Policy

POLICY OBJECTIVE:

The Board's objective is to recover, through the application of rates and charges for new or modified electrical service connections, revenues which are sufficient to meet the financial obligations of the electric utility associated with these new or modified service connections. Further, the Board intends to apply charges which are equitable among customers, classes of customers, existing and new customers based on generally accepted industry rate-making principles.

POLICY STATEMENT:

1. In the event that upgrading, construction, or extension of facilities is required to provide a standard service to an Applicant, RPU will furnish the facilities required at a cost not to exceed the allowable construction credit for the applicable standard service classification.
2. The estimated construction investment will include only the non-betterment costs to the RPU distribution system to provide service to the Applicant. The estimated construction cost shall include the average costs of materials, equipment, engineering, labor, including administration overheads, fringe benefits and the ownership costs of transformers and metering equipment needed to complete the applied for standard service and excludes the costs of replacement or addition of facilities solely for the benefit of and at the election of RPU.
3. Where the estimated construction cost exceeds the established allowable Construction Credit, RPU will receive from the Applicant a contribution in aid-of-construction. The contribution in aid-of-construction will be determined as the monetary difference of the non-betterment portion of the estimated construction cost less the allowable Construction Credit established by this policy.
4. Construction Credit will be evaluated periodically as part of a study and will be evaluated by class of customer and the expected additional marginal contribution of adding the new or enhanced standard service. Industrial customer and non-standard applications will be addressed on an individual basis due to the range of variation within this customer class. The recovery periods used in determining the construction credit is the present value of the estimated future marginal

interests of RPU and its customers.

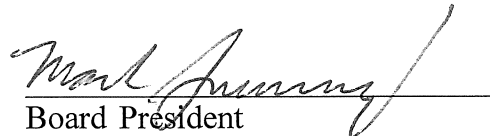
RELEVANT LEGAL AUTHORITY:

Rochester Home Rule Charter Sections: 15.05, Subd. 3.The Board shall, with the concurrence of the common council, fix the rates to be charged for the availability and use of the public utility commodities and services under its jurisdiction. Rates shall be reasonable and compensatory so as to cover all of the costs of the respective public utility and shall be uniform for all consumers within the same class, but different rates may be established for different classifications by the board. Rates within the city corporate limits may be less but shall be no greater than rates for the same classification outside the city limits.

EFFECTIVE DATE OF POLICY: January 1, 2018

DATE OF POLICY REVISION:

POLICY APPROVAL:


Board President

3-28-17
Date

**ROCHESTER PUBLIC UTILITIES
(RPU)**
**RATE SCHEDULE LINEEXT
SHEET 1 OF 1**
LINE EXTENSIONS
AVAILABILITY:

Available to all customers and developers in RPU's Service Territory.

APPLICATION:

The Rules for Line Extensions in this schedule apply to all existing and prospective customers requesting a new line extension or change of existing service.

RATE:
2018

Residential

\$900 / Standard Service***

Commercial, Industrial and
Multi-Family Housing

Installed transformer Capacity

Charge

Up to 25 kVA

\$1,100 / Standard Service*

25 kVA up to 50 kVA

\$2,500 / Standard Service*

50 kVA up to 75 kVA

\$4,500 / Standard Service*

75 kVA up to 10,000 kVA

Total cost of Standard Service less a credit of
\$63/kVA of installed transformer Capacity**

Above 10,000 kVA and/or

Non-standard Service

Negotiated

*Single Phase Service is assumed. If three phase service is requested, the customer must also pay the difference between three phase and single phase service.

**In cases where the installed transformer credit offsets the total cost of the Standard Service, no additional amount will be charged.

***For the purposes of this rate schedule, Standard Residential Service is considered to be a single lot or single structure with three or fewer dwelling units.

PAYMENT:

Payments must be received before work on the line extension or enhancement will begin.

Approved by Rochester Public Utility Board:
Effective Date:

TBD
January 1, 2018

Attachment: Electric Line Extension Fee Schedule (7180 : Electric Utility Line Extension Rate Schedule)



**Rochester Area
Builders Inc.**

Construction Professionals Building Your Community

Memorandum

To: Rochester Public Utility Board

From: Rochester Area Builders

Date: 3/28/2017

Subject: Electric Utility Line Extension Policy

In regards to the proposed changes to the electrical utility line extension policy, the Rochester Area Builders request that you take into account the burden that will be effecting the residents of Rochester. A flat one-size-fits-all fee increase per every home will make it increasingly difficult to build affordable housing in Rochester. Low income housing already suffers disproportionately from regulation, and in no way whatsoever is there an attempt with this policy to support affordable housing. In fact, this proposed policy has the opposite effect and will lead to a \$600 increase in every home price across all income levels.

We should be encouraging the construction of new, more energy efficient homes to assist with future expenses. We recommend this proposed policy be amended in that it supports businesses that attempt to build housing here in Rochester. Thank you for your consideration.

Sincerely,

Rochester Area Builders, Inc.



VISION
We will set the standard for service.
CORE VALUES
Safety • Integrity • Service
Stewardship • Accountability • Skill

MEMORANDUM

DATE: April 3, 2017

TO: Rochester Area Builders

FROM: Mark Kotschevar, General Manager

SUBJECT: Electric Line Extension Policy

Thank-you for you memo dated March 28, 2017 regarding the proposed Electric Line Extension Policy and associated fees. The Public Utility Board was presented a copy of your memo and discussed the proposed policy and fee schedule at its March 29, 2017 meeting. I am responding on behalf of the Board and would like to address your concerns regarding the impact of the proposed \$600 increase per residential lot to affordable housing. As I have communicated previously the proposed policy and fees are based on ensuring that the cost of providing new services is not subsidized by the existing customer base. These fees do not increase the cost of installing service but rather properly allocate the existing costs to those that cause them and remove those costs from the rates for all customers.

A cost of service study was conducted in 2016 to determine the equitable distribution of costs. One of the inputs to that study was the cost recovery period used for residential service. A longer recovery period results in less being recovered up front from the developer. In discussions with our rate consultant he noted the typical cost recovery period for residential is 5 to 7 years. In an effort to lessen the impact on all new residential services, including affordable housing, the Board decided to use a 10 year recovery period. Also as part of the cost of service study we analyzed the cost of installing facilities across a range of different subdivisions. In comparing the average cost per lot for those subdivisions to the cost per lot for the smaller lot subdivisions there is very little difference. For example, in 2006 we installed service to the Pebble Creek subdivision, a smaller lot subdivision, at a cost of \$1,325/lot. Using a 3% inflation rate, that equates to \$1,780/lot in today's dollars. This is very close to the \$1,796.75/lot that was used in the study. This shows using an average cost per lot for all subdivisions is reasonably reflective of the actual costs.

You also mentioned that it is important to encourage construction of new, more energy efficient homes to assist with future expenses. The implementation of this fee supports that direction. Without correcting this inequity both new and current residential customers, including affordable housing, will pay more for their electricity than they should in order to subsidize the installation

April 6, 2017

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of new developments. The combination of increased efficiency, supported by RPU through our Conserve and Save rebate program, and lower rates results in a lower monthly cost of ownership and supports affordability.

In addition, this policy and associated fee schedule supports the construction of multi-family housing which is one of the markets targeted to affordable housing. Under this policy the contribution-in-aid of construction for the larger multi-family housing units will be small to potentially zero.

The Board did approve the Electric Line Extension Policy at the March 29th meeting and has authorized staff to post for public comment the associated fee schedule. The fee schedule will be on the April 25th Board meeting agenda for potential approval and if approved will be forwarded on to the City Council for final approval.

Please let me know if you have additional questions or would like to discuss further.



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve and request Common Council approval of the Electric Utility Line Extension Rate Schedule titled LINEEXT to be effective January 1, 2018.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 25th day of April, 2017.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 7190)

Meeting Date: 4/25/2017

SUBJECT: RPU Renewable Energy Objective for 2016

PREPARED BY: Jeremy Sutton

ITEM DESCRIPTION:

The RPU Board has elected to voluntarily follow MN Statute 216B.1691 (Renewable Energy Objective). RPU's obligation for 2016 is 17% of load served. Staff has evaluated current account balance, expected renewable output, future expectations, and is proud to report that RPU is able to once again, retire enough credits to cover 100% of load served over CROD in 2016. Staff will continue to look at volumes on an annual basis to determine if subsequent withdraws from RPU's REC account are capable of maintaining compliance with board objectives.

Ramp timeline to 25% renewable energy:

2012 12%

2016 17%

2020 20%

2025 25%

Retired Certificates 457-MN-04-2012-20951-60 to 538, 457-MN-04-2012-20951-14 to 59, 456-MN-04-2012-20950-1 to 381, 457-MN-05-2012-21742-1 to 804 , 456-MN-05-2012-21741-1 to 467, 457-MN-06-2012-21747-1 to 833, 456-MN-06-2012-21746-1 to 491, 374-MN-07-2012-22825-1 to 584, 456-MN-07-2012-22408-68 to 135, 457-MN-08-2012-22418-1 to 503, 456-MN-08-2012-22417-1 to 7

Total of 4,454 Renewable Energy Certificates

100% MWHR's (RPU load over CROD)

UTILITY BOARD ACTION REQUESTED:

No Board Action Required

FOR BOARD ACTION

Agenda Item # (ID # 7188)

Meeting Date: 4/25/2017

SUBJECT: Community Solar Offering

PREPARED BY: Jeremy Sutton

ITEM DESCRIPTION:

Informational item on the Community Solar project.

UTILITY BOARD ACTION REQUESTED:

No action requested, for information only.

FOR BOARD ACTION

Agenda Item # (ID # 7200)

Meeting Date: 4/25/2017

SUBJECT: Douglas Trail Substation Project Status Report

PREPARED BY: Sidney Jackson

ITEM DESCRIPTION:

Update on the status of the Douglas Trail Substation project.

UTILITY BOARD ACTION REQUESTED:

No action requested, for information only.

FOR BOARD ACTION

Agenda Item # (ID # 7189)

Meeting Date: 4/25/2017

SUBJECT: Westside Energy Station Project Status Report

PREPARED BY: Wally Schlink

ITEM DESCRIPTION:

Update on the status of the Westside Energy project.

UTILITY BOARD ACTION REQUESTED:

No action requested, for information only.