



MEETING AGENDA – MARCH 28, 2017

RPU SERVICE CENTER
4000 EAST RIVER ROAD NE
BOARD ROOM
ROCHESTER, MN 55906

4:00 PM

Call to Order

1. **Approval of Agenda**
2. **Approval of Minutes**
 1. Public Utility Board - Regular Meeting - Feb 28, 2017 4:00 PM
3. **Approval of Accounts Payable**
 1. A/P Board listing

NEW BUSINESS

Open Comment Period

(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)

4. **Consideration Of Bids**
 1. Directional Boring and Related Services Resolution:
Directional Boring and Related Services
5. **Regular Agenda**
 1. IBEW Memorandum of Understanding/Apprentice Pay Rates
Resolution: IBEW Memorandum of Understanding/Apprentice Pay Rates
 2. Financial Operation Authorized Signatures
Resolution: Financial Operation Authorized Signatures
 3. "Billboard System" Solar Contract
Resolution: "Billboard System"
Solar Contract
 4. Annual Update of Cost and Rate Schedules for Cogeneration & Small Power Production Rate (SPP) Tariff
Resolution: Annual Update of Cost and Rate Schedules for Cogeneration & Small Power Production Rate (SPP) Tariff

5. Silver Lake Plant Decommissioning Reserve Fund
Resolution: Silver Lake Plant Decommissioning Reserve Fund
6. Silver Lake Plant Decommissioning Activities
Resolution: Silver Lake Plant Decommissioning Activities
7. Electric Utility Line Extension Policy
Resolution: Electric Utility Line Extension Policy
8. Electric Utility Line Extension Fee Schedule
Resolution: Electric Utility Line Extension Fee Schedule
- 6. Board Liaison Reports**
- 7. General Managers Report**
- 8. Division Reports & Metrics**
- 9. Other Business**
- 10. Adjourn**

The agenda and board packet for Utility Board meetings are available on-line at www.rpu.org and <http://rochestercitymn.ig2.com/Citizens/Default.aspx>



MEETING MINUTES – FEBRUARY 28, 2017

RPU SERVICE CENTER
4000 EAST RIVER ROAD NE
BOARD ROOM
ROCHESTER, MN 55906

4:00 PM

Call to Order

Attendee Name	Title	Status	Arrived
Mark Browning	Board President	Present	
Tim Haskin	Board Member	Present	
Melissa Graner Johnson	Board Member	Present	
Brian Morgan	Board Member	Present	
Michael Wojcik	Board Member	Present	

1. Approval of Agenda

- Motion to:** approve the Agenda as presented

RESULT:	APPROVED [UNANIMOUS]
MOVER:	Michael Wojcik, Board Member
SECONDER:	Melissa Graner Johnson, Board Member
AYES:	Browning, Haskin, Johnson, Morgan, Wojcik

2. Approval of Minutes

- Public Utility Board - Regular Meeting - Jan 31, 2017 4:00 PM
- Motion to:** to approve the Minutes as presented

RESULT:	APPROVED [UNANIMOUS]
MOVER:	Michael Wojcik, Board Member
SECONDER:	Brian Morgan, Board Member
AYES:	Browning, Haskin, Johnson, Morgan, Wojcik

3. Approval of Accounts Payable

- a/p board listing
- Motion to:** to approve the a/p board listing as presented

Board Member Melissa Graner Johnson abstained from voting on line item #181 due to conflict of interest.

Board Member Brian Morgan asked why line items #6 and #7 have the same headings (BROWN C O INS AGENCY INC 2017 Ins Commercial & Anti Terrorism Pol). Director of Corporate Service Peter Hogan explained that one is for general liability insurance and the other is for property insurance.

Ms. Johnson asked for clarification on three line items: whether line item #13 for Exhibit Relocation Costs is for moving RPU exhibits to the Rochester Childrens Museum, which it is; if the payment on line item #97 to Wabasha County Admin/Treasurer for a Code RED Telephone Notification system is

part of a service partnership Rochester has with Wabasha (there is such a partnership and the notification system is used to alert citizens of failure(s) at the Lake Zumbro Dam); and what is the vibrating finishing tank referenced in line item #102? General Manager Mark Kotschevar stated that he would research the details and report back to the Board.

Board Member Tim Haskin asked if the two drinking fountains with bottle fillers at Graham Arena in line item #71 were special water fountains. Marketing Manger Patty Hanson replied that the fountains are part of RPU's water conservation program and contain special signage promoting the RPU program.

RESULT:	APPROVED [4 TO 0]
MOVER:	Brian Morgan, Board Member
SECONDER:	Tim Haskin, Board Member
AYES:	Mark Browning, Tim Haskin, Brian Morgan, Michael Wojcik
ABSTAIN:	Melissa Graner Johnson

NEW BUSINESS

Open Comment Period

(This agenda section is for the purpose of allowing citizens to address the Utility Board. Comments are limited to 4 minutes, total comment period limited to 15 minutes. Any speakers not having the opportunity to be heard will be the first to present at the next Board meeting.)

4. Consideration Of Bids

1. Ancor (Utilitec) Information Mgmt Agreement

Accounting Manager Bryan Blom requested the Board's approval of an agreement with Ancor Information Management, DBA Utilitec, for \$1,380,400, to replace the utility's current vendor for bill print and mailing services which will better align with its new Cayenta Enterprise Resource Planning (ERP) system, expected to be implemented in November 2017. Utilitec was selected among a pool of seven bidders that were interviewed by the utility and evaluated based on qualifications, performance and price. The initial term of the agreement is five years, with automatic annual renewals after the initial term, beginning in November 2017. Services from Utilitec represent a 22% savings in mailing costs, with annual savings of \$61,052 for the utility compared to its current vendor.

Resolution: Ancor (Utilitec) Information Mgmt. Bill Print and Mailing Services

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve an agreement for bill print and mailing services with Ancor Information Management DBA Utilitec, in the amount of \$1,380,400 funded through the annual approval of the budget, and authorize the Mayor and the City Clerk to execute the agreement.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of February, 2017.

Minutes Acceptance: Minutes of Feb 28, 2017 4:00 PM (Approval of Minutes)

RESULT:	ADOPTED [UNANIMOUS]
MOVER:	Michael Wojcik, Board Member
SECONDER:	Melissa Graner Johnson, Board Member
AYES:	Browning, Haskin, Johnson, Morgan, Wojcik

5. Regular Agenda

1. ESRI Enterprise License

Manager of Geographic Information Systems Ryan Moore presented a request for Board approval of a three-year \$225,000 agreement with Environmental Systems Research Institute, Inc. (ESRI) to provide GIS software products that will support the utility's outage management system, provide infrastructure improvement estimates, as well as track infrastructure assets for accounting purposes. This will be the renewal of an existing license with ESRI, and the \$75,000 yearly cost for the service will be shared with Public Works, resulting in a three-year spend of \$112,500 for the utility, subject to annual budget approval.

Resolution: ESRI Enterprise License

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a three year Agreement with Environmental Systems Research Institute, Inc. For

ESRI Enterprise License

The amount of the Amendment not to exceed TWO HUNDRED TWENTY-FIVE THOUSAND AND 00/100 DOLLARS (\$225,000) and authorize the Mayor and City Clerk to execute the Agreement.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of February, 2017.

RESULT:	ADOPTED [UNANIMOUS]
MOVER:	Melissa Graner Johnson, Board Member
SECONDER:	Brian Morgan, Board Member
AYES:	Browning, Haskin, Johnson, Morgan, Wojcik

2. Verizon Small Cell Attachment

Manager of Engineering Randy Anderton presented for Board approval a Master License Agreement between Verizon Wireless and the City of Rochester for the installation of "small" cellular antennas on City owned traffic control and street light poles. The utility has been working with Verizon for some time to negotiate the joint agreement, Mr. Anderton said. Verizon is seeking to install multiple small antennas on the public right-of-way within the City of Rochester on various traffic and street light poles, in lieu of installing its own poles. Verizon will pay an annual base rent starting at \$825 in 2017 with a 2.25% increase in January 2018, and an annual electric service fee of \$1,500, subject to future increases, to the City for each site.

City Attorney Terry Adkins stated that the City believes installing the antennas on existing street poles is an aesthetically more pleasing option than Verizon installing its own poles. Using City-owned property is also of added benefit in allowing the City to act as a landlord in the agreement, Mr. Adkins indicated. The only discretion may be in determining which poles are available for use.

Board Member Michael Wojcik asked what the protocol would be if a street light was removed. Mr. Adkins responded that Verizon would need to vacate the pole and find another. The agreement does not apply to electric transmission distribution poles. It will be Verizon's full responsibility to install, maintain and operate the antennas.

Board Member Brian Morgan asked staff what the power usage of the antennas will be. One antenna will draw 800 watts of power, which is recovered in the electric service fee.

This agreement is scheduled to appear for approval before the Rochester City Council as a consent agenda item at its March 7, 2017 meeting.

Resolution: Verizon Small Cell Attachment License

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a Master License Agreement with Verizon Wireless and that the Common Council authorize the Mayor and the City Clerk to execute the agreement for the installation of "small" cellular antennas on City owned traffic control and streetlight poles

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of February, 2017.

RESULT:	ADOPTED [UNANIMOUS]
MOVER:	Tim Haskin, Board Member
SECONDER:	Brian Morgan, Board Member
AYES:	Browning, Haskin, Johnson, Morgan, Wojcik

6. Informational

1. Electric Utility Line Extension Policy

The Board reviewed a draft Line Extension Policy for new or modified electrical service connections. The new policy, said General Manager Mark Kotschevar, sets the foundation for what contribution the utility will seek from developers. The policy only requires Board approval, but the associated fee schedule will need Board approval and then final approval from the City Council. Mr. Kotschevar plans to bring a draft of the fee schedule to the March 2017 Board meeting, with approval anticipated for April 2017. The new rates would become effective in January 2018, to give builders adequate time to incorporate the changes into future projects.

Board Member Michael Wojcik clarified that the \$900.00 fee would apply to single family detached housing and not apartments or multi family units. Mr. Kotschevar asked the Board members to bring forth any questions they may have regarding the draft Line Extension Policy between now and the March Board meeting.

7. Board Liaison Reports

General Manager Mark Kotschevar and Board President Mark Browning met on February 23 to review the RPU Board Policies. About two-thirds of the policies are fifteen-plus years old and need to be updated. Mr. Kotschevar said the policies will be distributed to the respective Board committees to work on.

Mr. Browning is also currently reviewing future Board study session topics.

8. General Managers Report

General Manager Mark Kotschevar shared that the utility received an invitation from Southeastern Minnesota Municipal Power Association (SMMPA) for an informational session on March 30, 2017, in Austin, Minnesota. Anyone interested in attending should notify the Board Secretary.

The SMMPA tour of the Sherco 3 plant in Sherburne County, Minnesota will run through April 2017.

Mr. Kotschevar announced that the annual RPU Employee Recognition Event would be held on March 9, 2017.

Director of Compliance and Public Affairs Steve Nyhus attended the American Public Power Association (APPA) Legislative Rally in Washington, D.C., from February 27 to March 1, 2017.

Mr. Kotschevar attended the APPA CEO Roundtable in Phoenix, Arizona, from February 12-14, 2017, and participated in the cyber security table top exercise.

City Attorney Terry Adkins updated the Board on the latest information from the Federal Energy Regulatory Commission (FERC) hearing in Washington, D.C.

Mr. Adkins presented the following resolution for Board approval.

Motion to approve the Joint Pricing Zone 16 Agreement Addendum and authorize its execution subject to the two following conditions:

First, the City Attorney must determine the Addendum language is acceptable and that the provisions in the Addendum are consistent with the City's/RPU's pleadings filed in the FERC action.

Second, the RPU General Manager must determine that the Addendum is in the best interests of the utility.

The resolution was moved by Board Member Melissa Graner Johnson and seconded by Board Member Brian Morgan. It was approved unanimously.

9. Division Reports & Metrics

During discussion of the utility's Division Reports, Board Member Melissa Graner Johnson asked whether RPU notifies customers of electrical outages due to scheduled maintenance? Maintenance and Construction Manager Brad Gunderson replied that the utility provides advance notice by sending out customer letters.

Board Member Brian Morgan wanted to know the current status of the safety program at RPU. General Manager Mark Kotschevar indicated that the utility has plans in the budget to increase safety training and take steps to revitalize a robust safety culture. Safety records show that the number of recordable injuries have been trending downwards since the hiring of a full time safety manager in 2009.

Board President Mark Browning questioned whether a proposal by finance and accounting to add two additional full time employees dedicated to storm water billing and customer service was due to an increased demand in workflow. The utility currently handles storm water customer calls and related billing on behalf of the City Public Works department. Director of Corporate Service Peter Hogan said that RPU is working on a request now for the additional two employees to be funded by Public Works.

Board Member Michael Wojcik informed the Board that the City's Energy Commission recently passed a resolution to record all public meetings in the interest of transparency, and suggested that RPU consider recording its public meetings to follow suit. City Attorney Terry Adkins stated that there is no legal requirement to record the meetings, but also no legal prohibition, therefore it would be up to the Board's discretion.

10. Other Business

11. Adjourn

The agenda and board packet for Utility Board meetings are available on-line at www.rpu.org and <http://rochestercitymn.iqm2.com/Citizens/Default.aspx>

Submitted by:

Secretary

Approved by the Board

Board President

Date

Minutes Acceptance: Minutes of Feb 28, 2017 4:00 PM (Approval of Minutes)

FOR BOARD ACTION

Agenda Item # (ID # 7060)

Meeting Date: 3/28/2017

SUBJECT: A/P Board Listing

PREPARED BY: Terri Engle

ITEM DESCRIPTION:

UTILITY BOARD ACTION REQUESTED:

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 02/09/2017 To 03/14/2017
Consolidated & Summarized Below 1,000

1 **Greater than 50,000 :**

2			
3	SOUTHERN MN MUNICIPAL POWER A	February Billing	6,847,003.98
4	MN DEPT OF REVENUE	January Sales & Use Tax	604,609.75
5	WESTSIDE ENERGY PARTNERS	Westside Energy Station Eng Procurement Contract	472,776.73
6	CONSTELLATION NEWENERGY-GAS D	January Gas for SLP	273,045.96
7	JENNINGS, STROUSS & SALMON PL	Legal Fees FERC	237,510.59
8	N HARRIS COMPUTER CORP	Cayenta Implementation Services	183,280.00
9	MAYO FOUNDATION	CIP Conserve & Save Rebates	123,903.43
10	SPRINGSTED INC	Serv for Rev & refunding Bonds, Ser 2017	119,000.00
11	LEAGUE OF MN CITIES INS TRUST	2017 Insurance	108,110.00
12	MENARDS	CIP Conserve & Save Rebates	100,000.00
13	CB & I INC.	release of contract retention St Bridgets Water Tower	92,718.32
14	ENVIRONMENTAL SYSTEMS RESEARC	2017-20 Esri Enterprise Lic. Agrmt Renew	76,718.75
15	BORDER STATES ELECTRIC SUPPLY	480-Meters, FM2S CL200 240V 2WAY W/Disconnect	71,820.00
16	MOODYS INVESTORS SERVICE INC	Moody's -2017A Bond Issue Costs	68,000.00
17	BURNS & MCDONNELL INC (P)	Eng Serv for Westside Energy Substation Interconnec	65,145.99
18	MN DEPT OF HEALTH	Community Water Supply Fee Jan-Mar 2017	61,304.00
19	CONSTELLATION NEWENERGY-GAS D	Natural Gas for CC	60,524.63
20	OSI-OPEN SYSTEMS INTERNATIONA	2017 Monarch gold support-SCADA	56,240.82
21			
22		Price Range Total:	9,621,712.95
23			

24 **5,000 to 50,000 :**

25			
26	DOBLE ENGINEERING COMPANY	Power system simulator w/pwr cord	48,922.03
27	BILLTRUST dba	Februrary CC/Billing/Mailing/IVR Services	43,313.52
28	RSP ARCHITECTS LTD.	A/E Service CSC Expansion Project	42,316.25
29	KENNEDY & GRAVEN CHARTERED	Legal - Elec Utility Revenue & Refunding Bonds	40,000.00
30	GDS ASSOCIATES INC	Prof. Serv. for FERC filing	39,765.87
31	BORDER STATES ELECTRIC SUPPLY	92-Meters, FM16S CL200 MRV 2-Way	37,771.56
32	TRIPWIRE INC	Consultant Serv Security Mgmt for NERC/CIP	33,750.00
33	MINNESOTA DEPARTMENT OF TRANS	CIP Conserve & Save Rebates	32,956.00
34	WRIGHT TREE SERVICE INC	2017 Hourly Tree Trimming~	32,398.15
35	STUART C IRBY CO INC	Trans, PM, 3ph, 2000kVA, 13.8/8, 480/277	32,052.00
36	CORPORATE RISK SOLUTIONS INC	Low Impact Support Project Phase 2	29,690.84
37	BLUESPIRE STRATEGIC MARKETING	2016 - 2019 RPU Plugged In Contract	28,456.00
38	VISION COMPANIES LLC (P)	Org Strategy-Exec coaching,survey, facilitation	28,275.00
39	ALL SYSTEMS INSTALLATION dba	Security System Douglas Trail	27,958.00
40	SPARTA CONSULTING INC	January 2017 SAP Application Support~	25,280.00
41	MN DEPT OF COMMERCE	Q4 FY 2017 Indirect Assessment	25,220.44
42	PEOPLES ENERGY COOPERATIVE (P)	Feb Compensable	24,538.69
43	BORDER STATES ELECTRIC SUPPLY	240-Meters, FM12S CL200 120V NET AMR	24,367.50
44	WESCO DISTRIBUTION INC	Wire, Copper, 4/0 Str, Bare, 19 Str.	24,079.35
45	HAWK & SON'S INC	Construc labor-move switchgear into bldg	22,748.66
46	OSI-OPEN SYSTEMS INTERNATIONA	2017 Patch management service-SCADA	21,082.00
47	VIKING ELECTRIC SUPPLY INC	Photocontrol, 120V-305V	20,520.00
48	WABASHA IMPLEMENT	61" deck mower w/accessories P603	20,050.00
49	WABASHA IMPLEMENT	61" deck mower w/accessories P595	19,594.00
50	DAKOTA SUPPLY GROUP	60-Luminaires, 108W LED, PC 120-277V, Gray	18,339.75
51	BADGER METER INC (P)	HRE Badger M-25 100W Itron ERT Integral	17,922.00
52	EATON/CANNON TECNOLOGIES INC	Cap Control, Pole Mt w/ethernet, 7pin	17,722.55
53	SUPERIOR COMPANIES OF MINNESO	Water heater replacement SC	16,980.00
54	U S ALLIANCE GROUP	February Credit Card Processing Fees	16,625.92

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 02/09/2017 To 03/14/2017
Consolidated & Summarized Below 1,000

55	STUART C IRBY CO INC	Trans, PM, 3ph, 300kVA, 13.8/8, 208/120	15,936.00
56	STUART C IRBY CO INC	Trans, PM, 3ph, 225kVA, 13.8/8, 208/120	14,592.00
57	POWER SYSTEMS ENGINEERING INC	System Wide Long Range Plan	14,309.50
58	LEAGUE OF MN CITIES INS TRUST	2017 Insurance	12,819.00
59	COMPUTER TASK GROUP INC	Project Coordinator for Cayenta Project	12,757.50
60	SUPERVALU INC	CIP Conserve & Save Rebates	12,661.52
61	CENTURYLINK	2017 Monthly Telecommunications	12,428.35
62	COLLABORATIVE LEARNING INC	43 Lineman for Training	12,416.17
63	XYLO TECHNOLOGIES INC	2017 IT Helpdesk Support	12,191.50
64	STUART C IRBY CO INC	Trans, PM, 3ph, 150kVA, 13.8/8, 208/120	11,846.00
65	WESCO DISTRIBUTION INC	Wire, 10 ga, 600V 4/C Control CB EPR	11,176.99
66	STUART C IRBY CO INC	Trans, PM, 3ph, 112.5kVA,13.8/8,208/120	10,942.00
67	ALIENVAULT INC	1 Year USM all-in-one maintenance/support	10,761.03
68	BIERER & ASSOCIATES INC	Phasing ranger kit	10,487.00
69	ALIENVAULT INC	USM all-in-one unlimited enterprise license/upgrade	10,398.94
70	MIDCONTINENT ISO INC	January Charges	10,350.18
71	STUART C IRBY CO INC	Trans, PM, 1ph, 37.5kVA,13.8/8,240/120	10,040.00
72	ACTION BATTERY WHOLESALERS IN	24- 2 volt Battery	9,851.04
73	HYBRID MECHANICAL	Douglas Trail Substation Welding	9,695.00
74	N HARRIS COMPUTER CORP	Travel for Cayenta Implementation Serv	9,584.30
75	COLLABORATIVE LEARNING INC	NESC Overview & 15 participants Training	9,198.31
76	WIESER PRECAST STEPS INC (P)	Pulling vaults w/Xypex	8,400.00
77	BORDER STATES ELECTRIC SUPPLY	20-Meters, FM3S CL20 MRV 2-Way	8,211.21
78	BORDER STATES ELECTRIC SUPPLY	20-Meter, FM2S CL200 MRV 2-Way	8,211.21
79	VERTEX US HOLDINGS INC	Consulting Services for Data Migration	8,145.90
80	ARNOLDS SUPPLY & KLEENIT CO (2017 Monthly Cleaning Services	8,101.13
81	SCHWAB VOLLHABER LUBRATT CORP	VFD, 200hp, 460v	8,100.00
82	WORKS COMPUTING INC	Commvault Upgrade~	8,040.32
83	ROCHESTER PUBLIC SCHOOLS	CIP Conserve & Save Rebates	7,935.00
84	ROCHESTER MN SOUTH LODGING LL	CIP Conserve & Save Rebates	7,800.00
85	WELLS FARGO BANK ACCT ANALYSI	2017 Banking Services	7,372.66
86	WESCO DISTRIBUTION INC	Wire, 12 ga, 600V 7/C Control CB EPR	7,288.88
87	EPLUS TECHNOLOGY INC	2016 Network Maintenance Services	6,943.00
88	STUART C IRBY CO INC	Trans, PM, 1ph, 50kVA, 13.8/8, 240/120	6,915.00
89	KUTZKY PARK PLACE LLC	CIP Conserve & Save Rebates	6,748.90
90	WAL-MART STORES, INC.	CIP Conserve & Save Rebates	6,718.00
91	DOBLE ENGINEERING COMPANY	Simulator control and module	6,391.13
92	CHS ROCHESTER	February Vehicle Fuel - Electric	6,374.91
93	KERRY	CIP Conserve & Save Rebates	6,200.00
94	VIKING ELECTRIC SUPPLY INC	1989Shorty!	6,139.82
95	D P C INDUSTRIES INC	2017 Carus 8500 Aqua Mag F35	6,132.00
96	ACTION BATTERY WHOLESALERS IN	Battery Charger for Douglas Trail Substation	5,589.00
97	MAYO EMPLOYEE CREDIT UNION	CIP Conserve & Save Rebates	5,586.00
98	STUART C IRBY CO INC	Trans, PM, 1ph, 50kVA, 13.8/8, 240/120	5,532.00
99	SCHEELS	CIP Conserve & Save Rebates	5,517.00
100	POSSABILITIES OF SOUTHERN MIN	CIP Conserve & Save Rebates	5,414.00
101	ALIENVAULT INC	USM all-in-one 75A license/upgrade	5,386.50
102	DOBLE ENGINEERING COMPANY	Transducer interface	5,290.31
103	EPLUS TECHNOLOGY INC	Calabrio Licenses	5,092.97
104	VERELA WESLEY	CIP Conserve & Save Rebates	5,000.00
105	PITNEY BOWES 10041747 RESERVE	Prepay for postage	5,000.00
106			
107		Price Range Total:	1,256,715.26
108			

Attachment: AP Board CRMO (7060 : A/P Board Listing)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 02/09/2017 To 03/14/2017
Consolidated & Summarized Below 1,000

109 **1,000 to 5,000 :**

110			
111	WELLS FARGO	CIP Conserve & Save Rebates	4,945.00
112	DOBLE ENGINEERING COMPANY	High power convertible voltage tester	4,850.00
113	CITY OF ROCHESTER	W/C	4,806.97
114	BADGER METER INC (P)	Meter, Bare 5/8x3/4" Badger Disc	4,696.80
115	VERIZON WIRELESS	2017 Cell & Ipad Monthly Service	4,675.78
116	KEMPS	CIP Conserve & Save Rebates	4,675.00
117	TWIN CITY SECURITY INC	2017 Security Services	4,650.92
118	STUART C IRBY CO INC	Trans, PM, 3ph, 45kVA,13.8/8,208/120 Std	4,586.00
119	BOLTON AND MENK (P)	Westside Energy Watermain Improvements	4,546.25
120	WESCO DISTRIBUTION INC	Capacitor Bank 600 kVar, Fixed, Comp.	4,546.00
121	EPLUS TECHNOLOGY INC	Cisco catalyst 3850 network module	4,520.00
122	EPLUS TECHNOLOGY INC	10GB ethernet transceiver module	4,514.36
123	SENECA FOODS CORP	CIP Conserve & Save Rebates	4,417.00
124	NALCO COMPANY	Nalco, 7293, Resin-Rinse (DEMIN)	4,411.26
125	DOBLE ENGINEERING COMPANY	Enhanced ratings amplifier, F6150x serie	4,403.25
126	MAYO EMPLOYEES CREDIT UNION	CIP Conserve & Save Rebates	4,384.00
127	D P C INDUSTRIES INC	2017 Hydrofluorosilicic Acid - Delivered	4,302.62
128	SHI INTERNATIONAL CORP (P)	Symantec Endpoint Protection Licenses	4,261.11
129	TODD R UTSBY	CIP Conserve & Save Rebates	4,236.00
130	BORDER STATES ELECTRIC SUPPLY	Arrester, 106kV, Station, W/ Ring, Poly	4,141.83
131	NALCO COMPANY	DI Vessels, Anion, CC	4,039.88
132	MINNESOTA ENERGY RESOURCES CO	Natural Gas for SLP	4,018.77
133	EPLUS TECHNOLOGY INC	ASA 5545-X Svc Agreement	3,938.13
134	GILLETTE PEPSI COLA	CIP Conserve & Save Rebates	3,900.00
135	D P C INDUSTRIES INC	2017 Chlorine, 150 lb Cyl	3,767.50
136	UNITED RENTALS INC	forklift 2/3 thru 3/3 2017	3,703.25
137	UNITED RENTALS INC	Forklift @ w cir dr nw 1/6 through 2/03	3,703.25
138	SHOREWOOD SENIOR CAMPUS	CIP Conserve & Save Rebates	3,702.00
139	MN MUNICIPAL UTILITIES ASSN C	Leadership Training	3,600.00
140	BAIER GERALD	2016-17 Snow Removal (Oct	3,533.33
141	BIERER & ASSOCIATES INC	Wireless cordless phasing tester	3,532.00
142	STUART C IRBY CO INC	Mast Arm, Residential LED, Extension	3,473.44
143	DAVIES PRINTING COMPANY INC	NESC Training - 50 Training Manuals	3,467.97
144	STUART C IRBY CO INC	Trans, OH, 1ph, 15kVA, 13.8/8, 120/240	3,450.00
145	SHOPKO STORES INC #36	CIP Conserve & Save Rebates	3,400.00
146	STEVE BENNING ELECTRIC	Well #38, Replace VFD Wiring	3,391.07
147	WORKS COMPUTING INC	ESXi Virtual Server Services	3,363.60
148	BORDER STATES ELECTRIC SUPPLY	Meter, FM12S CL200 MRV 2-Way	3,284.48
149	EPLUS TECHNOLOGY INC	1100W AC pwr supply w/cord	3,220.50
150	A. B. SYSTEMS, INC	CIP Conserve & Save Rebates	3,220.00
151	CHS ROCHESTER	February Vehicle Fuel - Water	3,145.76
152	MINNESOTA ENERGY RESOURCES CO	Monthly billing - Natural Gas SC	3,094.26
153	CANADIAN HONKER RESTAURANT &	National Elec Safety Code Training	3,082.65
154	CORPORATE WEB SERVICES INC	2017 Website Services	3,000.00
155	AFFILIATED CREDIT SERVICES IN	2017 Third Party Collections	2,947.69
156	AUTOZONE INC	CIP Conserve & Save Rebates	2,891.00
157	BORDER STATES ELECTRIC SUPPLY	Elbow, 15kV, 200A, LB,1/0 Sol,175-220Mil	2,886.00
158	CANADIAN HONKER RESTAURANT &	Training lunches Jan 23 through Jan 26 2	2,803.80
159	DOBLE ENGINEERING COMPANY	GPS satellite interface	2,780.00
160	STUART C IRBY CO INC	Pedestal Base, Secondary, FG, w/o Cover	2,760.00
161	PITNEY BOWES GLOBAL FIN SVCS	Insertter and Mailing System Lease	2,759.65
162	CLIFTONLARSONALLEN LLP	PCI-DSS Security Awareness Training	2,757.67

Attachment: AP Board CRMO (7060 : A/P Board Listing)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 02/09/2017 To 03/14/2017
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163	DISCOUNT TIRE	CIP Conserve & Save Rebates	2,720.00
164	EPLUS TECHNOLOGY INC	17-19 Network and Collocation Services - February	2,705.23
165	HILDERBRAND JODI	CIP Conserve & Save Rebates	2,588.00
166	UNITED RENTALS INC	Boom @ 4702 W Cir DR NW - 1/16 through 2	2,559.16
167	IHEART MEDIA dba	Radio spots for Feb & Mar 2017	2,553.00
168	RESIDENCES OF OLD TOWN HALL	CIP Conserve & Save Rebates	2,531.80
169	HOME FEDERAL SAVINGS BANK	CIP Conserve & Save Rebates	2,514.98
170	PAYMENT REMITTANCE CENTER	Travel,Proj Mgmt, SMonson, Reg	2,495.00
171	IBM	CIP Conserve & Save Rebates	2,400.00
172	IDSO IVAN	CIP Conserve & Save Rebates	2,340.00
173	SNC MANUFACTURING CO INC	10kV restore light case w/out meter head	2,300.00
174	GL NOBLE DENTON INC	2017 Electric Load Flow Core Software Li	2,298.61
175	CHURCH OF RESURRECTION	CIP Conserve & Save Rebates	2,256.00
176	EXTENDED STAY AMERICA	CIP Conserve & Save Rebates	2,224.00
177	MEYER BORGMAN & JOHNSON INC	Engineering electrical duct relocation	2,200.00
178	WESCO DISTRIBUTION INC	Conn, Bolt Lug, Two 1590 AAC, 4 Hole 90	2,199.12
179	PAYMENT REMITTANCE CENTER	Travel,PMO Conf,J Boldt,Reg	2,194.00
180	PAYMENT REMITTANCE CENTER	Travel,PMO Conf,DDonahue,Reg	2,194.00
181	PAYMENT REMITTANCE CENTER	Trng, SBlackburn	2,184.00
182	PAYMENT REMITTANCE CENTER	Travel,Proj Mgmt, JBoldt, Reg	2,121.00
183	MISSOURI RIVER ENERGY SERVICE	Abe Luhman Registration	2,100.00
184	RSP ARCHITECTS LTD.	Office Standards Design	2,095.00
185	ADVANCED DISPOSAL SVC SOLID W	2017 Waste Removal Services - SC	2,080.09
186	NETWORKFLEET INC	2017 Monthly Charge - GPS Fleet Tracking	2,076.00
187	CRESCENT ELECTRIC SUPPLY CO	Elbow, Steel, 36.0 R, 5.00	2,058.00
188	WESCO DISTRIBUTION INC	Meter Seal, Yellow Padlock	2,053.55
189	ONLINE INFORMATION SERVICES I	2017 Utility Exchange Report	2,045.70
190	MR. EPHRAIM I. BEN-ABRAHAM	Compensation for Easement Ephraim Ben-Ab	2,031.97
191	IDEAL SERVICE COMPANY INC	2017 VFRD yearly inspection, 2015	2,000.00
192	MIDCONTINENT ISO INC	February Billing	1,986.60
193	WESCO DISTRIBUTION INC	CT, Bar Type, 600/5 600V High Accuracy	1,979.40
194	GREAT RIVER ENERGY	Cap X Vision Team O & M	1,953.16
195	LEAGUE OF MN CITIES INS TRUST	Claim Settlement for K Erickson	1,952.23
196	PAYMENT REMITTANCE CENTER	116-921 AdmGnl-Oper-Office Supplies_Exp	1,901.84
197	BORDER STATES ELECTRIC SUPPLY	Meter, FM45S 2-Way 3-Register W/KYZ	1,898.74
198	VIKING ELECTRIC SUPPLY INC	Utility crimper kit	1,885.71
199	ALTEC INDUSTRIES INC	Fleet parts for Hydraulic Pump	1,884.90
200	EATON/CANNON TECHNOLOGIES INC	Capacitor Control, 7pin Cable, 40ft	1,878.06
201	HIBU INC	2017 Yellowbook Advertising	1,864.38
202	NALCO COMPANY	Nalco, N356 (SLP)-adative for water treatment	1,847.77
203	USIC LOCATING SERVICES INC	2017 Locating Services	1,815.06
204	SOMA CONSTRUCTION INC	Crushed concrete for excavation backfill	1,809.75
205	RED SOLE IT CONSULTING dba	AlienVault Support	1,800.00
206	FAIRWAY RIDGE COOPERATIVE	CIP Conserve & Save Rebates	1,767.45
207	BANKS JOSHUA C	118-909 CustSrcv-Oper-Infmrml_InstrcAdvrt	1,710.00
208	HALO BRANDED SOLUTIONS	super pliers - all employee meeting	1,691.57
209	BORDER STATES ELECTRIC SUPPLY	Meter, FM4S CL20 MRV 2-Way	1,642.24
210	BORDER STATES ELECTRIC SUPPLY	Meter, FM9S 2-Way 3-Register	1,642.24
211	WRIGHT TREE SERVICE INC	305B Line Clearance~	1,625.30
212	SAFEGUARD BY QBF	Form, Billing Statements	1,598.38
213	WESCO DISTRIBUTION INC	Insul, DE Susp, 10kv Bell 30,000lb Glass	1,579.20
214	RON BRAASCH	CIP Conserve & Save Rebates	1,576.00
215	STUART C IRBY CO INC	Hot stick tester	1,575.00
216	STUART C IRBY CO INC	Pedestal Cover, Box Style, FG	1,560.00

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For 02/09/2017 To 03/14/2017
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217	DOBLE ENGINEERING COMPANY	GPS receiver and antenna	1,544.34
218	RIVER BLUFF SENIOR CENTER	CIP Conserve & Save Rebates	1,508.25
219	CANADIAN PACIFIC RAILROAD	Expedited review of permit application	1,500.00
220	VIKING ELECTRIC SUPPLY INC	Luminaire, Rental, LED, 30-50W, 120V	1,496.25
221	JOHNSON PRINTING CO INC	Print 2017 Electric Rebate Application	1,490.27
222	CLAREY'S SAFETY EQUIPMENT dba	Saflok toggle wall anchor	1,487.70
223	SELCO	CIP Conserve & Save Rebates	1,486.55
224	HALO BRANDED SOLUTIONS	Navy 1/4 Zip Pullovers for Home Show w/R	1,468.87
225	MERRICK INC	Paper, Copier, 8-1/2 x 11 White 20# Bond	1,453.50
226	BIERER & ASSOCIATES INC	Service tester	1,400.00
227	PROGRESSIVE TRUCK BODY REPAIR	repair damage to left rear cab corner	1,350.00
228	BAIER GERALD	2017 Sweeping Services Jan-December	1,346.63
229	TECH SAFETY LINES	Self Rescue Kit, w/ 65' Line	1,328.35
230	PRAIRIE EQUIPMENT CO LLC	Battery Auto Charger dual bank w/weather proof case	1,325.25
231	VIKING ELECTRIC SUPPLY INC	Wire for Douglas Trail Substation	1,319.47
232	CITY OF ROCHESTER	Berkley Workers Comp Fees	1,282.00
233	BARR ENGINEERING COMPANY (P)	Groundwater consulting services related	1,227.00
234	MASTEC NORTH AMERICA INC	Directional Bore/set junction 2790 Comm	1,225.00
235	EPLUS TECHNOLOGY INC	ASA 5512-X Sec Plus License	1,207.69
236	BARR ENGINEERING COMPANY (P)	Wellhead Protection draft part 1	1,187.00
237	PAYMENT REMITTANCE CENTER	Reg & Banq Tickets, Rodeo-6	1,180.00
238	EPLUS TECHNOLOGY INC	2014-2017 Total Care Support	1,135.00
239	CITY OF ROCHESTER	Trav Exp Mgr Procure Applicant	1,129.66
240	GL NOBLE DENTON INC	2017 Cable Ampacity Module Software Lice	1,122.19
241	ROCHESTER ARMORED CAR CO INC	2017 Pick Up Services	1,104.40
242	CITY OF ROCHESTER	CIP Conserve & Save Rebates	1,100.00
243	STUART C IRBY CO INC	Trans, PM, 1ph, 25kVA, 13.8/8, 240/120	1,080.00
244	ROCH SAND & GRAVEL INC	UPM mix	1,071.25
245	A P I SUPPLY INC	sky jack equipment rental for Douglas Trail Substation	1,068.75
246	J J KELLER & ASSOCIATES INC	Safety Mgmt	1,063.41
247	SCHWEITZER ENGINEERING LAB IN	Single mode transceiver	1,053.00
248	JACKSON SIDNEY	Travel, FERC hearing, Washington DC, Lod	1,048.84
249	POWERMATION DIVISON	Contacts for Brad Erickson	1,045.62
250	MINNESOTA ENERGY RESOURCES CO	Natural Gas for CC	1,040.60
251	EPLUS TECHNOLOGY INC	Calabrio Support	1,018.46
252	MASTEC NORTH AMERICA INC	REPLACE CONDUCTOR ON PL#5350_____	1,012.50
253	MIDWEST MACHINE TOOL SUPPLY	VACUUM PUMP, G2 LOS,VP601,	1,008.94
254	FAMILY DENTIST TREE	CIP Conserve & Save Rebates	1,005.60
255	PAYMENT REMITTANCE CENTER	Trng, RLuckadoo	1,000.00
256	MIDCONTINENT ISO INC	2017 Annual Fee	1,000.00
257			
258		Price Range Total:	356,653.34
259			
260	<u>0 to 1,000 :</u>		
261			
262	REBATES	Summarized transactions: 175	37,425.65
263	EXPRESS SERVICES INC	Summarized transactions: 25	17,343.27
264	PAYMENT REMITTANCE CENTER	Summarized transactions: 110	12,813.15
265	VIKING ELECTRIC SUPPLY INC	Summarized transactions: 81	11,163.90
266	MN PIPE & EQUIPMENT	Summarized transactions: 30	6,018.08
267	STUART C IRBY CO INC	Summarized transactions: 25	5,926.93
268	BORDER STATES ELECTRIC SUPPLY	Summarized transactions: 20	4,564.87
269	Customer Refunds (CIS)	Summarized transactions: 44	4,564.80
270	ACTION BATTERY WHOLESALERS IN	Summarized transactions: 11	4,531.69

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For 02/09/2017 To 03/14/2017
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271	J & W INSTRUMENTS INC (P)	Summarized transactions: 9	4,258.55
272	WESCO DISTRIBUTION INC	Summarized transactions: 14	3,875.67
273	CINTAS CORP	Summarized transactions: 87	3,853.12
274	GRAINGER INC	Summarized transactions: 30	3,784.91
275	WABASHA IMPLEMENT	Summarized transactions: 8	3,206.48
276	MN DEPT OF PUBLIC SAFETY	Summarized transactions: 30	3,000.00
277	EPLUS TECHNOLOGY INC	Summarized transactions: 11	2,992.88
278	AMARIL UNIFORM COMPANY	Summarized transactions: 26	2,980.76
279	INNOVATIVE OFFICE SOLUTIONS L	Summarized transactions: 29	2,904.06
280	MAJERUS WILLIAM	Summarized transactions: 7	2,787.81
281	ARNOLDS SUPPLY & KLEENIT CO (Summarized transactions: 14	2,581.23
282	SUTTON JEREMY	Summarized transactions: 10	2,304.88
283	DAVIES PRINTING COMPANY INC	Summarized transactions: 7	2,201.38
284	JACKSON SIDNEY	Summarized transactions: 14	2,171.66
285	ALTEC INDUSTRIES INC	Summarized transactions: 15	2,168.23
286	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 5	2,094.66
287	METRO SALES INC	Summarized transactions: 9	2,015.66
288	GARCIA GRAPHICS INC	Summarized transactions: 19	1,910.50
289	JOHNSON PRINTING CO INC	Summarized transactions: 10	1,884.40
290	RLH INDUSTRIES INC	Summarized transactions: 7	1,864.97
291	GL NOBLE DENTON INC	Summarized transactions: 2	1,794.09
292	BADGER METER INC (P)	Summarized transactions: 9	1,788.20
293	CRESCENT ELECTRIC SUPPLY CO	Summarized transactions: 29	1,762.40
294	CLAREY'S SAFETY EQUIPMENT dba	Summarized transactions: 7	1,749.01
295	NAPA AUTO PARTS (P)	Summarized transactions: 31	1,674.20
296	CENTURYLINK	Summarized transactions: 5	1,652.83
297	MEGGER (P)	Summarized transactions: 5	1,645.31
298	SCHMIDT GOODMAN OFFICE PRODUC	Summarized transactions: 2	1,484.42
299	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 4	1,405.99
300	CITY OF ROCHESTER	Summarized transactions: 5	1,385.64
301	DAKOTA SUPPLY GROUP	Summarized transactions: 15	1,381.52
302	SCHUMACHER ELEVATOR COMPANY	Summarized transactions: 2	1,282.50
303	SCHLINK WALTER	Summarized transactions: 9	1,211.42
304	SNC MANUFACTURING CO INC	Summarized transactions: 6	1,191.36
305	NYHUS STEVE	Summarized transactions: 5	1,190.58
306	NALCO COMPANY	Summarized transactions: 6	1,149.07
307	MAILE ENTERPRISES INC	Summarized transactions: 3	1,124.48
308	CINTAS CORP	Summarized transactions: 7	1,123.22
309	DZUBAY TONY	Summarized transactions: 8	1,121.10
310	ADKINS TERRY L	Summarized transactions: 4	1,119.27
311	VARIDSK LLC	Summarized transactions: 6	1,111.50
312	LAWSON PRODUCTS INC (P)	Summarized transactions: 5	1,097.93
313	U S A SAFETY SUPPLY	Summarized transactions: 14	1,085.65
314	BOLTON AND MENK (P)	Summarized transactions: 4	1,080.00
315	BIERER & ASSOCIATES INC	Summarized transactions: 3	1,060.06
316	FIRST CLASS PLUMBING & HEATIN	Summarized transactions: 6	1,007.10
317	FASTENAL COMPANY	Summarized transactions: 18	1,003.11
318	RESCO	Summarized transactions: 1	975.00
319	ON SITE SANITATION INC	Summarized transactions: 2	939.51
320	OPEN ACCESS TECHNOLOGY	Summarized transactions: 1	933.23
321	TWIN CITY SECURITY INC	Summarized transactions: 1	914.94
322	WHKS & CO	Summarized transactions: 1	901.97
323	SUPERIOR COMPANIES OF MINNESO	Summarized transactions: 3	870.66
324	PEOPLES ENERGY COOPERATIVE	Summarized transactions: 3	859.01

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ROCHESTER PUBLIC UTILITIES
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For 02/09/2017 To 03/14/2017
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325	DOBLE ENGINEERING COMPANY	Summarized transactions: 4	845.64
326	INSTY PRINTS ROCHESTER (P)	Summarized transactions: 4	838.58
327	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 3	837.83
328	SEEME PRODUCTIONS LLC	Summarized transactions: 1	820.00
329	JOHNSON PRINTING CO INC	Summarized transactions: 3	818.48
330	ULINE	Summarized transactions: 3	813.34
331	PAYMENT REMITTANCE CENTER	Summarized transactions: 1	810.00
332	SCHWAB VOLHABER LUBRATT CORP	Summarized transactions: 2	807.67
333	AUTHORIZE.NET	Summarized transactions: 1	788.20
334	WORKS COMPUTING INC	Summarized transactions: 3	758.56
335	SPECTRUM PRO-AUDIO dba	Summarized transactions: 1	755.00
336	BOWMANS SAFE & LOCK SHOP LTD	Summarized transactions: 3	753.33
337	ZEE MEDICAL SERVICE INC (P)	Summarized transactions: 3	744.60
338	KOTSCHEVAR MARK	Summarized transactions: 8	729.04
339	BOBCAT OF ROCHESTER	Summarized transactions: 5	722.63
340	PEOPLES ENERGY COOPERATIVE (P)	Summarized transactions: 2	683.31
341	HEINRICH ENVELOPE CORPORATION	Summarized transactions: 1	680.37
342	IDEXX DISTRIBUTION CORP	Summarized transactions: 2	679.12
343	REBATES	Summarized transactions: 21	650.00
344	HALO BRANDED SOLUTIONS	Summarized transactions: 6	639.61
345	VIKING ELECTRIC SUPPLY INC	Summarized transactions: 8	586.92
346	WIESER PRECAST STEPS INC (P)	Summarized transactions: 1	577.50
347	ALTERNATIVE TECHNOLOGIES INC	Summarized transactions: 1	570.00
348	RONCO ENGINEERING SALES INC	Summarized transactions: 4	548.91
349	BREG INTERNATIONAL	Summarized transactions: 2	547.88
350	JOHN HENRY FOSTER MN INC	Summarized transactions: 1	545.84
351	ROCH SAND & GRAVEL INC	Summarized transactions: 1	545.00
352	STURM DANNY K	Summarized transactions: 2	544.04
353	J J KELLER & ASSOCIATES INC	Summarized transactions: 3	529.00
354	NU-TELECOM dba	Summarized transactions: 1	499.16
355	MISSISSIPPI WELDERS SUPPLY CO	Summarized transactions: 11	498.39
356	SANDERS GREG	Summarized transactions: 2	494.34
357	MCMASTER CARR SUPPLY COMPANY	Summarized transactions: 18	480.61
358	SEWN PRODUCTS	Summarized transactions: 4	479.30
359	A T & T	Summarized transactions: 1	473.47
360	TEREX UTILITIES INC	Summarized transactions: 8	468.42
361	FEDEX SHIPPING	Summarized transactions: 9	468.13
362	FRONTIER	Summarized transactions: 2	467.60
363	SAFETY SIGNS LLC	Summarized transactions: 1	447.27
364	WARNING LITES OF MN INC	Summarized transactions: 2	440.00
365	McGRANN SHEA CARNIVAL STRAUGH	Summarized transactions: 1	431.25
366	HALO BRANDED SOLUTIONS	Summarized transactions: 3	426.09
367	GRAYBAR ELECTRIC COMPANY INC	Summarized transactions: 1	421.60
368	SPECTRUM REACH	Summarized transactions: 1	420.00
369	GARCIA GRAPHICS INC	Summarized transactions: 4	420.00
370	SMS SYSTEMS MAINTENANCE SERVI	Summarized transactions: 1	398.64
371	SUMMIT FIRE PROTECTION INC	Summarized transactions: 1	395.44
372	T E C INDUSTRIAL INC	Summarized transactions: 9	390.81
373	WSB & ASSOCIATES	Summarized transactions: 1	385.75
374	FAST PHONE REPAIR	Summarized transactions: 2	371.25
375	CHS ROCHESTER	Summarized transactions: 1	370.11
376	ACTON MOBILE dba	Summarized transactions: 1	369.05
377	HY VEE	Summarized transactions: 8	359.61
378	NICKELS SCOTT	Summarized transactions: 2	357.70

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379	ST MARIE THOMAS	Summarized transactions: 2	355.48
380	SCHEEL LAWRENCE	Summarized transactions: 2	355.05
381	JETTER CLEAN INC	Summarized transactions: 1	350.00
382	FERGUSON ENTERPRISES INC #165	Summarized transactions: 1	339.05
383	CARQUEST AUTO PARTS	Summarized transactions: 22	338.23
384	ADVANCED DISPOSAL SVC SOLID W	Summarized transactions: 1	337.73
385	VEIT DISPOSAL SYSTEMS INC	Summarized transactions: 1	335.00
386	G A ERNST & ASSOCIATES INC	Summarized transactions: 1	329.00
387	MENARDS ROCHESTER NORTH	Summarized transactions: 9	328.68
388	GOPHER STATE ONE CALL	Summarized transactions: 2	326.03
389	GOPHER STATE ONE CALL	Summarized transactions: 2	326.02
390	CENTURYLINK	Summarized transactions: 1	325.95
391	LANGUAGE LINE SERVICES INC	Summarized transactions: 2	318.96
392	SCHAUDENECKER ROBERT L	Summarized transactions: 1	315.00
393	CPMI INC	Summarized transactions: 1	315.00
394	ROCH PLUMBING & HEATING CO IN	Summarized transactions: 1	311.83
395	PROGRESSIVE TRUCK BODY REPAIR	Summarized transactions: 2	298.22
396	AMAZON.COM	Summarized transactions: 3	295.43
397	HAWKINS INC	Summarized transactions: 3	285.70
398	JOSEPH M MAUSS	Summarized transactions: 2	281.88
399	MENARDS ROCHESTER NORTH	Summarized transactions: 3	280.21
400	KOSHIRE LARRY J	Summarized transactions: 1	278.25
401	UNITED RENTALS INC	Summarized transactions: 2	277.14
402	MEIXNER MELISSA	Summarized transactions: 3	277.05
403	HALO BRANDED SOLUTIONS	Summarized transactions: 2	272.43
404	TOTAL RESTAURANT SUPPLY	Summarized transactions: 1	271.04
405	MENARDS ROCHESTER SOUTH	Summarized transactions: 5	268.27
406	BAUER BUILT INC (P)	Summarized transactions: 4	250.98
407	GUNDERSON BRADLEY	Summarized transactions: 3	234.15
408	ADVANTAGE DIST LLC (P)	Summarized transactions: 3	230.24
409	INGERSOLL RAND COMPANY	Summarized transactions: 2	226.05
410	TRENCHERS PLUS INC	Summarized transactions: 2	218.60
411	QUANDT JARED	Summarized transactions: 1	201.47
412	HALL NICK	Summarized transactions: 1	201.47
413	SOLAR CONNECTION INC	Summarized transactions: 1	200.00
414	GRAINGER INC	Summarized transactions: 2	187.76
415	USA BLUE BOOK DBA	Summarized transactions: 2	187.74
416	BOONE MARK	Summarized transactions: 1	176.68
417	UPS FREIGHT	Summarized transactions: 1	170.79
418	SHERWIN WILLIAMS CO	Summarized transactions: 3	170.00
419	OLSEN CHAIN & CABLE CO INC	Summarized transactions: 2	163.17
420	CULLIGAN OF ROCHESTER INC	Summarized transactions: 3	158.45
421	HACH COMPANY	Summarized transactions: 3	157.99
422	DAKOTA SUPPLY GROUP	Summarized transactions: 2	157.96
423	INTERSTATE MOTOR TRUCKS INC	Summarized transactions: 1	153.60
424	PRAIRIELAND UTILITY COORD COM	Summarized transactions: 1	150.00
425	ARROW ACE HARDWARE-ST PETER	Summarized transactions: 2	147.44
426	PROPERTY RECORDS OLMSTED COUN	Summarized transactions: 2	146.00
427	TOFT DAN	Summarized transactions: 1	136.00
428	CORPORATE WEB SERVICES INC	Summarized transactions: 1	135.00
429	THOMAS TOOL & SUPPLY INC	Summarized transactions: 1	134.59
430	MSC INDUSTRIAL SUPPLY CO INC	Summarized transactions: 5	132.58
431	ADVANCED PROCESS SOLUTIONS IN	Summarized transactions: 2	131.99
432	WHKS & CO	Summarized transactions: 1	130.00

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433	NETWORK SERVICES COMPANY	Summarized transactions: 1	125.72
434	RONCO ENGINEERING SALES INC	Summarized transactions: 3	125.33
435	MN DEPT OF PUBLIC SAFETY	Summarized transactions: 2	125.00
436	VANCO SERVICES LLC	Summarized transactions: 1	108.96
437	SAFEGUARD BY QBF	Summarized transactions: 1	107.27
438	ARIN	Summarized transactions: 1	100.00
439	MN DEPT OF HEALTH - WELL MGMT	Summarized transactions: 3	100.00
440	BENSON ANTHONY	Summarized transactions: 1	97.37
441	SEMA	Summarized transactions: 2	96.19
442	UNIVERSAL MARINE & RV	Summarized transactions: 1	95.97
443	VERIZON WIRELESS	Summarized transactions: 1	94.68
444	NORTHERN / BLUETARP FINANCIAL	Summarized transactions: 1	94.34
445	FASTENAL COMPANY	Summarized transactions: 4	93.92
446	HATHAWAY TREE SERVICE INC	Summarized transactions: 1	90.00
447	SCHMITZ WILLIAM	Summarized transactions: 1	88.00
448	KRANZ JEFFREY A	Summarized transactions: 1	88.00
449	AFFILIATED CREDIT SERVICES IN	Summarized transactions: 1	86.31
450	SLEEPY EYE TELEPHONE CO	Summarized transactions: 1	84.76
451	ASSOC OF ENERGY SERV PROFESSI	Summarized transactions: 2	80.00
452	HERCULES INDUSTRIES INC	Summarized transactions: 2	79.29
453	MONSON STEVE	Summarized transactions: 1	79.18
454	C & N UPHOLSTERY	Summarized transactions: 1	75.00
455	VERIFIED CREDENTIALS INC	Summarized transactions: 1	73.00
456	SHERWIN WILLIAMS CO	Summarized transactions: 1	72.66
457	ELECTRICAL TRAINING ALLIANCE	Summarized transactions: 4	60.52
458	CONNEY SAFETY PRODUCTS LLC	Summarized transactions: 2	60.29
459	ROCH HUMAN RESOURCES ASSOCIAT	Summarized transactions: 1	60.00
460	ROCH AREA BUILDERS INC	Summarized transactions: 1	57.71
461	FLEETPRIDE INC	Summarized transactions: 1	57.40
462	KAESER COMPRESSORS INC.	Summarized transactions: 2	56.52
463	POMPS TIRE SERVICE INC	Summarized transactions: 1	50.00
464	ALS LABORATORY GROUP TRIBOLOG	Summarized transactions: 1	47.30
465	AIRGAS SAFETY INC	Summarized transactions: 3	46.34
466	T E C INDUSTRIAL INC	Summarized transactions: 2	44.51
467	FIEK STEVEN	Summarized transactions: 1	42.57
468	MIDWEST MACHINE TOOL SUPPLY	Summarized transactions: 1	40.75
469	CENTRAL FINANCE OLMSTED COUNT	Summarized transactions: 1	36.75
470	CLEMENTS CHEVROLET CADILLAC S	Summarized transactions: 1	32.77
471	BREKKE MATTHEW	Summarized transactions: 1	32.00
472	MEYERS KEVIN	Summarized transactions: 1	32.00
473	BARRY SCREEN PRINT CO dba	Summarized transactions: 2	31.53
474	SOUTHERN MN AUTO SUPPLY INC	Summarized transactions: 2	28.84
475	PRAIRIE EQUIPMENT CO LLC	Summarized transactions: 1	27.42
476	NORTH AMERICAN ELECTRIC RELIA	Summarized transactions: 1	25.43
477	MINNESOTA ENERGY RESOURCES CO	Summarized transactions: 1	24.90
478	POWERMATION DIVISON	Summarized transactions: 1	24.28
479	JOHNSON STEVE	Summarized transactions: 1	23.00
480	LENN JON	Summarized transactions: 1	23.00
481	TECH SAFETY LINES	Summarized transactions: 1	18.86
482	D P C INDUSTRIES INC	Summarized transactions: 1	18.45
483	AIRGAS USA LLC	Summarized transactions: 1	16.11
484	LARSON DRU	Summarized transactions: 1	15.00
485	BIERBAUM DIRK	Summarized transactions: 1	15.00
486	BLEVINS JAN	Summarized transactions: 1	15.00

Attachment: AP Board CRMO (7060 : A/P Board Listing)

ROCHESTER PUBLIC UTILITIES
A/P Board Listing By Dollar Range
For 02/09/2017 To 03/14/2017
Consolidated & Summarized Below 1,000

487	BATTERIES PLUS	Summarized transactions: 1	12.50
488	TOKAY SOFTWARE	Summarized transactions: 1	12.00
489	BOWMANS SAFE & LOCK SHOP LTD	Summarized transactions: 1	11.00
490	MENARDS ROCHESTER SOUTH	Summarized transactions: 1	9.60
491	UNITED PARCEL SERVICE	Summarized transactions: 1	8.84
492	THOMAS TOOL & SUPPLY INC	Summarized transactions: 2	5.33
493	O'REILLY AUTO PARTS	Summarized transactions: 1	3.49
494			
495		Price Range Total:	248,646.11
496			
497		Grand Total:	11,483,727.66

Attachment: AP Board CRMO (7060 : A/P Board Listing)

FOR BOARD ACTION

Agenda Item # (ID # 7025)

Meeting Date: 3/28/2017

SUBJECT: Directional Boring and Related Services

PREPARED BY: Steve Cook

ITEM DESCRIPTION:

Sealed bids were opened on March 17, 2017 for directional boring and related services. Directional boring covers the installation of electrical and communication conduit and cable. The costs for this type of work are budgeted within individual projects. The solicitation included unit pricing for 27 types of services plus labor and equipment costs for out of scope work. The majority of this work will be performed in existing residential subdivisions. Prices were required to remain firm for the first two years of the contract and allowed for proposed increases for years 3-5.

The evaluated bid summary is as follows:

Vendor	Evaluated Total
A&A Electric & Underground Construction, Inc.	\$ 3,128,650.00
Mastec North America, Inc.	\$ 9,065,500.00
Michels Power	\$ 10,070,438.04

Based on our evaluation of the bids, the lowest responsive bidder is A&A Electric. A&A Electric proposed increases of 5.07%, 4.73%, 1.78% for years 3-5 respectively. Given the disparity of the bids, staff has confirmed pricing with A&A and learned that there were typo's in Mastec's bid. Staff is familiar with the work of A&A Electric and has no concerns about their ability to perform successfully.

The term of the agreement is five years at a not to exceed amount of \$3,128,650. These services are included in the 2017 budget and will continue to be funded through the annual approval of the budget.

UTILITY BOARD ACTION REQUESTED:

Staff recommends the Utility Board approve a multi-year agreement with A&A Electric & Underground Construction, Inc. based on unit pricing not to exceed \$3,128,650, and authorize the Mayor and City Clerk to execute the agreement with future funding subject to Board and Common Council approval of the annual budget.



CONTRACT

Directional Boring and Related Services

THIS CONTRACT made this _____ day of _____, 2017, by and between the City of Rochester, Minnesota, a Minnesota municipal corporation, acting through its Public Utility Board, hereinafter called "City", and A&A Electrical & Underground Construction, Inc. a MN corporation, hereinafter called "Contractor".

WHEREAS, the City has solicited a proposal from the Contractor for Directional Boring and Related Services described in the specifications and contract documents indicated by solicitation #2017-01.

WHEREAS, the City desires to engage the services of the Contractor according to the terms and conditions of this Agreement.

NOW, THEREFORE, in consideration of the above premises and of the terms and conditions contained herein, the parties hereto agree as follows.

Article I. Scope of Services. The Contractor shall furnish all labor, materials, equipment and supervision for the performance of the work described in the specifications and contract documents.

Article II. Payment. The City agrees to pay the Contractor the sum, as proposed, for the services described herein, subject to the terms and conditions of payment described in the Contract Documents.

Article III. Term. The term of this agreement shall commence on May 1, 2017 and shall continue until April 30, 2022 or until all issued work is completed and accepted by the City. This Contract may be extended with the agreement of all parties.

Article IV. Disposition of Documents. It is agreed that any reports, drawings, specifications, and other data compilations developed or created as a result of the services performed pursuant to this Contract shall be and remain the sole property of City.

Article IV. Termination. City reserves the right to terminate this Contract at any time it deems to be in the best interest of City to do so upon the giving of seven business days written notice to Contractor. Notice shall be effective upon depositing such notice in the U.S. mail addressed to Contractor and cancellation shall take effect seven business days thereafter. If this Contract is so terminated, City shall compensate and reimburse Contractor according to the terms hereof to the date of such termination. Contractor shall have the right to terminate this agreement at any time it deems to be in the best interest of the Contractor to do so upon the giving of 60 days written notice to the City. Notice shall be effective upon depositing such notice in the U.S. mail addressed to the City and cancellation shall take effect 60 days thereafter. If this Contract is so

terminated, Contractor shall be expected to finish all sub projects it has already been assigned.

IN WITNESS WHEREOF, the undersigned have caused this Agreement to be executed in their respective names the day and year first above written.

A&A ELECTRIC & UNDERGROUND
CONSTRUCTION, INC.

CITY OF ROCHESTER

By

By

Joel Alberts, President

Ardell Brede, Mayor

Attest

Anissa Hollingheads, City Clerk

Approved as to Form

Terry Adkins, City Attorney

ROCHESTER PUBLIC UTILITIES

Mark Kotschevar, General Manager

OFFICIAL NOTIFICATION METHOD

Joel Alberts
A&A Electric & Underground
100 9th St SE
Kasson MN 55944
aanda@kmtel.com

Mona Hoeft, Buyer
Rochester Public Utilities
4000 East River Road NE
Rochester MN 55906
mhoeft@rpu.org

Attachment: Contract (7025 : Directional Boring and Related Services)



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a multi-year agreement with A&A Electric & Underground Construction, Inc. And authorize the Mayor and the City Clerk to execute the agreement for

Directional Boring and Related Services

The amount of the agreement not to exceed THREE MILLION, ONE HUNDRED TWENTY EIGHT THOUSAND, SIX HUNDRED FIFTY AND 00/100 DOLLARS (\$3,128,650.00).

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of March, 2017.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 7033)

Meeting Date: 3/28/2017

SUBJECT: IBEW Memorandum of Understanding/Apprentice Pay Rates

PREPARED BY: Linda Hillenbrand

ITEM DESCRIPTION:

Attached is a Memorandum of Understanding (MOU) between the City of Rochester (Rochester Public Utilities) and the International Brotherhood of Electrical Workers (IBEW), which establishes the pay rate parameters for bargaining unit members who are selected to move from a position with a higher pay rate to an apprentice-type position. Further, the MOU eliminates the apprentice designation from the fleet mechanic and certified welder position and adds the designation to the meter and service technician position. All modifications will be effective upon execution of this MOU.

UTILITY BOARD ACTION REQUESTED:

Recommend the Rochester Public Utilities Board approve a resolution authorizing the execution of the attached Memorandum of Understanding as presented.

**MEMORANDUM OF UNDERSTANDING
BETWEEN THE CITY OF ROCHESTER AND
THE INTERNATIONAL BROTHERHOOD OF ELECTRICAL WORKERS, LOCAL 949
APPRENTICE PAY RATES – EXISTING EMPLOYEES**

This Memorandum of Understanding is entered into between the City of Rochester (hereafter “City”), and the International Brotherhood of Electrical Workers (outside group), Local 949 (hereafter “Union”).

WHEREAS, the City and the Union are parties to a Collective Bargaining Agreement (hereafter “CBA”) in effect from January 1, 2017 through December 31, 2019.

WHEREAS, the current CBA contains language regarding rates of pay for apprentice positions as stated in Appendix A, Section B.

WHEREAS, the parties desire to enter into an agreement allowing an exception to the apprentice pay rates stated in Section B for existing bargaining unit members who are selected to move from a higher paid bargaining unit position to an apprenticeship position; make corrections regarding the apprentice classification for select positions; and clarify the intent of the language in Section D of Appendix A, Promotion or Transfer Rates.

NOW, THEREFORE, effective upon the execution of this MOU, the parties agree as follows:

1. Existing bargaining unit members, whose base pay rate exceeds 90 percent of the apprentice position pay rate, will be placed at the fifth-six-month pay rate of 90 percent upon the effective date of the transition. The employee shall remain at this pay rate until the established timelines have been met to advance to the next pay step per the terms of the CBA, Appendix A, Section B.
2. Existing bargaining unit members, whose current base pay rate falls between 80 and 90 percent of the apprentice pay rate schedule, will be placed on the closest step that provides an increase but not to exceed 90 percent of the apprentice pay grid. This change will be effective on the date of the transition. The employee shall remain at this pay rate until the established timelines have been met to advance to the next pay step per the terms of the CBA, Appendix A, Section B.
3. The apprentice designation (A) will be added to the meter and service technician position and will be eliminated from the fleet mechanic and certified welder positions listed in Appendix A.
4. The language in Section D of Appendix A, Promotion or Transfer Rates, does not apply to the bargaining unit apprentice positions.

This Memorandum of Understanding represents the complete and total agreement between the Employer and the Union and will continue in effect for the duration of this contract.

City of Rochester

IBEW, Local 949 (Outside Group)

Mayor

Business Representative

City Clerk

Date

Attachment: MOU IBEW Apprentice Pay Rates 2017 (2) (7033 : IBEW Memorandum of Understanding/Apprentice Pay Rates)

Rochester Public Utilities

City Administrator

Director Human Resources

President

Date



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a Memorandum of Understanding with -- and authorize the Mayor and the City Clerk to execute the agreement for

IBEW Memorandum of Understanding/Apprentice Pay Rates

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of March, 2017.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 7030)

Meeting Date: 3/28/2017

SUBJECT: Financial Operation Authorized Signatures

PREPARED BY: Bryan Blom

ITEM DESCRIPTION:

Financial institutions that are authorized to do business with the Utility require an approved resolution

designating those employees of RPU authorized to conduct financial business on behalf of the Utility.

Currently individuals authorized to conduct matters necessary for the financial operation of RPU include:

- Mark Kotschevar
- Peter Hogan
- Bryan Blom
- Tina Livingston
- Judy Anderson

Melissa Meixner was hired as Accounting Supervisor in August, 2016. To increase personnel coverage for time critical bank transaction approvals, it is recommended that Melissa Meixner be added as an individual authorized to conduct financial operations for RPU.

UTILITY BOARD ACTION REQUESTED:

The Board is requested to approve the attached resolution adding Melissa Meixner as an authorized signer for financial operations of RPU.



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, that the following person or persons are hereby authorized for and in behalf of the City of Rochester, D/B/A Rochester Public Utilities, to endorse or cause to be endorsed such documents regarding deposits, checks, drafts, investments or any other matter necessary for or pertaining to the financial operation of the Rochester Public Utilities.

Mark Kotschevar

Peter Hogan

Bryan Blom

Tina Livingston

Judy Anderson

Melissa Meixner

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of March, 2017.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 7045)

Meeting Date: 3/28/2017

SUBJECT: "Billboard System" Solar Contract

PREPARED BY: Jeremy Sutton

ITEM DESCRIPTION:

Purchase of 4kW solar panel to reside at RPU service center as part of the "Billboard System" solar contract with Southern Minnesota Municipal Power Agency (SMMPA). The "Billboard System" is part of the SMMPA community solar project, but will be purchased and owned by RPU while the forthcoming community solar project will be a power purchase agreement. The energy and capacity produced from the "Billboard System" will be sold to SMMPA for the remainder of the Power Sales Agreement.

UTILITY BOARD ACTION REQUESTED:

Staff requests that the Board approve the "Billboard System" solar contract with Southern Minnesota Municipal Power Agency for an amount not to exceed \$7,818.18

March 21, 2017

Rochester Public Utilities
4000 East River Road NE
Rochester, MN 55906-2813
Attention: Jeremy Sutton

SUBJECT: Agreement for purchase from The City of Rochester ("Member") by Southern Minnesota Municipal Power Agency ("SMMPA") of electricity generated by the Billboard System and sale of equivalent electricity to Member by SMMPA

Dear [Contact Person]:

You have advised us that you will be partnering with us in the SolarChoice program, which could include the construction of a 3 MW (AC) community solar farm in which your customers can participate by subscribing to a portion of the community solar power (the "CSP Project"). In order to encourage participation by your customers in the SolarChoice program, you have opted to have a 4 kW (DC) Billboard Style Solar Display (the "Billboard System") installed in your community. The Billboard System will be installed by The MC Power Companies, Inc. ("Contractor") pursuant to a Solar Power Construction Agreement (the "Construction Agreement") between the Contractor and SMMPA, but will be owned, operated and paid for by you.

In order to comply with the terms of the Power Sales Contract between SMMPA and the Member, The City of Rochester, acting through Rochester Public Utilities, the output from the Billboard System cannot be used by Rochester Public Utilities to serve its power and energy needs below the Contract Rate of Delivery (CROD). SMMPA is willing to purchase the electrical output of the Billboard System under the terms set forth in this letter agreement ("Agreement"). SMMPA shall continue to provide for all power and energy needs of the Member for all load up to the Member's defined CROD pursuant to the Power Sales Contract.

The Member and SMMPA hereby agree as follows:

1. Output.

The Billboard System has the following estimated outputs:

Capacity: 4 kW-DC, 3.8 kW-AC

Estimated Annual Production: Up to 5,000 kWh

2. Interconnection.

The Billboard System will be interconnected to the Rochester Public Utilities' distribution system on terms determined by Rochester Public Utilities in consultation with the Contractor.

3. Purchase and Sale Obligations.

SMMPA shall purchase from the Member, and the Member shall sell to SMMPA, any and all electricity produced by the Billboard System during the term of this Agreement, up to the estimated capacity set forth in Section 2 above. The purchase and sale shall include all energy, capacity and environmental attributes (including renewable energy credits or “RECs”) of the Billboard System.

The purchase price paid by SMMPA to Member shall be as follows:

Initial Purchase Price = \$0.0719/kWh

Escalation: The purchase price shall escalate at a rate of 2.5% per year, with the first such escalation occurring on January 1, 2018. The escalation shall continue on each subsequent January 1 throughout the term of this Agreement.

The purchase price paid is inclusive of all energy, capacity and environmental attributes; no additional amounts are payable in respect of any such products.

4. Billboard System a Point of Delivery Under Power Sales Contract.

The Billboard System shall be defined as a Point of Delivery under the Power Sales Contract between SMMPA and the Member. All energy produced by the Billboard System shall be deemed to have occurred during on-peak hours. For simplicity of accounting, the energy shall further be deemed to always occur under the Contract Rate of Delivery supplied to the Member by SMMPA.

For a facility of this size, rather than metering the actual hourly capacity produced, it is reasonable and appropriate that a specified level of capacity produced by the Billboard System be deemed to have occurred at the time of the Member’s peak demand coincident with SMMPA’s monthly peak. Using the time of day of SMMPA’s peak in each month from 2011 through 2016 and the average expected production from the Billboard System at those times, the monthly coincident peak capacity (in kW-AC) at the Billboard System is deemed to be as follows:

JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
0	0	0	3	1	2	2	2	1	2	0	0

If, however, either the Member or SMMPA believes that the deemed monthly coincident peak capacity values do not reasonably reflect actual production, either party can require that recording demand metering be installed at the Billboard System, at the expense of the Member, and that metered monthly coincident peak capacity values be used instead of the deemed values.

5. Renewable Energy Credits (“RECs”).

RECs will be retained by SMMPA.

6. Metering and Billing.

The Member shall provide, or cause to be provided, billing quality kWh metering at the Billboard System to meter the energy produced by the Billboard System; provided that SMMPA and the Member may mutually agree to an alternative method of measuring and collecting data on energy production by the Billboard system.

The Member shall, on a monthly basis, read the meter or utilize a mutually agreed upon alternative method of determining energy production, and provide to SMMPA, free of charge, by the second day of the month, the amount of energy produced by the Billboard System in the previous month. The exact timing and nature of the exchange of the metering and/or energy production data and billing information described in this section shall be defined by the parties in a separate process.

Each month SMMPA shall add the deemed peak capacity from the Billboard System to the Member peak demand as metered by the Agency's metering equipment, for which SMMPA would otherwise bill under the Power Sales Contract, not to exceed 216,000 kW in any month, and shall add the metered energy production of the Billboard System to the on-peak energy supplied by SMMPA to the Member under the Power Sales Contract as metered by SMMPA's metering equipment. If no energy is produced by the Billboard System in any given month, there shall be no adjustment to the Member peak demand.

SMMPA shall multiply the monthly energy production of the Billboard System by the then current purchase price as determined under Paragraph 2 of this Agreement and include that total as a credit on the monthly Power Sales Contract invoice from SMMPA to the Member.

7. Construction Payment Obligations.

In consideration of the installation of the Billboard System by the Contractor pursuant to the Construction Agreement, the Member shall pay to SMMPA an amount equal to \$7,818.18 (the "Initial Payment"). In the event the SolarChoice program fails to secure subscriptions to the CSP Project of at least 25% of its nameplate capacity by October 31, 2018 (the "Subscription Threshold Requirement"), the Member shall pay to SMMPA an additional amount equal to \$4,181.82 (the "Additional Payment").

The Initial Payment shall be made to SMMPA within thirty (30) days of receipt by the Member of an invoice from SMMPA. The Additional Payment shall be made to SMMPA within thirty (30) days of receipt by Member of a notice from SMMPA that the Subscription Threshold Requirement has not been met.

The Member acknowledges that the Construction Contract is for the construction of multiple billboard systems for SMMPA's members and that the amounts payable by the Member hereunder represent SMMPA's good faith determination of the allocated costs for one such system as of the date of this Agreement. In the event the allocated amount paid by SMMPA to the Contractor for the Billboard System (as determined in good faith by SMMPA) is less than the amounts paid by the Member hereunder, SMMPA shall reimburse the Member the difference between such amounts; in the event the allocated amount paid by SMMPA to the Contractor for the Billboard System (as determined in good faith by SMMPA) is greater than the amounts paid by the Member hereunder, the

Rochester Public Utilities
Page 4
March 21, 2017

Member shall pay to SMMPA such difference. Any such reimbursements shall be made within 30 days of notice of such determination by SMMPA.

Upon receipt of the Initial Payment, all of SMMPA's right, title and interest in the Billboard System shall be deemed assigned, quit claimed, transferred, sold and delivered, without representation or warranty, express or implied, to the Member without further action by the parties, except that SMMPA shall retain the right to enforce the terms of the Construction Agreement in respect of the Billboard System. Member acknowledges and agrees that SMMPA is not a manufacturer or dealer of the Billboard System, which is being provided and installed by the Contractor pursuant to the Construction Contract, and that such transfer is on an as-is basis, without representation or warranty, express or implied, including as to the fitness for any particular purpose, merchantability, design, quality or absence of defects. Member shall have no recourse to SMMPA with respect to the Billboard System.

8. Term.

The term of this agreement shall commence upon its execution by both parties and shall continue through March 31, 2030, unless terminated earlier by mutual agreement; *provided* that SMMPA may terminate this Agreement at its option, without prejudice to its rights under the Power Sales Contract, in the event (a) the Billboard System has not entered commercial operation by January 1, 2018 or (b) the Billboard System has been abandoned or is not operational for a consecutive period in excess of 12 months.

9. Effect of this Agreement on the Power Sales Contract.

Nothing in this Agreement, other than defining the Billboard System as a Point of Delivery under the Power Sales Contract pursuant to Paragraph 3 of this Agreement, amends or modifies, or constitutes a waiver of or consent with respect to, any of the terms of the Power Sales Contract, which remains unmodified and in full force and effect.

Please indicate the agreement of the City of Rochester and Rochester Public Utilities with the above terms and conditions by your signature below.

Sincerely,



Christopher P. Schoenherr
Chief External Affairs Officer

ACKNOWLEDGED AND AGREED:

Southern Minnesota Municipal Power Agency

City of Rochester
By Rochester Public Utilities

By _____
David P. Geschwind
Executive Director and CEO

By _____
Name: Mark Kotschevar
Title: General Manager

Attachment: Member Billboard System Power Purchase Agreement - Rochester (7045 : "Billboard System" Solar Contract)

Dated: _____

CITY OF ROCHESTER

Mayor

Attest:

City Clerk

Reviewed By:

City Attorney

Attachment: Member Billboard System Power Purchase Agreement - Rochester (7045 : "Billboard System" Solar Contract)



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the “Billboard System” solar contract with Southern Minnesota Municipal Power Agency for an amount not to exceed \$7,818.18, and request the Mayor and the City Clerk to execute the agreement pending approval from the General Manager and City Attorney.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of March, 2017.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 7035)

Meeting Date: 3/28/2017

SUBJECT: Annual Update of Cost and Rate Schedules for Cogeneration & Small Power Production Rate (SPP) Tariff

PREPARED BY: Mike Heppelmann

ITEM DESCRIPTION:

Minnesota Statute 216B.164 requires that each utility file a new Power Production Tariff annually with the commission, or for municipal utilities, with their governing board. If there are no changes to the tariff other than Schedule C, this statute allows for the filing of a new Schedule C, with notification to the utility board that there are no other changes. Schedule C calculates the Average Retail Rate per Kwh for each customer class. The Average Retail Rate calculated is the rate used to credit SPP customers for energy produced in the subsequent year. (The Average Retail Rate for 2016 will be used to credit the net metered customers when their Kwh production exceeds their use for the month during the 12 months starting in April 2017.) The Average Retail Rate excludes customer charges.

There are no other changes to the tariff, and the update for Schedule C is attached.

Small Power Producers (SPP)						
(Photovoltaic/Wind)						
Customer Class	SPP Count	# Net Metered	2017 Rate	2016 Rate		
RES	64	64	0.1066	0.1041		
SGS	6	5	0.1083	0.1056		
MGS	6	1	0.1031	0.1002		
LGS	0	0	0.0972	0.0936		
LIS	1	0	0.0936	0.0888		

FOR BOARD ACTION

Agenda Item # (ID # 7035)

Meeting Date: 3/28/2017

UTILITY BOARD ACTION REQUESTED:

It is recommended that the Utility Board approve the updated Schedule C, to be attached to the previously approved Rules Covering Cogeneration and Small Power Production Facilities.

ROCHESTER PUBLIC UTILITIES
RULES COVERING COGENERATION
AND SMALL POWER PRODUCTION

SCHEDULE C

	2016	2015	
RESIDENTIAL			
Total revenues	\$ 46,886,573.49	\$ 44,025,806.82	
Less fixed revenues (customer charge)	\$ 9,886,674.87	\$ 9,061,877.82	
Net revenues	\$34,999,898.62	\$ 34,963,929.00	
kWh	346,973,740	335,708,119	
Average retail energy rate	\$ 0.1066	\$ 0.1041	2.39%
COMMERCIAL			
SGS			
Total revenues	\$ 17,418,052.63	\$ 16,596,453.36	
Less fixed revenues (customer charge)	\$ 1,892,719.98	\$ 1,716,004.41	
Net revenues	\$ 15,525,332.65	\$ 14,880,448.95	
kWh	143,336,873	140,850,068	
Average retail energy rate	\$ 0.1083	\$ 0.1056	2.52%
MGS			
Total revenues	\$ 37,858,550.47	\$ 35,738,567.04	
Less fixed revenues (customer charge)	-	-	
Net revenues	\$ 37,858,550.47	\$ 35,738,567.04	
kWh	367,345,290	356,671,179	
Average retail energy rate	\$ 0.1031	\$ 0.1002	2.85%
LGS			
Total revenues	\$ 13,905,213.81	\$ 13,716,001.42	
Less fixed revenues (customer charge)	-	-	
Net revenues	\$ 13,905,213.81	\$ 13,716,001.42	
kWh	143,059,868	146,545,725	
Average retail energy rate	\$ 0.0972	\$ 0.0936	3.85%
INDUSTRIAL			
Total revenues	\$ 18,212,052.83	\$ 18,277,248.61	
Less fixed revenues (customer charge)	-	-	
Net revenues	\$ 18,212,052.83	\$ 18,277,248.74	
kWh	194,519,909	205,163,635	
Average retail energy rate	\$ 0.0936	\$ 0.0888	5.38%



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the updated Schedule C, to be attached to the previously approved Rules Covering Co-generation and Small Power Production Facilities.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of March, 2017.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 7047)

Meeting Date: 3/28/2017

SUBJECT: Silver Lake Plant Decommissioning Reserve Fund

PREPARED BY: Wally Schlink

ITEM DESCRIPTION:

At the August 7, 2012 Board meeting, the RPU Board directed staff to develop, implement and execute a plan, using the 2012 Infrastructure Plan Update as a guideline, to decommission the Silver Lake Power Plant by December 31, 2015, or sooner. One of the primary drivers used as a basis for that decision was a significant annual savings realized by the utility as a result of the decommissioning activities.

A follow up action was retaining Burns & McDonnell Engineering Company Inc. to perform a Decommissioning Cost Study that would identify the activities that may be required, and the cost estimated to perform the decommissioning activities related to those actions. That study was completed in February 2013.

The study established a strategy of retire in place and selective removal for the near term, and recognized that SLP was an active site until the termination of the Mayo steam supply agreement. At that time, the strategy may shift to an end of life decommissioning for site redevelopment. Staff has been complying with that strategic plan.

The net cost estimate from the study for Near Term Decommission Cost was \$6,072,000 and the estimate for the End of Life Decommissioning Cost was \$11,464,000, adding up to potential total decommissioning costs of \$17,536,000.

Based on a desire to take advantage of the savings achieved by decommissioning, the Board directed staff to establish a revolving reserve fund to retain a portion of the savings and apply those dollars to decommissioning activities. That fund was established in 2013, to be funded with a \$500,000 annual contribution, and restricted its use to be exclusively for SLP decommissioning activities. This process has been very successful and staff would like to memorialize this arrangement through Board action to confirm that the original intent of the Board is honored until such time as the Board chooses to change this arrangement.

FOR BOARD ACTION

Agenda Item # (ID # 7047)

Meeting Date: 3/28/2017

Attached is a spreadsheet that identifies the fund activity to date. The annual allotment was included in the 2017 budget approved by the Board.

UTILITY BOARD ACTION REQUESTED:

Staff recommends the Board approve a resolution that recognizes the SLP Decommissioning Revolving Fund, maintains the commitment of an annual \$500,000 allotment deposited into the reserve fund, and directs that fund proceeds are expended strictly for the purpose of Silver Lake Plant decommissioning, until such time the Board chooses to revise the arrangement. This resolution is retroactive to SLP decommissioning activities beginning in 2013.

SLP Decommissioning Revolving Fund

	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>Grand Total</u>
Annual \$500K Allotment	\$ 500,000.00	\$ 500,000.00	\$ 500,000.00	\$ 500,000.00	\$ 500,000.00	\$ 2,500,000.00
<u>Deductions against allotment</u>						
5049480-asbestos cleanup	(223.77)					(223.77)
5053714-Asbestos Removal		(1,117.64)				(1,117.64)
7006801-Asbestos Removal at SLP		(538,238.63)	(402,530.06)	3.29	(165.97)	(940,931.37)
7008479-2016 Asbestos Removal at SLP				(573.21)		(573.21)
7008979-PR Decommissioning Work					(2,411.30)	(2,411.30)
7009000 - Cooling Towers U3 and U4 Removal					(15,905.51)	(15,905.51)
Total deductions for year	(223.77)	(539,356.27)	(402,530.06)	(569.92)	(18,482.78)	(961,162.80)
Net Carryover (Deficit) by year	499,776.23	(39,356.27)	97,469.94	499,430.08	481,517.22	
Accumulated Net Carryover (Deficit)	\$ 499,776.23	\$ 460,419.96	\$ 557,889.90	\$ 1,057,319.98	\$ 1,538,837.20	\$ 1,538,837.20

Attachment: Copy of 2017 - decommissioning fund (7047) : Silver Lake Plant Decommissioning Reserve



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve a resolution for an annual allotment of \$500,000 to be deposited into the Silver Lake Plant Decommissioning Revolving Fund and direct that the fund proceeds are expended strictly for the purpose of Silver Lake Plant Decommissioning, until such time the Board chooses to revise the arrangement.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of March, 2017.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 7050)

Meeting Date: 3/28/2017

SUBJECT: Silver Lake Plant Decommissioning Activities

PREPARED BY: Tony Dzubay

ITEM DESCRIPTION:

The Board decision at the August 7, 2012 RPU Board meeting was to officially decommission the Silver Lake Plant by December 31, 2015 or sooner. A result of this decision was the establishment of a fund in 2013 by the RPU Board, earmarking \$500,000 annually for decommissioning activities at the SLP site.

Due to the continued production of steam, the intent for this fund was to perform necessary decommissioning activities that met certain criteria. Some of these conditions include safety concerns to employees or the public, work concurrent with other City or utility projects, severely deteriorated equipment or structures, the need for land or space, or projects financially beneficial to the utility. The most recent usage of this fund was the 2014-2015 asbestos repair and abatement project totaling \$940,900.

Power Resources staff has identified decommissioning activities for 2017. The cooling towers for Unit 3 and Unit 4 have not been used since these units generated electricity in the fall of 2013. They are in a state of disrepair that may become a potential fire hazard. The thaw shed was used to thaw rail cars filled with frozen coal. This is not needed and should no longer be maintained. The Unit 3 cooling tower and the thaw shed both contain asbestos paneling which must be removed and disposed by a qualified contractor. The SLP site also contains wells that are no longer in use and will be closed and sealed as necessary.

Staff has generated an approximation (below) of 2017 decommissioning expenses by soliciting quotes and estimates from various contractors and consultants. These costs include a 20% contingency.

Scope of Activity	Cost Estimate
1. Asbestos Sampling, Engineering of Removal (Design) & Oversight	\$12,000

FOR BOARD ACTION

Agenda Item # (ID # 7050)

Meeting Date: 3/28/2017

2. Removal & Disposal of Unit 3 Cooling Tower Mechanical	\$6,360
2a. Removal & Disposal of Unit 3 Cooling Tower Asbestos Paneling	\$29,567
2b. Removal & Disposal of Unit 3 Cooling Tower Remainder	\$42,000
3. Removal & Disposal of Unit 4 Cooling Tower Mechanical Items	\$7,560
3a. Removal & Disposal of Unit#4 Cooling Tower Remainder	\$57,900
4. Removal & Disposal of Thaw Shed Asbestos Paneling	\$34,340
4a. Removal & Disposal of Thaw Shed Remainder	\$25,980
5. Closure of Three Water Wells & One Sample Well	\$41,280
6. Removal & Disposal of Two Well Houses (Foundation to Remain)	\$18,600
2017 Demolition Budgetary Estimates	\$275,587

UTILITY BOARD ACTION REQUESTED:

Staff recommends the Board approve, and to recommend approval by the Rochester Common Council, the allowed use of up to \$275,587 from the SLP Decommissioning Revolving Fund for the 2017 decommissioning activities described herein by Staff.



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the allowed use of up to \$275,587 from the Silver Lake Plant Decommissioning Revolving Fund for the 2017 decommissioning expenses -- and that the Common Council authorize the Mayor and the City Clerk to approve the allocation for

Silver Lake Plant Decommissioning Activities

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of March, 2017.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 7029)

Meeting Date: 3/28/2017

SUBJECT: Electric Utility Line Extension Policy

PREPARED BY: Mark Kotschevar

ITEM DESCRIPTION:

At last month's meeting I presented a draft of the Electrical Line Extension Policy for your review and comment. This policy is designed to allow for the recovery of costs associated with installing new electrical services equitably among the various customer classes. I have made two small revisions to the draft from last month. The first is a minor grammatical change to the title. The second clarifies that the credit applies to the cost of a new service that is a standard service in our Electric Rules and Regulations. I have inserted the word "standard" in front of "service" to clarify that this credit applies only to standard services. In the event a customer requests a non-standard service I have further clarified that those will be addressed individually similar to the industrial class. I have not received any comments from the board to date on the draft submitted last month and we can further discuss any potential edits at this meeting. I have attached both a red-lined and clean version of the revised policy for your consideration.

UTILITY BOARD ACTION REQUESTED:

If the Board is agreeable I would request approval of the attached Electric Utility Line Extension Policy

ROCHESTER PUBLIC
UTILITIES BOARD POLICY
STATEMENT

POLICY SUBJECT: Electric~~at~~ Utility Line Extension Policy ~~Draft~~

POLICY OBJECTIVE:

The Board's objective is to recover, through the application of rates and charges for new or modified electrical service connections, revenues which are sufficient to meet the financial obligations of the electric utility associated with these new or modified service connections. Further, the Board intends to apply charges which are equitable among customers, classes of customers, existing and new customers based on generally accepted industry rate-making principles.

POLICY STATEMENT:

1. In the event that upgrading, construction, or extension of facilities is required to provide a standard service to an Applicant, RPU will furnish the facilities required at a cost not to exceed the allowable construction credit for the applicable standard service classification, unless the applicant makes a contribution in aid-of-construction before work on the service extension begins in an amount determined by RPU.
2. The estimated construction investment will include only the non-betterment costs to the RPU distribution system to provide service to the Applicant. The estimated construction cost shall include the average costs of materials, equipment, engineering, labor, including administration overheads, fringe benefits and the ownership costs of transformers and metering equipment needed to complete the applied for standard service and excludes the costs of replacement or addition of facilities solely for the benefit of and at the election of RPU.
3. Where the estimated construction cost exceeds the established allowable Construction Credit, RPU will receive from the Applicant a contribution in aid-of-construction. The contribution in aid-of-construction will be determined as the monetary difference of the non-betterment portion of the estimated construction cost less the allowable Construction Credit established by this policy.
4. Construction Credit will be evaluated periodically as part of a study and will be evaluated by class of customer and the expected additional marginal contribution of adding the new or enhanced standard service. Industrial customer and non-standard applications will be addressed on an individual basis due to the range of

variation within this customer class. The recovery periods used in determining the construction credit is the present value of the estimated future marginal contribution over the recovery period as follows:

- | | |
|---|------------|
| • Residential or Residential Developments | 10 years |
| • Small General Service | 7 years |
| • Medium or Large General Service | 5 years |
| • Industrial | Negotiated |

5. Revenues derived from charges for utility services will be applied only to the respective utility enterprise fund from which the cost of providing such service is paid.
6. Charges will be based upon generally accepted industry principles to reflect an equitable distribution of costs to customers. No "free" service will be provided, including service to the municipality.
7. Within the limitations imposed by the application of generally accepted industry principles, charges will be designed to encourage the end use of services in a way which will promotes efficiency and reduces the total cost of providing service.
8. All charges for services will be set forth in writing on a schedule which specifies, where applicable, the type of service, its applicability, conditions of delivery, and terms of payment.
9. Applicable schedule(s) of charges will be published annually on the RPU website or be available upon request, during regular business hours at the RPU offices.

RESPONSIBILITIES:

1. The adequacy of charges to produce the level of contribution to recover the cost of a new or expanded service within the period established by the Board will be reviewed by the General Manager and discussed with the Board. The review will normally be conducted concurrent with review of the annual budget; however, the General Manager will monitor conditions and recommend adjusts as needed to achieve the stated goals of this policy.
2. The General Manager will prepare and implement those management policies and procedures which are needed to carry out the administrative provisions of this policy statement.
3. The General Manager will keep the Board informed of significant developments on the subject of line extension charges and will recommend changes in policy, design, and application which may be in the best interests of RPU and its customers.

RELEVANT LEGAL AUTHORITY:

Rochester Home Rule Charter Sections: 15.05, Subd. 3. ...The Board shall, with the concurrence of the common council, fix the rates to be charged for the availability and use of the public utility commodities and services under its jurisdiction. Rates shall be reasonable and compensatory so as to cover all of the costs of the respective public utility and shall be uniform for all consumers within the same class, but different rates may be established for different classifications by the board. Rates within the city corporate limits may be less but shall be no greater than rates for the same classification outside the city limits.

EFFECTIVE DATE OF POLICY: January 1, 2018

DATE OF POLICY REVISION:

POLICY APPROVAL:

Board President

Date

ROCHESTER PUBLIC
UTILITIES BOARD POLICY
STATEMENT

POLICY SUBJECT: Electric Utility Line Extension Policy

POLICY OBJECTIVE:

The Board's objective is to recover, through the application of rates and charges for new or modified electrical service connections, revenues which are sufficient to meet the financial obligations of the electric utility associated with these new or modified service connections. Further, the Board intends to apply charges which are equitable among customers, classes of customers, existing and new customers based on generally accepted industry rate-making principles.

POLICY STATEMENT:

1. In the event that upgrading, construction, or extension of facilities is required to provide a standard service to an Applicant, RPU will furnish the facilities required at a cost not to exceed the allowable construction credit for the applicable standard service classification, unless the applicant makes a contribution in aid-of-construction before work on the service extension begins in an amount determined by RPU.
2. The estimated construction investment will include only the non-betterment costs to the RPU distribution system to provide service to the Applicant. The estimated construction cost shall include the average costs of materials, equipment, engineering, labor, including administration overheads, fringe benefits and the ownership costs of transformers and metering equipment needed to complete the applied for standard service and excludes the costs of replacement or addition of facilities solely for the benefit of and at the election of RPU.
3. Where the estimated construction cost exceeds the established allowable Construction Credit, RPU will receive from the Applicant a contribution in aid-of-construction. The contribution in aid-of-construction will be determined as the monetary difference of the non-betterment portion of the estimated construction cost less the allowable Construction Credit established by this policy.
4. Construction Credit will be evaluated periodically as part of a study and will be evaluated by class of customer and the expected additional marginal contribution of adding the new or enhanced standard service. Industrial customer and non-standard applications will be addressed on an individual basis due to the range of

variation within this customer class. The recovery periods used in determining the construction credit is the present value of the estimated future marginal contribution over the recovery period as follows:

- Residential or Residential Developments 10 years
- Small General Service 7 years
- Medium or Large General Service 5 years
- Industrial Negotiated

5. Revenues derived from charges for utility services will be applied only to the respective utility enterprise fund from which the cost of providing such service is paid.
6. Charges will be based upon generally accepted industry principles to reflect an equitable distribution of costs to customers. No "free" service will be provided, including service to the municipality.
7. Within the limitations imposed by the application of generally accepted industry principles, charges will be designed to encourage the end use of services in a way which will promotes efficiency and reduces the total cost of providing service.
8. All charges for services will be set forth in writing on a schedule which specifies, where applicable, the type of service, its applicability, conditions of delivery, and terms of payment.
9. Applicable schedule(s) of charges will be published annually on the RPU website or be available upon request, during regular business hours at the RPU offices.

RESPONSIBILITIES:

1. The adequacy of charges to produce the level of contribution to recover the cost of a new or expanded service within the period established by the Board will be reviewed by the General Manager and discussed with the Board. The review will normally be conducted concurrent with review of the annual budget; however, the General Manager will monitor conditions and recommend adjusts as needed to achieve the stated goals of this policy.
2. The General Manager will prepare and implement those management policies and procedures which are needed to carry out the administrative provisions of this policy statement.
3. The General Manager will keep the Board informed of significant developments on the subject of line extension charges and will recommend changes in policy, design, and application which may be in the best interests of RPU and its customers.

RELEVANT LEGAL AUTHORITY:

Rochester Home Rule Charter Sections: 15.05, Subd. 3.The Board shall, with the concurrence of the common council, fix the rates to be charged for the availability and use of the public utility commodities and services under its jurisdiction. Rates shall be reasonable and compensatory so as to cover all of the costs of the respective public utility and shall be uniform for all consumers within the same class, but different rates may be established for different classifications by the board. Rates within the city corporate limits may be less but shall be no greater than rates for the same classification outside the city limits.

EFFECTIVE DATE OF POLICY: January 1, 2018

DATE OF POLICY REVISION:

POLICY APPROVAL:

Board President

Date



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, to approve the following:

Electric Utility Line Extension Policy

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of March, 2017.

President

Secretary

FOR BOARD ACTION

Agenda Item # (ID # 7040)

Meeting Date: 3/28/2017

SUBJECT: Electric Utility Line Extension Fee Schedule

PREPARED BY: Mark Kotschevar

ITEM DESCRIPTION:

Section 8 of the Electric Utility Line Extension Policy states that " *All charges for services will be set forth in writing on a schedule which specifies where applicable the type of service, its applicability, conditions of delivery, and terms of payment.*" As part of the development of this policy and its associated charges we have developed the attached fee schedule that will be incorporated into our existing rate schedules. These charges were calculated by our rate consultant based on input from staff and the Board at study sessions in May and October of last year. I will present a brief review of the methodology used by our consultant to arrive at these proposed charges as a refresher.

Given these charges are considered a rate under the City Charter they will need to be posted for public comment in the paper of record prior to final Board approval and then forwarded to the City Council for ultimate approval. Consistent with the Electric Line Extension Policy we are proposing to have these charges be effective beginning January 1 2018.

If the Board is in agreement we will proceed to advertise these proposed charges on our website, in the paper, and by reaching out to the development community. In addition, I will ask if the City Council would like to be briefed on this at a Committee of the Whole meeting prior to it being submitted for approval at a regular Council meeting.

UTILITY BOARD ACTION REQUESTED:

If the Board concurs I would ask that the Board authorize staff to advertise in the paper of record the proposed fee schedule to be effective January 1 2018 and notice the Board intends to take final action at its April 25th regularly scheduled meeting.

**ROCHESTER PUBLIC UTILITIES
(RPU)**

**RATE SCHEDULE LINEEXT
SHEET 1 OF 1**

LINE EXTENSIONS

AVAILABILITY:

Available to all customers and developers in RPU’s Service Territory.

APPLICATION:

The Rules for Line Extensions in this schedule apply to all existing and prospective customers requesting a new line extension or change of existing service.

RATE:

2018

Residential \$900 / Standard Service***

Commercial and Industrial -
Installed transformer Capacity

Charge

Up to 25 kVa

\$1,100 / Standard Service*

25 kVa up to 50 kVa

\$2,500 / Standard Service*

50 kVa up to 75 kVa

\$4,500 / Standard Service*

75 kVa up to 10,000 kVa

Total cost of Standard Service less a credit of \$63/kVa of installed transformer Capacity**

Above 10,000 kVa and/or
Non-standard Service Negotiated

*Single Phase Service is assumed. If three phase service is requested, the customer must also pay the difference between three phase and single phase service.

**In cases where the installed transformer credit offsets the total cost of the Standard Service, no additional amount will be charged.

***For the purposes of this rate schedule, Standard Residential Service is considered to be a single lot or single structure with three or fewer dwelling units.

PAYMENT:

Payments must be received before work on the line extension or enhancement will begin.

Approved by Rochester Public Utility Board:
Effective Date:

TBD
January 1, 2018

Attachment: ROCHESTER PUBLIC UTILITIESRATE SCHEDULE LINEEXT DRAFT final (7040 : Electric Utility Line Extension Fee Schedule)



RESOLUTION

BE IT RESOLVED by the Public Utility Board of the City of Rochester, Minnesota, authorizing staff to advertise in the paper of record the proposed fee schedule to be effective January 1, 2018, and notice the Board intends to take final action at its April 25, 2017 regularly scheduled meeting.

Passed by the Public Utility Board of the City of Rochester, Minnesota, this 28th day of March, 2017.

President

Secretary